

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 23, 2019

Advice Letter 4079-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: April 1, 2019 Gas Core Procurement and Transportation Rate Tariff Changes.

Dear Mr. Jacobson:

Advice Letter 4079-G is effective as of April 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
P. O. Box 770000
Mail Code B13U
San Francisco, CA 94177

Fax: 415.973.3852

March 25, 2019

Advice 4079-G

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: April 1, 2019 Gas Core Procurement and Transportation Rate
Tariff Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for submittal, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this submittal.

Purpose

The purpose of this submittal is to submit changes to PG&E's core end-use customer gas rates effective **April 1, 2019**. Specifically, this submittal revises PG&E's gas procurement rates for core customers.

This submittal is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

In addition, this advice letter incorporates changes to core transportation rates consistent with those being submitted in PG&E's April 1, 2019, Noncore Gas Transportation Advice Letter 4080-G, in accordance with Resolution M-4839 and Decision 16-06-056.

Background

CPUC User Fee - Resolution M-4839

On January 10, 2019, the CPUC approved Resolution M-4839 that adopted an increase to the current CPUC fee to better align the collection with expenditures needed by the CPUC to ensure the provision of safe, reliable utility service and infrastructure at reasonable rates, effective April 1, 2019. The gas distribution

¹ See D. 98-07-025, Ordering Paragraph 2.

CPUC User Fee related revenue requirement for 2019 is \$11.7 million, an increase of \$3.8 million.

Line 407 – Decision 16-06-056

On February 20, 2019, the CPUC approved AL 4060-G. The advice letter requested approval to recover \$22 million in adopted revenue requirement for 2017 and 2018 associated with Line 407. Line 407 is a 25.5 mile, 30-inch transmission pipeline that extends from Line 406 and Line 172A in the town of Yolo east to Line 123 in Roseville. On October 31, 2017, Line 407 became operational and was placed into service.

Commission D.16-06-056, *Decision Authorizing PG&E's 2015-2018 Revenue Requirement for Gas Transmission and Storage Services and Adopting Interim Rates* authorized cost recovery of up to \$157 million in capital expenditures beginning when Line 407 is placed into service, with rates subject to true-up. PG&E's 2017 and 2018 revenue requirements for Line 407 are based on actual capital expenditure incurred up to \$157 million. PG&E's 2018 revenue requirement reflects the applicable federal income tax rate and bonus depreciation changes pursuant to the Tax Cuts and Jobs Act of 2017, including net operating loss implications.

PG&E will allocate the \$22.1 million revenue requirement to core and noncore customers consistent with the cost recovery of local transmission revenues as approved in D. 16-06-056. The 2018 local transmission revenues are allocated 67.75% to core customers and 32.25% to non-core customers. Core local transmission costs are recovered through the Core Cost subaccount of the Core Fixed Cost Account. Noncore local transmission costs are recovered through the Gas Transmission & Storage Revenue Sharing Mechanism.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this submittal are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.31238	\$0.28953	\$0.29621	\$0.26783	\$0.26565

The Schedule G-CP rates effective **April 1, 2019** reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.22408 per therm, compared to last month's WACOG of \$0.26994 per therm;
2. A credit of \$0.01338 per therm to amortize over 2 months a \$3.6 million over-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA");
3. A charge of \$0.00346 per therm to amortize over 1 month a \$535 thousand under-collection in the Core Shrinkage subaccount of the PGA;
4. A credit of \$0.00397 per therm to amortize over 12 months a \$8.6 million over-collection in the Core Firm Storage Account;
5. A credit of \$0.00994 per therm to amortize over 12 months a \$21.4 million over-collection in the Core Pipeline Demand Charge Account; and

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice submittal be approved effective April 1, 2019.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 15, 2019, which is 21 days² after the date of this submittal. Protests should be mailed to:

² The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3852
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter submittals can also be accessed electronically at <http://www.pge.com/tariffs>.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4079-G

Tier Designation: 1

Subject of AL: April 1, 2019 Gas Core Procurement and Transportation Rate Tariff Changes

Keywords (choose from CPUC listing): Core, Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065 and D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/19

No. of tariff sheets: 31

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Preliminary Statement B pages 1-10

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34886-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	34839-G
34887-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	34840-G
34888-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	34841-G
34889-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	34842-G
34890-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	34843-G
34891-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	34844-G
34892-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	34845-G
34893-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	34732-G
34894-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	34733-G
34895-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	34734-G
34896-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	34846-G
34897-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	34847-G
34898-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	34848-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34899-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	34849-G
34900-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	34850-G
34901-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	34851-G
34902-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	34852-G
34903-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	34853-G
34904-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	34854-G
34905-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	34855-G
34906-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34856-G
34907-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	34857-G
34908-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	34858-G
34909-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34859-G
34910-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	34860-G
34911-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	34861-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34912-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	34862-G
34913-G	GAS TABLE OF CONTENTS Sheet 1	34884-G
34914-G	GAS TABLE OF CONTENTS Sheet 2	34873-G
34915-G	GAS TABLE OF CONTENTS Sheet 3	34885-G
34916-G	GAS TABLE OF CONTENTS Sheet 4	34866-G



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>		<u>Excess</u>		<u>Baseline</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.68420	(R)	1.28379	(I)	0.68420	(R)	1.28379	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01391		0.01391		0.01391		0.01391	
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
CARE DISCOUNT	0.00000		0.00000		(0.26199)	(I)	(0.38190)	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00000		0.00000	
CEE INCENTIVE	0.00027		0.00027		0.00027		0.00027	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745		0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248		0.00248		0.00248	
WINTER HEDGING	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.02248	(R)	0.02248	(R)	0.02248	(R)	0.02248	(R)
SHRINKAGE	0.01095	(R)	0.01095	(R)	0.01095	(R)	0.01095	(R)
CAPACITY CHARGE	0.06233	(R)	0.06233	(R)	0.06233	(R)	0.06233	(R)
CORE PROCUREMENT CHARGE (2)**	0.21412	(R)	0.21412	(R)	0.21412	(R)	0.21412	(R)
TOTAL RATE	1.31171	(R)	1.91130	(R)	1.04794	(R)	1.52762	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.40720	(R)	0.40720	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01391		0.01391	
CFCA - ARB AB 32 COI	0.00104		0.00104	
CARE DISCOUNT	0.00000		(0.20202)	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00000	
CEE INCENTIVE	0.00027		0.00027	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248	
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01649	(R)	0.01649	(R)
SHRINKAGE	0.01095	(R)	0.01095	(R)
CAPACITY CHARGE	0.04547	(R)	0.04547	(R)
CORE PROCUREMENT CHARGE (2)**	0.21412	(R)	0.21412	(R)
TOTAL RATE	<u>1.01186</u>	(R)	<u>0.80806</u>	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

	<u>SMALL COMMERCIAL</u>							
	<u>G-NR1</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000</u>		<u>Excess</u>		<u>First 4,000</u>		<u>Excess</u>	
	<u>Therms</u>				<u>Therms</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39090	(I)	0.11078	(R)	0.50993	(R)	0.18258	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01391		0.01391		0.01391		0.01391	
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00178		0.00178	
CEE INCENTIVE	0.00009		0.00009		0.00009		0.00009	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745		0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248		0.00248		0.00248	
WINTER HEDGING	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.01831	(R)	0.01831	(R)	0.01831	(R)	0.01831	(R)
SHRINKAGE	0.01095	(R)	0.01095	(R)	0.01095	(R)	0.01095	(R)
CAPACITY CHARGE	0.05033	(R)	0.05033	(R)	0.05033	(R)	0.05033	(R)
CORE PROCUREMENT CHARGE (2)**	0.21412	(R)	0.21412	(R)	0.21412	(R)	0.21412	(R)
TOTAL RATE	1.00206	(R)	0.72194	(R)	1.12109	(R)	0.79374	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.39097 (I)	0.11085 (R)	0.51000 (R)	0.18265 (I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01391	0.01391	0.01391	0.01391
CFCA - ARB AB 32 COI	0.00104	0.00104	0.00104	0.00104
AB 32 GHG COMPLIANCE COST	0.04781	0.04781	0.04781	0.04781
AB 32 GHG OPERATIONAL COST	0.00268	0.00268	0.00268	0.00268
LOCAL TRANSMISSION	0.19531 (I)	0.19531 (I)	0.19531 (I)	0.19531 (I)
CPUC FEE	0.00250 (I)	0.00250 (I)	0.00250 (I)	0.00250 (I)
CSI- SOLAR THERMAL PROGRAM	0.00178	0.00178	0.00178	0.00178
CEE INCENTIVE	0.00002	0.00002	0.00002	0.00002
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745	0.04745	0.04745	0.04745
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)	(0.00010)	(0.00010)	(0.00010)
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248	0.00248	0.00248	0.00248
WINTER HEDGING	0.00000 (I)	0.00000 (I)	0.00000 (I)	0.00000 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01148 (R)	0.01148 (R)	0.01148 (R)	0.01148 (R)
SHRINKAGE	0.01095 (R)	0.01095 (R)	0.01095 (R)	0.01095 (R)
CAPACITY CHARGE	0.02878 (R)	0.02878 (R)	0.02878 (R)	0.02878 (R)
CORE PROCUREMENT CHARGE (2)**	0.21412 (R)	0.21412 (R)	0.21412 (R)	0.21412 (R)
TOTAL RATE	0.97368 (R)	0.69356 (R)	1.09271 (R)	0.76536 (R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.08821		1.56545	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01384		0.01384	
CFCA - ARB AB 32 COI	0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178	
CEE INCENTIVE	0.00000		0.00000	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248	
WINTER HEDGING	0.00000	(I)	0.00000	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01051	(R)	0.01051	(R)
SHRINKAGE	0.01095	(R)	0.01095	(R)
CAPACITY CHARGE	0.02757	(R)	0.02757	(R)
CORE PROCUREMENT CHARGE (2)**	0.21412	(R)	0.21412	(R)
TOTAL RATE	0.66865	(R)	2.14589	(R)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline		Excess		Baseline		Excess	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.68420	(R)	1.28379	(I)	0.68420	(R)	1.28379	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01391		0.01391		0.01391		0.01391	
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
CARE DISCOUNT	0.00000		0.00000		(0.26199)	(I)	(0.38190)	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00000		0.00000	
CEE INCENTIVE	0.00027		0.00027		0.00027		0.00027	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745		0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248		0.00248		0.00248	
TOTAL RATE	0.99933	(I)	1.59892	(I)	0.73556	(I)	1.21524	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		<u>RESIDENTIAL - NGV</u>	
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.40720	(R)	0.40720	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01391		0.01391	
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00104		0.00104	
CARE DISCOUNT	0.00000		(0.20202)	(I)
AB 32 GHG COMPLIANCE COST	0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00000	
CEE INCENTIVE	0.00027		0.00027	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248	
TOTAL RATE	0.72233	(I)	0.51853	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
		<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>
	<u>First 4,000</u>	<u>Therms</u>			<u>First 4,000</u>	<u>Therms</u>		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.39090	(I)	0.11078	(R)	0.50993	(R)	0.18258	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01391		0.01391		0.01391		0.01391	
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00178		0.00178	
CEE INCENTIVE	0.00009		0.00009		0.00009		0.00009	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745		0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248		0.00248		0.00248	
TOTAL RATE	<u>0.70585</u>	(I)	<u>0.42573</u>	(I)	<u>0.82488</u>	(I)	<u>0.49753</u>	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.39097	(I)	0.11085	(R)	0.51000	(R)	0.18265	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01391		0.01391		0.01391		0.01391	
CFCA - ARB AB 32 COI	0.00104		0.00104		0.00104		0.00104	
AB 32 GHG COMPLIANCE COST	0.04781		0.04781		0.04781		0.04781	
AB 32 GHG OPERATIONAL COST	0.00268		0.00268		0.00268		0.00268	
LOCAL TRANSMISSION	0.19531	(I)	0.19531	(I)	0.19531	(I)	0.19531	(I)
CPUC FEE	0.00250	(I)	0.00250	(I)	0.00250	(I)	0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178		0.00178		0.00178		0.00178	
CEE INCENTIVE	0.00002		0.00002		0.00002		0.00002	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745		0.04745		0.04745		0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)		(0.00010)		(0.00010)		(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248		0.00248		0.00248		0.00248	
TOTAL RATE	0.70585	(I)	0.42573	(I)	0.82488	(I)	0.49753	(I)

* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)		
	G-NGV1	G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.08821	1.56545	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.01384	0.01384	
CFCA - ARB AB 32 COI	0.00104	0.00104	
AB 32 GHG COMPLIANCE COST	0.04781	0.04781	
AB 32 GHG OPERATIONAL COST	0.00268	0.00268	
LOCAL TRANSMISSION	0.19531	(I) 0.19531	(I)
CPUC FEE	0.00250	(I) 0.00250	(I)
CSI- SOLAR THERMAL PROGRAM	0.00178	0.00178	
CEE INCENTIVE	0.00000	0.00000	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04745	0.04745	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00010)	(0.00010)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00248	0.00248	
TOTAL RATE	0.40300	(I) 1.88024	(I)

* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS SCHEDULE G-1
RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> ⁵		<u>Per Day</u>	
		\$0.09863	
		<u>Per Therm</u>	
<u>Procurement:</u>	\$0.31238 (R)	<u>Baseline</u>	<u>Excess</u>
		\$0.31238 (R)	\$0.31238 (R)
<u>Transportation Charge:</u>	\$0.99933 (I)	\$1.59892 (I)	\$1.59892 (I)
Total:	\$1.31171 (R)	\$1.91130 (R)	\$1.91130 (R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)		(T) (T)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

⁵ The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



GAS SCHEDULE G-CP

Sheet 1

GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.31238 (R)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.28953 (R)
Small Commercial (G-NR1)	\$0.29621 (R)
Large Commercial (G-NR2)	\$0.26783 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.26565 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
CORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.26565	(R)
Transportation Charge:	\$0.40300	(I)
Total:	\$0.66865	(R)
Cap-and-Trade Cost Exemption (per therm):	\$0.04781	

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.26565	(R)	N/A
<u>Transportation Charge:</u>	\$1.88024	(I)	N/A
Total:	\$2.14589	(R)	\$2.73816 (R)
Cap-and-Trade Cost Exemption (per therm):	\$0.04781		

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

¹ PG&E's gas tariffs are available online at www.pge.com.
² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

RATES (CONT):

	<u>ADU (Therms)</u>									
	<u>0 – 5.0</u>		<u>5.1 to 16.0</u>		<u>16.1 to 41.0</u>		<u>41.1 to 123.0</u>		<u>123.1 & Up</u>	
Customer Charge:	\$0.27048		\$0.52106		\$0.95482		\$1.66489		\$2.14936	
(per day)										
	<u>Summer</u>				<u>Per Therm</u>				<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>			
Procurement Charge:	\$0.29621	(R)	\$0.29621	(R)	\$0.29621	(R)	\$0.29621	(R)	\$0.29621	(R)
Transportation Charge:	\$0.70585	(I)	\$0.42573	(I)	\$0.82488	(I)	\$0.49753	(I)	\$0.49753	(I)
Total:	\$1.00206	(R)	\$0.72194	(R)	\$1.12109	(R)	\$0.79374	(R)	\$0.79374	(R)

Cap-and-Trade Cost Exemption (per therm): \$0.04781

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP— Gas Procurement Service to Core End-Use Customers.

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

RATES (CON'T):

	<u>Customer Charge:</u>				<u>Per Day</u>		\$4.95518
			<u>Per Therm</u>				
	<u>Summer</u>				<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>			
Procurement Charge:	\$0.26783 (R)	\$0.26783 (R)	\$0.26783 (R)	\$0.26783 (R)	\$0.26783 (R)	\$0.26783 (R)	
Transportation Charge:	\$0.70585 (I)	\$0.42573 (I)	\$0.82488 (I)	\$0.49753 (I)	\$0.49753 (I)	\$0.49753 (I)	
Total:	\$0.97368 (R)	\$0.69356 (R)	\$1.09271 (R)	\$0.76536 (R)	\$0.76536 (R)	\$0.76536 (R)	

Cap-and-Trade Cost Exemption (per therm): \$0.04781

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SEASONS:

The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES:

Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

(Continued)

Advice 4079-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 25, 2019
April 1, 2019



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies² and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.³ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{4, 5}

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.41425	
	<u>Per Therm</u>	
Procurement Charge:	\$0.28953	(R)
Transportation Charge:	<u>\$0.72233</u>	(I)
Total:	\$1.01186	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)	(T)

¹ PG&E's gas tariffs are available online at www.pge.com.
² Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.
³ Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
⁴ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
⁵ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238	(R)
<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)	
<u>CARE Discount:</u>	(\$0.26199)	(I)	(\$0.38190)	(I)
Total:	\$1.04794	(R)	\$1.52762	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			(T) (T)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GL1-NGV

Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.28953	(R)
Transportation Charge:	\$0.72233	(I)
CSI- Solar Thermal Exemption	(\$0.00178)	
CARE Discount:	<u>(\$0.20202)</u>	(I)
Total:	\$0.80806	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)	(T)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238		(R)
<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892		(I)
Total:	\$1.31171	(R)	\$1.91130		(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)				(T) (T)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238		(R)
<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892		(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)		
<u>CARE Discounts:</u>	(\$0.26199)	(I)	(\$0.38190)		(I)
Total:	\$1.04794	(R)	\$1.52762		(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)	(I)			(T) (T)
<u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238		(R)
<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892		(I)
Total:	\$1.31171	(R)	\$1.91130		(R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GS
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238	(R)
<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892	(I)
Total:	\$1.31171	(R)	\$1.91130	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)			(T) (T)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



**GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.31238	(R)		\$0.31238	(R)
<u>Transportation Charge:</u>	\$0.99933	(I)		\$1.59892	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)			(\$0.00178)	
<u>CARE Discount:</u>	(\$0.26199)	(I)		(\$0.38190)	(I)
Total:	\$1.04794	(R)		\$1.52762	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)				(T) (T)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238	(R)
	<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892	(I)
	<u>Total:</u>	\$1.31171	(R)	\$1.91130	(R)

3. Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)



**GAS SCHEDULE GT
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238	(R)
<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892	(I)
Total:	\$1.31171	(R)	\$1.91130	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)	(\$25.45)			(T) (T)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3,4}

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE Use:					
<u>Procurement Charge:</u>	\$0.31238	(R)	\$0.31238	(R)	
<u>Transportation Charge:</u>	\$0.99933	(I)	\$1.59892	(I)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00178)		(\$0.00178)		
<u>CARE Discount:</u>	(\$0.26199)	(I)	(\$0.38190)	(I)	
Total:	\$1.04794	(R)	\$1.52762	(R)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$25.45)				(T) (T)

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
2. For Non-Qualifying CARE Use:			
<u>Procurement Charge:</u>	\$0.31238 (R)		\$0.31238 (R)
<u>Transportation Charge:</u>	\$0.99933 (I)		\$1.59892 (I)
Total:	\$1.31171 (R)		\$1.91130 (R)
3. <u>Discount (Per installed space per day):</u>	\$0.48200		

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Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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March 25, 2019
April 1, 2019



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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		