

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



August 28, 2017

**Advice Letter 3871-G/5116-E**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: California Energy Efficiency Coordinating Committee Meeting  
Plans and Budget for Program Year 2017**

Dear Mr. Jacobson:

Advice Letter 3871-G/5116-E is effective as of July 27, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division

July 27, 2017

**Advice 3871-G/5116-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: California Energy Efficiency Coordinating Committee Meeting Plans  
and Budget for Program Year 2017**

**Purpose**

On January 30, 2017, Pacific Gas and Electric Company (PG&E) submitted Advice Letter 3801-G/5004-E on behalf of the California Energy Efficiency Coordinating Committee (CAEECC), pursuant to Decision (D.) 15-10-028, Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics (Decision), Ordering Paragraphs (OP) 10 and 11. The advice letter sought California Public Utilities Commission (Commission or CPUC) approval of the proposed schedule of CAEECC meetings and subcommittee meetings as well as the budget for 2017. The Commission approved the advice letter on February 27, 2017, with an effective date of January 30, 2017.

PG&E hereby submits this advice letter to update the schedule of CAEECC meetings for 2017.

**Background**

PG&E has been selected by the CAEECC to file an annual Tier 1 Advice Letter setting out the CAEECC meeting plans and budget for the year.<sup>1</sup> This advice letter covers the meeting plan and proposed budget for 2017.

**I. Schedule**

The following table sets forth the proposed 2017 schedule and topics discussed by the CAEECC. These meeting dates and topics are subject to change depending on the timing of business plan approval and process issues that might arise in the interim.

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<sup>1</sup> D.15-10-028, OP 10.

Month	Topic
January 2017	No meetings – Business Plans Filed
February 2017	No meetings – Stakeholder comments on business plans
March 3, 2017	Ad hoc CAEECC Meeting on 2017 Process <ul style="list-style-type: none"> <li>• Input opportunities for implementation planning process</li> <li>• Subcommittee meeting process</li> <li>• Quarterly meeting presentations/assessment of progress toward BP/IP plans</li> </ul>
April 19, 2017	Quarterly CAEECC Meeting <ul style="list-style-type: none"> <li>• Review of 2017 assessment of CAEECC process and recommendations</li> <li>• Discuss proposal on 2017 process from ad hoc working group</li> <li>• Advance behavior definition and next steps</li> <li>• Preview of May 1, 2017 Annual Report filings</li> <li>• Determine subsequent topics based on April meeting</li> <li>• Other items TBD (e.g., how best to coordinate with and inform CAEECC stakeholders of other related venues)</li> </ul>
May 2017	None
June 2017	June 14, 2017 – CAEECC Ad Hoc Meeting re: Business Plan Metrics – Part 1 June 30, 2017 – CAEECC Ad Hoc Meeting re: Business Plan Metrics – Part 2
July 2017	None
August September October November December	Timing TBD for possible ad hoc meetings covering: <ul style="list-style-type: none"> <li>• Third party solicitation</li> <li>• Metrics Follow-Up</li> <li>• Workforce, education, and training</li> <li>• Possible behavioral proposal</li> <li>• Other ad hoc meetings to be determined</li> </ul>

## II. Proposed Budget

Since CAEECC does not yet have a contracted facilitator for 2017's substantive items, the following budget is based on the average of the 14 months from 2050 Partners. Using this as a proxy, the proposed budget for 2017 will be a monthly average of \$23,000 per month, or \$274,000 for 2017.

This will cover, at a minimum, CAEECC member outreach and communication (including periodic updates through "Constant Contact"), maintenance and updating the CAEECC website, communicating with Energy Division, regular meetings with the CAEECC co-chairs, meeting facilitation, meeting preparation, development of documents, and related activities. This proposal may be adjusted after final contracting with the new facilitator.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than August 16, 2017, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B23A  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-1448  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective upon date of filing, which is July 27, 2017.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.17-01-013, et al. and R.13-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service Lists A.17-01-013, et al. and R.13-11-005

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **3871-G/5116-E**

**Tier: 1**

Subject of AL: **California Energy Efficiency Coordinating Committee Meeting Plans and Budget for Program Year 2017**

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-10-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: July 27, 2017

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Erik Jacobson**

**Director, Regulatory Relations**

**c/o Megan Lawson**

**77 Beale Street, Mail Code B23A**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates, Electricity Planning and Policy B
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CENERGY POWER	Green Charge Networks	Seattle City Light
CPUC	Green Power Institute	Sempra Energy (Socal Gas)
CalCom Solar	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	ICF	SoCalGas
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company (SoCalGas)
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Leviton Manufacturing Co., Inc.	Sunshine Design
Center for Biological Diversity	Linde	Tecogen, Inc.
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners
City of San Jose	Los Angeles Dept of Water & Power	TerraVerde Renewable Partners, LLC
Clean Power	MRW & Associates	Tiger Natural Gas, Inc.
Clean Power Research	Manatt Phelps Phillips	TransCanada
Coast Economic Consulting	Marin Energy Authority	Troutman Sanders LLP
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Crown Road Energy, LLC	NLine Energy, Inc.	Water and Energy Consulting
Davis Wright Tremaine LLP	NRG Solar	Wellhead Electric Company
Day Carter Murphy	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	ORA	YEP Energy
Dept of General Services	Office of Ratepayer Advocates	Yelp Energy