
PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 20, 2019

Advice Letter 4060-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Authority to Increase Customer Rates Associated with Line 407.

Dear Mr. Jacobson:

Advice Letter 4060-G is effective as of February 16, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

January 17, 2019

Advice 4060-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Authority to Increase Customer Rates Associated with Line 407

Purpose

The purpose of this advice letter is to request authority to incorporate \$22.1 million in adopted revenue requirement and customer rates for 2017 and 2018 associated with Line 407 in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.) 16-06-056.

Background

Line 407 is a 25.5 mile, 30-inch transmission pipeline that extends from Line 406 and Line 172A in the town of Yolo east to Line 123 in Roseville. The project included a new 10-inch Distribution Feeder Main (DFM) that extends 2.4 miles from Line 407 south to the Sacramento Metropolitan Air Park which is part of the local transmission system as it operates above 60 pounds pressure. On October 31, 2017, Line 407 became operational and was placed into service.

Commission D.16-06-056 *Decision Authorizing PG&E's 2015-2018 Revenue Requirement for Gas Transmission and Storage Services and Adopting Interim Rates* authorized cost recovery of up to \$157 million in capital expenditures beginning when Line 407 is placed into service, with rates subject to true-up.¹

Pacific Gas and Electric Company's (PG&E) 2017 and 2018 revenue requirements for Line 407 are based on actual capital expenditure incurred up to \$157 million.² PG&E's 2018 revenue requirement reflects the applicable federal income tax rate and bonus

¹ D.16-06-056, Ordering Paragraph (OP) 57 and 58.

² See PG&E's 2019 Gas Transmission and Storage Rate Case, Chapter 10, Gas Systems Operations, Line 407 Reasonableness Report (dated April 30, 2018), p. 2 lines 21-22 and Table 6 p. 15.

depreciation changes pursuant to the Tax Cuts and Jobs Act of 2017, including net operating loss implications. The \$22.1 million capital-related revenue requirements include \$4.0 million depreciation expense, \$14.3 million return on investment, \$2.9 million federal and state income taxes, and \$0.9 million property taxes associated with the in-service capital assets.

PG&E proposes to allocate the proposed revenue requirement to core and noncore customers consistent with the cost recovery of local transmission revenues as approved in D. 16-06-056. The 2018 local transmission revenues are allocated 67.75% to core customers and 32.25% to non-core customers. Core local transmission costs are recovered through the Core Cost subaccount of the Core Fixed Cost Account. Noncore local transmission costs are recovered through the Gas Transmission & Storage Revenue Sharing Mechanism. Upon approval, PG&E will include the authorized amount in rates as soon as practical in its next gas rate update in 2019.

The following attachments are included in this advice submittal illustrating the revenue change and rate change:

Attachment 1: Gas Accord Core and Noncore Revenue Responsibility updated for Line 407 revenue requirement

Attachment 2: D.16-12-010 Appendix J: Table 22 updated to reflect Line 407 adder rates included in local transmission rates

Attachment 3: Executive Summary of the Illustrative January 1, 2019 Present rates updated to reflect Line 407 adder rates.

Attachment 4: Local Transmission Line 407 Adder project workpapers

Attachment 5: Line 407 Balancing Account Capital-Related Revenue Requirements

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 6, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California, 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice submittal become effective on regular notice, February 16, 2019, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.13-12-012, and A.17-11-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists
A. 13-12-012
A. 17-11-009



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4060-G

Tier Designation: 2

Subject of AL: Authority to Increase Customer Rates Associated with Line 407

Keywords (choose from CPUC listing): Compliance, Taxes,

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.16-06-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Attachment 1

**Gas Accord Core and Noncore Revenue Responsibility
updated for Line 407 revenue requirement**

Pacific Gas and Electric Company
 2015 Gas Transmission and Storage Rate Case
 Workpapers Supporting Chapter 17, Cost Allocation and Rate Design
 D. 16-12-010

Updated to Include Line 407
Including Core and Noncore Revenue Responsibility
(\$ Thousand)

Line No.		GA V + PSEP	2015 Gas Transmission & Storage Rate Case			
		2014	2015	2016	2017	2018
Core Revenue Requirements						
1	Backbone Transmission Base	96,208	80,285	111,543	120,433	130,370
2	Backbone Transmission Adders	-	-	-	-	-
3	Subtotal Backbone Transmission	96,208	80,285	111,543	120,433	130,370
4	Local Transmission Base	130,693	340,549	453,229	482,795	536,850
5	Local Transmission Adder	4,646	-	-	-	14,966
6	Subtotal Local Transmission	135,339	340,549	453,229	482,795	551,815
7	Storage	50,603	59,922	72,895	74,738	76,868
8	Customer Access Charge	-	-	-	-	-
9	Total Core Gas Accord V	282,150	\$480,756	\$637,667	\$677,966	\$759,053
10	Pipeline Safety Enhancement Plan Decision	106,634	-	-	-	-
11	Total Core	388,784	\$480,756	\$637,667	\$677,966	\$759,053
12	Core Share of Revenue Requirement	52.8%	58.9%	60.0%	60.1%	60.5%
Noncore / Unbundled Revenue Requirements						
13	Backbone Trans. Base w/o G-XF Contracts	129,574	142,116	185,222	197,855	211,111
14	Backbone Transmission Adders	-	-	-	-	-
15	Subtotal Backbone Transmission	129,574	142,116	185,222	197,855	211,111
16	G-XF Contracts	5,831	5,237	5,986	5,902	5,972
17	G-XF Contract Adders	-	-	-	-	-
18	G-XF Contracts Subtotal	5,831	5,237	5,986	5,902	5,972
19	Subtotal Backbone Transmission	135,405	147,353	191,208	203,757	217,083
20	Local Transmission Base	74,223	171,686	217,058	229,708	255,490
21	Local Transmission Adder	2,638	-	-	-	7,123
22	Subtotal Local Transmission	76,861	171,686	217,058	229,708	262,613
23	Storage	34,980	13,454	14,534	14,073	13,783
24	Customer Access Charge	5,026	2,524	2,770	2,630	2,507
25	Total Noncore / Unbundled	\$252,271	\$335,017	\$425,570	\$450,167	\$495,986
26	Pipeline Safety Enhancement Plan Decision	74,324	-	-	-	-
27	Total Noncore/Unbundled	326,596	\$335,017	\$425,570	\$450,167	\$495,986
28	Noncore Share of Revenue Requirement	47.2%	41.1%	40.0%	39.9%	39.5%
Total						
29	Backbone Transmission Base w/o G-XF Contracts	225,781	222,401	296,766	318,288	341,481
30	Backbone Transmission Adders	-	-	-	-	-
31	Subtotal Backbone Trans. w/o G-XF Contracts	\$225,781	222,401	296,766	318,288	341,481
32	G-XF Contracts	5,831	5,237	5,986	5,902	5,972
33	G-XF Contract Adders	-	-	-	-	-
34	G-XF Contracts Subtotal	5,831	5,237	5,986	5,902	5,972
35	Subtotal Backbone Transmission	231,612	227,638	302,751	324,189	347,453
36	Local Transmission Base	204,916	512,235	670,287	712,503	792,339
37	Local Transmission Adder	7,284	-	-	-	22,088.4
38	Subtotal Local Transmission	212,200	512,235	670,287	712,503	814,428
39	Storage	85,583	73,376	87,429	88,810	90,651
40	Customer Access Charge	5,026	2,524	2,770	2,630	2,507
41	Total GT&S	534,421	\$815,773	\$1,063,237	\$1,128,133	\$1,255,039
42	Pipeline Safety Enhancement Plan Decision	180,958	-	-	-	-
43	Total Gas Transmission and Storage System	715,380	\$815,773	\$1,063,237	\$1,128,133	\$1,255,039
44	Total Revenue Requirement Share	100.0%	100.0%	100.0%	100.0%	100.0%

Attachment 2

D.16-12-010 Appendix J: Table 22 updated to reflect Line 407 adder rates included in local transmission rates

**2015 Gas Transmission and Storage Ratecase
Implementation of Line 407 into Local Transmission Rates**

**D.16-12-010 APPENDIX J: Table 22 (UPDATED FOR LINE 407)
Local Transmission Rates
\$/dth**

Customer Groups	2015 GT&S Rates			2018
	2015	2016	2017	
Base Rates:				
Core Retail	1.1811	1.5900	1.7030	1.8988
Noncore Retail and Wholesale	0.5271	0.6921	0.7432	0.8286
Rate Adders:				
<u>Core</u> Line 407	0.0000	0.0000	0.0000	0.0544
<u>Noncore Retail & Wholesale</u> Line 407	0.0000	0.0000	0.0000	0.0237
Core Retail Local Transmission Including Line 407 Adder	1.1811	1.5900	1.7030	1.9531
Noncore Retail and Wholesale Local Transmission Including Line 407 Adder	0.5271	0.6921	0.7432	0.8523

Notes:

Allocation Method: Cold-Year Coincident Peak Month (December)

Attachment 3

**Executive Summary of the Illustrative January 1, 2019
Present rates updated to reflect Line 407 adder rates**

**ATTACHMENT 3
EXECUTIVE SUMMARY
PACIFIC GAS AND ELECTRIC COMPANY
January 1, 2019 Dec AGT Filing**

Illustrative Class Average Transportation (Including PPP Surcharge) Rates (\$/th) ⁽¹⁾ ⁽²⁾ ⁽³⁾

Line No.	Customer Class	Rates 1/1/2019	Line 407 Rates	\$ Change	% Change
1	ILLUSTRATIVE BUNDLED—RETAIL CORE				
2	Residential Non-CARE	\$1.609	\$1.614	\$0.005	0.3%
3	Small Commercial Non-CARE	\$1.120	\$1.125	\$0.005	0.5%
4	Large Commercial	\$0.849	\$0.855	\$0.005	0.6%
5	Uncompressed Core NGV	\$0.694	\$0.699	\$0.005	0.8%
6	Compressed Core NGV	\$2.169	\$2.175	\$0.005	0.3%
1	TRANSPORT ONLY—RETAIL CORE ⁽⁵⁾				
2	Residential Non-CARE ⁽⁴⁾	\$1.294	\$1.299	\$0.005	0.4%
3	Small Commercial Non-CARE ⁽⁴⁾	\$0.821	\$0.826	\$0.005	0.7%
4	Large Commercial	\$0.579	\$0.585	\$0.005	0.9%
5	Uncompressed Core NGV	\$0.426	\$0.431	\$0.005	1.3%
6	Compressed Core NGV	\$1.902	\$1.907	\$0.005	0.3%
7	TRANSPORT ONLY—RETAIL NONCORE - NONCOVERED ENTITIES ⁽⁵⁾				
8	Industrial – Distribution	\$0.376	\$0.378	\$0.002	0.6%
9	Industrial – Transmission	\$0.213	\$0.215	\$0.002	1.1%
10	Industrial – Backbone	\$0.103	\$0.103	\$0.000	0.0%
11	Uncompressed Noncore NGV – Distribution	\$0.360	\$0.363	\$0.002	0.7%
12	Uncompressed Noncore NGV – Transmissic	\$0.197	\$0.199	\$0.002	1.2%
13	Electric Generation – Distribution/Transmiss	\$0.168	\$0.170	\$0.002	1.4%
14	Electric Generation – Backbone	\$0.068	\$0.068	\$0.000	0.0%
15	TRANSPORT ONLY—RETAIL NONCORE - COVERED ENTITIES ⁽⁶⁾				
16	Industrial – Distribution	\$0.328	\$0.330	\$0.002	0.7%
17	Industrial – Transmission	\$0.165	\$0.167	\$0.002	1.4%
18	Industrial – Backbone	\$0.056	\$0.056	\$0.000	0.0%
19	Uncompressed Noncore NGV – Distribution	\$0.313	\$0.315	\$0.002	0.8%
20	Uncompressed Noncore NGV – Transmissic	\$0.149	\$0.151	\$0.002	1.6%
21	Electric Generation – Distribution/Transmiss	\$0.120	\$0.123	\$0.002	2.0%
22	Electric Generation – Backbone	\$0.020	\$0.020	\$0.000	0.0%
23	TRANSPORT ONLY—WHOLESALE ⁽⁶⁾				
24	Alpine Natural Gas (T)	\$0.117	\$0.119	\$0.002	2.0%
25	Coalinga (T)	\$0.117	\$0.119	\$0.002	2.0%
26	Island Energy (T)	\$0.128	\$0.130	\$0.002	1.9%
27	Palo Alto (T)	\$0.114	\$0.117	\$0.002	2.1%
28	West Coast Gas – Castle (D)	\$0.321	\$0.323	\$0.002	0.7%
29	West Coast Gas – Mather (D)	\$0.382	\$0.385	\$0.002	0.6%
30	West Coast Gas – Mather (T)	\$0.118	\$0.120	\$0.002	2.0%

- 1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable), distribution costs (where applicable), and AB32 Cost of Implementation Fee (wholesale and certain large customers are directly billed by the Air Resource board, and are exempt from PG&E's AB32 COI rate component of \$0.00104 per therm). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- 2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
- 3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- 4) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- 5) Billed Transportation rates paid by all customers include an additional GHG Compliance Cost of \$0.04781 and Operational Cost component of \$0.00268
- 6) Covered Entities within classes and the wholesale class (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will see a line item credit on their bill equal to the GHG Compliance Cost \$0.04781 per therm times their monthly billed volumes.

Attachment 4

Local Transmission Line 407 Adder project workpapers

Local Transmission Rate Calculation with Adders

Local Transmission Base Rates (\$/Dth)

Line No.		2015	2016	2017	2018
1	Core	\$1.1811	\$1.5900	\$1.7030	\$1.8988
2	Noncore	\$0.5271	\$0.6921	\$0.7432	\$0.8286

Local Transmission Adder Rate Calculation

Local Transmission Adder Project Revenue Requirement Caps (\$000)

	Estimated Capital (\$ million)	2015	2016	2017	2018
3	Project (Planned Operation Date) Line 407	\$0	\$0	\$0	\$22,088
4	Total	\$0	\$0	\$0	\$22,088

Cost Allocation Factors (CYJ)

	2015	2016	2017	2018	
5	Core	66.48%	67.62%	67.76%	67.75%
6	Noncore	33.52%	32.38%	32.24%	32.25%

Core Adder Cost Allocation

	2015	2016	2017	2018	
7	Line 407	\$0	\$0	\$0	\$14,966
8	Total	\$0	\$0	\$0	\$14,966

Noncore Adder Project Cost Allocation

	2015	2016	2017	2018	
9	Line 407	\$0	\$0	\$0	\$7,123
10	Total	\$0	\$0	\$0	\$7,123

Average Year Throughput Forecast (Mth)

	2015	2016	2017	2018	
11	Core	2,765,465	2,762,074	2,752,515	2,752,515
12	Noncore	3,124,113	3,038,816	3,000,869	3,002,029
13	Total	5,889,578	5,800,890	5,753,383	5,754,543

Local Transmission Adder Rates (\$/Dth)

Core Adder Rates

	2015	2016	2017	2018	
14	Line 407	\$0.0000	\$0.0000	\$0.0000	\$0.0544
15	Total	\$0.0000	\$0.0000	\$0.0000	\$0.0544

Noncore Adder Rates

	2015	2016	2017	2018	
16	Line 407	\$0.0000	\$0.0000	\$0.0000	\$0.0237
17	Total	\$0.0000	\$0.0000	\$0.0000	\$0.0237

Total Local Transmission Rates Including Adders (\$/Dth)

	2015	2016	2017	2018	
18	Core	\$1.1811	\$1.5900	\$1.7030	\$1.9531
19	Noncore	\$0.5271	\$0.6921	\$0.7432	\$0.8523

Revenue Check:

True True True True

Attachment 5

Line 407 Balancing Account Capital-Related Revenue Requirements

Pacific Gas and Electric Company
Line 407 Balancing account
Capital-Related Revenue Requirements

Ln.No.	Actual Jan-17	Actual Feb-17	Actual Mar-17	Actual Apr-17	Actual May-17	Actual Jun-17	Actual Jul-17	Actual Aug-17	Actual Sep-17	Actual Oct-17	Actual Nov-17	Actual Dec-17	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18
Revenue Requirements																								
1	0	0	0	0	0	0	0	0	0	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578	266,578
2	0	0	0	0	0	0	0	0	0	525,877	1,049,739	1,045,719	993,792	990,862	987,944	985,040	982,148	979,269	976,404	973,551	970,712	967,885	965,071	962,271
3	0	0	0	0	0	0	0	0	0	(29,229)	248,054	245,926	204,217	203,344	202,474	201,608	200,746	199,888	199,034	198,183	197,337	196,494	195,655	194,821
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	145,812	145,812	145,812	145,812	145,812	145,812
5	0	763,226	1,564,371	1,558,223	1,464,588	1,460,784	1,456,996	1,453,226	1,449,472	1,445,735	1,587,827	1,584,124	1,580,438	1,576,769	1,573,117	1,569,481								
Plant & Reserve																								
6	0	0	0	0	0	0	0	0	0	157,000,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000
8	0	0	0	0	0	0	0	0	0	266,578	533,156	799,734	1,066,312	1,332,890	1,599,468	1,866,046	2,132,625	2,399,203	2,665,781	2,932,359	3,198,937	3,465,515	3,732,093	3,998,671
Rate Base (Weighted Average)																								
9	0	0	0	0	0	0	0	0	0	78,500,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000	157,000,000
10	0	0	0	0	0	0	0	0	0	133,289	399,867	666,445	933,023	1,199,601	1,466,179	1,732,757	1,999,335	2,265,914	2,532,492	2,799,070	3,065,648	3,332,226	3,598,804	3,865,382
11	0	0	0	0	0	0	0	0	0	56,828	280,410	612,465	873,809	1,064,880	1,253,921	1,440,932	1,625,913	1,808,864	1,989,785	2,168,676	2,345,538	2,520,370	2,693,171	2,863,943
12	0	78,309,883	156,319,723	155,721,090	155,193,168	154,735,519	154,279,900	153,826,311	153,374,752	152,925,223	152,477,723	152,032,254	151,588,814	151,147,405	150,708,025	150,270,675								
Income Taxes																								
13	0	0	0	0	0	0	0	0	0	(143,798)	(87,887)	(88,316)	9,454	9,196	8,938	8,681	8,426	8,172	7,919	7,667	7,416	7,166	6,918	6,671
14	0	0	0	0	0	0	0	0	0	(643,536)	(422,166)	(423,864)	(1,049,639)	(1,050,254)	(1,050,866)	(1,051,475)	(1,052,082)	(1,052,686)	(1,053,287)	(1,053,886)	(1,054,481)	(1,055,074)	(1,055,665)	(1,056,252)
15	0	0	0	0	0	0	0	0	0	758,106	758,106	758,106	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402	1,244,402
16	0	(29,229)	248,054	245,926	204,217	203,344	202,474	201,608	200,746	199,888	199,034	198,183	197,337	196,494	195,655	194,821								
Return on Ratebase																								
17	0	0	0	0	0	0	0	0	0	169,306	337,963	336,669	297,234	296,357	295,485	294,616	293,751	292,890	292,033	291,180	290,330	289,485	288,644	287,806
18	0	0	0	0	0	0	0	0	0	356,571	711,776	709,050	696,559	694,505	692,460	690,424	688,397	686,379	684,371	682,371	680,381	678,400	676,428	674,465
19	0	525,877	1,049,739	1,045,719	993,792	990,862	987,944	985,040	982,148	979,269	976,404	973,551	970,712	967,885	965,071	962,271								

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
	Energy Management Service	SCD Energy Solutions
Alta Power Group, LLC	Evaluation + Strategy for Social	
Anderson & Poole	Innovation	SCE
	GenOn Energy, Inc.	SDG&E and SoCalGas
Atlas ReFuel	Goodin, MacBride, Squeri, Schlotz &	
BART	Ritchie	SPURR
	Green Charge Networks	San Francisco Water Power and Sewer
Barkovich & Yap, Inc.	Green Power Institute	Seattle City Light
Braun Blaising Smith Wynne	Hanna & Morton	Sempra Utilities
P.C. CalCom Solar	ICF	Southern California Edison Company
California Cotton Ginners & Growers Assn	International Power Technology	Southern California Gas Company
California Energy Commission	Intestate Gas Services, Inc.	Spark Energy
California Public Utilities Commission	Kelly Group	Sun Light & Power
California State Association of Counties	Ken Bohn Consulting	Sunshine Design
Calpine	Keyes & Fox LLP	Tecogen, Inc.
Casner, Steve	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
Cenergy Power	Linde	Tiger Natural Gas, Inc.
Center for Biological Diversity	Los Angeles County Integrated Waste	
City of Palo Alto	Management Task Force	TransCanada
	Los Angeles Dept of Water & Power	Troutman Sanders LLP
City of San Jose	MRW & Associates	Utility Cost Management
Clean Power Research	Manatt Phelps Phillips	Utility Power Solutions
Coast Economic Consulting	Marin Energy Authority	Utility Specialists
Commercial Energy	McKenzie & Associates	
County of Tehama - Department of Public		Verizon
Works	Modesto Irrigation District	Water and Energy Consulting
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Crown Road Energy, LLC	NLine Energy, Inc.	Western Manufactured Housing
Davis Wright Tremaine LLP	NRG Solar	Communities Association (WMA)
Day Carter Murphy		Yep Energy
	Office of Ratepayer Advocates	
Dept of General Services	OnGrid Solar	
Don Pickett & Associates, Inc.	Pacific Gas and Electric Company	
Douglass & Liddell		