



May 26, 2026

**Advice 7919-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Upgrades for GIC San Jose LLC, a Delaware Limited Liability Company in San Jose, California**

**Purpose**

GIC San Jose LLC, a Delaware limited liability company ("GIC San Jose") has requested that Pacific Gas and Electric Company, a California corporation ("PG&E") provide transmission-level electric service to serve a data center located at 350 W Trimble Rd., San Jose, California, with a maximum forecasted demand of 97.3 megawatts ("MW") ("GIC San Jose Project").

To provide this service, PG&E will construct a new 115 kilovolt ("kV") switching station to provide regular service. An additional new 115 kV transmission line and associated facilities will provide dedicated, redundant backup service at GIC San Jose's request and expense as Special Facilities including Income Tax Component of Contribution ("ITCC") and Cost of Ownership.

The estimated cost, including ITCC, of the transmission upgrades to provide regular service is \$58,280,000 and the estimated cost of the Special Facilities for redundancy is \$10,726,000. The new facilities are expected to be operational in Q3 of 2028.

To construct the necessary transmission facilities to provide service to GIC San Jose, PG&E has executed the following agreements with GIC San Jose:

- (1) Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) ("Agreement to Perform Work");<sup>1</sup> and
- (2) Agreement for Installation or Allocation of Special Facilities (Electric Form 79-255) ("Special Facilities Agreement").<sup>2</sup>

---

<sup>1</sup> The Agreement to Perform Work is included as Attachment 1 to this Advice Letter.

<sup>2</sup> The Special Facilities Agreement is included as Attachment 2 to this Advice Letter.

These two agreements are collectively referred to as “Agreements” in this advice letter (“Advice Letter”).

In this Advice Letter, PG&E is requesting approval of two agreements: (1) Agreement to Perform Work, and (2) Special Facilities Agreement. Approval of these agreements will allow PG&E to construct transmission service and line extension facilities on an actual cost basis.

In order to achieve GIC San Jose’s proposed Q3 2028 operation date, PG&E estimates that construction must begin no later than Q3 2027 in part due to constraints for PG&E clearances, including de-energizing PG&E facilities, which are necessary to perform the substation upgrades. To mobilize and schedule PG&E’s resources and teams to perform the GIC San Jose work, **PG&E is requesting a decision on this Advice Letter by no later Q1 2027**, so that PG&E can interconnect GIC San Jose’s project in a timely manner.

### **Background**

The GIC San Jose Project seeks electric service for maximum electric load demands of 97.3 MW. The expected hours of operation are 24 hours per day, 365 days a year with current proposed operation commencing in Q3 2028.

Given the need for a Q3 2028 interconnection, an advance to perform preliminary engineering work has already been provided to PG&E. Upon Commission approval of this Advice Letter, PG&E will proceed with additional engineering and construction consistent with the terms of the Agreements.

### **Overview of the Agreements**

#### **Agreement to Perform Work (Attachment 1)**

The Agreement to Perform Work includes: (1) an overview agreement identifying the facility location, the work, and the contract price; and (2) three exhibits.

Exhibit A of the Agreement contains a more detailed description of work to be performed.

Exhibit B provides a cost breakdown based upon PG&E’s preliminary estimated installed cost.

Exhibit C memorializes additional terms and conditions including (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; (3) the definition of actual costs and a requirement for GIC San Jose to pay actual costs; (4) provisions regarding refunds; (5) a minimum demand charge and minimum contract term; and (6) additional contractual provisions intended to protect existing ratepayers, including a limitation of liability. Exhibit C specifically identifies certain exceptions to PG&E’s existing Electric Rules, including:

- a) PG&E has accepted a deposit from GIC San Jose to perform engineering and procurement of long-lead time materials.
- b) The fifty percent discount option, as described in Electric Rule 15.D.5.c., will not be available to GIC San Jose for the Agreement.
- c) The cost of the work performed by PG&E as described in Exhibit A shall be considered a "refundable amount" as that term is described in Electric Rule 15.D.5.
- d) In lieu of PG&E performing the work on an estimated cost basis as set forth in Rule 15 and 16, Work will be performed on an actual cost basis.

#### Special Facilities Agreement (Attachment 2)

The Special Facilities Agreement identifies the Special Facilities that will be installed by PG&E, the cost of these facilities, the monthly charge or one-time equivalent payment for Special Facilities, the annual Special Facilities ownership charge, and additional form provisions. The Special Facilities Agreement has been modified from the Form 79-255 approved by the Commission in February 2021 to include a requirement that GIC San Jose pay actual costs.

Exhibit A contains a detailed description of the work to be performed.

Exhibit B provides a cost breakdown based upon PG&E's preliminary estimated installed cost.

Exhibit C memorializes additional terms and conditions including: (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; and (3) the definition of actual costs and a requirement for GIC San Jose to pay actual costs. Exhibit C identifies certain exceptions to Electric Rule 2, including:

- a) In lieu of performing the work on an estimated cost basis, work will be performed on an actual cost basis.

#### **Principal Provisions in the Agreements**

There are several important provisions in the Agreements that are intended for the benefit of and to reduce the risks for existing customers.

First, PG&E and GIC San Jose have agreed that GIC San Jose will pay the actual cost for the transmission facilities, rather than paying based on estimated cost basis. The work associated with constructing these new facilities entails a substantial scope of work. Performing such a large project on an estimated cost basis creates a risk that the cost estimate may not accurately capture the cost that will be incurred during the project. For example, should the actual costs incurred be higher than the estimated costs, the broader PG&E customer base would bear the additional costs that exceed the cost estimate. Alternatively, should the actual costs be lower than the estimate, GIC San Jose would

bear more than the amount PG&E actually incurred to perform the work. To address the concern of a mismatch between estimates and actual costs, the Agreements allow for progress billing during the course of the work. The performance of large-scale work at the request of others, such as for a governmental agency, on an actual cost basis has been approved by the Commission in similar matters.<sup>3</sup> This approach will reduce existing customer risks by obtaining up-front and actual cost-participation regardless of load once the project is placed in service. It will also benefit GIC San Jose by ensuring that GIC San Jose does not pay an estimated amount that ends up being higher than the actual cost.

Second, GIC San Jose's eligibility for refunds is based on the revenues it generates after the facility starts receiving electrical service. If GIC San Jose's load projections are accurate, then electric revenues will help pay for the new facilities and benefit existing customers over time. In that event, GIC San Jose's payments would be refunded over a 10-year period up to the refundable amount stated in the Agreements. If GIC San Jose's load projections turn out to be inaccurate (e.g., substantially less electricity is needed), then its actual cost payments would not be refunded or the refund will be reduced based on the actual net revenue and the cost-of-service factor, as applicable depending on actual net revenue. Refunds will be based on the Base Annual Revenue Calculation ("BARC") review which is used for Electric Rule 15 and is consistent with Commission precedent.<sup>4</sup> Existing customers will benefit from the revenues generated by GIC San Jose's load which can ultimately reduce existing customer bills.<sup>5</sup>

Third, GIC San Jose is not entitled to refunds for the Special Facilities that it has requested. Thus, existing customers will not be paying for the costs for Special Facilities requested by GIC San Jose. GIC San Jose will also be paying monthly cost-of-ownership charges for Special Facilities.<sup>6</sup>

Fourth, GIC San Jose has agreed to be liable for a minimum demand charge, as well as an early termination fee if GIC San Jose terminates the Agreement prior to the completion of the minimum demand charge period.<sup>7</sup>

Fifth, in order to avoid cost shifts to existing customers, the Agreements limit PG&E's liability and bars liability for consequential damages.<sup>8</sup>

---

<sup>3</sup> See, e.g., Resolution E-5420; Resolution E-5433; Resolution E-5439.

<sup>4</sup> See Electric Rule 15.E.3.a; see, e.g., Decision 15-06-046 at 9.

<sup>5</sup> For information concerning potential bill reductions for existing customers resulting from interconnecting large load customers at transmission levels, please see PG&E's Supplemental Testimony filed on March 21, 2025 in Application 24-11-007 regarding Electric Rule 30. See Supplemental Testimony at 29-35.

<sup>6</sup> Special Facilities Agreement, Exhibit B.

<sup>7</sup> Agreement to Perform Work, Exhibit C.

<sup>8</sup> Agreement to Perform Work, Exhibit C and Special Facilities Agreement, Exhibit C.

**Preliminary Information Regarding Cost Recovery Venues**

This Advice Letter does not seek recovery for the costs incurred under the Agreements. However, the Commission's Energy Division has requested that in this Advice Letter PG&E provide preliminary information regarding the regulatory venue in which costs will be recovered. Costs that are Commission-jurisdictional will generally be recovered through PG&E's General Rate Case or similar cost recovery application. Costs that Federal Energy Regulatory Commission ("FERC") jurisdictional are recovered through PG&E's Transmission Owner ("TO") Formula Rate which is approved by FERC.

Transmission facility costs are generally FERC-jurisdictional if: (1) the California Independent System Operator ("CAISO") exercises operational control over the facilities; and (2) the facility demonstrates "any degree of integration" into the electric transmission network.<sup>9</sup>

PG&E cannot at this point determine which facilities the CAISO will decide to exercise operational control over – this is a decision the CAISO will make. However, our current assessment is that the costs for the transmission facilities that will be constructed under the Agreements will be recovered in the following venues:

---

<sup>9</sup> *Pacific Gas and Electric Company*, 108 FERC ¶ 61,297 at P 19 (2004).

| Transmission Facility                                   | Likely Jurisdiction for Cost Recovery |
|---------------------------------------------------------|---------------------------------------|
| Switching Station Facilities                            | FERC                                  |
| Transmission Service Line Extension                     | CPUC                                  |
| Revenue Metering                                        | CPUC                                  |
| Remote Ends                                             | CPUC                                  |
| Switching Station Facilities – Redundant Service        | Not Applicable <sup>10</sup>          |
| Protection Equipment Scheme – Redundant Service         | Not Applicable <sup>11</sup>          |
| Transmission Service Line Extension - Redundant Service | Not Applicable <sup>12</sup>          |
| Revenue Metering - Redundant Service                    | Not Applicable <sup>13</sup>          |

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than June 15, 2026, which is twenty (20) calendar days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

---

<sup>10</sup> Because this facility is Special Facilities, these costs will be borne by GIC San Jose and will not be recovered from existing customers through rates.

<sup>11</sup> Because this facility is Special Facilities, these costs will be borne by GIC San Jose and will not be recovered from existing customers through rates.

<sup>12</sup> Because this facility is Special Facilities, these costs will be borne by GIC San Jose and will not be recovered from existing customers through rates.

<sup>13</sup> Because this facility is Special Facilities, these costs will be borne by GIC San Jose and will not be recovered from existing customers through rates.

Pacific Gas and Electric Company  
Nika Kjensli  
Chief, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (G.O.) 96-B, Energy Industry Rule 5.3, this Advice Letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Nika Kjensli  
Chief, Regulatory Relations  
CPUC Communications

### **CONFIDENTIAL Attachments:**

Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527)

Attachment 2: Signed Agreement For Installation or Allocation of Special Facilities (Electric Form 79-255)

Attachment 3: Summary of Agreements

**PUBLIC Attachment:**

Attachment 4: Contracts and Deviations Tariff

cc: Service List for Application 24-11-007  
GIC San Jose



## ADVICE LETTER SUMMARY

### ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

#### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7919-E

Tier Designation: 3

Subject of AL: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Upgrades for GIC San Jose LLC, a Delaware Limited Liability Company in San Jose, California

Keywords (choose from CPUC listing): Agreement

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☒ Yes ☐ No

If yes, specification of confidential information: See Confidentiality Declaration

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: PGETariffs@pge.com

Resolution required? ☒ Yes ☐ No

Requested effective date:

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 4

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Nika Kiensli  
Title: Chief, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION  
ON BEHALF OF  
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

1. I, Kevin Douty, am the Senior Director of Service Planning and Design at Pacific Gas and Electric Company (“PG&E”), a California corporation. Chelle Izzi, the Chief Commercial Officer of PG&E, delegated authority to me to sign this declaration. My business office is located at:

Pacific Gas and Electric Company  
300 Lakeside Dr.  
Oakland, CA 94612

2. PG&E will produce the information identified in Paragraph 3 of this Declaration to the California Public Utilities Commission (“CPUC”) or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request.

Name or Docket No. of CPUC Proceeding (if applicable): Advice Letter 7919-E

---

3. Title and description of document(s): Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527), Attachment 2: Signed Agreement For Installation or Allocation of Special Facilities (Electric Form 79-255), and Attachment 3: Summary of Agreements
4. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart, with further detail provided in Appendix A, which is incorporated into this declaration:

| Check                               | Basis for Confidential Treatment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Where Confidential Information is Located on the Documents |
|-------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| <input checked="" type="checkbox"/> | <p>Customer-specific data, which may include demand, loads, names, addresses, and billing data.</p> <p>(Protected under Pub. Util. Code § 8380; Civ. Code §§ 1798 <i>et seq.</i>; CPUC Decisions (D.) 14-05-016)</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Attachments 1, 2 and 3 described in Section 3 above        |
| <input type="checkbox"/>            | <p>Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver's license, or passport numbers; education; financial matters; medical or employment history (not including PG&amp;E job titles); and statements attributed to the individual.</p> <p>(Protected under Civ. Code §§ 1798 <i>et seq.</i>; Gov. Code § 7927.400; 42 U.S.C. § 1320d-6; General Order (G.O.) 77-M; see also CPUC D. 04-08-055, 06-12-029)</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                            |
| <input type="checkbox"/>            | <p>Physical facility, cyber-security sensitive, or critical infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113 and/or General Order 66-D ("The subject information: (1) is not customarily in the public domain by providing a declaration in compliance with Section 3.2(c) stating that the subject information is not related to the location of a physical structure that is visible with the naked eye or is available publicly online or in print; <b>and</b> (2) the subject information either: could allow a bad actor to attack, compromise or incapacitate physically or electronically a facility providing critical utility service; or discusses vulnerabilities of a facility providing critical utility service").</p> <p>(Protected under Gov. Code § 7927.705, 7929.205; 6 U.S.C. § 671; 6 CFR § 29.2)</p> |                                                            |
| <input checked="" type="checkbox"/> | <p>Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data.</p> <p>(Protected under Civ. Code §§ 3426 <i>et seq.</i>; Gov. Code §§ 7927.300, 7927.705, 7929.420, 7927.605, 7930.205; Evid. Code §1060; CPUC D.11-01-036)</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Attachments 1, 2 and 3 described in Section 3 above        |
| <input type="checkbox"/>            | <p>Corporate financial records.</p> <p>(Protected under Gov. Code §§ 7927.705, 7927.605)</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                            |

☐

Third-Party information subject to non-disclosure or confidentiality agreements or obligations.

(Protected under Gov. Code § 7927.705; see, e.g., CPUC D.11-01-036)

☐

Other categories where disclosure would be against the public interest.

(Gov. Code § 7922.000)

5. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
6. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
7. Executed on this 26 day of May, 2026 at Oakland, California.

/s/ Kevin Douty  
Kevin Douty

Senior Director of Service Planning and Design

Pacific Gas and Electric Company

**PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

**Advice Letter 7919-E  
ATTACHMENT TO DECLARATION  
5/26/2026**

| ATTACHMENT NAME                  | DOCUMENT NAME                                                                                              | CATEGORY OF CONFIDENTIALITY                                                                                                                                                                                           | LOCATION |
|----------------------------------|------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|
| AL7919-E Attachments<br>CONF.pdf | Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527)             | Customer-specific data, which may include demand, loads, names, addresses, and billing data; Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data. | PDF      |
|                                  | Attachment 2: Signed Agreement For Installation or Allocation of Special Facilities (Electric Form 79-255) |                                                                                                                                                                                                                       |          |
|                                  | Attachment 3: Summary of Agreements                                                                        |                                                                                                                                                                                                                       |          |
|                                  |                                                                                                            |                                                                                                                                                                                                                       |          |
|                                  |                                                                                                            |                                                                                                                                                                                                                       |          |
|                                  |                                                                                                            |                                                                                                                                                                                                                       |          |
|                                  |                                                                                                            |                                                                                                                                                                                                                       |          |
|                                  |                                                                                                            |                                                                                                                                                                                                                       |          |

## **Attachment 1**

**Signed Agreement to Perform Tariff Schedule Related  
Work (Electric Form 62-4527)**

**(Confidential)**

## **Attachment 2**

**Signed Agreement For Installation or Allocation of  
Special Facilities (Electric Form 79-255)**

**(Confidential)**

## **Attachment 3**

### **Summary of Agreements**

**(Confidential)**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                       | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|-------------------------------------------------------------|------------------------------------------------|
| 61359-E                         | LIST OF CONTRACTS AND DEVIATIONS<br>(Continued)<br>Sheet 25 | 61277-E                                        |
| 61360-E                         | ELECTRIC TABLE OF CONTENTS<br>Sheet 1                       | 61346-E                                        |
| 61361-E                         | ELECTRIC TABLE OF CONTENTS<br>Sheet 21                      | 61347-E                                        |



**LIST OF CONTRACTS AND DEVIATIONS**  
(Continued)

Sheet 25

| Name and Location<br>of Customer                        |                             |                                                                |                                                                  |                         | Most Comparable<br>Regular Tariff                                                  |                 |
|---------------------------------------------------------|-----------------------------|----------------------------------------------------------------|------------------------------------------------------------------|-------------------------|------------------------------------------------------------------------------------|-----------------|
| PG&E Installation<br>Reference No.                      | Type or Class of<br>Service | Execution and<br>Expiration Dates                              | Commission<br>Authorization<br>Number and Date                   | Schedule or<br>Rule No. | Contract<br>Difference                                                             |                 |
| <u>MISSION TRAIL REGION</u> (Cont'd.)                   |                             |                                                                |                                                                  |                         |                                                                                    |                 |
| <u>Other Customers</u> (Cont'd.)                        |                             |                                                                |                                                                  |                         |                                                                                    |                 |
| MetroFi, Inc.<br>Mountain View                          | Coml                        | 9-7-04                                                         | Res. E-3899<br>Advice 2551-E                                     | Schedule A-1            | Unmetered Electric<br>Service                                                      |                 |
| Natural Selection Foods, LLC<br>San Benito              | Coml/Ind/Ag                 | 8-31-10<br>Indefinite                                          | GO-96B, Section<br>7.1                                           | Rule 15                 | Facility Agreement                                                                 |                 |
| Plains Exploration and<br>Production Company            | Commercial                  | 12-20-11<br>Indefinite                                         | Res. E-4483<br>Advice 3990-E                                     | Rule 15 and<br>Rule 16  | Non-standard line<br>extension<br>agreement                                        |                 |
| China Mobile International<br>Infrastructure (US1) Inc. | Commercial                  | 04-14-20<br>—                                                  | Res. E-5121<br>5-6-21<br>Advice 5848-E                           | Rule 15 and<br>Rule 16  | Non-standard<br>service<br>arrangements                                            |                 |
| Equinix Inc.                                            | Commercial                  | 04-14-20<br>—                                                  | Res. E-5121<br>5-6-21<br>Advice 5848-E                           | Rule 15 and<br>Rule 16  | Non-standard<br>service<br>arrangements                                            |                 |
| RiCloud Corp.                                           | Commercial                  | 05-19-20<br>—                                                  | Res. E-5121<br>5-6-21<br>Advice 5848-E                           | Rule 15 and<br>Rule 16  | Non-standard<br>service<br>arrangements                                            |                 |
| SI SVY01PG&E, LLC                                       | Coml                        | 04-11-25<br>---                                                | Res. E-5420<br>10-30-25<br>Advice 7569-E                         | Rule 2, 15 and 16       | Non-standard line<br>extension<br>agreement and<br>Special Facilities<br>Agreement |                 |
| Microsoft Corporation<br>San Jose                       | Commercial                  | 06-26-25<br>--                                                 | Res. E-5439<br>1-15-2026<br>Advice 7635-E                        | Rule 2, 15, and 16      | Non-standard line<br>extension<br>agreement and<br>Special Facilities<br>Agreement |                 |
|                                                         | Commercial                  | 04-10-26                                                       | To be Authorized<br>Upon Commission<br>Approval of AL<br>7886-E  | Rule 2, 15, and 16      | Non-standard line<br>extension<br>agreement and<br>Special Facilities<br>Agreement | (P)<br> <br>(P) |
| STACK Infrastructure, Inc.                              | Coml                        | 05-11-23<br>Upon acceptance<br>and deeding over<br>the station | Res. E-5447<br>03-23-26<br>Advice 7653-E                         | Rule 15 and Rule<br>16  | Non standard<br>agreement for<br>Applicant Build<br>Work                           |                 |
| Sunnyvale Technology<br>Partners LLC (Menlo Equities)   | Coml                        | 08-01-25<br>—                                                  | Res. E-5433<br>03-20-26<br>Advice 7667-E                         | Rule 2, 15 and 16       | Non-standard line<br>extension<br>agreement                                        |                 |
| Google LLC<br>San Jose                                  | Commercial                  | 12-15-25<br>--                                                 | To be Authorized<br>Upon Commission<br>Approval Advice<br>7785-E | Rule 2, 15 and 16       | Non-standard line<br>extension<br>agreement and<br>Special Facilities<br>Agreement | (P)<br> <br>(P) |
| GIC San Jose LLC                                        | Commercial                  | 05-20-26                                                       | To be Authorized<br>Upon Commission<br>Approval Advice<br>7919-E | Rule 2, 15 and 16       | Non-standard line<br>extension<br>agreement and<br>Special Facilities<br>Agreement | (N)<br> <br>(N) |

\*1 to \*4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice 7919-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory and Rates

Submitted  
Effective  
Resolution

May 26, 2026



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

| <b>SCHEDULE</b>                      | <b>TITLE OF SHEET</b>                                     | <b>CAL P.U.C.<br/>SHEET NO.</b> |     |
|--------------------------------------|-----------------------------------------------------------|---------------------------------|-----|
| Title Page .....                     |                                                           | <b>61360-E</b>                  | (T) |
| Rate Schedules .....                 | 61258,61329,58804,58805, 61275,60997,58895*,58826,52770-E |                                 |     |
| Preliminary Statements .....         | 52771,48064,61007*,41723,57693,61008*,61336, 61341-E      |                                 |     |
| Rules .....                          |                                                           | 61337,57982-E                   |     |
| Maps, Contracts and Deviations ..... |                                                           | <b>61361-E</b>                  | (T) |
| Sample Forms .....                   | 57694, 61331,57695,57696, 49303,61332,                    |                                 |     |
|                                      | 57697,57698,58827,58057,49309,56114,49311,55856-E         |                                 |     |

(Continued)

Advice 7919-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory and Rates

Submitted  
Effective  
Resolution

May 26, 2026



**ELECTRIC TABLE OF CONTENTS**

Sheet 21

|           | <b>TITLE OF SHEET</b>                                                                                                                                                                                                                                  | <b>CAL P.U.C.<br/>SHEET NO.</b> |
|-----------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
|           | <b>Rules (Cont'd)</b>                                                                                                                                                                                                                                  |                                 |
| Rule 24   | Direct Participation Demand Response ..... 33694,36693,35814,35856,36694,36695,<br>33818,36696,35820,36697,36698,35823,36699,35825,36700,36701,35828,35829,<br>.....35830,35831,35832,35833,35834,35835,35836,35837,36702,35839,35840,<br>.....36703-E |                                 |
| Rule 25   | Release of Customer Data to Third Parties.....34333,34334,34335,34336,34337-E                                                                                                                                                                          |                                 |
| Rule 27   | Privacy and Security Protections for Energy Usage Data .....32189,32190,<br>32191,32192,32193,32194,32195,32196,32197,32198,32199,32200,32201,32202,<br>.....32203,32204,32205-E                                                                       |                                 |
| Rule 27.1 | Access to Energy Usage and Usage-Related Data While Protecting Privacy of Personal<br>Data .....34311,34312,34313,34314,34315-E                                                                                                                        |                                 |
| Rule 28   | Mobilehome Park Utility Conversion Program .....48536,47080,47081,47082,<br>.....47083,50623,47085,47086-E                                                                                                                                             |                                 |
| Rule 29   | EV Infrastructure ..52833,52834,52835,52200,52201,52202,52203, 52833,52834,<br>.....52835,52200,52201,52202,52203,52204,52205,52206,52207,52208,<br>.....52836,52210,52211,52212,52213,52214,52837,52216,52217,52218,52838-E                           |                                 |

**Maps, Contracts and Deviations**

**SERVICE AREA MAPS**

|                                |         |
|--------------------------------|---------|
| Electric Service Area Map..... | 34575-E |
|--------------------------------|---------|

**LIST OF CONTRACTS AND DEVIATIONS**

|                                                                                                                                                                                                                                                                                                                                                                                                                                                  |     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| .....13819,13794,37604,37465,12000,12001,13672,12003,19350,57670,<br>.....43408,20977,29590,12006,21635,21636,29591,59554,11191,12010,<br>.....59806,11194,11195,12969,61359,12012,52870,33251,29670,31469,<br>.....12955,19353,12018,12019,12020,12021,12022,12023,30666,17259,<br>.....12026,13092,11211,12027,12028,16703,12030,12031,14035,29593,<br>.....12032,23621,11219,12034,20831,12036,11223,11986,11987,61345,<br>.....16898,11227-E | (T) |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|

(Continued)

Advice 7919-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory and Rates

Submitted  
Effective  
Resolution

May 26, 2026

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

|                                                                               |                                          |                                         |
|-------------------------------------------------------------------------------|------------------------------------------|-----------------------------------------|
| AT&T                                                                          | Ellison Schneider & Harris LLP           | Pacific Gas and Electric Company        |
| Albion Power Company                                                          |                                          | Peninsula Clean Energy                  |
| Alta Power Group, LLC                                                         | Electrical Power Systems, Inc.<br>Fresno | Pioneer Community Energy                |
| Anderson & Poole                                                              | Engie North America                      | Public Advocates Office                 |
| BART                                                                          | Engineers and Scientists of California   | Redwood Coast Energy Authority          |
| Ava Community Energy                                                          |                                          | Regulatory & Cogeneration Service, Inc. |
| BART                                                                          |                                          | Resource Innovations                    |
| Buchalter                                                                     | GenOn Energy, Inc.                       | Rockpoint Gas Storage                   |
| Barkovich & Yap, Inc.                                                         | Green Power Institute                    |                                         |
| Biering & Brown LLP                                                           |                                          |                                         |
| Braun Blasing Smith Wynne, P.C.                                               | Hanna & Morton LLP                       | San Diego Gas & Electric Company        |
|                                                                               |                                          | San Jose Clean Energy                   |
|                                                                               |                                          | SPURR                                   |
| California Community Choice Association                                       | ICF consulting                           |                                         |
| California Cotton Ginners & Growers Association                               | iCommLaw                                 | Sempra Utilities                        |
| California Energy Commission                                                  | International Power Technology           | Sierra Telephone Company, Inc.          |
| California Hub for Energy Efficiency                                          | Intertie                                 | Southern California Edison Company      |
| California Alternative Energy and Advanced Transportation Financing Authority | Intestate Gas Services, Inc.             | Southern California Gas Company         |
| California Public Utilities Commission                                        |                                          | Spark Energy                            |
| Calpine                                                                       | Kaplan Kirsch LLP                        |                                         |
| Cameron-Daniel, P.C.                                                          | Kelly Group                              | Sun Light & Power                       |
| Casner, Steve                                                                 | Ken Bohn Consulting                      | Sunshine Design                         |
| Center for Biological Diversity                                               | Keyes & Fox LLP                          | Stoel Rives LLP                         |
| Chevron Pipeline and Power                                                    | Leviton Manufacturing Co., Inc.          | Tecogen, Inc.                           |
|                                                                               | Los Angeles County Integrated            | TerraVerde Renewable Partners           |
|                                                                               |                                          | Tiger Natural Gas, Inc.                 |
| Clean Power Research                                                          | Waste Management Task Force              |                                         |
| Coast Economic Consulting                                                     |                                          |                                         |
| Commercial Energy                                                             | MRW & Associates                         | Utility Cost Management                 |
| Crossborder Energy                                                            | Manatt Phelps Phillips                   |                                         |
| Crown Road Energy, LLC                                                        | Marin Energy Authority                   | Water and Energy Consulting             |
|                                                                               | McClintock IP                            |                                         |
|                                                                               | McKenzie & Associates                    |                                         |
| Davis Wright Tremaine LLP                                                     | Modesto Irrigation District              |                                         |
| Day Carter Murphy                                                             | NLine Energy Inc.                        | Yep Energy                              |
| Dept of General Services                                                      | NOSSAMAN LLP                             |                                         |
| Diablo Canyon Independent Safety Committee                                    | NRG Energy Inc.                          |                                         |
| Douglass & Liddell                                                            |                                          |                                         |
| Downey Brand LLP                                                              |                                          |                                         |