

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 24, 2019

Advice Letter 4148-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: October 1, 2019 Gas Core Procurement and Transportation Rate Tariff Changes.

Dear Mr. Jacobson:

Advice Letter 4148-G is effective as of October 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

September 24, 2019

Advice 4148-G

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: October 1, 2019 Gas Core Procurement and Transportation Rate
Tariff Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this submittal.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **October 1, 2019**. Specifically, this submittal revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

In addition, this advice letter incorporates changes to core transportation rates approved in PG&E's 2019 Gas Transmission and Storage (GT&S) Decision 19-09-025 and is consistent with those being submitted in PG&E's Noncore Gas Transportation Rate Change Advice Letter 4149-G, also to be effective October 1, 2019.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use

¹ See D. 98-07-025, Ordering Paragraph 2.

customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this submittal are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.27403	\$0.24721	\$0.25508	\$0.22202	\$0.21928

The Schedule G-CP rates effective **October 1, 2019** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.15363 per therm, compared to last month's WACOG of \$0.14484 per therm;
2. A credit of \$0.01580 per therm to amortize over 3 months a \$7.0 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA");
3. A credit of \$0.00736 per therm to amortize over 1 month a \$649 thousand over-collection in the Core Shrinkage subaccount of the PGA;
4. A charge of \$0.00321 per therm to amortize over 6 months a \$4.6 million under-collection in the Core Firm Storage Account;
5. A charge of \$0.00949 per therm to amortize over 6 months a \$13.5 million under-collection in the Core Pipeline Demand Charge Account; and
6. A charge of \$0.00455 per therm to recover costs associated with PG&E's winter hedging program, recorded in the Core Gas Hedging Plan subaccount of the Purchased Gas Account.

Background

On November 17, 2017, PG&E submitted an application at the CPUC requesting that the Commission adopt its gas transmission & storage (GT&S) revenue requirement, cost allocation, and rate design for the period of 2019-2022. On September 12, 2019, the CPUC voted to adopt the Decision and address the issues before the Commission related to PG&E's application. PG&E submits this Advice Letter to implement Ordering Paragraph (OP) 1, OP 3, and OP 5 of the Decision.

- Ordering Paragraph 1 authorizes PG&E “to collect, through rates and authorized rate making accounting mechanisms, the adopted revenue requirements set forth in Appendix C and E of this decision for the rate case period.”
- Ordering Paragraph 3 requires PG&E to “file a Tier 1 Advice Letter with a requested effective date of October 1, 2019, to implement the adopted rates, subject to Energy Division approval.”
- Ordering Paragraph 5 directs that the “under-collection in the Gas Transmission and Storage Memorandum Account shall be amortized over 15 months, starting on October 1, 2019.”

In addition, PG&E is returning \$63.8 million in unspent funds recorded to the Engineering Critical Assessment Balancing Account (ECABA) as ordered in Decision 16-06-056². Note that the two other accounts³ that were adopted in D.16-06-056 to track costs up to the adopted 2015 GT&S funding, were overspent and therefore no refund has been included as part of this advice letter.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice letter be approved effective October 1, 2019.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 14, 2019, which is 20 days after the date of this submittal. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

² See also Advice Letter 3803-G and Gas Preliminary Statement, Part DQ.

³ The Transmission Integrity Management Program Balancing Account and the Work Required by Others Balancing Account

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter submittals can also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director – Regulatory Relations

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4148-G

Tier Designation: 1

Subject of AL: October 1, 2019 Gas Core Procurement Rate Changes

Keywords (choose from CPUC listing): Core, Procurement

AL Type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065 and D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 10/1/19

No. of tariff sheets: 31

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Preliminary Statement B pages 1-7

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35249-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	35203-G
35250-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	35204-G
35251-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	35205-G
35252-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	35206-G
35253-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	35207-G
35254-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	35208-G
35255-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	35209-G
35256-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	35143-G
35257-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	35144-G
35258-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	35145-G
35259-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	35210-G
35260-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	35211-G
35261-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	35212-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35262-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	35213-G
35263-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	35214-G
35264-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	35215-G
35265-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	35216-G
35266-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	35217-G
35267-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	35218-G
35268-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	35219-G
35269-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	35220-G
35270-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	35221-G
35271-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	35222-G
35272-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	35223-G
35273-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	35224-G
35274-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	35225-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35275-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	35226-G
35276-G	GAS TABLE OF CONTENTS Sheet 1	35244-G
35277-G	GAS TABLE OF CONTENTS Sheet 2	35233-G
35278-G	GAS TABLE OF CONTENTS Sheet 3	35229-G
35279-G	GAS TABLE OF CONTENTS Sheet 4	35230-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>	<u>Excess</u>			<u>Baseline</u>	<u>Excess</u>		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.70172	(I)	1.29532	(I)	0.70172	(I)	1.29532	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235	(R)	0.00235	(R)	0.00235	(R)	0.00235	(R)
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
CARE DISCOUNT	0.00000		0.00000		(0.25231)	(I)	(0.37103)	(R)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250		0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00000		0.00000	
CEE INCENTIVE	0.00027		0.00027		0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I)	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I)	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I)	0.01518	(I)	0.01518	(I) (T)
WINTER HEDGING	0.00455	(I)	0.00455	(I)	0.00455	(I)	0.00455	(I)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.04369	(I)	0.04369	(I)	0.04369	(I)	0.04369	(I)
SHRINKAGE	-0.00222	(R)	-0.00222	(R)	-0.00222	(R)	-0.00222	(R)
CAPACITY CHARGE	0.08524	(I)	0.08524	(I)	0.08524	(I)	0.08524	(I)
CORE PROCUREMENT CHARGE (2)**	0.14027	(R)	0.14027	(R)	0.14027	(R)	0.14027	(R)
TOTAL RATE	1.26335	(R)	1.85695	(I)	1.00926	(R)	1.48414	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4148-G
Decision D.97-10-065,
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 24, 2019
October 1, 2019



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.42061	(I)	0.42061	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235	(R)	0.00235	(R)
CFCA - ARB AB 32 COI	0.00104		0.00104	
CARE DISCOUNT	0.00000		(0.19073)	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00000	
CEE INCENTIVE	0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I) (T)
WINTER HEDGING	0.00455	(I)	0.00455	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.03453	(I)	0.03453	(I)
SHRINKAGE	-0.00222	(R)	-0.00222	(R)
CAPACITY CHARGE	0.06758	(I)	0.06758	(I)
CORE PROCUREMENT CHARGE (2)**	0.14027	(R)	0.14027	(R)
TOTAL RATE	<u>0.95542</u>	(R)	<u>0.76291</u>	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4148-G
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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

	<u>SMALL COMMERCIAL</u>							
	<u>G-NR1</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000</u>		<u>Excess</u>		<u>First 4,000</u>		<u>Excess</u>	
	<u>Therms</u>				<u>Therms</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.40232	(I)	0.11496	(I)	0.51777	(I)	0.18231	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235	(R)	0.00235	(R)	0.00235	(R)	0.00235	(R)
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250		0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00178		0.00178	
CEE INCENTIVE	0.00009		0.00009		0.00009		0.00009	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I)	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I)	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I)	0.01518	(I)	0.01518	(I) (T)
WINTER HEDGING	0.00455	(I)	0.00455	(I)	0.00455	(I)	0.00455	(I)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.03732	(I)	0.03732	(I)	0.03732	(I)	0.03732	(I)
SHRINKAGE	-0.00222	(R)	-0.00222	(R)	-0.00222	(R)	-0.00222	(R)
CAPACITY CHARGE	0.07266	(I)	0.07266	(I)	0.07266	(I)	0.07266	(I)
CORE PROCUREMENT CHARGE (2)**	0.14027	(R)	0.14027	(R)	0.14027	(R)	0.14027	(R)
TOTAL RATE	0.94482	(R)	0.65746	(R)	1.06027	(R)	0.72481	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4148-G
Decision D.97-10-065,
D.98-07-025

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**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000</u>	<u>Excess</u>	<u>First 4,000</u>	<u>Excess</u>	
	<u>Therms</u>		<u>Therms</u>		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.40239 (I)	0.11503 (I)	0.51784 (I)	0.18238 (I)	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00235 (R)	0.00235 (R)	0.00235 (R)	0.00235 (R)	
CFCA - ARB AB 32 COI	0.00104	0.00104	0.00104	0.00104	
AB 32 GHG COMPLIANCE COST	0.04781	0.04781	0.04781	0.04781	
AB 32 GHG OPERATIONAL COST	0.00268	0.00268	0.00268	0.00268	
LOCAL TRANSMISSION	0.20198 (I)	0.20198 (I)	0.20198 (I)	0.20198 (I)	
CPUC FEE	0.00250	0.00250	0.00250	0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178	0.00178	0.00178	0.00178	
CEE INCENTIVE	0.00002	0.00002	0.00002	0.00002	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653 (I)	0.00653 (I)	0.00653 (I)	0.00653 (I)	(T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548 (I)	0.00548 (I)	0.00548 (I)	0.00548 (I)	(T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518 (I)	0.01518 (I)	0.01518 (I)	0.01518 (I)	(T)
WINTER HEDGING	0.00455 (I)	0.00455 (I)	0.00455 (I)	0.00455 (I)	
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250	
CORE FIRM STORAGE	0.02685 (I)	0.02685 (I)	0.02685 (I)	0.02685 (I)	
SHRINKAGE	-0.00222 (R)	-0.00222 (R)	-0.00222 (R)	-0.00222 (R)	
CAPACITY CHARGE	0.05007 (I)	0.05007 (I)	0.05007 (I)	0.05007 (I)	
CORE PROCUREMENT CHARGE (2)**	0.14027 (R)	0.14027 (R)	0.14027 (R)	0.14027 (R)	
TOTAL RATE	0.91176 (R)	0.62440 (R)	1.02721 (R)	0.69175 (R)	

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4148-G
Decision D.97-10-065,
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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Effective
Resolution

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October 1, 2019



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.08980	(I)	1.59169	(I)	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	(R)	0.00229	(R)	
CFCA - ARB AB 32 COI	0.00104		0.00104		
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)	
CPUC FEE	0.00250		0.00250		
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		
CEE INCENTIVE	0.00000		0.00000		
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I)	(T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I)	(T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I)	(T)
WINTER HEDGING	0.00455	(I)	0.00455	(I)	
CORE BROKERAGE FEE	0.00250		0.00250		
CORE FIRM STORAGE	0.02537	(I)	0.02537	(I)	
SHRINKAGE	-0.00222	(R)	-0.00222	(R)	
CAPACITY CHARGE	0.04881	(I)	0.04881	(I)	
CORE PROCUREMENT CHARGE (2)**	0.14027	(R)	0.14027	(R)	
TOTAL RATE	0.59635	(R)	2.09824	(R)	

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.70172	(I)	1.29532	(I)	0.70172	(I)	1.29532	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00235	(R)	0.00235	(R)	0.00235	(R)	0.00235	(R)
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
CARE DISCOUNT	0.00000		0.00000		(0.25231)	(I)	(0.37103)	(R)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250		0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00000		0.00000	
CEE INCENTIVE	0.00027		0.00027		0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I)	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I)	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I)	0.01518	(I)	0.01518	(I) (T)
TOTAL RATE	0.98932	(I)	1.58292	(I)	0.73523	(I)	1.21011	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice 4148-G
Decision D.97-10-065,
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 24, 2019
October 1, 2019



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.42061	(I)	0.42061	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00235	(R)	0.00235	(R)
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00104		0.00104	
CARE DISCOUNT	0.00000		(0.19073)	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00000	
CEE INCENTIVE	0.00027		0.00027	
2019 GT&S LATE IMPLEMENTATION AMORT – LT	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT – BB	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I) (T)
TOTAL RATE	0.70821	(I)	0.51570	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>		<u>Winter</u>		<u>First 4,000</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.40232	(I)	0.11496	(I)	0.51777	(I)	0.18231	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00235	(R)	0.00235	(R)	0.00235	(R)	0.00235	(R)
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250		0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00178		0.00178	
CEE INCENTIVE	0.00009		0.00009		0.00009		0.00009	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I)	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I)	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I)	0.01518	(I)	0.01518	(I) (T)
TOTAL RATE	0.68974	(I)	0.40238	(I)	0.80519	(I)	0.46973	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Winter</u>		<u>First 4,000</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.40239	(I)	0.11503	(I)	0.51784	(I)	0.18238	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00235	(R)	0.00235	(R)	0.00235	(R)	0.00235	(R)
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250		0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00178		0.00178	
CEE INCENTIVE	0.00002		0.00002		0.00002		0.00002	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I)	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I)	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I)	0.01518	(I)	0.01518	(I) (T)
TOTAL RATE	0.68974	(I)	0.40238	(I)	0.80519	(I)	0.46973	(I)

* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.08980	(I)	1.59169	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00229	(R)	0.00229	(R)
CFCA - ARB AB 32 COI	0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.20198	(I)	0.20198	(I)
CPUC FEE	0.00250		0.00250	
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178	
CEE INCENTIVE	0.00000		0.00000	
2019 GT&S LATE IMPLEMENTATION AMORT - LT	0.00653	(I)	0.00653	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - BB	0.00548	(I)	0.00548	(I) (T)
2019 GT&S LATE IMPLEMENTATION AMORT - Storage	0.01518	(I)	0.01518	(I) (T)
TOTAL RATE	0.37707	(I)	1.87896	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> ⁵		<u>Per Day</u>	
		\$0.09863	
		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
<u>Procurement:</u>	\$0.27403 (R)	\$0.27403 (R)	
<u>Transportation Charge:</u>	\$0.98932 (I)	\$1.58292 (I)	
Total:	\$1.26335 (R)	\$1.85695 (I)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)		(\$25.45)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



GAS SCHEDULE G-CP

Sheet 1

GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

heAPPLICABILITY : This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.27403 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.24721 (R)
Small Commercial (G-NR1)	\$0.25508 (R)
Large Commercial (G-NR2)	\$0.22202 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.21928 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.21928	(R)
Transportation Charge:	\$0.37707	(I)
Total:	\$0.59635	(R)
Cap-and-Trade Cost Exemption (per therm):	\$0.04781	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.21928 (R)	N/A
<u>Transportation Charge:</u>	<u>\$1.87896 (I)</u>	<u>N/A</u>
Total:	\$2.09824 (R)	\$2.67735 (R)
Cap-and-Trade Cost Exemption (per therm):	\$0.04781	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CONT):

		<u>ADU (Therms)</u>									
		<u>0 – 5.0</u>		<u>5.1 to 16.0</u>		<u>16.1 to 41.0</u>		<u>41.1 to 123.0</u>		<u>123.1 & Up</u>	
Customer Charge:		\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
(per day)											
		<u>Summer</u>				<u>Per Therm</u>				<u>Winter</u>	
		<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>		<u>Excess</u>	
Procurement Charge:		\$0.25508	(R)	\$0.25508	(R)	\$0.25508	(R)	\$0.25508	(R)	\$0.25508	(R)
Transportation Charge:		\$0.68974	(I)	\$0.40238	(I)	\$0.80519	(I)	\$0.46973	(I)	\$0.46973	(I)
Total:		\$0.94482	(R)	\$0.65746	(R)	\$1.06027	(R)	\$0.72481	(R)	\$0.72481	(R)

Cap-and-Trade Cost Exemption (per therm): \$0.04781

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—
Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

Advice	4148-G	Issued by	Submitted	<u>September 24, 2019</u>
Decision	D.97-10-065, D.98-07-025	Robert S. Kenney Vice President, Regulatory Affairs	Effective	<u>October 1, 2019</u>
			Resolution	



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>						<u>Per Day</u> \$4.95518	
							<u>Per Therm</u>	
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
Procurement Charge:	\$0.22202	(R)	\$0.22202	(R)	\$0.22202	(R)	\$0.22202	(R)
Transportation Charge:	\$0.68974	(I)	\$0.40238	(I)	\$0.80519	(I)	\$0.46973	(I)
Total:	\$0.91176	(R)	\$0.62440	(R)	\$1.02721	(R)	\$0.69175	(R)

Cap-and-Trade Cost Exemption (per therm): \$0.04781

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

SEASONS:

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.
The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT
FOR QUALIFIED
FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

<i>Advice</i>	4148-G	<i>Issued by</i>	<i>Submitted</i>	<u>September 24, 2019</u>
<i>Decision</i>	D.97-10-065, D.98-07-025	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	<u>October 1, 2019</u>
			<i>Resolution</i>	



**GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4, 5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.24721 (R)
Transportation Charge:	<u>\$0.70821</u> (I)
Total:	\$0.95542 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)	
<u>CARE Discount:</u>	(\$0.25231)	(I)	(\$0.37103)	(R)
Total:	\$1.00926	(R)	\$1.48414	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.24721	(R)
Transportation Charge:	\$0.70821	(I)
CSI- Solar Thermal Exemption	(\$0.00178)	
CARE Discount:	(\$0.19073)	(I)
Total:	\$0.76291	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)	

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)
Total:	\$1.26335	(R)	\$1.85695	(I)

California Natural Gas Climate Credit (\$25.45)
(per Household, annual payment
occurring in the April bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)	
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)		
<u>CARE Discounts:</u>	(\$0.25231)	(I)	(\$0.37103)	(R)	
Total:	\$1.00926	(R)	\$1.48414	(I)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)				
<u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)	
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)	
Total:	\$1.26335	(R)	\$1.85695	(I)	

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)
Total:	\$1.26335	(R)	\$1.85695	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>	
1.	For Qualifying CARE use:						
	<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)		
	<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)		
	<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)			
	<u>CARE Discount:</u>	(\$0.25231)	(I)	(\$0.37103)	(R)		
	Total:	\$1.00926	(R)	\$1.48414	(I)		
	California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)					

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)
	<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)
	Total:	\$1.26335	(R)	\$1.85695	(I)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.20900			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm			
	Baseline		Excess	
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)
Total:	\$1.26335	(R)	\$1.85695	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$25.45)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

			<u>Per Therm</u>	
1. For Qualifying CARE Use:	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)	
<u>CARE Discount:</u>	<u>(\$0.25231)</u>	(I)	<u>(\$0.37103)</u>	(R)
Total:	\$1.00926	(R)	\$1.48414	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

			<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>	
2. For Non-Qualifying CARE Use:				
<u>Procurement Charge:</u>	\$0.27403	(R)	\$0.27403	(R)
<u>Transportation Charge:</u>	\$0.98932	(I)	\$1.58292	(I)
Total:	\$1.26335	(R)	\$1.85695	(I)
3. <u>Discount (Per installed space per day):</u>	\$0.48200			

(Continued)

Advice 4148-G
Decision D.97-10-065,
D.98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 24, 2019
Effective October 1, 2019
Resolution



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<i>Advice</i>	4148-G	<i>Issued by</i>	<i>Submitted</i>	<u>September 24, 2019</u>
<i>Decision</i>	D.97-10-065,	Robert S. Kenney	<i>Effective</i>	<u>October 1, 2019</u>
	D.98-07-025	<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	Redwood Coast Energy Authority
Alta Power Group, LLC	Engineers and Scientists of California	Regulatory & Cogeneration Service, Inc.
Anderson & Poole	Evaluation + Strategy for Social	SCD Energy Solutions
	Innovation	
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
	Ritchie	
Barkovich & Yap, Inc.	Green Charge Networks	SPURR
P.C. CalCom Solar	Green Power Institute	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Assn	Hanna & Morton	Seattle City Light
California Energy Commission	ICF	Sempra Utilities
California Public Utilities Commission	International Power Technology	Southern California Edison Company
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Gas Company
Calpine	Kelly Group	Spark Energy
	Ken Bohn Consulting	Sun Light & Power
Cameron-Daniel, P.C.	Keyes & Fox LLP	Sunshine Design
Casner, Steve	Leviton Manufacturing Co., Inc. Linde	Tecogen, Inc.
Cenergy Power	Los Angeles County Integrated Waste	TerraVerde Renewable Partners
Center for Biological Diversity	Management Task Force	Tiger Natural Gas, Inc.
City of Palo Alto	Los Angeles Dept of Water & Power	
	MRW & Associates	TransCanada
City of San Jose	Manatt Phelps Phillips	Troutman Sanders LLP
Clean Power Research	Marin Energy Authority	Utility Cost Management
Coast Economic Consulting	McKenzie & Associates	Utility Power Solutions
Commercial Energy		Utility Specialists
County of Tehama - Department of Public	Modesto Irrigation District	
Works	Morgan Stanley	Verizon
Crossborder Energy	NLine Energy, Inc.	Water and Energy Consulting Wellhead
Crown Road Energy, LLC	NRG Solar	Electric Company
Davis Wright Tremaine LLP		Western Manufactured Housing
Day Carter Murphy	Office of Ratepayer Advocates	Communities Association (WMA)
	OnGrid Solar	Yep Energy
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.	Peninsula Clean Energy	
Douglass & Liddell		