

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



March 23, 2020

**Advice Letter 4166-G &
Supplemental 4166-G-A**

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Modify Revenue Adjustment Mechanisms in Compliance with PG&E's
2019 Gas Transmission and Storage Decision 19-09-025**

Dear Mr. Jacobson:

Advice Letter 4166-G & Supplemental 4166-G-A are effective as of January 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

December 27, 2019

Advice 4166-G-A

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Supplemental: Modify Revenue Adjustment Mechanisms in Compliance with PG&E's 2019 Gas Transmission and Storage Decision 19-09-025

Pacific Gas and Electric Company (PG&E) submits revisions to Sheet 3 of Gas Preliminary Statement Part CP. The affected tariff sheets are listed on the enclosed Attachment 1. This supplemental advice letter supersedes original Advice 4166-G in part. While Sheet 3 of Gas Preliminary Statement Part CP is being replaced, the remaining tariff revisions contained in original Advice 4166-G remain unchanged.

Purpose

This advice letter supplements previously submitted Advice Letter 4166-G, which implemented revisions to Pacific Gas and Electric Company's (PG&E) gas tariffs in accordance with PG&E's 2019 Gas Transmission and Storage (GT&S) Decision (D.) 19-09-025, Ordering Paragraph (OP) 93, effective January 1, 2019.

Background

On November 17, 2017, PG&E filed an application at the CPUC requesting that the Commission adopt its gas transmission & storage (GT&S) revenue requirement, cost allocation, and rate design for the period of 2019-2022. On September 23, 2019, the CPUC issued D.19-09-025, which addresses the issues before the Commission related to PG&E's application.

In compliance with OP 93 of D.19-09-025, PG&E submitted Advice Letter 4166-G on October 23, 2019. This Supplemental Advice Letter is submitted to provide a correction to one of the accounting procedures in Gas Preliminary Statement Part CP, *Gas Transmission and Storage Revenue Sharing Mechanism*. When referring to the annual balance transfer, PG&E inadvertently referred to the Noncore subaccount of the NCA in Accounting Procedure 5.b.3 instead of the Local Transmission subaccount.

Tariff Revisions

In this Supplemental Advice Letter, PG&E seeks to provide an updated Sheet 3 of Gas Preliminary Statement Part CP – *Gas Transmission and Storage Revenue Sharing Mechanism* to make the following language in Accounting Procedure 5.b.3 that was originally submitted in Advice 4166-G

“An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the ~~Noncore~~ **Local Transmission** subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.”

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 2, 2020, which is 6 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4166-G-A

Tier Designation: 2

Subject of AL: Supplemental: Modify Revenue Adjustment Mechanisms in Compliance with PG&E's 2019 Gas Transmission and Storage Decision 19-09-025

Keywords (choose from CPUC listing): Compliance,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-09-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/19

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35609-G	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 3	33462-G, 33463-G
35610-G	GAS TABLE OF CONTENTS Sheet 1	35527-G
35611-G	GAS TABLE OF CONTENTS Sheet 5	35068-G



GAS PRELIMINARY STATEMENT PART CP
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

Sheet 3

5. ACCOUNTING PROCEDURE (Ctd.):
b. Local Transmission Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 75% of one-twelfth of the authorized local transmission revenue requirement and the related 2019 GT&S undercollection. (T)
- 2) A monthly credit equal to 75% of the recorded local transmission revenue and the related 2019 GT&S Late Implementation Amortization revenues. (T)
- (D)
- (D)
- 3) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Local Transmission subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. (T)
- (T)
- 4) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

c. Storage Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit entry equal to 75% of one-twelfth of the authorized storage revenue requirement and the related 2019 GT&S undercollection. (T)
- 2) A monthly credit entry equal to 75% of the recorded storage revenue and the related 2019 GT&S Late Implementation Amortization revenues. (T)
- (D)
- (D)
- 3) If the balance is over-collected, on December 31 each year, a debit entry to transfer the accumulated balance to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. If the balance is under-collected, PG&E is at risk and will transfer the balance to earnings. (T)
- (T)
- 4) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)



GAS TABLE OF CONTENTS

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Preliminary Statements, Rules	35245-G	
Rules, Maps, Contracts and Deviations.....	35195-G	
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(Continued)

Advice 4166-G-A
Decision 19-09-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted December 27, 2019
Effective January 1, 2019
Resolution



GAS TABLE OF CONTENTS

Sheet 5

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Part AG	Core Firm Storage Account.....	33647-G
Part AN	Hazardous Substance Mechanism.....	23281,33423,23283,16693,32964-G
Part AW	Self-Generation Program Memorandum Account	33442-G
Part BA	Public Purpose Program-Energy Efficiency	23360,23361-G
Part BB	Public Purpose Program Memorandum Account	23362,29327-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account	33443-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account	33444,23366-G
Part BQ	Pension Contribution Balancing Account	24853,24224-G
Part BS	Climate Balancing Account	33445-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
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Part CK	TID Almond Power Plant Balancing Account	28889,28890-G
Part CL	Transmission Integrity Management Program Balancing Account.....	33081,33082,33456-G
Part CN	Topock Adder Projects Balancing Account	33457-G
Part CO	Adjustment Mechanism For Costs Determined In Other Proceedings	33652,33653,33654,33655-G
Part CP	Gas Transmission & Storage Revenue Sharing Mechanism	32758,33461, 35609 ,33463-G
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Part CY	NonCore Gas Pipeline Safety Balancing Account.....	31683,31684-G
Part CZ	California Energy Systems for the 21st Century Balancing Account.....	30264*-G
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Part DJ	Energy Efficiency Financing Balancing Account - Gas (EEFBA-G).....	32040*,32041*,32042*-G
Part DK	Shareholder-Funded Gas Transmission Safety Account	32474,32475,32476-G
Part DM	Assembly Bill 802 Memorandum Account - Gas	33474-G
Part DN	Line 407 Memorandum Account (L407MA)	33475-G

(T)

(Continued)

Attachment 2

Redline Tariffs

GAS PRELIMINARY STATEMENT PART CP Sheet 3
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

5. ACCOUNTING PROCEDURE (Ctd.):
 b. Local Transmission Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit equal to 75% of one-twelfth of the authorized local transmission revenue requirement and the related ~~2015-2019~~ GT&S undercollection.
- 2) A monthly credit equal to 75% of the recorded local transmission revenue and the related ~~2015-2019~~ GT&S Late Implementation Amortization revenues.
- ~~3) A monthly credit entry equal to 75% of one-twelfth of the seed value embedded in local transmission rates.~~
- ~~4) An annual entry to transfer the balance in this subaccount as of December 31 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Local Transmission subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore. On September 30 of each year, an annual debit or credit entry to transfer the accumulated balance to the Revenue Sharing Subaccount of this balancing account.~~
- 5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

c. Storage Subaccount

The following entries, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, shall be made to this subaccount, as applicable:

- 1) A monthly debit entry equal to 75% of one-twelfth of the authorized storage revenue requirement and the related ~~2015-2019~~ GT&S undercollection.
- 2) A monthly credit entry equal to 75% of the recorded storage revenue and the related ~~2015-2019~~ GT&S Late Implementation Amortization revenues.
- ~~3) A monthly credit entry equal to 75% of one-twelfth of the seed value embedded in storage rates.~~
- ~~4) If the balance is over-collected, on ~~September 30~~ December 31 each year, a debit entry to transfer the accumulated balance to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore ~~Revenue Sharing Subaccount of this balancing account~~. If the balance is under-collected, PG&E is at risk and will transfer the balance to earnings.~~
- 5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical

(Continued)

GAS PRELIMINARY STATEMENT PART CP Sheet 3
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

Release, H.15 or its successor.

(Continued)

<i>Advice</i>	3848-G	<i>Issued by</i>	<i>Date Filed</i>	June 12, 2017
<i>Decision</i>	17-05-013	Robert S. Kenney	<i>Effective</i>	January 1, 2017
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social Innovation	Regulatory & Cogeneration Service, Inc.
	GenOn Energy, Inc.	SCD Energy Solutions
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz & Ritchie	
BART	Green Charge Networks	SCE
	Green Power Institute	SDG&E and SoCalGas
Barkovich & Yap, Inc.	Hanna & Morton	
P.C. CalCom Solar	ICF	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Water Power and Sewer
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
California State Association of Counties	Ken Bohn Consulting	Southern California Edison Company
Calpine	Keyes & Fox LLP	Southern California Gas Company
	Leviton Manufacturing Co., Inc. Linde	Spark Energy
Cameron-Daniel, P.C.	Los Angeles County Integrated Waste Management Task Force	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunshine Design
Cenergy Power	MRW & Associates	Tecogen, Inc.
Center for Biological Diversity	Manatt Phelps Phillips	TerraVerde Renewable Partners
	Marin Energy Authority	Tiger Natural Gas, Inc.
Chevron Pipeline and Power	McKenzie & Associates	
City of Palo Alto		TransCanada
	Modesto Irrigation District	Troutman Sanders LLP
City of San Jose	Morgan Stanley	Utility Cost Management
Clean Power Research	NLine Energy, Inc.	Utility Power Solutions
Coast Economic Consulting	NRG Solar	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public Works	Office of Ratepayer Advocates	Verizon
Crossborder Energy	OnGrid Solar	Water and Energy Consulting Wellhead Electric Company
Crown Road Energy, LLC	Pacific Gas and Electric Company	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Peninsula Clean Energy	Yep Energy
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		