

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



March 11, 2020

**Advice Letter 4208-G**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: February 2020 G-SUR Rate Change**

Dear Mr. Jacobson:

Advice Letter 4208-G is effective as of February 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Erik Jacobson**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
P. O. Box 770000  
Mail Code B13U  
San Francisco, CA 94177

Fax: 415.973.3582

January 27, 2020

**Advice 4208-G**

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: February 2020 G-SUR Rate Change**

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **February 1, 2020**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with Decision (“D.”) 98-07-025, PG&E’s core procurement rates changes are made effective no later than the fifth business day of the month.<sup>1</sup>

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas (“WACOG”), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E’s most recent General Rate Case.<sup>2</sup>

Effective **February 1, 2020**, the G-SUR price is **\$0.00195** per therm. The price in this advice submittal shall remain in effect until the next such submittal with the California Public Utilities Commission (“Commission” or “CPUC”). Prices are posted on PG&E’s internet site at: <http://www.pge.com/tariffs/>.

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<sup>1</sup> See D.98-07-025, Ordering Paragraph 2.

<sup>2</sup> This includes revised Franchise Fee factor of 0.009521, per 2017 General Rate Case D.17-05-013.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, by facsimile or E-mail, no later than February 18, 2020, which is 22 days<sup>3</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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<sup>3</sup> The 20-day protest period concludes on a weekend and a holiday, therefore, PG&E is moving this date to the following business day.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and/or via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at e-mail address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

\_\_\_\_\_/S/

Erik Jacobson  
Director – Regulatory Relations

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4208-G

Tier Designation: 1

Subject of AL: February 2020 G-SUR Rate Change

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 98-07-025 and Res G-3326

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 2/1/20

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-SUR, CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
35615-G**	GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1	35542-G
35616-G**	GAS TABLE OF CONTENTS Sheet 1	35613-G
35617-G**	GAS TABLE OF CONTENTS Sheet 3	35607-G



**GAS SCHEDULE G-SUR**  
**CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. Cogeneration Customers and other electrical generation facilities that meet an overall electric efficiency of at least 45%, for that quantity of natural gas billed under Schedule G-EG; and
- e. Advanced Electrical Distributed Generation Technology that meets all of the conditions specified in Public Utilities Code Section 379.8 that is first operational at a site prior to January 1, 2016.

**TERRITORY:** Schedule G-SUR applies everywhere PG&E provides natural gas service.

**RATES:** The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a.	The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Revenue Fees and Uncollectible (RF&U) accounts expense, which is multiplied by:	<u>Per Therm</u> \$0.20506 (R)
b.	The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is .....	0.009521
	The G-SUR Franchise Fee Surcharge is .....	\$0.00195 (R)

**SURCHARGE RECOVERY:** The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

**DELINQUENT SURCHARGES:** In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

\* Does not include Uncollectibles factor of 0.003430.



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page .....	<b>35616**</b> -G	(T)
Rate Schedules .....	35614, <b>35617**</b> -G	(T)
Preliminary Statements.....	35608,35068-G	
Preliminary Statements, Rules .....	35245-G	
Rules, Maps, Contracts and Deviations.....	35195-G	
Sample Forms .....	34229,32986,32987,32886,34953,32888-G	

(Continued)

Advice 4208-G  
Decision D. 98-07-025

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted January 27, 2020  
Effective February 1, 2020  
Resolution Res G-3326



**GAS TABLE OF CONTENTS**

Sheet 3

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
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**Rate Schedules  
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System .....	30657,35591,22057-G
G-SFT	Seasonal Firm Transportation On-System Only .....	30678,35601,22178-G
G-AA	As-Available Transportation On-System.....	30651,35588-G
G-AAOFF	As-Available Transportation Off-System.....	30653,35589-G
G-NFT	Negotiated Firm Transportation On-System .....	30666,30667,30668-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	30669,30670,30671-G
G-NAA	Negotiated As-Available Transportation On-System .....	30660,30661,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	30662,30663-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	35604,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules  
Other**

G-LEND	Market Center Lending Service .....	33945,18179-G
G-CT	Core Gas Aggregation Service .....	31674,31675,31676,30857,30858,30859,32733, 30861,32797,32821,30864,30865,29402,30866,30867,30868-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	<b>35615**</b> -G (T)
G-PPPS	Gas Public Purpose Program Surcharge.....	33026,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-OBF	On-Bill Financing Loan Program .....	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots .....	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules  
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	35504,27653-G
G-NGV2	Experimental Compressed Natural Gas Service .....	35505,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	35596,35597,27658-G
G-LNG	Experimental Liquefied Natural Gas Service .....	35595,21890-G

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	IGS Energy	San Francisco Water Power and Sewer
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
California State Association of Counties	Kelly Group	Southern California Edison Company
Calpine	Ken Bohn Consulting	Southern California Gas Company
	Keyes & Fox LLP	Spark Energy
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc. Linde	Sun Light & Power
Casner, Steve	Los Angeles County Integrated	Sunshine Design
Cenergy Power	Waste Management Task Force	Tecogen, Inc.
Center for Biological Diversity	Los Angeles Dept of Water & Power	TerraVerde Renewable Partners
	MRW & Associates	Tiger Natural Gas, Inc.
Chevron Pipeline and Power	Manatt Phelps Phillips	
City of Palo Alto	Marin Energy Authority	TransCanada
	McKenzie & Associates	Troutman Sanders LLP
City of San Jose	Modesto Irrigation District	Utility Cost Management
Clean Power Research	Morgan Stanley	Utility Power Solutions
Coast Economic Consulting	NLine Energy, Inc.	Utility Specialists
Commercial Energy	NRG Solar	
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	Verizon
Crossborder Energy	OnGrid Solar	Water and Energy Consulting Wellhead Electric Company
Crown Road Energy, LLC	Pacific Gas and Electric Company	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Peninsula Clean Energy	Yep Energy
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		