

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



April 24, 2019

Advice Letter 4077-G/5502-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Clean-Up of Gas and Electric Tariffs

Dear Mr. Jacobson:

Advice Letter 4077-G/5502-E is effective as of March 22, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

March 22, 2019

Advice 4077-G/5502-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Clean-Up of Gas and Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to make minor revisions to various tariffs in PG&E's tariff book to remove obsolete language or tariffs, correct typos, and update language consistent with current practices. The revisions are either non-substantial editorial change to the text of a tariff or revisions in compliance with specific requirements of a statute or Commission order. The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Tariff Revisions

A matrix describing all tariff revisions is included as Appendix A to this advice letter. In addition, where tariffs have been revised, the redlines of the current tariffs are provided as Attachment 2. Since the gas sample forms are identical to the electric sample forms, only the redline line version of the gas sample forms are being provided in Attachment 2, but the revisions will apply to both the Gas and Electric versions of the form.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 11, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 22, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov.

Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Appendix A - Clean-Up Modification and Cancellations of Tariffs
Attachment 1 - Tariffs
Attachment 2 - Redlined Tariffs

Appendix A

Clean-Up Modification and Cancellations of Tariffs

Advice 4077-G/5502-E

Appendix A

Clean-Up Modification and Cancellations of Tariffs

#	Tariff	Location	Modification/Additional Information
1.	Gas Form 79-1128 - <i>Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 14837</i>	Section 3	Commencing January 1, 2019, the average annual gross receipts threshold for the definition of a "Microbusiness" under California Government Code Section 14837 was increased to \$5,000,000 or less over the previous three years. Updating Form 79-1128 to align with the revision in California Government Code Section 14837.
2.	Gas Rule 16 – Gas <i>Service Extension</i>	Sheet 3, Section A.10.	Inserting missing section designator "a" in front of second paragraph of Section 10.
3.	Electric Form 79-1128 - <i>Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 14837</i>	Section 3	Commencing January 1, 2019, the average annual gross receipts threshold for the definition of a "Microbusiness" under California Government Code Section 14837 was increased to \$5,000,000 or less over the previous three years. Updating Form 79-1128 to align with the revision in California Government Code Section 14837.
4.	Electric Rate Schedule A-10 – <i>Medium General Demand-Metered Service</i>	Sheet 3 & 5 – Rates	The Optional Meter Data Access Charge was removed from Schedule A-10 with Advice 4036-G/5418-E but was inadvertently included in Advice 5376-E-B. PG&E is again removing this charge from tariff.
5.	Electric Schedule AG-5 - <i>Large Time-Of-Use Agricultural Power</i>	Sheet 5, Section 3 - Rates	Inserting missing columns headings
6.	Electric Rate Schedule E-19 – <i>Medium General Demand-Metered TOU Service</i>	Sheet 4 & 7 Section 3	The Optional Meter Data Access Charge was removed from Schedule E-19 with Advice 4036-G/5418-E but was inadvertently included in Advice 5376-E-B. PG&E is again removing this charge from tariff.
7.	Electric Rate Schedule E-20 – <i>Service to Customers with Maximum Demands of 1000 Kilowatts or More</i>	Sheet 3 & 5 – Section 3	The Optional Meter Data Access Charge was removed from Schedule E-20 with Advice 4036-G/5418-E but was inadvertently included in Advice 5376-E-B. PG&E is again removing this charge from tariff.
8.	Electric Rate Schedule E-20 – <i>Service to Customers with Maximum Demands of 1000 Kilowatts or More</i>	Sheet 4 – Section 3	Correcting typo by removing hanging "a"

Advice 4077-G/5502-E**Appendix A****Clean-Up Modification and Cancellations of Tariffs**

#	Tariff	Location	Modification/Additional Information
9.	Electric Rate Schedule E-37 – <i>Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers</i>	Retire and cancel tariff	Schedule E-37 was retired in Advice 4036-G/5418-E, but was inadvertently included in Advice 5376-E-B. PG&E is again canceling the tariff and will remove it from the tariff book.
10.	Electric Rate Schedule AG-ICE – <i>Agriculture Internal Combustion Engine Conversion Incentive Rate – Expiration Transition Rate:</i>	Retire and cancel tariff	Schedule AG-ICE was retired in Advice 4036-G/5418-E but was inadvertently included in Advice 5376-E-B. PG&E is again canceling the tariff and will remove it from the tariff book.
11.	Electric Rate Schedule E-TOUPP – <i>Residential Time-of-Use Pilot Project</i>	Retire and cancel tariff	Schedule E-TOUPP was retired in Advice 4036-G/5418-E but was inadvertently included in Advice 5376-E-B. PG&E is again canceling the tariff and will remove it from the tariff book.
12.	Electric Rate Schedule EL-TOUPP – <i>Residential CARE Program Time-of-Use Pilot Project</i>	Retire and cancel tariff	Schedule EL-TOUPP was retired in Advice 4036-G/5418-E but was inadvertently included in Advice 5376-E-B. PG&E is again canceling the tariff and will remove it from the tariff book.



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4077-G/5502-E

Tier Designation: 1

Subject of AL: Clean-Up of Gas and Electric Tariffs

Keywords (choose from CPUC listing): Compliance, Tariffs, Forms

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/22/19

No. of tariff sheets: 19

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34878-G	Gas Sample Form 79-1128 Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 14837 Sheet 1	30769-G
34879-G	GAS RULE NO. 16 GAS SERVICE EXTENSIONS Sheet 3	17728-G
34880-G*	GAS TABLE OF CONTENTS Sheet 1	34872-G
34881-G*	GAS TABLE OF CONTENTS Sheet 6	34877-G*
34882-G	GAS TABLE OF CONTENTS Sheet 12	34457-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43950-E	Sample Electric Form 79-1128 Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 14837* Sheet 1	33026-E
43951-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	43722-E
43952-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	43724-E
43953-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	43742-E
43954-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	43758-E
43955-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	43761-E
43956-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	43765-E
43957-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	43766-E
43958-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	43767-E
43959-E	ELECTRIC TABLE OF CONTENTS Sheet 1	43931-E
43960-E	ELECTRIC TABLE OF CONTENTS Sheet 3	43932-E
43961-E	ELECTRIC TABLE OF CONTENTS Sheet 4	43933-E
43962-E	ELECTRIC TABLE OF CONTENTS Sheet 7	43934-E
43963-E	ELECTRIC TABLE OF CONTENTS Sheet 30	43644-E

**Cal P.U.C.
Sheet No.** **Title of Sheet**

**Cancelling
Cal P.U.C.
Sheet No.**



Gas Sample Form 79-1128

Sheet 1

Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer
Under Government Code Section 14837

**Please Refer to Attached
Sample Form**



AFFIDAVIT IN SUPPORT OF CUSTOMER CLAIM AS QUALIFYING AS A SMALL BUSINESS CUSTOMER UNDER GOVERNMENT CODE SECTION 14837*

I. Customer Declaration:

I, _____, state as follows:

1. I am authorized to make this declaration as the Customer ("Customer") or as an authorized representative of the Customer _____ and
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer warrants that _____ qualifies as a "small business" customer, using the definition of "micro-business" as defined under California Government Code Section 14837. Section 14837 of the California Government code defines micro-business as "a small business which, together with affiliates, has average annual gross receipts of five million dollars (\$5,000,000) or less over the previous three years, or is a manufacturer, as defined in subdivision (c), with 25 or fewer employees." Subdivision (c) provides that "(c)"Manufacturer" means a business that meets both of the following requirements: (1) It is primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products [and] (2) It is classified between Codes 31 to 33, inclusive, of the North American Industry Classification System."*

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____
Customer or Authorized Representative of the Customer

Print Name: _____

Title: _____

II. Required Customer Information (Please Type or Print):

Name On Account: _____

Account Number(s) _____

Principal Service _____

Address: _____

City, State, Zip: _____

III. PG&E Reply Information:

Please return the completed affidavit by United States Postal Service to:

Pacific Gas and Electric Company
 Attention: Billing
 PO Box 8329
 Stockton, CA 95208

* See North American Industry Classification System Website, [http://www.census.gov/cgi-bin/sssd/naics/naicsrch?chart_code=31&search=2007 NAICS Search](http://www.census.gov/cgi-bin/sssd/naics/naicsrch?chart_code=31&search=2007%20NAICS%20Search)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	34880 *-G	(T)
Rate Schedules	34873,34865-G	
Preliminary Statements.....	34866,34789-G	
Preliminary Statements, Rules	34881 *-G	(T)
Rules, Maps, Contracts and Deviations.....	33776-G	
Sample Forms	34229,32986,32987,32886, 34882 ,32888-G	(T)

(Continued)

Advice 4077-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 22, 2019
March 22, 2019



GAS TABLE OF CONTENTS

Sheet 6

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part DO	Hydrostatic Pipeline Testing Memorandum Account	32805-G
Part DP	Transmission Integrity Management Program Memorandum Account.....	33476-G
Part DQ	Engineering Critical Assessment Balancing Account (ECABA).....	32809-G
Part DR	Hydrostatic Station Testing Memorandum Account (HSTMA).....	33084-G
Part DS	Work Required by Others Balancing Account (WROBA).....	33477-G
Part DT	Critical Document Program Memorandum Account (CDPMA)	32812-G
Part DU	Z-Factor Memorandum Account (ZFMA-G).....	33478,33479-G
Part DZ	New Environmental Regulations Balancing Account (NERBA)	34675,33812-G
Part EA	Natural Gas Leak Abatement Program Balancing Account (NGLAPBA).....	33695-G
Part EB	Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)	33600-G
Part EC	Emergency Consumer Protections Memorandum Account (WCPMA-G).....	34677,34515-G
Part EE	Wildfire Expense Memorandum Account (WEMA-G)	34367-G
Part EG	Dairy Biomethane Pilots Balancing Account (DBPBA)	34715-G
Part EH	Dairy Biomethane Pilots Memorandum Account (DBPMA)	34716-G
Part EC	Emergency Consumer Protections Memorandum Account - Gas (ECPMA-G).....	34874*-G
RULE	TITLE OF SHEET	
Rules		
Rule 01	Definitions	31083,26782,33639,31560,31561,31562,34516,34875*, 34465,34466,34467,34468,34469,34470,34471,34472,34473,34474,34475-G
Rule 02	Description of Service	23062,23063,23064,23065,23066,33824-G
Rule 03	Application for Service	27248,27249-G
Rule 04	Contracts	17051-G
Rule 05	Special Information Required on Forms	30088,32872,32873-G
Rule 06	Establishment and Reestablishment of Credit	22126,30687,34524-G
Rule 07	Deposits.....	31330,28655-G
Rule 08	Notices.....	31924,17580,31925,30689,31926-G
Rule 09	Rendering and Payment of Bills.....	31914,34525,31381,33305,33507, 27345,31167,33978,32307-G
Rule 10	Disputed Bills	18214,18215, 18216-G
Rule 11	Discontinuance and Restoration of Service	34867,34868,34052,34053,33494,33878, 34516,34678,34465,34632,34467,34470,34471,34472,34473,34474,34475-G
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981,21982,34520-G
Rule 13	Temporary Service	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service	18231,18232,18233,18234, 18235,30690,30691,30692,30693,30694,30695,30696,30697,30698, 28283,30699,30700,30701,30702,29787,28289,28290,30703,28292-G
Rule 15	Gas Main Extensions.....	21543,18802-18803,32408,20350,29271,31168,26827,21544, 21545,22376,22377,22378,22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,34879,17161,18817,18818,18819,18820,18821, 18822,29273,18824,18825,17737,18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error	14450,28656,28764,28770,28771, 28772,28773,28774-G
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,28657,29274-G
Rule 17.2	Adjustment of Bills for Unauthorized Use	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,31932,21121-G

(T)

(Continued)



GAS TABLE OF CONTENTS

Sheet 12

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms Non-Residential		
79-1089	Independent Storage Providers (ISP) – PG&E Exchange Agreement	34430-G
79-1090	G-ESISP Service Agreement	34431-G
79-1091	G-ESISP Service Relocation Agreement	34432-G
Sample Forms Miscellaneous		
62-0562	Gas & Electric Facilities Transfer Agreement - Declaration.....	30755-G
62-0579	Design / Construction Change Order Request	29981-G
62-4501	Absolving Service Agreement	29989-G
62-4527	Agreement to Perform Tariff Schedule Related Work	34425*-G
62-4778	Cancellation of Contract.....	31700-G
79-861	Electronic Data Interchange (EDI) - Trading Partner Agreement	30761-G
79-936	Deed of Conveyance.....	34446-G
79-937	Assignment Agreement.....	34447-G
79-1031	Community Choice Aggregator Non-Disclosure Agreement	30437*-G
79-1039	Rate Schedule Selection Customer Agreement	34428-G
79-1040	Non-Disclosure and Use of Information Agreement	30765-G
79-1041	Notice of Bill Guarantee Termination.....	30033-G
79-1042	APS/Auto Pay Customer Application.....	23185-G
79-1043	Irrevocable Standby Letter of Credit.....	30034-G
79-1095	Authorization to Receive Customer Information or Act Upon a Customer's Behalf	34433*-G
79-1096	Authorization to Receive Customer Information or Act Upon a Customer's Behalf (Spanish)	34434-G
79-1097	Request Change of Mailing Address to a Third Party Change of Address	34435-G
79-1099	Property Manager Authorization to Receive Owner Information or Act on an Owner's Behalf	30590-G
79-1104	Billing Calculation Service Agreement.....	30768-G
79-1118	General Off-Bill and On-Bill Financing Loan Agreement	30318-G
79-1126	Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects	33368-G
79-1128	Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 14837	34878-G (T)
79-1139	Notice of Payment Default.....	30043-G
79-1143	California State Government Customers On-Bill Financing Loan Agreement	30320-G
79-1147	Authorization or Revocation of Authorization to Receive Customer Usage Information ...	34436-G
79-1156	Authorization To Add Loan Charges To Utility Bill (Residential)	32226-G
79-1157	Authorization To Add Loan Charges To Utility Bill (Non-Residential).....	32227-G
79-1173	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	34439-G
79-1186	Share My Data Customer Authorization or Revocation of Authorization Form	34013-G

(Continued)

Advice 4077-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 22, 2019
March 22, 2019



Sample Electric Form 79-1128

Sheet 1

Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer
Under Government Code Section 14837*

**Please Refer to Attached
Sample Form**



AFFIDAVIT IN SUPPORT OF CUSTOMER CLAIM AS QUALIFYING AS A SMALL BUSINESS CUSTOMER UNDER GOVERNMENT CODE SECTION 14837*

I. Customer Declaration:

I, _____, state as follows:

1. I am authorized to make this declaration as the Customer ("Customer") or as an authorized representative of the Customer _____ and
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer warrants that _____ qualifies as a "small business" customer, using the definition of "micro-business" as defined under California Government Code Section 14837. Section 14837 of the California Government code defines micro-business as "a small business which, together with affiliates, has average annual gross receipts of five million dollars (\$5,000,000) or less over the previous three years, or is a manufacturer, as defined in subdivision (c), with 25 or fewer employees." Subdivision (c) provides that "(c)"Manufacturer" means a business that meets both of the following requirements: (1) It is primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products [and] (2) It is classified between Codes 31 to 33, inclusive, of the North American Industry Classification System."

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____
Customer or Authorized Representative of the Customer

Print Name: _____

Title: _____

II. Required Customer Information (Please Type or Print):

Name On Account: _____

Account Number(s) _____

Principal Service _____

Address: _____

City, State, Zip: _____

III. PG&E Reply Information:

Please return the completed affidavit by United States Postal Service to:

Pacific Gas and Electric Company
 Attention: Billing
 PO Box 8329
 Stockton, CA 95208

* See North American Industry Classification System Website, http://www.census.gov/cgi-bin/sssd/naics/naicsrch?chart_code=31&search=2007 NAICS Search



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

APPLICABILITY (CONT'D): Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	(D)
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$18.80	\$17.66	\$11.74	
Winter	\$10.63	\$10.87	\$7.96	
<u>Total Energy Rates (\$ per kWh)</u>				
Summer	\$0.17608	\$0.16425	\$0.12995	
Winter	\$0.13532	\$0.13047	\$0.10918	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$18.80	\$17.66	\$11.74
Winter	\$10.63	\$10.87	\$7.96
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.22980	\$0.21599	\$0.17724
Part-Peak Summer	\$0.17467	\$0.16543	\$0.13036
Off-Peak Summer	\$0.14661	\$0.13881	\$0.10506
Part-Peak Winter	\$0.14528	\$0.14170	\$0.11857
Off-Peak Winter	\$0.12822	\$0.12582	\$0.10400
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.61)	(\$3.14)	(\$2.46)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00261)	(\$0.00380)	(\$0.00733)
Part-Peak Summer	(\$0.00261)	(\$0.00380)	(\$0.00733)
Off-Peak Summer	(\$0.00261)	(\$0.00380)	(\$0.00733)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

Advice 5502-E
Decision

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March 22, 2019



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)	<u>Rate A, D</u>	<u>Rate B, E</u>	<u>Rate C, F</u>	(T)
Peak Summer	\$0.33127	\$0.22544	\$0.17317	
Part-Peak Summer	-	-	\$0.11637	
Off-Peak Summer	\$0.16533	\$0.09379	\$0.09524	
Part-Peak Winter	\$0.17453	\$0.11623	\$0.10157	
Off-Peak Winter	\$0.14642	\$0.08452	\$0.09196	
PDP Rates (Rate C Option Only)			<u>RATE C</u>	
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event			\$1.00	
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer			(\$3.39)	
Part-Peak Summer			(\$0.64)	

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
			(D)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$20.78	\$18.55	\$13.89
Maximum Part-Peak Demand Summer	\$5.76	\$5.06	\$3.48
Maximum Demand Summer	\$18.30	\$14.97	\$9.40
Maximum Part-Peak Demand Winter	\$0.13	\$0.16	\$0.00
Maximum Demand Winter	\$18.30	\$14.97	\$9.40
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.16483	\$0.15308	\$0.11266
Part-Peak Summer	\$0.11931	\$0.11012	\$0.09856
Off-Peak Summer	\$0.08917	\$0.08249	\$0.07990
Part-Peak Winter	\$0.11308	\$0.10431	\$0.10078
Off-Peak Winter	\$0.09665	\$0.08932	\$0.08645
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.82)	(\$5.66)	(\$4.20)
Part-Peak Summer	(\$1.44)	(\$1.38)	(\$1.05)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
			(D)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.65	\$1.48	\$0.00
Maximum Part-Peak Demand Summer	\$0.56	\$0.50	\$0.00
Maximum Demand Summer	\$18.30	\$14.97	\$9.40
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$18.30	\$14.97	\$9.40
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.37547	\$0.36107	\$0.29634
Part-Peak Summer	\$0.17290	\$0.16205	\$0.14189
Off-Peak Summer	\$0.08917	\$0.08249	\$0.07990
Part-Peak Winter	\$0.11362	\$0.10504	\$0.10078
Off-Peak Winter	\$0.09665	\$0.08932	\$0.08645
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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March 22, 2019



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
(D)			
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$20.04	\$21.47	\$17.98
Maximum Part-Peak Demand Summer	\$5.54	\$5.71	\$4.28
Maximum Demand Summer	\$18.17	\$15.77	\$8.34
Maximum Part-Peak Demand Winter	\$0.05	\$0.14	\$0.00
Maximum Demand Winter	\$18.17	\$15.77	\$8.34
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15449	\$0.15608	\$0.10856
Part-Peak Summer	\$0.11305	\$0.11047	\$0.09472
Off-Peak Summer	\$0.08459	\$0.08242	\$0.07640
Part-Peak Winter	\$0.10702	\$0.10446	\$0.09690
Off-Peak Winter	\$0.09161	\$0.08931	\$0.08283
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.69)	(\$6.22)	(\$5.95)
Part-Peak Summer	(\$1.40)	(\$1.47)	(\$1.42)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$13.77	\$15.09	\$17.98
Maximum Part-Peak Demand Summer	\$3.40	\$3.57	\$4.28
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
	(D)		
Distribution**:			
Maximum Peak Demand Summer	\$6.27	\$6.38	\$0.00
Maximum Part-Peak Demand Summer	\$2.14	\$2.14	\$0.00
Maximum Demand Summer	\$10.68	\$8.28	\$0.85
Maximum Part-Peak Demand Winter	\$0.05	\$0.14	\$0.00
Maximum Demand Winter	\$10.68	\$8.28	\$0.85
Transmission Maximum Demand*	\$7.24	\$7.24	\$7.24
Reliability Services Maximum Demand*	\$0.25	\$0.25	\$0.25
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.13126	\$0.13398	\$0.08823
Part-Peak Summer	\$0.08982	\$0.08837	\$0.07439
Off-Peak Summer	\$0.06136	\$0.06032	\$0.05607
Part-Peak Winter	\$0.08379	\$0.08236	\$0.07657
Off-Peak Winter	\$0.06838	\$0.06721	\$0.06250
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00329	\$0.00329	\$0.00329
Public Purpose Programs (all usage)	\$0.01284	\$0.01177	\$0.01006
Nuclear Decommissioning (all usage)	\$0.00053	\$0.00053	\$0.00053
Competition Transition Charge (all usage)	\$0.00080	\$0.00074	\$0.00068
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00131	\$0.00131	\$0.00131

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
(D)			
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.57	\$1.60	\$0.00
Maximum Part-Peak Demand Summer	\$0.54	\$0.53	\$0.00
Maximum Demand Summer	\$18.17	\$15.77	\$8.34
Maximum Part-Peak Demand Winter	\$0.01	\$0.03	\$0.00
Maximum Demand Winter	\$18.17	\$15.77	\$8.34
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.34344	\$0.36002	\$0.30269
Part-Peak Summer	\$0.16281	\$0.15949	\$0.13583
Off-Peak Summer	\$0.08459	\$0.08242	\$0.07640
Part-Peak Winter	\$0.10723	\$0.10498	\$0.09690
Off-Peak Winter	\$0.09161	\$0.08931	\$0.08283
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		43959-E	(T)
Rate Schedules.....	43876, 43960,43961 ,43879,43880, 43962 ,41779,43935,43936-E		(T)
Preliminary Statements.....	43883,40534,42856*,43670,41723,40591,43686-E		
Rules.....	43022,43023,43210-E		
Maps, Contracts and Deviations.....	37960-E		
Sample Forms...40925*,37631,41151*,41573*, 37632,41152*,41153,37769, 43963 ,40671,37169-E			(T)

(Continued)

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March 22, 2019
March 22, 2019



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,42201,29288-E
E-RSMART	Residential SMARTRATE Program	40857,40051,35350,35351,43930-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service	40861,43789,43790,43791, 43413,36504,40864,43792-E
E-TOU-C3	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075,43793,43794, 43414,42079,43054,43795,43056,43057-E
EL-TOU	Residential CARE Program Time-of-Use Service	36507,43802,43803,43804, 43418,36512,40873,43805-E
EL-TOU-C3	Residential CARE Program Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42084,43806, 43807,43419,42088,43058,43808,43060,42092-E
EL-1	Residential CARE Program Service	43796,43797,43416,40867,43798-E
EL-6	Residential CARE Time-of-Use Service	36614,43799,43800,43417,36519,40869,43801-E
EM	Master-Metered Multifamily Service	43809,43810,43421,20648,43811,28723-E
EM-TOU	Residential Time of Use Service	35229,43812,43813,43422,40879,43814-E
EML	Master-Metered Multifamily CARE Program Service.....	43815,43816,43423,43817,28768-E
EML-TOU	Residential CARE Program Time of Use.....	28217,43818,43819,43424,40884,43820-E
ES	Multifamily Service.....	43821,43822,43425,28207,43823,28727-E
ESL	Multifamily CARE Program Service	43824,43825,43426,40891,43826,28773-E
ESR	Residential RV Park and Residential Marina Service.....	43827,43828,43427,20657,43829,28731-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	43830,43831,43428,40897,43832,28778-E
ET	Mobilehome Park Service.....	43833,43834,43429,28208,43835,35231,28736-E
ETL	Mobilehome Park CARE Program Service	43836,43837,43430,28216, 43838,35232,28783-E

(D)
(D)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service	43286,41408,43718,43719,43720,31249,40834,43721,31252,43153,31254,43916-E
A-6	Small General Time-of-Use Service	36652,43290,43730,43731,25981*,43732,35784,43159,43160,43918-E
A-10	Medium General Demand-Metered Service	35410,43287, 43951 ,43723, 43952 , (T)43725,29081,29082,40836,43726,29085,29086,43156,43157,43917-E
A-15	Direct-Current General Service	43727,43728,31442,43729-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090,43295,43296, 43954 ,43759, (T)43760, 43955 ,43762,43763,35054,35055,37144,35057,35058,35059,43764,35392,35062,43169,40726,43921,42860,43675,43676-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	43299,42861, 43956, 43957, 43958 ,43768,35069,35070,37145,35072, (T)43769,35393,43171,40730,43922,42863,43677,43678-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E (D) (D)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	43776-E
E-CSAC	Commercial Smart A/C Program	32823,43927,43928-E
E-PWF	Section 399.20 PPA	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT)	32736,32737,32738,32739,32740,32741,32742,32743,32744,32745,32746,32747-E
E-SRG	Small Renewable Generator PPA	32748,30266,30760-E
EDR	Economic Development Rate	43025,43026,43027,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	35091,35092,35093-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
-----------------	-----------------------	-----------------------------

**Rate Schedules
Other**

NEMVMASH	Net Energy Metering – Virtual Net Energy Metering	31625,33922*,42064,33923, 33924,33925,31630,36567,31632,31633, 36568,31635,42065,31637,33217,31639,42066-E
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s)	37847,37848,42051,37850,37851,37852,37853,37854,37855, 37856,37857,37858,37859,37860,42052,37862,37863,42053,42054-E
E-ERA RES-BCT	Energy Rate Adjustments..... Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	43779,43780,43781,43782-E 37782,37783,37784,37785,37786, 37787,37788,37789,37790-37791-E E
E-OBF	On-Bill Financing Balance Account (OBFBA)	40227,40228,40229-E
E-OBP	On-Bill Repayment (OBR) Pilots	34527,34528,34529,34530,34531,34532, 34533-E
E-SOP	Residential Electric SmartMeter™ Opt-Out Program	35105,40860-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 1	36571,35261,34249,35262,35263-E
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 2	37688,37689,37690,37691 37692,37693,37694,37695,37696,37697, 37698-E

**Rate Schedules
Agricultural**

AG-1	Agricultural Power	34541,43733,43734,24221,24222,24223,43735,25425-E
AG-R	Split-Week Time-of-Use Agricultural Power.....	35785,43166,43293,43749, 43750,31267,31268,31269,43751,31271-E
AG-V	Short-Peak Time-of-Use Agricultural Power.....	35786,43167,31273,43752, 43753,31276,31277,31278,31279,31280,43754,31282-E
AG-4	Time-of-Use Agricultural Power	25909,35411,43162,43736 ,41827,43737, 43738,43739,30992,30993,30994,30995, 30996,43740,30998,43163,31000,43919-E
AG-5	Large Time-of-Use Agricultural Power	25911,35412,43164,43741, 43953 ,43743, (T) 43744,43745,31007,31008,31009,31010,31011, 43746,43673, 43674,43165,31016,35345,43920-E

(D)
(D)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 30

(FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms Miscellaneous (Cont'd)		
79-1120	Standard Contract for Eligible CHP Facilities	30818-E
79-1121	Power Purchase and Sales Agreement - Contract For Eligible CHP Facilities with Net Output of Not Greater Than 5 MW	42821-E
79-1126	Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects	32500-E
79-1127	Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions	42822-E
79-1128	Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer under Government Code Section 14837*	43950-E (T)
79-1138	Power Purchase and Sale Agreement - Contract For Eligible CHP Facilities with Power Rating of Less Than 500 KW	42824-E
79-1141	Agreement for Schedule A-15 Fixed Usage Estimate	33683-E
79-1143	California State Government Customers On-Bill Financing Loan Agreement	32501-E
79-1147	Authorization or Revocation of Authorization to Receive Customer Usage Information	42826-E
79-1149	Election to Withdraw From the Capacity Bidding Program Form	42828-E
79-1150	Renewable Market Adjusting Tariff Power Purchase Agreement	36049-E
79-1156	Authorization To Add Loan Charges To Utility Bill (Residential)	35611-E
79-1157	Authorization To Add Loan Charges To Utility Bill (Non-Residential)	35612-E
79-1158	Electric Vehicle Submetering Meter Data Management Agent (MDMA) Registration Agreement	35264-E
79-1159	Electric Vehicle Submetering Pilot (Phase 1) Customer Enrollment Agreement	35265-E
79-1170	Authorization to Add MCE Loan Charges to Utility Bill	35485-E
79-1171	Authorization to Add MCE Storage Charges to Utility Bill	35099-E
79-1172	Bioenergy Market Adjusting Tariff Power Purchase Agreement	43644-E
79-1173	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	42836-E
79-1178	Plug-In Electric Vehicle Submetering Pilot Phase 2 Submeter MDMA Registration Agreement	37699-E
79-1180	Plug-In Electric Vehicle Submetering Pilot Phase 2 Multiple Customer-of-Record Enrollment Agreement	37700-E
79-1186	Share My Data Customer Authorization or Revocation of Authorization Form	41784-E
79-1187	Bioenergy Market Adjusting Tariff Program (BioMAT Program) - Fuel Resource Attestation	37766-E

(Continued)

Attachment 2

Redline Tariffs



AFFIDAVIT IN SUPPORT OF CUSTOMER CLAIM AS QUALIFYING AS A SMALL BUSINESS CUSTOMER UNDER GOVERNMENT CODE SECTION 14837*

I. Customer Declaration:

I, _____, state as follows:

1. I am authorized to make this declaration as the Customer ("Customer") or as an authorized representative of the Customer _____ and
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer warrants that _____ qualifies as a "small business" customer, using the definition of "micro-business" as defined under California Government Code Section 14837. Section 14837 of the California Government code defines micro-business as "a small business which, together with affiliates, has average annual gross receipts of ~~two five~~ million ~~five hundred thousand~~ dollars (\$~~2,5~~000,000) or less over the previous three years, or is a manufacturer, as defined in subdivision (c), with 25 or fewer employees." Subdivision (c) provides that "(c)"Manufacturer" means a business that meets both of the following requirements: (1) It is primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products [and] (2) It is classified between Codes 31 to 33, inclusive, of the North American Industry Classification System."

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [City, State]

Signature: _____
Customer or Authorized Representative of the Customer

Print Name: _____

Title: _____

II. Required Customer Information (Please Type or Print):

Name On Account: _____

Account Number(s) _____

Principal Service _____

Address: _____

City, State, Zip: _____

III. PG&E Reply Information:

Please return the completed affidavit by United States Postal Service to:

Pacific Gas and Electric Company
 Attention: Billing
 PO Box 8329
 Stockton, CA 95208

* See North American Industry Classification System Website, http://www.census.gov/cgi-bin/sssd/naics/naicsrch?chart_code=31&search=2007 NAICS Search



GAS RULE NO. 16
GAS SERVICE EXTENSIONS

Sheet 3

A. GENERAL (Cont'd.)

10. ACCESS TO APPLICANT'S PREMISES. PG&E shall at all times have the right to enter and leave Applicant's Premises for any purpose connected with the furnishing of gas service (meter reading, inspection, testing, routine repairs, replacement, maintenance, emergency work, etc.) and the exercise of any and all rights secured to it by law, or under PG&E's tariff schedules. These rights include, but are not limited to:

- a. The use of a PG&E-approved locking device, if Applicant desires to prevent unauthorized access to PG&E's facilities. (T)
- b. Safe and ready access for PG&E personnel, free from unrestrained animals.
- c. Unobstructed ready access for PG&E's vehicles and equipment to install, remove, repair or maintain its facilities.
- d. Removal of any and all of its property installed on Applicant's Premises after the termination of service.

11. SERVICE CONNECTIONS. Only personnel duly authorized by PG&E are allowed to connect or disconnect service pipe to or from PG&E's Distribution Main, remove meters, remove PG&E-owned Service Facilities, or perform any work upon PG&E-owned existing facilities.

B. METERING FACILITIES

1. GENERAL

- a. METER ALL USAGE. PG&E will meter delivery of all gas energy, unless otherwise provided for by PG&E's tariff schedules or by other applicable laws.
- b. METER LOCATION. All PG&E meters and associated metering equipment shall be located at some protected location on Applicant's Premises as approved by PG&E.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

APPLICABILITY (CONT'D): Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563 (D)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$18.80 (R)	\$17.66 (R)	\$11.74 (R)
Winter	\$10.63 (R)	\$10.87 (R)	\$7.96 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.17608 (I)	\$0.16425 (I)	\$0.12995 (I)
Winter	\$0.13532 (I)	\$0.13047 (I)	\$0.10918 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES			
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	(D) (D)
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$18.80 (R)	\$17.66 (R)	\$11.74 (R)	
Winter	\$10.63 (R)	\$10.87 (R)	\$7.96 (R)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.22980 (I)	\$0.21599 (I)	\$0.17724 (I)	
Part-Peak Summer	\$0.17467 (I)	\$0.16543 (I)	\$0.13036 (I)	
Off-Peak Summer	\$0.14661 (I)	\$0.13881 (I)	\$0.10506 (I)	
Part-Peak Winter	\$0.14528 (I)	\$0.14170 (I)	\$0.11857 (I)	
Off-Peak Winter	\$0.12822 (I)	\$0.12582 (I)	\$0.10400 (I)	
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$0.90	\$0.90	\$0.90	
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Maximum Summer	(\$3.61)	(\$3.14)	(\$2.46)	
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.00261)	(\$0.00380)	(\$0.00733)	
Part-Peak Summer	(\$0.00261)	(\$0.00380)	(\$0.00733)	
Off-Peak Summer	(\$0.00261)	(\$0.00380)	(\$0.00733)	

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

	<u>Rate A, D</u>		<u>Rate B, E</u>		<u>Rate C, F</u>	<u>(T)</u>
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.33127	(I)	\$0.22544	(I)	\$0.17317	(I)
Part-Peak Summer	-		-		\$0.11637	(I)
Off-Peak Summer	\$0.16533	(I)	\$0.09379	(I)	\$0.09524	(I)
Part-Peak Winter	\$0.17453	(I)	\$0.11623	(I)	\$0.10157	(I)
Off-Peak Winter	\$0.14642	(I)	\$0.08452	(I)	\$0.09196	(I)
PDP Rates (Rate C Option Only)					<u>RATE C</u>	
<u>PDP Charges (\$ per kWh)</u>						
All Usage During PDP Event					\$1.00	
<u>PDP Credits</u>						
<u>Demand (\$ per kW)</u>						
Peak Summer					(\$3.39)	
Part-Peak Summer					(\$0.64)	

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Customer/Meter Charge Rates				
Customer Charge Mandatory E-19				
(\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758	
Customer Charge Voluntary E-19:				
<u>Customer Charge with SmartMeter™</u>				
(\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	
<u>Customer Charge without SmartMeter™</u>				
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507	
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Optional Meter Data Access Charge				
(\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	(D)
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$20.78 (I)	\$18.55 (I)	\$13.89 (R)	
Maximum Part-Peak Demand Summer	\$5.76 (I)	\$5.06 (I)	\$3.48 (R)	
Maximum Demand Summer	\$18.30 (I)	\$14.97 (I)	\$9.40 (I)	
Maximum Part-Peak Demand Winter	\$0.13 (I)	\$0.16 (I)	\$0.00	
Maximum Demand Winter	\$18.30 (I)	\$14.97 (I)	\$9.40 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.16483 (I)	\$0.15308 (I)	\$0.11266 (I)	
Part-Peak Summer	\$0.11931 (I)	\$0.11012 (I)	\$0.09856 (I)	
Off-Peak Summer	\$0.08917 (I)	\$0.08249 (I)	\$0.07990 (I)	
Part-Peak Winter	\$0.11308 (I)	\$0.10431 (I)	\$0.10078 (I)	
Off-Peak Winter	\$0.09665 (I)	\$0.08932 (I)	\$0.08645 (I)	
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005	
<u>PDP Rates</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$1.20	\$1.20	\$1.20	
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	(\$5.82)	(\$5.66)	(\$4.20)	
Part-Peak Summer	(\$1.44)	(\$1.38)	(\$1.05)	
<u>Energy (\$ per kWh)</u>				
Peak Summer	\$0.00000	\$0.00000	\$0.00000	
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758	
Customer Charge Voluntary E-19:				
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	
<u>Customer Charge without SmartMeter™</u>				
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507	
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	(D) (D)
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$1.65 (I)	\$1.48 (I)	\$0.00	
Maximum Part-Peak Demand Summer	\$0.56 (I)	\$0.50 (I)	\$0.00	
Maximum Demand Summer	\$18.30 (I)	\$14.97 (I)	\$9.40 (I)	
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00	
Maximum Demand Winter	\$18.30 (I)	\$14.97 (I)	\$9.40 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.37547 (I)	\$0.36107 (I)	\$0.29634 (R)	
Part-Peak Summer	\$0.17290 (I)	\$0.16205 (I)	\$0.14189 (R)	
Off-Peak Summer	\$0.08917 (I)	\$0.08249 (I)	\$0.07990 (I)	
Part-Peak Winter	\$0.11362 (I)	\$0.10504 (I)	\$0.10078 (I)	
Off-Peak Winter	\$0.09665 (I)	\$0.08932 (I)	\$0.08645 (I)	
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842	
Optional Meter Data Access Charge —(\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	(D)
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$20.04 (I)	\$21.47 (I)	\$17.98 (I)	
Maximum Part-Peak Demand Summer	\$5.54 (I)	\$5.71 (I)	\$4.28 (I)	
Maximum Demand Summer	\$18.17 (I)	\$15.77 (I)	\$8.34 (I)	
Maximum Part-Peak Demand Winter	\$0.05 (I)	\$0.14 (I)	\$0.00 (I)	
Maximum Demand Winter	\$18.17 (I)	\$15.77 (I)	\$8.34 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.15449 (I)	\$0.15608 (I)	\$0.10856 (I)	
Part-Peak Summer	\$0.11305 (I)	\$0.11047 (I)	\$0.09472 (I)	
Off-Peak Summer	\$0.08459 (I)	\$0.08242 (I)	\$0.07640 (I)	
Part-Peak Winter	\$0.10702 (I)	\$0.10446 (I)	\$0.09690 (I)	
Off-Peak Winter	\$0.09161 (I)	\$0.08931 (I)	\$0.08283 (I)	
 Power Factor Adjustment Rate (\$/kWh/%)	 \$0.00005	 \$0.00005	 \$0.00005	
 <u>PDP Rates</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$1.20	\$1.20	\$1.20	
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	(\$5.69)	(\$6.22)	(\$5.95)	
Part-Peak Summer	(\$1.40)	(\$1.47)	(\$1.42)	
<u>Energy (\$ per kWh)</u>				
Peak Summer	\$0.00000	\$0.00000	\$0.00000	
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$13.77 (I)	\$15.09 (I)	\$17.98 (I)
Maximum Part-Peak Demand Summer	\$3.40 (I)	\$3.57 (I)	\$4.28 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.27 (I)	\$6.38 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.14 (I)	\$2.14 (I)	\$0.00
Maximum Demand Summer	\$10.68 (I)	\$8.28 (I)	\$0.85 (I)
Maximum Part-Peak Demand Winter	\$0.05	\$0.14 (I)	\$0.00
Maximum Demand Winter	\$10.68 (I)	\$8.28 (I)	\$0.85 (I)
Transmission Maximum Demand*	\$7.24	\$7.24	\$7.24
Reliability Services Maximum Demand*	\$0.25 (R)	\$0.25 (R)	\$0.25 (R)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.13126 (I)	\$0.13398 (I)	\$0.08823 (I)
Part-Peak Summer	\$0.08982 (I)	\$0.08837 (I)	\$0.07439 (I)
Off-Peak Summer	\$0.06136 (I)	\$0.06032 (I)	\$0.05607 (I)
Part-Peak Winter	\$0.08379 (I)	\$0.08236 (I)	\$0.07657 (I)
Off-Peak Winter	\$0.06838 (I)	\$0.06721 (I)	\$0.06250 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)	\$0.00329 (I)
Public Purpose Programs (all usage)	\$0.01284 (I)	\$0.01177 (I)	\$0.01006 (I)
Nuclear Decommissioning (all usage)	\$0.00053 (I)	\$0.00053 (I)	\$0.00053 (I)
Competition Transition Charge (all usage)	\$0.00080	\$0.00074	\$0.00068
Energy Cost Recovery Amount (all usage)	(\$0.00057) (R)	(\$0.00057) (R)	(\$0.00057) (R)
DWR Bond (all usage)	\$0.00503	\$0.00503	\$0.00503
New System Generation Charge (all usage)**	\$0.00131	\$0.00131	\$0.00131

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842	
Optional Meter Data Access Charge -\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	(D)
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$1.57 (I)	\$1.60 (I)	\$0.00	
Maximum Part-Peak Demand Summer	\$0.54 (I)	\$0.53 (I)	\$0.00	
Maximum Demand Summer	\$18.17 (I)	\$15.77 (I)	\$8.34 (I)	
Maximum Part-Peak Demand Winter	\$0.01	\$0.03	\$0.00	
Maximum Demand Winter	\$18.17 (I)	\$15.77 (I)	\$8.34 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.34344 (I)	\$0.36002 (I)	\$0.30269 (I)	
Part-Peak Summer	\$0.16281 (I)	\$0.15949 (I)	\$0.13583 (I)	
Off-Peak Summer	\$0.08459 (I)	\$0.08242 (I)	\$0.07640 (I)	
Part-Peak Winter	\$0.10723 (I)	\$0.10498 (I)	\$0.09690 (I)	
Off-Peak Winter	\$0.09161 (I)	\$0.08931 (I)	\$0.08283 (I)	
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Casner, Steve	Linde	TerraVerde Renewable Partners
Cenergy Power	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
Center for Biological Diversity	Management Task Force	
City of Palo Alto	Los Angeles Dept of Water & Power	TransCanada
	MRW & Associates	Troutman Sanders LLP
City of San Jose	Manatt Phelps Phillips	Utility Cost Management
Clean Power Research	Marin Energy Authority	Utility Power Solutions
Coast Economic Consulting	McKenzie & Associates	Utility Specialists
Commercial Energy		
County of Tehama - Department of Public	Modesto Irrigation District	Verizon
Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Crown Road Energy, LLC	NRG Solar	Western Manufactured Housing
Davis Wright Tremaine LLP		Communities Association (WMA)
Day Carter Murphy	Office of Ratepayer Advocates	Yep Energy
	OnGrid Solar	
Dept of General Services	Pacific Gas and Electric Company	
Don Pickett & Associates, Inc.		
Douglass & Liddell		