

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4302G/5932E
As of October 18, 2021

Subject: implement Bill Presentation and Tariff Modifications for the Power Charge Indifference Adjustment (PCIA) in Compliance with Decision 20-03-019

Division Assigned: Energy

Date Filed: 08-31-2020

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Disposition:	Signed
Effective Date:	05-06-2021

Resolution Required: Yes

Resolution Number: E-5131

Commission Meeting Date: None

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PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
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To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

August 31, 2020

Advice 4302-G-G/5932-E
(Pacific Gas and Electric Company - U 39 M)

Public Utilities Commission of the State of California

Subject: Implement Bill Presentation and Tariff Modifications for the Power Charge Indifference Adjustment (PCIA) in Compliance with Decision 20-03-019

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits its proposed bill presentation and tariff modification pursuant to Decision (D.) 20-03-019, Ordering Paragraph (OP) 2, which was issued in the Power Charge Indifference Adjustment (PCIA) Order Instituting Rulemaking (R.) 17-06-026. OP 2 requires PG&E, Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) (collectively, the Joint Utilities) to submit to the California Public Utilities Commission (CPUC or Commission) a joint proposal (Joint Proposal) for bill and tariff changes to show a PCIA line item in their tariffs and bill summary tables on all customer bills.¹ The Joint Proposal is to be implemented by the last business day of 2021.

Background

The Commission initiated R.17-06-026 on June 26, 2017 to review the PCIA methodology and to consider alternatives. Phase 1 of the proceeding resolved PCIA-related exemptions in Track 1.² Track 2 of Phase 1 addressed issues related to revisions to the PCIA calculation methodology and consideration of alternative mechanisms that would ensure customer indifference is maintained as required by statute.³ Ultimately, the Commission approved modifications to the existing calculation methodology, including a revised revenue allocation and rate design, as well as implementation of a true-up of the PCIA to actual costs and revenues, which is memorialized in D.18-10-019.

¹ D.20-03-019, OP 2.

² PCIA-related exemptions were resolved in D.18-07-009 for SDG&E and SCE and in D.18-09-013 for PG&E.

³ Public Utilities Code Section 365.2 and 366.3 codify the indifference principle that applies to both bundled service customers and customers that depart bundled utility service to be served by an alternative load serving entity.

D.18-10-019 also determined that a second phase (Phase 2) of the proceeding was necessary to further develop proposals related to the implementation of items resolved in Phase 1. On February 1, 2019, the Assigned Commissioner issued the Scoping Memo and Ruling (Scoping Memo) for Phase 2 which set forth the scope and schedule and established a working group process for resolving issues. Working Groups One through Three shall address the following topics, ranked as: (1) issues with the highest priority, (2) issues to be resolved in early 2020, and (3) issues to be resolved by mid-2020:

1. Benchmark True-Up and Other Benchmarking Issues;
2. Prepayment; and
3. Portfolio Optimization and Cost Reduction, Allocation and Auction.

PG&E and California Community Choice Association (CalCCA) were identified as co-chairs of Working Group One responsible for submitting proposals on 12 issues.⁴ The Commission resolved Issues 1 through 7 in D.19-10-001, which additionally included resolution of Issue 11 approving the use of vintaged billing determinants to determine the PCIA rates.

On July 1, 2019, the Working Group One co-chairs filed and served a second final Working Group One Report on Issues 8 through 10 and Issue 12 (July Report), which were resolved by the Commission in D.20-03-019. This advice letter addresses PG&E's compliance with the resolution of Issue 12. Issue 12 asked the question:

Should the Commission require any changes in the presentation of the PCIA in tariffs and on customer bills, and if so, what should those changes be?

D.20-03-019 noted that the July Report did not include a consensus recommendation from the co-chairs on Issue 12. As noted in D.18-10-019, the Commission found merit in the tariff revision and bill presentation proposals put forth by the Alliance for Retail Energy Markets and the Direct Access Customer Coalition (AReM/DACC) and CalCCA as part of the Phase 1, Track 2 decision.⁵ Thus, to resolve the co-chairs stalemate, D.20-03-019 ordered that the Joint Utilities collaborate on a proposal for bill and tariff changes in order to better reflect the PCIA for all customers.

CalCCA's recommendation in Phase 1, Track 2, was included in its testimony in R.17-06-026 and focused on presenting a line item for the PCIA on bundled service customer's bill so that there was parity between bundled service customers' generation and generation-related non-bypassable charges and charges applicable to community choice

⁴ PG&E and CalCCA served Working Group One progress reports on March 20, 2019 and April 22, 2019 and filed the Working Group One Final Report on the Market Price Benchmark (MBP) True-Up (Issues 1 through 7) on May 31, 2019.

⁵ D.18-10-019, p. 119.

aggregator (CCA) and direct access (DA) customers.⁶ Specifically, CalCCA's testimony observations and recommendation are summarized as:

1. Even though all customers pay for the uneconomic costs, the PCIA is not separately identified on the Energy Statements provided to bundled service customers.
 - The PCIA rate is separately identified on the Energy Statement provided by PG&E to CCA or DA customers, allowing a distinction between the CCA or DA supplier's costs and the customer's share of the utility's uneconomic costs.
 - The current utility bill presentation masks the fact that all customers are shouldering the burden of the utility's uneconomic costs.
 - Applying the charge similarly on all bills prevents this charge from becoming a competitive issue when comparing alternatives and makes clear that all customers – bundled service, CCA, and DA customers – are sharing this cost responsibility and allows all customers to compare their options equally.
2. The Commission should direct the utilities to modify this practice, requiring separate identification, using the same terminology, of the component of all customers' rates that recover uneconomic costs.
3. CalCCA recommends labeling the charge as the "Electricity Provider Transition Charge" in recognition that the uneconomic cost portion of the rate is not an "indifference adjustment" when applied to a bundled service customer.

In addition, AReM/DACC's observations focused on the PCIA presentation in the Cost Responsibility Surcharge (CRS) tariffs applicable to departing load and the rate schedule tariffs applicable to all customers. AReM/DACC's observations and recommendations were also presented in its Phase 1, Track 2 Testimony.⁷ The AReM/DACC observations and recommendations are summarized as follows:

1. All three Investor Owned Utilities (IOUs) present their PCIA rates differently in tariffs.
 - For SCE and SDG&E, they appear in Schedules DA-CRS, CCA-CRS, and CGDL-CRS.
 - For SCE, the CRS tariffs include values for the DWR Bond Charge, the CTC, and vintage PCIA rate while the SDG&E CRS tariffs include only the PCIA.

⁶ Exhibit CalCCA-001 in R.17-06-026, Chapter 7, pages 7-7 through 7-8.

⁷ R.17-06-026, Exhibit AD-1, p. 34

- For PG&E, the CRS tariffs explain the DWR Bond Charge, the ERRRA, the CTC and the PCIA, but do not show the values for the rate components. Instead, PG&E's CRS rates appear in each individual tariff, in a separate subsection under the BILLING section.
2. AReM/DACC proposes that the Commission eliminate the CRS tariffs and make the PCIA a stand-alone tariff.
 3. AReM/DACC recommends that, in addition to updating and re-naming the CRS tariffs, all three IOUs place all the specific PCIA rates in a new PCIA tariff, rather than simply describing the component and burying the actual rates in the individual rate schedules

The Joint Proposal presented in this advice letter has considered the recommendations made by CalCCA and AReM/DACC in Phase 1, Track 2, which has informed the bill and tariff modifications included in the Joint Proposal and the utility specific changes discussed below.

On August 26, 2020, PG&E engaged in a dialogue with its Working Group One co-chair, CalCCA to preview the content of the Joint Proposal that will be included in the Joint Utilities' respective advice letters. The discussion focused on the underpinning of the Joint Proposal, which largely drew from the recommendations made by AReM/DACC and CalCCA in Phase 1, Track 2 of the PCIA proceeding, as discussed below. PG&E also described in general terms the scope of the bill and tariff modifications that would be included in the Tier 3 advice letters.

As noted in D.20-03-019 and OP 2, the Joint Proposal should make a showing that the proposed bill and tariff changes are complete and reasonable, with next steps being that Energy Division will hold workshops, if necessary, after the filing of the advice letters.

Joint Proposal and PG&E Specific Proposal for Bill and Tariff Modifications

1. Joint Proposal

The Joint Utilities considered CalCCA and AReM/DACC's recommendations for revisions to the bill and tariff presentation to inform the final Joint Proposal recommended in this advice letter. The specific recommendations made by CalCCA and AReM/DACC are summarized in the Background section above and the essence of both recommendations seek a comparable presentation of the PCIA on bundled service and departing load customers' bills and tariffs to increase transparency and request increased clarity and harmonization of the CRS tariffs across the Joint Utilities.

The Joint Proposal covers three topical areas and reflects the primary themes in CalCCA and AReM/DACC's recommendation. Specifically, the Joint Proposal recommends the following changes:

1. Bill presentation of the PCIA included on bundled service customers energy statement,
2. Qualitative discussion that the PCIA is applicable to bundled service customers in the Rate Schedule Tariffs, and
3. CRS tariff modification to increase standard presentation format across the Joint Utilities – PG&E CRS tariff only.

While the Joint Proposal did not incorporate all of the recommendations made, the Joint Proposal does endorse showing the PCIA as a separate line item on bundled service customers' bills and the addition of language in the rate schedule tariffs to ensure bundled service customers understand that a portion of their generation charges support the PCIA.⁸

With respect to the bill presentation, the Joint Proposal mirrors the PCIA presentation on departing load customers' bills in a way that makes comparison of the charges for generation, the PCIA, and other delivery and/or CRS charges comparable to those of departing load customers, which was a desired outcome for CalCCA.⁹

It is worthwhile to note that in the Joint Utilities' response to these recommendations to increase the transparency of the PCIA on bundled service customer's bills and tariffs as part of its Rebuttal Testimony in R.17-06-026 endorsed the recommendations as worthy of consideration.¹⁰ However, the endorsement at the time came with cautions that the proposal to identify a PCIA rate separately from bundled service generation rates and charges needs to be considered in the context of a rate design proceeding since the PCIA rate is a non-time-differentiated energy charge, while most bundled service generation charges are comprised of time-differentiated demand and energy charges. The Joint Utilities' Rebuttal Testimony noted that the determination of class-specific rate designs (i.e., what and how much should be recovered through each type of charge) is litigated in each utility's General Rate Case (GRC) Phase 2 proceeding.

That limitation still exists today as the unbundling of current generation rates into PCIA and generation rate components has not been addressed in a rate design proceeding.¹¹ Thus, even though the utilities do not have Commission approval of unbundled PCIA and generation rates in the rate schedules, the Joint Utilities do have an ability to identify a revenue amount associated with the PCIA obligation on bundled service customers' bills

⁸ The Joint Proposal does not include a name change for the bundled service customer's PCIA as recommended by CalCCA nor does it include a proposal to eliminate the DWR bond charge and ongoing CTC from the CRS tariffs and retain only the PCIA rates in a renamed PCIA tariff, as recommended by AReM/DACC.

⁹ R.17-06-026, CalCCA's Opening Brief, June 1, 2018 (Public Version), p. 145

¹⁰ R.17-06-026, Exhibit IOU 3, Chapter 7, pages 7-14 – 7-15.

¹¹ PG&E's 2020 GRC Phase 2 testimony includes a proposal to unbundle the current generation rate into a PCIA rate and a generation rate however, PG&E is not expecting a final decision in that proceeding until the third quarter of 2021, at the earliest.

and can qualitatively discuss that the PCIA is a component of the generation charges in each rate schedule.

The Joint Proposal's presentation of the PCIA on bundled service customers' bills is described in more detail below in Section 1.a. Next, Section 1.b addresses the PCIA presentation in rate schedules. Section 1.c of the Joint Proposal addresses AReM/DACC's recommendation as it relates to increased transparency of the PCIA rates presented in the CRS tariff and demonstrates how the update to PG&E's CRS tariff harmonizes the presentation of the CRS tariffs across all three of the Joint Utilities, which enhances transparency for customers and comparability among alternative service providers, which was a desired outcome of AReM/DACC.

a. Bill Presentation Change

In Phase 1, Track 2 of the PCIA proceeding, CalCCA observed that even though bundled service and non-exempt departing load customers both pay for uneconomic costs, the PCIA is not separately identified on the Energy Statement provided to bundled service customers. CalCCA makes the point that this is inconsistent with presentation of PCIA for CCA and DA customers which is separately identified on the Energy Statement, allowing a distinction between the CCA or DA supplier's costs and the customer's share of the utility's uneconomic costs.

CalCCA's recommendation is simple – the include the PCIA on bundled service customers' bills. CalCCA suggests that presenting the PCIA on both bundled service and departing load customer bills eliminates the PCIA from becoming a competitive issue when customers compare alternative service providers.

The Joint Utilities concur that the increased transparency of the PCIA on bundled service customers' bills will allow customers to more easily compare options across Load Serving Entities (LSEs), which is a win-win for everyone. The customers benefit from the increased transparency and both the Utility and the CCA or energy service provider will benefit when there is less customer confusion about the composition of the charges that apply to them, which is especially important when customers are comparing alternatives.

When considering the best way to present the PCIA on bundled service customers' bills, the evaluation started with a review of where and how the PCIA is presented on CCA and DA customers' bills. Each IOU's presentation is slightly different but the common elements of the presentation are: (1) the PCIA charge is defined in the definition section of the bill or in tariffs referred to on the bill, and (2) the PCIA revenue and/or the PCIA rate and revenue for CCA and DA customers is presented as a line item on the page of the bill that summarizes the components of the utility's electric charges.

While the bill presentation of the PCIA has many commonalities across the Joint Utilities in terms of how the PCIA is presented on bills, there is a slight difference in the formatting of the bill page with the details of the utility electric charge. Specifically, the presentation

varies from a summary table on page 2 of the bill that presents the components of a utility's electric charges to a presentation of PCIA revenue, usage, and PCIA rate presented on a page subsequent to page 2, typically page 3. In all cases, detail supporting the utility's electric charge is presented on or after page 2 and before the LSE's commodity charge, and for utility consolidated billing.¹² Annotated examples of a typical CCA bill for a residential customers illustrate how the PCIA is presented on departing load customer's bills and can be found on the Joint Utilities' respective websites.¹³ The annotated CCA bill examples helped inform the Joint Proposal presentation for bundled service customers.

The Joint Proposal for the PCIA presentation on bundled service customers' bills recommends a presentation of the PCIA in nearly the same format as is presented for the CCA with the exception that the PCIA line item or delivery charge itemization for bundled service customers will only show the PCIA revenue and not the PCIA rate consistent with the treatment of other unbundled charges. The PG&E specific implementation of the Joint Proposal for the PCIA bill presentation is discussed in more detail in Section 2.a below.

b. Rate Schedule Tariff Presentation

Presentation of the PCIA charges on bundled service customers' bills as a separate line item or as an itemized component of the delivery charge necessitates that the individual rate schedules similarly address the fact that the PCIA is a component of the costs embedded in generation charges authorized in the tariff.

The Joint Proposal thus recommends that the rate schedule tariff modifications make a qualitative statement in the Billing Section of the tariff that addresses charges applicable to bundled service customers. Generally, the modified tariff language will indicate that the PCIA is a cost that is embedded in generation charges presented in the tariff.

The language used for each utility's rate schedule description of the PCIA is customized in accordance with the style and format of the utility's tariff. Section 2.b below discusses PG&E's specific recommendation given the current format and content of the rate schedule tariffs.

c. CRS Tariff Modifications

The Joint Proposal considered the recommendation made by AReM/DACC that the PCIA presentation in the CRS tariffs was uneven, both in terms of transparency and consistency when comparing across the Joint Utilities' CRS tariff. As part of the evaluation of the needed changes, the Joint Utilities compared the CRS tariffs to see

¹² ESPs have the option of having ESP consolidated billing or having separate billing where the ESP sends its energy commodity charge separate from the Utility's delivery charges.

¹³ The example CCA bill formats can be found at PG&E, SCE, and SDG&E's respective websites using a search for "Community Choice Aggregation" and then navigating to the typical CCA bill.

where the differences lie. All the CRS tariffs have three major sections – (1) Applicability, (2) Territory, (3) Rates, and (4) Special Conditions. The tariffs are nearly identical in the areas describing Applicability and Territory, with a few minor differences of how the Applicability is described. The major difference in the presentation occurs in the Rate sections and to a lesser degree, in the Special Condition sections. Specifically, SCE and SDG&E both present a summary table of the applicable CRS rates in the CRS tariffs whereas PG&E does not. Instead, PG&E presents its CRS rates in the individual rate schedules. SCE and SDG&E CRS tariffs also provided a summary matrix that shows the applicability or exemption from a charge based on the DA or CCA customer type that PG&E's CRS tariff did not have.

PG&E finds value in the summary matrix of the CRS charges, including the PCIA rates, and the summary table of exemptions and exceptions for the CRS rate components. Thus, the Joint Proposal for CRS tariff modifications is to incorporate revisions to PG&E's CRS tariffs that include modifications to the Rate Section, which will include a table summary of the current CRS rates and incorporate a matrix that summarizes the applicability and exemptions to the CRS charges based on the type of departing load.

PG&E's specific recommendation for its CRS tariff modifications is discussed in more detail in Section 2.c below. The Joint Proposal does not recommend CRS tariff changes for SCE and SDG&E.

2. PG&E-Specific Proposal

a. PG&E Bundled Service Customer Bill Presentation Modification

PG&E's implementation of the Joint Proposal includes an updated definition of the PCIA and a breakout of the PCIA revenue for bundled service customers in the table "Your Electric Charges Breakdown" on the "Energy Statement – Back of Bill" (page 2 of PG&E's bill presentation). PG&E's "Energy Statement - Back of Bill" is a tariffed form and is the same for all customers whether the customer is a dual commodity gas and electric customer or to single commodity gas-only or electric-only customer. There is only one version of the "Back of Bill" and PG&E refers to this tariffed form as page 2 in this advice letter.

The current PCIA definition states that the PCIA applies to non-exempt bundled service customers, which include PG&E's GTSR Program rate schedules Green Tariff (GT) and Enhanced Community Renewables (ECR) and as well as customers served by a non-PG&E supplier. With the addition of presenting the PCIA on bundled service customers' bills, there is a need to update the definition of the PCIA now that it will apply more broadly to both bundled service and non-exempt departing load. PG&E's existing PCIA definition and proposed PCIA definition is shown below.

Current Definition

Power Charge Indifference Adjustment (PCIA): Ensures that all non-exempt departing load customers under EG and ECR Rate schedules or who purchase electricity (generation) from non-PG&E suppliers pay their share of generation costs.

Proposed (New) Definition

Power Charge Indifference Adjustment (PCIA): An amount to recover the above-market portion of PG&E's electric generation portfolio.

Appendices A and B include bill mock-ups that reflect PG&E's proposed change to the PCIA definition and shows the PCIA line item for a bill in the table titled, "Your Electric Charge Breakdown." The bill examples included in the appendices are for a residential customer bill and a non-residential customer bill.¹⁴

Pursuant to D.20-03-019, OP 2 requires implementation of the new PCIA line item on bundled service customer bills by the last business day of 2021 (i.e., December 31, 2021). PG&E is diligently working to meet this requirement; however, PG&E will be undertaking a lifecycle upgrade of the main billing system (CC&B). PG&E also plans to change its ancillary billing system (also called the Advanced Billing System or ABS), which is the system for complex rates such as Net Energy Service (NEM) for Multifamily, Virtual Net Energy Metering, NEM plus paired storage, Standby Service, etc. The billing system updates for CC&B require freeze and stabilization periods. The freeze and stabilization periods may hinder PG&E's ability to complete the work required for implementing the Joint Proposal and other rate change projects by the end of 2021. If PG&E determines that it cannot meet the required deadline because of the billing system freeze and stabilization periods, PG&E will request an extension of time to implement this change pursuant to Rule 16.6 of the CPUC Rules of Practice and Procedure. Similarly, if significant changes to the Joint Proposal outlined herein are required, PG&E may need additional time to implement those changes due to the currently planned billing system upgrade schedule.

b. PG&E Rate Tariff Presentation

PG&E's implementation of the Joint Proposal's recommendation to modify the rate schedule tariffs with a qualitative description of the PCIA applicable to bundled service customers is captured in the Billing Section of each rate schedule. The specific language PG&E has added to each rate schedule, under the section entitled, Billing, is shown below:

¹⁴ The residential and non-residential bill presentations are for non-net energy metering (non-NEM) customers but PG&E notes that the page 2 bill presentation for NEM and non-NEM customers is identical.

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Identical language is applicable to all rate schedules. Attachments 1 and 2 include a clean and redline version of the affected tariffs.

c. PG&E CRS Tariff Modifications

PG&E has implemented the Joint Proposal's recommendation to increase the transparency of the CCA-CRS and DA-CRS tariffs and harmonize the presentation across the three utilities through the addition of more complete definitions of the CRS rate components and the addition of three sets of tables to PG&E's CRS tariffs. The addition of the first table maps the rate schedules to the rate class in a similar manner to SCE and SDG&E's tariff summary tables. The first table PG&E has added to the CRS tariffs includes a listing of CRS charges along with the customer types indicating whether a charge is applicable or there is an exemption, based on the customer type. Next, PG&E has added a full set of current CRS rate components that are applicable under this tariff in a table format that spans approximately three pages. The applicable CRS charges included in PG&E's CRS tariffs are the DWR Bond Charge, Energy Cost Recovery Amount (ECRA), Ongoing CTC, and the vintaged PCIA.¹⁵ These rates are also listed in PG&E's individual rate schedules. While addition of the rate to the CRS tariffs is duplicative, including the rate in the relevant CRS tariff increases transparency of the applicable rates for all CCA and DA customers. It also increases transparency for the respective LSEs monitoring the current rate levels of the applicable CRS charges. The rate table addition also aligns PG&E's CRS tariff presentation of the PCIA with SCE and SDG&E's CRS tariffs, which makes it easier to compare the tariffs across the utilities.

Taken as a whole, the updated Rate Section of the CRS tariffs better defines the applicable CRS component and that, in combination with the table summary that itemizes the applicability of the charge, makes it easier for a customer to quickly identify whether a particular charge applies to them or not. Lastly, the inclusion of the current rates by rate class will be a quick reference for any ESP, CCA, or departing load customer to determine the currently effective rates included under the CRS umbrella.

Aside from the enhanced definitions and table additions discussed above, PG&E has included a modest clean-up of text in the CRS tariff that is obsolete and/or not applicable.

¹⁵ The DWR Bond Charge will eventually transition to the Wildfire Fund Charge but at the time of this filing, the DWR Bond Charge is still applicable, as reflected in the CRS tariffs.

PG&E's proposed CRS tariff modifications are included in Attachments 1 and 2.¹⁶

If the resolution approving the final bill and tariff changes includes modifications to PG&E's proposal in this advice letter, PG&E proposes it be required to submit a Tier 1 compliance advice letter, with the final conforming bill and tariff changes.

This submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

*****Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com*****

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 21, 2020, which is 21 days after the date of this submittal.¹⁷ Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000

¹⁶ If the proposed changes are approved for PG&E's DA-CRS and CCA-CRS tariffs, PG&E would update its other CRS tariff, the Municipal Departing Load CRS tariff, to present a table summary of the charge applicability and rates applicable under the tariff in a manner similar to what is approved for DA and CCA CRS tariffs.

¹⁷ PG&E requests one additional day for the protest deadline since twenty days following submission is Sunday, September 20, 2020.

San Francisco, California 94177

Facsimile: (415) 973-3582

E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 3 advice letter become effective upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.17-06-026. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Appendices A and B
Attachments

cc: Service List R.17-06-026



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho
Phone #: (415) 973-8794
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4302-G/5932-E

Tier Designation: 3

Subject of AL: Implement Bill Presentation and Tariff Modifications for the Power Charge Indifference Adjustment (PCIA) in Compliance with Decision 20-03-019

Keywords (choose from CPUC listing): Compliance,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-03-019

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: No. of tariff sheets: 61

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Appendix A

Proposed Format Bundled Customer Energy Statements

Illustrative Residential Schedule Illustrative Non-Residential Schedule

(Redlined)

Numbers, graphs and messages used in the attached draft energy statements are illustrative and for use in review only.

Appendix A - Residential Energy Statement Format – Bundled
Page 2 of 3 (Back of the Bill)



ENERGY STATEMENT
www.pge.com/MyEnergy

RES
DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

**Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000
TTY 7-1-1**

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

You may be eligible for a lower rate. To learn more about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

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Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Tier 1/Baseline allowance: Some residential rates are given a Tier 1/Baseline allowance - a CPUC approved percentage of average customer usage during summer and winter months. Your Tier 1/Baseline allowance provides for basic needs at an affordable price and encourages conservation. Your allowance is assigned based on the climate where you live, the season and your heat source. As you use more energy, you pay more for usage. Any usage over your baseline allowance will be charged at a higher price.

High Usage: An increased price per kWh whenever electricity usage exceeds four times the Baseline Allowance (Tier 1) in a billing period. This charge does not apply to Time-of-Use rate plans.

DWR bond charge: Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

Power Charge Indifference Adjustment (PCIA): An amount to recover the above-market portion of PG&E's electric generation portfolio.

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Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

Updated Power Charge Indifference Adjustment definition

Your Electric Charges Breakdown

Conservation Incentive	\$xx.xx
Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

Added PCIA line item

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2020 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
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Appendix A - Residential Energy Statement Format – Bundled
Page 3 of 3



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Details of Electric Charges

mm/dd/yyyy - mm/dd/yyyy (30 billing days)

Service For: 1234 Main Street
Service Agreement ID: XXXXXXXXXX
Rate Schedule: Time-of-Use (Peak Pricing 4 - 9 p.m. Every Day)

mm/dd/yyyy - mm/dd/yyyy

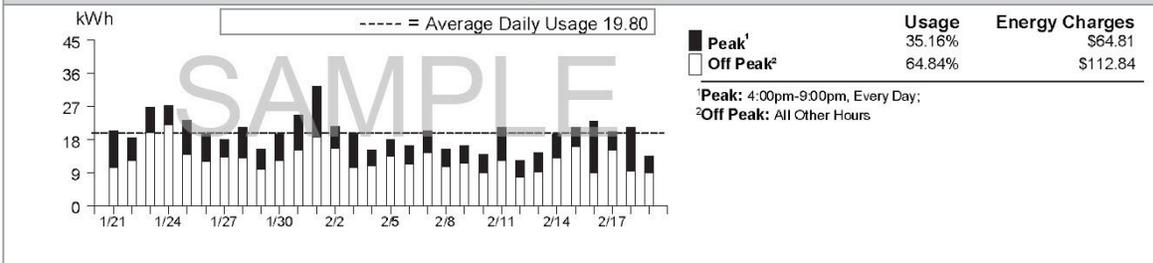
Baseline Allowance	XXX.XX	kWh	(30 days x XX.X kWh/day)	
Energy Charges				
Peak	XX.XXXXX	kWh	@ \$x.xxxxx	\$xx.xx
Off Peak	XX.XXXXX	kWh	@ \$x.xxxxx	xx.xx
Baseline Credit	XX.XXXXX	kWh	@ -\$x.xxxxx	-xx.xx
Energy Commission Tax				xx.xx

Total Electric Charges \$xxx.xx

Service Information

Meter #	xxxxxxxxxx
Total Usage	xxx.xxxxx kWh
Baseline Territory	X
Heat Source	B - Not Electric
Serial	X
Rotating Outage Block	2K

Electric Usage This Period: 593.959200 kWh, 30 billing days



Appendix A – Non-Residential Energy Statement Format – Bundled
Page 1 of 3



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Service For:

Customer Name
1234 Main Street
Anytown, CA 00000

Your Account Summary

Amount Due on Previous Statement	\$xx.xx
Payment(s) Received Since Last Statement	xx.xx
Previous Unpaid Balance	\$xx.xx
Current Electric Charges	\$xx.xx

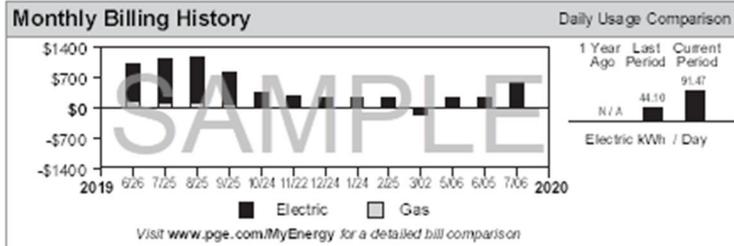
Total Amount Due by mm/dd/yyyy	\$xx.xx
---------------------------------------	----------------

Questions about your bill?

Business Specialist available:
Mon-Fri: 7am to 6pm
1-800-468-4743
www.pge.com/MyEnergy

Ways To Pay

www.pge.com/waystopay



Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX



Account Number:	Due Date:	Total Amount Due:	Amount Enclosed:
1023456789-0	mm/dd/yyyy	\$xx.xx	\$ <input type="text"/>

Customer Name
1234 Main Street
Anytown, CA 00000

PG&E
BOX 00000
SACRAMENTO, CA 00000-0000

Appendix A – Non-Residential Energy Statement Format – Bundled
Page 2 of 3



ENERGY STATEMENT
www.pge.com/MyEnergy

Non-Res
DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000
TTY 7-1-1

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

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Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

DWR bond charge: Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

Power Charge Indifference Adjustment (PCIA): An amount to recover the above-market portion of PG&E's electric generation portfolio.

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Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

Updated Power Charge Indifference Adjustment definition

Your Electric Charges Breakdown

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

Added PCIA line item

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Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.

Appendix A – Non-Residential Energy Statement Format – Bundled
Page 3 of 3



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Details of Electric Charges

mm/dd/yyyy - mm/dd/yyyy (32 billing days)

Service For: 1234 Main Street
Service Agreement ID: XXXXXXXXXX
Rate Schedule: B1 Bus Low Use

mm/dd/yyyy - mm/dd/yyyy

Customer Charge	32 days @ \$x.xxxxx	\$xx.xx
Energy Charges		
Peak	XX.XXXXX kWh @ \$x.xxxxx	\$xx.xx
Part Peak	XX.XXXXX kWh @ \$x.xxxxx	xx.xx
Off Peak	XX.XXXXX kWh @ \$x.xxxxx	xx.xx
Energy Commission Tax		xx.xx

Total Electric Charges \$xxx.xx

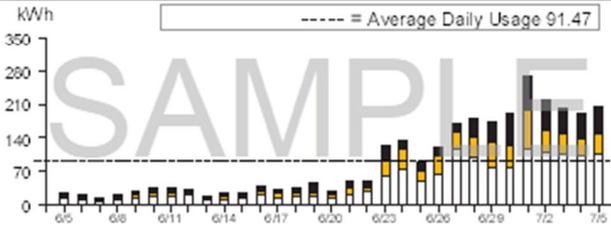
Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
xx.xx	xx.xx	xx.xx

Service Information

Meter #	XXXXXXXXXX
Total Usage	xxx.xxxxx kWh
Serial	T
Rotating Outage Block	50

Electric Usage This Period: 2,835.66000 kWh, 32 billing days



	Usage	Energy Charges
Peak ¹	25.01%	\$232.67
Part Peak ²	23.67%	\$166.67
Off Peak ³	51.12%	\$374.04
Super Off Peak ⁴	0.00%	\$0.00

¹Peak: Year-round, Daily, 4:00pm-9:00pm
²Part Peak: Summer, 6/1-9/30, Daily, 2:00pm-4:00pm and 9:00pm-11:00pm
³Off Peak: Summer, 6/1-9/30, Daily, 11:00pm-2:00pm
 Winter, 10/1-2/28, Daily, 9:00pm-4:00pm
 Winter, 3/1-5/31, Daily, 9:00pm-9:00am and 2:00pm-4:00pm
⁴Super Off Peak: Winter, Daily, 3/1-5/31, 9:00am-2:00pm

Visit www.pge.com/MyEnergy for a detailed bill comparison.

Appendix B

Proposed Format Bundled Customer Energy Statements

Illustrative Residential Schedule Illustrative Non-Residential Schedule

(Clean)

Numbers, graphs and messages used in the attached draft energy statements are illustrative and for use in review only.

Appendix B - Residential Energy Statement Format – Bundled
Page 2 of 3 (Back of the Bill)



ENERGY STATEMENT
www.pge.com/MyEnergy

RES
DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

**Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000
TTY 7-1-1**

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

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Your Electric Charges Breakdown

Conservation Incentive	\$xx.xx
Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2020 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.

Appendix B - Residential Energy Statement Format – Bundled
Page 3 of 3



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Details of Electric Charges

mm/dd/yyyy - mm/dd/yyyy (30 billing days)

Service For: 1234 Main Street
Service Agreement ID: XXXXXXXXXX
Rate Schedule: Time-of-Use (Peak Pricing 4 - 9 p.m. Every Day)

mm/dd/yyyy - mm/dd/yyyy

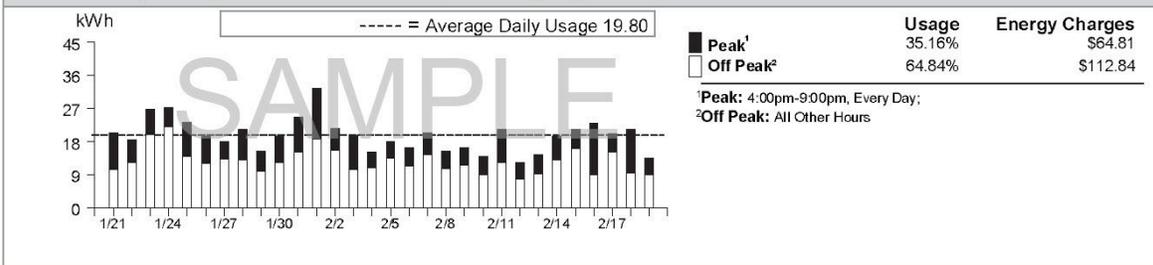
Baseline Allowance	XXX.XX	kWh	(30 days x XX.X kWh/day)	
Energy Charges				
Peak	XX.XXXXX	kWh	@ \$x.xxxxx	\$xx.xx
Off Peak	XX.XXXXX	kWh	@ \$x.xxxxx	xx.xx
Baseline Credit	XX.XXXXX	kWh	@ -\$x.xxxxx	-xx.xx
Energy Commission Tax				xx.xx

Total Electric Charges \$xxx.xx

Service Information

Meter #	xxxxxxxxxx
Total Usage	xxx.xxxxx kWh
Baseline Territory	X
Heat Source	B - Not Electric
Serial	X
Rotating Outage Block	2K

Electric Usage This Period: 593.959200 kWh, 30 billing days



Visit www.pge.com/MyEnergy for a detailed bill comparison.

Appendix B – Non-Residential Energy Statement Format – Bundled
Page 1 of 3



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Service For:

Customer Name
1234 Main Street
Anytown, CA 00000

Your Account Summary

Amount Due on Previous Statement	\$xx.xx
Payment(s) Received Since Last Statement	xx.xx
Previous Unpaid Balance	\$xx.xx
Current Electric Charges	\$xx.xx

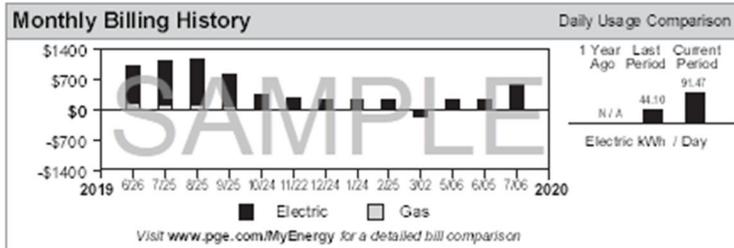
Questions about your bill?

Business Specialist available:
Mon-Fri: 7am to 6pm
1-800-468-4743
www.pge.com/MyEnergy

Total Amount Due by mm/dd/yyyy	\$xx.xx
---------------------------------------	----------------

Ways To Pay

www.pge.com/waystopay



Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX



Account Number: 1023456789-0	Due Date: mm/dd/yyyy	Total Amount Due: \$xx.xx	Amount Enclosed: \$ <input type="text"/>
---------------------------------	-------------------------	------------------------------	---

Customer Name
1234 Main Street
Anytown, CA 00000

PG&E
BOX 00000
SACRAMENTO, CA 00000-0000

Appendix B – Non-Residential Energy Statement Format – Bundled
Page 2 of 3



ENERGY STATEMENT
www.pge.com/MyEnergy

Non-Res
DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

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TTY 7-1-1**

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華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

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Your Electric Charges Breakdown

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

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Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
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Appendix B – Non-Residential Energy Statement Format – Bundled
Page 3 of 3



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Details of Electric Charges

mm/dd/yyyy - mm/dd/yyyy (32 billing days)

Service For: 1234 Main Street
Service Agreement ID: XXXXXXXXXX
Rate Schedule: B1 Bus Low Use

mm/dd/yyyy - mm/dd/yyyy

Customer Charge	32 days @ \$x.xxxxx	\$xx.xx
Energy Charges		
Peak	XX.XXXXX kWh @ \$x.xxxxx	\$xx.xx
Part Peak	XX.XXXXX kWh @ \$x.xxxxx	xx.xx
Off Peak	XX.XXXXX kWh @ \$x.xxxxx	xx.xx
Energy Commission Tax		xx.xx

Total Electric Charges \$xxx.xx

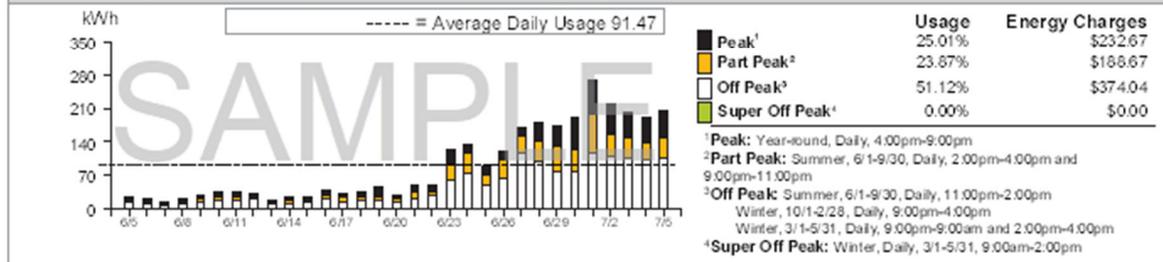
Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
xx.xx	xx.xx	xx.xx

Service Information

Meter # XXXXXXXXXX
Total Usage XXX.XXXXX kWh
Serial T
Rotating Outage Block 50

Electric Usage This Period: 2,835.66000 kWh, 32 billing days



Visit www.pge.com/MyEnergy for a detailed bill comparison.

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36237-G	GAS TABLE OF CONTENTS Sheet 13	36190-G

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47268-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	45181-E
47269-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	44794-E*
47270-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	46422-E
47271-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	46425-E
47272-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTRUAL POWER Sheet 9	46228-E
47273-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 9	46432-E
47274-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 15	46438-E
47275-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 15	46444-E
47276-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	46455-E
47277-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 11	46458-E
47278-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	46463-E
47279-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	46861-E
47280-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	45574-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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47286-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 2	
47287-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	
47288-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	
47289-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	44758-E
47290-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 1	28595-E
47291-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 2	
47292-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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47300-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 6	46192-E
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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Gas Sample Form No. BackofBill
Energy Statement -- Central Mailing--Back of Bill

Sheet 1

**Please Refer to Attached
Sample Form**

Advice 4302-G
Decision 20-03-019

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted August 31, 2020
Effective _____
Resolution _____



ENERGY STATEMENT

www.pge.com/MyEnergy

RES DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

TTY 7-1-1

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

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Your Electric Charges Breakdown

Conservation Incentive	\$xx.xx
Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

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Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
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Your Electric Charges Breakdown

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

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Advice 4302-G
Decision 20-03-019

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted August 31, 2020
Effective
Resolution



GAS TABLE OF CONTENTS

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Electric Sample Form BackofBill
Energy Statement -- Back of Bill

Sheet 1

**Please Refer to Attached
Sample Form**



ENERGY STATEMENT

www.pge.com/MyEnergy

RES DRAFT

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Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
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**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 8

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

COMMON-AREA ACCOUNTS:

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge.

(Continued)

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 9

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1 or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2020 Vintage	\$0.03793

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2020 Vintage	\$0.03793

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2019 Vintage	\$0.03793

(Continued)

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ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2020 Vintage	\$0.03793

(Continued)

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**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

(Continued)



ELECTRIC SCHEDULE B-10

Sheet 6

MEDIUM GENERAL DEMAND-METERED SERVICE

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00090
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02422
2010 Vintage	\$0.02721
2011 Vintage	\$0.02952
2012 Vintage	\$0.02941
2013 Vintage	\$0.03145
2014 Vintage	\$0.03189
2015 Vintage	\$0.03172
2016 Vintage	\$0.03158
2017 Vintage	\$0.03153
2018 Vintage	\$0.03155
2019 Vintage	\$0.03362
2020 Vintage	\$0.04013

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 15

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	\$0.00005	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00087	\$0.00084	\$0.00078
Energy Cost Recovery Amount Charge (per kWh)			
2009 Vintage	\$0.02330	\$0.02240	\$0.02079
2010 Vintage	\$0.02617	\$0.02516	\$0.02335
2011 Vintage	\$0.02840	\$0.02730	\$0.02534
2012 Vintage	\$0.02829	\$0.02720	\$0.02524
2013 Vintage	\$0.03026	\$0.02908	\$0.02699
2014 Vintage	\$0.03068	\$0.02949	\$0.02737
2015 Vintage	\$0.03051	\$0.02933	\$0.02722
2016 Vintage	\$0.03039	\$0.02921	\$0.02711
2017 Vintage	\$0.03033	\$0.02916	\$0.02706
2018 Vintage	\$0.03036	\$0.02918	\$0.02708
2019 Vintage	\$0.03235	\$0.03109	\$0.02886
2020 Vintage	\$0.03861	\$0.03711	\$0.03445

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

(Continued)

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**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 3

**SPECIAL
CONDITIONS:**

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

TOU Period	Times	Days
Peak	4:00 p.m. to 9:00 p.m.	Every day including weekends and holidays, all year
Off-Peak	9:00 p.m. to 9:00 a.m. and 2:00 p.m. to 4:00 p.m.	Every day including weekends and holidays, all year.
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day including weekends and holidays, all year/

2. SEASONAL CHANGES: Schedule BEV has no seasonal variation.

3. BILLING: A customer's bill is calculated based on the option applicable to the customer as follows.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for distribution, transmission, transmission rate adjustments, reliability services, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the following Components: (T)

- 1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds. (N)
- 2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).
- 3. **Department of Water Resources Bond Charge:** recovers the cost of the bonds issued by the DWR to purchase power to serve electric customers during the California energy crisis. The DWR Bonds are collected on behalf of DWR and do not belong to PG&E.
- 4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio.

The Ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment. (N)

The vintage CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010 vintage in this example). (T)

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 3
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages. (N)
|
(N)

	<u>ECRA</u>	<u>DWR Bond Charge</u>	<u>Ongoing CTC</u>	<u>2009 Vintage PCIA</u>	
Residential	\$0.00005	\$0.00580	\$0.00096	\$0.02561	(N)
Small Commercial	\$0.00005	\$0.00580	\$0.00092	\$0.02453	
Medium Commercial	\$0.00005	\$0.00580	\$0.00099	\$0.02643	
Large Commercial	\$0.00005	\$0.00580	\$0.00090	\$0.02422	
Streetlights	\$0.00005	\$0.00580	\$0.00076	\$0.02042	
Standby	\$0.00005	\$0.00580	\$0.00069	\$0.01850	
Agriculture	\$0.00005	\$0.00580	\$0.00085	\$0.02289	
E-20T/B-20T	\$0.00005	\$0.00580	\$0.00078	\$0.02079	
E-20P/B-20P	\$0.00005	\$0.00580	\$0.00084	\$0.02240	
E-20S/B-20S	\$0.00005	\$0.00580	\$0.00087	\$0.02330	
BEV1	\$0.00005	\$0.00580	\$0.00092	\$0.02066	
BEV2	\$0.00005	\$0.00580	\$0.00099	\$0.02469	(N)

	<u>2010 Vintage PCIA</u>	<u>2011 Vintage PCIA</u>	<u>2012 Vintage PCIA</u>	<u>2013 Vintage PCIA</u>	
Residential	\$0.02877	\$0.03122	\$0.03109	\$0.03325	(N)
Small Commercial	\$0.02756	\$0.02990	\$0.02979	\$0.03186	
Medium Commercial	\$0.02969	\$0.03222	\$0.03209	\$0.03432	
Large Commercial	\$0.02721	\$0.02952	\$0.02941	\$0.03145	
Streetlights	\$0.02293	\$0.02488	\$0.02479	\$0.02651	
Standby	\$0.02079	\$0.02256	\$0.02247	\$0.02403	
Agriculture	\$0.02571	\$0.02790	\$0.02779	\$0.02972	
E-20T/B-20T	\$0.02335	\$0.02335	\$0.02524	\$0.02699	
E-20P/B-20P	\$0.02516	\$0.02516	\$0.02730	\$0.02908	
E-20S/B-20S	\$0.02617	\$0.02617	\$0.02840	\$0.03068	
BEV1	\$0.02321	\$0.02519	\$0.02509	\$0.02683	
BEV2	\$0.02774	\$0.03010	\$0.02998	\$0.03207	(N)

(Continued)



ELECTRIC SCHEDULE CCA-CRS Sheet 4
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:
(cont'd)

	2014	2015	2016	2017	
	<u>Vintage PCIA</u>	<u>Vintage PCIA</u>	<u>Vintage PCIA</u>	<u>Vintage PCIA</u>	
Residential	\$0.03372	\$0.03354	\$0.03340	\$0.03334	(N)
Small Commercial	\$0.03230	\$0.03213	\$0.03199	\$0.03194	
Medium Commercial	\$0.03480	\$0.03461	\$0.03447	\$0.03441	
Large Commercial	\$0.03189	\$0.03172	\$0.03158	\$0.03153	
Streetlights	\$0.02688	\$0.02673	\$0.02662	\$0.02658	
Standby	\$0.02437	\$0.02423	\$0.02413	\$0.02409	
Agriculture	\$0.03014	\$0.02988	\$0.02985	\$0.02980	
E-20T/B-20T	\$0.02737	\$0.02722	\$0.02711	\$0.02706	
E-20P/B-20P	\$0.02949	\$0.02933	\$0.02921	\$0.02916	
E-20S/B-20S	\$0.03068	\$0.03051	\$0.03039	\$0.03033	
BEV1	\$0.02721	\$0.02706	\$0.02695	\$0.02695	
BEV2	\$0.03252	\$0.03234	\$0.03220	\$0.03220	(N)
	2018	2019	2020		
	<u>Vintage PCIA</u>	<u>Vintage PCIA</u>	<u>Vintage PCIA</u>		
Residential	\$0.03336	\$0.03555	\$0.04243		(N)
Small Commercial	\$0.03196	\$0.03406	\$0.04065		
Medium Commercial	\$0.03443	\$0.03669	\$0.04379		
Large Commercial	\$0.03155	\$0.03362	\$0.04013		
Streetlights	\$0.02660	\$0.02834	\$0.03383		
Standby	\$0.02411	\$0.02569	\$0.03067		
Agriculture	\$0.02982	\$0.03178	\$0.03793		
E-20T/B-20T	\$0.02708	\$0.02886	\$0.03445		
E-20P/B-20P	\$0.02918	\$0.03109	\$0.03711		
E-20S/B-20S	\$0.03036	\$0.03235	\$0.03861		
BEV1	\$0.02692	\$0.02869	\$0.03424		
BEV2	\$0.03217	\$0.03248	\$0.04091		(N)

(Continued)

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ELECTRIC SCHEDULE DA-CRS

Sheet 1

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA and customers severed under electric schedule Transitional Bundled Commodity Cost (TBCC) during the transition period, service, unless otherwise set forth in the Special Conditions, below. (T) | (T)

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the following components: (T)

1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received after the are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds. (N) |
2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a). |
3. **Department of Water Resources Bond Charge:** recovers the cost of the bonds issued by the DWR to purchase power to serve electric customers during the California energy crisis. The DWR Bonds are collected on behalf of DWR and do not belong to PG&E. |
4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio. (N) |

The ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment and departure date of the customer and designed to maintain customer indifference associated with customers departing bundled utility service (T) | (T)

Pursuant to Decision (D.) 06-07-030, as modified by D.07-01-025, and D.08-09-012, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers associated with legacy utility-owned generation resources and new generation resource commitments authorized in D.04-12-048. The total portfolio indifference calculation has been subsequently modified by D.11-12-018, D.18-10-019, and D.19-10-001. (T) | (T)

Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below: (N) | (N)

(D)
(D)

(Continued)



**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES:
(cont'd)

The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

(N)
|
(N)

	<u>ECRA</u>	<u>DWR Bond Charge</u>	<u>Ongoing CTC</u>	<u>2009 Vintage PCIA</u>	
Residential	\$0.00005	\$0.00580	\$0.00096	\$0.02561	(N)
Small Commercial	\$0.00005	\$0.00580	\$0.00092	\$0.02453	
Medium Commercial	\$0.00005	\$0.00580	\$0.00099	\$0.02643	
Large Commercial	\$0.00005	\$0.00580	\$0.00090	\$0.02422	
Streetlights	\$0.00005	\$0.00580	\$0.00076	\$0.02042	
Standby	\$0.00005	\$0.00580	\$0.00069	\$0.01850	
Agriculture	\$0.00005	\$0.00580	\$0.00085	\$0.02289	
E-20T/B-20T	\$0.00005	\$0.00580	\$0.00078	\$0.02079	
E-20P/B-20P	\$0.00005	\$0.00580	\$0.00084	\$0.02240	
E-20S/B-20S	\$0.00005	\$0.00580	\$0.00087	\$0.02330	
BEV1	\$0.00005	\$0.00580	\$0.00092	\$0.02066	
BEV2	\$0.00005	\$0.00580	\$0.00099	\$0.02469	(N)

	<u>2010 Vintage PCIA</u>	<u>2011 Vintage PCIA</u>	<u>2012 Vintage PCIA</u>	<u>2013 Vintage PCIA</u>	
Residential	\$0.02877	\$0.03122	\$0.03109	\$0.03325	(N)
Small Commercial	\$0.02756	\$0.02990	\$0.02979	\$0.03186	
Medium Commercial	\$0.02969	\$0.03222	\$0.03209	\$0.03432	
Large Commercial	\$0.02721	\$0.02952	\$0.02941	\$0.03145	
Streetlights	\$0.02293	\$0.02488	\$0.02479	\$0.02651	
Standby	\$0.02079	\$0.02256	\$0.02247	\$0.02403	
Agriculture	\$0.02571	\$0.02790	\$0.02779	\$0.02972	
E-20T/B-20T	\$0.02335	\$0.02534	\$0.02524	\$0.02699	
E-20P/B-20P	\$0.02516	\$0.02730	\$0.02720	\$0.02908	
E-20S/B-20S	\$0.02617	\$0.02840	\$0.02829	\$0.03026	
BEV1	\$0.02321	\$0.02519	\$0.02509	\$0.02683	
BEV2	\$0.02774	\$0.03010	\$0.02998	\$0.03207	(N)

(Continued)

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**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 4

RATES:
(cont'd)

	2014 Vintage PCIA	2015 Vintage PCIA	2016 Vintage PCIA	2017 Vintage PCIA	
Residential	\$0.03372	\$0.03354	\$0.03340	\$0.03334	(N)
Small Commercial	\$0.03230	\$0.03213	\$0.03199	\$0.03194	
Medium Commercial	\$0.03480	\$0.03461	\$0.03447	\$0.03441	
Large Commercial	\$0.03189	\$0.03172	\$0.03158	\$0.03153	
Streetlights	\$0.02688	\$0.02673	\$0.02662	\$0.02658	
Standby	\$0.02437	\$0.02423	\$0.02413	\$0.02409	
Agriculture	\$0.03014	\$0.02988	\$0.02985	\$0.02980	
E-20T/B-20T	\$0.02737	\$0.02722	\$0.02711	\$0.02706	
E-20P/B-20P	\$0.02949	\$0.02933	\$0.02921	\$0.02916	
E-20S/B-20S	\$0.03068	\$0.03051	\$0.03039	\$0.03033	
BEV1	\$0.02721	\$0.02706	\$0.02695	\$0.02695	
BEV2	\$0.03252	\$0.03234	\$0.03220	\$0.03220	(N)

	2018 Vintage PCIA	2019 Vintage PCIA	2020 Vintage PCIA	
Residential	\$0.03336	\$0.03555	\$0.04243	(N)
Small Commercial	\$0.03196	\$0.03406	\$0.04065	
Medium Commercial	\$0.03443	\$0.03669	\$0.04379	
Large Commercial	\$0.03155	\$0.03362	\$0.04013	
Streetlights	\$0.02660	\$0.02834	\$0.03383	
Standby	\$0.02411	\$0.02569	\$0.03067	
Agriculture	\$0.02982	\$0.03178	\$0.03793	
E-20T/B-20T	\$0.02708	\$0.02886	\$0.03445	
E-20P/B-20P	\$0.02918	\$0.03109	\$0.03711	
E-20S/B-20S	\$0.03036	\$0.03235	\$0.03861	
BEV1	\$0.02692	\$0.02869	\$0.03424	
BEV2	\$0.03217	\$0.03248	\$0.04091	(N)

(Continued)

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ELECTRIC SCHEDULE DA-CRS

Sheet 5

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

SPECIAL
CONDITIONS:
(Cont'd.)

1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the DA CRS. (L)
2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the PCIA portions of the DA CRS.
3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period. (L)
5. Customers under transitional bundled service (TBS) who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period. (L)(T)
(L)
6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule.
7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the DWR Bond Charge and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010.
8. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.
9. Pursuant to Resolution E-4226, DA customers who are assigned a CRS prior to the 2009 vintage will not be responsible for paying the D.04-12-048 non-bypassable charge (NBC) portion of the PCIA as defined in Ordering Paragraph 6 of D.08-09-012.



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

- 10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-19

Sheet 16

MEDIUM GENERAL DEMAND-METERED TOU SERVICE

13. BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00090
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02422
2010 Vintage	\$0.02721
2011 Vintage	\$0.02952
2012 Vintage	\$0.02941
2013 Vintage	\$0.03145
2014 Vintage	\$0.03189
2015 Vintage	\$0.03172
2016 Vintage	\$0.03158
2017 Vintage	\$0.03153
2018 Vintage	\$0.03155
2019 Vintage	\$0.03362
2020 Vintage	\$0.04013

14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component.

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
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Resolution

August 31, 2020



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

11. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	\$0.00005	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00087	\$0.00084	\$0.00078
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02330	\$0.02240	\$0.02079
2010 Vintage	\$0.02617	\$0.02516	\$0.02335
2011 Vintage	\$0.02840	\$0.02730	\$0.02534
2012 Vintage	\$0.02829	\$0.02720	\$0.02524
2013 Vintage	\$0.03026	\$0.02908	\$0.02699
2014 Vintage	\$0.03068	\$0.02949	\$0.02737
2015 Vintage	\$0.03051	\$0.02933	\$0.02722
2016 Vintage	\$0.03039	\$0.02921	\$0.02711
2017 Vintage	\$0.03033	\$0.02916	\$0.02706
2018 Vintage	\$0.03036	\$0.02918	\$0.02708
2019 Vintage	\$0.03235	\$0.03109	\$0.02886
2020 Vintage	\$0.03861	\$0.03711	\$0.03445

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

- 6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

- 7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

(T)
(T)
(D)

(Continued)

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Decision 20-03-019

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Robert S. Kenney
Vice President, Regulatory Affairs

Submitted August 31, 2020
Effective
Resolution



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

**SPECIAL
CONDITIONS
(Cont'd.):**

- 6. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DACRS and CCA CRS.

(Continued)

Advice 5932-E
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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE E-TOU-C

Sheet 6

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate, regardless of whether or not that was the customer's immediate prior rate. The only exclusion to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate. To the extent that bill protection will require incremental changes to PG&E systems beyond those required for normal billing, bill protection will be implemented by PG&E diligently as time permits in a manner consistent with smooth operation of the systems involved.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

Customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

- 1. Auto-transitioned customers: Customers who have been auto-transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they
- (Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 6

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

are unenrolled from this rate, whichever occurs first.

(Continued)

Advice 5932-E
Decision 20-03-019

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Robert S. Kenney
Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE E-TOU-D

Sheet 4

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

- 4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common -Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(Continued)

Advice 5932-E
Decision 20-03-019

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Robert S. Kenney
Vice President, Regulatory Affairs

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Resolution



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

(Continued)

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Decision 20-03-019

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted	August 31, 2020
Effective	_____
Resolution	_____



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

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ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

- 12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

All Year:

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

Off-Peak: All other hours.

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE EV2

Sheet 3

RESIDENTIAL TIME-OF-USE

SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

**SPECIAL
CONDITIONS:**

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows:
 All Year:
 Peak: 4:00 p.m. to 9:00 p.m. every day including weekends and holidays.
 Partial-Peak: 3:00 p.m. to 4:00 p.m. and 9:00 p.m. to 12:00 a.m. every day including weekends and holidays.
 Off-Peak: All other hours.
2. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.
3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).
4. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
CONDITIONS:
(Cont'd.)

- 14. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual luminaires provided the Customer continues to pay the applicable facility charges and any applicable taxes for the Class of Service as identified in the Rates section of this Schedule, plus the estimated cost to disconnect and reconnect the light. Upon Customer request for re-energization, PG&E may update the fixtures to current standards
- 15. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.
- 16. **MINIMUM SERVICE PERIOD:** Temporary services will be installed under electric Rule 13.
- 17. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE LS-2

Sheet 16

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.



ELECTRIC SCHEDULE LS-3

Sheet 5

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00076
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02042
2010 Vintage	\$0.02293
2011 Vintage	\$0.02488
2012 Vintage	\$0.02479
2013 Vintage	\$0.02651
2014 Vintage	\$0.02688
2015 Vintage	\$0.02673
2016 Vintage	\$0.02662
2017 Vintage	\$0.02658
2018 Vintage	\$0.02660
2019 Vintage	\$0.02834
2020 Vintage	\$0.03383

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00076
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02042
2010 Vintage	\$0.02293
2011 Vintage	\$0.02488
2012 Vintage	\$0.02479
2013 Vintage	\$0.02651
2014 Vintage	\$0.02688
2015 Vintage	\$0.02673
2016 Vintage	\$0.02662
2017 Vintage	\$0.02658
2018 Vintage	\$0.02660
2019 Vintage	\$0.02834
2020 Vintage	\$0.03383

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DACRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00069
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01850
2010 Vintage	\$0.02079
2011 Vintage	\$0.02256
2012 Vintage	\$0.02247
2013 Vintage	\$0.02403
2014 Vintage	\$0.02437
2015 Vintage	\$0.02423
2016 Vintage	\$0.02413
2017 Vintage	\$0.02409
2018 Vintage	\$0.02411
2019 Vintage	\$0.02569
2020 Vintage	\$0.03067

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 15

(Continued)

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**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 14

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00069
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01850
2010 Vintage	\$0.02079
2011 Vintage	\$0.02256
2012 Vintage	\$0.02247
2013 Vintage	\$0.02403
2014 Vintage	\$0.02437
2015 Vintage	\$0.02423
2016 Vintage	\$0.02413
2017 Vintage	\$0.02409
2018 Vintage	\$0.02411
2019 Vintage	\$0.02569
2020 Vintage	\$0.03067

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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August 31, 2020

Attachment 2

Redline Tariffs



Gas Sample Form No. BackofBill
Energy Statement -- Central Mailing--Back of Bill

Sheet 1

**Please Refer to Attached
Sample Form**

Advice RKW1-G Aug 31
 Donna

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Submitted

August 31, 2020

Decision

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ENERGY STATEMENT

www.pge.com/MyEnergy

RES
DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

**Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000
TTY 7-1-1**

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

You may be eligible for a lower rate. To learn more about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Tier 1/Baseline allowance: Some residential rates are given a Tier 1/Baseline allowance - a CPUC approved percentage of average customer usage during summer and winter months. Your Tier 1/Baseline allowance provides for basic needs at an affordable price and encourages conservation. Your allowance is assigned based on the climate where you live, the season and your heat source. As you use more energy, you pay more for usage. Any usage over your baseline allowance will be charged at a higher price.

High Usage: An increased price per kWh whenever electricity usage exceeds four times the Baseline Allowance (Tier 1) in a billing period. This charge does not apply to Time-of-Use rate plans.

DWR bond charge: Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

Power Charge Indifference Adjustment (PCIA): An amount to recover the above-market portion of PG&E's electric generation portfolio.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

Updated Power Charge Indifference Adjustment definition

Your Electric Charges Breakdown

Conservation Incentive	\$xx.xx
Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

Added PCIA line item

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Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Non-Res DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000
TTY 7-1-1

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

DWR bond charge: Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

Power Charge Indifference Adjustment (PCIA): An amount to recover the above-market portion of PG&E's electric generation portfolio.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

Updated Power Charge Indifference Adjustment definition

Your Electric Charges Breakdown

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

Added PCIA line item

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Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 8

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

COMMON-AREA ACCOUNTS:

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge.

(Continued)

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 9

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1 or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 9

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2020 Vintage	\$0.03793

(Continued)

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2020 Vintage	\$0.03793

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 15

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2019 Vintage	\$0.03793

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ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below. (N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00085
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02289
2010 Vintage	\$0.02571
2011 Vintage	\$0.02790
2012 Vintage	\$0.02779
2013 Vintage	\$0.02972
2014 Vintage	\$0.03014
2015 Vintage	\$0.02998
2016 Vintage	\$0.02985
2017 Vintage	\$0.02980
2018 Vintage	\$0.02982
2019 Vintage	\$0.03178
2020 Vintage	\$0.03793

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**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

(Continued)

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ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
I
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00090
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02422
2010 Vintage	\$0.02721
2011 Vintage	\$0.02952
2012 Vintage	\$0.02941
2013 Vintage	\$0.03145
2014 Vintage	\$0.03189
2015 Vintage	\$0.03172
2016 Vintage	\$0.03158
2017 Vintage	\$0.03153
2018 Vintage	\$0.03155
2019 Vintage	\$0.03362
2020 Vintage	\$0.04013

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge.

(Continued)

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 15

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	\$0.00005	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00087	\$0.00084	\$0.00078
Energy Cost Recovery Amount Charge (per kWh)			
2009 Vintage	\$0.02330	\$0.02240	\$0.02079
2010 Vintage	\$0.02617	\$0.02516	\$0.02335
2011 Vintage	\$0.02840	\$0.02730	\$0.02534
2012 Vintage	\$0.02829	\$0.02720	\$0.02524
2013 Vintage	\$0.03026	\$0.02908	\$0.02699
2014 Vintage	\$0.03068	\$0.02949	\$0.02737
2015 Vintage	\$0.03051	\$0.02933	\$0.02722
2016 Vintage	\$0.03039	\$0.02921	\$0.02711
2017 Vintage	\$0.03033	\$0.02916	\$0.02706
2018 Vintage	\$0.03036	\$0.02918	\$0.02708
2019 Vintage	\$0.03235	\$0.03109	\$0.02886
2020 Vintage	\$0.03861	\$0.03711	\$0.03445

(Continued)

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ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

(Continued)

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**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 3

SPECIAL
CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

TOU Period	Times	Days
Peak	4:00 p.m. to 9:00 p.m.	Every day including weekends and holidays, all year
Off-Peak	9:00 p.m. to 9:00 a.m. and 2:00 p.m. to 4:00 p.m.	Every day including weekends and holidays, all year.
Super Off-Peak	9:00 a.m. to 2:00 p.m.	Every day including weekends and holidays, all year/

2. SEASONAL CHANGES: Schedule BEV has no seasonal variation.

3. BILLING: A customer's bill is calculated based on the option applicable to the customer as follows.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for distribution, transmission, transmission rate adjustments, reliability services, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

- 10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the following components: (T)

1. Energy Cost Recovery Amount (ECRA): recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds. (N)

2. Ongoing Competition Transition Charges (CTC): recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).

3. Department of Water Resources Bond Charge: recovers the cost of the bonds issued by the DWR to purchase power to serve electric customers during the California energy crisis. The DWR Bonds are collected on behalf of DWR and do not belong to PG&E.

4. Power Charge Indifference Adjustment (PCIA): recovers the above-market portion of PG&E's electric generation portfolio.

The Ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment. (N)

~~Department of Water Resources (DWR) Bond Charge, the Energy Cost Recovery Amount, Ongoing Competition Transition Charges and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule.~~ (D)

~~The PCIA is calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. Pursuant to Decision (D.) 08-09-012 and D.07-01-025, the Commission adopted the same total portfolio methodology for calculating the CCA CRS that the Commission previously approved in D.06-07-030 to determine the CRS for direct access and departing load customers. The PCIA as calculated in the ERRA will include a franchise fee adder.~~ (D)

~~The vintage of CRS applicable to a CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010~~ (T)

(Continued)

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ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

vintage in this example).

~~Pursuant to D-08-09-012 and D-06-07-029, PG&E may apply for and collect a
"New Generation" charge as part of the CCA-CRS.~~

(D)
(D)

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ELECTRIC SCHEDULE CCA-CRS Sheet 3
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and
(cont'd) are consolidated below to increase the visibility of the CRS rates across customer classes and
vintages.

	<u>ECRA</u>		<u>DWR Bond Charge</u>		<u>Ongoing CTC</u>		<u>2009 Vintage PCIA</u>		
Residential	\$0.00005 (I)		\$0.00580 (I)		\$0.00096 (R)		\$0.02561 (I)		(N)
Small Commercial	\$0.00005 (I)		\$0.00580 (I)		\$0.00092 (R)		\$0.02453 (I)		↓
Medium Commercial	\$0.00005 (I)		\$0.00580 (I)		\$0.00099 (R)		\$0.02643 (I)		↓
Large Commercial	\$0.00005 (I)		\$0.00580 (I)		\$0.00090 (R)		\$0.02422 (I)		↓
Streetlights	\$0.00005 (I)		\$0.00580 (I)		\$0.00076 (R)		\$0.02042 (I)		↓
Standby	\$0.00005 (I)		\$0.00580 (I)		\$0.00069 (R)		\$0.01850 (I)		↓
Agriculture	\$0.00005 (I)		\$0.00580 (I)		\$0.00085 (R)		\$0.02289 (I)		↓
E-20-T/B-20T	\$0.00005 (I)		\$0.00580 (I)		\$0.00078 (R)		\$0.02079 (I)		↓
E-20-P/B-20P	\$0.00005 (I)		\$0.00580 (I)		\$0.00084 (R)		\$0.02240 (I)		↓
E-20-S/B-20S	\$0.00005 (I)		\$0.00580 (I)		\$0.00087 (R)		\$0.02330 (I)		(N)
BEV1	\$0.00005 (I)		\$0.00580 (I)		\$0.00092 (I)		\$0.02066 (I)		
BEV2	\$0.00005 (I)		\$0.00580 (I)		\$0.00099 (I)		\$0.02469 (I)		

	<u>2010 Vintage PCIA</u>		<u>2011 Vintage PCIA</u>		<u>2012 Vintage PCIA</u>		<u>2013 Vintage PCIA</u>		
Residential	\$0.02877 (I)		\$0.03122 (I)		\$0.03109 (I)		\$0.03325 (I)		(N)
Small Commercial	\$0.02756 (I)		\$0.02990 (I)		\$0.02979 (I)		\$0.03186 (I)		↓
Medium Commercial	\$0.02969 (I)		\$0.03222 (I)		\$0.03209 (I)		\$0.03432 (I)		↓
Large Commercial	\$0.02721 (I)		\$0.02952 (I)		\$0.02941 (I)		\$0.03145 (I)		↓
Streetlights	\$0.02293 (I)		\$0.02488 (I)		\$0.02479 (I)		\$0.02651 (I)		↓
Standby	\$0.02079 (I)		\$0.02256 (I)		\$0.02247 (I)		\$0.02403 (I)		↓
Agriculture	\$0.02571 (I)		\$0.02790 (I)		\$0.02779 (I)		\$0.02972 (I)		↓
E-20-T/B-20T	\$0.02335 (I)		\$0.02335 (I)		\$0.02524 (I)		\$0.02699 (I)		↓
E-20-P/B-20P	\$0.02516 (I)		\$0.02516 (I)		\$0.02730 (I)		\$0.02908 (I)		↓
E-20-S/B-20S	\$0.02617 (I)		\$0.02617 (I)		\$0.02840 (I)		\$0.03068 (I)		(N)
BEV1	\$0.02321 (I)		\$0.02519 (I)		\$0.02509 (I)		\$0.02683 (I)		
BEV2	\$0.02774 (I)		\$0.03010 (I)		\$0.02998 (I)		\$0.03207 (I)		

(Continued)

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ELECTRIC SCHEDULE CCA-CRS Sheet 4
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (INTERIM)

RATES:
(cont'd)

	<u>2014</u>		<u>2015</u>		<u>2016</u>		<u>2017</u>		
	<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		
Residential	\$0.03372	(I)	\$0.03354	(I)	\$0.03340	(R)	\$0.03334	(I)	(N)
Small Commercial	\$0.03230	(I)	\$0.03213	(I)	\$0.03199	(R)	\$0.03194	(I)	↓
Medium Commercial	\$0.03480	(I)	\$0.03461	(I)	\$0.03447	(R)	\$0.03441	(I)	↓
Large Commercial	\$0.03189	(I)	\$0.03172	(I)	\$0.03158	(R)	\$0.03153	(I)	↓
Streetlights	\$0.02688	(I)	\$0.02673	(I)	\$0.02662	(R)	\$0.02658	(I)	↓
Standby	\$0.02437	(I)	\$0.02423	(I)	\$0.02413	(R)	\$0.02409	(I)	↓
Agriculture	\$0.03014	(I)	\$0.02988	(I)	\$0.02985	(R)	\$0.02980	(I)	↓
E-20-T/B-20T	\$0.02737	(I)	\$0.02722	(I)	\$0.02711	(R)	\$0.02706	(I)	↓
E-20-P/B-20P	\$0.02949	(I)	\$0.02933	(I)	\$0.02921	(R)	\$0.02916	(I)	↓
E-20-S/B-20S	\$0.03068	(I)	\$0.03051	(I)	\$0.03039	(R)	\$0.03033	(I)	(N)
BEV1	\$0.02721	(I)	\$0.02706	(I)	\$0.02695	(I)	\$0.02695	(I)	
BEV2	\$0.03252	(I)	\$0.03234	(I)	\$0.03220	(I)	\$0.03220	(I)	
	<u>2018</u>		<u>2019</u>		<u>2020</u>				
	<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>				
Residential	\$0.03336	(I)	\$0.03555	(I)	\$0.04243	(I)			(N)
Small Commercial	\$0.03196	(I)	\$0.03406	(I)	\$0.04065	(I)			↓
Medium Commercial	\$0.03443	(I)	\$0.03669	(I)	\$0.04379	(I)			↓
Large Commercial	\$0.03155	(I)	\$0.03362	(I)	\$0.04013	(I)			↓
Streetlights	\$0.02660	(I)	\$0.02834	(I)	\$0.03383	(I)			↓
Standby	\$0.02411	(I)	\$0.02569	(I)	\$0.03067	(I)			↓
Agriculture	\$0.02982	(I)	\$0.03178	(I)	\$0.03793	(I)			↓
E-20-T/B-20T	\$0.02708	(I)	\$0.02886	(I)	\$0.03445	(I)			↓
E-20-P/B-20P	\$0.02918	(I)	\$0.03109	(I)	\$0.03711	(I)			↓
E-20-S/B-20S	\$0.03036	(I)	\$0.03235	(I)	\$0.03861	(I)			(N)
BEV1	\$0.02692	(I)	\$0.02869	(I)	\$0.03424	(I)			
BEV2	\$0.03217	(I)	\$0.03248	(I)	\$0.04091	(I)			

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ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service and customers severed under electric schedule Transitional Bundled Commodity Cost (TBCC) during the transition period, unless otherwise set forth in the Special Conditions, below. (T)
(T)

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the following components: (T)

1. Energy Cost Recovery Amount (ECRA): recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received after the are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds. (N)

2. Ongoing Competition Transition Charges (CTC): recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).

3. Department of Water Resources Bond Charge: recovers the cost of the bonds issued by the DWR to purchase power to serve electric customers during the California energy crisis. The DWR Bonds are collected on behalf of DWR and do not belong to PG&E.

4. Power Charge Indifference Adjustment (PCIA): recovers the above-market portion of PG&E's electric generation portfolio. (N)

Energy Cost Recovery Amount, Ongoing Competition Transition Charges, Department of Water Resources (DWR) Bond Charge and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (D)
(D)

The ongoing CTC and PCIA is are calculated annually and is vintaged by calendar year in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment and departure date of the customer and designed to maintain customer indifference associated with customers departing bundled utility service. (T)
(T)

Pursuant to Decision (D.) 06-07-030, as modified by D.07-01-025, and D.08-09-012, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers associated with legacy utility-owned generation resources and new generation resource commitments authorized in D.04-12-048. The total portfolio indifference calculation has been subsequently modified by D.11-12-018, D.18-10-019, and D.19-10-001. (T)
(T)

Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below: (N)
(N)

Pursuant to D.08-09-012 and D.06-07-029, PG&E may apply for and collect a "New Generation" charge as part of the DA-CRS. (D)
(D)

SPECIAL CONDITIONS: 1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the DA-CRS. (L)
(L)

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**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 2

RATES:
(Cont'd.)

Applicability and Exemption¹

<u>Line No.</u>	<u>Customer Group</u>	<u>ECRA</u>	<u>DWR Bond Charge</u>	<u>Vintage PCIA</u>	<u>Ongoing CTC</u>
<u>1.</u>	<u>DA</u>	<u>Applicable</u>	<u>Applicable</u>	<u>Applicable</u>	<u>Applicable</u>
<u>2.</u>	<u>DA Medical Baseline or CARE</u>	<u>Applicable</u>	<u>Exempt</u>	<u>Exempt</u>	<u>Applicable</u>
<u>3.</u>	<u>Continuous DA</u>	<u>Exempt</u>	<u>Exempt</u>	<u>Exempt</u>	<u>Applicable</u>
<u>4.</u>	<u>Returning Continuous DA</u>	<u>Exempt</u>	<u>Exempt</u>	<u>Applicable</u>	<u>Applicable</u>
<u>5.</u>	<u>Transitional Bundled Service Customers</u>	<u>Applicable</u>	<u>Applicable</u>	<u>Applicable</u>	<u>Applicable</u>

(N)

(N)

¹ If a customer qualifies for multiple customer groups, all exemptions from all eligible customer groups will apply

(N)

(N)

(Continued)

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**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES:
(cont'd)

The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	<u>ECRA</u>	<u>DWR Bond Charge</u>	<u>Ongoing CTC</u>	<u>2009 Vintage PCIA</u>	
Residential	\$0.00005 (I)	\$0.00580 (I)	\$0.00096 (I)	\$0.02561 (I)	(N)
Small Commercial	\$0.00005 (I)	\$0.00580 (I)	\$0.00092 (I)	\$0.02453 (I)	↓
Medium Commercial	\$0.00005 (I)	\$0.00580 (I)	\$0.00099 (I)	\$0.02643 (I)	↓
Large Commercial	\$0.00005 (I)	\$0.00580 (I)	\$0.00090 (I)	\$0.02422 (I)	↓
Streetlights	\$0.00005 (I)	\$0.00580 (I)	\$0.00076 (I)	\$0.02042 (I)	↓
Standby	\$0.00005 (I)	\$0.00580 (I)	\$0.00069 (I)	\$0.01850 (I)	↓
Agriculture	\$0.00005 (I)	\$0.00580 (I)	\$0.00085 (I)	\$0.02289 (I)	↓
E-20-T/B-20T	\$0.00005 (I)	\$0.00580 (I)	\$0.00078 (I)	\$0.02079 (I)	↓
E-20-P/B-20P	\$0.00005 (I)	\$0.00580 (I)	\$0.00084 (I)	\$0.02240 (I)	↓
E-20-S/B-20S	\$0.00005 (I)	\$0.00580 (I)	\$0.00087 (I)	\$0.02330 (I)	(N)
BEV1	\$0.00005 (I)	\$0.00580 (I)	\$0.00092 (I)	\$0.02066 (I)	
BEV2	\$0.00005 (I)	\$0.00580 (I)	\$0.00099 (I)	\$0.02469 (I)	

	<u>2010 Vintage PCIA</u>	<u>2011 Vintage PCIA</u>	<u>2012 Vintage PCIA</u>	<u>2013 Vintage PCIA</u>	
Residential	\$0.02877 (I)	\$0.03122 (I)	\$0.03109 (I)	\$0.03325 (I)	(N)
Small Commercial	\$0.02756 (I)	\$0.02990 (I)	\$0.02979 (I)	\$0.03186 (I)	↓
Medium Commercial	\$0.02969 (I)	\$0.03222 (I)	\$0.03209 (I)	\$0.03432 (I)	↓
Large Commercial	\$0.02721 (I)	\$0.02952 (I)	\$0.02941 (I)	\$0.03145 (I)	↓
Streetlights	\$0.02293 (I)	\$0.02488 (I)	\$0.02479 (I)	\$0.02651 (I)	↓
Standby	\$0.02079 (I)	\$0.02256 (I)	\$0.02247 (I)	\$0.02403 (I)	↓
Agriculture	\$0.02571 (I)	\$0.02790 (I)	\$0.02779 (I)	\$0.02972 (I)	↓
E-20-T/B-20T	\$0.02335 (I)	\$0.02534 (I)	\$0.02524 (I)	\$0.02699 (I)	↓
E-20-P/B-20P	\$0.02516 (I)	\$0.02730 (I)	\$0.02720 (I)	\$0.02908 (I)	↓
E-20-S/B-20S	\$0.02617 (I)	\$0.02840 (I)	\$0.02829 (I)	\$0.03026 (I)	(N)
BEV1	\$0.02321 (I)	\$0.02519 (I)	\$0.02509 (I)	\$0.02683 (I)	
BEV2	\$0.02774 (I)	\$0.03010 (I)	\$0.02998 (I)	\$0.03207 (I)	

(Continued)

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**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 4

RATES:
(cont'd)

	2014		2015		2016		2017		
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA		
Residential	\$0.03372	(I)	\$0.03354	(I)	\$0.03340	(I)	\$0.03334	(I)	(N)
Small Commercial	\$0.03230	(I)	\$0.03213	(I)	\$0.03199	(I)	\$0.03194	(I)	↓
Medium Commercial	\$0.03480	(I)	\$0.03461	(I)	\$0.03447	(I)	\$0.03441	(I)	↓
Large Commercial	\$0.03189	(I)	\$0.03172	(I)	\$0.03158	(I)	\$0.03153	(I)	↓
Streetlights	\$0.02688	(I)	\$0.02673	(I)	\$0.02662	(I)	\$0.02658	(I)	↓
Standby	\$0.02437	(I)	\$0.02423	(I)	\$0.02413	(I)	\$0.02409	(I)	↓
Agriculture	\$0.03014	(I)	\$0.02988	(I)	\$0.02985	(I)	\$0.02980	(I)	↓
E-20-T/B-20T	\$0.02737	(I)	\$0.02722	(I)	\$0.02711	(I)	\$0.02706	(I)	↓
E-20-P/B-20P	\$0.02949	(I)	\$0.02933	(I)	\$0.02921	(I)	\$0.02916	(I)	↓
E-20-S/B-20S	\$0.03068	(I)	\$0.03051	(I)	\$0.03039	(I)	\$0.03033	(I)	(N)
BEV1	\$0.02721	(I)	\$0.02706	(I)	\$0.02695	(I)	\$0.02695	(I)	
BEV2	\$0.03252	(I)	\$0.03234	(I)	\$0.03220	(I)	\$0.03220	(I)	

	2018		2019		2020		
	Vintage PCIA		Vintage PCIA		Vintage PCIA		
Residential	\$0.03336	(I)	\$0.03555	(I)	\$0.04243	(I)	(N)
Small Commercial	\$0.03196	(I)	\$0.03406	(I)	\$0.04065	(I)	↓
Medium Commercial	\$0.03443	(I)	\$0.03669	(I)	\$0.04379	(I)	↓
Large Commercial	\$0.03155	(I)	\$0.03362	(I)	\$0.04013	(I)	↓
Streetlights	\$0.02660	(I)	\$0.02834	(I)	\$0.03383	(I)	↓
Standby	\$0.02411	(I)	\$0.02569	(I)	\$0.03067	(I)	↓
Agriculture	\$0.02982	(I)	\$0.03178	(I)	\$0.03793	(I)	↓
E-20-T/B-20T	\$0.02708	(I)	\$0.02886	(I)	\$0.03445	(I)	↓
E-20-P/B-20P	\$0.02918	(I)	\$0.03109	(I)	\$0.03711	(I)	↓
E-20-S/B-20S	\$0.03036	(I)	\$0.03235	(I)	\$0.03861	(I)	(N)
BEV1	\$0.02692	(I)	\$0.02869	(I)	\$0.03424	(I)	
BEV2	\$0.03217	(I)	\$0.03248	(I)	\$0.04091	(I)	

(Continued)

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**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the DA CRS. (L)
2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the PCIA portions of the DA CRS. (L)
3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS. (L)
4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period. (L)
5. Customers under transitional bundled service (TBS) who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period. (L)(T)
6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule.
7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the DWR Bond Charge and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010.
8. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.
9. Pursuant to Resolution E-4226, DA customers who are assigned a CRS prior to the 2009 vintage will not be responsible for paying the D.04-12-048 non-bypassable charge (NBC) portion of the PCIA as defined in Ordering Paragraph 6 of D.08-09-012.

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00090
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02422
2010 Vintage	\$0.02721
2011 Vintage	\$0.02952
2012 Vintage	\$0.02941
2013 Vintage	\$0.03145
2014 Vintage	\$0.03189
2015 Vintage	\$0.03172
2016 Vintage	\$0.03158
2017 Vintage	\$0.03153
2018 Vintage	\$0.03155
2019 Vintage	\$0.03362
2020 Vintage	\$0.04013

14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005	\$0.00005	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580	\$0.00580	\$0.00580
CTC Rate (per kWh)	\$0.00087	\$0.00084	\$0.00078
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02330	\$0.02240	\$0.02079
2010 Vintage	\$0.02617	\$0.02516	\$0.02335
2011 Vintage	\$0.02840	\$0.02730	\$0.02534
2012 Vintage	\$0.02829	\$0.02720	\$0.02524
2013 Vintage	\$0.03026	\$0.02908	\$0.02699
2014 Vintage	\$0.03068	\$0.02949	\$0.02737
2015 Vintage	\$0.03051	\$0.02933	\$0.02722
2016 Vintage	\$0.03039	\$0.02921	\$0.02711
2017 Vintage	\$0.03033	\$0.02916	\$0.02706
2018 Vintage	\$0.03036	\$0.02918	\$0.02708
2019 Vintage	\$0.03235	\$0.03109	\$0.02886
2020 Vintage	\$0.03861	\$0.03711	\$0.03445

(Continued)

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**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

- 6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

- 7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

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ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

(Continued)

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
I
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS/ CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

- 11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
Resolution

August 31, 2020



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
Resolution

August 31, 2020



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02561
2010 Vintage	\$0.02877
2011 Vintage	\$0.03122
2012 Vintage	\$0.03109
2013 Vintage	\$0.03325
2014 Vintage	\$0.03372
2015 Vintage	\$0.03354
2016 Vintage	\$0.03340
2017 Vintage	\$0.03334
2018 Vintage	\$0.03336
2019 Vintage	\$0.03555
2020 Vintage	\$0.04243

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice
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Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
Resolution

August 31, 2020



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS
(Cont'd.):

- 6. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(Continued)

<i>Advice</i>	RKW1-Aug 31 Donna	<i>Issued by</i>	<i>Submitted</i>	August 31, 2020
<i>Decision</i>		Robert S. Kenney Vice President, Regulatory Affairs	<i>Effective</i> <i>Resolution</i>	_____



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate, regardless of whether or not that was the customer's immediate prior rate. The only exclusion to this rule is that any customer on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, is not eligible for bill protection, as these customers are mandated to be on a time-of-use rate. To the extent that bill protection will require incremental changes to PG&E systems beyond those required for normal billing, bill protection will be implemented by PG&E diligently as time permits in a manner consistent with smooth operation of the systems involved.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Solar Rate).
- (d) Customer opts out of Smart Meter™.

Customers have been differentiated by those who are being auto-transitioned to this rate and who opt-in to this rate.

- 1. Auto-transitioned customers: Customers who have been auto- transitioned to this rate will receive bill protection for 12 months from the date that they are auto-enrolled onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first.

(Continued)

<i>Advice</i>	RKW1-Aug 31 Donna	<i>Issued by</i>	<i>Submitted</i>	August 31, 2020
<i>Decision</i>		Robert S. Kenney Vice President, Regulatory Affairs	<i>Effective</i> <i>Resolution</i>	_____



ELECTRIC SCHEDULE E-TOU-D

Sheet 4

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS (Cont'd.):

- 4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(Continued)

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Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
Resolution

August 31, 2020



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:

All Year:

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

Off-Peak: All other hours.

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 31, 2020



ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 3

SPECIAL
CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:
 All Year:
 Peak: 4:00 p.m. to 9:00 p.m. every day including weekends and holidays.
 Partial-Peak: 3:00 p.m. to 4:00 p.m. and 9:00 p.m. to 12:00 a.m. every day including weekends and holidays.
 Off-Peak: All other hours.
2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.
3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).
4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 31, 2020



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
CONDITIONS:
(Cont'd.)

- 14. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual luminaires provided the Customer continues to pay the applicable facility charges and any applicable taxes for the Class of Service as identified in the Rates section of this Schedule, plus the estimated cost to disconnect and reconnect the light. Upon Customer request for re-energization, PG&E may update the fixtures to current standards
- 15. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.
- 16. **MINIMUM SERVICE PERIOD:** Temporary services will be installed under electric Rule 13.
- 17. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 31, 2020



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

- 14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.



ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00076
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02042
2010 Vintage	\$0.02293
2011 Vintage	\$0.02488
2012 Vintage	\$0.02479
2013 Vintage	\$0.02651
2014 Vintage	\$0.02688
2015 Vintage	\$0.02673
2016 Vintage	\$0.02662
2017 Vintage	\$0.02658
2018 Vintage	\$0.02660
2019 Vintage	\$0.02834
2020 Vintage	\$0.03383

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
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(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00076
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02042
2010 Vintage	\$0.02293
2011 Vintage	\$0.02488
2012 Vintage	\$0.02479
2013 Vintage	\$0.02651
2014 Vintage	\$0.02688
2015 Vintage	\$0.02673
2016 Vintage	\$0.02662
2017 Vintage	\$0.02658
2018 Vintage	\$0.02660
2019 Vintage	\$0.02834
2020 Vintage	\$0.03383

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

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|
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00069
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01850
2010 Vintage	\$0.02079
2011 Vintage	\$0.02256
2012 Vintage	\$0.02247
2013 Vintage	\$0.02403
2014 Vintage	\$0.02437
2015 Vintage	\$0.02423
2016 Vintage	\$0.02413
2017 Vintage	\$0.02409
2018 Vintage	\$0.02411
2019 Vintage	\$0.02569
2020 Vintage	\$0.03067

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 31, 2020



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 14

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00069
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01850
2010 Vintage	\$0.02079
2011 Vintage	\$0.02256
2012 Vintage	\$0.02247
2013 Vintage	\$0.02403
2014 Vintage	\$0.02437
2015 Vintage	\$0.02423
2016 Vintage	\$0.02413
2017 Vintage	\$0.02409
2018 Vintage	\$0.02411
2019 Vintage	\$0.02569
2020 Vintage	\$0.03067

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)

Advice
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 31, 2020



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. Total generation charges for bundled customers include charges for the latest vintage Power Charge Indifference Adjustment shown in the Direct Access and Community Choice Aggregation section below.

(N)
↓
(N)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00005
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00092
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02453
2010 Vintage	\$0.02756
2011 Vintage	\$0.02990
2012 Vintage	\$0.02979
2013 Vintage	\$0.03186
2014 Vintage	\$0.03230
2015 Vintage	\$0.03213
2016 Vintage	\$0.03199
2017 Vintage	\$0.03194
2018 Vintage	\$0.03196
2019 Vintage	\$0.03406
2020 Vintage	\$0.04065

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



Electric Sample Form BackofBill
Energy Statement -- Back of Bill

Sheet 1

**Please Refer to Attached
Sample Form**

Advice RKW1-Aug 31
 Donna

Issued by

Submitted

August 31, 2020

Decision

Robert S. Kenney
Vice President, Regulatory Affairs

Effective
Resolution



ENERGY STATEMENT

www.pge.com/MyEnergy

RES
DRAFT

Account No: 1023456789-0

Statement Date: mm/dd/yyyy

Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

TTY 7-1-1

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

You may be eligible for a lower rate. To learn more about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Tier 1/Baseline allowance: Some residential rates are given a Tier 1/Baseline allowance - a CPUC approved percentage of average customer usage during summer and winter months. Your Tier 1/Baseline allowance provides for basic needs at an affordable price and encourages conservation. Your allowance is assigned based on the climate where you live, the season and your heat source. As you use more energy, you pay more for usage. Any usage over your baseline allowance will be charged at a higher price.

High Usage: An increased price per kWh whenever electricity usage exceeds four times the Baseline Allowance (Tier 1) in a billing period. This charge does not apply to Time-of-Use rate plans.

DWR bond charge: Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

Power Charge Indifference Adjustment (PCIA): An amount to recover the above-market portion of PG&E's electric generation portfolio.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

Updated Power Charge Indifference Adjustment definition

Your Electric Charges Breakdown

Conservation Incentive	\$xx.xx
Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

Added PCIA line item

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Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Non-Res DRAFT

Account No: 1023456789-0
Statement Date: mm/dd/yyyy
Due Date: mm/dd/yyyy

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000
TTY 7-1-1

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
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Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

DWR bond charge: Recovers the cost of bonds issued by the Department of Water Resources (DWR) to purchase power to serve electric customers during the California energy crisis. DWR bond charges are collected on behalf of DWR and do not belong to PG&E.

Power Charge Indifference Adjustment (PCIA): An amount to recover the above-market portion of PG&E's electric generation portfolio.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

Updated Power Charge Indifference Adjustment definition

Your Electric Charges Breakdown

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Electric Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Competition Transition Charges (CTC)	xx.xx
Energy Cost Recovery Amount	xx.xx
PCIA	xx.xx
Taxes and Other	xx.xx
Total Electric Charges	\$xx.xx

Added PCIA line item

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2020 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1023456789-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Redwood Coast Energy Authority
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Alta Power Group, LLC	Energy Management Service	SCD Energy Solutions
Anderson & Poole	Engineers and Scientists of California	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Water Power and Sewer
California Energy Commission	ICF	Seattle City Light
California Public Utilities Commission	IGS Energy	Sempra Utilities
California State Association of Counties	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Southern California Gas Company
Cameron-Daniel, P.C.	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Keyes & Fox LLP	Sunshine Design
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
City of Palo Alto	Waste Management Task Force	Tiger Natural Gas, Inc.
City of San Jose	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting Wellhead
Crown Road Energy, LLC	NLine Energy, Inc.	Electric Company
Davis Wright Tremaine LLP	NRG Solar	Western Manufactured Housing
Day Carter Murphy	Office of Ratepayer Advocates	Communities Association (WMA)
Dept of General Services	OnGrid Solar	Yep Energy
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell	Peninsula Clean Energy	