

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 8, 2017

Advice Letter 5110-E/3864-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: 2016 Energy Efficiency Incentive Award Earnings Rates and
Award Caps**

Dear Mr. Jacobson:

Advice Letter 5110-E/3864-G is effective as of July 6, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

July 6, 2017

ADVICE 3628-E
(Southern California Edison Company U 338-E)

ADVICE 5110-E / 3864-G
(Pacific Gas and Electric Company U 39-E)

ADVICE 3097-E / 2591-G
(San Diego Gas & Electric Company U 902-E)

ADVICE 5160-G
(Southern California Gas Company U 904-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company's 2016 Energy Efficiency Incentive Award Earnings Rates and Award Caps

I. PURPOSE

Pursuant to Resolution E-4807 (Resolution), issued on December 16, 2016, the Investor-Owned Utilities (IOUs), Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas) and Southern California Edison Company (SCE), submit this Tier 1 Advice Letter (AL) calculating the 2016 program year (PY) Efficiency Savings and Performance Incentive (ESPI) Mechanism earning rates and award caps.¹

II. BACKGROUND

OP 13 of the Resolution directs the IOUs to file a Tier 1 AL within 60 days of the issue date of the Resolution calculating the 2016 PY ESPI Mechanism earning rates and award caps. Additionally, Ordering Paragraph (OP) 13 directs the IOUs to include a

¹ Resolution E-4807, Ordering Paragraph 13 at p. 50.

comprehensive list of the IOUs' energy efficiency (EE) programs and budget placements in compliance with the guidelines for the 2017 ESPI ALs.²

On February 3, 2017 the IOUs requested an extension of time to comply with OP 13, noting that the IOUs would not receive the 2017 ESPI guidelines in time to incorporate them in this AL. On February 9, 2017 Executive Director Sullivan approved the IOUs' extension request, directing the IOUs to file their Tier 1 AL no later than 30 days after Commission staff published the 2017 ESPI guidelines. On June 6, 2017, the Commission published the 2017 ESPI guidelines.

III. THE 2016 PY ESPI STATEWIDE EARNINGS RATES

Table 1 shows the 2016 PY ESPI Statewide Earnings Rates, as calculated in the template presented in Attachment 1. The budgets are allocated by savings type according to estimated relative contribution to portfolio net benefits within each IOU's budget, then summed to calculate the total allocated statewide budget. PG&E's and SDG&E's budget allocations are 56.7%, 28.3%, and 15% for electricity, peak, and gas savings, respectively. SCE's budget allocation is 67% to electricity savings and 33% to peak savings. SoCalGas' budget is allocated 100% to gas savings.

Table 1 - 2016 Portfolio Earning Rate

	Allocated Budget	÷ Lifecycle Goals	= Statewide Earnings Coefficients
Electricity Savings (GWh/year)	\$34,261,608	14,208	\$2,411
Peak Savings (MW)	\$17,008,146	2,218	\$7,670
Gas Savings (MMT/year)	\$10,252,372	394	\$26,048

IV. THE 2016 PY ESPI INCENTIVE EARNINGS CAPS

The IOUs calculated the incentive earnings caps for each IOU, based on the resource/non-resource program delineation as presented in Attachment 2. Table 2 shows the 2016 ESPI Award cap, as calculated in the template presented in Attachment 1.

² Resolution at p. 50.

Table 2 - 2016 ESPI Award Cap by Component

	Energy Efficiency Savings	Ex-Ante Review	Codes & Standards	Non-Resource	Total
	9% of Resource Program Budget	3% of Resource Program Budget	12% of C&S Program Budget	3% of Non-Resource Program Budget	
PG&E	\$27,457,245	\$9,152,415	\$1,752,163	\$709,323	\$39,071,147
SCE	\$20,966,541	\$6,988,847	\$581,031	\$788,930	\$29,325,349
SDG&E	\$8,193,593	\$2,731,198	\$110,875	\$288,590	\$11,324,256
SoCalGas	\$4,904,746	\$1,634,915	\$91,293	\$392,899	\$7,023,853

V. FINANCE PILOTS ARE CATEGORIZED AS RESOURCE PROGRAMS

The ESPI Program Expenditures tab in Attachment 1 presents the IOUs' Finance Pilots as Resource Programs per footnote 25 of D.13-09-023, which states:

Financing programs for the 2013-2014 cycle (on-bill repayment and credit enhancement) possess unique characteristics (use of revolving funds; “park” funds in escrow to help secure loans which are not used if loans are repaid in full; etc.) that likely require different incentive structures than traditional resource programs to promote optimal management. However, since these programs are in their nascent stages or still under development, funds associated with financing programs are included in the resource program cap calculation for the 2013-2014 cycle. For future cycles, we anticipate that incentives would include a uniquely designed component for utility finance programs.³

Additionally, on July 30, 2015, Energy Division (ED) reaffirmed this classification for the 2015 PY in its Resolution approving the IOUs joint AL updating the 2015 ESPI earnings rates and award caps,⁴ which stated:

Additionally, in reviewing the resource versus non-resource program categorization, Commission staff re-categorized PG&E and SDG&E's finance programs to be resource rather than non-resource, consistent with the 2013-2014 ESPI cap setting.⁵

³ D.13-09-023 at p. 32.

⁴ On February 23, 2015, PG&E filed on behalf of the IOUs PG&E AL 3566-G/4591-E, SDG&E AL 2709-E/2363-E, SCG AL 4764 and SCE AL 3181-E.

⁵ Resolution at p. 1.

Until the Commission creates incentives that include uniquely designed components for utility finance programs, the IOU finance programs should continue to be categorized as Resource programs.

VI. ATTACHMENT

Attachment 1 contains the template used to calculate the ESPI award rate and earnings cap and presents the 2016 ESPI Program Expenditure data. The calculations for the ESPI award rate and earnings cap are included in the worksheet labeled 2016 Earning Rates & Caps. The Program Expenditure data for PG&E, SDG&E, SoCalGas, and SCE is presented in the in the worksheets labeled ESPI Programs Expenditures PG&E, SDG&E, SoCalGas and SCE, respectively.

VII. AUTHORIZATION

This Advice Letter is filed by the Southern California Edison Company on behalf of, and with the authorization from, Pacific Gas and Electric Company, San Diego Gas & Electric, Southern California Gas Company and Southern California Edison Company.

VIII. TIER DESIGNATION

Pursuant to Resolution E-4807, OP 13, this AL is submitted with a Tier 1 designation.

IX. EFFECTIVE DATE

Pursuant to Resolution E-4807, OP 13, this AL is submitted with a Tier 1 designation and the IOUs request that it be made effective on July 6, 2017, the date filed.

X. NOTICE

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 26, 2017, which is 20 calendar days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this AL shall be sent either via E-mail or U.S.mail (and by facsimile, if possible) at the addresses shown below on the same date it is mailed or delivered to the Commission:

Russell G. Worden
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Telephone: (626) 302-4177
Facsimile: (626) 302-6396
E-mail: AdviceTariffManager@sce.com

Laura Genao
Managing Director, State Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B23A
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-1448
E-mail: PGETariffs@pge.com

Megan Caulson
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San Diego Gas and Electric Company
9305 Lightwave Avenue, SD1190
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E-mail: mcaulson@semprautilities.com

Ronald Van Der Leeden
Director, Regulatory Affairs – GT14D6
Southern California Gas Company
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile: (213) 244-4957
E-mail: rvanderleeden@semprautilities.com

Ray B. Ortiz
Tariff Manager – GT14D6
Southern California Gas Company
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile: (213) 244-4957
E-mail: rortiz@semprautilities.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with General Rule 4 of General Order (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and R.13-11-005 service lists. For changes to the service list, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE Advice Letters filed with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Frank Harris at 626-302-1718 or by electronic mail at frank.harris@sce.com

Southern California Edison Company

/s/ Russell G. Worden
Russell G. Worden

RGW:fh:jm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Darrah Morgan

Phone #: (626) 302-2086

E-mail: Darrah.Morgan@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3628-E

Tier Designation: 1

Subject of AL: Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company's 2016 Energy Efficiency Incentive Award Earnings Rates and Award Caps

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-4807

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 7/6/17 No. of tariff sheets: -0-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: None

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later 20 days after the date of this filing, July 26, 2017, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Russell G. Worden
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Telephone: (626) 302-4177
Facsimile: (626) 302-6396
E-mail: AdviceTariffManager@sce.com

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E-mail: rvanderleeden@semprautilities.com

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Tariff Manager – GT14D6
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							Authorized/Forecasted Budget	
Program ID	Program Name	Program Implementer <small>(Use Drop Down Menu)</small>	Market Sector <small>(Use Drop Down Menu)</small>	ESPI Program Category <small>(Use Drop Down Menu)</small>	Delivery Channel <small>(Use Drop Down Menu)</small>	2016 Adopted Budget <small>(EE: 0.14-10-040) (SW ME&O-D: 15-08-033; ESA-D: 16.11.022)</small>	2016 Administrative Cost <small>(forecasted as per budget placements)</small>	
Statewide CALSPREE Program								
SCG3701	SW-CALS-Energy Advisor	IOU	Residential	Non-Resource	N/A	\$ 757,889	\$ 47,949	
SCG3702	SW-CALS-Plug Load and Appliances	IOU	Residential	Resource	Downstream	\$ 4,193,046	\$ 254,070	
SCG3703	SW-CALS-Plug Load and Appliances - POS	IOU	Residential	Resource	Midstream	\$ 2,287,108	\$ 14,758	
SCG3704	SW-CALS-MFEER	IOU	Residential	Resource	Downstream	\$ 1,328,972	\$ 68,573	
SCG3705	SW-CALS-Home Upgrade Program	IOU	Residential	Resource	Downstream	\$ 6,767,345	\$ 447,054	
SCG3706	SW-CALS-Residential HVAC	IOU	Residential	Resource	Midstream/Downstream	\$ 1,409,054	\$ 140,000	
SCG3707	SW-CALS-RNC	IOU	Residential	Resource	Downstream	\$ 2,835,928	\$ 246,600	
Statewide Commercial EE Program								
SCG3708	SW-COM-Energy Advisor	IOU	Commercial	Non-Resource	N/A	\$ 516,008	\$ 42,655	
SCG3709	SW-COM-CEI	IOU	Commercial	Non-Resource	N/A	\$ 200,329	\$ 10,283	
SCG3710	SW-COM-Calculated Incentives	IOU	Commercial	Resource	Midstream/Downstream	\$ 5,195,394	\$ 310,452	
SCG3711	SW-COM-Deemed Incentives	IOU	Commercial	Resource	Downstream	\$ 4,497,331	\$ 694,552	
SCG3712	SW-COM-NonRes HVAC	IOU	Commercial	Resource	Downstream	\$ 328,282	\$ 18,309	
SCG3805	SW-COM-Direct Install	IOU	Commercial	Resource	Downstream	\$ -	\$ -	
SCG3807	SW-Comm-HOPPs-CRR	IOU	Commercial	Resource	Downstream	\$ -	\$ -	
Statewide Industrial EE Program								
SCG3713	SW-IND-Energy Advisor	IOU	Industrial	Non-Resource	N/A	\$ 615,730	\$ 43,124	
SCG3714	SW-IND-CEI	IOU	Industrial	Non-Resource	N/A	\$ 324,017	\$ 17,728	
SCG3715	SW-IND-Calculated Incentives	IOU	Industrial	Resource	Downstream	\$ 9,184,880	\$ 724,491	
SCG3716	SW-IND-Deemed Incentives	IOU	Industrial	Resource	Downstream	\$ 1,048,590	\$ 168,654	
Statewide Agricultural EE Program								
SCG3717	SW-AG-Energy Advisor	IOU	Agricultural	Non-Resource	N/A	\$ 39,703	\$ 3,465	
SCG3718	SW-AG-CEI	IOU	Agricultural	Non-Resource	N/A	\$ 32,200	\$ 1,736	
SCG3719	SW-AG-Calculated Incentives	IOU	Agricultural	Resource	Downstream	\$ 3,663,775	\$ 201,642	
SCG3720	SW-AG-Deemed Incentives	IOU	Agricultural	Resource	Downstream	\$ 502,829	\$ 73,813	
Statewide Emerging Technologies Program								
SCG3721	SW-ET-Technology Development Support	IOU	Commercial	Non-Resource	N/A	\$ 63,575	\$ 4,601	
SCG3722	SW-ET-Technology Assessment Support	IOU	Commercial	Non-Resource	N/A	\$ 508,588	\$ 36,804	
SCG3723	SW-ET-Technology Introduction Support	IOU	Commercial	Non-Resource	N/A	\$ 700,172	\$ 50,748	
SCG3806	SW-AMI Water Project	IOU	Residential	Non-Resource	N/A	\$ -	\$ -	
Statewide Codes & Standards Program								
SCG3724	SW C&S-Building Codes & Compliance Advocacy	IOU	Commercial	C&S	N/A	\$ 209,995	\$ 20,668	
SCG3725	SW C&S-Appliance Standards Advocacy	IOU	Commercial	C&S	N/A	\$ 167,482	\$ 16,320	
SCG3726	SW C&S-Compliance Enhancement	IOU	Commercial	C&S	N/A	\$ 251,207	\$ 23,964	
SCG3727	SW C&S-Reach Codes	IOU	Commercial	C&S	N/A	\$ 85,374	\$ 8,203	
SCG3728	SW C&S-Planning Coordination	IOU	Commercial	C&S	N/A	\$ 128,533	\$ 12,662	
Statewide Workforce Education & Training Program								
SCG3729	SW-WE&T-Centergies	IOU	Commercial	Non-Resource	N/A	\$ 2,548,697	\$ 231,422	
SCG3730	SW-WE&T-Connections	IOU	Commercial	Non-Resource	N/A	\$ 429,952	\$ 26,487	
SCG3731	SW-WE&T-Strategic Planning	IOU	Commercial	Non-Resource	N/A	\$ 150,348	\$ 7,944	
Statewide Integrated Demand-Side Management								
SCG3734	SW-IDSM-IDSM	IOU	Commercial	Non-Resource	N/A	\$ 581,750	\$ 60,434	
Statewide Finance Program								
SCG3735	SW-FIN-On-Bill Financing	IOU	Commercial	Resource	Downstream	\$ 878,579	\$ 68,665	
SCG3736	SW-FIN-ARRA-Originated Financing	IOU	Residential	Resource	Downstream	\$ 1,385,745	\$ 127,459	
SCG3737	SW-FIN-New Financing Offerings	CAEAFTA	Commercial	Resource	Downstream	\$ -	\$ -	
SCG3803	SW-FIN-California Hub for EE Financing	CAEAFTA	Commercial	Resource	Downstream	\$ -	\$ -	
Local Institutional Partnership Programs								
SCG3738	LInstP-CA Department of Corrections Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 256,482	\$ 70,737	
SCG3739	LInstP-California Community College Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 372,082	\$ 97,523	
SCG3740	LInstP-UC/CSU/IOU Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 471,035	\$ 124,118	
SCG3741	LInstP-State of CA/IOU Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 250,531	\$ 66,902	
Local Government Partnership Programs								
SCG3742	LGP-LA Co Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 227,492	\$ 36,126	
SCG3743	LGP-Kern Co Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 104,789	\$ 25,490	
SCG3744	LGP-Riverside Co Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 141,676	\$ 20,686	
SCG3745	LGP-San Bernardino Co Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 142,985	\$ 28,848	
SCG3746	LGP-Santa Barbara Co Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 123,769	\$ 36,261	
SCG3747	LGP-South Bay Cities Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 156,042	\$ 39,876	
SCG3748	LGP-San Luis Obispo Co Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 102,309	\$ 29,742	
SCG3749	LGP-San Joaquin Valley Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 115,285	\$ 28,406	
SCG3750	LGP-Orange Co Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 153,703	\$ 38,495	
SCG3751	LGP-SEEC Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 147,698	\$ 23,230	
SCG3752	LGP-Community Energy Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 139,684	\$ 35,701	
SCG3753	LGP-Desert Cities Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 18,034	\$ 4,842	
SCG3754	LGP-Ventura County Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 171,544	\$ 39,838	
SCG3755	LGP-Local Government Energy Efficiency Pilots	LGP/SIP	Commercial	Non-Resource	N/A	\$ 215,000	\$ 15,000	
SCG3773	LGP-New Partnership Programs	LGP/SIP	Commercial	Non-Resource	N/A	\$ 299,443	\$ 71,556	
SCG3774	LGP-LG Regional Resource Placeholder	LGP/SIP	Commercial	Non-Resource	N/A	\$ 325,955	\$ 114,016	
SCG3776	LGP-Gateway Cities Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 174,765	\$ 33,843	
SCG3777	LGP-San Gabriel Valley COG Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 249,015	\$ 46,543	
SCG3778	LGP-City of Santa Ana Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 79,437	\$ 20,021	
SCG3779	LGP-West Side Cities Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 47,822	\$ 18,356	
SCG3780	LGP-City of Simi Valley Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 48,213	\$ 14,747	
SCG3781	LGP-City of Redlands Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 61,966	\$ 12,800	
SCG3782	LGP-City of Beaumont Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 53,770	\$ 11,837	
SCG3783	LGP-Western Riverside Energy Partnership	LGP/SIP	Commercial	Non-Resource	N/A	\$ 195,427	\$ 38,368	
SCG3801	LGP-NOCC	LGP/SIP	Commercial	Non-Resource	N/A	\$ -	\$ -	
SCG3802	LGP-SANBAG	LGP/SIP	Commercial	Non-Resource	N/A	\$ -	\$ -	
Third Party Programs								
SCG3756	3P-Energy Challenger	Third Party	Commercial	Non-Resource	N/A	\$ -	\$ -	
SCG3757	3P-Small Industrial Facility Upgrades	Third Party	Industrial	Resource	Downstream	\$ 745,183	\$ 36,004	
SCG3758	3P-PREPS	Third Party	Commercial	Resource	Downstream	\$ 1,226,515	\$ 30,794	
SCG3759	3P-On Demand Efficiency	Third Party	Residential	Resource	Downstream	\$ 2,545,075	\$ 167,031	
SCG3760	3P-HERS Rater Training Advancement	Third Party	Residential	Non-Resource	N/A	\$ 638,326	\$ 75,433	
SCG3761	3P-MF Home Tune-Up	Third Party	Residential	Resource	Downstream	\$ 1,141,315	\$ 73,677	
SCG3762	3P-CLEO	Third Party	Residential	Non-Resource	N/A	\$ 265,080	\$ 23,371	
SCG3763	3P-MF Direct Therm Savings	Third Party	Residential	Resource	Downstream	\$ 1,535,809	\$ 152,342	
SCG3764	3P-LivingWise	Third Party	Residential	Resource	Downstream	\$ 803,634	\$ 58,369	
SCG3765	3P-Manufactured Mobile Home	Third Party	Residential	Resource	Downstream	\$ 2,889,010	\$ 217,499	
SCG3766	3P-SaveGas	Third Party	Commercial	Resource	Downstream	\$ -	\$ -	
SCG3768	3P-CA Sustainability Alliance	Third Party	Commercial	Non-Resource	N/A	\$ 602,191	\$ 37,513	
SCG3769	3P-PoF	Third Party	Commercial	Non-Resource	N/A	\$ 550,891	\$ 41,196	
SCG3770	3P-PACE	Third Party	Commercial	Non-Resource	N/A	\$ 690,265	\$ 58,225	
SCG3771	3P-Innovative Designs for Energy Efficiency Activities (IDEEA365)	Third Party	Commercial	Resource	Downstream	\$ 2,195,346	\$ 274,909	
SCG3793	3P-IDEEA365 Instant Rebates/ Point of Sale Food Service Equipment Program	Third Party	Commercial	Resource	Midstream	\$ 547,078	\$ 68,927	
SCG3794	3P-IDEEA365 Water Loss Control	Third Party	Commercial	Non-Resource	N/A	\$ -	\$ -	
SCG3795	3P-IDEEA365-Commercial Sustainable Development Program	Third Party	Commercial	Non-Resource	N/A	\$ -	\$ -	
SCG3796	3P-IDEEA365-ODE for Campus Housing	Third Party	Commercial	Resource	Downstream	\$ -	\$ -	
SCG3797	3P-IDEEA365-Energy Advantage Program for Small Business	Third Party	Commercial	Non-Resource	N/A	\$ -	\$ -	
SCG3798	3P-IDEEA365-Connect	Third Party	Commercial	Non-Resource	N/A	\$ -	\$ -	
SCG3799	3P-IDEEA365-HBEEP	Third Party	Commercial	Non-Resource	N/A	\$ -	\$ -	
SCG3800	3P-IDEEA365-Clear Ice	Third Party	Commercial	Resource	Downstream	\$ -	\$ -	
SCG3804	3P-IDEEA365 On Premise Ozone Laundry	Third Party	Commercial	Resource	Downstream	\$ -	\$ -	
Local Programs								
SCG3775	CRM	IOU	Commercial	Non-Resource	N/A	\$ 978,500	\$ 978,500	
SCG3784	SoCalREN - EUC	REN/CCA	Residential	Not Applicable	N/A	\$ 3,169,625	\$ -	
SCG3785	SoCalREN - Finance	REN/CCA	Commercial	Not Applicable	N/A	\$ 417,375	\$ -	
SCG3786	SoCalREC	REN/CCA	Commercial	Not Applicable	N/A	\$ 750,000	\$ -	
Subtotal						\$ 80,355,572	\$ 7,663,985	
SCG3772	EM&V - IOU	IOU	Industrial	Not Applicable		\$ 920,583		
SCG3772	EM&V - CPUC Staff	IOU	Industrial	Not Applicable		\$ 2,427,344		
Total EE Portfolio Expenditures						\$ 83,703,499	\$ 7,663,985	
Off Loan Pool (Total Collections Independent of Issued Loans)								
SCG3733	SW ME&O (Energy Efficiency portion only)	IOU	Residential	Not Applicable		\$ 2,436,603		
	Energy Savings Assistance Program (ESA)	IOU	Residential	Not Applicable		\$ 131,008,552		

IOUs shall report all requested info but shall only make claims on funds spent in the respective program year.
 Claims must exclude all funds reported as spent in previous years and all committed expenditures for activities in future years.
 All finance programs should be categorized as Resource.
 All CAEAFTA programs must be identified as Fin-Pilot-[program name]; Program implementer should also be set to CAEAFTA
 All Codes and Standards related programs should be categorized as C&S.

IOU	Program ID	Program Name	Program Implementer (Use Drop Down Menu)	Market Sector (Use Drop Down Menu)	ESPI Program Category (Use Drop Down Menu)	Delivery Channel (Use Drop Down Menu)	Authorized/Forecasted Budget	
							2016 Adopted Budget (EE: D.15-01-023) (SW ME&O: D.15-08-033, ESA: D.16.11.022)	2016 Administrative Cost (forecasted as per budget placements)
SCE	SCE-13-L-001	Integrated Demand Side Management Pilot for Food Processing	IOU	Residential	Non-Resource	N/A	\$ 189,886	\$ 39,051
SCE	SCE-13-L-002A	City of Beaumont Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 104,193	\$ 12,032
SCE	SCE-13-L-002B	City of Long Beach Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 282,379	\$ 31,795
SCE	SCE-13-L-002C	City of Redlands Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 173,306	\$ 31,505
SCE	SCE-13-L-002D	City of Santa Ana Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 529,884	\$ 30,883
SCE	SCE-13-L-002E	City of Simi Valley Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 126,492	\$ 12,032
SCE	SCE-13-L-002F	Gateway Cities Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 676,543	\$ 80,081
SCE	SCE-13-L-002G	Community Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 1,838,227	\$ 115,455
SCE	SCE-13-L-002H	Eastern Sierra Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 160,326	\$ 29,459
SCE	SCE-13-L-002I	Energy Leader Partnership Strategic Support	LGP/SIP	Commercial	Non-Resource	N/A	\$ 450,115	\$ 85,618
SCE	SCE-13-L-002J	Desert Cities Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 441,977	\$ 54,526
SCE	SCE-13-L-002K	Kern County Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 183,071	\$ 25,247
SCE	SCE-13-L-002L	Orange County Cities Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 1,115,409	\$ 134,751
SCE	SCE-13-L-002M	San Gabriel Valley Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 583,199	\$ 83,219
SCE	SCE-13-L-002N	San Joaquin Valley Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 894,159	\$ 138,801
SCE	SCE-13-L-002O	South Bay Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 1,112,391	\$ 128,459
SCE	SCE-13-L-002P	South Santa Barbara County Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 362,010	\$ 83,931
SCE	SCE-13-L-002Q	Ventura County Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 893,279	\$ 169,327
SCE	SCE-13-L-002R	Western Riverside Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 447,518	\$ 60,389
SCE	SCE-13-L-002Rollup	Energy Leader Partnership Program	LGP/SIP	Commercial	Resource	Downstream	\$ -	\$ -
SCE	SCE-13-L-002S	City of Adelanto Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 141,699	\$ 21,912
SCE	SCE-13-L-002T	West Side Energy Leader Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 249,222	\$ 49,075
SCE	SCE-13-L-002U	Local Government Strategic Planning Pilot Program	LGP/SIP	Commercial	Non-Resource	N/A	\$ -	\$ -
SCE	SCE-13-L-002V	San Bernardino Association of Governments	LGP/SIP	Commercial	Resource	Downstream	\$ -	\$ -
SCE	SCE-13-L-002W	North Orange County Cities	LGP/SIP	Commercial	Resource	Downstream	\$ -	\$ -
SCE	SCE-16-L-002X	Water Energy Nexus Program	LGP/SIP	Commercial	Resource	Downstream	\$ -	\$ -
SCE	SCE-13-L-003A	California Community Colleges Energy Efficiency Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 3,075,165	\$ 135,620
SCE	SCE-13-L-003B	California Dept. of Corrections and Rehabilitation EE Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 644,167	\$ 71,879
SCE	SCE-13-L-003C	County of Los Angeles Energy Efficiency Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 974,519	\$ 106,629
SCE	SCE-13-L-003D	County of Riverside Energy Efficiency Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 448,865	\$ 71,649
SCE	SCE-13-L-003E	County of San Bernardino Energy Efficiency Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 570,078	\$ 71,190
SCE	SCE-13-L-003F	State of California Energy Efficiency Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 744,787	\$ 89,057
SCE	SCE-13-L-003G	UC/CSU Energy Efficiency Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 4,383,388	\$ 336,532
SCE	SCE-13-L-003H	Federals Energy Efficiency Partnership	LGP/SIP	Commercial	Resource	Downstream	\$ 2,079,611	\$ 183,571
SCE	SCE-13-SW-001A	Energy Advisor Program	IOU	Residential	Resource	Downstream	\$ 4,090,800	\$ 468,976
SCE	SCE-13-SW-001B	Plug Load and Appliances Program	IOU	Residential	Resource	Midstream	\$ 13,955,244	\$ 530,637
SCE	SCE-13-SW-001C	Multifamily Energy Efficiency Rebate Program	IOU	Residential	Resource	Downstream	\$ 11,100,651	\$ 358,022
SCE	SCE-13-SW-001D	Energy Upgrade California	IOU	Residential	Resource	Downstream	\$ 11,995,785	\$ 458,530
SCE	SCE-13-SW-001E	Residential HVAC Program	IOU	Residential	Resource	Midstream	\$ 5,134,191	\$ 191,869
SCE	SCE-13-SW-001F	Residential New Construction Program	IOU	Residential	Resource	Midstream	\$ 4,251,229	\$ 440,538
SCE	SCE-13-SW-002A	Commercial Energy Advisor Program	IOU	Commercial	Non-Resource	N/A	\$ 6,230,255	\$ 214,292
SCE	SCE-13-SW-002B	Commercial Calculated Program	IOU	Commercial	Resource	Downstream	\$ 6,297,012	\$ 350,918
SCE	SCE-13-SW-002C	Commercial Deemed Incentives Program	IOU	Commercial	Resource	Downstream	\$ 11,583,112	\$ 96,392
SCE	SCE-13-SW-002D	Commercial Direct Install Program	Third Party	Commercial	Resource	Downstream	\$ 25,149,589	\$ 2,637,654
SCE	SCE-13-SW-002E	Commercial Continuous Energy Improvement Program	Third Party	Commercial	Non-Resource	N/A	\$ 1,269,525	\$ 157,800
SCE	SCE-13-SW-002F	Nonresidential HVAC Program	IOU	Commercial	Resource	Upstream	\$ 34,087,935	\$ 906,082
SCE	SCE-13-SW-002G	Savings By Design	IOU	Commercial	Resource	Downstream	\$ 8,739,228	\$ 401,068
SCE	SCE-13-SW-003A	Industrial Energy Advisor Program	Third Party	Industrial	Non-Resource	N/A	\$ 1,794,545	\$ 109,389
SCE	SCE-13-SW-003B	Industrial Calculated Energy Efficiency Program	IOU	Industrial	Resource	Downstream	\$ 4,212,157	\$ 214,663
SCE	SCE-13-SW-003C	Industrial Deemed Energy Efficiency Program	IOU	Industrial	Resource	Downstream	\$ 1,555,273	\$ 124,482
SCE	SCE-13-SW-003D	Industrial Continuous Energy Improvement Program	Third Party	Industrial	Non-Resource	N/A	\$ 887,112	\$ 90,906
SCE	SCE-13-SW-004A	Agriculture Energy Advisor Program	IOU	Agricultural	Resource	Downstream	\$ 3,172,896	\$ 319,261
SCE	SCE-13-SW-004B	Agriculture Calculated Energy Efficiency Program	IOU	Agricultural	Resource	Downstream	\$ 1,136,820	\$ 156,167
SCE	SCE-13-SW-004C	Agriculture Deemed Energy Efficiency Program	IOU	Agricultural	Resource	Downstream	\$ 838,138	\$ 72,588
SCE	SCE-13-SW-004D	Agriculture Continuous Energy Improvement Program	IOU	Agricultural	Non-Resource	N/A	\$ 336,766	\$ -
SCE	SCE-13-SW-005A	Lighting Market Transformation Program	IOU	Residential	Non-Resource	N/A	\$ 316,245	\$ 49,635
SCE	SCE-13-SW-005B	Lighting Innovation Program	IOU	Residential	Resource	Midstream	\$ 6,812,979	\$ 608,440
SCE	SCE-13-SW-005C	Primary Lighting Program	IOU	Residential	Resource	Upstream	\$ 28,125,015	\$ 322,978
SCE	SCE-13-SW-006	Integrated Demand Side Management Program	IOU	Commercial	Non-Resource	N/A	\$ 697,374	\$ 214,586
SCE	SCE-13-SW-007A	On-Bill Financing	IOU	Commercial	Resource	Downstream	\$ 4,655,336	\$ 2,281,345
SCE	SCE-13-SW-007B	ARRA-Originated Financing	IOU	Commercial	Resource	Downstream	\$ 439,432	\$ 94,805
SCE	SCE-13-SW-007C	New Finance Offerings	CAEAFTA	Commercial	Resource	Downstream	\$ -	\$ -
SCE	SCE-13-SW-008A	Building Codes & Compliance Advocacy	IOU	Commercial	C&S	N/A	\$ 1,739,244	\$ 330,450
SCE	SCE-13-SW-008B	Appliance Standards Advocacy	IOU	Commercial	C&S	N/A	\$ 1,739,244	\$ 330,450
SCE	SCE-13-SW-008C	Compliance Improvement	IOU	Commercial	C&S	N/A	\$ 815,270	\$ 154,898
SCE	SCE-13-SW-008D	Reach Codes	IOU	Commercial	C&S	N/A	\$ 543,514	\$ 103,266
SCE	SCE-13-SW-008E	Planning and Coordination	IOU	Commercial	C&S	N/A	\$ 1,140,579	\$ 216,858
SCE	SCE-13-SW-009A	Technology Development Support	IOU	Commercial	Non-Resource	N/A	\$ 1,873,259	\$ 360,583
SCE	SCE-13-SW-009B	Technology Assessments	IOU	Commercial	Non-Resource	N/A	\$ 4,210,158	\$ 790,076
SCE	SCE-13-SW-009C	Technology Introduction Support	IOU	Commercial	Non-Resource	N/A	\$ 4,684,763	\$ 890,362
SCE	SCE-13-SW-010A	WE&T Centeries	IOU	Residential	Non-Resource	N/A	\$ 5,614,128	\$ 181,671
SCE	SCE-13-SW-010B	WE&T Connections	Third Party	Residential	Resource	Downstream	\$ 3,426,167	\$ 1,326,783
SCE	SCE-13-SW-010C	WE&T Planning	IOU	Residential	Non-Resource	N/A	\$ 124,361	\$ 7,713
SCE	SCE-13-TP-001	Comprehensive Manufactured Homes	Third Party	Residential	Resource	Downstream	\$ 3,022,439	\$ 375,641
SCE	SCE-13-TP-002	Cool Planet	Third Party	Commercial	Non-Resource	N/A	\$ 240,056	\$ 96,612
SCE	SCE-13-TP-003	Healthcare EE Program	Third Party	Commercial	Resource	Downstream	\$ 1,767,331	\$ 288,595
SCE	SCE-13-TP-004	Data Center Energy Efficiency	Third Party	Commercial	Resource	Downstream	\$ 2,340,661	\$ 345,161
SCE	SCE-13-TP-005	Lodging EE Program	Third Party	Commercial	Resource	Downstream	\$ 2,235,450	\$ 284,140
SCE	SCE-13-TP-006	Food & Kindred Products	Third Party	Industrial	Resource	Downstream	\$ 3,989,783	\$ 830,243
SCE	SCE-13-TP-007	Primary and Fabricated Metals	Third Party	Industrial	Resource	Downstream	\$ 4,104,991	\$ 833,336
SCE	SCE-13-TP-008	Nonmetallic Minerals and Products	Third Party	Industrial	Resource	Downstream	\$ 4,627,969	\$ 698,853
SCE	SCE-13-TP-009	Comprehensive Chemical Products	Third Party	Industrial	Resource	Downstream	\$ 3,171,077	\$ 621,159
SCE	SCE-13-TP-010	Comprehensive Petroleum Refining	Third Party	Industrial	Resource	Downstream	\$ 1,101,054	\$ 214,771
SCE	SCE-13-TP-011	Oil Production	Third Party	Industrial	Resource	Downstream	\$ 3,373,460	\$ 465,867
SCE	SCE-13-TP-012	Refinery Energy Efficiency Program	Third Party	Industrial	Resource	Downstream	\$ -	\$ -
SCE	SCE-13-TP-013	Cool Schools	Third Party	Commercial	Resource	Downstream	\$ 2,834,054	\$ 1,152,149
SCE	SCE-13-TP-014	Commercial Utility Building Efficiency	Third Party	Commercial	Resource	Downstream	\$ 2,687,097	\$ 596,885
SCE	SCE-13-TP-017	Energy Efficiency for Entertainment Centers	Third Party	Commercial	Resource	Downstream	\$ -	\$ -
SCE	SCE-13-TP-018	School Energy Efficiency Program	Third Party	Commercial	Resource	Downstream	\$ 1,004,898	\$ 95,363
SCE	SCE-13-TP-019	Sustainable Communities	Third Party	Residential	Non-Resource	N/A	\$ 1,142,715	\$ 475,299
SCE	SCE-13-TP-020	IDEEA365 Program	Third Party	Industrial	Resource	Downstream	\$ 4,194,654	\$ 772,426
SCE	SCE-13-TP-021	Enhanced Retrocommissioning	Third Party	Commercial	Resource	Downstream	\$ 986,116	\$ 176,529
SCE	SCE-13-REN-001	Regional Energy Network	REN/CCA	Residential	Not Applicable	Downstream	\$ 17,314,000	\$ -
		Subtotal					\$ 308,787,000	\$ 27,371,836
		EM&V - IOU	IOU				\$ 3,666,575	
		EM&V - CPUC Staff	IOU				\$ 9,666,425	
		Total EE Portfolio Expenditures					\$ 322,120,000	\$ 27,371,836
		OFB Loan Pool (Total Collections independent of issued loans)	IOU	Commercial	Resource		\$ 11,200,000	
		SW ME&O (Energy Efficiency portion only)	IOU				\$ 6,100,000	
		Energy Savings Assistance Program (ESA)	IOU	Residential			\$ 70,146,377	

IOUs shall report all requested info but shall only make claims on funds spent in the respective program year.
 Claims must exclude all funds reported as spent in previous years and all committed expenditures for activities in future years.
 All finance programs should be categorized as Resource.
 All CAEATFA programs must be identified as Fin-Pilot-[program name]; Program implementer should also be set to CAEATFA
 All Codes and Standards related programs should be categorized as C&S.

IOU	Program ID	Program Name	Program Implementer (Use Drop Down Menu)	Market Sector (Use Drop Down Menu)	ESPI Program Category (Use Drop Down Menu)	Delivery Channel (Use Drop Down Menu)	Authorized/Forecasted Budget	
							2016 Adopted Budget (EE: D.14-10-046) (SW ME&O:15-08-033, ESA:0.16.11.022)	2016 Administrative Cost (forecasted as per budget placements)
SDG&E	SDGE3201	SW-CALS-Energy Advisor-HEES, UAT	IOU Core/Statewide	Residential (Res)	Resource		\$ 357,988	\$ 23,124
SDG&E	SDGE3203	SW-CALS-Plug Load and Appliances-HEER	IOU Core/Statewide	Residential (Res)	Resource	Upstream_Flag	\$ 6,410,558	\$ 405,691
SDG&E	SDGE3204	SW-CALS-Plug Load and Appliances-POS Rebates	IOU Core/Statewide	Residential (Res)	Resource	Upstream_Flag	\$ 1,094,782	\$ 112,258
SDG&E	SDGE3205	SW-CALS-Plug Load and Appliances-BCE	IOU Core/Statewide	Residential (Res)	Resource	Upstream_Flag	\$ -	\$ -
SDG&E	SDGE3206	SW-CALS-Plug Load and Appliances-ARP	Third/Local Party	Residential (Res)	Resource		\$ 1,811,508	\$ 49,865
SDG&E	SDGE3207	SW-CALS-MFEER	IOU Core/Statewide	Residential (Res)	Resource	Midstream	\$ 3,765,678	\$ 160,129
SDG&E	SDGE3208	SW-CALS - EUC WHRP - Basic	IOU Core/Statewide	Residential (Res)	Resource	Downstream	\$ -	\$ -
SDG&E	SDGE3209	SW-CALS - EUC WHRP - Advanced	IOU Core/Statewide	Residential (Res)	Resource	Downstream	\$ 2,373,158	\$ 140,752
SDG&E	SDGE3210	SW-CALS - EUC WHRP - Multifamily	IOU Core/Statewide	Residential (Res)	Resource	Downstream	\$ -	\$ -
SDG&E	SDGE3211	Local-CALS - Middle Income Direct Install (MIDI)	Third/Local Party	Residential (Res)	Resource	Midstream	\$ 983,319	\$ 23,351
SDG&E	SDGE3212	SW-CALS - Residential HVAC-QU/QM	Third/Local Party	Residential (Res)	Resource	Downstream	\$ 917,153	\$ 59,758
SDG&E	SDGE3213	SW-CALS - CAHP/ESMH-CA Advanced Homes	IOU Core/Statewide	Residential (Res)	Resource	Upstream_Flag	\$ 1,838,307	\$ 111,018
SDG&E	SDGE3214	SW-CALS - CAHP/ESMH-E Star Manufactured Homes	IOU Core/Statewide	Residential (Res)	Resource	Upstream_Flag	\$ -	\$ -
SDG&E	SDGE3215	SW-COM-Continuous Energy Improvement	IOU Core/Statewide	Commercial (Com)	Resource		\$ 255,616	\$ 22,758
SDG&E	SDGE3216	SW-COM-Customer Services-Benchmarking	IOU Core/Statewide	Commercial (Com)	Resource		\$ 67,686	\$ 8,483
SDG&E	SDGE3217	SW-COM-Customer Services- Audits NonRes	IOU Core/Statewide	Commercial (Com)	Resource		\$ 1,369,092	\$ 108,035
SDG&E	SDGE3218	SW-COM-Customer Services-Audits Healthcare Energy Efficiency (HEEP)	Third/Local Party	Commercial (Com)	Resource		\$ 767,961	\$ 42,201
SDG&E	SDGE3219	SW-COM-Customer Services-Audits Lodging Energy Efficiency (LEEP)	Third/Local Party	Commercial (Com)	Resource		\$ 827,258	\$ 39,883
SDG&E	SDGE3220	SW-COM-Calculated Incentives-Calculated	IOU Core/Statewide	Commercial (Com)	Resource	Downstream	\$ 4,031,116	\$ 273,235
SDG&E	SDGE3221	SW-COM-Calculated Incentives-RCx	IOU Core/Statewide	Commercial (Com)	Resource	Downstream	\$ 171,337	\$ 21,312
SDG&E	SDGE3222	SW-COM-Calculated Incentives-Savings by Design	IOU Core/Statewide	Commercial (Com)	Resource	Upstream_Flag	\$ 4,574,293	\$ 248,859
SDG&E	SDGE3223	SW-COM-Deemed Incentives-Commercial Rebates	IOU Core/Statewide	Commercial (Com)	Resource	Midstream	\$ 11,468,888	\$ 558,093
SDG&E	SDGE3224	SW-COM-Deemed Incentives-HVAC Commercial	IOU Core/Statewide	Commercial (Com)	Resource	Downstream	\$ 2,663,580	\$ 190,365
SDG&E	SDGE3225	SW-COM-Deemed Incentives-HVAC Core	IOU Core/Statewide	Commercial (Com)	Resource		\$ 280,493	\$ 17,125
SDG&E	SDGE3226	SW-COM Direct Install	IOU Core/Statewide	Commercial (Com)	Resource		\$ 10,341,287	\$ 20,638
SDG&E	SDGE3227	SW-IND-Continuous Energy Improvement	IOU Core/Statewide	Industrial (Ind)	Resource		\$ 255,965	\$ 24,028
SDG&E	SDGE3228	SW-IND-Customer Services-Benchmarking	IOU Core/Statewide	Industrial (Ind)	Resource		\$ 27,224	\$ 2,998
SDG&E	SDGE3229	SW-IND-Customer Services-Audits NonRes	IOU Core/Statewide	Industrial (Ind)	Resource		\$ 464,798	\$ 28,010
SDG&E	SDGE3230	SW-IND-Customer Services-Audits CIEEP	Third/Local Party	Industrial (Ind)	Resource		\$ 302,337	\$ 32,591
SDG&E	SDGE3231	SW-IND-Calculated Incentives-Calculated	IOU Core/Statewide	Industrial (Ind)	Resource	Downstream	\$ 1,673,221	\$ 112,465
SDG&E	SDGE3233	SW-IND-Deemed Incentives	IOU Core/Statewide	Industrial (Ind)	Resource	Midstream	\$ 801,168	\$ 84,331
SDG&E	SDGE3234	SW-AG-Customer Services-Benchmarking	IOU Core/Statewide	Agricultural (Ag)	Resource		\$ 22,988	\$ 2,593
SDG&E	SDGE3235	SW-AG-Customer Services-Pump Test Services	Third/Local Party	Agricultural (Ag)	Resource		\$ 211,623	\$ 19,025
SDG&E	SDGE3236	SW-AG-Customer Services-Audits	IOU Core/Statewide	Agricultural (Ag)	Resource		\$ 106,104	\$ 7,451
SDG&E	SDGE3237	SW-AG-Calculated Incentives-Calculated	IOU Core/Statewide	Agricultural (Ag)	Resource	Downstream	\$ 180,255	\$ 14,895
SDG&E	SDGE3239	SW-AG-Deemed Incentives	IOU Core/Statewide	Agricultural (Ag)	Resource	Midstream	\$ 386,231	\$ 26,283
SDG&E	SDGE3240	SW-Lighting-Lighting Market Transformation	IOU Core/Statewide	Residential (Res)	Resource		\$ 68,487	\$ 8,048
SDG&E	SDGE3241	SW-Lighting-Lighting Innovation-ETPC MD	IOU Core/Statewide	Residential (Res)	Resource		\$ 200,761	\$ 16,467
SDG&E	SDGE3242	SW-Lighting-Lighting Innovation-ETPC Pilots	IOU Core/Statewide	Residential (Res)	Resource		\$ -	\$ -
SDG&E	SDGE3243	SW-Lighting-Lighting Innovation-ETPC Advanced LED	IOU Core/Statewide	Residential (Res)	Resource		\$ -	\$ -
SDG&E	SDGE3244	SW-Lighting-Lighting Innovation-ETPC Plug-In Lamp Exchange	IOU Core/Statewide	Residential (Res)	Resource		\$ -	\$ -
SDG&E	SDGE3245	SW-Lighting-Primary Lighting	IOU Core/Statewide	Residential (Res)	Resource	Upstream_Flag	\$ 5,994,117	\$ 237,775
SDG&E	SDGE3246	SW-ET-Technology Introduction Support	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 432,832	\$ 38,703
SDG&E	SDGE3247	SW-ET-Technology Assessment Support	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 737,262	\$ 47,898
SDG&E	SDGE3248	SW-ET-Technology Deployment Support	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 199,976	\$ 11,315
SDG&E	SDGE3249	SW C&S - Building Codes & Compliance Advocacy (NET SAVINGS)	IOU Core/Statewide	Commercial (Com)	Codes and Standards		\$ 314,689	\$ 37,016
SDG&E	SDGE3250	SW C&S - Appliance Standards Advocacy	IOU Core/Statewide	Commercial (Com)	Codes and Standards		\$ 329,421	\$ 34,326
SDG&E	SDGE3251	SW C&S - Compliance Enhancement	IOU Core/Statewide	Commercial (Com)	Codes and Standards		\$ 293,208	\$ 33,019
SDG&E	SDGE3252	SW C&S - Reach Codes	IOU Core/Statewide	Commercial (Com)	Codes and Standards		\$ 49,501	\$ 5,298
SDG&E	SDGE3253	SW C&S - Planning Coordination	IOU Core/Statewide	Commercial (Com)	Codes and Standards		\$ 56,598	\$ 9,800
SDG&E	SDGE3254	SW-WE&T-Centergies	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 4,066,030	\$ 422,497
SDG&E	SDGE3255	SW-WE&T-Connections	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 834,000	\$ 32,359
SDG&E	SDGE3256	SW-WE&T-Connections K-12	Third/Local Party	Residential (Res)	Nonresource		\$ -	\$ -
SDG&E	SDGE3257	SW-WE&T-Strategic Planning	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 29,834	\$ 1,834
SDG&E	SDGE3258	SW-ME&O-Strategic Plan	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ -	\$ -
SDG&E	SDGE3260	Local-IDSM-ME&O-Local Marketing (EE)	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 1,123,585	\$ 100,755
SDG&E	SDGE3261	Local-IDSM-ME&O-Behavioral Programs (EE)	IOU Core/Statewide	Residential (Res)	Resource	Downstream	\$ 4,983,585	\$ 467,353
SDG&E	SDGE3262	SW-FIN-On-Bill Finance	IOU Core/Statewide	Commercial (Com)	Resource		\$ 299,526	\$ 42,836
SDG&E	SDGE3263	SW-FIN-ARRA Originated Financing	IOU Core/Statewide	Commercial (Com)	Resource		\$ -	\$ -
SDG&E	SDGE3264	SW-FIN-New Finance Offerings	IOU Core/Statewide	Commercial (Com)	Resource		\$ 69,202	\$ 2,340
SDG&E	SDGE3266	LInstP-CA Department of Corrections Partnership	e Institutional Partner	Commercial (Com)	Resource		\$ 78,865	\$ 19,302
SDG&E	SDGE3267	LInstP-California Community College Partnership	e Institutional Partner	Commercial (Com)	Resource		\$ 413,888	\$ 76,506
SDG&E	SDGE3268	LInstP-UC/CSU/IOU Partnership	e Institutional Partner	Commercial (Com)	Resource		\$ 582,270	\$ 59,656
SDG&E	SDGE3269	LInstP-State of California / IOU	e Institutional Partner	Commercial (Com)	Resource		\$ 260,535	\$ 35,729
SDG&E	SDGE3270	LInstP-University of San Diego Partnership	e Institutional Partner	Commercial (Com)	Resource		\$ 636,455	\$ 41,664
SDG&E	SDGE3271	LInstP-San Diego County Water Authority Partnership	e Institutional Partner	Residential (Res)	Resource		\$ 418,479	\$ 36,314
SDG&E	SDGE3272	LGP- City of Chula Vista Partnership	al Government Partner	Commercial (Com)	Resource		\$ 1,708,121	\$ 77,258
SDG&E	SDGE3273	LGP- City of San Diego Partnership	al Government Partner	Commercial (Com)	Resource		\$ 1,657,944	\$ 85,680
SDG&E	SDGE3274	LGP- County of San Diego Partnership	al Government Partner	Commercial (Com)	Resource		\$ 1,119,760	\$ 63,478
SDG&E	SDGE3275	LGP- Port of San Diego Partnership	al Government Partner	Commercial (Com)	Resource		\$ 827,931	\$ 58,276
SDG&E	SDGE3276	LGP- SANDAG Partnership	al Government Partner	Commercial (Com)	Resource		\$ 1,084,429	\$ 54,445
SDG&E	SDGE3277	LGP- SEEC Partnership	al Government Partner	Commercial (Com)	Resource		\$ 268,106	\$ 32,697
SDG&E	SDGE3278	LGP- Emerging Cities Partnership	al Government Partner	Residential (Res)	Resource		\$ 272,892	\$ 21,475
SDG&E	SDGE3279	3P-Res-Comprehensive Manufactured-Mobile Home	Third/Local Party	Residential (Res)	Resource	Downstream	\$ 3,816,472	\$ 8,995
SDG&E	SDGE3280	3P-IDEA	Third/Local Party	Residential (Res)	Resource		\$ 1,088,784	\$ 116,476
SDG&E	SDGE3282	SW-IDSM-IDSM	IOU Core/Statewide	Residential (Res)	Nonresource		\$ 395,958	\$ 174,753
SDG&E	SDGE3288	CRM	Non-Program	Residential (Res)	Nonresource		\$ 1,083,172	\$ 1,083,172
SDG&E	SDGE3289	Local IDSM Pilot		Nonresource	Nonresource		\$ -	\$ -
SDG&E	SDGE3290	3P-Res-Electric Resistance Heating Thermostat		Resource	Resource		\$ -	\$ -
SDG&E	SDGE3291	SW-Ind-Customer Services-Pump Test Services	Third/Local Party	Industrial (Ind)	Resource		\$ 231,189	\$ 25,202
SDG&E	SDGE3292	SW-Com-Customer Services-Pump Test Services	Third/Local Party	Commercial (Com)	Resource		\$ 191,068	\$ 21,687
SDG&E	SDGE3293	SW-CALS - Residential HVAC-HVAC Core	IOU Core/Statewide	Residential (Res)	Resource		\$ 161,882	\$ 8,975
SDG&E	SDGE3296	Small Business Lease Off-Bill	IOU Core/Statewide	Commercial (Com)	Resource		\$ 69,229	\$ 10,736
SDG&E	SDGE3297	Single-family Loan Program	IOU Core/Statewide	Residential (Res)	Resource		\$ 742,361	\$ 33,499
SDG&E	SDGE3298	Medium/Large OBR	IOU Core/Statewide	Commercial (Com)	Resource		\$ 77,860	\$ 11,028
SDG&E	SDGE3299	Master Metered Multifamily OBR	IOU Core/Statewide	Residential (Res)	Resource		\$ 226,108	\$ 16,041
SDG&E	SDGE3300	Small Business Lease OBR	IOU Core/Statewide	Commercial (Com)	Resource		\$ 69,229	\$ 10,736
SDG&E	SDGE3301	Small Business Loan OBR	IOU Core/Statewide	Commercial (Com)	Resource		\$ 69,229	\$ 10,736
SDG&E	SDGE3302	RES Upstream HVAC Incentive Program	IOU Core/Statewide	Residential (Res)	Resource	Upstream_Flag	\$ 206,799	\$ 19,370
SDG&E	SDGE3303	HVAC To Code Compliance Incentive Program	Third/Local Party	Residential (Res)	Resource		\$ 181,277	\$ 17,028
SDG&E	SDGE3304	Local IDSM Small Commercial Behavior Pilot EE		Nonresource	Nonresource		\$ -	\$ -
SDG&E	SDGE3306	3P-RES-Splash	Third/Local Party	Residential (Res)	Resource	Downstream	\$ -	\$ -
SDG&E	SDGE3307	3P-ZELDA	Third/Local Party	Commercial (Com)	Resource	Downstream	\$ 317,613	\$ 26,343
SDG&E	SDGE3308	Finance Pilot ME&O OBR	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 1,379,962	\$ 46,665
SDG&E	SDGE3309	3P-Sustainable Labs Program	Third/Local Party	Commercial (Com)	Resource	Midstream	\$ 567,897	\$ 32,817
SDG&E	SDGE3310	Multifamily Heat Pump Program	Third/Local Party	Residential (Res)	Resource		\$ 186,982	\$ 6,802
SDG&E	SDGE3311	3P-Energy Advantage Program (EAP)	Third/Local Party	Commercial (Com)	Nonresource		\$ 563,443	\$ 56,139
SDG&E	SDGE3312	OBR Information Systems Activities	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 647,634	\$ 21,901
SDG&E	SDGE3313	Locational Energy Efficiency	IOU Core/Statewide	Commercial (Com)	Nonresource		\$ 178,569	\$ 14,584
SDG&E	SDGE3315	HOPPs - Tiered Custom	IOU Core/Statewide	Commercial (Com)	Resource		\$ 1,130,356	\$ 53,865
SDG&E	SDGE3316	HOPPs - Business Equipment Early Retirement	IOU Core/Statewide	Commercial (Com)	Resource		\$ 445,333	\$ 24,759
SDG&E	SDGE3317	HOPPs - Building Retro-Commissioning	Third/Local Party	Commercial (Com)	Resource	Downstream	\$ 1,780,909	\$ 73,287
SDG&E	SDGE3318	HOPPs - Multi Family	Third/Local Party	Residential (Res)	Resource		\$ 1,694,676	\$ 66,138
SDG&E	SDGE3319	HOPPs - BES - To Code LED Fixtures	Third/Local Party	Residential (Res)	Resource		\$ 1,098,182	\$ 38,413
		Subtotal					\$ 108,817,434	\$ 7,233,870
		EM&V - IOU	IOU				\$ 1,281,036	
		EM&V - CPUC Staff	IOU				\$ 3,377,275	
		Total EE Portfolio Expenditures					\$ 113,475,745	\$ 7,233,870
		OBF Loan Pool (Total Collections independent of issued loans)	IOU	Commercial	Resource		\$ 3,996,250	
		SW ME&O (Energy Efficiency portion only)	IOU				\$ 2,980,256	
		Energy Savings Assistance Program (ESA)	IOU	Residential			\$ 25,491,565	

IOUs should fill out highlighted cells and submit this template with their Tier 1 Earnings Rate AL.

2016 Authorized Budget						
	Resource*		C&S		Non-Resource	
	Total	Admin	Total	Admin	Total	Admin
PG&E	\$347,592,891	\$ 42,512,387	\$ 15,335,248	\$ 733,889	\$ 25,920,617	\$ 2,276,513
SCE	\$255,433,886	\$ 22,472,322	\$ 5,977,851	\$ 1,135,922	\$ 30,061,263	\$ 3,763,593
SDG&E	\$ 96,101,760	\$ 5,061,837	\$ 1,043,417	\$ 119,459	\$ 11,672,257	\$ 2,052,574
SCG	\$ 59,135,822	\$ 4,638,645	\$ 842,591	\$ 81,817	\$ 16,040,160	\$ 2,943,523

*excludes EM&V, C&S, Financing loan pool, REN/CCA; includes 3P/LGP Resource Programs (only if savings are claimed)
 *non-Admin budget associated with Financing Programs are included

2016 Authorized Resource Budget*					
Saving Type	PG&E	SCE	SDG&E	SCG	EE Portfolio Earning Cap
Electricity (GWH/yr)	\$172,980,646	\$156,084,248	\$ 51,619,636	-	\$ 34,261,608
Peak Demand (MW)	\$ 86,337,783	\$ 76,877,316	\$ 25,764,298	-	\$ 17,008,146
Gas (MMTH/yr)	\$ 45,762,076	-	\$ 13,655,988	\$ 54,497,176	\$ 10,252,372

*excludes Admin, EM&V, C&S, Financing loan pool, REN/CCA; includes 3P/LGP Resource Programs
 *non-Admin budget associated with Financing Programs are included

2016 Portfolio Net Life Cycle Goals	
Electricity (GWH/yr)	14,208
Peak Demand (MW)	2,218
Gas (MMTH/yr)	394

2016 Portfolio Earning Rate (Portfolio Saving Earnings Cap/ Net Life Cycle Goal)	
Electricity (\$/GWH/yr)	\$ 2,411
Peak Demand (\$/MW)	\$ 7,670
Gas (\$/MMTH/yr)	\$ 26,048

2016 ESPI award Cap by Component					
	Resource Savings	EAR	C&S	Non-Resource	Total
	9%	3%	12%	3%	
PG&E	\$ 27,457,245	\$ 9,152,415	\$1,752,163	\$ 709,323	\$39,071,147
SCE	\$ 20,966,541	\$ 6,988,847	\$ 581,031	\$ 788,930	\$29,325,349
SDG&E	\$ 8,193,593	\$ 2,731,198	\$ 110,875	\$ 288,590	\$11,324,256
SCG	\$ 4,904,746	\$ 1,634,915	\$ 91,293	\$ 392,899	\$ 7,023,853

		2016			
		Goals	EUL	NTG	Net Life Cycle Goals
PG&E	Electricity (GWH/yr)	625.0	12	0.8	6000
	Peak Demand (MW)	85.0	12	0.8	816
	Gas (MMTH/yr)	12.9	15	0.8	154.8
SCE	Electricity (GWH/yr)	674.0	12	0.8	6470.4
	Peak Demand (MW)	122.0	12	0.8	1171.2
	Gas (MMTH/yr)	0.0	15	0.8	0
SDG&E	Electricity (GWH/yr)	181.0	12	0.8	1737.6
	Peak Demand (MW)	24.0	12	0.8	230.4
	Gas (MMTH/yr)	2.6	15	0.8	31.2
SCG	Electricity (GWH/yr)	0.0	12	0.8	0
	Peak Demand (MW)	0.0	12	0.8	0
	Gas (MMTH/yr)	17.3	15	0.8	207.6

Goals from D.15-10-028

D.14.10.046 Authorizing 2015 EE Program budget:

OP. 21: "Program Administrators' existing energy efficiency program funding shall be extended annually through 2015, at the 2015 annually spending levels by program administrators as approved in this Decision until the earlier of 2025 or when the Commission issues a superseding decision on funding levels."

2016 Authorized EE Program budget = 2015 Authorized EE Program budget

Program Area	PG&E	SCE	SDG&E	SoCalGas
Statewide Resource Programs				
Residential	\$61,794,000	\$50,528,000	\$19,562,000	\$19,579,000
Commercial	\$79,041,000	\$93,357,000	\$21,675,000	\$10,737,000
Industrial	\$18,689,000	\$8,449,000	\$2,519,000	\$11,173,000
Agricultural	\$18,823,000	\$5,483,000	\$994,000	\$4,239,000
Lighting	\$13,552,000	\$35,254,000	\$6,447,000	N/A
Codes and Standards	\$8,585,000	\$5,978,000	\$1,051,000	\$843,000
Financing	\$15,569,000	\$16,295,000	\$284,000	\$2,264,000
Subtotal Statewide Resource Programs	\$216,053,000	\$215,344,000	\$52,532,000	\$48,835,000
Non-Utility Programs				
Third Party Programs	\$90,906,000	\$42,824,000	\$40,123,000	\$16,376,000
State and Local Gov.	\$72,322,000	\$23,685,000	\$8,725,000	\$4,846,000
Non-Utility Programs	\$163,228,000	\$66,509,000	\$48,848,000	\$21,222,000
Statewide Non-Resource Programs				
Emerging Technologies	\$6,292,000	\$10,768,000	\$1,356,000	\$1,272,000
Workforce, Edu. Train.	\$12,561,000	\$9,165,000	\$5,494,000	\$3,129,000
Marketing, Edu., Outreach	N/A	N/A	N/A	N/A
IDSM	\$715,000	\$887,000	\$2,510,000	\$582,000
Other	N/A	N/A	\$1,058,000	\$978,000
Subtotal Statewide Non-Resource Program	\$19,568,000	\$20,820,000	\$10,418,000	\$5,961,000
Subtotal Utility Programs	\$398,849,000	\$302,673,000	\$111,798,000	\$76,018,000
Non-Utility Programs				
RENS	\$12,837,000	\$17,314,000	N/A	\$4,337,000
Subtotal Non-Utility Programs	\$1,220,000	N/A	N/A	N/A
Subtotal Non-Utility Programs	\$14,057,000	\$17,314,000	-	\$4,337,000
Total All Programs	\$412,906,000	\$319,987,000	\$111,798,000	\$80,355,000
EM&V ¹	\$17,204,000	\$13,333,000	\$4,658,000	\$3,348,000
Grand Total	\$430,110,000	\$333,320,000	\$116,456,000	\$83,703,000
2015 ME&O Budgets				
Statewide Marketing, Edu., Ou	\$11,000,000	\$7,700,000	\$2,973,000	\$2,436,603

1. Updated using D. 15-01-023

2. Updated using D. 15-08-033, total SWME&O funding

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates, Electricity Planning and Policy B
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CENERGY POWER	Green Charge Networks	Seattle City Light
CPUC	Green Power Institute	Sempra Energy (Socal Gas)
CalCom Solar	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	ICF	SoCalGas
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company (SoCalGas)
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
Casner, Steve	Leviton Manufacturing Co., Inc.	Sunshine Design
Center for Biological Diversity	Linde	Tecogen, Inc.
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners
City of San Jose	Los Angeles Dept of Water & Power	TerraVerde Renewable Partners, LLC
Clean Power	MRW & Associates	Tiger Natural Gas, Inc.
Clean Power Research	Manatt Phelps Phillips	TransCanada
Coast Economic Consulting	Marin Energy Authority	Troutman Sanders LLP
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Crown Road Energy, LLC	NLine Energy, Inc.	Water and Energy Consulting
Davis Wright Tremaine LLP	NRG Solar	Wellhead Electric Company
Day Carter Murphy	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	ORA	YEP Energy
Dept of General Services	Office of Ratepayer Advocates	Yelp Energy