

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 20, 2019

Advice Letter 4062-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: February 2019 G-SUR Rate Change.

Dear Mr. Jacobson:

Advice Letter 4062-G is effective as of February 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



January 25, 2019

Advice 4062-G

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

Subject: February 2019 G-SUR Rate Change

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **February 1, 2019**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with Decision ("D.") 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas ("WACOG"), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.²

Effective **February 1, 2019**, the G-SUR price is **\$0.00273** per therm. The price in this advice filing shall remain in effect until the next such filing with the California Public Utilities Commission ("Commission" or "CPUC"). Prices are posted on PG&E's internet site at: <http://www.pge.com/tariffs/>.

¹ See D.98-07-025, Ordering Paragraph 2.

² This includes revised Franchise Fee factor of 0.009521, per 2017 General Rate Case D.17-05-013.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or E-mail, no later than February 14, 2019, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and/or via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at e-mail address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

_____/S/

Erik Jacobson
Director – Regulatory Relations

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4062-G

Tier Designation: 1

Subject of AL: February 2019 G-SUR Rate Change

Keywords (choose from CPUC listing): Procurement, Surcharge, Core

AL Type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.98-07-025 and Res G-3326

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 2/1/19

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-SUR, CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco
State: Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2094
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34799-G	GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1	34722-G
34800-G	GAS TABLE OF CONTENTS Sheet 1	34797-G
34801-G	GAS TABLE OF CONTENTS Sheet 3	34724-G



GAS SCHEDULE G-SUR
CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. Cogeneration Customers and other electrical generation facilities that meet an overall electric efficiency of at least 45%, for that quantity of natural gas billed under Schedule G-EG; and
- e. Advanced Electrical Distributed Generation Technology that meets all of the conditions specified in Public Utilities Code Section 379.8 that is first operational at a site prior to January 1, 2016.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

- | | | |
|----|---|-----------------------------------|
| a. | The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Revenue Fees and Uncollectible (RF&U) accounts expense, which is multiplied by: | <u>Per Therm</u>
\$0.28641 (R) |
| b. | The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is | 0.009521 |

The G-SUR Franchise Fee Surcharge is \$0.00273 (R)

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.003430.



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Rate Schedules	34795, 34801 -G	(T)
Preliminary Statements.....	34711,34789-G	
Preliminary Statements, Rules	34798-G	
Rules, Maps, Contracts and Deviations.....	33776-G	
Sample Forms	34229,32986,32987,32886,34015,32888-G	

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Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C.
SHEET NO.**

**Rate Schedules
Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	30657,33940,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	30678,33955,22178-G
G-AA	As-Available Transportation On-System.....	30651,33937-G
G-AAOFF	As-Available Transportation Off-System.....	30653,33938-G
G-NFT	Negotiated Firm Transportation On-System	30666,30667,30668-G
G-NFTOFF	Negotiated Firm Transportation Off-System	30669,30670,30671-G
G-NAA	Negotiated As-Available Transportation On-System	30660,30661,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	30662,30663-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	30674,22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	33957,32782-G
G-PARK	Market Center Parking Service.....	33953,18177-G

**Rate Schedules
Other**

G-LEND	Market Center Lending Service	33945,18179-G
G-CT	Core Gas Aggregation Service	31674,31675,31676,30857,30858,30859,32733, 30861,32797,32821,30864,30865,29402,30866,30867,30868-G
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	34799-G
G-PPPS	Gas Public Purpose Program Surcharge.....	33026,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-OBF	On-Bill Financing Loan Program	33369,33370,33371-G
G-OBR	On-Bill Repayment (OBR) Pilots	31548-31554-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	31912,31913-G

**Rate Schedules
Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	33551,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	33552,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	33949,33950,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	33946,21890-G

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	
	GenOn Energy, Inc.	SCE
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	SDG&E and SoCalGas
BART	Ritchie	
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
Braun Blaising Smith Wynne	Hanna & Morton	Seattle City Light
P.C. CalCom Solar	ICF	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Southern California Edison Company
California Energy Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission	Kelly Group	Spark Energy
California State Association of Counties	Ken Bohn Consulting	Sun Light & Power
Calpine	Keyes & Fox LLP	Sunshine Design
Casner, Steve	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Cenergy Power	Linde	TerraVerde Renewable Partners
Center for Biological Diversity	Los Angeles County Integrated Waste	Tiger Natural Gas, Inc.
City of Palo Alto	Management Task Force	
	Los Angeles Dept of Water & Power	TransCanada
City of San Jose	MRW & Associates	Troutman Sanders LLP
Clean Power Research	Manatt Phelps Phillips	Utility Cost Management
Coast Economic Consulting	Marin Energy Authority	Utility Power Solutions
Commercial Energy	McKenzie & Associates	Utility Specialists
County of Tehama - Department of Public		
Works	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Water and Energy Consulting
Crown Road Energy, LLC	NLine Energy, Inc.	Wellhead Electric Company
Davis Wright Tremaine LLP	NRG Solar	Western Manufactured Housing
Day Carter Murphy		Communities Association (WMA)
	Office of Ratepayer Advocates	Yep Energy
Dept of General Services	OnGrid Solar	
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell		