PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7996E
As of November 3, 2026

Subject: Notice of Federal Energy Regulatory Commission Rate Filing for Annual Updates to the Transmission Revenue Balancing Account Adjustment, the Reliability Services Rates, and the End-Use Customer Refund Balancing Account Adjustment

Division Assigned: Energy

Date Filed: 10-02-2026

Date to Calendar: 10-05-2026

Authorizing Documents: E-3930

Disposition:	**Accepted**
Effective Date:	**01-01-2027**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo
(279)789-6209
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Nika Kjensli
Chief
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

October 2, 2026

Advice 7996-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Notice of Federal Energy Regulatory Commission Rate Filing for Annual Updates to the Transmission Revenue Balancing Account Adjustment, the Reliability Services Rates, and the End-Use Customer Refund Balancing Account Adjustment**

Purpose

In compliance with California Public Utilities Commission ("Commission" or "CPUC") Resolution E-3930, Pacific Gas and Electric Company ("PG&E") submits this advice letter to notify the Commission of PG&E's September 25, 2026 filing with the Federal Energy Regulatory Commission ("FERC"), in FERC Docket No. ER26-3859-000, requesting transmission rate changes for PG&E's retail electric customers. PG&E's FERC filing requested the approval of annual updates to the transmission revenue requirements ("TRRs") and associated rates in PG&E's Transmission Owner ("TO") Tariff related to three of PG&E's FERC balancing accounts: the Transmission Revenue Balancing Account ("TRBA"), the Reliability Services Balancing Account ("RSBA"), and the End-Use Customer Refund Balancing Account ("ECRBA") (the "2027 Balancing Account Filing"). The 2027 Balancing Account Filing requested an effective date of November 25, 2026 for the updated revenue requirements and rates, with a further request to suspend the use of the new rates until January 1, 2027.

Background

PG&E's TO Tariff specifies the rates and charges for transmission access to PG&E-owned facilities that are part of the California Independent System Operator Corporation ("CAISO") controlled grid. The base transmission rates in the TO Tariff, along with the three transmission rate adjustments discussed in this advice letter submittal make up the total transmission rates for PG&E's retail customers.

TRBAA

The TRBA Adjustment ("TRBAA") is the ratemaking mechanism through which Transmission Revenue Credits flow to TO Tariff retail and wholesale transmission customers.

In its 2027 Balancing Account Filing, PG&E proposed revisions to:

1. The retail TRBAA TRR and the resulting retail TRBAA rate; and

2. The wholesale High and Low Voltage TRRs used by the CAISO to calculate the CAISO Transmission Access Charge ("TAC") rates under the CAISO Tariff.

The retail TRBAA rate revision is based on: (1) the TRBA balance, consisting of the principal balance and the interest expected as of December 31, 2026; (2) PG&E's TRBAA forecast, which is a forecast of Transmission Revenue Credits for 2027; and (3) an adjustment for Revenue Fees and Uncollectible Accounts ("RF&U").

As reflected in the 2027 Balancing Account Filing, the TRBA balance is a charge to end-use customers of $117,393,422, the forecasted TRBAA Transmission Revenue Credits amount is a credit of $288,913,130, and the RF&U adjustment is a credit of $2,653,067. As a result, the final 2027 retail TRBAA revenue requirement is a credit to end-use customers of $174,172,776. To pass through this credit, PG&E proposed a 2027 TRBAA rate of ($0.0024) per kWh, compared to the current rate of ($0.00412) per kWh.

The total 2027 TRBAA wholesale revenue requirement used for calculating the CAISO's TAC is a credit to customers of $245,828,730, which has been allocated to High and Low Voltage at $214,536,837 and $31,291,893, respectively.

RS Rates

FERC Opinion No. 459 approved a September 21, 2001, partial settlement allowing recovery of PG&E's Reliability Services ("RS") costs from retail TO Tariff customers.

The TRR for the RS rate consists of three components: (1) the RSBA balance, consisting of the principal balance and the interest expected as of December 31, 2026; (2) the forecast of RS costs for 2027; and (3) an adjustment for RF&U.

As reflected in the 2027 Balancing Account Filing, the total RS TRR used in the development of the retail 2027 RS rates is a charge to customers of $11,018,410. This amount consists of the RSBA balance, which is a charge of $4,125,778, plus the forecast of RS costs for 2027, which is a charge of $6,724,788, plus the RF&U adjustment, which is a charge of $167,843.

ECRBAA

The ECRBA Adjustment ("ECRBAA") is a mechanism designed to refund over-collected transmission rate charges to PG&E's End-Use customers. ECRBAA is a credit or a charge equal to the refund or surcharge amount due to End-Use customers, including interest.

The total 2027 ECRBAA is a charge to End-Use customers of $5,933,549, based on the forecasted ECRBA principal and interest balance as of December 31, 2026. Any difference between forecast and actual results will be tracked in the ECRBA and included in the next annual update.

Compliance with Resolution E-3930

PG&E submits this advice letter pursuant to Process Element 3 of Resolution E-3930. Consistent with past practice, PG&E also provided the Commission with a complete copy of the 2027 Balancing Account Filing on the same date that it was filed with FERC, by service to the Commission's Legal Division. In this advice letter, PG&E requests authority to revise each corresponding transmission rate component of its Commission-jurisdictional tariffs on the date FERC ultimately authorizes these changes to become effective, or as soon thereafter as possible, subject to refund, and to make corresponding adjustments to its total applicable Commission jurisdictional rates. Adjustments to total residential rates will be made pursuant to CPUC Decisions (D.)21-03-003, effective January 1, 2027.

As anticipated under Process Element 4 of Resolution E-3930, PG&E will supplement this advice letter, or indicate in a separate advice letter that coincides with other retail rate changes, when the requested TRBAA, RS, and ECRBAA rate changes are accepted, modified, rejected or otherwise acted upon by FERC.

These FERC rate changes will generally affect the rates of all bundled, Direct Access, and Community Choice Aggregation customers. Typically, the 2027 Balancing Account Filing rate change will be consolidated into other rate changes scheduled to be filed in late December for an effective date of January 1, 2027. At that time, PG&E will also provide complete updated tariff sheets.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than October 22, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Nika Kjensli
Chief, Regulatory Relations
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice letter become effective as soon as practicable after FERC authorizes these changes to become effective, which PG&E expects to be on or after November 25, 2026, with a suspension of the use of the new rates until January 1, 2027. PG&E proposes to consolidate the electric rate changes resulting from the 2027 Annual Balancing Account Filing, to the extent practicable, with the first planned rate change after FERC authorizes PG&E's requests.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Nika Kjensli
Chief, Regulatory Relations
CPUC Communications



California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo
Phone #: (279)789-6209
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7996-E

Tier Designation: 2

Subject of AL: Notice of Federal Energy Regulatory Commission Rate Filing for Annual Updates to the Transmission Revenue Balancing Account Adjustment, the Reliability Services Rates, and the End-Use Customer Refund Balancing Account Adjustment

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: ☐ Monthly ☐ Quarterly ☑ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Nika Kiensli
Title: Regulatory Relations Advocacy, Chief
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Strategies

California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Diablo Canyon Independent Safety Committee
Douglass & Liddell
Downey Brand LLP

Duncan Weinberg Genzer Pembroke
Ellison Schneider & Harris LLP
Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting

iCommLaw

International Power Technology Intertie

Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group

Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated

Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR

Sempra Utilities

Sentinel Utilities
Sierra Telephone Company, Inc.

Southern California Edison Company

Southern California Gas Company
Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy