PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 5223-G/7921-E; 5223-G-A/7921-E-A; 5223-G-B/7921-E-B
As of July 21, 2026

Subject: PG&E Amendments to its Tariffs Pursuant to Decision 26-04-036 Updating Residential Electric and Gas California Climate Credit Distribution Timing

Division Assigned: Energy

Date Filed: 06-01-2026

Date to Calendar: 06-08-2026

Authorizing Documents: D2604036

Disposition:	**Accepted**
Effective Date:	**06-01-2026**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo
(279)789-6209
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Nika Kjensli
Chief
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

June 1, 2026

Advice 5223-G/7921-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **PG&E Amendments to its Tariffs Pursuant to Decision 26-04-036 Updating Residential Electric and Gas California Climate Credit Distribution Timing**

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its applicable electric and gas tariffs to conform with Ordering Paragraphs (OP) 1 and 3 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 26-04-036. Pursuant to OP 1, beginning in 2026, PG&E is required to distribute the residential electric California Climate Credit in two distinct distributions in August and September of each year. Pursuant to OP 3, beginning in 2027, PG&E is required to accelerate residential gas California Climate Credit distribution timing to occur in February of each year. This advice letter is submitted within 30 days of the effective date of D.26-04-036 to update tariffs as necessary to conform with the order. Final tariffs are included in Attachment 1.

Background

The California Cap-and-Invest Program requires power plants, fuel providers, and large industrial facilities that emit greenhouse gases to retire allowances or a limited quantity of offsets equal to their greenhouse gas emissions. Investor-owned utilities (IOU) are allocated allowances annually under the Cap-and-Invest Program, which must be sold each year at quarterly California Air Resources Board (CARB) auctions. Proceeds generated must be used to benefit ratepayers.

In accordance with Public Utilities Code (Pub. Util. Code) Section 748.5, proceeds from the electric allocated allowances are currently used to benefit residential, small business, emission-intensive trade-exposed (EITE) customers. Per Commission decisions in Rulemaking (R.) 11-03-012 and R.20-05-002, the electric California Climate Credit (Climate Credit) has been delivered as a biannual, lump-sum bill credit automatically provided to all bundled and unbundled residential electric customers in April and October. The natural gas Climate Credit has been delivered as an annual, lump-sum bill credit automatically provided to all residential gas customers in April.

On September 19, 2025, Governor Newsom signed Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117 (AB 1207) extending the Cap-and-Invest program through 2045, renaming the program Cap-and-Invest, and requiring the CARB and the CPUC to implement program changes, including changes that affect the Climate Credit. AB 1207 amended Pub. Util. Code Section 748.5 to require residential electric credits to be provided "in no more than four high-billed months of each year to maximize customer electric bill affordability, or as otherwise directed by the Commission to address extreme, unforeseen, and temporary circumstances."

The CPUC opened R.25-07-013 to consider improvements to the Climate Credit, including implementing program changes and more broadly evaluating how the Climate Credit can more effectively support customer affordability.

On March 25, 2026, the CPUC issued D.26-03-013, which ordered large IOUs to immediately pause the distribution of residential electric California Climate Credits. On May 4, 2026, the CPUC issued D.26-04-036, which directed large IOUs to distribute the residential electric Climate Credit in August and September. Pursuant to D.26-04-036, PG&E will shift the semi-annual distribution of the residential electric Climate Credit to August and September beginning this year. D.26-04-036 also requires the residential natural gas Climate Credit distributions to occur in February beginning in 2027. PG&E will distribute the residential California Climate Credit in accordance with this timing until PG&E receives further direction otherwise from the CPUC.

Tariff Revisions

PG&E proposes to update the applicable electric and natural gas rate schedules, as listed below, with the following corresponding verbiage, consistent with D.26-04-036[1].

Residential electric Schedules: E-1, E-ELEC, EM, EM-TOU, ES, ESR, ET, E-TOU-C, E-TOU-D, and EV2:

California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)

[1] Ordering Paragraphs (OP) 1 and 3.

Residential natural gas rate schedules: G-1, GL-1, GL1-NGV, GT, GTL, GS, GSL, GM and GML[2]:

California Natural Gas Climate Credit (per household, annual payment occurring in April bill cycle)[3] ($46.26)[4]

Natural gas and electric EITE rate schedules: G-1, GL-1, GL1-NGV, GM, GML, GS, GSL, GT, GTL, and EITE.

Replace reference to "Cap-and-Trade" with "Cap-and-Invest" to reflect the program name change established by Assembly Bill (AB) 1207.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than June 22, 2026, which is 21 days[5] after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Nika Kjensli
Chief, Regulatory Relations
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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[2] OP 3
[3] The residential gas California Climate Credit distribution will occur in February beginning in 2027.
[4] Amount determined annually in the October Annual Gas True-up (AGT) filing.
[5] The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 1 of D.26-04-036, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is June 1, 2026.

This advice letter is submitted within 30 days of the effective date of D.26-04-036, in compliance with OP 1 and 3 of D.26-04-036.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list R.25-07-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Nika Kjensli
Chief, Regulatory Relations
CPUC Communications

Attachments:

Attachment 1: Updated Tariffs
Attachment 2: Redline Tariff Revisions

cc: Service List R.25-07-013
Adam Banasiak, Adam.Banasiak@cpuc.ca.gov
Cheryl Cox, Cheryl.Cox@cpuc.ca.gov



California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:
☑ ELC ☑ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo
Phone #: (279)789-6209
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5223-G/7921-E

Tier Designation: 1

Subject of AL: PG&E Amendments to its Tariffs Pursuant to Decision 26-04-036 Updating Residential Electric and Gas California Climate Credit Distribution Timing

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.26-04-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 6/1/26

No. of tariff sheets: 30

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Nika Kiensli
Title: Chief, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41000-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	40979-G
41001-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	40986-G
41002-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	40987-G
41003-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	34305-G
41004-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	40988-G
41005-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	34309-G
41006-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	40989-G
41007-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	40990-G
41008-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	40991-G
41009-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	40993-G
41010-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	40994-G
41011-G	GAS TABLE OF CONTENTS Sheet 1	40967-G
41012-G	GAS TABLE OF CONTENTS Sheet 2	40958-G

GAS SCHEDULE G-1 Sheet 1
RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

Minimum Transportation Charge:[6]	Per Day		(T)
	$0.13151		
		Per Therm	
	Baseline	Excess	
Procurement:	$0.37749	$0.37749	
Transportation Charge:	$2.01186	$2.51498	
Total:	$2.38935	$2.89247	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[7]	($46.26)[8]		(T) (T)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N)
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)
6 The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT. (T)
7 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
8 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GL-1 Sheet 1
RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.37749	$0.37749
Transportation Charge:	$2.01186	$2.51498
CSI- Solar Thermal Exemption	($0.00076)	($0.00076)
CARE Discount:	($0.47772)	($0.57834)
Total:	$1.91087	$2.31337
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]	(T) (T)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

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1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N)
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
7 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GL1-NGV Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Day
Customer Charge:	$0.33140
	Per Therm
Procurement Charge:	$0.33071
Transportation Charge:	$1.28813
CSI- Solar Thermal Exemption	($0.00076)
CARE Discount:	($0.32362)
Total:	$1.29446
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7] (T) (T)

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1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N) (N)
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
7 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters, except to new installations where individual dwelling units contain appliances that do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

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1 PG&E's gas tariffs are available online at www.pge.com.

2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N) (N)

4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)

5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)

(Continued)

GAS SCHEDULE GM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm Baseline	Per Therm Excess	
Procurement Charge:	$0.37749	$0.37749	
Transportation Charge:	$2.01186	$2.51498	
Total:	$2.38935	$2.89247	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]		(T) (T)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

[6] The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
[7] Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GML Sheet 1
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

PPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters, except to new installations where individual dwelling units contain appliances that do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

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1 PG&E's gas tariffs are available online at www.pge.com.

2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N)

4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)

5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)

(Continued)

GAS SCHEDULE GML Sheet 2
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm	
	Baseline	Excess
1. For Qualifying CARE use:		
Procurement Charge:	$0.37749	$0.37749
Transportation Charge:	$2.01186	$2.51498
CSI- Solar Thermal Exemption	($0.00076)	($0.00076)
CARE Discounts:	($0.47772)	($0.57834)
Total:	$1.91087	$2.31337

California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6] ($46.26)[7] (T) (T)

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:		
Procurement Charge:	$0.37749	$0.37749
Transportation Charge:	$2.01186	$2.51498
Total:	$2.38935	$2.89247

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

6 2027 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
7 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GS Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.37749	$0.37749
Transportation Charge:	$2.01186	$2.51498
Total:	$2.38935	$2.89247
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]	(T) (T)

1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N) (N)
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
7 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GSL Sheet 1
MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert form their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm	
		Baseline	Excess
1.	For Qualifying CARE use:		
	Procurement Charge:	$0.37749	$0.37749
	Transportation Charge:	$2.01186	$2.51498
	CSI- Solar Thermal Exemption	($0.00076)	($0.00076)
	CARE Discount:	($0.47772)	($0.57834)
	Total:	$1.91087	$2.31337
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]		($46.26)[7]	(T) (T)

1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N)
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
7 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GT Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	$0.37749	$0.37749
Transportation Charge:	$2.01186	$2.51498
Total:	$2.38935	$2.89247
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)[6]	($46.26)[7]	(T) (T)

1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N)
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
7 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

(Continued)

GAS SCHEDULE GTL Sheet 1
MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4,5] (T) (T)

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:	Per Therm Baseline	Per Therm Excess
Procurement Charge:	$0.37749	$0.37749
Transportation Charge:	$2.01186	$2.51498
CSI- Solar Thermal Exemption	($0.00076)	($0.00076)
CARE Discount:	($0.47772)	($0.57834)
Total:	$1.91087	$2.31337

California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6] ($46.26)[7] (T) (T)

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1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. (N) (N)
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period. (T)
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. (T)
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027. (N)
7 Amount determined annually in the October Annual Gas True-up (AGT) filing. (N)

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ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program, or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.32561	
Tier 2 Usage (101% - 400% of Baseline)	$0.40702	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702	
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

(Continued)

ELECTRIC SCHEDULE E-ELEC Sheet 2
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

RATES: Total bundled service charges are calculated using the total rates below. Total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer Usage	$0.55214	$0.39026	$0.33358	
Winter Usage	$0.32063	$0.29854	$0.28468	
Base Services Charge Rates ($ per customer per day)				
Income Tier 1	$0.19713			
Income Tier 2	$0.39688			
Income Tier 3	$0.79343			
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)			(N) | (N)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK	
Summer			
Total Usage	$0.52240	$0.39940	
Baseline Credit (Applied to Baseline Usage Only)	($0.08140)	($0.08140)	
Winter			
Total Usage	$0.39757	$0.36757	
Baseline Credit (Applied to Baseline Usage Only)	($0.08140)	($0.08140)	
Base Services Charge Rates ($ per customer per day)			
Income Tier 1	$0.19713		
Income Tier 2	$0.39688		
Income Tier 3	$0.79343		
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)		(N) | (N)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.47708	$0.34212
Winter (all usage)	$0.38747	$0.34886
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	

California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles) ($36.18) (N) (N)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE EITE Sheet 1

EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

APPLICABILITY: This Schedule is applicable to customers designated as Emissions-Intensive and Trade-Exposed (EITE) for the purposes of receiving greenhouse gas (GHG) allowance revenue from the State of California.

TERRITORY: This schedule is available to customers located within PG&E's service territory.

RATES: All charges and provisions of the Customer's otherwise applicable tariff (OAT) apply, except that EITE customers receive an annual GHG allowance revenue credit (CA Industry Assistance) from the State of California.

SPECIAL CONDITIONS:

1. EITE Customer Designation: Pursuant to California Public Utility Commission (CPUC or Commission) Decisions (D.)12-12-033 and 14-12-037, an EITE Customer is defined as any entity in an industrial sector that qualifies for industry assistance under the California Air Resources Board's (CARB's) Cap-and-Invest, formerly known as the Cap-and-Trade[1] Regulation, including new market entrants as defined in D.14-12-037, regardless of the amount of emissions produced. Such entities are explicitly listed by North American Industry Classification System (NAICS) code. For the purposes of receiving CA Industry Assistance, the EITE Customer designation also includes (1) Small EITE Entities, which are defined as any facility that operates in a sector eligible for industry assistance that has annual direct emissions less than 25,000 MTCO2e (refer to Special Condition 4 below for special attestation requirements applicable to Small EITE Entities with annual direct emissions less than 10,000 MTCO2e) and (2) Non-Covered Subsector Entities (refer to Special Condition 5 below) provided these Customers successfully attest to their EITE eligibility, if required. Bundled Service Customers, Direct Access Customers, Community Choice Aggregation Service Customers, Customers receiving Standby Service, and Customers that pay only Departing Load charges to PG&E are all eligible to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers previously designated as EITE with facilities that cease operations or that are no longer primarily dedicated to EITE-eligible industrial activities, as determined by the Commission's Energy Division, are not eligible to receive CA Industry Assistance for those facilities on a going-forward basis. (T) (T)

2. EITE Credit Amount Determination: An EITE Customer's annual CA Industry Assistance amount is determined by the Commission's Energy Division on a prospective basis pursuant to D.14-12-037 and D.21-08-026, and the specific dollar amount of CA Industry Assistance calculated by the Energy Division for each EITE Customer is provided by the Energy Division to PG&E. For EITE Customers that operate in multiple utility service territories, the amount of CA Industry Assistance is distributed in proportion to the Customer's purchases from each utility on an annual basis.

[1] Cap-and-Trade was renamed Cap-and-Invest Under Assembly Bill (AB) 1207 (Irwin), Statues 2025, Chapter 117. (N) (N)

(Continued)

ELECTRIC SCHEDULE EITE Sheet 2
EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

SPECIAL CONDITIONS: (Cont'd.)

3. EITE Credit Disbursement: The annual GHG allowance revenue amount is disbursed as a bill credit identified as "CA Industry Assistance" on the EITE Customer's April billing statement. However, EITE Customers with direct emissions of 25,000 MTCO2e and higher may request to receive an annual check in lieu of the annual on-bill credit. Any EITE Customer that receives CA Industry Assistance via an on-bill credit may request a check for any remaining credit balance on the account.

4. Attestation Process for Customers with Direct Emissions less than 10,000 MTCO2e: Customers with direct emissions less than 10,000 MTCO2e are required to attest to the Commission that their facility (or facilities) is primarily engaged in activities described by an EITE-eligible NAICS code in order to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers who successfully attest will begin receiving GHG allowance revenue as an EITE Customer for the next calendar year, and their eligibility will persist for the duration of the Cap-and-Invest compliance period[2]. Customers will have an opportunity to make an attestation to the Commission on an annual basis. Pursuant to D.21-08-026, the existing once-per-compliance-period attestation and audit process will continue through 2030.The attestation provisions outlined herein are subject to modification by the Commission. (T)

5. Special Provisions for Non-Covered Subsector Entities: For the purposes of receiving CA Industry Assistance, Customers that operate a facility primarily in an industry that matches a six-digit NAICS code included in Table 8-1 of CARB's Cap-and-Invest Regulation but that are not designated as covered entities are eligible to be designated as EITE, even if the industry's activity does not match one of the subsector activities included in Table 8-1 of CARB's Cap-and-Invest Regulation (Non-Covered Subsector Entities). In order to receive CA Industry Assistance, Non-Covered Subsector Entities must attest to the Commission that they operate in a sector or subsector that has the same six-digit NAICS code as other sectors eligible to receive industry assistance under CARB's Cap-and-Invest Regulation. Customers who successfully attest will begin receiving CA Industry Assistance for the next calendar year, and their eligibility will persist for the duration of the Cap-and-Invest compliance period. (T) (T) (T) (T)

[2] The Cap-and-Invest program is divided into six compliance periods: 2013-2014, 2015-2017, 2018-2020, 2021-2023, 2024-2026 and 2027-2029. (T)

(Continued)

ELECTRIC SCHEDULE EITE Sheet 3

EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

SPECIAL CONDITIONS: (Cont'd.)

6. Special Provisions for Customers that are both Small Business (California Climate Credit)[3] and EITE: If a Customer is designated as EITE, pursuant to Special Condition 1 above, none of the Customer's electricity usage for any of the electricity meters (i.e., service accounts) associated with the EITE-eligible facility are eligible to receive Small Business Customer California Climate Credits, as defined in Rule 1. However, any Customer with direct emissions less than 10,000 MTCO2e that is eligible to receive GHG allowance revenue as both a Small Business Customer and an EITE Customer will only receive the Small Business Customer California Climate Credit unless and until the Customer attests to the Commission that it is EITE-eligible, pursuant to Special Condition 4 above. (T)

[3] See Electric Rule No. 1, Definitions, Small Business Customer – California Climate Credit (T)

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.37174	
Tier 2 Usage (101% - 400% of Baseline)	$0.46572	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.46572	
Delivery Minimum Bill Amount ($ per meter per day)	$0.41373	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK	
Summer			
Total Usage	$0.58118	$0.45818	
Baseline Credit (Applied to Baseline Usage Only)	($0.09398)	($0.09398)	
Winter			
Total Usage	$0.45634	$0.42634	
Baseline Credit (Applied to Baseline Usage Only)	($0.09397)	($0.09397)	
Total Meter Charge Rate ($ per meter per day)		$0.25298	
Delivery Minimum Bill Amount ($ per meter per day)		$0.41373	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)		($36.18)	(N) (N)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.32561	
Tier 2 Usage (101% - 400% of Baseline)	$0.40702	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702	
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Total Discount ($ per dwelling unit per day)	$0.02678	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

(Continued)

ELECTRIC SCHEDULE ESR Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.32561	
Tier 2 Usage (101% - 400% of Baseline)	$0.40702	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702	
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.32561	
Tier 2 Usage (101% - 400% of Baseline)	$0.40702	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702	
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Total Discount ($ per dwelling unit per day)	$0.11644	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer Usage	$0.53809	$0.42760	$0.22558	
Winter Usage	$0.41099	$0.39428	$0.22558	
Base Services Charge Rates ($ per customer per day)				
Income Tier 1	$0.19713			
Income Tier 2	$0.39688			
Income Tier 3	$0.79343			
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)		($36.18)		(N) | (N)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

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Attachment 2

Redline Tariff Revisions

GAS SCHEDULE G-1 Sheet 1
RESIDENTIAL SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[3,4,5]

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

Minimum Transportation Charge:[6,5]	Per Day			
	$0.13151			
	Per Therm			
	Baseline		Excess	
Procurement:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
Total:	$2.28682	(I)	$2.78994	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[7]	($46.26)[8]			

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.
~~3~~4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
~~4~~5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.
~~5~~6 The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.
7 The residential gas California Climate Credit distribution will occur in February beginning in 2027.
8 Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GL-1 Sheet 1
RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~ Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[3,4,5]

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm Baseline		Per Therm Excess	
Procurement Charge:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
CSI- Solar Thermal Exemption	($0.00076)		($0.00076)	
CARE Discount:	($0.45721)	(R)	($0.55784)	(R)
Total:	$1.82885	(I)	$2.23134	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

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1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.
~~3~~4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
~~5~~4 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027.
7 Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GL1-NGV Sheet 1

RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~ Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[3,4,5]

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	Per Day	
Customer Charge:	$0.33140	
	Per Therm	
Procurement Charge:	$0.22775	(I)
Transportation Charge:	$1.28813	
CSI- Solar Thermal Exemption	($0.00076)	
CARE Discount:	($0.30302)	(R)
Total:	$1.21210	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]	

1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027.
7 Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters, except to new installations where individual dwelling units contain appliances that do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[3,4,5]

Tterritory: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

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1 PG&E's gas tariffs are available online at www.pge.com.

2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.

4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.[3] ~~The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~

~~4 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.~~

(Continued)

GAS SCHEDULE GM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm Baseline		Per Therm Excess	
Procurement Charge:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
Total:	$2.28682	(I)	$2.78994	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]			

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

[6] The residential gas California Climate Credit distribution will occur in February beginning in 2027.
[7] Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GML Sheet 1
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters, except to new installations where individual dwelling units contain appliances that do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~ Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[3,4,5]

Tterritory: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

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1 PG&E's gas tariffs are available online at www.pge.com.

2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.

~~3~~4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

~~4~~5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)

GAS SCHEDULE GML Sheet 2
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	Per Therm Baseline		Per Therm Excess	
1. For Qualifying CARE use:				
Procurement Charge:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
CSI- Solar Thermal Exemption	($0.00076)		($0.00076)	
CARE Discounts:	($0.45721)	(R)	($0.55784)	(R)
Total:	$1.82885	(I)	$2.23134	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]			

Public Purpose Program Surcharge:
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:				
Procurement Charge:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
Total:	$2.28682	(I)	$2.78994	(I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

[6] 2027 The residential gas California Climate Credit distribution will occur in February beginning in 2027.
[7] Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GS Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~ Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4, 5, 3, 4]

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm			
	Baseline		Excess	
Procurement Charge:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
Total:	$2.28682	(I)	$2.78994	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]			

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1 PG&E's gas tariffs are available online at www.pge.com.

2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.

4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB. ~~3 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~

~~4 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.~~

6 The residential gas California Climate Credit distribution will occur in February beginning in 2027.

7 Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GSL Sheet 1
MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert form their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~ Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[3, 4, 5]

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		Per Therm			
		Baseline		Excess	
1.	For Qualifying CARE use:				
	Procurement Charge:	$0.27496	(I)	$0.27496	(I)
	Transportation Charge:	$2.01186		$2.51498	
	CSI- Solar Thermal Exemption	($0.00076)		($0.00076)	
	CARE Discount:	($0.45721)	(R)	($0.55784)	(R)
	Total:	$1.82885	(I)	$2.23134	(I)
	California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26) [7]			

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1 PG&E's gas tariffs are available online at www.pge.com.

2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117. ~~The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~

4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.~~

(Continued)

GAS SCHEDULE GSL Sheet 1
MULTIFAMILY CARE PROGRAM SERVICE

[5] PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.
[6] The residential gas California Climate Credit distribution will occur in February beginning in 2027.
[7] Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GT Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~ Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[4~~2~~, 5~~3~~]

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm			
	Baseline		Excess	
Procurement Charge:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
Total:	$2.28682	(I)	$2.78994	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in April bill cycle)[6]	($46.26)[7]			

1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.~~The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.~~
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027.
7 Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

GAS SCHEDULE GTL Sheet 1
MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This rate schedule[1] applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.[2] A "Cap-and-~~Trade~~ Invest Cost Exemption"[3] credit for these costs will be shown as a line item on exempt customers' bills.[~~3,~~ 4, 5]

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:	Per Therm Baseline		Per Therm Excess	
Procurement Charge:	$0.27496	(I)	$0.27496	(I)
Transportation Charge:	$2.01186		$2.51498	
CSI- Solar Thermal Exemption	($0.00076)		($0.00076)	
CARE Discount:	($0.45721)	(R)	($0.55784)	(R)
Total:	$1.82885	(I)	$2.23134	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)[6]	($46.26)[7]			

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1 PG&E's gas tariffs are available online at www.pge.com.
2 Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.
3 Cap-and-Trade was renamed Cap-and-Invest under Assembly Bill (AB) 1207 (Irwin), Statutes 2025, Chapter 117.~~The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~
4 The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate ($ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.~~PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.~~
5 PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.
6 The residential gas California Climate Credit distribution will occur in February beginning in 2027.

(Continued)

GAS SCHEDULE GTL Sheet 1
MOBILEHOME PARK CARE PROGRAM SERVICE

7 Amount determined annually in the October Annual Gas True-up (AGT) filing.

(Continued)

ELECTRIC SCHEDULE E-1 Sheet 1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program, or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	$0.32561
Tier 2 Usage (101% - 400% of Baseline)	$0.40702
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702
Base Services Charge Rates ($ per customer per day)	
Income Tier 1	$0.19713
Income Tier 2	$0.39688
Income Tier 3	$0.79343
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18) (N) (N)

(Continued)

ELECTRIC SCHEDULE E-ELEC Sheet 2
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

RATES: Total bundled service charges are calculated using the total rates below. Total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer Usage	$0.55214	$0.39026	$0.33358	
Winter Usage	$0.32063	$0.29854	$0.28468	
Base Services Charge Rates ($ per customer per day)				
Income Tier 1	$0.19713			
Income Tier 2	$0.39688			
Income Tier 3	$0.79343			
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)			(N) | (N)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES: (Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK	
Summer			
Total Usage	$0.52240	$0.39940	
Baseline Credit (Applied to Baseline Usage Only)	($0.08140)	($0.08140)	
Winter			
Total Usage	$0.39757	$0.36757	
Baseline Credit (Applied to Baseline Usage Only)	($0.08140)	($0.08140)	
Base Services Charge Rates ($ per customer per day)			
Income Tier 1	$0.19713		
Income Tier 2	$0.39688		
Income Tier 3	$0.79343		
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)		(N) | (N)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	$0.47708	$0.34212
Winter (all usage)	$0.38747	$0.34886
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	

California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles) ($36.18) (N) (N)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE EITE Sheet 1

EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

APPLICABILITY: This Schedule is applicable to customers designated as Emissions-Intensive and Trade-Exposed (EITE) for the purposes of receiving greenhouse gas (GHG) allowance revenue from the State of California.

TERRITORY: This schedule is available to customers located within PG&E's service territory.

RATES: All charges and provisions of the Customer's otherwise applicable tariff (OAT) apply, except that EITE customers receive an annual GHG allowance revenue credit (CA Industry Assistance) from the State of California.

SPECIAL CONDITIONS:

1. EITE Customer Designation: Pursuant to California Public Utility Commission (CPUC or Commission) Decisions (D.)12-12-033 and 14-12-037, an EITE Customer is defined as any entity in an industrial sector that qualifies for industry assistance under the California Air Resources Board's (CARB's) Cap-and-~~Trade~~ Invest, formerly known as the Cap-and-Trade[1] Regulation, including new market entrants as defined in D.14-12-037, regardless of the amount of emissions produced. Such entities are explicitly listed by North American Industry Classification System (NAICS) code. For the purposes of receiving CA Industry Assistance, the EITE Customer designation also includes (1) Small EITE Entities, which are defined as any facility that operates in a sector eligible for industry assistance that has annual direct emissions less than 25,000 MTCO2e (refer to Special Condition 4 below for special attestation requirements applicable to Small EITE Entities with annual direct emissions less than 10,000 MTCO2e) and (2) Non-Covered Subsector Entities (refer to Special Condition 5 below) provided these Customers successfully attest to their EITE eligibility, if required. Bundled Service Customers, Direct Access Customers, Community Choice Aggregation Service Customers, Customers receiving Standby Service, and Customers that pay only Departing Load charges to PG&E are all eligible to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers previously designated as EITE with facilities that cease operations or that are no longer primarily dedicated to EITE-eligible industrial activities, as determined by the Commission's Energy Division, are not eligible to receive CA Industry Assistance for those facilities on a going-forward basis.

2. EITE Credit Amount Determination: An EITE Customer's annual CA Industry Assistance amount is determined by the Commission's Energy Division on a prospective basis pursuant to D.14-12-037 and D.21-08-026, and the specific dollar amount of CA Industry Assistance calculated by the Energy Division for each EITE Customer is provided by the Energy Division to PG&E. For EITE Customers that operate in multiple utility service territories, the amount of CA Industry Assistance is distributed in proportion to the Customer's purchases from each utility on an annual basis.

[1] Cap-and-Trade was renamed Cap-and-Invest Under Assembly Bill (AB) 1207 (Irwin), Statues 2025, Chapter 117.

(Continued)

ELECTRIC SCHEDULE EITE Sheet 2
EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

SPECIAL CONDITIONS: (Cont'd.)

3. EITE Credit Disbursement: The annual GHG allowance revenue amount is disbursed as a bill credit identified as "CA Industry Assistance" on the EITE Customer's April billing statement. However, EITE Customers with direct emissions of 25,000 MTCO2e and higher may request to receive an annual check in lieu of the annual on-bill credit. Any EITE Customer that receives CA Industry Assistance via an on-bill credit may request a check for any remaining credit balance on the account.

4. Attestation Process for Customers with Direct Emissions less than 10,000 MTCO2e: Customers with direct emissions less than 10,000 MTCO2e are required to attest to the Commission that their facility (or facilities) is primarily engaged in activities described by an EITE-eligible NAICS code in order to be designated as EITE for the purposes of receiving CA Industry Assistance. Customers who successfully attest will begin receiving GHG allowance revenue as an EITE Customer for the next calendar year, and their eligibility will persist for the duration of the Cap-and-~~Trade~~ Invest compliance period[21]. Customers will have an opportunity to make an attestation to the Commission on an annual basis. Pursuant to D.21-08-026, the existing once-per-compliance-period attestation and audit process will continue through 2030.The attestation provisions outlined herein are subject to modification by the Commission.

5. Special Provisions for Non-Covered Subsector Entities: For the purposes of receiving CA Industry Assistance, Customers that operate a facility primarily in an industry that matches a six-digit NAICS code included in Table 8-1 of CARB's Cap-and-~~Trade~~ Invest Regulation but that are not designated as covered entities are eligible to be designated as EITE, even if the industry's activity does not match one of the subsector activities included in Table 8-1 of CARB's Cap-and-~~Trade~~ Invest Regulation (Non-Covered Subsector Entities). In order to receive CA Industry Assistance, Non-Covered Subsector Entities must attest to the Commission that they operate in a sector or subsector that has the same six-digit NAICS code as other sectors eligible to receive industry assistance under CARB's Cap-and-~~Trade~~ Invest Regulation. Customers who successfully attest will begin receiving CA Industry Assistance for the next calendar year, and their eligibility will persist for the duration of the Cap-and-~~Trade~~ Invest compliance period.

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[21] The Cap-and-Trade program is divided into six compliance periods: 2013-2014, 2015-2017, 2018-2020, 2021-2023, 2024-2026 and 2027-2029.

(Continued)

ELECTRIC SCHEDULE EITE Sheet 3
EMISSIONS-INTENSIVE AND TRADE-EXPOSED CUSTOMER
GREENHOUSE GAS ALLOWANCE REVENUE PROVISIONS

SPECIAL CONDITIONS: (Cont'd.)

6. Special Provisions for Customers that are both Small Business (California Climate Credit)[32] and EITE: If a Customer is designated as EITE, pursuant to Special Condition 1 above, none of the Customer's electricity usage for any of the electricity meters (i.e., service accounts) associated with the EITE-eligible facility are eligible to receive Small Business Customer California Climate Credits, as defined in Rule 1. However, any Customer with direct emissions less than 10,000 MTCO2e that is eligible to receive GHG allowance revenue as both a Small Business Customer and an EITE Customer will only receive the Small Business Customer California Climate Credit unless and until the Customer attests to the Commission that it is EITE-eligible, pursuant to Special Condition 4 above.

[32] See Electric Rule No. 1, Definitions, Small Business Customer – California Climate Credit

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.37174	
Tier 2 Usage (101% - 400% of Baseline)	$0.46572	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.46572	
Delivery Minimum Bill Amount ($ per meter per day)	$0.41373	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	OFF-PEAK	
Summer			
Total Usage	$0.58118	$0.45818	
Baseline Credit (Applied to Baseline Usage Only)	($0.09398)	($0.09398)	
Winter			
Total Usage	$0.45634	$0.42634	
Baseline Credit (Applied to Baseline Usage Only)	($0.09397)	($0.09397)	
Total Meter Charge Rate ($ per meter per day)		$0.25298	
Delivery Minimum Bill Amount ($ per meter per day)		$0.41373	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)		($36.18)	(N) (N)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.32561	
Tier 2 Usage (101% - 400% of Baseline)	$0.40702	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702	
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Total Discount ($ per dwelling unit per day)	$0.02678	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

(Continued)

ELECTRIC SCHEDULE ESR Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.32561	
Tier 2 Usage (101% - 400% of Baseline)	$0.40702	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702	
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.32561	
Tier 2 Usage (101% - 400% of Baseline)	$0.40702	
Tier 2 Usage Continued (Over 400% of Baseline)	$0.40702	
Base Services Charge Rates ($ per customer per day)		
Income Tier 1	$0.19713	
Income Tier 2	$0.39688	
Income Tier 3	$0.79343	
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Total Discount ($ per dwelling unit per day)	$0.11644	
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)	($36.18)	(N) (N)

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their $ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer Usage	$0.53809	$0.42760	$0.22558	
Winter Usage	$0.41099	$0.39428	$0.22558	
Base Services Charge Rates ($ per customer per day)				
Income Tier 1	$0.19713			
Income Tier 2	$0.39688			
Income Tier 3	$0.79343			
California Climate Credit (per household, semi-annual payment occurring in the August and September bill cycles)		($36.18)		(N) | (N)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

(Continued)

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Diablo Canyon Independent Safety Committee
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw
International Power Technology
Intertie
Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR
Sempra Utilities
Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy