

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



January 2, 2020

Advice Letter 4174-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: 2020 Natural Gas Public Purpose Program Surcharges

Dear Mr. Jacobson:

Advice Letter 4174-G is effective as of January 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

October 31, 2019

Advice 4174-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2020 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company (PG&E) hereby submits this filing to update gas public purpose program (PPP) surcharge rates to be effective January 1, 2020. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the California Alternate Rates for Energy (CARE) portion of 2020 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities (PU) Code Sections 890-900 and Gas PPP Surcharge Decision (D.) 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission (CPUC or Commission) are required to implement updated gas PPP surcharge rates each January 1 through an advice letter submitted by October 31 of the preceding year. Gas PPP surcharge rates recover authorized funding for Energy Efficiency (EE), Energy Savings Assistance (ESA), CARE, California State Board of Equalization (BOE) administrative expense, and gas public-interest Research, Development, and Demonstration (RD&D) programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Sections 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking (R.) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission

(CEC) and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the BOE, and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that is used to cover costs associated with BOE administration of state-wide PPP surcharge collections.

Summary of Gas Public Purpose Program Surcharge Funding	2020²
Gas PPP Funding	\$149,077,027
PPP Balancing Account Balances Amortized in Rates (9/30/2019 recorded and forecasted through 12/31/2020)	\$(95,961,033)
Projected CARE Revenue Shortfall	\$129,374,439
Total of Gas 2020 Public Purpose Program Authorization Funding	\$182,490,434

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized 2020 PPP funding levels and a forecast of 2019 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below is a summary of PG&E's PPP gas revenue requirements for 2020, as well as descriptions of the authority for those requirements.

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

² Totals may not tie due to rounding.

PPP Component	2020 PG&E Authorized Gas PPP Funding	Benefit Costs ³	Total Authorized Funding ⁴
Energy Efficiency	\$80,799,102	\$3,713,674	\$84,512,776
Statewide ME&O – Phase 3-EE	\$1,097,477	\$1,274	\$1,098,751
Statewide ME&O – Phase 3-ESA	\$39,868	\$46	\$39,914
Energy Savings Assistance (ESA)	\$56,462,658	\$564,313	\$57,026,971
ESA Overcollection	(\$7,668,266)		(\$7,668,266)
California Alternate Rates for Energy Administration (CARE)	\$3,591,048	\$181,263	\$3,772,311
Research, Development & Demonstration (RD&D)	\$9,817,598	\$0	\$9,817,598
Board of Equalization (BOE) Administrative Costs	\$476,972	\$0	\$476,972
Total - 2020 Gas PPP Funding	\$144,616,457	\$4,460,570	\$149,077,027

Energy Efficiency

On January 23, 2019, PG&E submitted its Second Supplemental 2019 EE Annual Budget Advice Letter in compliance with Decisions 15-10-028 and 18-05-041 (Advice 4011-G-B/5375-E-B). Energy Division then approved this advice letter via non-standard disposition on April 2, 2019, which approved a total budget of \$352.1 million.

D.15-10-028 directs IOUs to “*continue to recover costs...based on the prior year’s authorized budget. The idea is that a budget remains in place until superseded by Commission or Commission Staff action on the new budget.*”⁵ Given that PG&E’s 2020 Annual Budget Advice Letter 4136-G, submitted on September 3, 2019, has not yet been approved, PG&E is including in this advice letter, the gas portion of the 2019 authorized budget, which is 24 percent⁶ of \$352.1 million,⁷ or \$84.5 million, including benefit burdens. Any difference between the \$84.5 million included in rates and the final authorized gas EE budget will be trued-up through the 2021 gas PPP surcharge advice letter.

³ In addition to the approved 2020 funding for these programs, the gas portion of employee benefit costs is being recovered through PPP rates as approved in PG&E’s 2017 General Rate Case (GRC) D.17-05-013, 2017 GRC Settlement Agreement, Appendix D, p. 1 of 1.

⁴ Totals may not tie due to rounding.

⁵ D.15-10-028, p. 60.

⁶ The 24 percent allocation to gas customers was approved via Advice 4011-G-B/5375-E-B.

⁷ Includes Burden Benefits

Statewide Marketing, Education and Outreach (SW ME&O) Phase 3-EE and ESA

On March 22, 2016 the CPUC issued D.16-03-029 regarding the post-2016 SW ME&O activities. The decision implemented a Request for Proposal (RFP) process to select a new program administrator (PA). In D. 16-09-020, the CPUC adopted and ratified the results of the RFP process used to select the implementer of the 2017-2019 SW ME&O program. On October 4, 2017, PG&E submitted Advice Letter 3890-G/5152-E, in compliance with D. 16-09-020, to update its SW ME&O budget for the September 30, 2017 through September 30, 2018 period. On January 22, 2019, the Commission issued D.19-01-005 extending the contract between DDB and PG&E from October 1, 2019 through December 31, 2021. The decision mandated that the budget "shall remain at current annual levels" PG&E's annual gas and electric budget authorization is \$11.4 million. The gas portion allocated to EE and ESA is \$1.1 million with allocated benefit costs of \$1,320 (see table above for split between EE and ESA.)

Energy Savings Assistance Program

On November 18, 2014, PG&E filed its 2015-2017 ESA and CARE Application (A.14-11-010). On November 21, 2016, the Commission issued a final decision (D.16-11-022) authorizing a total gas and electric 4-year funding cycle budget from 2017-2020 of \$630 million. Based on the requested ESA gas allocation of 30.5% for 2020, and approved via the Non-Standard Disposition of PG&E's Mid-Cycle Advice Letter 3990-G/5329-E (MCAL), the gas portion is \$56.5 million. The gas portion of employee benefit costs (authorized in PG&E's 2017 GRC, D.17-05-013) of \$0.6 million, amounting to a total 2020 ESA gas revenue requirement of \$57 million. As ordered by D.16-11-022 and modified by D.17-12-009, Ordering Paragraph 132, PG&E is offsetting a portion of collections for ESA by utilizing 2009 – 2016 unspent uncommitted funding in the Annual Gas True-Up of approximately \$7.7 million, including interest.

California Alternative Rates for Energy Administrative Costs

On November 18, 2014, PG&E filed its 2015-2017 ESA and CARE Application (A.14-11-010). On November 21, 2016, the Commission issued a final decision (D.16-11-022) authorizing a total gas and electric 4-year funding cycle budget from 2017-2020 of \$70.5 million. The 2020 authorized CARE administrative budget is \$18 million. Based on the approved CARE gas allocation of 20% for 2020, the gas portion is \$3.6 million. The gas portion of employee benefit costs (authorized in PG&E's 2017 GRC, D.17-05-013) of \$0.2 million, amounting to a total 2020 CARE gas revenue requirement of \$3.8 million.

Research, Demonstration, and Development

PG&E's portion for 2020 statewide public interest RD&D authorized funding is

\$9.8 million. This funding level was provided by the Energy Division in accordance with D.04-08-010.⁸

Board of Equalization Administrative Costs

PG&E has included in its 2020 gas PPP surcharge rates \$476,972 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁹

2. PG&E's proposed 2020 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2019, and forecasted activity through December 31, 2019. PG&E's forecast balances are shown below (Note: an over collection is shown as a negative number; under collection as a positive number).

Balancing Account	Forecast Balance Through 12/31/2019
PPP-EE Account	\$(15,372,006)
PPP-LIEE Account	\$(58,736,307)
PPP-CARE Account	\$(21,730,636)
PPP-RDD Account	\$(122,084)
Total PPP Balancing Account Balance	\$(95,961,033)

Projected CARE Revenue Shortfall due to CARE Discount

3. A projected CARE revenue shortfall of \$129.4 million is incorporated in PG&E's gas 2020 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2020 annual illustrative residential procurement rate of \$0.29416 per therm (th). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2020. PG&E estimates that the CARE discount in 2020 will apply to customer usage of 417 million therms under average temperature conditions as compared with 419 million therms used to estimate the 2019 CARE discount.
4. PPP surcharge rates included in this submittal do not include a factor for revenue fees and uncollectible accounts expense in accordance with D.04-08-010.

⁸ PG&E's 2020 RD&D costs were provided by Energy Division in an e-mail dated August 30, 2019.

⁹ The annual 2019 BOE administrative costs were provided by Energy Division in an e-mail dated August 30, 2019.

5. This Tier 2 submittal incorporates gas volumes adopted originally in PG&E's 2019 GT&S Rate Case (D.19-09-025) and adopted by reference for all other gas ratemaking in PG&E's 2018 Gas Cost Allocation Proceeding (D.19-10-036)¹⁰ to calculate PG&E's 2020 PPP surcharge rates. As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2020 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 19,996,509 therms, based upon information provided by the Energy Division on August 30, 2019, in accordance with D.04-08-010.
6. EE and ESA Programs are allocated based on the Direct Allocation Method adopted in D.95-12-053 and updated in PG&E's 2018 GCAP (D.19-10-036)¹¹. All other programs are allocated Equal Cents per Therm.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 20, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

¹⁰ Ordering Paragraph 1

¹¹ Ordering Paragraph 9; Conclusion of Law 14 for EE. Ordering Paragraph 10; Conclusion of Law 15 for ESA.

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice submittal become effective on January 1, 2020.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this submittal. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A. 12-08-007, R.13-11-005, A.14-11-007, and A.15-09-001, A.17-01-015 and A.17-09-006. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists for:
A.17-01-015 et al., Energy Efficiency 2018-2025 Rolling Portfolio Business Plan
R.13-11-005 – Energy Efficiency 2018 and Beyond
A.14-11-010 et al. – Low Income PY 2015-2017
A.12-08-007, Statewide Marketing
A.15-09-001 – 2017-2019 General Rate Case
A.17-09-006 - 2018 Gas Cost Allocation Proceeding (GCAP)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4174-G

Tier Designation: 2

Subject of AL: 2020 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, CARE, Surcharge

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/20

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT 1

**Table I
2020 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	1.015	3.651
	Small Commercial	3.225	5.861
	Large Commercial	2.234	4.870
	Natural Gas Vehicle (G-NGV1/G-NGV2)		2.857
Noncore	Industrial Distribution		5.871
	Industrial Transmission/Backbone		3.728
	Natural Gas Vehicle (G-NGV4)		2.857
	Liquefied Natural Gas		2.857

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2020 PPP Surcharge Rates**

2020 CARE Components	
CARE Revenue Shortfall	\$129,374,439
CARE Administrative Costs	\$3,772,311
CARE-PPP Balancing Account (Forecast Balance 12/31/19)	\$(21,730,636)
Total Adjusted Volumes including CARE (Mth)	4,603,065
Total Adjusted Volumes excluding CARE (Mth)	4,226,000

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35465-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	34621-G
35466-G*	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	34622-G
35467-G*	GAS TABLE OF CONTENTS Sheet 1	35310-G
35468-G*	GAS TABLE OF CONTENTS Sheet 3	35312-G
35469-G*	GAS TABLE OF CONTENTS Sheet 4	35313-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP- RDD/ADMIN		PPP-CARE		Total-PPP	
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.01307	(R)	\$-0.00513	(R)	\$0.00221	(R)	\$0.02636	(I)	\$0.03651	(R)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.01307	(R)	\$-0.00513	(R)	\$0.00221	(R)	\$0.00000		\$0.01015	(R)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.03004	(I)	\$0.00000	(R)	\$0.00221	(R)	\$0.02636	(I)	\$0.05861	(I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.03004	(I)	\$0.00000	(R)	\$0.00221	(R)	\$0.00000		\$0.03225	(I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02013	(R)	\$0.00000	(R)	\$0.00221	(R)	\$0.02636	(I)	\$0.04870	(R)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02013	(R)	\$0.00000	(R)	\$0.00221	(R)	\$0.00000		\$0.02234	(R)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00221	(R)	\$0.02636	(I)	\$0.02857	(I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.03014	(I)	\$0.00000	(R)	\$0.00221	(R)	\$0.02636	(I)	\$0.05871	(I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00871	(I)	\$0.00000	(R)	\$0.00221	(R)	\$0.02636	(I)	\$0.03728	(I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00221	(R)	\$0.02636	(I)	\$0.02857	(I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00221	(R)	\$0.02636	(I)	\$0.02857	(I)

(Continued)

Advice 4174-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 31, 2019
January 1, 2020



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.03651 (R)	\$0.01015 (R)
Small Commercial (G-NR1)	\$0.05861 (I)	\$0.03225 (I)
Large Commercial (G-NR2)	\$0.04870 (R)	\$0.02234 (R)
Industrial: (G-NT—Distribution)	\$0.05871 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.03728 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.02857 (I)	N/A
Liquid Natural Gas (G-LNG)	0.02857 (I)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 - 1. The United States, its unincorporated agencies and instrumentalities;
 - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 - 3. The American National Red Cross, its chapters and branches;
 - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



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Title Page	35467 *-G	(T)
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Preliminary Statements, Rules	35245-G	
Rules, Maps, Contracts and Deviations.....	35195-G	
Sample Forms	34229, 32986, 32987, 32886, 34953, 32888-G	

(Continued)

Advice 4174-G
Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted October 31, 2019
Effective January 1, 2020
Resolution



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Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
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G-AFTOFF	Annual Firm Transportation Off-System	30657,35295,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	30678,35305,22178-G
G-AA	As-Available Transportation On-System.....	30651,35292-G
G-AAOFF	As-Available Transportation Off-System.....	30653,35293-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,30668-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,30671-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	35308,35309-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,30857,30858,30859,32733, 30861,32797,32821,30864,30865,29402,30866,30867,30868-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	35133-G
G-PPPS	Gas Public Purpose Program Surcharge.....	35466*,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	34948,34949,34950-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	35261,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	352562,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	35300,35301,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	35299,21890-G

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Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
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Decision D.04-08-010

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 31, 2019
January 1, 2020

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
City of Palo Alto	Marin Energy Authority	Tiger Natural Gas, Inc.
	McKenzie & Associates	
City of San Jose	Modesto Irrigation District	TransCanada
Clean Power Research	Morgan Stanley	Troutman Sanders LLP
Coast Economic Consulting	NLine Energy, Inc.	Utility Cost Management
Commercial Energy	NRG Solar	Utility Power Solutions
County of Tehama - Department of Public Works		Utility Specialists
Crossborder Energy	Office of Ratepayer Advocates	
Crown Road Energy, LLC	OnGrid Solar	Verizon
Davis Wright Tremaine LLP	Pacific Gas and Electric Company	Water and Energy Consulting Wellhead Electric Company
Day Carter Murphy	Peninsula Clean Energy	Western Manufactured Housing Communities Association (WMA)
		Yep Energy
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		