

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



November 21, 2019

Advice Letter 4172-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: November 1, 2019 Gas Core Procurement and Residential Transportation Rate Changes, Gas Baseline Quantity Changes and Season Restructuring Changes.

Dear Mr. Jacobson:

Advice Letter 4172-G is effective as of November 01, 2019.

Sincerely,

A handwritten signature in cursive script that reads 'Edward Randolph'.

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

October 25, 2019

Advice 4172-G

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

Subject: November 1, 2019 Gas Core Procurement and Residential Transportation Rate Changes, Gas Baseline Quantity Changes and Season Restructuring Changes

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this submittal.

Purpose

The purpose of this submittal is to submit changes to PG&E's core end-use customer gas rates effective **November 1, 2019**. Specifically, this submittal:

1. Revises PG&E's gas procurement rates for core customers.
2. Revises PG&E's residential gas baseline quantities adopted in PG&E's 2018 Gas Cost Allocation Proceeding: Baseline Quantity and Season Restructuring Update Per Decision ("D.") 18-10-040 and Advice Letter 4047-G, approved January 4, 2019.
3. Revises gas transportation rates for residential customers due to baseline quantities and season restructuring changes.

This submittal is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

¹ See D. 98-07-025, Ordering Paragraph 2.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this submittal are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.33311	\$0.30361	\$0.31319	\$0.27832	\$0.27540

The Schedule G-CP rates effective **November 1, 2019** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.18650 per therm, compared to last month's WACOG of \$0.15363 per therm;
2. A credit of \$0.01516 per therm to amortize over 2 months a \$9.2 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA");
3. A credit of \$0.00240 per therm to amortize over 1 month a \$577 thousand over-collection in the Core Shrinkage subaccount of the PGA;
4. A charge of \$0.00525 per therm to amortize over 5 months a \$7.5 million under-collection in the Core Firm Storage Account;
5. A charge of \$0.01450 per therm to amortize over 5 months a \$20.6 million under-collection in the Core Pipeline Demand Charge Account; and
6. A charge of \$0.00505 per therm to recover costs associated with PG&E's winter hedging program, recorded in the Core Gas Hedging Plan subaccount of the Purchased Gas Account.

Baseline Quantity Changes

In accordance with PG&E's 2018 Gas Cost Allocation Proceeding: Baseline Quantity and Season Restructuring Update Per D. 18-10-040, and Advice Letter 4047-G, PG&E is revising its baseline quantities and season restructuring for PG&E's residential customers. PG&E's residential transportation rates in this submittal reflect these revised baseline quantities and season restructuring.

Background

Decision 18-10-040, Ordering Paragraph 5 directs Pacific Gas and Electric Company (PG&E) to submit revised baseline allowances by climate zone under the new baseline season structure included in the Baseline Season Settlement Agreement (Settlement Agreement) approved by the California Public Utilities Commission (Commission or CPUC) on October 25, 2018. The proposed baseline allowances and season structure would be implemented in tariffs and effective in rates November 1, 2019.

Baseline Season Restructure

The current baseline season structure, as adopted by D.05-06-029, consists of a five-month winter season (November to March) and a seven-month summer season (April to October).

D.18-10-040 adopts the following new season structure for the gas residential customer baseline seasons effective November 1, 2019:

- December and January shall be considered the Peak Winter Season. Baseline allowances during December and January shall be calculated using the historical average residential natural gas consumption for December and January in each of PG&E's distinct climate zones and applying the 70 percent winter season factor to that specific two-month historical average. The resulting amount will be the new "Peak" Winter Season baseline allowance, specific to the given climate zone. Seventy percent is the maximum winter season factor permitted in Public Utilities Code Section 739 (a) (1).
- November, February, and March shall be the Off-Peak Winter Season. Baseline allowances during November, February and March shall be calculated using the historical average residential natural gas consumption for November, February and March in each of PG&E's distinct climate zones and applying the maximum 70 percent winter season factor to that specific three-month historical average. The resulting amount will be the new "Off-Peak" Winter Season baseline allowance, specific to the given climate zone.

- The Summer baseline season shall remain defined as occurring from April to October. Baseline allowances for each of PG&E's climate zone during these seven summer months shall be calculated using the current 60 percent summer season factor.

Table 1: Current and Revised Gas Baseline Season Structure

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Current Baseline Season Structure	Winter			Summer							Winter	
Revised Baseline Season Structure	Winter On-Peak	Winter Off-Peak		Summer							Winter Off-Peak	Winter On-Peak

Baseline Quantity Changes

PG&E is proposing below, the following baseline quantities for PG&E's residential customers. As directed in D.18-10-040, the allowances are updated both for the new season structure and based on the four-year historic period of usage approved in PG&E's 2017 General Rate Case (GRC) Phase 2². Current allowances are based on the four-year historic usage period submitted in PG&E's 2014 GRC Phase 2.

Table 2: Revised Gas Baseline Season Allowances effective November 1, 2019 as compared to Current Gas Baseline Season Allowances

Residential Baseline Quantities Implemented November 1, 2019 (Therms per Day)

Baseline Territory	Rate Schedules G-1, GS, GT and CARE						Rate Schedules GM and CARE					
	Summer		Winter Off-Peak		Winter On-Peak		Summer		Winter Off-Peak		Winter On-Peak	
	Effective 4/1/2016	Effective 4/1/2020	Effective 11/1/2015	Effective 11/1/2019	Effective 11/1/2015	Effective 12/1/2019	Effective 4/1/2016	Effective 4/1/2020	Effective 11/1/2015	Effective 11/1/2019	Effective 11/1/2015	Effective 12/1/2019
	Current	Revised	Current ⁽¹⁾	Revised	Current ⁽¹⁾	Revised	Current	Revised	Current ⁽¹⁾	Revised	Current ⁽¹⁾	Revised
P	0.46	0.39	2.15	1.88	2.15	2.16	0.33	0.29	0.99	0.87	0.99	1.00
Q	0.69	0.59	1.98	1.55	1.98	2.16	0.59	0.49	0.76	0.64	0.76	0.77
R	0.46	0.36	1.79	1.28	1.79	1.97	0.36	0.33	1.09	0.84	1.09	1.19
S	0.46	0.39	1.92	1.38	1.92	2.06	0.33	0.29	0.66	0.54	0.66	0.68
T	0.69	0.59	1.79	1.38	1.79	1.81	0.59	0.49	1.12	0.94	1.12	1.06
V	0.69	0.62	1.79	1.51	1.79	1.84	0.56	0.56	1.22	1.18	1.22	1.29
W	0.46	0.39	1.69	1.18	1.69	1.84	0.29	0.23	0.89	0.61	0.89	0.87
X	0.59	0.49	1.98	1.55	1.98	2.16	0.36	0.33	0.76	0.64	0.76	0.77
Y	0.85	0.69	2.55	2.15	2.55	2.65	0.36	0.36	0.99	0.87	0.99	1.00

⁽¹⁾ Current Winter is used as comparison point for both Revised Winter Off-Peak and Winter On-Peak.

Summer Season: Apr-Oct Winter Off-Peak: Nov, Feb, Mar Winter On-Peak: Dec, Jan

November 2019 Residential Transportation Rate Changes

PG&E's baseline quantity change will have the following impacts on PG&E's residential transportation rates effective November 1, 2019.

² D.18-08-013

Residential Transportation Rates⁽²⁾
Baseline Quantity Change
(\$/therm)

Residential	Current Rate (Effective 10/1/19)*	Revised Rate (Effective 11/1/19)**	Percent Change
Tier 1 (Baseline)	\$0.98932	\$0.96729	-2.28%
Tier 2 (Excess)	\$1.58292	\$1.54767	-2.28%

*October Summer Season **November Winter Season

⁽²⁾ The effective average class transportation rate is not changing as there is no change in the adopted transportation revenue requirement or the adopted total class throughput.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice submittal be approved effective November 1, 2019.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 14, 2019, which is 20 days after the date of this submittal. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter submittals can also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director – Regulatory Relations

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4172-G

Tier Designation: 1

Subject of AL: October 1, 2019 Gas Core Procurement Rate Changes

Keywords (choose from CPUC listing): Core, Procurement

AL Type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065 and D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 11/1/19

No. of tariff sheets: 37

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Preliminary Statement B pages 1-7

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35428-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	35249-G
35429-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	35250-G
35430-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	35251-G
35431-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	35252-G
35432-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	35253-G
35433-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	35254-G
35434-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	35255-G
35435-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	35259-G
35436-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 2	34288-G
35437-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	35260-G
35438-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	35261-G
35439-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	35262-G
35440-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	35263-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35441-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	35264-G
35442-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	35265-G
35443-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	35266-G
35444-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	32340-G
35445-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	35267-G
35446-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	35268-G
35447-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 3	34307-G
35448-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	35269-G
35449-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	34311-G
35450-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	35270-G
35451-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 3	34315-G
35452-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	35271-G
35453-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	35272-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35454-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	34319-G
35455-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	35273-G
35456-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 3	34323-G
35457-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	35274-G
35458-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	35275-G
35459-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 3	34327-G
35460-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 4	34328-G
35461-G	GAS TABLE OF CONTENTS Sheet 1	35310-G
35462-G	GAS TABLE OF CONTENTS Sheet 2	35319-G
35463-G	GAS TABLE OF CONTENTS Sheet 3	35312-G
35464-G	GAS TABLE OF CONTENTS Sheet 4	35313-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>	<u>Excess</u>			<u>Baseline</u>	<u>Excess</u>		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.67969	(R)	1.26007	(R)	0.67969	(R)	1.26007	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235		0.00235		0.00235		0.00235	
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
CARE DISCOUNT	0.00000		0.00000		(0.25972)	(R)	(0.37580)	(R)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.20198		0.20198		0.20198		0.20198	
CPUC FEE	0.00250		0.00250		0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00000		0.00000	
CEE INCENTIVE	0.00027		0.00027		0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653		0.00653		0.00653		0.00653	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548		0.00548		0.00548		0.00548	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518		0.01518		0.01518		0.01518	
WINTER HEDGING	0.00505	(I)	0.00505	(I)	0.00505	(I)	0.00505	(I)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.04551	(I)	0.04551	(I)	0.04551	(I)	0.04551	(I)
SHRINKAGE	0.00686	(I)	0.00686	(I)	0.00686	(I)	0.00686	(I)
CAPACITY CHARGE	0.09898	(I)	0.09898	(I)	0.09898	(I)	0.09898	(I)
CORE PROCUREMENT CHARGE (2)**	0.17421	(I)	0.17421	(I)	0.17421	(I)	0.17421	(I)
TOTAL RATE	1.30040	(I)	1.88078	(I)	1.03890	(I)	1.50320	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4172-G
Decision D.97-10-065 and
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 25, 2019
November 1, 2019



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.41579	(R)	0.41579	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235		0.00235	
CFCA - ARB AB 32 COI	0.00104		0.00104	
CARE DISCOUNT	0.00000		(0.20104)	(R)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.20198		0.20198	
CPUC FEE	0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00000	
CEE INCENTIVE	0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653		0.00653	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548		0.00548	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518		0.01518	
WINTER HEDGING	0.00505	(I)	0.00505	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.03639	(I)	0.03639	(I)
SHRINKAGE	0.00686	(I)	0.00686	(I)
CAPACITY CHARGE	0.07860	(I)	0.07860	(I)
CORE PROCUREMENT CHARGE (2)**	0.17421	(I)	0.17421	(I)
TOTAL RATE	<u>1.00700</u>	(I)	<u>0.80418</u>	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

	<u>SMALL COMMERCIAL</u>			
	<u>G-NR1</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000</u>	<u>Excess</u>	<u>First 4,000</u>	<u>Excess</u>
	<u>Therms</u>		<u>Therms</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.40232	0.11496	0.51777	0.18231
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235	0.00235	0.00235	0.00235
CFCA - ARB AB 32 COI	0.00104	0.00104	0.00104	0.00104
AB 32 GHG COMPLIANCE COST	0.04781	0.04781	0.04781	0.04781
AB 32 GHG OPERATIONAL COST	0.00268	0.00268	0.00268	0.00268
LOCAL TRANSMISSION	0.20198	0.20198	0.20198	0.20198
CPUC FEE	0.00250	0.00250	0.00250	0.00250
CSI- SOLAR THERMAL PROGRAM	0.00178	0.00178	0.00178	0.00178
CEE INCENTIVE	0.00009	0.00009	0.00009	0.00009
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	0.00653	0.00653	0.00653
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	0.00548	0.00548	0.00548
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	0.01518	0.01518	0.01518
WINTER HEDGING	0.00505 (I)	0.00505 (I)	0.00505 (I)	0.00505 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.03917 (I)	0.03917 (I)	0.03917 (I)	0.03917 (I)
SHRINKAGE	0.00686 (I)	0.00686 (I)	0.00686 (I)	0.00686 (I)
CAPACITY CHARGE	0.08540 (I)	0.08540 (I)	0.08540 (I)	0.08540 (I)
CORE PROCUREMENT CHARGE (2)**	0.17421 (I)	0.17421 (I)	0.17421 (I)	0.17421 (I)
TOTAL RATE	1.00293 (I)	0.71557 (I)	1.11838 (I)	0.78292 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4172-G
Decision D.97-10-065 and
D.98-07-025

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Vice President, Regulatory Affairs

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October 25, 2019
November 1, 2019



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000</u>	<u>Excess</u>	<u>First 4,000</u>	<u>Excess</u>
	<u>Therms</u>		<u>Therms</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.40239	0.11503	0.51784	0.18238
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00235	0.00235	0.00235	0.00235
CFCA - ARB AB 32 COI	0.00104	0.00104	0.00104	0.00104
AB 32 GHG COMPLIANCE COST	0.04781	0.04781	0.04781	0.04781
AB 32 GHG OPERATIONAL COST	0.00268	0.00268	0.00268	0.00268
LOCAL TRANSMISSION	0.20198	0.20198	0.20198	0.20198
CPUC FEE	0.00250	0.00250	0.00250	0.00250
CSI- SOLAR THERMAL PROGRAM	0.00178	0.00178	0.00178	0.00178
CEE INCENTIVE	0.00002	0.00002	0.00002	0.00002
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	0.00653	0.00653	0.00653
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	0.00548	0.00548	0.00548
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	0.01518	0.01518	0.01518
WINTER HEDGING	0.00505 (I)	0.00505 (I)	0.00505 (I)	0.00505 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.02876 (I)	0.02876 (I)	0.02876 (I)	0.02876 (I)
SHRINKAGE	0.00686 (I)	0.00686 (I)	0.00686 (I)	0.00686 (I)
CAPACITY CHARGE	0.06094 (I)	0.06094 (I)	0.06094 (I)	0.06094 (I)
CORE PROCUREMENT CHARGE (2)**	0.17421 (I)	0.17421 (I)	0.17421 (I)	0.17421 (I)
TOTAL RATE	0.96806 (I)	0.68070 (I)	1.08351 (I)	0.74805 (I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.08980		1.59169	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
CFCA - ARB AB 32 COI	0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.20198		0.20198	
CPUC FEE	0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178	
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653		0.00653	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548		0.00548	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518		0.01518	
WINTER HEDGING	0.00505	(I)	0.00505	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.02729	(I)	0.02729	(I)
SHRINKAGE	0.00686	(I)	0.00686	(I)
CAPACITY CHARGE	0.05949	(I)	0.05949	(I)
CORE PROCUREMENT CHARGE (2)**	0.17421	(I)	0.17421	(I)
TOTAL RATE	0.65247	(I)	2.15436	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.67969	(R)	1.26007	(R)	0.67969	(R)	1.26007	(R)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00235		0.00235		0.00235		0.00235	
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
CARE DISCOUNT	0.00000		0.00000		(0.25972)	(R)	(0.37580)	(R)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.20198		0.20198		0.20198		0.20198	
CPUC FEE	0.00250		0.00250		0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00000		0.00000	
CEE INCENTIVE	0.00027		0.00027		0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653		0.00653		0.00653		0.00653	
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548		0.00548		0.00548		0.00548	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518		0.01518		0.01518		0.01518	
TOTAL RATE	0.96729	(R)	1.54767	(R)	0.70579	(R)	1.17009	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.41579	(R)	0.41579	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235		0.00235	
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00104		0.00104	
CARE DISCOUNT	0.00000		(0.20104)	(R)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.20198		0.20198	
CPUC FEE	0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00000	
CEE INCENTIVE	0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00653		0.00653	
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00548		0.00548	
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518		0.01518	
TOTAL RATE	0.70339	(R)	0.50057	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> ⁵		<u>Per Day</u>	
		\$0.09863	
		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
<u>Procurement:</u>	\$0.33311 (I)	\$0.33311 (I)	
<u>Transportation Charge:</u>	\$0.96729 (R)	\$1.54767 (R)	
Total:	\$1.30040 (I)	\$1.88078 (I)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)		(\$25.45)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 2

**BASELINE
QUANTITIES:**

The delivered quantities of gas shown below are billed at the rates for baseline use.

<u>Baseline Territories</u> ***	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T)
	Summer		Winter Off-Peak		Winter On-Peak		
	(April-October)		(Nov, Feb, Mar)		(Dec, Jan)		(T)
	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
P	0.39	(R)	1.88	(R)	2.16	(I)	
Q	0.59	(R)	1.55	(R)	2.16	(I)	
R	0.36	(R)	1.28	(R)	1.97	(I)	
S	0.39	(R)	1.38	(R)	2.06	(I)	
T	0.59	(R)	1.38	(R)	1.81	(I)	
V	0.62	(R)	1.51	(R)	1.84	(I)	
W	0.39	(R)	1.18	(R)	1.84	(I)	
X	0.49	(R)	1.55	(R)	2.16	(I)	
Y	0.69	(R)	2.15	(R)	2.65	(I)	

**SEASONAL
CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE
PROCUREMENT
OPTIONS:**

Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.



San Francisco, California

Cal. P.U.C. Sheet No. 35437-G
Cal. P.U.C. Sheet No. 35260-G

Sheet 1

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.27540	(I)
Transportation Charge:	\$0.37707	
Total:	\$0.65247	(I)
Cap-and-Trade Cost Exemption (per therm):	\$0.04781	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.27540 (I)	N/A
<u>Transportation Charge:</u>	<u>\$1.87896</u>	<u>N/A</u>
Total:	\$2.15436 (I)	\$2.74896 (I)
Cap-and-Trade Cost Exemption (per therm):	\$0.04781	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CONT):

	<u>ADU (Therms)</u>									
	<u>0 – 5.0</u>		<u>5.1 to 16.0</u>		<u>16.1 to 41.0</u>		<u>41.1 to 123.0</u>		<u>123.1 & Up</u>	
Customer Charge:	\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
(per day)										
	<u>Summer</u>				<u>Per Therm</u>				<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>		<u>Excess</u>	
Procurement Charge:	\$0.31319	(I)	\$0.31319	(I)	\$0.31319	(I)	\$0.31319	(I)	\$0.31319	(I)
Transportation Charge:	\$0.68974		\$0.40238		\$0.80519		\$0.46973		\$0.46973	
Total:	\$1.00293	(I)	\$0.71557	(I)	\$1.11838	(I)	\$0.78292	(I)	\$0.78292	(I)

Cap-and-Trade Cost Exemption (per therm): \$0.04781

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

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		Vice President, Regulatory Affairs	Resolution	



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>				<u>Per Day</u> \$4.95518			
					<u>Per Therm</u>			
	<u>Summer</u>						<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
Procurement Charge:	\$0.27832	(I)	\$0.27832	(I)	\$0.27832	(I)	\$0.27832	(I)
Transportation Charge:	\$0.68974		\$0.40238		\$0.80519		\$0.46973	
Total:	\$0.96806	(I)	\$0.68070	(I)	\$1.08351	(I)	\$0.74805	(I)

Cap-and-Trade Cost Exemption (per therm): \$0.04781

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

SEASONS:

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.
The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT
FOR QUALIFIED
FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

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**GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4, 5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.30361 (I)
Transportation Charge:	<u>\$0.70339</u> (R)
Total:	\$1.00700 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)
<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)	
<u>CARE Discount:</u>	(\$0.25972)	(R)	(\$0.37580)	(R)
 Total:	 \$1.03890	 (I)	 \$1.50320	 (I)
 California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	 (\$25.45)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T) (T)
	Summer (April-October)		Winter Off-Peak (Nov,Feb,Mar)		Winter On-Peak (Dec, Jan)		
	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
** P	0.39	(R)	1.88	(R)	2.16	(I)	
Q	0.59	(R)	1.55	(R)	2.16	(I)	
R	0.36	(R)	1.28	(R)	1.97	(I)	
S	0.39	(R)	1.38	(R)	2.06	(I)	
T	0.59	(R)	1.38	(R)	1.81	(I)	
V	0.62	(R)	1.51	(R)	1.84	(I)	
W	0.39	(R)	1.18	(R)	1.84	(I)	
X	0.49	(R)	1.55	(R)	2.16	(I)	
Y	0.69	(R)	2.15	(R)	2.65	(I)	

SEASONAL CHANGES: The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

SURCHARGES: Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

ALTERNATIVE PROCUREMENT OPTION: Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

** The applicable baseline territory is described in Preliminary Statement, Part A.



GAS SCHEDULE GL1-NGV Sheet 1
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.30361	(I)
Transportation Charge:	\$0.70339	(R)
CSI- Solar Thermal Exemption	(\$0.00178)	
CARE Discount:	<u>(\$0.20104)</u>	<u>(R)</u>
Total:	\$0.80418	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)
<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
Total:	\$1.30040	(I)	\$1.88078	(I)

California Natural Gas Climate Credit (\$25.45)
(per Household, annual payment
occurring in the April bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 3

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T) (T)
	Summer		Winter Off-Peak		Winter On-Peak		
	(April-October)		(Nov,Feb,Mar)		(Dec, Jan)		
	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
**	0.29	(R)	0.87	(R)	1.00	(I)	
P	0.49	(R)	0.64	(R)	0.77	(I)	
Q	0.33	(R)	0.84	(R)	1.19	(I)	
R	0.29	(R)	0.54	(R)	0.68	(I)	
S	0.49	(R)	0.94	(R)	1.06	(R)	
T	0.56		1.18	(R)	1.29	(I)	
V	0.23	(R)	0.61	(R)	0.87	(R)	
W	0.33	(R)	0.64	(R)	0.77	(I)	
X	0.36		0.87	(R)	1.00	(I)	
Y							

**SEASONAL
CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, mobile home spaces, and permanent-residence RV units receiving gas service.

**CENTRAL
BOILERS:**

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished such water and/or space heating.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

			<u>Per Therm</u>	
	<u>Baseline</u>			<u>Excess</u>
1. For Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)
<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)	
<u>CARE Discounts:</u>	(\$0.25972)	(R)	(\$0.37580)	(R)
Total:	\$1.03890	(I)	\$1.50320	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			
<u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.				
2. For Non-Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)
<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
Total:	\$1.30040	(I)	\$1.88078	(I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use. As an exception, service under this schedule not used to supply space heating but used to supply water heating from a central source to residential dwelling units that are individually metered by PG&E for either gas or electricity will be billed using a baseline quantity of 0.5 therms per dwelling unit per day (Code W) in all baseline territories and in both seasons.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)							(T) (T)
<u>Baseline</u>	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)		
<u>U</u>	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
P	0.29	(R)	0.87	(R)	1.00	(I)	
Q	0.49	(R)	0.64	(R)	0.77	(I)	
R	0.33	(R)	0.84	(R)	1.19	(I)	
S	0.29	(R)	0.54	(R)	0.68	(I)	
T	0.49	(R)	0.94	(R)	1.06	(R)	
V	0.56		1.18	(R)	1.29	(I)	
W	0.23	(R)	0.61	(R)	0.87	(R)	
X	0.33	(R)	0.64	(R)	0.77	(I)	
Y	0.36		0.87	(R)	1.00	(I)	

**SEASONAL
CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units, Mobilehome spaces, and permanent-residence RV units receiving gas service.

**CENTRAL
BOILERS:**

Service to central boilers for water and/or space heating will be billed with monthly baseline quantities related to the number of dwelling units furnished with such water and/or space heating.

¹ The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)
<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
<u>Total:</u>	\$1.30040	(I)	\$1.88078	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 3

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T) (T)
	Summer		Winter Off-Peak		Winter On-Peak		
	(April-October)		(Nov, Feb, Mar)		(Dec, Jan)		
	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
**	0.39	(R)	1.88	(R)	2.16	(I)	
P	0.59	(R)	1.55	(R)	2.16	(I)	
R	0.36	(R)	1.28	(R)	1.97	(I)	
S	0.39	(R)	1.38	(R)	2.06	(I)	
T	0.59	(R)	1.38	(R)	1.81	(I)	
V	0.62	(R)	1.51	(R)	1.84	(I)	
W	0.39	(R)	1.18	(R)	1.84	(I)	
X	0.49	(R)	1.55	(R)	2.16	(I)	
Y	0.69	(R)	2.15	(R)	2.65	(I)	

**SEASONAL
CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>	
1.	For Qualifying CARE use:						
	<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)		
	<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)		
	<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)			
	<u>CARE Discount:</u>	(\$0.25972)	(R)	(\$0.37580)	(R)		
	Total:	\$1.03890	(I)	\$1.50320	(I)		
	California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)					

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)
	<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
	Total:	\$1.30040	(I)	\$1.88078	(I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.20900			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Advice 4172-G
Decision D.97-10-065 and
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 25, 2019
November 1, 2019



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T) (T)
	Summer		Winter Off-Peak		Winter On-Peak		
	(April-October)		(Nov,Feb,Mar)		(Dec, Jan)		
**	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
P	0.39	(R)	1.88	(R)	2.16	(I)	
Q	0.59	(R)	1.55	(R)	2.16	(I)	
R	0.36	(R)	1.28	(R)	1.97	(I)	
S	0.39	(R)	1.38	(R)	2.06	(I)	
T	0.59	(R)	1.38	(R)	1.81	(I)	
V	0.62	(R)	1.51	(R)	1.84	(I)	
W	0.39	(R)	1.18	(R)	1.84	(I)	
X	0.49	(R)	1.55	(R)	2.16	(I)	
Y	0.69	(R)	2.15	(R)	2.65	(I)	

**SEASONAL
CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice 4172-G
Decision D.97-10-065 and
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 25, 2019
November 1, 2019



**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm			
	Baseline		Excess	
<u>Procurement Charge:</u>	\$0.33311	(l)	\$0.33311	(l)
<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
Total:	\$1.30040	(l)	\$1.88078	(l)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$25.45)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 3

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T) (T)
	Summer		Winter Off-Peak		Winter On-Peak		
	(April-October)		(Nov, Feb, Mar)		(Dec, Jan)		
	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
**	0.39	(R)	1.88	(R)	2.16	(I)	
Q	0.59	(R)	1.55	(R)	2.16	(I)	
R	0.36	(R)	1.28	(R)	1.97	(I)	
S	0.39	(R)	1.38	(R)	2.06	(I)	
T	0.59	(R)	1.38	(R)	1.81	(I)	
V	0.62	(R)	1.51	(R)	1.84	(I)	
W	0.39	(R)	1.18	(R)	1.84	(I)	
X	0.49	(R)	1.55	(R)	2.16	(I)	
Y	0.69	(R)	2.15	(R)	2.65	(I)	

**SEASONAL
CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

**RESIDENTIAL
DWELLING
UNITS:**

It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of installed mobile home spaces being served under this rate schedule.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE
PROCUREMENT
OPTIONS:**

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice 4172-G
Decision D.97-10-065 and
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 25, 2019
November 1, 2019



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>		
1. For Qualifying CARE Use:	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.33311	(I)	\$0.33311	(I)
<u>Transportation Charge:</u>	\$0.96729	(R)	\$1.54767	(R)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)	
<u>CARE Discount:</u>	<u>(\$0.25972)</u>	(R)	<u>(\$0.37580)</u>	(R)
Total:	\$1.03890	(I)	\$1.50320	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
2.	For Non-Qualifying CARE Use:		
	<u>Procurement Charge:</u>	\$0.33311 (I)	\$0.33311 (I)
	<u>Transportation Charge:</u>	\$0.96729 (R)	\$1.54767 (R)
	Total:	\$1.30040 (I)	\$1.88078 (I)
3.	<u>Discount (Per installed space per day):</u>	\$0.48200	

(Continued)

Advice 4172-G
Decision D.97-10-065 and
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

October 25, 2019
November 1, 2019



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 3

RATES:
(Cont'd.)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE
QUANTITIES:

The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

Baseline Territories	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T) (T)
	Summer		Winter Off-Peak		Winter On-Peak		
	(April-October)		(Nov,Feb,Mar)		(Dec, Jan)		
	Effective Apr. 1, 2020		Effective Nov. 1, 2019		Effective Dec. 1, 2019		
*	0.39	(R)	1.88	(R)	2.16	(I)	
Q	0.59	(R)	1.55	(R)	2.16	(I)	
R	0.36	(R)	1.28	(R)	1.97	(I)	
S	0.39	(R)	1.38	(R)	2.06	(I)	
T	0.59	(R)	1.38	(R)	1.81	(I)	
V	0.62	(R)	1.51	(R)	1.84	(I)	
W	0.39	(R)	1.18	(R)	1.84	(I)	
X	0.49	(R)	1.55	(R)	2.16	(I)	
Y	0.69	(R)	2.15	(R)	2.65	(I)	

* The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 4

RESIDENTIAL DWELLING UNITS:	It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobilehome spaces and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.	
SEASONAL CHANGES:	The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.	(T) (T)
STANDARD MEDICAL QUANTITIES:	Additional medical quantities (Code M) are available as provided in Rule 19.	
SURCHARGES:	Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	
ALTERNATIVE PROCUREMENT OPTION:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.	

* The applicable baseline territory is described in Preliminary Statement, Part A.

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Advice	4172-G	Issued by	Submitted	October 25, 2019
Decision	D.97-10-065 and D.98-07-025	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	November 1, 2019



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**PG&E Gas and Electric
Advice Submittal List
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AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	Redwood Coast Energy Authority
Alta Power Group, LLC	Engineers and Scientists of California	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Evaluation + Strategy for Social	SCD Energy Solutions
	Innovation	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
	Ritchie	
Barkovich & Yap, Inc.	Green Charge Networks	SPURR
P.C. CalCom Solar	Green Power Institute	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	ICF	Sempra Utilities
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California State Association of Counties	Intestate Gas Services, Inc.	Southern California Gas Company
Calpine	Kelly Group	Spark Energy
	Ken Bohn Consulting	Sun Light & Power
Cameron-Daniel, P.C.	Keyes & Fox LLP	Sunshine Design
Casner, Steve	Leviton Manufacturing Co., Inc. Linde	Tecogen, Inc.
Cenergy Power	Los Angeles County Integrated Waste	TerraVerde Renewable Partners
Center for Biological Diversity	Management Task Force	Tiger Natural Gas, Inc.
City of Palo Alto	Los Angeles Dept of Water & Power	
	MRW & Associates	TransCanada
City of San Jose	Manatt Phelps Phillips	Troutman Sanders LLP
Clean Power Research	Marin Energy Authority	Utility Cost Management
Coast Economic Consulting	McKenzie & Associates	Utility Power Solutions
Commercial Energy		Utility Specialists
County of Tehama - Department of Public	Modesto Irrigation District	
Works	Morgan Stanley	Verizon
Crossborder Energy	NLine Energy, Inc.	Water and Energy Consulting Wellhead
Crown Road Energy, LLC	NRG Solar	Electric Company
Davis Wright Tremaine LLP		Western Manufactured Housing
Day Carter Murphy	Office of Ratepayer Advocates	Communities Association (WMA)
	OnGrid Solar	Yep Energy
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.	Peninsula Clean Energy	
Douglass & Liddell		