

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4234G**  
**As of May 7, 2020**

Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective April 10, 2020

Division Assigned: Energy

Date Filed: 04-08-2020

Date to Calendar: 04-10-2020

Authorizing Documents: D0312008

|                        |                   |
|------------------------|-------------------|
| <b>Disposition:</b>    | <b>Accepted</b>   |
| <b>Effective Date:</b> | <b>04-10-2020</b> |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[pgetariffs@pge.com](mailto:pgetariffs@pge.com)

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



April 8, 2020

**Advice 4234-G**

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective April 10, 2020**

Pacific Gas and Electric Company ("PG&E") hereby submits for submittal revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this submittal is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **April 10, 2020**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

**Background**

In accordance with Decision ("D.") 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

**Schedule G-CPX Rate**

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas ("WACOG") or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.<sup>1</sup>

For the period from **April 10, 2020, through May 9, 2020**, the following Schedule G-CPX rates will be in effect:

| <b><u>Schedule G-CPX Rates</u></b>              | <b><u>Per Therm</u></b> |
|-------------------------------------------------|-------------------------|
| Small Commercial Customers (Schedule G-NR1)     | <b>\$0.21717</b>        |
| Large Commercial Customers (Schedule G-NR2)     | <b>\$0.17832</b>        |
| Natural Gas Vehicle Customers (Schedule G-NGV1) | <b>\$0.17368</b>        |

Workpapers showing the calculation of these rates are included in this submittal as Attachment 2.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 28, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

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<sup>1</sup> The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

### **Effective Date**

In accordance with D.03-12-008, PG&E requests that this advice submittal become effective on April 10, 2020. The rates in this advice submittal shall remain in effect until the next such submittal with the Commission.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson  
Director – Regulatory Relations

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4234-G

Tier Designation: 1

Subject of AL: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective April 10, 2020

Keywords (choose from CPUC listing): Procurement, Core, Compliance

AL Type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 4/10/20

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G-CPX

Service affected and changes proposed<sup>1</sup>: Crossover Gas Procurement Service to Core End-Use Customers

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                           | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|-------------------------------------------------------------------------------------------------|------------------------------------------------|
| 35795-G                         | GAS SCHEDULE G-CPX<br>CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE<br>CUSTOMERS<br>Sheet 1 | 35733-G                                        |
| 35796-G                         | GAS TABLE OF CONTENTS<br>Sheet 1                                                                | 35789-G                                        |
| 35797-G                         | GAS TABLE OF CONTENTS<br>Sheet 2                                                                | 35771-G                                        |



**GAS SCHEDULE G-CPX** Sheet 1  
**CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS**

**APPLICABILITY:** This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

**TERRITORY:** Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

| <u>Procurement Charge:</u>                     | <u>Per Therm</u> |     |
|------------------------------------------------|------------------|-----|
| Small Commercial Crossover Charge: (G-NR1)     | \$0.21717        | (R) |
| Large Commercial Crossover Charge: (G-NR2)     | \$0.17832        | (R) |
| Natural Gas Vehicle Crossover Charge: (G-NGV1) | \$0.17368        | (R) |

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



**GAS TABLE OF CONTENTS**

Sheet 1

| TITLE OF SHEET                             | CAL P.U.C.<br>SHEET NO.               |     |
|--------------------------------------------|---------------------------------------|-----|
| Title Page .....                           | <b>35796-G</b>                        | (T) |
| Rate Schedules .....                       | <b>35797,35790-G</b>                  | (T) |
| Preliminary Statements.....                | 35645,35068-G                         |     |
| Preliminary Statements, Rules .....        | 35742-G                               |     |
| Rules, Maps, Contracts and Deviations..... | 35656-G                               |     |
| Sample Forms .....                         | 34229,32986,32987,32886,35791,32888-G |     |

(Continued)

Advice 4234-G  
Decision D.03-12-008

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted April 8, 2020  
Effective April 10, 2020  
Resolution \_\_\_\_\_



**GAS TABLE OF CONTENTS**

Sheet 2

**SCHEDULE TITLE OF SHEET CAL P.U.C.  
SHEET NO.**

**Rate Schedules  
Residential**

|         |                                                                                              |                                 |
|---------|----------------------------------------------------------------------------------------------|---------------------------------|
| G-1     | Residential Service .....                                                                    | 35753,35436-G                   |
| G1-NGV  | Residential Natural Gas Service for Compression on Customers' Premises .....                 | 35759,23734-G                   |
| GL-1    | Residential CARE Program Service.....                                                        | 35760,35444-G                   |
| GL1-NGV | Residential CARE Program Natural Gas Service for Compression<br>on Customers' Premises ..... | 35761,23740-G                   |
| GM      | Master-Metered Multifamily Service.....                                                      | 34979,35762,35447-G             |
| GML     | Master-Metered Multifamily CARE Program Service .....                                        | 34980,35763,35449-G             |
| GS      | Multifamily Service .....                                                                    | 35764,35699,35451-G             |
| GSL     | Multifamily CARE Program Service.....                                                        | 35765,35766,35454-G             |
| GT      | Mobilehome Park Service .....                                                                | 35767,35703,35456-G             |
| GTL     | Mobilehome Park CARE Program Service.....                                                    | 35768,35769,35459,35460-G       |
| G-10    | Service to Company Employees .....                                                           | 11318-G                         |
| G-EFLIC | Energy Financing Line Item Charge (EFLIC) Pilot .....                                        | 32214,32215,32216,32217,32218-G |
| G-MHPS  | Master-Metered Mobilehome Park Safety Surcharge .....                                        | 22034-G                         |

**Rate Schedules  
Non-Residential**

|         |                                                                     |                                                                                           |
|---------|---------------------------------------------------------------------|-------------------------------------------------------------------------------------------|
| G-NR1   | Gas Service to Small Commercial Customers .....                     | 35150,35757-G                                                                             |
| G-NR2   | Gas Service to Large Commercial Customers .....                     | 34151,35758-G                                                                             |
| G-CP    | Gas Procurement Service to Core End-Use Customers .....             | 35754-G                                                                                   |
| G-CPX   | Crossover Gas Procurement Service To Core End-Use Customers.....    | <b>35795-G</b>                                                                            |
| G-NT    | Gas Transportation Service to Noncore End-Use Customers.....        | 35598,35726,34357,22038-G                                                                 |
| G-EG    | Gas Transportation Service to Electric Generation .....             | 34346,35723,34348,34349,34350-G                                                           |
| G-ESISP | Exchange Service Through ISP Facilities .....                       | 24364,24365-G                                                                             |
| G-WSL   | Gas Transportation Service to Wholesale/Resale Customers .....      | 35727,35728,22045-G                                                                       |
| G-BAL   | Gas Balancing Service for Intrastate Transportation Customers ..... | 29782,24457,<br>29783,35592,22048,24458,24459,24460,26610,24461,20042,24462,24463,27708-G |
| G-SFS   | Standard Firm Storage Service.....                                  | 35600,22140,30677,22300-G                                                                 |
| G-NFS   | Negotiated Firm Storage Service .....                               | 33948,30870-G                                                                             |
| G-NAS   | Negotiated As-Available Storage Service .....                       | 33947-G                                                                                   |
| G-CFS   | Core Firm Storage .....                                             | 35593,32818,32819,32820-G                                                                 |
| G-AFT   | Annual Firm Transportation On-System.....                           | 30655,35590,30656-G                                                                       |

(T)

(Continued)

Advice 4234-G  
Decision D.03-12-008

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted April 8, 2020  
Effective April 10, 2020  
Resolution

**Attachment 2**

**Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for  
Rates Effective April 10, 2020**

**Work Papers**

## Crossover Rate Calculation

Apr-20

|                                         |            |
|-----------------------------------------|------------|
| AECO Monthly Index (C\$/GJ)             | CAD 1.6747 |
| Exchange Rate (US\$/C\$)                | 0.7030     |
| GJ/Dth Conversion                       | 1.0551     |
| AECO monthly commodity index (US\$/Dth) | 1.2421     |

|                                            |         |
|--------------------------------------------|---------|
| Foothills fuel rate                        | 1.6716% |
| GTN fuel rate                              | 2.2049% |
| Combined GTN/Foothills fuel rate           | 0.9616  |
| Foothills + GTN combined in-kind fuel rate | 0.0384  |
| Foothills + GTN in-kind fuel charge        | 0.0496  |

|                                         |          |
|-----------------------------------------|----------|
| Foothills volumetric rate               | \$0.0000 |
| GTN volumetric rate                     | \$0.0111 |
| Intrastate Transmission volumetric rate | \$0.1635 |

|                      |          |
|----------------------|----------|
| AECO at Border       | \$1.3028 |
| Southern Border-PG&E | \$1.2000 |
| Core WACOG at Border | \$1.4073 |

## Gas Prices Net Forward to CG

| Gas Price Index            | Price at CG |
|----------------------------|-------------|
| AECO (CGPR)                | \$1.4663    |
| Southern Border-PG&E (NGI) | \$1.3635    |
| Core WACOG                 | \$1.5708    |

Crossover Price at PG&E CG (\$/Dth) **\$1.5708**

4/6/20

Effective: 4/10/2020

Advice Letter No. 4234-G

## Calculation of the G-CPX Crossover Core Procurement Rate

| Gas Prices               |                       |
|--------------------------|-----------------------|
|                          | Border Price (\$/Dth) |
| AECO C                   | \$1.3028              |
| PG&E Topock (Source NGI) | \$1.2000              |
| Core WACOG               | \$1.4073              |

| G-CPX CROSSOVER CORE PROCUREMENT RATE                                |  | \$/Decatherm | \$/Therm   | Components<br>\$/Therm | Calculation                 |
|----------------------------------------------------------------------|--|--------------|------------|------------------------|-----------------------------|
| <b>CROSSOVER COMMODITY CHARGE</b>                                    |  |              |            |                        |                             |
| Weighted Average Cost of Gas (WACOG)                                 |  |              |            |                        |                             |
| WACOG at the Border                                                  |  | \$1.4073     |            |                        | (a)                         |
| Intrastate Backbone Volumetric Transport Charge                      |  | \$1.635      |            |                        | (b)                         |
| Total WACOG                                                          |  | 1.5708       | \$1.5708   |                        | (c)=(a)+(b)                 |
| Franchise Fee                                                        |  | 0.009521     |            |                        |                             |
| Uncollectible Fee                                                    |  | 0.003430     |            |                        |                             |
| San Francisco Gross Receipt (SFGR)                                   |  | 0.000419     |            |                        |                             |
| Subt RF&U                                                            |  | 0.013370     |            |                        |                             |
| WACOG with Revenue, Franchise and Uncollectible                      |  | \$1.5896     | \$1.5896   |                        | (d)=(a)*RF&U Factor         |
| PGA Adjustment: Core Sales                                           |  | (\$0.3735)   | (\$0.3735) |                        | (e)=(c)+(d)                 |
| PGA Adjustment: Hedging                                              |  | \$0.0000     | \$0.0000   |                        | (f)                         |
| Cycled Carrying Cost of Gas in Storage                               |  | \$0.0066     | \$0.0066   |                        | (g)                         |
| Total Core Commodity Charge                                          |  |              |            |                        | (h)                         |
| Small Commercial                                                     |  |              |            | \$1.2227               | (i)                         |
| Large Commercial                                                     |  |              |            | \$1.2227               | (j)                         |
| Natural Gas Vehicle                                                  |  |              |            | \$1.2227               | (k)                         |
| CORE FIRM STORAGE COSTS (Including RF&U)                             |  |              |            |                        |                             |
| CFSA Adjustment: Core Firm Storage Account                           |  | (\$1.107)    | (\$0.1107) |                        | (l)                         |
| Small Commercial                                                     |  | \$0.2451     | \$0.02451  | \$0.01344              | (m)                         |
| Large Commercial                                                     |  | \$0.1707     | \$0.01707  | \$0.00600              | (n)                         |
| Natural Gas Vehicle                                                  |  | \$0.1582     | \$0.01582  | \$0.00475              | (o)                         |
| <b>INTERSTATE &amp; INTRASTATE CAPACITY CHARGES (Incl. RF&amp;U)</b> |  |              |            |                        |                             |
| CPDCA Adjustment (Incl. RF&U)                                        |  | (\$0.0866)   | (\$0.0866) |                        | (s)                         |
| BC System and NOVA Costs (Incl. RF&U)                                |  |              |            |                        |                             |
| Small Commercial                                                     |  | \$0.0888     | \$0.00888  |                        | (t)                         |
| Large Commercial                                                     |  | \$0.0563     | \$0.00563  |                        | (u)                         |
| Natural Gas Vehicle                                                  |  | \$0.0528     | \$0.00528  |                        | (v)                         |
| Interstate Capacity Charges                                          |  |              |            |                        |                             |
| Small Commercial                                                     |  | \$0.3150     | \$0.03150  |                        | (w)                         |
| Large Commercial                                                     |  | \$0.1996     | \$0.01996  |                        | (x)                         |
| Natural Gas Vehicle                                                  |  | \$0.1871     | \$0.01871  |                        | (y)                         |
| Intrastate Backbone Capacity Charges                                 |  |              |            |                        |                             |
| Small Commercial                                                     |  | \$0.4536     | \$0.04536  | \$0.07708              | (z)                         |
| Large Commercial                                                     |  | \$0.2874     | \$0.02874  | \$0.04567              | (aa)                        |
| Natural Gas Vehicle                                                  |  | \$0.2695     | \$0.02695  | \$0.04228              | (ab)                        |
| CORE BROKERAGE FEE                                                   |  | \$0.0249     |            | \$0.00249              | (af)                        |
| <b>SHRINKAGE RATE</b>                                                |  |              |            |                        |                             |
| Shrinkage (Incl. F&U)                                                |  | \$0.0493     | \$0.00493  |                        | (ag)                        |
| Based on Core Shrinkage: 3.10%                                       |  |              |            |                        |                             |
| PGA Adjustment: Core Shrinkage (Incl. F&U)                           |  | (\$0.0304)   | (\$0.0304) |                        | (ah)                        |
| Total Shrinkage Rate                                                 |  |              |            | \$0.00189              | (ai)=(ag)+(ah)              |
| <b>TOTAL G-CPX CORE PROCUREMENT CHARGE</b>                           |  |              |            |                        |                             |
| Small Commercial                                                     |  |              |            | \$0.21717              | (aj)=(i)+(p)+(ac)+(af)+(ai) |
| Large Commercial                                                     |  |              |            | \$0.17832              | (ak)=(j)+(q)+(ad)+(af)+(ai) |
| Natural Gas Vehicle                                                  |  |              |            | \$0.17368              | (al)=(k)+(r)+(ae)+(af)+(ai) |

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

|                                          |                                             |                                         |
|------------------------------------------|---------------------------------------------|-----------------------------------------|
| AT&T                                     | Downey & Brand                              | Pioneer Community Energy                |
| Albion Power Company                     | East Bay Community Energy                   | Redwood Coast Energy Authority          |
| Alcantar & Kahl LLP                      | Ellison Schneider & Harris LLP              | Regulatory & Cogeneration Service, Inc. |
|                                          | Energy Management Service                   | SCD Energy Solutions                    |
| Alta Power Group, LLC                    | Engineers and Scientists of California      |                                         |
| Anderson & Poole                         |                                             |                                         |
|                                          |                                             |                                         |
| Atlas ReFuel                             | GenOn Energy, Inc.                          | SCE                                     |
| BART                                     | Goodin, MacBride, Squeri, Schlotz & Ritchie | SDG&E and SoCalGas                      |
|                                          |                                             |                                         |
| Barkovich & Yap, Inc.                    | Green Power Institute                       | SPURR                                   |
| California Cotton Ginners & Growers Assn | Hanna & Morton                              | San Francisco Water Power and Sewer     |
| California Energy Commission             | ICF                                         | Seattle City Light                      |
| California Public Utilities Commission   | IGS Energy                                  | Sempra Utilities                        |
| California State Association of Counties | International Power Technology              | Southern California Edison Company      |
| Calpine                                  | Intestate Gas Services, Inc.                | Southern California Gas Company         |
|                                          | Kelly Group                                 | Spark Energy                            |
| Cameron-Daniel, P.C.                     | Ken Bohn Consulting                         | Sun Light & Power                       |
| Casner, Steve                            | Keyes & Fox LLP                             | Sunshine Design                         |
| Cenergy Power                            | Leviton Manufacturing Co., Inc.             | Tecogen, Inc.                           |
| Center for Biological Diversity          |                                             | TerraVerde Renewable Partners           |
|                                          |                                             | Tiger Natural Gas, Inc.                 |
|                                          |                                             |                                         |
| Chevron Pipeline and Power               | Los Angeles County Integrated               | TransCanada                             |
| City of Palo Alto                        | Waste Management Task Force                 | Troutman Sanders LLP                    |
|                                          | MRW & Associates                            | Utility Cost Management                 |
|                                          | Manatt Phelps Phillips                      | Utility Power Solutions                 |
| City of San Jose                         | Marin Energy Authority                      | Utility Specialists                     |
| Clean Power Research                     | McKenzie & Associates                       | Water and Energy Consulting Wellhead    |
| Coast Economic Consulting                |                                             | Electric Company                        |
| Commercial Energy                        | Modesto Irrigation District                 | Western Manufactured Housing            |
| Crossborder Energy                       | NLine Energy, Inc.                          | Communities Association (WMA)           |
| Crown Road Energy, LLC                   | NRG Solar                                   | Yep Energy                              |
| Davis Wright Tremaine LLP                |                                             |                                         |
| Day Carter Murphy                        | Office of Ratepayer Advocates               |                                         |
|                                          | OnGrid Solar                                |                                         |
| Dept of General Services                 | Pacific Gas and Electric Company            |                                         |
| Don Pickett & Associates, Inc.           | Peninsula Clean Energy                      |                                         |
| Douglass & Liddell                       |                                             |                                         |