

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



May 7, 2019

**Advice Letter 4080-G**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: April 1, 2019 Noncore Gas Transportation Tariff Rate Changes**

Dear Mr. Jacobson:

Advice Letter 4080-G is effective as of April 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Erik Jacobson**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

March 25, 2019

**Advice 4080-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: April 1, 2019 Noncore Gas Transportation Tariff Rate Changes**

Pacific Gas and Electric Company (PG&E) submits for submittal revisions to its gas tariffs. The affected tariff sheets are included in the enclosed Attachment 6.

**Purpose**

The purpose of this advice letter is to submit rate revisions for revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission) effective April 1, 2019.

This advice letter consolidates CPUC approved rate changes described in further detail below. The overall effect of the consolidated rate changes across core and noncore transportation rates is an increase in gas revenues of approximately \$26 million on an annualized basis. Noncore transportation rates are increasing by \$8.6 million on an annualized basis. The gas distribution and transmission revenue requirement tariff changes included in this submittal are reflected in Preliminary Statement Part C.

Concurrently, core gas rates effective April 1, 2019, were submitted on March 25, 2019, in PG&E's core procurement monthly price Advice 4079-G incorporating rate revisions in accordance with Resolution M-4839 and Decision (D.) 16-06-056, as well as monthly procurement price changes.

**Background**

***CPUC User Fee - Resolution M-4839***

On January 10, 2019, the CPUC approved Resolution M-4839 that adopted an increase to the current CPUC fee to better align the collection with expenditures needed by the CPUC to ensure the provision of safe, reliable utility service and infrastructure at reasonable rates, effective April 1, 2019. The gas distribution CPUC User Fee related revenue requirement for 2019 is \$11.7 million, an increase of \$3.8 million.

**Line 407 – Decision 16-06-056**

On February 20, 2019, the CPUC approved Advice 4060-G. The advice letter requested approval to recover \$22 million in adopted revenue requirement for 2017 and 2018 associated with Line 407. Line 407 is a 25.5 mile, 30-inch transmission pipeline that extends from Line 406 and Line 172A in the town of Yolo east to Line 123 in Roseville. On October 31, 2017, Line 407 became operational and was placed into service.

Commission D.16-06-056, *Decision Authorizing PG&E's 2015-2018 Revenue Requirement for Gas Transmission and Storage Services and Adopting Interim Rates* authorized cost recovery of up to \$157 million in capital expenditures beginning when Line 407 is placed into service, with rates subject to true-up. PG&E's 2017 and 2018 revenue requirements for Line 407 are based on actual capital expenditure incurred up to \$157 million. PG&E's 2018 revenue requirement reflects the applicable federal income tax rate and bonus depreciation changes pursuant to the Tax Cuts and Jobs Act of 2017, including net operating loss implications.

PG&E will allocate the \$22.1 million revenue requirement to core and noncore customers consistent with the cost recovery of local transmission revenues as approved in D. 16-06-056. The 2018 local transmission revenues are allocated 67.75% to core customers and 32.25% to non-core customers. Core local transmission costs are recovered through the Core Cost subaccount of the Core Fixed Cost Account. Noncore local transmission costs are recovered through the Gas Transmission & Storage Revenue Sharing Mechanism.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 15, 2019, which is 21 days<sup>1</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

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<sup>1</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice submittal become effective on April 1, 2019.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.13-12-012 and I.14-06-016. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List for A.13-12-012 and I.14-06-016 (2015 Gas Transmission and Storage Proceeding)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4080-G

Tier Designation: 1

Subject of AL: April 1, 2019 Noncore Gas Transportation Tariff Rate Changes

Keywords (choose from CPUC listing): Compliance, Procurement

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 4/1/19

No. of tariff sheets: 20

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 6

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY  
APRIL 1, 2019 RATE CHANGE2018 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING  
(\$ THOUSANDS)

Line No.	A Present in Rates as of 1/1/19	B Proposed as of 4/1/2019	C Total Change	D Core	E Noncore / Unbundled	Line No.
<b>END-USE GAS TRANSPORTATION</b>						
1	364,357	364,357	-	-	-	1
2		1,921,788	-	-	-	2
	1,921,788					
3	34,290	34,290	-	-	-	3
4	12,949	12,949	-	-	-	4
5	12,990	12,990	-	-	-	5
6	7,837	11,661	3,824	2,347	1,478	6
7	(6,583)	(6,583)	-	-	-	7
8	19,428	19,428	-	-	-	8
9	167,734	167,734	-	-	-	9
10	(128,831)	(128,831)	-	-	-	10
		(126,435)	-	-	-	11
11	(126,435)					
12	7,651	7,702	51	31	20	12
13	2,287,175	2,291,050	3,875	2,378	1,498	13
14	(650)	(650)	-	-	-	14
15	650	650	-	-	-	15
16	2,287,175	2,291,050	3,875	2,378	1,498	16
Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)						
17	792,339	814,428	22,089	14,966	7,123	17
18	2,507	2,507	-	-	-	18
19	794,846	816,935	22,089	14,966	7,123	19
2015 GT&S Late Implementation						
20						20
21	189,574	189,574	-	-	-	21
22	9,297	9,297	-	-	-	22
23	(4,651)	(4,651)	-	-	-	23
24	194,220	194,220	-	-	-	24
25	<b>3,276,241</b>	<b>3,302,205</b>	<b>25,964</b>	<b>17,344</b>	<b>8,621</b>	25
<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>						
26	67,877	67,877	-	-	-	26
27	77,547	77,547	-	-	-	27
28	11,221	11,221	-	-	-	28
29	3,737	3,737	-	-	-	29
30	854	854	-	-	-	30
31	161,236	161,236	-	-	-	31
32	(25,636)	(25,636)	-	-	-	32
33	126,435	126,435	-	-	-	33
34	<b>262,035</b>	<b>262,035</b>	-	-	-	34
<b>GT&amp;S UNBUNDLED COSTS</b>						
35	217,083	217,083	-	-	-	35
36	13,783	13,783	-	-	-	36
37	<b>230,866</b>	<b>230,866</b>	-	-	-	37
38	<b>3,769,142</b>	<b>3,795,106</b>	<b>25,964</b>	<b>17,344</b>	<b>8,621</b>	38

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection.  
Some numbers may not add precisely due to rounding.

**ATTACHMENT 2**

**PACIFIC GAS AND ELECTRIC COMPANY  
APRIL 1, 2019 RATE CHANGE**

**2018 ANNUAL END-USE TRANSPORTATION, GAS TRANSMISSION AND STORAGE REVENUE REQUIREMENTS,  
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED  
(\$ THOUSANDS)**

Line No.		Proposed as of 4/1/2019	Core	Noncore / Unbundled	Line No.
	<b>END-USE GAS TRANSPORTATION</b>				
1	Gas Transportation Balancing Accounts	364,357	323,866	40,491	1
2	GRC Distribution Base Revenues	1,921,788	1,854,883	66,905	2
3	Pension - Distribution	34,290	33,096	1,194	3
4	Pension - Gas Transmission & Storage	12,949	8,221	4,728	4
5	Self Generation Incentive Program Revenue Requirement	12,990	5,149	7,841	5
6	CPUC Fee	11,661	7,155	4,506	6
7	Core Brokerage Fee Credit	(6,583)	(6,583)	-	7
8	Greenhouse Compliance Obligation Cost (excluding RF&U)	19,428	7,662	11,766	8
9	Greenhouse Compliance Cost (excluding RF&U)	167,734	136,322	31,412	9
10	Greenhouse Compliance Revenue Return (excluding RF&U)	(128,831)	(128,831)	-	10
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(126,435)	(126,435)	-	
11					11
12	FF&U	7,702	6,414	1,288	12
13	Total Transportation RRQ with Adjustments and Credits	2,291,050	2,120,919	170,131	13
14	Procurement-Related G-10 Total	(650)	(650)	-	14
15	Procurement-Related G-10 Total Allocated	650	257	394	15
16	Total Transportation Revenue Requirements Reallocated	2,291,050	2,120,525	170,524	16
	Gas Transmission & Storage (GT&S) Transportation Revenue Requirements (RRQ)				
17	Local Transmission	814,428	551,815	262,613	17
18	Customer Access	2,507	-	2,507	18
19	Total GT&S Transportation RRQ	816,935	551,815	265,120	19
20	2015 GT&S Late Implementation				20
21	Local Transmission	189,574	130,613	58,961	21
22	Backbone	9,297	(284)	9,581	22
23	Storage	(4,651)	6,839	(11,490)	23
24	Total 2015 GT&S Late Implementation	194,220	137,168	57,052	24
25	<b>Total End-Use Gas Transportation RRQ</b>	<b>3,302,205</b>	<b>2,809,508</b>	<b>492,696</b>	25
	<b>PUBLIC PURPOSE PROGRAMS (PPP) FUNDING</b>				
26	Energy Efficiency	67,877	61,078	6,799	26
27	Energy Savings Assistance	77,547	69,780	7,767	27
28	Research and Development and BOE/CPUC Admin Fees	11,221	6,516	4,704	28
29	CARE Administrative Expense	3,737	2,026	1,710	29
30	Statewide Marketing, Education & Outreach	854	768	86	30
31	Total Authorized PPP Funding	161,236	140,169	21,066	31
32	PPP Surcharge Balancing Accounts	(25,636)	(15,076)	(10,560)	32
33	CARE discount recovered from non-CARE customers	126,435	68,565	57,869	33
34	<b>Total PPP Required Funding</b>	<b>262,035</b>	<b>193,659</b>	<b>68,376</b>	34
	<b>GT&amp;S UNBUNDLED COSTS</b>				
35	Backbone Transmission	217,083	-	217,083	35
36	Storage	13,783	-	13,783	36
37	<b>Total GT&amp;S Unbundled</b>	<b>230,866</b>	<b>-</b>	<b>230,866</b>	37
38	<b>TOTAL REVENUE REQUIREMENTS</b>	<b>3,795,106</b>	<b>3,003,167</b>	<b>791,937</b>	38

**Notes:**

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

ATTACHMENT 3  
PACIFIC GAS AND ELECTRIC COMPANY  
April 1, 2019

AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES  
(\$/th; Annual Class Averages)<sup>(3)</sup>

Line

No.	Customer Class	January 1, 2019 Dec AGT Filing (A)			April 1, 2019			Percentage Change From January 1, 2019		
		Transportation <sup>(1, 5)</sup>	G-PPPS <sup>(2)</sup>	Total	Transportation	G-PPPS	Total	Transportation	G-PPPS	Total
<b>RETAIL CORE</b>										
1	Residential Non-CARE <sup>(4)</sup>	\$1.203	\$0.090	\$1.294	\$1.209	\$0.090	\$1.300	0.5%	0.0%	0.5%
2	Small Commercial Non-CARE <sup>(4)</sup>	\$0.778	\$0.043	\$0.821	\$0.784	\$0.043	\$0.827	0.8%	0.0%	0.8%
3	Large Commercial	\$0.484	\$0.095	\$0.579	\$0.490	\$0.095	\$0.586	1.3%	0.0%	1.1%
4	NGV1 - (uncompressed service)	\$0.398	\$0.028	\$0.426	\$0.404	\$0.028	\$0.432	1.6%	0.0%	1.5%
5	NGV2 - (compressed service)	\$1.874	\$0.028	\$1.902	\$1.880	\$0.028	\$1.908	0.4%	0.0%	0.4%
<b>RETAIL NONCORE - NONCOVERED ENTITIES<sup>(6)</sup></b>										
6	Industrial - Distribution	\$0.332	\$0.044	\$0.376	\$0.335	\$0.044	\$0.379	1.0%	0.0%	0.8%
7	Industrial - Transmission	\$0.178	\$0.034	\$0.213	\$0.182	\$0.034	\$0.216	1.8%	0.0%	1.5%
8	Industrial - Backbone	\$0.069	\$0.034	\$0.103	\$0.070	\$0.034	\$0.104	1.2%	0.0%	0.8%
9	Electric Generation - Transmission (G-EG-D/LT)	\$0.168		\$0.168	\$0.170		\$0.170	1.4%		1.4%
10	Electric Generation - Backbone (G-EG-BB)	\$0.068		\$0.068	\$0.068		\$0.068	0.0%		0.0%
11	NGV 4 - Distribution (uncompressed service)	\$0.332	\$0.028	\$0.360	\$0.335	\$0.028	\$0.364	1.0%	0.0%	0.9%
12	NGV 4 - Transmission (uncompressed service)	\$0.169	\$0.028	\$0.197	\$0.172	\$0.028	\$0.200	1.9%	0.0%	1.6%
<b>WHOLESALE CORE AND NONCORE (G-WSL) (1)</b>										
13	Alpine Natural Gas	\$0.117		\$0.117	\$0.119		\$0.119	2.0%		2.0%
14	Coalinga	\$0.117		\$0.117	\$0.119		\$0.119	2.0%		2.0%
15	Island Energy	\$0.128		\$0.128	\$0.130		\$0.130	1.8%		1.8%
16	Palo Alto	\$0.114		\$0.114	\$0.117		\$0.117	2.1%		2.1%
17	West Coast Gas - Castle	\$0.321		\$0.321	\$0.323		\$0.323	0.7%		0.7%
18	West Coast Gas - Mather Distribution	\$0.382		\$0.382	\$0.385		\$0.385	0.6%		0.6%
19	West Coast Gas - Mather Transmission	\$0.118		\$0.118	\$0.120		\$0.120	2.0%		2.0%

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00104 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.04781 and Operational Cost component of \$0.00268
- (6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.04781 per therm times their monthly billed volumes.

**Attachment 4**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**APRIL 1, 2019**  
**SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS**  
**(\$/th; Annual Class Averages)<sup>(9)</sup>**

	Core Retail						Noncore Retail						
	Non-CARE Residential		Sml Com.	Lg. Comm.	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Distribution	Industrial Transmission	BB-Level Serv.	G-NGV 4		Electric Generation	
										Distribution	Transmission	Dist./Trans.	BB-Level Serv.
<b>TRANSPORTATION CHARGE COMPONENTS</b>													
1	Local Transmission (1)	\$ .19531	\$ .19531	\$ .19531	\$ .19531	\$ .19531	\$ .08523	\$ .08523	\$ .00000	\$ .08523	\$ .08523	\$ .08523	\$ .00000
2	Self Generation Incentive Program	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180	\$ .00180
3	CPUC Fee (3)	\$ .00250	\$ .00250	\$ .00250	\$ .00250	\$ .00250	\$ .00250	\$ .00250	\$ .00250	\$ .00250	\$ .00250	\$ .00010	\$ .00010
4	AB32 Air Resource Board Cost of Implementation Fee (8)	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104	\$ .00104
5	AB32 Greenhouse Gas Compliance & Obligation Cost	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049
6	Balancing Accounts (2)	\$ .12869	\$ .07244	\$ .03295	\$ .02139	\$ .22006	\$ .00334	\$ .00888	\$ .01327	\$ .00334	\$ .00924	\$ .00735	\$ .01139
8	<b>2015 GT&amp;S Late Implementation Shortfall Amortization</b>	\$ .04983	\$ .04983	\$ .04983	\$ .04983	\$ .04983	\$ .01920	\$ .01920	(\$ .00044)	\$ .01920	\$ .01920	\$ .01920	(\$ .00044)
9	GT&S Pension	\$ .00284	\$ .00284	\$ .00284	\$ .00284	\$ .00284	\$ .00128	\$ .00128	\$ .00040	\$ .00128	\$ .00128	\$ .00128	\$ .00040
10	Distribution - Annual Average (6)	\$ .77685	\$ .34880	\$ .14890	\$ .07780	\$ 1.35636	\$ .16614	\$ .01024		\$ .16614		\$ .00321	\$ .00321
11	<b>VOLUMETRIC RATE - Average Annual</b>	\$ 1.20936	\$ .72506	\$ .48567	\$ .40300	\$ 1.88023	\$ .33104	\$ .18068	\$ .06906	\$ .33104	\$ .17079	\$ .16971	\$ .06798
12	<b>CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>		\$ .05888	\$ .00449	\$ .00120		\$ .00436	\$ .00092	\$ .00074	\$ .00436	\$ .00092	\$ .00063	\$ .00019
13	<b>CLASS AVERAGE TRANSPORTATION RATE</b>	\$ 1.20936	\$ .78395	\$ .49016	\$ .40419	\$ 1.88023	\$ .33540	\$ .18160	\$ .06981	\$ .33540	\$ .17171	\$ .17034	\$ .06817
14	<b>PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>	\$ .09047	\$ .04319	\$ .09542	\$ .02811	\$ .02811	\$ .04351	\$ .03439	\$ .03439	\$ .02811	\$ .02811		
15	<b>END-USE RATE (7)</b>	\$ 1.29983	\$ .82714	\$ .58558	\$ .43230	\$ 1.90834	\$ .37891	\$ .21599	\$ .10420	\$ .36351	\$ .19982	\$ .17034	\$ .06817
<b>Wholesale</b>													
		Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle					
				Dist.	Trans.								
<b>TRANSPORTATION CHARGE COMPONENTS</b>													
16	Local Transmission (1)	\$ .08523	\$ .08523	\$ .08523	\$ .08523	\$ .08523	\$ .08523	\$ .08523					
17	Self Generation Incentive Program	WHOLESALE CUSTOMERS EXEMPT FROM SGIP, AB32 COI, and CPUC FEE RATE COMPONENTS											
18	CPUC Fee (3)	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000
19	AB32 Air Resource Board Cost of Implementation Fee (8)	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000	\$ .00000
20	AB32 Greenhouse Gas Compliance & Obligation Cost	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049	\$ .05049
21	Balancing Accounts (2)	\$ .00744	\$ .00744	(\$ .00202)	\$ .00744	\$ .00744	\$ .00744	\$ .00744	\$ .00030				
22	2015 GT&S Late Implementation Shortfall Amortization	\$ .01920	\$ .01920	\$ .01920	\$ .01920	\$ .01920	\$ .01920	\$ .01920	\$ .01920				
23	GT&S Pension	\$ .00128	\$ .00128	\$ .00128	\$ .00128	\$ .00128	\$ .00128	\$ .00128	\$ .00128				
24	Distribution - Annual Average			\$ .27370					\$ .20670				
25	<b>VOLUMETRIC RATE - Average Annual</b>	\$ .16364	\$ .16364	\$ .42789	\$ .16364	\$ .16364	\$ .16364	\$ .16364	\$ .36320				
26	<b>CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)</b>	\$ .00350	\$ .00093	\$ .00454	\$ .00454	\$ .01464	\$ .00317	\$ .00787					
27	<b>CLASS AVERAGE TRANSPORTATION RATE</b>	\$ .16714	\$ .16457	\$ .43243	\$ .16818	\$ .17829	\$ .16681	\$ .37107					
Wholesale Customers Exempt from Public Purpose Program Surcharge													
28	<b>PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)</b>												
29	<b>END-USE RATE</b>	\$ .16714	\$ .16457	\$ .43243	\$ .16818	\$ .17829	\$ .16681	\$ .37107					
30	<b>GHG COMPLIANCE COST EXEMPTION<sup>(9)</sup></b>	\$ .04781	\$ .04781	\$ .04781	\$ .04781	\$ .04781	\$ .04781	\$ .04781	\$ .04781				
31	<b>END-USE RATE EXCLUDING GHG COMPLIANCE</b>	\$ 1.19933	\$ 1.1676	\$ .38462	\$ 1.2037	\$ 1.3048	\$ 1.1900	\$ 1.32326					

**NOTES**

- (1) Adopted in Decision 16-12-010 filed with Advice Letter 3788-G Attachment 6 Appendix J Table 22; updated to include Line 407 with Advice Letter 4060-G
- (2) Based on November recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4839, effective April 1, 2018 (including RF&U). G-EG customers pay a reduced CPUC fee per the 2010 BCAP D.10-06-035.
- (4) Adopted in Decision 16-12-010 filed with Advice Letter 3788-G Attachment 6 Appendix J Table 23
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 4037-G updated PG&E's 2019 PPP Surcharges effective January 1, 2019.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.
- (7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (8) AB32 provides the Air Resource Board recovery of its administration costs associated with the implementation of AB32. Wholesale and certain large customers are directly billed by the ARB, and are exempt from PG&E's cost of implementation component of \$0.00104 per therm
- (9) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.04781 and Operational Cost component of \$0.00268. Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resource Board) will see a line credit on their bill equal to the GHG Compliance Cost \$0.04781 per therm times their monthly billed therms
- (10) Rates are unrounded

# Attachment 5

PACIFIC GAS AND ELECTRIC COMPANY

April 1, 2019

## ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES (\$000)

Line No.	GAS GRC, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	All Other Wholesale	Noncore & Wholesale	
1	Customer	\$1,052,854	\$918,585	\$122,415	\$2,619	\$106	\$0	\$1,043,726	\$6,481	\$368	\$0	\$2,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,128
2	+ Distribution	\$874,322	\$609,762	\$196,353	\$8,664	\$1,470	\$0	\$816,249	\$37,334	\$14,160	\$0	\$6,270	\$0	\$0	\$0	\$0	\$172	\$0	\$137	\$0	\$0	\$58,073
3	+ G-NGV2 Compression Cost	\$3,094	\$0	\$0	\$0	\$0	\$3,094	\$3,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Allocation of Base Distribution Franchise Fees	\$19,186	\$15,191	\$3,168	\$112	\$16	\$31	\$18,518	\$436	\$144	\$0	\$85	\$0	\$0	\$0	\$0	\$2	\$0	\$1	\$0	\$0	\$668
5	Allocation of Base Distribution Uncollectibles Expense	\$6,622	\$5,244	\$1,094	\$39	\$5	\$11	\$6,392	\$150	\$50	\$0	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$230
6	Final Allocation of Distribution Revenue Requirement	\$1,956,078	\$1,548,782	\$323,030	\$11,434	\$1,597	\$3,135	\$1,887,979	\$44,401	\$14,723	\$0	\$8,663	\$0	\$0	\$0	\$0	\$173	\$0	\$139	\$0	\$0	\$68,099
7	Distribution-Level Revenue Requirement Allocation %	100.00000%	79.17792%	16.51416%	0.58455%	0.08166%	0.16029%	96.51859%	2.26989%	0.75269%	0.00000%	0.44288%	0.00000%	0.00000%	0.00000%	0.00000%	0.00886%	0.00000%	0.00709%	0.00000%	0.00000%	3.48141%

Total Core Brokerage Fee (w/out F&U) (6,496)      (6,583)      With F&U

Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	All Other Wholesale	Noncore & Wholesale	
8	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	\$235,566	\$193,244	\$40,305	\$1,427	\$199	\$391	\$235,566	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT	\$11,370	\$7,890	\$3,109	\$292	\$79	\$0	\$11,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Mobile Home Parks Balancing Account	\$15,829	\$12,533	\$2,614	\$93	\$13	\$25	\$15,278	\$359	\$119	\$0	\$70	\$0	\$0	\$0	\$0	\$1	\$0	\$1	\$0	\$0	\$551
11	Noncore Customer Class Charge Account - ECPT	(\$10,586)	\$0	\$0	\$0	\$0	\$0	\$0	(\$619)	(\$3,418)	(\$28)	(\$6,420)	(\$12)	(\$6)	(\$76)	(\$1)	(\$2)	(\$1)	(\$2)	(\$85)	(\$10,586)	
12	Noncore Customer Class Charge Account - Distribution Subacct	(\$4,282)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,792)	(\$926)	\$0	(\$545)	\$0	\$0	\$0	\$0	(\$11)	\$0	(\$9)	\$0	(\$4,282)	
13	Available	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Available	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Gas Pipeline Expense & Capital BA (2016 is for CPUC Reimb sub)	\$302	\$125	\$49	\$5	\$1	\$0	\$180	\$7	\$39	\$0	\$74	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$1	\$122	
16	Hazardous Substance Balance	\$91,470	\$25,032	\$9,862	\$928	\$252	\$0	\$36,073	\$3,241	\$17,887	\$145	\$33,595	\$65	\$30	\$397	\$8	\$13	\$7	\$8	\$442	\$55,396	
17	Non-Tariffed Products and Services	(\$351)	(\$244)	(\$96)	(\$9)	(\$2)	\$0	(\$351)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(\$5,468)	(\$3,795)	(\$1,495)	(\$141)	(\$38)	\$0	(\$5,468)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(\$1,028)	(\$904)	(\$121)	(\$3)	(\$0)	\$0	(\$1,028)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	GT&S Ex_Parte Penalty	(\$63,500)	(\$26,592)	(\$10,477)	(\$986)	(\$267)	\$0	(\$38,322)	(\$1,733)	(\$9,566)	(\$31)	(\$13,564)	(\$35)	(\$16)	(\$212)	(\$4)	(\$7)	(\$4)	(\$4)	(\$237)	(\$25,178)	
21	Balancing Charge Account	\$1,489	\$408	\$161	\$15	\$4	\$0	\$587	\$53	\$291	\$2	\$547	\$1	\$0	\$6	\$0	\$0	\$0	\$0	\$7	\$902	
22	G-10 Procurement-related Employee Discount Allocated	\$650	\$178	\$70	\$7	\$2	\$0	\$257	\$23	\$127	\$1	\$239	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$3	\$394	
23	Brokerage Fee Balance Account	\$1,030	\$715	\$282	\$26	\$7	\$0	\$1,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Adjust. Mechanism Costs Determined Other Proceedings	\$37,952	\$13,168	\$5,188	\$488	\$132	\$0	\$18,976	\$1,110	\$6,127	\$50	\$11,508	\$22	\$10	\$136	\$3	\$4	\$3	\$3	\$151	\$18,976	
25	G-10 Procurement-related Employee Discount Applied to Res Class	(\$650)	(\$650)	\$0	\$0	\$0	\$0	(\$650)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	New Environmental Regulations Balancing Account(Transmission)	\$1,694	\$464	\$183	\$17	\$5	\$0	\$668	\$60	\$331	\$3	\$622	\$1	\$1	\$7	\$0	\$0	\$0	\$0	\$8	\$1,026	
27	Natural Gas Leak Abatement Program Balancing Account (Transmission)	\$966	\$264	\$104	\$10	\$3	\$0	\$381	\$34	\$189	\$2	\$355	\$1	\$0	\$4	\$0	\$0	\$0	\$0	\$5	\$585	
28	New Environmental Regulations Balancing Account(Distribution)	\$36,605	\$28,983	\$6,045	\$214	\$30	\$59	\$35,331	\$831	\$276	\$0	\$162	\$0	\$0	\$0	\$0	\$3	\$0	\$3	\$0	\$1,274	
29	Available	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	GT&S Revenue Sharing Mechanism	(\$8,867)	(\$3,076)	(\$1,212)	(\$114)	(\$31)	\$0	(\$4,433)	(\$259)	(\$1,432)	(\$12)	(\$2,689)	(\$5)	(\$2)	(\$32)	(\$1)	(\$1)	(\$1)	(\$1)	(\$35)	(\$4,433)	
31	Available	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Self Gen Incentive Program Forecast Period Cost	\$12,990	\$3,573	\$1,408	\$132	\$36	\$0	\$5,149	\$463	\$2,553	\$21	\$4,795	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,841	
	Available	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Natural Gas Leak Abatement Program Balancing Account (Distribution)	\$3,723	\$2,948	\$615	\$22	\$3	\$6	\$3,593	\$85	\$28	\$0	\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$130	
34	Subtotals of Items Transferred to CFCA and NCA	\$356,904	\$254,261	\$56,592.64	\$2,423.55	\$427.13	\$481	\$314,186	\$861.69	\$12,626.76	\$152.53	\$28,765.88	\$47.79	\$17.82	\$234.84	\$4.51	\$1.47	\$4.34	\$0.20	\$262	\$42,718	
35	Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$4,771	\$3,399	\$757	\$32	\$6	\$6	\$4,201	\$12	\$169	\$2	\$385	\$1	\$0	\$2	\$0	\$0	\$0	\$0	\$3	\$570	
36	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	\$361,675	\$257,661	\$57,349	\$2,456	\$433	\$488	\$318,387	\$873	\$12,796	\$155	\$29,150	\$48	\$18	\$237	\$5	\$1	\$4	\$0	\$264	\$43,288	
37	Total of Items Collected via CFCA, NCA, and NDFCA	\$2,317,752	\$1,806,443	\$380,379	\$13,890	\$2,030	\$3,623	\$2,206,365	\$45,274	\$27,519	\$155	\$37,814	\$48	\$18	\$237	\$5	\$175	\$4	\$139	\$264	\$111,387	

Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING BCAP THROUGHPUT	TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	All Other Wholesale	Noncore & Wholesale	
38	CEE Incentive	\$612	\$534	\$71	\$2	\$0	\$0	\$607	\$4	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5
39	AB32 ARB Implementation Fee	\$5,976	\$2,069	\$815	\$77	\$21	\$0	\$2,981	\$268	\$1,476	\$12	\$1,233	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,994
40	CA Solar Hot Water Heating	\$7,358	\$2,794	\$1,390	\$131	\$35	\$0	\$4,350	\$457	\$2,522	\$20	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,008
41	Available	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	AB32 GHG Operations Cost	\$19,428	\$5,317	\$2,095	\$197	\$53	\$0	\$7,662	\$688	\$3,799	\$31	\$7,135	\$14	\$6	\$84	\$2	\$3	\$2	\$2	\$94	\$11,766	
43	AB32 GHG Compliance Cost	\$167,734	\$94,888	\$37,167	\$3,322	\$945	\$0	\$136,322	\$12,010	\$12,880	\$69	\$6,206	\$247	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,412
44	AB32 Cap & Trade - Allowance Return (Incl. RF&U)	(\$128,831)	(\$128,831)	\$0	\$0	\$0	\$0	(\$128,831)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	CPUC FEE	\$11,661	\$4,967	\$1,953	\$184	\$50	\$0	\$7,155	\$643	\$3,550	\$29	\$271	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,506	
46	Subtotals for Customer Class Charge Items	\$83,937	(\$18,262)	\$43,491	\$3,912	\$1,105	\$0	\$30,246	\$14,070	\$24,227	\$161	\$14,847	\$288	\$6	\$84	\$2	\$3	\$2	\$2	\$94	\$53,691	
47	Franchise Fees and SF Gross Receipts and Uncoll. Exp. on Items Above	\$2,845	\$1,478	\$581	\$52	\$15	\$0	\$2,127	\$188	\$324	\$2	\$199	\$4	\$0	\$1	\$0	\$0	\$0	\$0	\$1	\$718	
48	Subtotals of Other Costs	\$86,782	(\$16,784)	\$44,073	\$3,965	\$1,119	\$0	\$32,373	\$14,258	\$24,551	\$163	\$15,045	\$292	\$6	\$85	\$2	\$3	\$2	\$2	\$95	\$54,409	
49	Allocation of Total Transportation Costs prior to GT&S-related Costs	\$2,404,535	\$1,789,659	\$424,452	\$17,855	\$3,150	\$3,623	\$2,238,738	\$59,532	\$52,070	\$318	\$52,859	\$340	\$24	\$323	\$6	\$178	\$6	\$141	\$359	\$165,796	

**Attachment 5 (continued)**

CUSTOMER CLASS COST FOR 2015 GTS LISA ALLOCATED BASED ON 2017 GT&S THROUGHPUT		TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	All Other Wholesale	Noncore & Wholesale	
50	Local Transmission Expense (Forecast Period Cost)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	Local Transmission Balancing Account	\$189,574	\$88,920	\$36,801	\$3,609	\$1,283	\$0	\$130,613	\$4,842	\$30,771	\$0	\$22,569	\$74	\$48	\$605	\$12	\$20	\$8	\$12	\$673	\$58,961	
52	Backbone Transmission Expense (Forecast Period Cost)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	Backbone Transmission Balancing Account	\$9,297	(\$194)	(\$80)	(\$8)	(\$3)	\$0	(\$284)	\$545	\$3,465	\$40	\$5,443	\$8	\$5	\$68	\$1	\$2	\$1	\$1	\$76	\$9,581	
54	Storage (Forecast Period Cost)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	Storage Balancing Account	(\$4,652)	\$4,656	\$1,927	\$189	\$67	\$0	\$6,839	(\$654)	(\$4,156)	(\$48)	(\$6,527)	(\$10)	(\$6)	(\$82)	(\$2)	(\$3)	(\$1)	(\$2)	(\$91)	(\$11,490)	
56	Subtotal of 2015 GTS LISA in 2016 Rates	\$194,219	\$93,382	\$38,648	\$3,790	\$1,347	\$0	\$137,167	\$4,733	\$30,081	(\$8)	\$21,485	\$72	\$47	\$591	\$12	\$19	\$8	\$12	\$658	\$57,052	

GT&S Pension		Total	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	All Other Wholesale	Noncore & Wholesale
57	GT&S Pension Including FF&U	\$12,949	\$5,705	\$2,248	\$211	\$57	\$0	\$8,221	\$335	\$1,846	\$5	\$2,488	\$7	\$3	\$41	\$1	\$1	\$1	\$1	\$46	\$4,728
58	Net End-User Transportation Excluding LT and CAC	\$2,611,703	\$1,888,746	\$465,347	\$21,857	\$4,554	\$3,623	\$2,384,126	\$64,600	\$83,997	\$314	\$76,832	\$420	\$75	\$955	\$19	\$198	\$14	\$154	\$1,063	\$227,577

ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION		TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	All Other Wholesale	Noncore & Wholesale
59	Local Transmission (w/applied seed value)	793,463	365,993	151,472	14,855	5,280	0	537,600	21,010	133,531	13	97,941	322	209	2,625	52	85	34	54	2,919	255,863
60	Customer Access Charge	2,507	0	0	0	0	0	0	0	1,465	13	975	0	9	29	2	5	6	5	45	2,507
61	Total End-User Gas Accord Transportation Costs	795,970	365,993	151,472	14,855	5,280	0	537,600	21,010	134,996	13	98,916	322	217	2,654	54	90	40	59	2,964	258,370
62	Gross End-User Transportation Costs in Rates	3,407,673	2,254,739	616,819	36,712	9,834	3,623	2,921,727	85,610	218,992	328	175,748	741	292	3,609	73	288	54	213	4,027	485,946
63	Less Forecast CARE Discount recovered in PPP Surcharges	126,435	126,435	0	0	0	0	126,435	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Net End-User Transportation Costs in Rates	3,281,239	2,128,304	616,819	36,712	9,834	3,623	2,795,292	85,610	218,992	328	175,748	741	292	3,609	73	288	54	213	4,027	485,946

ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES UNDER PER PG&E AL 3161-G		TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather**	Island Energy	WC Gas Castle**	All Other Wholesale	Noncore & Wholesale
65	PPP-EE Surcharge	68,731	54,174	5,513	2,161	0	0	61,847	1,847	4,996	40	0	0	0	0	0	0	0	0	0	6,884
66	PPP-EE Balancing Account	(4,064)	(3,203)	(326)	(128)	0	0	(3,657)	(109)	(295)	(2)	0	0	0	0	0	0	0	0	0	-407
67	PPP-ESA Surcharge	77,547	61,122	6,220	2,438	0	0	69,780	2,084	5,637	46	0	0	0	0	0	0	0	0	0	7,767
68	PPP-ESA Balancing Account	795	627	64	25	0	0	716	21	58	0	0	0	0	0	0	0	0	0	0	80
69	PPP - RD&D Programs	10,713	4,222	1,777	156	67	0	6,222	583	3,863	31	15	15	0	0	0	0	0	0	0	4,492
70	PPP - RD&D Balancing Account	(128)	(51)	(21)	(2)	(1)	0	(75)	(7)	(46)	(0)	(0)	(0)	0	0	0	0	0	0	0	-54
71	PPP-CARE Discount Allocation Set Annually	126,435	42,901	22,785	2,009	869	0	68,565	7,510	49,768	403	189	189	0	0	0	0	0	0	0	57,869
72	PPP-CARE Administration Expense	3,737	1,268	673	59	26	0	2,026	222	1,471	12	6	6	0	0	0	0	0	0	0	1,710
73	PPP-CARE Balancing Account	(22,239)	(7,546)	(4,008)	(353)	(153)	0	(12,060)	(1,321)	(8,754)	(71)	(33)	(33)	0	0	0	0	0	0	0	-10,179
74	PPP-Admin Cost for BOE and CPUC	507	200	84	7	3	0	294	28	183	1	1	1	0	0	0	0	0	0	0	213
75	Subtotal of Public Purpose Program Surcharges	\$262,035	\$153,714	\$32,762	\$6,372	\$812	\$0	\$193,660	\$10,858	\$56,880	\$460	\$0	\$177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,376
76	Totals by End-User Customer Class (excludes Unbundled GT&S)	\$3,543,274	\$2,282,018	\$649,581	\$43,084	\$10,646	\$3,623	\$2,988,952	\$96,468	\$275,873	\$788	\$175,748	\$918	\$292	\$3,609	\$73	\$288	\$54	\$213	\$4,027	\$554,322

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS		TOTAL	Residential*	Small Commercial*	Large Commercial	Core NGV	Compression Cost for G-NGV2	Subtotal Core
77	Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	529,527	398,305	117,149	10,007.03	4,067	0	529,527
78	Illustrative Interstate and Canadian Capacity Charges	108,372	85,737	21,027	1,153.93	454	0	108,372
79	Intrastate Volumetric and Backbone (applied seed value)	106,276	82,956	21,405	1,369.50	546	0	106,276
80	Cycled Carrying Cost of Gas in Storage	1,398	1,051	309	26.42	11	0	1,398
81	Core Storage and Noncycled Carrying Cost of Gas in Storage	64,653	50,985	12,635	748.04	285	0	64,653
82	Brokerage Fees	6,583	4,952	1,456	124.40	51	0	6,583
83	GT&S Backbone Seed Value Used to Reconcile to RRQ	3,445	2,591	762	65	26	0	3,445
84	Reconciling Item: Bundled Procurement Revenue Reduced by this amount due to CTA's Acceptance	62,022	49,026	12,058	674	264	0	62,022
85	Total Authorized Illustrative Procurement RRQ	\$882,277	\$675,603	\$186,802	\$14,168	\$5,703	\$0	\$882,277

86	Unbundled Gas Transmission and Storage Revenue Requirement	\$230,866																			
	Total RRQ		2,957,621	836,383	57,252	16,349	3,623	3,871,228	96,468	275,873	788	175,748	918	292	3,609	73	288	54	213	4,027	554,322

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES		TOTAL
87	Total Transportation, PPPS, and Unbundled Costs	\$3,774,140
88	Cross-check with Gas Revenue Requirement Table	\$3,795,105
89	Difference	20,965
90	Reconciliation Due to Local Transmission Seed Credit	20,965
91	Difference	0

(Total of lines 76 + 86)  
Rev Req Model Output\_Values tab or Attachment 1 Line 35  
(Due to Rounding in Attachment 1)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34917-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	34760-G
34918-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	34761-G
34919-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	34762-G
34920-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	34763-G
34921-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	34764-G
34922-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	34765-G
34923-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	34766-G
34924-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	34767-G
34925-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	34769-G
34926-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	34770-G
34927-G	GAS PRELIMINARY STATEMENT PART O CPUC REIMBURSEMENT FEE Sheet 1	33936-G
34928-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 2	34773-G
34929-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	34774-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34930-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	34775-G
34931-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	34776-G
34932-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	34777-G
34933-G	GAS TABLE OF CONTENTS Sheet 1	34913-G
34934-G	GAS TABLE OF CONTENTS Sheet 2	34914-G
34935-G	GAS TABLE OF CONTENTS Sheet 3	34915-G
34936-G	GAS TABLE OF CONTENTS Sheet 4	34916-G



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER			
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>
NCA – NONCORE	0.01054		0.01054	0.01054	0.01054	0.01054
NCA – DISTRIBUTION SUBACCOUNT	0.00990		0.22565	0.14172	0.12457	0.11116
CPUC FEE	0.00250 (I)		0.00250 (I)	0.00250 (I)	0.00250 (I)	0.00250 (I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178	0.00178	0.00178	0.00178
CEE INCENTIVE	0.00000		0.00001	0.00001	0.00001	0.00001
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.08523 (I)		0.08523 (I)	0.08523 (I)	0.08523 (I)	0.08523 (I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	0.04781	0.04781	0.04781
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	0.00268	0.00268	0.00268
NCA - ARB AB32 COI	0.00104		0.00104	0.00104	0.00104	0.00104
2015 GT&S LATE IMPLEMENTATION AMORT – LT	0.01964		0.01964	0.01964	0.01964	0.01964
2015 GT&S LATE IMPLEMENTATION AMORT – BB	0.00221		0.00221	0.00221	0.00221	0.00221
2015 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>(0.00265)</u>		<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>
<b>TOTAL RATE</b>	<b>0.18068 (I)</b>		<b>0.39644 (I)</b>	<b>0.31251 (I)</b>	<b>0.29536 (I)</b>	<b>0.28195 (I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999***
NCA – NONCORE	0.01369	0.01054	0.01054	0.01054	0.01054
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.30670	0.19338	0.17023	0.15213
CPUC FEE	0.00250 (I)	0.00250 (I)	0.00250 (I)	0.00250 (I)	0.00250 (I)
CSI- SOLAR THERMAL PROGRAM	0.00178	0.00178	0.00178	0.00178	0.00178
CEE INCENTIVE	0.00000	0.00001	0.00001	0.00001	0.00001
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000	0.08523 (I)	0.08523 (I)	0.08523 (I)	0.08523 (I)
AB 32 GHG COMPLIANCE COST	0.04781	0.04781	0.04781	0.04781	0.04781
AB 32 GHG OPERATIONAL COST	0.00268	0.00268	0.00268	0.00268	0.00268
NCA - ARB AB32 COI	0.00104	0.00104	0.00104	0.00104	0.00104
2015 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000	0.01964	0.01964	0.01964	0.01964
2015 GT&S LATE IMPLEMENTATION AMORT – BB	0.00221	0.00221	0.00221	0.00221	0.00221
2015 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>
<b>TOTAL RATE</b>	<b>0.06906 (I)</b>	<b>0.47749 (I)</b>	<b>0.36417 (I)</b>	<b>0.34102 (I)</b>	<b>0.32292 (I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.01054		0.00860	
NCA – DISTRIBUTION SUBACCOUNT	0.00311		0.00819	
CPUC FEE	0.00010	(I)	0.00010	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.08523	(I)	0.00000	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
NCA - ARB AB32 COI	0.00104		0.00104	
2015 GT&S LATE IMPLEMENTATION AMORT – LT	0.01964		0.00000	
2015 GT&S LATE IMPLEMENTATION AMORT – BB	0.00221		0.00221	
2015 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>(0.00265)</u>		<u>(0.00265)</u>	
<b>TOTAL RATE</b>	<b>0.16971</b>	(I)	<b>0.06798</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 4

	G-WSL							
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T	
NCA – NONCORE	0.00873		0.00873		0.00873		0.00873	
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000	
CPUC FEE**	0.00000		0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.08523	(I)	0.08523	(I)	0.08523	(I)	0.08523	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00267		0.00267		0.00267		0.00267	
2015 GT&S LATE IMPLEMENTATION AMORT – LT	0.01964		0.01964		0.01964		0.01964	
2015 GT&S LATE IMPLEMENTATION AMORT – BB	0.00221		0.00221		0.00221		0.00221	
2015 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>(0.00265)</u>		<u>(0.00265)</u>		<u>(0.00265)</u>		<u>(0.00265)</u>	
<b>TOTAL RATE</b>	<b>0.16364</b>	(I)	<b>0.16364</b>	(I)	<b>0.16364</b>	(I)	<b>0.16364</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	G-WSL					
	West Coast <u>Mather-T</u>		West Coast <u>Mather-D</u>		West Coast <u>Castle-D</u>	
NCA – NONCORE	0.00873		0.00872		0.00872	
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.26426		0.19957	
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.08523	(I)	0.08523	(I)	0.08523	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00267		0.00267		0.00267	
2015 GT&S LATE IMPLEMENTATION AMORT – LT	0.01964		0.01964		0.01964	
2015 GT&S LATE IMPLEMENTATION AMORT – BB	0.00221		0.00221		0.00221	
2015 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>(0.00265)</u>		<u>(0.00265)</u>		<u>(0.00265)</u>	
<b>TOTAL RATE</b>	<b>0.16364</b>	(I)	<b>0.42789</b>	(I)	<b>0.36320</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER					
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>		
NCA – NONCORE	0.01042		0.01054	0.01054	0.01054	0.01054		
NCA – DISTRIBUTION SUBACCOUNT	0.00013		0.22565	0.14172	0.12457	0.11116		
CPUC FEE	0.00250	(I)	0.00250	(I)	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00178		0.00178	
CEE INCENTIVE	0.00000		0.00001		0.00001		0.00001	
LOCAL TRANSMISSION (AT RISK)	0.08523	(I)	0.08523	(I)	0.08523	(I)	0.08523	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
NCA - ARB AB32 COI	0.00104		0.00104		0.00104		0.00104	
2015 GT&S LATE IMPLEMENTATION AMORT – LT	0.01964		0.01964		0.01964		0.01964	
2015 GT&S LATE IMPLEMENTATION AMORT – BB	0.00221		0.00221		0.00221		0.00221	
2015 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>(0.00265)</u>		<u>(0.00265)</u>		<u>(0.00265)</u>		<u>(0.00265)</u>	
<b>TOTAL RATE</b>	<b>0.17079</b>	(I)	<b>0.39644</b>	(I)	<b>0.31251</b>	(I)	<b>0.29536</b>	(I)
							<b>0.28195</b>	(I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION			
		WINTER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.01369	0.01054	0.01054	0.01054	0.01054
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.30670	0.19338	0.17023	0.15213
CPUC FEE	0.00250 (I)	0.00250 (I)	0.00250 (I)	0.00250	0.00250 (I)
CSI- SOLAR THERMAL PROGRAM	0.00178	0.00178	0.00178	0.00178	0.00178
CEE INCENTIVE	0.00000	0.00001	0.00001	0.00001	0.00001
LOCAL TRANSMISSION (AT RISK)	0.00000	0.08523 (I)	0.08523 (I)	0.08523 (I)	0.08523 (I)
AB 32 GHG COMPLIANCE COST	0.04781	0.04781	0.04781	0.04781	0.04781
AB 32 GHG OPERATIONAL COST	0.00268	0.00268	0.00268	0.00268	0.00268
NCA - ARB AB32 COI	0.00104	0.00104	0.00104	0.00104	0.00104
2015 GT&S LATE IMPLEMENTATION AMORT – LT	0.00000	0.01964	0.01964	0.01964	0.01964
2015 GT&S LATE IMPLEMENTATION AMORT – BB	0.00221	0.00221	0.00221	0.00221	0.00221
2015 GT&S LATE IMPLEMENTATION AMORT – Storage	<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>	<u>(0.00265)</u>
<b>TOTAL RATE</b>	<b>0.06906 (I)</b>	<b>0.47749 (I)</b>	<b>0.36417 (I)</b>	<b>0.34102 (I)</b>	<b>0.32292 (I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.30565	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
<b>TOTAL RATE</b>	<u><b>0.30815</b></u>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
<b>BASE REVENUES (incl. RF&amp;U) :</b>					
Authorized GRC Distribution Base Revenue (1)					1,949,879
Pension - Distribution (2)					34,290
Less: Other Operating Revenue					(28,091)
<b>Authorized Distribution Revenues</b>	<u>1,887,979</u>	<u>68,099</u>			<u>1,956,078</u>
<b>BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:</b>					
G-10 Procurement-Related Employee Discount	(650)				(650)
G-10 Procurement Discount Allocation	257	394			651
Core Brokerage Fee Credit	<u>(6,583)</u>				<u>(6,583)</u>
<b>Distribution Base Revenue with Adj. and Credits</b>	<u>1,881,003</u>	<u>68,493</u>			<u>1,949,496</u>
<b>TRANSPORTATION FORECAST PERIOD COSTS &amp; BALANCING ACCOUNT BALANCES (3):</b>					
Transportation Balancing Accounts	323,865	40,491			364,356
Self-Generation Incentive Program Revenue Requirement	5,149	7,841			12,990
CPUC Fee	7,155 (I)	4,505 (I)			11,660 (I)
Pension – Gas Transmission & Storage (GT&S)	8,221	4,728			12,949
Greenhouse Gas Obligation Cost	7,662	11,766			19,428
Greenhouse Gas Compliance Cost	136,322	31,412			167,734
Greenhouse Gas Allowance Proceeds Return	(128,831)	0			(128,831)
Revenue Fees and Uncollectible (RF&U) accounts expense (on items above)	6,414 (I)	1,288 (I)			7,702 (I)
CARE Discount included in PPP Funding Requirement	(126,435)				(126,435)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
<b>Transportation Forecast Period Costs &amp; Balancing Account Balances</b>	<u>239,522 (I)</u>	<u>102,031 (I)</u>			<u>341,553 (I)</u>
<b>GT&amp;S REVENUE REQUIREMENT (incl. RF&amp;U) (4):</b>					
Local Transmission	551,815 (I)	262,613 (I)			814,428 (I)
Customer Access Charge – Transmission Storage	74,593	2,507			77,100
Carrying Cost on PG&E Working Gas in Storage	2,275		13,762		16,037
Backbone Transmission/L-401	130,370		21		130,391
<b>GT&amp;S Revenue Requirement</b>	<u>759,053 (I)</u>	<u>265,120 (I)</u>	<u>217,083</u>		<u>1,255,039 (I)</u>

(1) The amount includes the authorized distribution base revenue approved in GRC D.17-05-013 and updated for the 2019 uncollectibles factor as determined in Advice 4020-G/5389-E.

(2) The 2019 Pension revenue requirement reflected above remains unchanged from 2018. As approved in Advice 3915-G/5195-E on January 8, 2018, the data to calculate the annual pension revenue requirement is not available until after the first of the year.

(3) The SGIP revenue requirement was authorized in D.17-04-017.

(4) The 2015 Gas Transmission & Storage Phase 2 Revenue Requirement was adopted in D.16-12-010. As adopted in AL 4060-G on February 20, 2019, also includes \$22 million in adopted revenue requirement for 2017 and 2018 associated with Line 407. (T)

\*Some numbers may not add precisely due to rounding.

(Continued)

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**GAS PRELIMINARY STATEMENT PART C  
GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				Total
	Core	Noncore	Unbundled	Core Procurement	
<b>ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):</b>					
Illustrative Gas Supply Portfolio				524,203	524,203
Interstate and Canadian Capacity				135,456	135,456
RF&U (on items above and Procurement Account Balances Below)				8,797	8,797
Backbone Capacity (incl. RF&U)	(100,754)			100,754	0
Backbone Volumetric (incl. RF&U)	(29,616)			29,616	0
Storage (incl. RF&U)	(74,593)			74,593	0
Carrying Cost on PG&E Working Gas in Storage (incl. RF&U)	(2,275)			2,275	0
Core Brokerage Fee (incl. RF&U)				6,583	6,583
Procurement Account Balances				-	-
<b>Illus. Core Procurement Revenue Requirement</b>	<u>(207,237)</u>			<u>882,276</u>	<u>675,039</u>
<b>TOTAL GAS REVENUE REQUIREMENT (without PPP)</b>	<u>2,672,342</u>	(l) <u>435,644</u>	(l) <u>230,866</u>	<u>882,276</u>	<u>4,221,127</u> (l)
<b>GT&amp;S LATE IMPLEMENTATION REVENUE REQUIREMENT (7):</b>					
Local Transmission	130,613	58,961			189,574
Backbone	(284)	9,581			9,297
Storage	6,839	(11,490)			(4,651)
<b>Total GT&amp;S Late Implementation Revenue Requirement</b>	<u>137,168</u>	<u>57,052</u>			<u>194,220</u>
<b>PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (RF&amp;U exempt) (6):</b>					
Energy Efficiency (EE)	61,078	6,799			67,877
Energy Savings Assistance (ESA)	69,780	7,767			77,547
Research, Demonstration and Development (RD&D)	6,222	4,492			10,714
CARE Administrative Expense	2,026	1,711			3,737
Statewide Marketing, Education & Outreach	768	86			854
BOE and CPUC Administrative Cost	294	213			507
PPP Balancing Accounts	(15,076)	(10,560)			(25,636)
CARE Discount Recovered from non-CARE customers	68,566	57,869			126,435
<b>Total PPP Funding Requirement in Rates</b>	<u>193,658</u>	<u>68,377</u>			<u>262,035</u>
<b>TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT</b>	<u>3,003,168</u>	(l) <u>561,073</u>	(l) <u>230,866</u>	<u>882,276</u>	<u>4,677,382</u> (l)

(5) The credits shown in the Core column represent the core portion of the GT&S RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly.  
(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2018 PPP Surcharge AL 4037-G; and includes ESA program and CARE annual administrative expense funding adopted in D.17-12-009, EE program funding adopted in D.18-05-041, and Statewide Marketing Education and Outreach funding adopted in D.16-09-020, excluding RF&U per D.04-08-010.  
(7) See Appendix J, Table 1 of D.16-12-010. As of January 1, 2019 AGT (AL 4053-G) includes the IRS Private Letter Ruling (AL-3909-G) revenue requirement increase.

Note: Totals may not foot due to rounding.

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**GAS PRELIMINARY STATEMENT PART O**  
**CPUC REIMBURSEMENT FEE**

Sheet 1

O. CPUC REIMBURSEMENT FEE

1. REIMBURSEMENT FEE

- a. PURPOSE: The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee (Chapter 323, Statutes of 1983) to be paid by utilities to fund regulation by the California Public Utilities Commission (CPUC) (Public Utilities Code, Sections 401-443). The fee is ordered by the CPUC under Section 433. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and the 15th days of October, January, April and July.
  - b. APPLICABILITY: This reimbursement fee applies to all gas delivery service rendered under all rate schedules and contracts authorized by the CPUC, with the exception of interdepartmental sales or transfers, and sales to electric, gas, or steam heat public utilities. It is applicable within the entire territory served by the company.
  - c. The current CPUC Reimbursement Fee Rate is \$0.00250 per therm including Revenue Fees and Uncollectible (RF&U) accounts expense for all applicable gas rate schedules (see Preliminary Statement, Part B), except for gas rate schedule G-EG (Electric Generation) (T)
- The current CPUC Reimbursement Fee Rate for gas rate schedule G-EG is \$0.00010 per therm including RF&U as adopted in PG&E's 2010 Biennial Cost Allocation Proceeding Decision 10-06-035. (T)

2. MASTER-METERED MOBILEHOME PARK SAFETY PROGRAM SURCHARGE

- a. PURPOSE: The purpose of this provision is to set forth the CPUC Mobilehome Park Safety Inspection and Enforcement Program Surcharge to be paid by mobilehome park operators with master-metered natural gas distribution systems. The surcharge will recover the CPUC's costs to implement and maintain a safety inspection and enforcement program as mandated by the CPUC under the authority granted by Public Utility Code Sections 4351-4358. Surcharge fees shall be forwarded to the CPUC on a quarterly basis between the 1st and 15th days of October, January, April and July.
- b. APPLICABILITY: This surcharge applies to all gas delivery service provided to all master-metered mobilehome parks on Schedules GM, GML, GT, GTL and G-NR1.
- c. RATE: The Master-Metered Mobilehome Park Safety Program Surcharge is \$0.00691 per installed space per day (\$0.21 per installed space per month). This rate is included in Schedule G-MHPS.



**GAS SCHEDULE G-EG**

Sheet 2

**GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

RATES:  
(Cont'd.)

The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$1.10893
5,001 to 10,000 therms	\$3.30279
10,001 to 50,000 therms	\$6.14729
50,001 to 200,000 therms	\$8.06762
200,001 to 1,000,000 therms	\$11.70542
1,000,001 and above therms	\$99.29227

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.
 

Backbone Level Rate:	\$0.06798 per therm (I)
----------------------	-------------------------
- b. All Other Customers: \$0.16971 per therm (I)

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.)

In addition, the Customer will also be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

3. Cap-and-Trade Cost Exemption \$0.04781 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement, Part B for Default Tariff Rate Components.

NEGOTIABLE  
RATES:

Rates under this schedule may be negotiated.

(Continued)



**GAS SCHEDULE G-LNG**  
**EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

**TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

**RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.30815 (I)

LNG Gallon Equivalent: \$0.25268 (I)  
(Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:  
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

**LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

**SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

**NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-NGV4  
NONCORE NATURAL GAS SERVICE  
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) ..... \$0.06906 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.17079 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.39644 (I)	\$0.47749 (I)
Tier 2: 20,834 to 49,999	\$0.31251 (I)	\$0.36417 (I)
Tier 3: 50,000 to 166,666	\$0.29536 (I)	\$0.34102 (I)
Tier 4: 166,667 to 249,999	\$0.28195 (I)	\$0.32292 (I)
Tier 5: 250,000 and above*	\$0.17079 (I)	\$0.17079 (I)

3. Cap-and-Trade Cost Exemption: \$0.04781 per therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

(Continued)



**GAS SCHEDULE G-NT**  
**GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS**

Sheet 2

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.06906 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.18068 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.39644 (I)	\$0.47749 (I)
Tier 2: 20,834 to 49,999	\$0.31251 (I)	\$0.36417 (I)
Tier 3: 50,000 to 166,666	\$0.29536 (I)	\$0.34102 (I)
Tier 4: 166,667 to 249,999	\$0.28195 (I)	\$0.32292 (I)
Tier 5: 250,000 and above*	\$0.18068 (I)	\$0.18068 (I)

3. Cap-and-Trade Cost Exemption: \$0.04781

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

\* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



**GAS SCHEDULE G-WSL** Sheet 1  
**GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**LOAD FORECAST:** For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$78.30247
Coalinga	\$23.48416
West Coast Gas-Mather	\$12.46685
Island Energy	\$15.91167
Alpine Natural Gas	\$5.30992
West Coast Gas-Castle	\$13.64186

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm
Palo Alto-T	\$0.16364 (I)
Coalinga-T	\$0.16364 (I)
West Coast Gas-Mather-T	\$0.16364 (I)
West Coast-Mather-D	\$0.42789 (I)
Island Energy-T	\$0.16364 (I)
Alpine Natural Gas-T	\$0.16364 (I)
West Coast Gas-Castle-D	\$0.36320 (I)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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Part O	CPUC Reimbursement Fee.....	<b>34927-G</b>	(T)
Part P	Income Tax Component of Contributions Provision .....	32471,13501-G	
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Part S	Interest .....	12773-G	
Part T	Tax Reform Act of 1986.....	12775-G	
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Part V	California Alternate Rates For Energy Account .....	23358,28778-G	
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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	SCE
	GenOn Energy, Inc.	SDG&E and SoCalGas
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	
BART	Ritchie	SPURR
	Green Charge Networks	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Seattle City Light
P.C. CalCom Solar	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	ICF	Southern California Edison Company
California Energy Commission	International Power Technology	Southern California Gas Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Spark Energy
California State Association of Counties	Kelly Group	Sun Light & Power
Calpine	Ken Bohn Consulting	Sunshine Design
	Keyes & Fox LLP	Tecogen, Inc.
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
Casner, Steve	Linde	Tiger Natural Gas, Inc.
Cenergy Power	Los Angeles County Integrated Waste	
Center for Biological Diversity	Management Task Force	TransCanada
City of Palo Alto	Los Angeles Dept of Water & Power	Troutman Sanders LLP
	MRW & Associates	Utility Cost Management
City of San Jose	Manatt Phelps Phillips	Utility Power Solutions
Clean Power Research	Marin Energy Authority	Utility Specialists
Coast Economic Consulting	McKenzie & Associates	
Commercial Energy		Verizon
County of Tehama - Department of Public	Modesto Irrigation District	Water and Energy Consulting
Works	Morgan Stanley	Wellhead Electric Company
Crossborder Energy	NLine Energy, Inc.	Western Manufactured Housing
Crown Road Energy, LLC	NRG Solar	Communities Association (WMA)
Davis Wright Tremaine LLP		Yep Energy
Day Carter Murphy	Office of Ratepayer Advocates	
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		