



July 9, 2026

Advice 7944-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Updates to PG&E Forms for Modifications to the Prevailing Wage Checklist with language submitted in PG&E's Joint ALs 7612-E and 7612-E-A to comply with Deputy Executive Director Letter Regarding Prevailing Wage Interconnection Application Modifications

Purpose

Pursuant to the Letter from the California Public Utilities Commission (Commission) Deputy Executive Director for Energy and Climate Policy, Leuwam Tesfai, dated March 11, 2025, "Subject: Update to Interconnection Interface to Include Fields for Department of Industrial Relations Project Registration Number and Public Works Contractor Registration Number for Projects Applicable to Public Utilities Code 769.2" (Letter), Pacific Gas and Electric Company (PG&E) hereby submits this Tier 1 Advice Letter (AL) to update the Prevailing Wage Checklists in PG&E's Form 79-1174-03A and Form 79-1151B-03 as discussed in Joint Advice Letter (AL) SCE 5558-E / PG&E 7612-E (submitted on June 2, 2025) and Joint AL SCE 5558-E-A/ PG&E 7612-E-A (submitted on August 27, 2025). These changes will also be reflected in PG&E's online application portal, "Your Projects."

Background

On September 29, 2022, California Governor Newsom approved Assembly Bill (AB) 2143, adding Public Utilities Code (PU Code) Section 769.2, which requires contractors performing work on certain renewable energy generation facilities or associated battery storage seeking to access the customer generation tariffs pursuant to PU Code Sections 2827 and 2827.1 to pay their workers and apprentices prevailing wages and comply with the Labor Code for public works. PU Code Section 769.2 also assigns the Commission responsibility for collecting certified payroll records for projects subject to the statute and retention of those records as public records for five years.

On November 16, 2023, the Commission adopted Decision (D.)23-11-068 and established the required changes to the various Net Billing and Net Energy Metering (including Virtual) tariffs to implement the prevailing wage requirements codified in PU

Code Section 769.2. As directed by D.23-11-068, the Utilities¹ developed a uniform Prevailing Wage checklist.

On November 30, 2023, the Commission adopted Resolution E-5301 (Resolution) approving the Utilities' Net Billing Tariffs with modifications. This Resolution included Ordering Paragraph (OP) 6 which authorized the Director of the Energy Division or their designee to make changes to the utilities' respective interconnection portals and interface.

On March 11, 2025, the Commission Deputy Executive Director issued the Letter citing OP 6 of the Resolution as the authority for directing changes to the Utilities' respective interconnection portals as detailed below.

On June 2, 2025, SCE submitted Joint Advice Letter 7612-E² on behalf of SCE and PG&E to share common language developed by PG&E and SCE to address the changes directed in the Deputy Executive Director Letter and seek approval of required modifications to the Utilities' Prevailing Wage Checklist.

Joint AL 7612-E noted "Since these changes necessitate portal changes, which may require IT development, upon approval of this advice letter PG&E and SCE will submit individual Tier 1 Advice Letters with the approved language in the Prevailing Wage Checklist." Accordingly, PG&E now submits this Tier 1 advice letter revising its applicable interconnection forms with language already submitted in AL 7612-E and AL 7612-E-A to reflect these modifications to the Prevailing Wage Checklist.

This Advice Letter

Pursuant to the D.23-11-068 OP 32, PG&E inserted the Prevailing Wage Checklist into its interconnection application forms to assist applicants in determining if Prevailing Wage requirements apply.

As directed by the Letter and as discussed in ALs 7612-E and 7612-E-A, PG&E now modifies the Prevailing Wage Checklist in the following PG&E filed forms:

- Form 79-1151B-03, "Application Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less."
- Form 79-1174-03A, "Interconnection Application, Attachment A, Customer and Project Information."

¹ Utilities include PG&E, Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), together referred to as the Utilities or Joint IOUs.

² SCE Advice 5558-E/PG&E Advice 7612-E – "Submittal of Modifications to the Prevailing Wage Checklist Pursuant to Deputy Executive Director Letter Regarding Interconnection Application Modifications," submitted June 2, 2025.

As discussed in ALs 7612-E and 7612-E-A, PG&E modifies the Prevailing Wages Checklist as follows (changes are shown in red font):

1. Is this a residential Generation Facility with a maximum capacity of 15 kW or less of electricity?	☐ Yes	☐ No
2. Is this a single-family home?	☐ Yes	☐ No
3. Is this a public works project (as defined in Section 1720 of the Labor Code) that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code, independent of Assembly Bill 2143?	☐ Yes	☐ No
4. Does this Generating Facility serve only a modular home, a modular home community, or multiunit housing that has two or fewer stories?	☐ Yes	☐ No
5. Should this project be considered for review for an exemption from PU Code Section 769.2 because either (a) the project was materially completed on or before December 31, 2023, or (b) the project is located on Tribal Land and written notice has been provided to the Commission via correspondence with the California Public Utilities Commission Solar-Utilities Reporting, Guidance, and Education (SURGE) initiative. Note: Review for an exemption is subject to confirmation by the California Public Utilities Commission Solar-Utilities Reporting and Education (SURGE) initiative.	☐ Yes	☐ No

Note: By providing a 'no' in response to each of the questions above, the project is deemed a public works project and is subject to the prevailing wage provisions pursuant to PU Code 769.2.

☐ Applicant certifies and confirms to PG&E that past required submittals of payroll records are up to date, pursuant to CPUC Decision 23-11-068. The contractor's submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

*Note: if checkbox is not selected, the applicant cannot move forward with the application process.

- Contractor is required to submit payroll records to the CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>
- This submittal is independent of, and in addition to, the requirements for

submittals of payroll records to the Department of Industrial Relations (DIR) in accordance with Labor Code 1771.4.

Additional Information (required for all Public Works projects):

Please provide the following:

1) Estimated Construction Start Date*:

MM	DD	YYYY

* Estimated Construction Start Date is the first date by which physical work is expected to begin on the project site. The Estimated Construction Start Date is non-binding.

- ☐ Please mark here if this project should be considered exempt from obtaining the DIR Project Registration number and the Public Works Contractor number pursuant to [Labor Code Section 1725.5\(f\)](#)¹ or [Labor Code Section 1773.3 \(j\)](#).² For more information regarding these exemptions, see the “Contractors and Contractor Registration” section of the [Public Works Frequently Asked Questions](#).³

Note: This project is still subject to Public Utilities Code 769.2 and required to provide payroll records to CPUC’s Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>.

2) Department of Industrial Relations (DIR) Project Registration Number*:

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*Pursuant to [Labor Code Section 1771.4](#)⁴ Public Works Projects are required to obtain a project registration number in advance of receiving bids for the project. Please visit [Public Works](#)⁵ for more information on how to obtain a Project Registration Number from the DIR. Applicants can find their Project Registration Number at [Find Public Works Projects](#).⁶ As of June 2025, the Project Registration number should be 11 digits and look like YYYY#####. Example: “20251234567”

3) Public Works Contractor Registration Number*:

This field is optional but may be required in the future.

*Pursuant to Labor Code 1725.5 Contractors are required to Register with the DIR as a Public Works Contractor in order to bid on Public Works Projects. Please visit Public Works for more information on how to obtain a Public Works Contractor Registration Number from the DIR. Applicants can find their Public Works Contractor Registration Number at Find Public Works Contractors https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project. As of June 2025, the Public Works Contractor Registration Number should be 10 digits in the following format PRJ#####.

- ¹ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1725.5.
- ² https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1773.3.
- ³ <https://www.dir.ca.gov/Public-Works/PublicWorksSB854FAQ.html>
- ⁴ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?sectionNum=1771.4.&lawCode=LAB
- ⁵ <https://www.dir.ca.gov/Public-Works/PublicWorks.html>
- ⁶ https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project

These changes will also be reflected in PG&E's online application portal, Your Projects.³

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 29, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Nika Kjensli
Chief, Regulatory Relations
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following

³ <https://www.yourprojects-pge.com/>

information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice letter submittal become effective on September 21, 2026 to coincide with planned implementation of these updates in PG&E's online application portal, *Your Projects*.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-08-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Nika Kjensli
Chief, Regulatory Relations
CPUC Communications

Attachments:

Attachment 1: Tariffs
Attachment 2: Redline Tariff Revisions

cc: Service List for R.20-08-020



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7944-E

Tier Designation: 1

Subject of AL: Updates to PG&E Forms for Modifications to the Prevailing Wage Checklist with language submitted in PG&E's Joint ALs 7612-E and 7612-E-A to comply with Deputy Executive Director Letter Regarding Prevailing Wage Interconnection Application Modifications

Keywords (choose from CPUC listing): Compliance, Forms

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/21/26

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Nika Kiensli
Title: Regulatory Relations Advocacy, Chief
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61449-E	Electric Sample Form No. 79-1151B-03 Application Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less Sheet 1	60409-E
61450-E	Electric Sample Form No. 79-1174-03A Interconnection Application, Attachment A, Customer and Project Information Sheet 1	59708-E
61451-E	ELECTRIC TABLE OF CONTENTS Sheet 1	61447-E
61452-E	ELECTRIC TABLE OF CONTENTS Sheet 25	60421-E
61453-E	ELECTRIC TABLE OF CONTENTS Sheet 28	60422-E



Electric Sample Form No. 79-1151B-03

Sheet 1

Application Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing
Plan (SBP), Interconnection For Solar And/Or Wind Electric
Generating Facilities Of 30 Kilowatts Or Less

**Please Refer to Attached
Sample Form**



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

IMPORTANT NOTES:

- Customers may not operate their Generating Facility while interconnected to the PG&E system until they receive written permission from PG&E.
- For a non-exporting Generating Facility, RES-BCT facility, or NEM/NEM2/NBT Generating technologies other than 30 kW or less solar or wind, Customers must submit the online Form 79-1174-03 available at www.pge.com/gen.
- Under the Virtual Dual Tariff (VDT) Special Condition of the non-low-income virtual tariffs (i.e., NBT, NEM2V, NEMV), a virtual arrangement may include one or more Benefiting Accounts with an NBT Generating Facility (however, not a NEM or NEM2 Generating Facility). Note that the VDT provisions do not allow for a Benefiting Account under a virtual tariff arrangement to install generation and take service under NBT until September 30, 2026. When it is available, it will be the Customer's responsibility to ensure that the annual kWh from the NBT Generating Facility combined with allocation received as a Benefiting Account within a virtual tariff arrangement does not exceed the annual sizing limits in the VDT Special Conditions of the virtual tariff. Please refer to the VDT Special Condition in the applicable virtual tariff for details.

Part I – Generating Facility Information and Responsible Parties

A. Customer and Generating Facility Information (*as it appears on the PG&E bill):

Electric Service Agreement ID*

Meter Number*

B. Interconnection Application Type (check one):

- ☐ New NBT Generating Facility interconnection at an existing PG&E service.
- ☐ Modify existing PG&E approved Generating Facility interconnection (adding/removing/replacing equipment).
- Must provide a Custom Single-Line Drawing (SLD) showing the original system and the modified system.

C. System Owner (check one):

- ☐ PG&E Customer Owned

If PG&E Customer Owned, please answer the following:

Property Assessed Clean Energy (PACE) Financed?

☐ Yes

☐ No

PACE financed by which entity? _____

Indicate the System Cost paid by Customer: \$ _____

If you have non-PACE financing or a lease, please fill in the information below.

Financial Institution/Lessor Name

Financial Institution/Lessor Address

City

State

Zip

Please complete this agreement in its entirety

† Information collected on this form is used in accordance with PG&E's Privacy Policy.

The Privacy Policy is available at pge.com/privacy.

Automated Document, Preliminary Statement, Part A.

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Form 79-1151B-03
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APPLICATION
Net Energy Metering (NEM/NEM2) and Net Billing
Tariff (NBT), also known as Solar Billing Plan
(SBP), Interconnection
For Solar And/Or Wind Electric Generating
Facilities Of 30 Kilowatts Or Less

☐ Third Party Owned

If Third Party Owned, please answer the following:

Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$ _____

Name of Developer at the time of sale: _____

Contract Type: ☐ PPA ☐ Lease ☐ Pre-Paid Lease ☐ Other _____

D. Rebate Information:

Did the Customer participate in a California rebate program? ☐ Yes ☐ No

Please indicate the rebate program that you participated in: _____

Rebate Amount: \$ _____

E. Building Code-Required Solar Installations:

Does this generating facility contain a solar PV system required by Title 24 or other building code?

☐ Yes ☐ No

Part I – Generating Facility Information and Responsible Parties – Continued

F. Contractor Information (List who is installing the system): ☐ Check this box if self-installed

Company Name _____ California Contractors State License Number _____

Street Address _____ City _____ State _____ Zip _____

Email _____ Phone Number _____

Home Improvement Salesperson (HIS) Registration Number Information

Was a Home Improvement Salesperson (HIS) involved in the development of your project?

☐ Yes ☐ No

California Public Utilities Commission Decision 21-02-026 requires “the Home Improvement Salesperson (HIS) registration number of solar providers who are required to have a HIS registration number, while enabling solar providers who are not required to have a HIS registration number to indicate they are exempt and to instead provide the applicable contractor’s license.”

If you checked “Yes” above:

Please provide the Home Improvement Salesperson (HIS) registration number below.

Home Improvement Salesperson (HIS) registration number: _____



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

G. Preparer of this Application (if not the PG&E Customer, the Preparer must be authorized to act on behalf of the Customer on the Interconnection Agreement and Customer Authorization, corresponding Form 79-1151A-03):

Company Name _____

Preparer Name _____

Date Prepared _____

Part II – Description of the Generating Facilities

A. Variances from Distribution Interconnection Handbook (DIH) and Greenbook Requirements (check one):
Generating Facilities must meet the DIH and Greenbook requirements, available at www.pge.com/dih and www.pge.com/greenbook. A Variance Request must be submitted with the application for deviations, i.e. line-side tap, AC Disconnect > 10 ft from PG&E meter. (See Part III Section B for information on submitting Variance Request)

- ☐ The project meets the DIH and Greenbook Requirements and does not require a Variance Request.
☐ The project deviates from the DIH and Greenbook Requirements and I will include a Variance Request.

B. Photovoltaic (PV) Generating Facility Information

To avoid application processing delays, the manufacturer and model numbers provided should be the same as they appear on the Go Solar California website: <https://www.energy.ca.gov/programs-and-topics/programs/solar-equipment-lists>.

B.1 Mounting Method: ☐ Rooftop ☐ Ground ☐ Mixed

B.2 Tracking Type: ☐ Fixed ☐ Single-Axis ☐ Dual-Axis ☐ Mixed

If fixed, please indicate: Tilt: _____ degrees Azimuth: _____ degrees

B.3 Are Performance Monitoring and Reporting Services (PMRS) being utilized? ☐ Yes ☐ No

Who is receiving the data (check all that apply): ☐ Customer

☐ Third Party (list name) _____



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part II – Description of the Generating Facilities – Continued

B.4 Photovoltaic Generator 1:

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC ¹ Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
PV Panel Manufacturer	Model Number	Nameplate Rating kW/unit	PTC ² Rating kW/unit	Total Nameplate Capacity kW		Qty

B.4 Photovoltaic Generator 2:

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
PV Panel Manufacturer	Model Number	Nameplate Rating kW/unit	PTC Rating kW/unit	Total Nameplate Capacity kW		Qty

C. Wind Turbine Generating Facility Information

- ☐ Check this box if the inverter is incorporated in the wind turbine. Then complete the Wind Turbine information below and identify the following: Output Voltage: _____(volts); Phase Type: ☐ 1 ☐ 3

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
Wind Turbine Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Total Nameplate Capacity kW		Qty

D. AC Disconnect Switch

- ☐ Check this box if no A/C Disconnect Switch is applicable. See Part III, Section C for requirements.

AC Disconnect Manufacturer	Model Number	Rating (amps)	Qty

If applicable, is/are the AC Disconnect(s) within 10 ft. of the PG&E electric meter? ☐ Yes ☐ No

Note: PG&E's Electric and Gas Service Requirements, also known as the "Greenbook" requires the AC Disconnect Switch to be located 10 feet or less from PG&E's electric revenue meter at the point of common coupling or interconnection and easily seen from the panel. If the AC Disconnect Switch is greater than 10 feet or there is more than one AC Disconnect, a variance request must be submitted as outlined in Part II, Section A.

¹ California Energy Commission (CEC) ratings are available at <https://solarequipment.energy.ca.gov/>

² PTC: PVUSA Test Conditions. PTC ratings are available at <https://solarequipment.energy.ca.gov/>

Please complete this agreement in its entirety



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part II – Description of the Generating Facilities – Continued

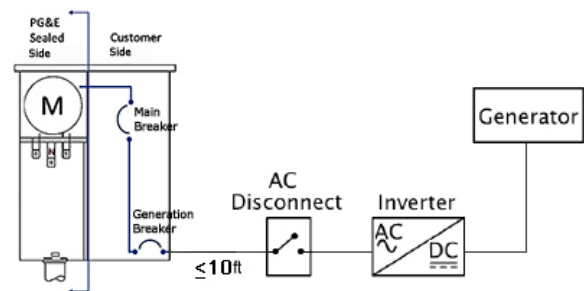
E. Basic Single-Line Diagram (SLD) for Solar Projects (check one):

☐ I certify the following:

- 1) SLD below and the PV equipment information in Part II accurately represents the Customer's service,
- 2) the Generating Facility (and that there are no other Generator Facility(ies)) connected to the service, and
- 3) the project does not require a Variance Request.

Utility Service: (if using the SLD to the right)

Panel Voltage (volts)	Main Breaker (amps)	PV Breaker Size (amps)



☐ I will submit a custom SLD for one or more of the following reasons: there is/are existing Generating Facility(ies) connected to the service, I am modifying an existing Generating Facility, the Basic SLD does not accurately reflect the project, or I am submitting a Variance Request.
(See Part III Section D for Custom SLD details.)

F. Customer Impacted by a Natural or Human-Made Disaster

Customers who were taking service on the NEM/NEM2/NBT tariffs prior to the total or partial destruction of their system have the option to resume service on **the same** NEM/NEM2/NBT tariffs if a request for reapplication is received for NEM/NEM2 customers within two years, and for NBT customers within four years, from the date of destruction (i.e., if a customer before destruction was on the NEM2 tariff, the customer can only return to **the same** NEM2 tariff after the rebuild with proper documentation). To be eligible for this provision, all the following must be true:

1. You are the same PG&E customer of record pre-system destruction
2. You are now reapplying with a system that is sized primarily to offset your own annual electrical requirements (your most recent 12 months usage, or estimated usage that is determined by building size³ (if applicable)), unless you are applying for NBT tariff which allows oversizing for future load (i.e., electric vehicle, or other electrical appliances to support electrification) by executing the NBT Oversized Generating Facility Attestation within the applicable NBT Interconnection Agreement.
3. You are not operating the new (either completely new or partially new) system without written permission from PG&E
4. Your NEM/NEM2/NBT Legacy Period has not expired at the time of reapplication

Based on the above, select the appropriate box:

³Building Size Calculation: Sq Ft X 3.23. Note: 2 watts/sq ft x 1/1,000 watts x 8,760 hrs/yr x 0.17123 solar capacity factor = 3.32

Please complete this agreement in its entirety



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

- ☐ I am a Customer who was impacted by a Natural or Human-Made Disaster as described in the NEM/NEM2/NBT Tariffs and the above statements are true. I will submit my application online at yourprojects.pge.com and will include the complete system currently onsite on the single line diagram. If my previous system was destroyed, I will also state this on the single line diagram.
- ☐ I am either ineligible for this provision or this provision does not apply to my application. In either case, I will submit my application online at yourprojects.pge.com.

Part III – Prevailing Wage Checklist

Pursuant to CPUC Decision 23-11-068, the following information must be provided. If the answer to all the following questions is “no,” your contractor must comply with California Public Utilities Code 769.2.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code sections 2827 or 2827.1.

Additionally, consistent with the Commission’s Tribal Consultation Policy, contractors and investor-owned utilities that have implementation questions with respect to Renewable Electrical Generating Facilities on Indian Lands should contact the Commission’s Deputy Executive Director of Energy and Climate Policy or the Commission’s Office of the Tribal Advisor.

1. Is this a residential Generation Facility with a maximum capacity of 15 kW or less of electricity?	☐ Yes	☐ No
2. Is this a single-family home?	☐ Yes	☐ No
3. Is this a public works project (as defined in Section 1720 of the Labor Code) that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code, independent of Assembly Bill 2143?	☐ Yes	☐ No
4. Does this Generating Facility serve only a modular home, a modular home community, or multiunit housing that has two or fewer stories?	☐ Yes	☐ No
5. Should this project be considered for review for an exemption from PU Code Section 769.2 because either (a) the project was materially completed on or before December 31, 2023, or (b) the project is located on Tribal Land and written notice has been provided to the Commission via correspondence with the California Public Utilities Commission Solar-Utilities Reporting, Guidance, and Education (SURGE) initiative. Note: Review for an exemption is subject to confirmation by the California Public Utilities Commission Solar-Utilities Reporting and Education (SURGE) initiative.	☐ Yes	☐ No

Note: By providing a ‘no’ in response to each of the questions above, the project is deemed a public works project and is subject to the prevailing wage provisions pursuant to PU Code 769.2.



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

- ☐ Applicant certifies and confirms to PG&E that past required submittals of payroll records are up to date, pursuant to CPUC Decision 23-11-068. The contractor's submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

*Note: if checkbox is not selected, the applicant cannot move forward with the application process.

- Contractor is required to submit payroll records to the CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>
- This submittal is independent of, and in addition to, the requirements for submittals of payroll records to the Department of Industrial Relations (DIR) in accordance with Labor Code 1771.4.

Additional Information (required for all Public Works projects):

Please provide the following:

- 1) Estimated Construction Start Date*:

MM	DD	YYYY

* Estimated Construction Start Date is the first date by which physical work is expected to begin on the project site. The Estimated Construction Start Date is non-binding.

Please mark here if this project should be considered exempt from obtaining the DIR Project Registration number and the Public Works Contractor number pursuant to [Labor Code Section 1725.5\(f\)](#)⁴ or [Labor Code Section 1773.3\(j\)](#).⁵ For more information regarding these exemptions, see the "Contractors and Contractor Registration" section of the [Public Works Frequently Asked Questions](#).⁶

Note: This project is still subject to Public Utilities Code 769.2 and required to provide payroll records to CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>.

- 2) Department of Industrial Relations (DIR) Project Registration Number*:

--

*Pursuant to [Labor Code Section 1771.4](#)⁷ Public Works Projects are required to obtain a project registration number in advance of receiving bids for the project. Please visit [Public Works](#)⁸ for more information on how to obtain a Project Registration Number from the DIR. Applicants can find their Project Registration Number at [Find Public Works Projects](#).⁹ As of June 2025, the Project Registration number should be 11 digits and look like YYYY#####. Example: "20251234567"

⁴ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1725.5.

⁵ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1773.3.

⁶ <https://www.dir.ca.gov/Public-Works/PublicWorksSB854FAQ.html>

⁷ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?sectionNum=1771.4.&lawCode=LAB

⁸ <https://www.dir.ca.gov/Public-Works/PublicWorks.html>

⁹ https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

3) Public Works Contractor Registration Number*:

This field is optional but may be required in the future.

*Pursuant to Labor Code 1725.5 Contractors are required to Register with the DIR as a Public Works Contractor in order to bid on Public Works Projects. Please visit Public Works for more information on how to obtain a Public Works Contractor Registration Number from the DIR. Applicants can find their Public Works Contractor Registration Number at Find Public Works Contractors https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project. As of June 2025, the Public Works Contractor Registration Number should be 10 digits in the following format PRJ#####.

Part IV – Interconnection Guidelines and Document Information

Note: Applications to interconnect systems located in San Francisco or Oakland may require additional analysis to determine whether or not their proposed installation is on PG&E's networked secondary system. Networked secondary systems are in place to provide heightened levels of reliability in densely populated areas and may affect the ability of PG&E to interconnect NEM/NEM2/NBT customers. If the proposed installation is in San Francisco where the zip code is 94102, 94103, 94104, 94105, 94107, 94108, 94109, 94111 or 94133 or in Oakland where the zip code is 94607 or 94612, please see www.pge.com/standardnem, under the labeled section "Which Customers Are Not Eligible For Standard NEM/NEM2/NBT Interconnection" and the bullet "Secondary Network Areas In San Francisco and Oakland,".

A. Documents

In addition to this NEM/NEM2/NBT Interconnection Application, the documents listed below are needed to ensure safe and reliable operation of PG&E's Electric System and to confirm that Customer's interconnection has been performed in accordance with PG&E's tariffs. Additional forms are available on PG&E's website at www.pge.com/standardnem.

Required Documents

- Net Energy Metering (NEM/NEM2) or Net Billing Tariff (NBT) Interconnection Agreement for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less and Customer Authorization, corresponding Form 79-1151A-03.
- Copy of the final, signed, jurisdiction approval (building permit) for Customer's Generating Facility.

Additional Documents (if applicable)

- Variance Request (if project deviates from requirements in Part II Section A).
- Custom Single-Line Diagram (SLD) (if project does not meet Part II Section E basic SLD requirements).

Documents and requirements other than those listed above and/or fees *may* be required depending on the specifics of the planned Generating Facility.



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

B. Variance Request (if applicable)

The Customer or the Customer's Contractor can request a Variance Request review from PG&E if the project is unable to meet the requirements described in the Distribution Interconnection Handbook and Greenbook, available at www.pge.com/dih and www.pge.com/greenbook. The Variance Request must be submitted with the Interconnection Application and include the following.

1. Description of the proposal for which the Customer is requesting approval.
2. Customer name and project address.
3. Copy of the Custom Single Line Diagram or electrical drawings (Include the equipment, location, and/or distances for the proposed work).
4. Color photos of the Customer's area or section for the proposed work.
5. Manufacturer specification drawings for unapproved equipment that the Customer is requesting an approval.

C. AC Disconnect Switch Guidelines

PG&E recommends that customers installing an inverter-based generator consider also installing an AC Disconnect Switch to facilitate maintenance of the Customer's equipment (i.e. inverter, PV arrays, etc.). The AC Disconnect Switch provides the additional benefit of allowing PG&E to isolate the Customer's generator from the utility's Electric System without having to interrupt service to the customer's facility or residence.

Customers **are not required** to include an AC Disconnect Switch when the facility has a single-phase self-contained electric revenue meter (i.e. 0-320 amp panel). However, if the Customer does not install an AC Disconnect Switch, the revenue meter may be temporarily removed by PG&E due to an emergency or maintenance on PG&E's system to isolate the Customer's generator from the electric distribution system. Removal of the revenue meter will result in loss of electrical service to the Customer's facility or residence.

An AC Disconnect Switch **is required** for a Customer with:

- Inverter-based interconnections having a three-phase self-contained meter or a transformer-rated meter (i.e. all meter panels or switchboards employing the use of potential and current transformers).
- Non-inverter based generators, including rotating or machine-based generators - irrespective of whether the service meter configuration is transformer-rated or self-contained.
- Inverter and non-inverter based generators that do not have overcurrent protection at the point of interconnection.

D. Custom Single-line Diagram (SLD) (if applicable)

The Custom SLD must include the information below for identified equipment.

1. Manufacturer, model number, nameplate rating, quantity:
 - a) Inverter(s), PV or wind turbine generators, AC Disconnect Switch, generation output meter and instrument transformers.
2. Electrical rating and operating voltages:
 - a) Service panel, circuit breaker, and other Generating Facility protective devices
3. Location of:
 - a) Customer's loads relative to the Generating Facility, and the interconnection with PG&E's Electric System.
 - b) AC Disconnect Switch.
4. Description of how the power output from the inverter is connected to the main service panel via a branch breaker. The ampere rating of this branch breaker and the main service panel breaker must be compatible with the output rating of the Generating Facility. The output rating is based on the total nameplate rating of the inverter.

E. Governing Authority.

This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Please submit the Agreement and Customer Authorization and Application online at www.pge.com/standardnem.



Electric Sample Form No. 79-1174-03A Sheet 1
Interconnection Application, Attachment A, Customer and Project Information

**Please Refer to Attached
Sample Form**



INTERCONNECTION APPLICATION (Form 79-1174-03) ATTACHMENT A CUSTOMER AND PROJECT INFORMATION

Part I - Selecting the Study Process

Please check one:

- ☐ Fast Track Process¹.
- ☐ Detailed Study
- Will be either an Independent Study Process, Distribution Group Study Process or Transmission Cluster Study Process, dependent upon the Electrical Independence Tests.

Part II – Identifying the Generating Facility Location and Responsible Parties

Project Name:

--

A. Generating Facility Account Information (What electric service will the Generating Facility be interconnected for parallel operation with PG&E? For aggregated electric accounts provide the primary account and meter information).

--	--	--

Name shown on PG&E service account

Electric Service
Agreement ID number -
10-digits

Electric Badge (Meter)
Number - 6-10 digits
(alpha numeric)

NOTE: Customer Electric account must match the customer's utility bill account information.

		CA	
--	--	----	--

Meter Location Street Address

City

State

Zip - 5-digits

Please check all that apply:

- ☐ A New Generating Facility interconnection (at an existing service).
- ☐ Upgrade existing Generating Facility with previous approval by PG&E (adding PV panels, adding energy storage as an addition or enhancement, changing inverters/turbines or changing load and/or operations).
- ☐ A New Generating Facility and New Load Service.²
- An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 877-743-7782 or Rule21Gen@pge.com or an electronic application may be submitted at <https://yourprojects-pge.com>.
- ☐ A New Generating
- ☐ Facility with no existing electric service and no load.

¹ See Electric Rule 21 for FAST TRACK requirements.

² Zero Net Energy (ZNE) participants applying to interconnect generation under the Expanded NBT/NEM and Large Paired Storage, NBT/NEM Multiple Tariff, and Non-Export programs can apply for both load and generator interconnection using Form 79-1216 (represented in the Your Projects online interconnection application portal). As such, the "New Generating Facility and New Load Service" option in Form 79-1174-03A is no longer relevant.



INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

- ☐ An Interconnection under Direct Access (DA).
- Customers applying for interconnection who are served under Direct Access by an Electric Service Provider (ESP) must contact their ESP directly for information regarding the options available under their Direct Access contract.
- ☐ An Interconnection under Community Choice Aggregation Service (CCA Service).
- Customers applying for interconnection who are served under Community Choice Aggregation Service (CCA Service) by a Community Choice Aggregator (CCA) must contact their CCA directly for information regarding the options available under their CCA Service Program.

Is the Generating Facility a Limited Generation Profile participant (LGP Facility)?

☐ Yes ☐ No

Does this generating facility contain a solar PV system required by Title 24 or other building code?

☐ Yes ☐ No

For new generating facilities with no existing electric service (greenfield) Projects:

- User can drop a pin on the map to identify the location.
- Latitude: Auto populated based on the Facility address or the pin drop on the map
- Longitude: Auto populated based on the Facility address or the pin drop on the map
- Meter Location:
 - I will pick where the meter is in relation to the property/distribution system – Customer needs to mandatorily select a Line section on the map.
 - PG&E pick the meter location – This selection will default to the nearest CSV Line Section. User could select this option if they chose to skip this functionality.
- Select a line section from the map (CSV Line Section) for 4a.
- Portal will pull the following values.

Field	Value or Capacity
CSV Line Section Value	
Generation Hosting Capacity (OP Flex)	
Generic PV Hosting Capacity (OP Flex)	
Generation Hosting Capacity (SG)	
Generic PV Hosting Capacity (SG)	
ICA Protection Value	



INTERCONNECTION APPLICATION (Form 79-1174-03) ATTACHMENT A CUSTOMER AND PROJECT INFORMATION

B. Customer Account Contact Information -

Mailing Address			
City		State	Zip - 5-digits
() -	() -		
Business Phone	Home Phone	Fax	Email

C. Contractor Information (Must be completed even if Contractor will not serve as a PG&E contact).

Contact		Company Name	
Mailing Address			
City		State	Zip - 5-digits
() -	() -		
Business Phone	Fax	Email	
☐ Yes ☐ No			
Does Contractor have Contractors State License Board (CSLB) Number?	Contractors State License Board Number		

D. Project Contact Information (Who is the project manager for this Generating Facility?)

Contact		Company Name	
Mailing Address			
City		State	Zip - 5-digits
() -	() -		
Business Phone	Fax	Email	



INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

What is the **maximum 3-phase fault current** that will be contributed by the Generating Facility to a 3-phase fault at the Point of Common Coupling (PCC)? (If the Generating Facility is single phase in design, please provide the contribution for a line-to-line fault).

_____ Amps

Please indicate the **short circuit interrupting rating** of the host Customer facility's service panel:

_____ Amps

Refer to PG&E's Rule 21, Section G, for significance and additional information. To determine this value, any transformers and/or significant lengths of interconnecting conductor used between each of the Generators (if there are more than one) that make up the Generating Facility and the PCC must be taken into account. The details, impedance, and arrangement of such transformers and interconnecting conductors should be shown on the single-line diagram that is provided. Consult an electrical engineer or the equipment supplier if assistance is needed in answering this question.

It is expected that most Applicants will want to reserve the flexibility to operate any or all of their Generators in parallel. If the design of the proposed Generating Facility limits the amount of generation that may be interconnected at any time to PG&E's Electric System, please describe the assumptions used in calculating the maximum fault current contribution value.

For Customer applying for interconnection under Schedules

- i) NEM/NEM2/NBT – Net Energy Metering and Net Billing Tariff Service, also known as Solar Billing Plan (SBP), (including NEMA/NEM2A/NBTA – Load Aggregation, Or NEMMT/NEM2MT/NBT-MT-Multiple Tariff- with a NEM/NEM2/NBT eligible generator), or
- ii) NEMV/NEM2V/NBTV – Virtual Net Energy Metering Service, or
- iii) NEMVMASH/NEM2VMASH- Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s),

please note, pursuant to California Public Utilities Commission Decision (D.) 16-01-044:

CEC Listed/Rule 21 Certified/Non-Certified Interconnection Equipment

In order to promote the safety and reliability of the customer's Generating Facility, the applicant certifies that as a part its request for NEM/NEM2/NBT, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and certifies that other equipment, as determined by PG&E, has safety certification from a nationally recognized testing laboratory. Net Billing Tariff customers shall comply with Electric Rule No. 21 (Rule 21) Sections L.2-L.4 and Section L.7 for interconnecting to electrical grid. For Net Billing Tariff the utilities shall use the aforementioned sections of Rule 21 to establish the certified and non-certified connection criteria for the Net Billing Tariff eligibility in place of the CEC's verified equipment list.

Warranties or Service Agreements

Applicant certifies as a part of its interconnection request for NEM/NEM2/NBT that:

- (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or
- (ii) a 10-year service warranty or executed "agreement" has been provided ensuring proper maintenance and continued system performance.

Interconnection Fees

Customers on this tariff must pay for the interconnection of their Generation Facilities as provided in Electric Rule 21.



INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

Part III – Prevailing Wage Checklist

Pursuant to CPUC Decision 23-11-068, the following information must be provided. If the answer to all the following questions is “no,” your contractor must comply with California Public Utilities Code 769.2.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code sections 2827 or 2827.1.

Additionally, consistent with the Commission’s Tribal Consultation Policy, contractors and investor-owned utilities that have implementation questions with respect to Renewable Electrical Generating Facilities on Indian Lands should contact the Commission’s Deputy Executive Director of Energy and Climate Policy or the Commission’s Office of the Tribal Advisor.

1. Is this a residential Generation Facility with a maximum capacity of 15 kW or less of electricity?	☐ Yes	☐ No
2. Is this a single-family home?	☐ Yes	☐ No
3. Is this a public works project (as defined in Section 1720 of the Labor Code) that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code, independent of Assembly Bill 2143?	☐ Yes	☐ No
4. Does this Generating Facility serve only a modular home, a modular home community, or multiunit housing that has two or fewer stories?	☐ Yes	☐ No
5. Should this project be considered for review for an exemption from PU Code Section 769.2 because either (a) the project was materially completed on or before December 31, 2023, or (b) the project is located on Tribal Land and written notice has been provided to the Commission via correspondence with the California Public Utilities Commission Solar-Utilities Reporting, Guidance, and Education (SURGE) initiative. Note: Review for an exemption is subject to confirmation by the California Public Utilities Commission Solar-Utilities Reporting and Education (SURGE) initiative.	☐ Yes	☐ No

Note: By providing a ‘no’ in response to each of the questions above, the project is deemed a public works project and is subject to the prevailing wage provisions pursuant to PU Code 769.2.

- ☐ Applicant certifies and confirms to PG&E that past required submittals of payroll records are up to date, pursuant to CPUC Decision 23-11-068. The contractor’s submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

*Note: if checkbox is not selected, the applicant cannot move forward with the application process.



INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

- Contractor is required to submit payroll records to the CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>
- This submittal is independent of, and in addition to, the requirements for submittals of payroll records to the Department of Industrial Relations (DIR) in accordance with Labor Code 1771.4.

Additional Information (required for all Public Works projects):

Please provide the following:

- 1) Estimated Construction Start Date*:

MM	DD	YYYY

* Estimated Construction Start Date is the first date by which physical work is expected to begin on the project site. The Estimated Construction Start Date is non-binding.

- ☐ Please mark here if this project should be considered exempt from obtaining the DIR Project Registration number and the Public Works Contractor number pursuant to [Labor Code Section 1725.5\(f\)](#)³ or [Labor Code Section 1773.3 \(j\)](#).⁴ For more information regarding these exemptions, see the "Contractors and Contractor Registration" section of the [Public Works Frequently Asked Questions](#).⁵

Note: This project is still subject to Public Utilities Code 769.2 and required to provide payroll records to CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>.

- 2) Department of Industrial Relations (DIR) Project Registration Number*:

--

*Pursuant to [Labor Code Section 1771.4](#)⁶ Public Works Projects are required to obtain a project registration number in advance of receiving bids for the project. Please visit [Public Works](#)⁷ for more information on how to obtain a Project Registration Number from the DIR. Applicants can find their Project Registration Number at [Find Public Works Projects](#).⁸ As of June 2025, the Project Registration number should be 11 digits and look like YYYY#####. Example: "20251234567"

³ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1725.5.

⁴ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1773.3.

⁵ <https://www.dir.ca.gov/Public-Works/PublicWorksSB854FAQ.html>

⁶ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?sectionNum=1771.4.&lawCode=LAB

⁷ <https://www.dir.ca.gov/Public-Works/PublicWorks.html>

⁸ https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project



INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

3) Public Works Contractor Registration Number*:

This field is optional but may be required in the future.

*Pursuant to Labor Code 1725.5 Contractors are required to Register with the DIR as a Public Works Contractor in order to bid on Public Works Projects. Please visit Public Works for more information on how to obtain a Public Works Contractor Registration Number from the DIR. Applicants can find their Public Works Contractor Registration Number at Find Public Works Contractors https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project. As of June 2025, the Public Works Contractor Registration Number should be 10 digits in the following format PRJ#####.



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Attachment 2

Redline Tariff Revisions



Electric Sample Form No. 79-1151B-03

Sheet 1

Application Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing
Plan (SBP), Interconnection For Solar And/Or Wind Electric
Generating Facilities Of 30 Kilowatts Or Less

**Please Refer to Attached
Sample Form**



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

IMPORTANT NOTES:

- Customers may not operate their Generating Facility while interconnected to the PG&E system until they receive written permission from PG&E.
- For a non-exporting Generating Facility, RES-BCT facility, or NEM/NEM2/NBT Generating technologies other than 30 kW or less solar or wind, Customers must submit the online Form 79-1174-03 available at www.pge.com/gen.
- Under the Virtual Dual Tariff (VDT) Special Condition of the non-low-income virtual tariffs (i.e., NBT, NEM2V, NEMV), a virtual arrangement may include one or more Benefiting Accounts with an NBT Generating Facility (however, not a NEM or NEM2 Generating Facility). Note that the VDT provisions do not allow for a Benefiting Account under a virtual tariff arrangement to install generation and take service under NBT until September 30, 2026. When it is available, it will be the Customer's responsibility to ensure that the annual kWh from the NBT Generating Facility combined with allocation received as a Benefiting Account within a virtual tariff arrangement does not exceed the annual sizing limits in the VDT Special Conditions of the virtual tariff. Please refer to the VDT Special Condition in the applicable virtual tariff for details.

Part I – Generating Facility Information and Responsible Parties

A. Customer and Generating Facility Information (*as it appears on the PG&E bill):

Electric Service Agreement ID*

Meter Number*

B. Interconnection Application Type (check one):

- ☐ New NBT Generating Facility interconnection at an existing PG&E service.
- ☐ Modify existing PG&E approved Generating Facility interconnection (adding/removing/replacing equipment).
- Must provide a Custom Single-Line Drawing (SLD) showing the original system and the modified system.

C. System Owner (check one):

- ☐ PG&E Customer Owned

If PG&E Customer Owned, please answer the following:

Property Assessed Clean Energy (PACE) Financed?

☐ Yes

☐ No

PACE financed by which entity? _____

Indicate the System Cost paid by Customer: \$ _____

If you have non-PACE financing or a lease, please fill in the information below.

Financial Institution/Lessor Name

Financial Institution/Lessor Address

City

State

Zip

Please complete this agreement in its entirety

† Information collected on this form is used in accordance with PG&E's Privacy Policy.
The Privacy Policy is available at pge.com/privacy.

Automated Document, Preliminary Statement, Part A.

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Form 79-1151B-03
Advice 77287944-E
October 2025/July 2026



APPLICATION
Net Energy Metering (NEM/NEM2) and Net Billing
Tariff (NBT), also known as Solar Billing Plan
(SBP), Interconnection
For Solar And/Or Wind Electric Generating
Facilities Of 30 Kilowatts Or Less

☐ Third Party Owned

If Third Party Owned, please answer the following:

Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$ _____

Name of Developer at the time of sale: _____

Contract Type: ☐ PPA ☐ Lease ☐ Pre-Paid Lease ☐ Other _____

D. Rebate Information:

Did the Customer participate in a California rebate program? ☐ Yes ☐ No

Please indicate the rebate program that you participated in: _____

Rebate Amount: \$ _____

E. Building Code-Required Solar Installations:

Does this generating facility contain a solar PV system required by Title 24 or other building code?

☐ Yes ☐ No

Part I – Generating Facility Information and Responsible Parties – Continued

F. Contractor Information (List who is installing the system): ☐ Check this box if self-installed

Company Name _____ California Contractors State License Number _____

Street Address _____ City _____ State _____ Zip _____

Email _____ Phone Number _____

Home Improvement Salesperson (HIS) Registration Number Information

Was a Home Improvement Salesperson (HIS) involved in the development of your project?

☐ Yes ☐ No

California Public Utilities Commission Decision 21-02-026 requires “the Home Improvement Salesperson (HIS) registration number of solar providers who are required to have a HIS registration number, while enabling solar providers who are not required to have a HIS registration number to indicate they are exempt and to instead provide the applicable contractor’s license.”

If you checked “Yes” above:

Please provide the Home Improvement Salesperson (HIS) registration number below.

Home Improvement Salesperson (HIS) registration number: _____



APPLICATION
Net Energy Metering (NEM/NEM2) and Net Billing
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G. Preparer of this Application (if not the PG&E Customer, the Preparer must be authorized to act on behalf of the Customer on the Interconnection Agreement and Customer Authorization, corresponding Form 79-1151A-03):

Company Name _____

Preparer Name _____

Date Prepared _____

Part II – Description of the Generating Facilities

A. Variances from Distribution Interconnection Handbook (DIH) and Greenbook Requirements (check one):
Generating Facilities must meet the DIH and Greenbook requirements, available at www.pge.com/dih and www.pge.com/greenbook. A Variance Request must be submitted with the application for deviations, i.e. line-side tap, AC Disconnect > 10 ft from PG&E meter. (See Part III Section B for information on submitting Variance Request)

- ☐ The project meets the DIH and Greenbook Requirements and does not require a Variance Request.
☐ The project deviates from the DIH and Greenbook Requirements and I will include a Variance Request.

B. Photovoltaic (PV) Generating Facility Information

To avoid application processing delays, the manufacturer and model numbers provided should be the same as they appear on the Go Solar California website: <https://www.energy.ca.gov/programs-and-topics/programs/solar-equipment-lists>.

B.1 Mounting Method: ☐ Rooftop ☐ Ground ☐ Mixed

B.2 Tracking Type: ☐ Fixed ☐ Single-Axis ☐ Dual-Axis ☐ Mixed

If fixed, please indicate: Tilt: _____ degrees Azimuth: _____ degrees

B.3 Are Performance Monitoring and Reporting Services (PMRS) being utilized? ☐ Yes ☐ No

Who is receiving the data (check all that apply): ☐ Customer

☐ Third Party (list name) _____



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part II – Description of the Generating Facilities – Continued

B.4 Photovoltaic Generator 1:

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC ¹ Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
PV Panel Manufacturer	Model Number	Nameplate Rating kW/unit	PTC ² Rating kW/unit	Total Nameplate Capacity kW		Qty

B.4 Photovoltaic Generator 2:

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
PV Panel Manufacturer	Model Number	Nameplate Rating kW/unit	PTC Rating kW/unit	Total Nameplate Capacity kW		Qty

C. Wind Turbine Generating Facility Information

- ☐ Check this box if the inverter is incorporated in the wind turbine. Then complete the Wind Turbine information below and identify the following: Output Voltage: _____(volts); Phase Type: ☐ 1 ☐ 3

Inverter Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Output Voltage	1 or 3 Phase	Qty
Wind Turbine Manufacturer	Model Number	Nameplate Rating kW/unit	CEC Rating kW/unit	Total Nameplate Capacity kW		Qty

D. AC Disconnect Switch

- ☐ Check this box if no A/C Disconnect Switch is applicable. See Part III, Section C for requirements.

AC Disconnect Manufacturer	Model Number	Rating (amps)	Qty

If applicable, is/are the AC Disconnect(s) within 10 ft. of the PG&E electric meter? ☐ Yes ☐ No

Note: PG&E's Electric and Gas Service Requirements, also known as the "Greenbook" requires the AC Disconnect Switch to be located 10 feet or less from PG&E's electric revenue meter at the point of common coupling or interconnection and easily seen from the panel. If the AC Disconnect Switch is greater than 10 feet or there is more than one AC Disconnect, a variance request must be submitted as outlined in Part II, Section A.

¹ California Energy Commission (CEC) ratings are available at <https://solarequipment.energy.ca.gov/>

² PTC: PVUSA Test Conditions. PTC ratings are available at <https://solarequipment.energy.ca.gov/>

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APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

Part II – Description of the Generating Facilities – Continued

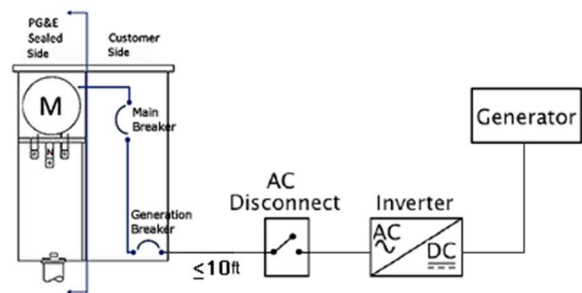
E. Basic Single-Line Diagram (SLD) for Solar Projects (check one):

☐ I certify the following:

- 1) SLD below and the PV equipment information in Part II accurately represents the Customer's service,
- 2) the Generating Facility (and that there are no other Generator Facility(ies)) connected to the service, and
- 3) the project does not require a Variance Request.

Utility Service: (if using the SLD to the right)

Panel Voltage (volts)	Main Breaker (amps)	PV Breaker Size (amps)



☐ I will submit a custom SLD for one or more of the following reasons: there is/are existing Generating Facility(ies) connected to the service, I am modifying an existing Generating Facility, the Basic SLD does not accurately reflect the project, or I am submitting a Variance Request.
(See Part III Section D for Custom SLD details.)

F. Customer Impacted by a Natural or Human-Made Disaster

Customers who were taking service on the NEM/NEM2/NBT tariffs prior to the total or partial destruction of their system have the option to resume service on **the same** NEM/NEM2/NBT tariffs if a request for reapplication is received for NEM/NEM2 customers within two years, and for NBT customers within four years, from the date of destruction (i.e., if a customer before destruction was on the NEM2 tariff, the customer can only return to **the same** NEM2 tariff after the rebuild with proper documentation). To be eligible for this provision, all the following must be true:

1. You are the same PG&E customer of record pre-system destruction
2. You are now reapplying with a system that is sized primarily to offset your own annual electrical requirements (your most recent 12 months usage, or estimated usage that is determined by building size³ (if applicable)), unless you are applying for NBT tariff which allows oversizing for future load (i.e., electric vehicle, or other electrical appliances to support electrification) by executing the NBT Oversized Generating Facility Attestation within the applicable NBT Interconnection Agreement.
3. You are not operating the new (either completely new or partially new) system without written permission from PG&E
4. Your NEM/NEM2/NBT Legacy Period has not expired at the time of reapplication

Based on the above, select the appropriate box:

³Building Size Calculation: Sq Ft X 3.23. Note: 2 watts/sq ft x 1/1,000 watts x 8,760 hrs/yr x 0.17123 solar capacity factor = 3.32

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APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

- ☐ I am a Customer who was impacted by a Natural or Human-Made Disaster as described in the NEM/NEM2/NBT Tariffs and the above statements are true. I will submit my application online at yourprojects.pge.com and will include the complete system currently onsite on the single line diagram. If my previous system was destroyed, I will also state this on the single line diagram.
- ☐ I am either ineligible for this provision or this provision does not apply to my application. In either case, I will submit my application online at yourprojects.pge.com.

Part III – Prevailing Wage Checklist

Pursuant to CPUC Decision 23-11-068, the following information must be provided. If the answer to all the following questions is “no,” your contractor must comply with California Public Utilities Code 769.2.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code sections 2827 or 2827.1.

Additionally, consistent with the Commission’s Tribal Consultation Policy, contractors and investor-owned utilities that have implementation questions with respect to Renewable Electrical Generating Facilities on Indian Lands should contact the Commission’s Deputy Executive Director of Energy and Climate Policy or the Commission’s Office of the Tribal Advisor.

1. Is this a residential Generation Facility with a maximum capacity of 15 kW or less of electricity?	☐ Yes	☐ No
2. Is this a single-family home?	☐ Yes	☐ No
3. Is this a public works project (as defined in Section 1720 of the Labor Code) that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code, independent of Assembly Bill 2143?	☐ Yes	☐ No
4. Does this Generating Facility serve only a modular home, a modular home community, or multiunit housing that has two or fewer stories?	☐ Yes	☐ No
<u>5. Should this project be considered for review for an exemption from PU Code Section 769.2 because either (a) the project was materially completed on or before December 31, 2023, or (b) the project is located on Tribal Land and written notice has been provided to the Commission via correspondence with the California Public Utilities Commission Solar-Utilities Reporting, Guidance, and Education (SURGE) initiative.</u> <u>Note: Review for an exemption is subject to confirmation by the California Public Utilities Commission Solar-Utilities Reporting and Education (SURGE) initiative.</u>	<u>☐ Yes</u>	<u>☐ No</u>

Note: By providing a ‘no’ in response to each of the questions above, the project is deemed a public works project and is subject to the prevailing wage provisions pursuant to PU Code 769.2.



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

- ☐ ☒ -Applicant certifies and confirms to PG&E that past required submittals of payroll records are up to date, pursuant to CPUC Decision 23-11-068. The contractor's submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

*Note: if checkbox is not selected, the applicant cannot move forward with the application process.

- Contractor is required to submit payroll records to the CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>
- This submittal is independent of, and in addition to, the requirements for submittals of payroll records to the Department of Industrial Relations (DIR) in accordance with Labor Code 1771.4.

Additional Information (required for all Public Works projects):

Please provide the following:

1) Estimated Construction Start Date*:

<u>MM</u>	<u>DD</u>	<u>YYYY</u>

* Estimated Construction Start Date is the first date by which physical work is expected to begin on the project site. The Estimated Construction Start Date is non-binding.

Please mark here if this project should be considered exempt from obtaining the DIR Project Registration number and the Public Works Contractor number pursuant to Labor Code Section 1725.5(f)⁴ or Labor Code Section 1773.3 (j).⁵ For more information regarding these exemptions, see the "Contractors and Contractor Registration" section of the Public Works Frequently Asked Questions.⁶

Note: This project is still subject to Public Utilities Code 769.2 and required to provide payroll records to CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>.

2) Department of Industrial Relations (DIR) Project Registration Number*:

--

*Pursuant to Labor Code Section 1771.4⁷ Public Works Projects are required to obtain a project registration number in advance of receiving bids for the project. Please visit Public Works⁸ for more information on how to obtain a Project Registration Number from the DIR. Applicants can find their Project Registration Number at Find Public Works Projects.⁹ As of June 2025, the Project Registration number should be 11 digits and look like YYYY#####. Example: "20251234567"

⁴ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1725.5.

⁵ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1773.3.

⁶ <https://www.dir.ca.gov/Public-Works/PublicWorksSB854FAQ.html>

⁷ https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?sectionNum=1771.4.&lawCode=LAB

⁸ <https://www.dir.ca.gov/Public-Works/PublicWorks.html>

⁹ https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project

Please complete this agreement in its entirety



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

3) Public Works Contractor Registration Number*:

This field is optional but may be required in the future.

**Pursuant to Labor Code 1725.5 Contractors are required to Register with the DIR as a Public Works Contractor in order to bid on Public Works Projects. Please visit Public Works for more information on how to obtain a Public Works Contractor Registration Number from the DIR. Applicants can find their Public Works Contractor Registration Number at Find Public Works Contractors https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project. As of June 2025, the Public Works Contractor Registration Number should be 10 digits in the following format PRJ#####.*

Part IV – Interconnection Guidelines and Document Information

Note: Applications to interconnect systems located in San Francisco or Oakland may require additional analysis to determine whether or not their proposed installation is on PG&E's networked secondary system. Networked secondary systems are in place to provide heightened levels of reliability in densely populated areas and may affect the ability of PG&E to interconnect NEM/NEM2/NBT customers. If the proposed installation is in San Francisco where the zip code is 94102, 94103, 94104, 94105, 94107, 94108, 94109, 94111 or 94133 or in Oakland where the zip code is 94607 or 94612, please see www.pge.com/standardnem, under the labeled section "Which Customers Are Not Eligible For Standard NEM/NEM2/NBT Interconnection" and the bullet "Secondary Network Areas In San Francisco and Oakland,".

A. Documents

In addition to this NEM/NEM2/NBT Interconnection Application, the documents listed below are needed to ensure safe and reliable operation of PG&E's Electric System and to confirm that Customer's interconnection has been performed in accordance with PG&E's tariffs. Additional forms are available on PG&E's website at www.pge.com/standardnem.

Required Documents

- Net Energy Metering (NEM/NEM2) or Net Billing Tariff (NBT) Interconnection Agreement for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less and Customer Authorization, corresponding Form 79-1151A-03.
- Copy of the final, signed, jurisdiction approval (building permit) for Customer's Generating Facility.

Additional Documents (if applicable)

- Variance Request (if project deviates from requirements in Part II Section A).
- Custom Single-Line Diagram (SLD) (if project does not meet Part II Section E basic SLD requirements).

Documents and requirements other than those listed above and/or fees *may* be required depending on the specifics of the planned Generating Facility.



APPLICATION

Net Energy Metering (NEM/NEM2) and Net Billing Tariff (NBT), also known as Solar Billing Plan (SBP), Interconnection

For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less

B. Variance Request (if applicable)

The Customer or the Customer's Contractor can request a Variance Request review from PG&E if the project is unable to meet the requirements described in the Distribution Interconnection Handbook and Greenbook, available at www.pge.com/dih and www.pge.com/greenbook. The Variance Request must be submitted with the Interconnection Application and include the following.

1. Description of the proposal for which the Customer is requesting approval.
2. Customer name and project address.
3. Copy of the Custom Single Line Diagram or electrical drawings (Include the equipment, location, and/or distances for the proposed work).
4. Color photos of the Customer's area or section for the proposed work.
5. Manufacturer specification drawings for unapproved equipment that the Customer is requesting an approval.

C. AC Disconnect Switch Guidelines

PG&E recommends that customers installing an inverter-based generator consider also installing an AC Disconnect Switch to facilitate maintenance of the Customer's equipment (i.e. inverter, PV arrays, etc.). The AC Disconnect Switch provides the additional benefit of allowing PG&E to isolate the Customer's generator from the utility's Electric System without having to interrupt service to the customer's facility or residence.

Customers **are not required** to include an AC Disconnect Switch when the facility has a single-phase self-contained electric revenue meter (i.e. 0-320 amp panel). However, if the Customer does not install an AC Disconnect Switch, the revenue meter may be temporarily removed by PG&E due to an emergency or maintenance on PG&E's system to isolate the Customer's generator from the electric distribution system. Removal of the revenue meter will result in loss of electrical service to the Customer's facility or residence.

An AC Disconnect Switch **is required** for a Customer with:

- Inverter-based interconnections having a three-phase self-contained meter or a transformer-rated meter (i.e. all meter panels or switchboards employing the use of potential and current transformers).
- Non-inverter based generators, including rotating or machine-based generators - irrespective of whether the service meter configuration is transformer-rated or self-contained.
- Inverter and non-inverter based generators that do not have overcurrent protection at the point of interconnection.

D. Custom Single-line Diagram (SLD) (if applicable)

The Custom SLD must include the information below for identified equipment.

1. Manufacturer, model number, nameplate rating, quantity:
 - a) Inverter(s), PV or wind turbine generators, AC Disconnect Switch, generation output meter and instrument transformers.
2. Electrical rating and operating voltages:
 - a) Service panel, circuit breaker, and other Generating Facility protective devices
3. Location of:
 - a) Customer's loads relative to the Generating Facility, and the interconnection with PG&E's Electric System.
 - b) AC Disconnect Switch.
4. Description of how the power output from the inverter is connected to the main service panel via a branch breaker. The ampere rating of this branch breaker and the main service panel breaker must be compatible with the output rating of the Generating Facility. The output rating is based on the total nameplate rating of the inverter.

E. Governing Authority.

This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Please submit the Agreement and Customer Authorization and Application online at www.pge.com/standardnem.



Electric Sample Form No. 79-1174-03A

Interconnection Application, Attachment A, Customer and Project Information

Sheet 1

**Please Refer to Attached
Sample Form**

INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

Part I - Selecting the Study Process

Please check one:

- ☐ Fast Track Process¹.
- ☐ Detailed Study
- Will be either an Independent Study Process, Distribution Group Study Process or Transmission Cluster Study Process, dependent upon the Electrical Independence Tests.

Part II – Identifying the Generating Facility Location and Responsible Parties

Project Name:

--

A. Generating Facility Account Information (What electric service will the Generating Facility be interconnected for parallel operation with PG&E? For aggregated electric accounts provide the primary account and meter information).

--	--	--

Name shown on PG&E service account

Electric Service
Agreement ID number -
10-digits

Electric Badge (Meter)
Number - 6-10 digits
(alpha numeric)

NOTE: Customer Electric account must match the customer's utility bill account information.

		CA	
--	--	----	--

Meter Location Street Address

City

State

Zip - 5-digits

Please check all that apply:

- ☐ A New Generating Facility interconnection (at an existing service).
- ☐ Upgrade existing Generating Facility with previous approval by PG&E (adding PV panels, adding energy storage as an addition or enhancement, changing inverters/turbines or changing load and/or operations).
- ☐ A New Generating Facility and New Load Service.²
- An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 877-743-7782 or Rule21Gen@pge.com or an electronic application may be submitted at <https://yourprojects-pge.com>.
- ☐ A New Generating
- ☐ Facility with no existing electric service and no load.

¹ See Electric Rule 21 for FAST TRACK requirements.

² Zero Net Energy (ZNE) participants applying to interconnect generation under the Expanded NBT/NEM and Large Paired Storage, NBT/NEM Multiple Tariff, and Non-Export programs can apply for both load and generator interconnection using Form 79-1216 (represented in the Your Projects online interconnection application portal). As such, the "New Generating Facility and New Load Service" option in Form 79-1174-03A is no longer relevant.

INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

- ☐ An Interconnection under Direct Access (DA).
- Customers applying for interconnection who are served under Direct Access by an Electric Service Provider (ESP) must contact their ESP directly for information regarding the options available under their Direct Access contract.
- ☐ An Interconnection under Community Choice Aggregation Service (CCA Service).
- Customers applying for interconnection who are served under Community Choice Aggregation Service (CCA Service) by a Community Choice Aggregator (CCA) must contact their CCA directly for information regarding the options available under their CCA Service Program.

Is the Generating Facility a Limited Generation Profile participant (LGP Facility)?

☐ Yes ☐ No

Does this generating facility contain a solar PV system required by Title 24 or other building code?

☐ Yes ☐ No

For new generating facilities with no existing electric service (greenfield) Projects:

1. User can drop a pin on the map to identify the location.
2. Latitude: Auto populated based on the Facility address or the pin drop on the map
3. Longitude: Auto populated based on the Facility address or the pin drop on the map
4. Meter Location:
 - a. I will pick where the meter is in relation to the property/distribution system – Customer needs to mandatorily select a Line section on the map.
 - b. PG&E pick the meter location – This selection will default to the nearest CSV Line Section. User could select this option if they chose to skip this functionality.
5. Select a line section from the map (CSV Line Section) for 4a.
6. Portal will pull the following values.

Field	Value or Capacity
CSV Line Section Value	
Generation Hosting Capacity (OP Flex)	
Generic PV Hosting Capacity (OP Flex)	
Generation Hosting Capacity (SG)	
Generic PV Hosting Capacity (SG)	
ICA Protection Value	



INTERCONNECTION APPLICATION (Form 79-1174-03) ATTACHMENT A CUSTOMER AND PROJECT INFORMATION

B. Customer Account Contact Information -

Mailing Address			
City		State	Zip - 5-digits
() -	() -		
Business Phone	Home Phone	Fax	Email

C. Contractor Information (Must be completed even if Contractor will not serve as a PG&E contact).

Contact		Company Name	
Mailing Address			
City		State	Zip - 5-digits
() -	() -		
Business Phone	Fax	Email	
☐ Yes ☐ No			
Does Contractor have Contractors State License Board (CSLB) Number?	Contractors State License Board Number		

D. Project Contact Information (Who is the project manager for this Generating Facility?)

Contact		Company Name	
Mailing Address			
City		State	Zip - 5-digits
() -	() -		
Business Phone	Fax	Email	

INTERCONNECTION APPLICATION (Form 79-1174-03)

ATTACHMENT A

CUSTOMER AND PROJECT INFORMATION

What is the **maximum 3-phase fault current** that will be contributed by the Generating Facility to a 3-phase fault at the Point of Common Coupling (PCC)? (If the Generating Facility is single phase in design, please provide the contribution for a line-to-line fault).

_____ Amps

Please indicate the **short circuit interrupting rating** of the host Customer facility's service panel:

_____ Amps

Refer to PG&E's Rule 21, Section G, for significance and additional information. To determine this value, any transformers and/or significant lengths of interconnecting conductor used between each of the Generators (if there are more than one) that make up the Generating Facility and the PCC must be taken into account. The details, impedance, and arrangement of such transformers and interconnecting conductors should be shown on the single-line diagram that is provided. Consult an electrical engineer or the equipment supplier if assistance is needed in answering this question.

It is expected that most Applicants will want to reserve the flexibility to operate any or all of their Generators in parallel. If the design of the proposed Generating Facility limits the amount of generation that may be interconnected at any time to PG&E's Electric System, please describe the assumptions used in calculating the maximum fault current contribution value.

For Customer applying for interconnection under Schedules

- i) NEM/NEM2/NBT – Net Energy Metering and Net Billing Tariff Service, also known as Solar Billing Plan (SBP), (including NEMA/NEM2A/NBTA – Load Aggregation, Or NEMMT/NEM2MT/NBT-MT-Multiple Tariff- with a NEM/NEM2/NBT eligible generator), or
- ii) NEMV/NEM2V/NBTV – Virtual Net Energy Metering Service, or
- iii) NEMVMASH/NEM2VMASH- Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s),

please note, pursuant to California Public Utilities Commission Decision (D.) 16-01-044:

CEC Listed/Rule 21 Certified/Non-Certified Interconnection Equipment

In order to promote the safety and reliability of the customer's Generating Facility, the applicant certifies that as a part its request for NEM/NEM2/NBT, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and certifies that other equipment, as determined by PG&E, has safety certification from a nationally recognized testing laboratory. Net Billing Tariff customers shall comply with Electric Rule No. 21 (Rule 21) Sections L.2-L.4 and Section L.7 for interconnecting to electrical grid. For Net Billing Tariff the utilities shall use the aforementioned sections of Rule 21 to establish the certified and non-certified connection criteria for the Net Billing Tariff eligibility in place of the CEC's verified equipment list.

Warranties or Service Agreements

Applicant certifies as a part of its interconnection request for NEM/NEM2/NBT that:

- (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or
- (ii) a 10-year service warranty or executed "agreement" has been provided ensuring proper maintenance and continued system performance.

Interconnection Fees

Customers on this tariff must pay for the interconnection of their Generation Facilities as provided in Electric Rule 21.

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CUSTOMER AND PROJECT INFORMATION

Part III – Prevailing Wage Checklist

Pursuant to CPUC Decision 23-11-068, the following information must be provided. If the answer to all the following questions is “no,” your contractor must comply with California Public Utilities Code 769.2.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code sections 2827 or 2827.1.

Additionally, consistent with the Commission’s Tribal Consultation Policy, contractors and investor-owned utilities that have implementation questions with respect to Renewable Electrical Generating Facilities on Indian Lands should contact the Commission’s Deputy Executive Director of Energy and Climate Policy or the Commission’s Office of the Tribal Advisor.

1. Is this a residential Generation Facility with a maximum capacity of 15 kW or less of electricity?	☐ Yes	☐ No
2. Is this a single-family home?	☐ Yes	☐ No
3. Is this a public works project (as defined in Section 1720 of the Labor Code) that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code, independent of Assembly Bill 2143?	☐ Yes	☐ No
4. Does this Generating Facility serve only a modular home, a modular home community, or multiunit housing that has two or fewer stories?	☐ Yes	☐ No
<u>5. Should this project be considered for review for an exemption from PU Code Section 769.2 because either (a) the project was materially completed on or before December 31, 2023, or (b) the project is located on Tribal Land and written notice has been provided to the Commission via correspondence with the California Public Utilities Commission Solar-Utilities Reporting, Guidance, and Education (SURGE) initiative.</u> <u>Note: Review for an exemption is subject to confirmation by the California Public Utilities Commission Solar-Utilities Reporting and Education (SURGE) initiative.</u>	☐ Yes	☐ No

Note: By providing a ‘no’ in response to each of the questions above, the project is deemed a public works project and is subject to the prevailing wage provisions pursuant to PU Code 769.2.

- ☐ Applicant certifies and confirms to PG&E that past required submittals of payroll records are up to date, pursuant to CPUC Decision 23-11-068. The contractor’s submission of payroll records is a condition to access tariffs developed pursuant to PU Code Section 2827 or 2827.1 for a customer REGF subject to PU Code Section 769.2.

*Note: if checkbox is not selected, the applicant cannot move forward with the application process.

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- Contractor is required to submit payroll records to the CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>
- This submittal is independent of, and in addition to, the requirements for submittals of payroll records to the Department of Industrial Relations (DIR) in accordance with Labor Code 1771.4.

Additional Information (required for all Public Works projects):

Please provide the following:

1) Estimated Construction Start Date*:

<u>MM</u>	<u>DD</u>	<u>YYYY</u>

* Estimated Construction Start Date is the first date by which physical work is expected to begin on the project site. The Estimated Construction Start Date is non-binding.

- ☐ Please mark here if this project should be considered exempt from obtaining the DIR Project Registration number and the Public Works Contractor number pursuant to Labor Code Section 1725.5(f)³ or Labor Code Section 1773.3 (j).⁴ For more information regarding these exemptions, see the "Contractors and Contractor Registration" section of the Public Works Frequently Asked Questions.⁵

Note: This project is still subject to Public Utilities Code 769.2 and required to provide payroll records to CPUC's Solar Utilities Reporting Guidance and Education (SURGE) initiative. For more details please visit: <https://cpucsurge.org/>.

2) Department of Industrial Relations (DIR) Project Registration Number*:

*Pursuant to Labor Code Section 1771.4⁶ Public Works Projects are required to obtain a project registration number in advance of receiving bids for the project. Please visit Public Works⁷ for more information on how to obtain a Project Registration Number from the DIR. Applicants can find their Project Registration Number at Find Public Works Projects.⁸ As of June 2025, the Project Registration number should be 11 digits and look like YYYY#####. Example: "20251234567"

³ https://leginfo.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1725.5.

⁴ https://leginfo.ca.gov/faces/codes_displaySection.xhtml?lawCode=LAB§ionNum=1773.3.

⁵ <https://www.dir.ca.gov/Public-Works/PublicWorksSB854FAQ.html>.

⁶ https://leginfo.ca.gov/faces/codes_displaySection.xhtml?sectionNum=1771.4.&lawCode=LAB.

⁷ <https://www.dir.ca.gov/Public-Works/PublicWorks.html>

⁸ https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project

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3) Public Works Contractor Registration Number*:

This field is optional but may be required in the future.

**Pursuant to Labor Code 1725.5 Contractors are required to Register with the DIR as a Public Works Contractor in order to bid on Public Works Projects. Please visit Public Works for more information on how to obtain a Public Works Contractor Registration Number from the DIR. Applicants can find their Public Works Contractor Registration Number at Find Public Works Contractors https://services.dir.ca.gov/gsp?id=dir_projects&table=x_cdoi2_csm_portal_project. As of June 2025, the Public Works Contractor Registration Number should be 10 digits in the following format PRJ#####.*

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Duncan Weinberg Genzer Pembroke	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sentinel Utilities
California Hub for Energy Efficiency	Intertie	Sierra Telephone Company, Inc.
California Alternative Energy and Advanced Transportation	Intestate Gas Services, Inc.	Southern California Edison Company
Financing Authority		Southern California Gas Company
California Strategies	Kaplan Kirsch LLP	Spark Energy
California Public Utilities Commission	Kelly Group	
Calpine	Ken Bohn Consulting	Sun Light & Power
Cameron-Daniel, P.C.	Keyes & Fox LLP	Sunshine Design
Casner, Steve		Stoel Rives LLP
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting	MRW & Associates	Utility Cost Management
Commercial Energy	Manatt Phelps Phillips	
Crossborder Energy	Marin Energy Authority	Water and Energy Consulting
Crown Road Energy, LLC	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Diablo Canyon Independent Safety Committee	NRG Energy Inc.	
Douglass & Liddell		
Downey Brand LLP		