January 18, 2019

Advice 4061-G/5471-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Establish the San Joaquin Valley Disadvantaged Communities Pilots Balancing Accounts in Compliance with Decision 18-12-015

Purpose

Pursuant to Ordering Paragraph (OP) 23 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 18-12-015 (the Decision), Pacific Gas and Electric Company (PG&E) submits for approval this Tier 1 advice letter to establish the San Joaquin Valley Disadvantaged Communities Pilots Balancing Account (SJVDAC PBA) to track the non-leveraged costs of pilot projects against the authorized budget as approved in the Decision over a period of three years using a rate design methodology approved for recovery of other non-CARE Public Purpose Program costs. In addition, the San Joaquin Valley Disadvantaged Communities Pilots Revenue Adjustment Mechanism Balancing Account (SJVDAC PRAM) is submitted for approval to record the authorized revenue requirements and recover amounts in rates.

Background

In 2015, the Commission initiated a rulemaking to identify disadvantaged communities in the San Joaquin Valley, and then to evaluate the feasibility of options to improve access to affordable energy in these communities. To assist in addressing these goals, D.18-12-015 approved pilots in eleven (11) San Joaquin Valley Disadvantaged Communities (SJVDAC).

D.18-12-015, OP 23, directed PG&E and Southern California Edison Company to each file a Tier 1 advice letter within 45 days from issuance of the Decision to establish one-way balancing accounts to track the non-leveraged costs of pilot projects against the costs and budget as approved in the Decision over a period of three years using a rate

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design methodology approved for recovery of other non-CARE Public Purpose Program costs.

**Request**

PG&E requests authorization of the following balancing accounts which will allow PG&E to begin recording the actual costs and revenue requirements authorized by Decision 18-12-015.

**Pilot Balancing Account to record actual costs and authorized budget**

PG&E requests the Commission to approve the establishment of the SJVDAC PBA, a one-way balancing account, to track the actual non-leveraged costs of pilot projects against the authorized budget as approved in the Decision over a period of three years. The purpose of the one-way balancing account is to ensure that cost recovery is limited to actual costs up to the authorized amount. As required by D.18-12-015, additional budget authority for the approved projects must be requested through a petition for modification of that decision.

**Revenue Adjustment Mechanism Balancing Account to record the authorized revenue requirement and recover the amount in rates**

PG&E also requests the Commission to approve the establishment of SJVDAC PRAM to record the authorized amounts and recover the amounts in rates. Any over or under collection will be refunded to or recovered from customers.

PG&E will record the authorized revenue requirement equitably over 3 years upon approval of this advice letter. However, PG&E does not expect to begin to recover these costs in rates until its billing and revenue accounting systems can be revised to accommodate the changes. Specifically, PG&E expects to derive the rate for the pilot programs based on the adopted method for setting rates for other non-CARE Public Purpose Program charges as directed in OP 23. That new rate would be added to the rates for other Public Purpose Program charges and presented on the bill with total Public Purpose Program charges. At the time PG&E files rates to begin to recover these costs, it will also provide revisions to Electric Preliminary Statement Part I, Rate Schedule Summary, in order to identify revenue supporting these programs for accounting purposes.
Additionally, PG&E notes that it currently has two pending requests for a Public Policy Charge Balancing Account (PPCBA) which would function as an umbrella balancing account with a subaccount structure to aggregate a variety of public policy programs that have been authorized for recovery through the Public Purpose Program charge into one balancing account. Once one of the two outstanding requests for the PPCBA has been approved, PG&E would move the SJVDAC PRAM approved through this advice letter to the PPCBA as a separate SJVDAC PRAM subaccount. The PPCBA proposals would establish one charge for the PPCBA and the specific rate for each subaccount under the PPCBA will be shown in Preliminary Statement I which will be used allocate a portion of the Public Purpose Program charge to the appropriate subaccount. PG&E would submit the modified tariff for the PPCBA that includes the SJVDAC PRAM subaccount, and the request to eliminate the SJVDAC PRAM, through a Tier 1 advice letter.

**Tariff Revisions**

Attached to this advice letter are Electric Preliminary Statement Part HU and Part HV:

- To create a new San Joaquin Valley Disadvantaged Communities Pilots Balancing Account (SJVDAC PBA) to record and track the actual non-leveraged costs of pilot projects against the authorized budget as approved in Decision 18-12-015 over a period of three years.
- To create San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account (SJVDAC PRAM) to record and track the authorized revenue requirement over a period of three years against the amount collected in rates per Decision 18-12-015.

The submittal would not increase any current rate or change, cause the withdrawal of service, or conflict with any rate reschedule or rule.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 7, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

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2 PG&E requested the establishment of a PPCBA to record actual costs and revenues for the customer-connected behind-the-meter (BTM) Thermal Storage Program with recovery through the Public Purpose Program charge in its 2018 Energy Storage Procurement and Investment Plan and 2018 Assembly Bill 2868 Energy Storage Investments and Programs Application (A.) 18-03-001, Volume 3, Chapter 9. PG&E also requested the PPCBA in Advice Letter 5351-E with two subaccounts for its Disadvantaged Community Green Tariff (DACGT) and Community Solar Green Tariff (CS-GT) programs authorized in D.18-06-027.
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is January 18, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.15-03-010. Address changes to the General Order 96-B
service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List R.15-03-010
Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39M)

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Contact Person: Yvonne Yang
Phone #: (415)973-2094
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric
PLC = Pipeline
GAS = Gas
HEAT = Heat
WATER = Water

Advice Letter (AL) #: 4061-G/5471-E
Tier Designation: 1
Subject of AL: Establish the San Joaquin Valley Disadvantaged Communities Pilots Balancing Accounts in Compliance with Decision 18-12-015

Keywords (choose from CPUC listing): Compliance

AL Type: ☑ One-Time ☐ Monthly ☐ Quarterly ☐ Annual ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-12-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☑ Yes ☐ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement:/access to confidential information:

Resolution required? ☑ Yes ☐ No

Requested effective date: 1/18/19

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:
Electric Preliminary Statement Part HU - San Joaquin Valley Disadvantaged Communities Pilot Balancing Account and Electric Preliminary State Part HV - San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

1Discuss in AL if more space is needed.
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

<table>
<thead>
<tr>
<th>Name</th>
<th>Erik Jacobson, c/o Megan Lawson</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title</td>
<td>Director, Regulatory Relations</td>
</tr>
<tr>
<td>Utility Name</td>
<td>Pacific Gas and Electric Company</td>
</tr>
<tr>
<td>Address</td>
<td>77 Beale Street, Mail Code B13U</td>
</tr>
<tr>
<td>City</td>
<td>San Francisco, CA 94177</td>
</tr>
<tr>
<td>State</td>
<td>California</td>
</tr>
<tr>
<td>Telephone (xxx) xxx-xxxx</td>
<td>(415)973-2093</td>
</tr>
<tr>
<td>Facsimile (xxx) xxx-xxxx</td>
<td>(415)973-3582</td>
</tr>
<tr>
<td>Email</td>
<td><a href="mailto:PGETariffs@pge.com">PGETariffs@pge.com</a></td>
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<p>| Name: | |
| Title: | |
| Utility Name: | |
| Address: | |
| City: | |
| State: | District of Columbia | Zip: |
| Telephone (xxx) xxx-xxxx: | |
| Facsimile (xxx) xxx-xxxx: | |
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HU. SAN JOAQUIN VALLEY DISADVANTAGED COMMUNITIES PILOT BALANCING ACCOUNT (SJVDAC PBA)

1. PURPOSE: The purpose of the San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA) is to track the difference between the actual non-leveraged costs of pilot projects against the authorized program budget over a period of three years per Ordering Paragraph 23 of D.18-12-015. The pilots have been approved in eleven communities. All costs will be treated as expenses.

2. APPLICABILITY: The SJVDAC PBA balance shall apply to all electric customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE: The disposition of the balance in this account shall be as authorized by the Commission.

4. RATES: The SJVDAC PBA does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable, excluding an allowance for Revenue Fees and Uncollectibles (RF&U) accounts expense.
   a) A debit entry equal to actual non-leveraged costs of the eleven pilot projects as authorized by the CPUC.
   b) A credit entry equal to one-twelfth of the authorized, annual budget for San Joaquin Valley Disadvantaged Communities Pilot Projects.
   c) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
   d) An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

(Continued)
HV. San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account (SJVDAC PRAM)

1. PURPOSE: The purpose of the San Joaquin Valley Disadvantaged Communities Pilot Revenue Adjustment Mechanism Balancing Account (SJVDAC PRAM) is to record authorized revenue requirements and to recover in rates that pertain to the San Joaquin Valley Disadvantaged Communities Pilot Projects pursuant to Ordering Paragraph (OP) 23 of D.18-12-015. The program is funded over a period of three years. Cost recovery will not start until the billing and revenue accounting systems are updated for the change.

2. APPLICABILITY: SJVDAC PRAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE: The disposition of the balances in the SJVDAC PRAM will be through public purpose program funds as part of the Annual Electric True-up (AET) advice letter process, or as otherwise authorized by the CPUC.

4. RATES: SJVDAC PRAM is collected as part of non-bypassable public purpose program rates set forth in each rate schedule. SJVDAC PRAM will be separately identified in Electric Preliminary Statement Part I.

5. ACCOUNTING PROCEDURE: The following entries will be made each to this account each month or as applicable.

   a) A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects.

   b) A credit entry equal to the revenue from the SJVDAC PRAM rate component.

   c) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.

   d) An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor.

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Advice 5471-E
Decision 18-12-015

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution
January 18, 2019

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Albion Power Company
Alcantar & Kahl LLP
Alta Power Group, LLC
Anderson & Poole
Atlas ReFuel
BART
Barkovich & Yap, Inc.
Braun Blaising Smith Wynne
P.C. CalCom Solar
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Cenergy Power
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
County of Tehama - Department of Public Works
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey & Brand
East Bay Community Energy
Ellison Schneider & Harris LLP
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Linde
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