



May 22, 2026

Advice 7915-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Update to Electric Schedule E-DCG to establish default billing for Electric Schedule NEM or NEM2 residential Non-Export ≤ 30 kW Solar and/or Wind Expansion projects and introduction of Forms 79-1230 and 79-1230-02 (Standard Net Energy Multiple Tariff forms)

Purpose

Pacific Gas and Electric Company (“PG&E”) submits this Tier 2 Advice Letter to revise Electric Schedule E-DCG (Departing Customer Generation) to establish a new default billing Option #5 to estimate departing load using the generation’s capacity factor and/or run hour factor for NEM or NEM2 residential Non-Export < 30 kW Solar and/or Wind Expansion projects as discussed further below. Under the proposed changes, residential customers with NEM or NEM2 Non-Export Expansion projects will be automatically enrolled in Departing Load Billing Option #5, which includes a calculations for a departing load estimate for partial load departure set at a monthly kWh value based on the size and technology of the non-export generator capacity (kW).

Background

NEM2 Sunset

On August 27, 2020, the Commission initiated a new rulemaking, R.20-08-020, to revisit the NEM tariffs adopted by Decision (D.) 16-01-044 from R.14-07-002. Subsequently, D.22-12-056, issued on December 19, 2022, adopted a new tariff—the Net Billing Tariff (NBT)—to replace NEM 2.0 in accordance with California Public Utilities Code Section 2827.1. NBT was created to fulfill various requirements, but importantly to address the cost shift from NEM/NEM2 customers to non-participating customers. Effective April 14, 2023, the NEM2 program ceased accepting new applications; all interconnection applications submitted after that date are subject to NBT.

The creation of the NBT has introduced a new category of projects, referred to as “NEM Non-Export Expansion” projects. NEM Non-Export Expansion projects refer to projects where a customer with an existing NEM/NEM2 facility sized less than or equal to 30 kW adds non-export capacity to the existing system above the modification threshold allowed under the NEM/NEM2 tariff (i.e., 1kW or 10% of original renewable generator size) but

which remains on NEM/NEM2 (instead of transitioning to NBT)¹ because the additional capacity is non-exporting with Power Control System Certification. This is allowed under the NEM-multiple tariff provisions of the NEM/NEM2 tariffs.

E-DCG Updated Billing Options

On April 10, 2025, PG&E submitted AL 7562-E² to update Electric Schedule E-DCG³ to (i) incorporate previously approved billing options referenced within Electric Preliminary Statement Part BB⁴, (ii) incorporate two additional billing options for customers subject to departing load charges under Electric Schedule E-DCG, and (iii) update Electric Form No. 79-1002⁵ to incorporate these options. The inclusion of the approved billing Option #5 pertains exclusively to this advice letter.

SNEM Interconnection Agreements

The two new forms proposed by this AL are derived from SNEM Forms 79-1193 and 79-1193-02, which PG&E introduced in AL 5140-E⁶ and were authorized by the Commission as of October 6, 2017.

Discussion

With the sunset of NEM2 to new applicants, all new interconnection requests are now processed under NBT. Current NEM1 and NEM2 residential customers with systems sized less than or equal to 30 kW who want to increase the size of their existing photovoltaic (“PV”) or Wind systems without triggering a transition to NBT when the increase would exceed the allowable expansion thresholds under the NEM/NEM2 tariff are now installing their additional PV or Wind as non-export. This approach allows customers to maintain their existing NEM1 or NEM2 status while adding generation above the tariff expansion threshold to their system. The introduction of this new project category began after the NEM2 sunset in April 2023 and led to development of this AL to create a

¹ [NEM2 Tariff](#), Legacy Provision (8.b), sheet 32

² PG&E Advice Letter 7562-E – Update Electric Schedule E-DCG and Electric Form No. 79-1002 (Customer Generation Departing Nonbypassable Charge Statement) to Incorporate 2 Proposed Billing Options in addition to the Options Previously Approved, submitted April 10, 2025, and made effective May 10, 2025.

https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_7562-E.pdf

³ PG&E Electric Schedule E-DCG (Departing Customer Generation CG)

https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-DCG.pdf

⁴ PG&E Electric Preliminary Statement Part BB (Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads)

https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_BB.pdf

⁵ PG&E Electric Sample Form 79-1002 *Customer Generation Departing Nonbypassable Charge*

https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_FORMS_79-1002.pdf

⁶ PG&E Advice Letter – *Generator Interconnection Forms Updates for Net Energy Metering Successor Tariffs, Electric Rule 21 and Schedules RES-BCT and NEMFC*, submitted September 6, 2017, and made effective October 7, 2017.

https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_5140-E.pdf

default option, and smoother process, for establishing the departing load obligation for these customers. A streamlined process for this project type is necessary because of the volume of these projects since the NEM2 sunset is at nearly 2,500 applications, which currently is causing delays with departing load billing and a substantial surge in administrative workload for PG&E.

The Standard NEM interconnection process (for projects sized less than or equal to 30 kW) is relatively simple and can be completed efficiently. However, the residential NEM Non-Export Expansion projects do not have a dedicated residential interconnection agreement tailored for multiple-tariffs (which is required to accommodate a NEM Non-Export Expansion project). Instead, residential NEM Non-Export Expansion projects must use the existing multiple-tariff forms (Forms 79-1069 and 79-1069-02) that were originally designed for more complex interconnection scenarios, and which are not integrated into the interconnection portal for direct submission or fee payment. As a result, these projects are diverted into an alternate workflow, creating additional steps, and shifting the overall processing path for the interconnection.

Additionally, customers interconnecting NEM Non-Export Expansion projects are also subject to the requirements of Electric Schedule E-DCG (for departing load) which is applicable to non-NEM generators. This introduces new administrative obligations for both customers and PG&E staff, including additional documentation, billing education, coordination, and compliance verification that are not part of the standard NEM1/NEM2 interconnection process.

To improve processing efficiency for both residential customers and internal staff, PG&E proposes NEM Non-Export Expansion (SNEM-MT) forms for the interconnection of such projects and payment of the applicable application fee. These new forms consolidate required documentation, streamline customer intake, and reduce manual handling, shortening the overall processing timelines. These revised forms give standard NEM/NEM2 customers seeking to interconnect Non-Export Expansion projects a streamlined way to submit required documentation and access directly within the interconnection application portal. A key improvement within the proposed SNEM-MT forms is the integration of the Departing Load NBC Statement, which will now be automatically processed under Billing Option #5. Under this default, customers receive a monthly kWh value for departing load billing, as described in greater detail below.

NEM Non-Export Expansion Project Requirements

The required system conditions and interconnection process for NEM Non-Export Expansion projects include the following:

- (i) a NEM/NEM2-eligible Solar and/or Wind Electric Generating Facility of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification⁷
- (ii) an addition of a Non-Export Solar and/or Wind generating facility sized up to 30 Kilowatts with a certified Power Control System (PCS)
- (iii) a standard single line diagram illustrating the necessary configuration (Attachment 3).

Applicants must confirm in the proposed new forms (Agreement and Authorization, Form 79-1230 or Form 79-1230-02) that their NEM/NEM2 Generating Facility will comply with Rule 21, Electric Schedule E-DCG, and relevant tariffs. The new forms simplify interconnection for non-export solar or wind systems under 30 kW with Power Control System Certification and ensure efficient compliance with departing load tariff rules.

Departing Load Calculation

PG&E intends to enhance the processing of customers' departing load obligations by integrating the Customer Generation Departing Nonbypassable Charge (NBC) Statement into the new SNEM-MT forms. Customers will be defaulted to Option #5, under which their monthly departing load kWh obligation will be automatically calculated based on their non-NEM nameplate capacity as specified in the portal.

PG&E's analysis indicates that in 2025, after reviewing about 2,500 projects, nearly 90% of NEM Non-Export Expansion projects elected Departing Load Option #5 billing. Departing Load Option #5 billing calculates the departing load obligation by multiplying the nameplate capacity of the Non-Export generator by both the capacity/run hour factor and the number of operational hours within the billing month. PG&E believes this option is the most appropriate for Non-Export Expansion projects because this billing method allows customers to account for partial load departures, supporting fairness, and accurately reflects changes in departing load. As explained in AL 7562-E:

"The 'Option B' (Option #5) methodology was developed to provide a means for customers to estimate the load served when 100% of the load is not being served by the generator and where a meter is not installed due to either space and/or financial constraints. Because in this situation only a partial load is being served, using the historical load for billing purposes would overstate the customer's departing load obligation."

Assigning residential customers to Option #5 billing streamlines calculations and expedites compliance with departing load requirements during interconnection. It also helps prevent confusion among installers and customers, many of whom are unfamiliar with departing load requirements because residential NEM1 and NEM2

⁷ SNEM residential systems allowed to interconnect under the 150% storage sizing waiver may interconnect with the NEM Non-Export Expansion since no ruling has been issued reinstating the sizing limit.

projects have seldom involved situations in which departing load compliance was required. This proposed billing option introduces meaningful cost certainty for customers, is a reasonable and practical rate structure for residential NEM Non-Export Expansion projects, facilitates tariff compliance, and simplifies the overall interconnection process for customers and PG&E.

New Interconnection Forms

The two new forms, included in Attachment 1, are as follows:

1) For NEM, 79-1230 - AGREEMENT AND CUSTOMER AUTHORIZATION
Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

2) For NEM2, 79-1230-02 - AGREEMENT AND CUSTOMER AUTHORIZATION
Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

The updated forms are derived from the existing approved forms for solar and/or wind generating facilities of 30 kW or less (i.e., Forms 79-1193 and 79-1193-02). The main substantive modifications are outlined in the table below. Additionally, several sections have been renumbered or reordered, as detailed in the redline markup provided in Table 1. The revisions also include updates to ensure compliance with the updated PCS standards, as specified in sections Q and R included in the table below.⁸

Table 1 – Modification/ Additional Information

New form 79-1230 (for NEM) showing the changes in red to made from form 79-1193 from which it was derived. 79-1230-02 (for NEM2) with very similar changes, was derived from 79-1193-02.

⁸ Forms 79-1193 and 79-1193-02 will be similarly revised to incorporate the updated PCS Certification standards in an upcoming clean-up advice letter submission.

Location	Modification/Additional Information
Form 79-1230 & Form 79-1230-2, Title (header all pages)	AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations
Form 79-1230 & Form 79-1230-2, Part II, Section B	B. NEM Generator System Sizing Please complete this section only if installing a new NEM Solar or Wind system or modifying an existing NEM Solar or Wind system. Please skip down to the Section C below if only adding energy storage or Non-Export Solar and/or Wind with Power Control System Certification to an existing previously interconnected NEM(2) Solar or Wind system.
Form 79-1230 & Form 79-1230-2, Part II, Section C	C. Non-NEM System Sizing A Non-Export Solar and/or Wind system with a Certified Power Control System (see Part V, Section R): Non-Export Solar and/or Wind Nameplate Rating _____ kW
Form 79-1230 & Form 79-1230-2, Part II, Section C	A Non-NEM Eligible Energy Storage System or an Energy Storage System with a Certified Power Control System (see Part V, Section Q): Energy Storage System Rating _____ kW Does the energy storage system share an inverter with the NEM system? ☐ Yes ☐ No If not, please provide: Energy Storage Inverter Rating _____ kW

Form 79-1230 & Form 79-1230-2, Part IV	Part IV – Departing Load Notice of Departure Annual Departing Load for Non-Export Solar and/or Wind with Power Control System Certification will be based on E-DCG Billing Option #5 (see Part V, Section S). The kWh specified below will be used to calculate the applicable departing load charges. Pursuant to Electric Schedule E-DCG, Medical Baseline and CARE/FERA customers will be exempt from some of the components shown in the Rates section of Schedule E-DCG. Billing Option #5: Estimated departing load for partial load departure is set at: _____ kWh <u>Applicable nonbypassable charges for this Generating Facility as specified in Schedule E-DCG are:</u> <table border="1" data-bbox="423 816 1541 1333"> <tr> <td><u>Competition Transition Charge (CTC)</u></td> <td><u>Wildfire Hardening Charge (WHC)</u></td> </tr> <tr> <td><u>Public Purpose Program (PPP) Charge</u></td> <td><u>Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA)</u></td> </tr> <tr> <td><u>Nuclear Decommissioning (ND) Charge</u></td> <td><u>Recovery Bond Charge</u></td> </tr> <tr> <td><u>Wildfire Fund Charge</u></td> <td><u>Fixed Recovery Charge Balancing Account (FRCBA)</u></td> </tr> <tr> <td><u>Energy Cost Recovery Amount (ECRA) Charge</u></td> <td><u>Recovery Bond Credit</u></td> </tr> </table>	<u>Competition Transition Charge (CTC)</u>	<u>Wildfire Hardening Charge (WHC)</u>	<u>Public Purpose Program (PPP) Charge</u>	<u>Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA)</u>	<u>Nuclear Decommissioning (ND) Charge</u>	<u>Recovery Bond Charge</u>	<u>Wildfire Fund Charge</u>	<u>Fixed Recovery Charge Balancing Account (FRCBA)</u>	<u>Energy Cost Recovery Amount (ECRA) Charge</u>	<u>Recovery Bond Credit</u>
<u>Competition Transition Charge (CTC)</u>	<u>Wildfire Hardening Charge (WHC)</u>										
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<u>Nuclear Decommissioning (ND) Charge</u>	<u>Recovery Bond Charge</u>										
<u>Wildfire Fund Charge</u>	<u>Fixed Recovery Charge Balancing Account (FRCBA)</u>										
<u>Energy Cost Recovery Amount (ECRA) Charge</u>	<u>Recovery Bond Credit</u>										
Form 79-1230, Part V	A. Purpose The purpose of this Net Energy Metering (NEM) Application and Interconnection Agreement for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations (Agreement) is to allow Customers to interconnect with Pacific Gas and Electric Company's (PG&E) Distribution System, subject to the provisions of this Agreement and PG&E's Electric Schedule Net Energy Metering (NEM). Customer has elected to interconnect and operate its solar and/or wind electric Generating Facility in parallel with PG&E's Distribution System to offset part or all of the Customer's own electrical requirements at this service point. Customer										

	shall comply at all times with this Agreement as well as with all applicable laws, tariffs, and requirements of the California Public Utilities Commission (CPUC).
Form 79-1230, Part V	B. Applicability This Agreement applies to Electric Schedule NEM Customer-Generators (Customer) who interconnect a solar and/or wind turbine electrical Generating Facility, or a hybrid system of both, with an aggregate capacity of 30 kilowatts or less, with Energy Storage sized 10 kilowatts or less or with Power Control System Certification and/or an addition of Non-Export Solar and/or Wind system sized 30 kilowatts or less with Power Control System Certification on Residential Installations, that is located on Customer's premises and that operates in parallel with PG&E's Distribution System.
Form 79-1230, Part V	I. NEM: Billing, Net Surplus Compensation, and Prevailing Wage Disclosure (1) NEM Billing ... (2) Net Surplus Compensation (NSC) ... (3) Prevailing Wage Disclosure ...
Form 79-1230, Part V	Q. Energy Storage Power Control System Certification By signing below, customer confirms that the Inverter or Energy Storage System has received Power Control System (PCS) Certification (UL 1741 CRD, UL 3141 Issue 2, or latest UL PCS Standard) for PCS certification that will comply with either No Grid Charge or No Storage Export as defined in Schedule NEM.
Form 79-1230, Part V	R. Addition of Non-Export Solar and/or Wind with Power Control System Certification for Residential Installations By signing below, customer confirms that all Non-Export Solar and/or Wind has received Power Control System (PCS) Certification (UL CRD, UL 3141 Issue 2, or latest UL PCS Standard) that will comply with Rule 21 Screen I Option 8 – Non-Export Utilizing Certified Power Control Systems. Customers shall comply with Rule 21- Option 8 requirements to regulate the electric power output of Customer's Non-Export Solar and/or Wind electrical generating system so as to prevent the flow of electric energy from the Generating Facility to PG&E's electric system. Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require PG&E to receive, purchase, transmit, distribute, or store the electrical power produced by Customer's Non-Export Solar and/or Wind electrical generating system.

Form 79-1230, Part V	S. Addition of Non-Export Solar and/or Wind with Power Control System Certification Departing Load Charges for Residential Installations By signing below, the Customer agrees to pay any applicable departing load nonbypassable charges once Permission to Operate is issued for the Non-Export Solar and/or Wind system of 30 kW or less. The departing-load obligation is based on Option #5 billing for measurement of customer generation departing load under Electric Schedule E-DCG, unless the customer has elected a different applicable billing option during the interconnection process. Following Permission to Operate, Customers who are initially defaulted to Option #5 billing for measurement of customer generation departing load may later elect a different qualifying option (e.g., Options 1, 2, or 4) on a prospective basis by specifying their preferred measurement option to DepartedLoadRequests@pge.com mailbox. The options for measurement of customer generation departing load are set forth in Electric Schedule E-DCG, Special Condition 5.
Form 79-1230, Sheet 13 - Footnotes	[footnote:] (H) Billing Option #5: [Generator Size (kW) x Hours of operation (monthly) x Capacity Factor and/or Run Hour Factor** = Monthly Departing Load Estimate]. **Solar 18%; Fuel Cell 90%, for all other technologies 85% or an equivalent industry accepted standard.

Tariff Revisions

Schedule E-DCG Tariff Changes: The following section will be added to Sheet 11, Special Condition 5.e.

Also, a small clarification has been updated to Special Condition 5.e. to clarify that the “/” in the description and the formula for Option 5 billing does not mean “divide” and instead denotes “and/or”. In addition, in the formula, the words “of Operation” were removed to reduce confusion.

Table 2 – Changes proposed for Electric Schedule E-DCG.

Location	Modification/Additional Information
Sheet 11	e. Option 5: Capacity Factor and/or Run Hour Factor departing load estimate for partial load departure set at [customer provided calculation] kWh/year.

	This option allows for a partial load departure estimate based on industry accepted Capacity Factor and/or Run Hour Factors. [Generator Size (kW) x Hours of operation (monthly) x Capacity Factor and/or Run Hour Factor³ = Monthly Departing Load Estimate]. Note that the capacity factor is the degree to which the capacity of a generating unit is being utilized in a fixed period (this is not the same as the efficiency). ³ *Solar 18%; Fuel Cell 90%, for all other technologies 85% or an equivalent industry accepted standard.
Sheet 12	Residential Customers with Existing NEM/NEM2 Systems Installing Non-Export Solar and/or Wind Generation Residential Customers that have existing NEM/NEM2 systems that install additional solar and/or wind generation sized 30 Kilowatts or less with a Power Control System Certification (i.e., the PCS is certified to ensure the added generation is non-export), hereafter called Additional Generation, will be defaulted to Option 5 (Capacity Factor and/or Run Hour Factor) billing and be billed based on a fixed monthly kWh, dependent on the Additional Generation's nameplate capacity and technology. Customers can elect a different option for measurement of customer generation departing load for which the Customer qualifies (i.e., Billing Options 1, 2, or 4) based on the following: i. During the interconnection process (i.e., prior to Permission to Operate being issued), Customers who wish to select a billing option other than Option 5 may submit a request for an alternative, qualifying billing method through their Interconnection Manager. ii. Upon receiving Permission to Operate, Customers initially defaulted to Option #5 billing may select an alternative, qualifying billing option on a prospective basis by submitting a written notice specifying their preferred measurement option to DepartedLoadRequests@pge.com. The newly elected billing option will take effect on the first day of the next billing cycle following receipt of the written request.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **June 11, 2026**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Nika Kjensli
Chief, Regulatory Relations
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this **Tier 2** advice submittal become effective on regular notice, **June 21, 2026**, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R. 17-07-007, R. 14-07-002, R. 20-08-020, A. 21-02-020, A. 20-04-023, and A. 21-01-004. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Nika Kjensli
Chief, Regulatory Relations
CPUC Communications

Attachments

Attachment 1: Tariffs
Attachment 2: Redline Tariff Revisions
Attachment 3: Single Line Diagram

cc: Service List R. 17-07-007
 Service List R. 14-07-002
 Service List R. 20-08-020
 Service List A. 21-02-020
 Service List A. 20-04-023
 Service List A. 21-01-004



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7915-E

Tier Designation: 2

Subject of AL: Update to Electric Schedule E-DCG to establish default billing for Electric Schedule NEM or NEM2 residential Non-Export <30 kW Solar and/or Wind Expansion projects and introduction of Forms 79-1230 and 79-1230-02 (Standard Net Energy Multiple Tariff forms)

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 6/21/26

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Nika Kiensli
Title: Chief, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61348-E	Electric Sample Form No. 79-1230 AGREEMENT AND CUSTOMER AUTHORIZATION NET ENERGY METERING (NEM) INTERCONNECTION FOR SOLAR AND/OR WIND ELECTRIC GENERATING FACILITIES OF 30 KILOWATTS OR LESS: WITH ENERGY STORAGE OF 10 KILOWATTS OR LESS, OR ENERGY STORAGE WITH POWER CONTROL SYSTEM CERTIFICATION, AN ADDITION OF NON-EXPORT SOLAR AND/OR WIND 30 KILOWATTS OR LESS WITH POWER CONTROL SYSTEM CERTIFICATION ON RESIDENTIAL INSTALLATIONS Sheet 1	
61349-E	Electric Sample Form No. 79-1230-02 AGREEMENT AND CUSTOMER AUTHORIZATION NET ENERGY METERING (NEM2) INTERCONNECTION FOR SOLAR AND/OR WIND ELECTRIC GENERATING FACILITIES OF 30 KILOWATTS OR LESS: WITH ENERGY STORAGE OF 10 KILOWATTS OR LESS, OR ENERGY STORAGE WITH POWER CONTROL SYSTEM CERTIFICATION, AN ADDITION OF NON-EXPORT SOLAR AND/OR WIND 30 KILOWATTS OR LESS WITH POWER CONTROL SYSTEM CERTIFICATION ON RESIDENTIAL INSTALLATIONS Sheet 1	
61350-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 11	59548-E
61351-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 12	59549-E
61352-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 13	59550-E
61353-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 14	
61354-E	ELECTRIC TABLE OF CONTENTS Sheet 1	61293-E
61355-E	ELECTRIC TABLE OF CONTENTS Sheet 6	61275-E
61356-E	ELECTRIC TABLE OF CONTENTS Sheet 30	60427-E
61357-E	ELECTRIC TABLE OF CONTENTS Sheet 31	60049-E
61358-E	ELECTRIC TABLE OF CONTENTS Sheet 32	55761-E



Electric Sample Form No. 79-1230

Sheet 1

(N)

AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for
Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of
10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-
Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on
Residential Installations

(N)

**Please Refer to Attached
Sample Form**

(Continued)

Advice 7915-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

May 22, 2026
June 21, 2026



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

IMPORTANT NOTES:

- Customers may not operate their Generating Facility while interconnected to the PG&E system until they receive written permission from PG&E.
- City and County of San Francisco ("CCSF") owned generating facilities seeking Schedule NEMCCSF and participants in the Demand Response Programs below are not eligible to participate in NEM.
 - Scheduled Load Reduction Program (SLRP)
 - SmartRate
- Customers who participate in Direct Access and Community Choice Aggregation must contact their Energy Service Provider directly regarding their NEM program.

Part I – Generating Facility Information and Responsible Parties

A. Customer and Generating Facility Information (*as it appears on the PG&E bill):

NEM 30 kilowatts or Less Paired with Energy Storage: ☐ Single Account ☐ Multiple Aggregated Accounts

Note: Net Energy Metering Aggregation (NEMA) is a program that allows customers with multiple meters to use the renewable energy generated at one meter (up to 1MW) to be credited against other meters that are located on parcel(s) that is/are contiguous or adjacent to the parcel that has the renewable generator. Energy Storage system must be 10 kilowatts or less.

Customer Sector (check only one):

- | | |
|--------------------------------------|---|
| ☐ Residential | ☐ Educational |
| ☐ Commercial | ☐ Military |
| ☐ Industrial | ☐ Other Government |
| ☐ Non-Profit | |

Account Holder Name* (Individual or Company)

Electric Service Agreement ID *

Meter Number*

Service Address*

City*

CA

State

Zip*

Customer Phone Number

Email (if blank, Permission to Operate (PTO) letter will be mailed to mailing address on record)

B. Meter Access Issues (if applicable, check all that apply and provide contact information to request access):

- ☐ Meter in building or behind locked gate ☐ Unrestrained animal at meter or AC Disconnect Switch ☐ Other: _____

Contact Name to Request Access (if access issues exist)

Contact Phone

Please complete this agreement in its entirety

† Information collected on this form is used in accordance with PG&E's Privacy Policy.
The Privacy Policy is available at pge.com/privacy.
Automated Document, Preliminary Statement, Part A.

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Form 79-1230
Advice 7915-E
May 2026



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

C. Authorized Contact Information (required if Customer is authorizing a third party to act on Customer's behalf):

Company Name

Contact Person

Contact Phone Number

Email

- ☐ By checking this box and signing this Agreement, I (Customer) authorize PG&E to release my PG&E Electric Account information to the Company above limited to kilowatt hour (kWh) usage, operational characteristics, and other information related to my Generating Facility application. Company is also authorized to submit an Interconnection Request and act on my behalf with regard to the interconnection and receive copies of this executed Interconnection Agreement and the Permission to Operate Letter when issued.

Part II – NEM Generator System Size

A. Interconnection Study and Requirements

This Agreement covers the installed Generating Facility nameplate listed in the associated Interconnection Request.

The interconnection study will use the nameplate to determine if Interconnection Facilities or Distribution or Network Upgrades are required and the responsible party for the associated costs. If upgrades are required, this will increase the time it will take for PG&E to approve your interconnection.

In order for PG&E to approve your system, you will need to provide (1) this signed Agreement, (2) a valid Interconnection Request, and (3) a copy of the final signed jurisdiction approval (building permit) for your project.

NEM systems should be sized with an estimated annual production no larger than 100% of the Customer's total previous 12 months of usage (annual usage) and projected future increase. For customers on a Time-of-Use rate, sizing your system to offset 80%-85% of your average electricity usage could be an effective way to minimize your electricity bill. For customer who are not on a Time-of-Use rate, you might want to size your system larger (90-95% of your annual load), in order to minimize your electricity bill. Of course, individual circumstances may vary. Customers can obtain their usage data by following the instructions on www.pge.com on the page titled "[Access, download, or share usage data](#)." System sizing eligibility will be reviewed using the criteria below.



AGREEMENT AND CUSTOMER AUTHORIZATION

Net Energy Metering (NEM) Interconnection

for Solar and/or Wind Electric Generating

Facilities of 30 Kilowatts or Less: with Energy

Storage of 10 Kilowatts or Less, or Energy

Storage with Power Control System Certification,

or an addition of Non-Export Solar and/or Wind 30

Kilowatts or Less with Power Control System

Certification on Residential Installations

B. NEM Generator System Sizing

Please complete this section only if installing a new NEM Solar or Wind system or modifying an existing NEM Solar or Wind system. Please skip down to the Section C below if only adding energy storage or Non-Export Solar and/or Wind with Power Control System Certification to an existing previously interconnected NEM Solar or Wind system.

The individual Solar CEC-AC KW and/or the Wind Turbine and/or Storage rating(s) calculated on the application cannot exceed 5% of the listed value(s) on this Agreement and Authorization.

Generator System Type: ☐ Solar ☐ Wind ☐ Both

Estimated Annual Production:

	(1) New or additional solar CEC-AC rating ^A	_____ (kW) X 1,500 ^B	=	_____ (kWh)
	(1a) Existing solar CEC-AC rating ^A (if applicable)	_____ (kW) X 1,500 ^B	=	_____ (kWh)
AND/OR	(2) New or additional wind nameplate rating	_____ (kW) X 2,190 ^C	=	_____ (kWh)
AND/OR	(2a) Existing wind nameplate rating (if applicable)	_____ (kW) X 2,190 ^C	=	_____ (kWh)
	(3) Total new or additional Energy Production	_____ (1) + (2)	=	_____ (kWh)

Estimated Annual Energy Usage:

	(4) Recent annual usage	_____ (kWh) X 1.0	=	_____ (kWh)
OR (If 12 months usage not available)	(5) Building size	_____ (sq ft) X 3.00 ^D	=	_____ (kWh)
AND	(6) I plan to increase my annual usage (kWh) by	_____ (kWh)	=	_____ (kWh)
	(7) Total Energy Usage	(4 or 5) + (6)	=	_____ (kWh)

Net Generation:

(8) New or additional Production - Usage	(3) - (7)	=	_____ (kWh)*
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*Positive number indicates that the system is estimated to generate more than the estimated usage. Please refer to Part V, Section I (2) to read the provisions around Net Surplus Compensation (NSC).

C. Non-NEM System Sizing

A Non-Export Solar and/or Wind system with a Certified Power Control System (see Part V, Section R):

Non-Export Solar and/or Wind Nameplate Rating _____ kW

^A CEC-AC (kW) = California Energy Commission Alternating Current, refers to the inverter efficiency rating (Quantity of PV Modules x PTC Rating of PV Modules (in watts) x CEC Inverter Efficiency Rating)/1000. Note: if PTC is in kW use same formula but do not divide by 1000

^B 8,760 hrs/yr x 0.17123 solar capacity factor = 1,500

^C 8,760 hrs/yr x 0.25 wind capacity factor = 2,190

^D 2 watts/ sq ft x 1/1,000 watts x 8,760 hrs/yr x 0.17123 solar capacity factor = 3.00



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

A Non-NEM Eligible Energy Storage System or an Energy Storage System with a Certified Power Control System (see Part V, Section Q):

Energy Storage System Rating _____ kW

Does the energy storage system share an inverter with the NEM system? ☐ Yes ☐ No

If not, please provide:

Energy Storage Inverter Rating _____ kW

Part III – Rate Selection

A. Current Rate: Please identify your existing rate by reviewing your PG&E energy statement or by calling the phone number listed below.

Otherwise Applicable Rate Schedule (OAS) for NEM Account: Select one rate from the category applicable to you. Visit www.pge.com/rateoptions or call 877-743-4112 for rate information.

☐ Stay on existing rate

☐ Requested new rate _____

If your current rate is a closed rate, as identified in Footnote F, and you are now opting to move to a non-closed rate per the Otherwise Applicable Rate Schedule (OAS) for NEM Account, please check the box below acknowledging that you are leaving the closed rate and will not be able to select the closed rate in the future.

☐ I acknowledge and consent to leaving my current rate that is a closed rate.

Part IV – Departing Load Notice of Departure

Annual Departing Load for Non-Export Solar and/or Wind with Power Control System Certification will be based on E-DCG Billing Option #5 (see Part V, Section S). The kWh specified below will be used to calculate the applicable departing load charges. Pursuant to Electric Schedule E-DCG, Medical Baseline and CARE/FERA customers will be exempt from some of the components shown in the Rates section of that tariff, Schedule E-DCG

Billing Option #5: Estimated departing load for partial load departure is set at: _____ kWh^E

^E Option #5 Capacity Factor and/or Run Hour Factor calculation: Generator Size (kW) x Hours (monthly) x Capacity Factor and/or Run Hour Factor = Monthly Departing Load Estimate with Capacity Factor and/or Run Hour Factor variable as identified in [Schedule E-DCG](#).



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

Applicable nonbypassable charges for this Generating Facility as specified in Schedule E-DCG are:

☐ Competition Transition Charge (CTC)	☐ Wildfire Hardening Charge (WHC)
☐ Public Purpose Program (PPP) Charge	☐ Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA)
☐ Nuclear Decommissioning (ND) Charge	☐ Recovery Bond Charge
☐ Wildfire Fund Charge	☐ Fixed Recovery Charge Balancing Account (FRCBA)
☐ Energy Cost Recovery Amount (ECRA) Charge	☐ Recovery Bond Credit

Part V – Interconnection Agreement Provisions

A. Purpose

The purpose of this Net Energy Metering (NEM) Application and Interconnection Agreement for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations (Agreement) is to allow Customers to interconnect with Pacific Gas and Electric Company's (PG&E) Distribution System, subject to the provisions of this Agreement and PG&E's Electric Schedule Net Energy Metering (NEM). Customer has elected to interconnect and operate its solar and/or wind electric Generating Facility in parallel with PG&E's Distribution System to offset part or all of the Customer's own electrical requirements at this service point. Customer shall comply at all times with this Agreement as well as with all applicable laws, tariffs and requirements of the California Public Utilities Commission (CPUC).

B. Applicability

This Agreement applies to Electric Schedule NEM Customer-Generators (Customer) who interconnect a solar and/or wind turbine electrical Generating Facility, or a hybrid system of both, with an aggregate capacity of 30 kilowatts or less, with Energy Storage sized 10 kilowatts or less or with Power Control System Certification and/or an addition of Non-Export Solar and/or Wind system sized 30 kilowatts or less with Power Control System Certification on Residential Installations, that is located on Customer's premises and that operates in parallel with PG&E's Distribution System.

C. NEM Transition

Customers receiving service on the current NEM tariff prior to the date that PG&E reaches its NEM Cap or July 1, 2017, whichever is earlier, are subject to the NEM Transition Provisions outlined in Rate Schedule NEM. Please see Rate Schedule NEM at https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_NEM.pdf for more details.

D. Permission to Operate

Customer may not operate their generator while interconnected to the PG&E system until receiving written permission from PG&E. Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

E. Safety

Customer shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, accredited testing laboratories such as Underwriters Laboratories and, where applicable, PG&E's Electric Rule 21, and other rules approved by the CPUC regarding safety and reliability. A Customer with a solar or wind-turbine electrical generating system, or a hybrid system of both, that meets those standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance.

F. Safe Operation of your Generating Facility

Notwithstanding any other provision of this Agreement, if at any time PG&E determines that the Customer's Facility, or its operation, may endanger (a) the public, (b) PG&E personnel, or (c) the safe and reliable operation of PG&E's electrical system, PG&E shall have the right to disconnect the Facility from PG&E's system. Customer's Facility shall remain disconnected until such time as PG&E is satisfied that the unsafe condition(s) have been corrected.

G. AC Disconnect Switch

PG&E recommends that a customer installing an inverter-based generator consider also installing an AC Disconnect Switch to facilitate maintenance of the Customer's equipment (i.e. inverter, PV arrays, etc.). If an AC Disconnect Switch is not installed, the revenue meter may be temporarily removed by PG&E due to an emergency or maintenance on PG&E's system to isolate the Customer's generator from the electric distribution system. Removal of the revenue meter will result in loss of electrical service to the Customer's facility or residence. AC Disconnect Switch requirements are available in PG&E's Greenbook www.pge.com/greenbook.

H. Rate

Customer has confirmed their otherwise applicable rate schedule (OAS), establishing how Customer's monthly usage or net generation will be charged/credited when submitting this Agreement. Further Customer-initiated rate changes are governed in accordance with PG&E's Electric Rule 12.

I. NEM: Billing, Net Surplus Compensation, and Prevailing Wage Disclosure

(1) NEM Billing

PG&E installs a "net meter" on a customer's property that measures the net energy, defined as the difference between the amount of electricity supplied by the energy service provider and the amount of electricity exported to the grid over the course of a month. The Customer's account is enrolled in the NEM program and put on an annual (12- billing months) true-up cycle.

The meter is read monthly and an amount is calculated based on the net energy recorded in kilowatt hours (kWh). If a customer exported more electricity than they drew from PG&E in a given billing cycle, the amount is deemed a surplus. If a customer received more electricity from PG&E than they exported, the amount is deemed a charge. The rate at which the charge or surplus is calculated is based on the customer's OAS which is requested by the Customer in this Agreement.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

After 12 billing cycles, the corresponding charges and surpluses are reconciled in the annual true-up bill. Any remaining charges must be paid and any excess surpluses are typically zeroed out. More information about NEM billing is available at www.pge.com/nembilling.

(2) Net Surplus Compensation (NSC)

NSC payments are made to NEM customers who produce more electricity than they use during the Relevant Period. The payment rate is based on a rolling 12-month average of spot market prices and may fluctuate on a monthly basis. The historical range of the NSC rate at the time of this Advice Filing is approximately \$0.03 to \$0.04. A history of NSC rates is available at www.pge.com/nembilling. If a customer would like to opt out from receiving this payment, please visit www.pge.com/nsc and complete the [Request to Opt-Out \(Form 79-1130\)](#). Participants in NEMA, please see provisions in Form 79-1153.

(3) Prevailing Wage Disclosure

Pursuant to Public Utilities (PU) Code Section 769.2 and California Public Utilities Commission (CPUC or Commission) Decision 23-11-068, if the Customer-Generator's contractor is found to have willfully violated Section 769.2 of the PU Code by failing to pay its workers a prevailing wage, the Renewable Electrical Generating Facility (REGF) is ineligible to participate on a tariff developed pursuant to PU Code Sections 2827 or 2827.1. Upon notice of a determination of a willful violation of Section 769.2 by the Department of Industrial Relations or a court, PG&E shall transition the REGF (after the required 30/60-day notification)^F to the Public Utility Regulatory Policies Act of 1978 (PURPA) compliant tariff. All the terms and conditions of this agreement will remain in effect except that the Customer will not receive billing under tariffs developed pursuant to 2827 or 2827.1, including but not limited to NEM.

The Customer has the right to choose an alternate applicable tariff before or after the transition. If the Customer does not choose another applicable tariff in advance of the next billing cycle, the billing will transition to the PURPA compliant tariff to avoid any delay in billing. Customer will remain on the PURPA compliant tariff (or other applicable tariff if available and chosen by the Customer) unless the willful wage violation is reversed or nullified by the determining body.

This provision does not apply to the following Customers that are being served by tariffs pursuant to PU Code 2827 and 2827.1:

- a. Residential Renewable Electrical Generating Facilities (REGFs) that have a maximum generating capacity of 15 kilowatts or less of electricity.
- b. Residential REGFs installed on a single-family home.
- c. Public Work projects that are subject to Article 2 of Chapter 1 of Part 7 of Division 2 of the Labor Code.
- d. REGFs that serve only a modular home, a modular home community, or multi-unit housing that has two or fewer stories.

^F Pursuant to Decision 23-11-068, Customers with single generating account with no benefitting/aggregated account will get a 30-day notice. Customers with single generating account with benefitting/aggregated accounts will get a 60-day notice.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

J. Limitation of Liability

PG&E's and Customer's (Individually Party or together Parties) liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

K. Governing Law

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

L. Governing Authority

This Agreement shall at all times be subject to such changes or modification by the CPUC as said Commission may, from time to time, direct in the exercise of its jurisdiction.

M. Term of Agreement

This Agreement shall become effective as of the date of PG&E's issuance of the permission to operate letter after receipt of all applicable fees, required documents, and this completed Agreement. This Agreement shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Customer takes service with PG&E operating this approved generating facility. This new Customer will be interconnected subject to the terms and conditions as set forth in Schedule NEM.

N. Meter Access

The electric meter must be installed in a safe location easily accessible upon PG&E request.

O. Stale Agreements

If this agreement is still pending one year from the date it is received by PG&E and Customer has not met all of the requirements, PG&E will close this application and Customer will be required to submit a new Agreement and Application should Customer wish to take service on Schedule NEM.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

P. Smart Inverters

For Customer applications received on or after September 9, 2017, the Customer certifies that their inverter-based Generating Facilities fully comply with Section Hh of Rule 21, including configuration of protective settings and default settings, in accordance with the specifications therein.

Distribution Provider may require a field verification of the Customer's inverter. Customer further agrees to cooperate fully with any such request and make their inverter available to the Distribution Provider for such verification. Customer understands that in the event the inverter is not set in accordance with Section Hh of Rule 21, Customer will need to cease operation of generating facility until verification is confirmed by Distribution Provider.

Solar inverter models and firmware versions that comply with Rule 21 Section Hh can be found at <https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/solar-equipment-lists>.

Verification of compliance with such requirements shall be provided by the Customer upon request by PG&E in accordance with PG&E's Electric Rule 21.

An "existing inverter" is defined as an inverter that is a component of an existing Generating Facility that meets one or more of the following conditions:

- (a) it is already approved by PG&E for interconnection prior to September 9, 2017
- (b) the Customer has submitted the interconnection application prior to September 9, 2017,
- (c) the Customer provides evidence of having applied for an electrical permit for the Generating Facility installation that is dated prior to September 9, 2017 and submitted a complete interconnection application^G no later than March 31, 2018, or
- (d) the Customer provides evidence of a final inspection clearance from the governmental authority having jurisdiction over the Generating Facility prior to September 9, 2017.

All "existing inverters" are not required to be Smart Inverters and are only subject to Section H of Rule 21. Customer replacing an "existing inverter" certifies it is being replaced with either:

- (i) inverter equipment that complies with Section Hh of Rule 21, (encouraged); or
- (ii) a conventional inverter that is of the same size and equivalent ability to that of the inverter being replaced, as allowed in Rule 21 Section H.3.d.ii.

Q. Energy Storage Power Control System Certification

By signing below, customer confirms that the Inverter or Energy Storage System has received Power Control System (PCS) Certification (UL 1741 CRD, UL 3141 Issue 2, or latest UL PCS Standard) for PCS certification that will comply with either No Grid Charge or No Storage Export as defined in Schedule NEM.

^G A complete application consists all of the following without deficiencies:

- 1. A completed Interconnection Application including all supporting documents and required payments
- 2. A completed signed Interconnection Agreement
- 3. Evidence of the Customer final inspection clearance from the governmental authority having jurisdiction over the generating system.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

R. Addition of Non-Export Solar and/or Wind Power Control System Certification for Residential Installations

By signing below, customer confirms that all Non-Export Solar and/or Wind has received Power Control System (PCS) Certification (UL CRD, UL 3141 Issue 2, or latest UL PCS Standard) that will comply with Rule 21 Screen I Option 8 – Non-Export Utilizing Certified Power Control Systems. Customers shall comply with Rule 21- Option 8 requirements to regulate the electric power output of Customer's Non-Export Solar and/or Wind electrical generating system so as to prevent the flow of electric energy from the Generating Facility to PG&E's electric system. Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require PG&E to receive, purchase, transmit, distribute, or store the electrical power produced by Customer's Non-Export Solar and/or Wind electrical generating system.

S. Addition of Non-Export Solar and/or Wind with Power Control System Certification Departing Load Charges for Residential Installations

By signing below, the Customer agrees to pay any applicable departing load nonbypassable charges once Permission to Operate is issued for the Non-Export Solar and/or Wind system of 30 kW or less. The departing-load obligation is based on Option #5^H billing for measurement of customer generation departing load under Electric Schedule E-DCG, unless the customer has elected a different applicable billing option during the interconnection process.

Following Permission to Operate, Customers who are initially defaulted to Option #5 billing for measurement of customer generation departing load may later elect a different qualifying option (e.g., Options 1, 2, or 4) on a prospective basis by specifying their preferred measurement option to DepartedLoadRequests@pge.com mailbox. The options for measurement of customer generation departing load are set forth in Electric Schedule E-DCG, Special Condition 5.

Part VI – Signature

IMPORTANT INFORMATION FOR CUSTOMERS – BE SURE TO READ THIS ENTIRE DOCUMENT BEFORE SIGNING – THIS IS A LEGALLY BINDING CONTRACT – READ IT CAREFULLY.

THIS FORM MUST BE SIGNED BY AN EXISTING PG&E CUSTOMER.

Under Pacific Gas and Electric Company's (PG&E's) privacy policies, which can be found at <https://www.pge.com/en/privacy-center.html>, PG&E generally does not sell or disclose personal information about you, such as your name, address, phone number, or electric account and billing information, to third parties unless you expressly authorize us to do so. The purpose of this form is to allow you, the customer, to exercise your right to choose whether to disclose your personal electricity usage data and other personal information to a third party. Once you authorize a third party to access personal information about you, you are responsible for ensuring that the third party safeguards the personal information from further disclosure without your consent.

^H Billing Option #5: [Generator Size (kW) x Hours (monthly) x Capacity Factor and/or Run Hour Factor** = Monthly Departing Load Estimate].

**Solar 18%; Fuel Cell 90%, for all other technologies 85% or an equivalent industry accepted standard.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

All customers must: Accept that PG&E may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such customer's name and REGF location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06-026, and 23-11-068, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible customer authorizes PG&E to release any and all information provided in the Interconnection Request to the entities identified above without further notification or consent. For REGF that are subject to Pub. Util. Code § 769.2, in addition to consenting to PG&E sharing the data or information with those regulatory entities, customer also consents to those entities making that information publicly available. By signing below, I declare under penalty of perjury under the laws of the State of California that:

- 1) The information provided in this Agreement is true and correct.
- 2) By completing the fields and checking the box in Part I Section C, I authorize the identified third party (Company) to receive my information and act on my behalf, which includes submitting or revising my Interconnection Application.
- 3) I authorize PG&E to release any and all information contained in this application, and addendum if applicable, for interconnection to the State Entities identified in this Part V without further notification or consent.
- 4) I have completed and reviewed Part II to determine if my system is sized to meet no more than my projected energy usage.
- 5) I have read in its entirety and agree to all the terms and conditions in this Interconnection Agreement and agree to comply with PG&E's Electric Rule 21.

(Print Customer Name as it appears on the PG&E Bill)

(Signature)

(Print name and title of signee, applicable if customer is a Company)
(e.g. John Doe, Manager)

(Date)

Note: PG&E will accept electronic signatures that are verified by qualified Third Parties such as, Adobe EchoSign, e-SignLive, and DocuSign for this Agreement if the Agreement is completed in its entirety before signing.

To confirm project approval, the Customer should retain a copy of this signed agreement and a copy of the Permission to Operate (PTO) letter from PG&E authorizing the Customer to operate the Generating Facility after PG&E deems satisfactory compliance with all NEM requirements.



Electric Sample Form No. 79-1230-02

Sheet 1

(N)

AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for
Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of
10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-
Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on
Residential Installations

(N)

**Please Refer to Attached
Sample Form**

(Continued)

Advice 7915-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

May 22, 2026
June 21, 2026



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

IMPORTANT NOTES:

- Customers may not operate their Generating Facility while interconnected to the PG&E system until they receive written permission from PG&E.
- City and County of San Francisco ("CCSF") owned generating facilities seeking Schedule NEMCCSF or participants in the Demand Response Programs below are not eligible to participate in NEM2.
 - Scheduled Load Reduction Program (SLRP)
 - SmartRate
- Customers who participate in Direct Access and Community Choice Aggregation must contact their Energy Service Provider directly regarding their NEM2 program.

Part I – Generating Facility Information and Responsible Parties

A. Customer and Generating Facility Information (*as it appears on the PG&E bill):

Standard NEM2 Agreement Type: ☐ Single Account ☐ Multiple Aggregated Accounts

Note: Net Energy Metering Aggregation 2 (NEM2A) is a program that allows customers with multiple meters to use the renewable energy generated at one meter to be credited against other meters that are located on parcel(s) that is/are contiguous or adjacent to the parcel that has the renewable generator.

Customer Sector (check only one): ☐ Residential ☐ Educational
☐ Commercial ☐ Military
☐ Industrial ☐ Other Government
☐ Non-Profit

Account Holder Name* (Individual or Company) Electric Service Agreement ID * Meter Number*

CA

Service Address* City* State Zip*

Customer Phone Number Email (if blank, Permission to Operate (PTO) letter will be mailed to mailing address on record)

Is there an electric vehicle charging on site at the above service address? ☐ Yes ☐ No

If yes, please indicate how many electric vehicles _____

B. Meter Access Issues (if applicable, check all that apply and provide contact information to request access):

☐ Meter in building or behind locked gate ☐ Unrestrained animal at meter or AC Disconnect Switch ☐ Other: _____

Contact Name to Request Access (if access issues exist) Contact Phone

Please complete this agreement in its entirety

† Information collected on this form is used in accordance with PG&E's Privacy Policy.

The Privacy Policy is available at pge.com/privacy.

Automated Document, Preliminary Statement, Part A.

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Form 79-1230-02

Advice 7915-E

May 2026



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

C. Authorized Contact Information (required if Customer is authorizing a third party to act on Customer's behalf):

Company Name

Contact Person

Contact Phone Number

Email

- ☐ By checking this box and signing this Agreement, I (Customer) authorize PG&E to release my PG&E Electric Account information to the Company above limited to kilowatt hour (kWh) usage, operational characteristics, and other information related to my Generating Facility application. Company is also authorized to submit an Interconnection Request and act on my behalf with regard to the interconnection and receive copies of this executed Interconnection Agreement and the Permission to Operate Letter when issued.

Part II – NEM2 Generator System Size

A. Interconnection Study and Requirements

This Agreement covers the installed Generating Facility nameplate listed in the associated Interconnection Request.

The interconnection study will use the nameplate to determine if Interconnection Facilities or Distribution or Network Upgrades are required and the responsible party for the associated costs. If upgrades are required, this will increase the time it will take for PG&E to approve your interconnection.

In order for PG&E to approve your system, you will need to provide (1) this signed Agreement, (2) a **valid Interconnection Request**, and (3) a copy of the final signed jurisdiction approval (building permit) for your project.

NEM2 systems should be sized with an estimated annual production no larger than 100% of the Customer's total previous 12 months of usage (annual usage) and projected future increase. All NEM2 customers must take service on a Time-of-Use rate schedule and sizing your system to offset 80%-85% of your average electricity usage could be an effective way to minimize your electricity bill^A. Of course, individual circumstances may vary. Customers can obtain their usage data by following the instructions on www.pge.com on the page titled "[Access, download, or share usage data](#)."

^A Customers on rate schedules such as ET, ES, and ESR, which do not have a corresponding TOU Rate, are not required to switch to TOU rates, unless and until such a rate becomes available.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

B. NEM2 Generator System Sizing

Please complete this section only if installing a new NEM2 Solar or Wind system or modifying an existing NEM2 Solar or Wind system. Please skip down to the Section C below if only adding energy storage or Non-Export Solar and/or Wind with Power Control System Certification to an existing previously interconnected NEM2 Solar or Wind system.

The individual Solar CEC-AC KW and/or the Wind Turbine and/or Storage rating(s) calculated on the application cannot exceed 5% of the listed value(s) on this Agreement and Authorization.

Generator System Type: ☐ Solar ☐ Wind ☐ Both

Estimated Annual Production:

	(1) New or additional solar CEC-AC rating ^B	_____ (kW) X 1,500 ^C	=	_____ (kWh)
	(1a) Existing solar CEC-AC rating ^B (if applicable)	_____ (kW) X 1,500 ^C	=	_____ (kWh)
AND/OR	(2) New or additional wind nameplate rating	_____ (kW) X 2,190 ^D	=	_____ (kWh)
AND/OR	(2a) Existing wind nameplate rating (if applicable)	_____ (kW) X 2,190 ^D	=	_____ (kWh)
	(3) Total new or additional Energy Production	_____ (1) + (2)	=	_____ (kWh)

Estimated Annual Energy Usage:

	(4) Recent annual usage	_____ (kWh) X 1.0	=	_____ (kWh)
OR (If 12 months usage not available)	(5) Building size	_____ (sq ft) X 3.00 ^E	=	_____ (kWh)
AND	(6) I plan to increase my annual usage (kWh) by	_____ (kWh)		
	(7) Total Energy Usage	(4 or 5) + (6)	=	_____ (kWh)

Net Generation:

(8) New or additional Production – Usage	(3) – (7)	=	_____ (kWh)*
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*Positive number indicates that the system is estimated to generate more than the estimated usage. Please refer to Part V, Section G.(2) to read the provisions around Net Surplus Compensation (NSC).

^B CEC-AC (kW) = California Energy Commission Alternating Current, refers to the inverter efficiency rating (Quantity of PV Modules x PTC Rating of PV Modules (in watts) x CEC Inverter Efficiency Rating)/1000. Note: if PTC is in kW use same formula but do not divide by 1000

^C 8,760 hrs/yr x 0.17123 solar capacity factor = 1,500

^D 8,760 hrs/yr x 0.25 wind capacity factor = 2,190

^E 2 watts/ sq ft x 1/1,000 watts x 8,760 hrs/yr x 0.17123 solar capacity factor = 3.00



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

C. Non-NEM System Sizing

A Non-Export Solar and/or Wind system with a Certified Power Control System (see Part V, Section R):

Non-Export Solar and/or Wind Nameplate Rating _____ kW

A Non-NEM Eligible Energy Storage System or an Energy Storage System with a Certified Power Control System (see Part V, Section Q):

Energy Storage Rating _____ kW

Does the energy storage system share an inverter with the NEM system? ☐ Yes ☐ No

If not, please provide:

Energy Storage Inverter Rating _____ kW

Part III – Rate Selection

Current Rate: Please identify your existing rate by reviewing your PG&E energy statement or by calling the phone number listed below.

Otherwise Applicable Rate Schedule (OAS) for NEM2 Account: Select one rate from the category applicable to you. NEM2 residential customers must be an applicable time-of-use rate^F schedule. If you are currently on a rate that is no longer open to new customers and are opting to move to a different rate, by signing this Agreement and Customer Authorization you are acknowledging that you are leaving the current rate and will not be able to return to this rate in the future. Visit www.pge.com/rateoptions or call 877-743-4112 for rate information.

☐ Stay on existing rate

☐ Requested new rate _____

^F Schedules such as ES, ESR or ET, which have no available corresponding time-of-use rate, are not required to switch to time-of-use rates, unless and until such a rate becomes available.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

Part IV – Departing Load Notice of Departure

Annual Departing Load for Non-Export Solar and/or Wind with Power Control System Certification will be based on E-DCG billing Option #5 (see Part V, Section S). The kWh specified below will be used to calculate the applicable departing load charges. Pursuant to Electric Schedule E-DCG, Medical Baseline and CARE/FERA customers will be exempt from some of the components shown in the Rates section of Schedule E-DCG,

Billing Option #5: Estimated departing load for partial load departure is set at: _____ kWh^G

Applicable nonbypassable charges for this Generating Facility as specified in Schedule E-DCG are:

Competition Transition Charge (CTC)	Wildfire Hardening Charge (WHC)
Public Purpose Program (PPP) Charge	Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA)
Nuclear Decommissioning (ND) Charge	Recovery Bond Charge
Wildfire Fund Charge	Fixed Recovery Charge Balancing Account (FRCBA)
Energy Cost Recovery Amount (ECRA) Charge	Recovery Bond Credit

Part V – Interconnection Agreement Provisions

A. Applicability

This Agreement applies to Electric Schedule NEM2 Customer-Generators (Customer) who interconnect a solar and/or wind turbine electric Generating Facility, or a hybrid system of both with an aggregate capacity of 30 kilowatts or less: with Energy Storage sized 10 kilowatts or less or with Power Control System Certification and/or an addition of Non-Export Solar and/or Wind system sized 30 kilowatts or less with Power Control System Certification on Residential Installations that is located on Customer's premises and that operates in parallel with PG&E's Distribution System.

B. Permission to Operate

Customer may not operate their generator while interconnected to the PG&E system until receiving written permission from PG&E. Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable.

^G Option #5 Capacity Factor and/or Run Hour Factor calculation: Generator Size (kW) x Hours (monthly) x Capacity Factor and/or Run Hour Factor = Monthly Departing Load Estimate with Capacity Factor and/or Run Hour Factor variable as identified in [Schedule E-DCG](#).



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

C. Safety

Customer shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, accredited testing laboratories such as Underwriters Laboratories and, where applicable, PG&E's Electric Rule 21, and other rules approved by the CPUC regarding safety and reliability. A Customer with a solar or wind-turbine electric generating system, or a hybrid system of both, that meets those standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance.

D. Safe Operation of your Generating Facility

Notwithstanding any other provision of this Agreement, if at any time PG&E determines that the Customer's Facility, or its operation, may endanger (a) the public, (b) PG&E personnel, or (c) the safe and reliable operation of PG&E's electric system, PG&E shall have the right to disconnect the Facility from PG&E's system. Customer's Facility shall remain disconnected until such time as PG&E is satisfied that the unsafe condition(s) have been corrected.

E. AC Disconnect Switch

PG&E recommends that a customer installing an inverter-based generator consider also installing an AC Disconnect Switch to facilitate maintenance of the Customer's equipment (i.e. inverter, PV arrays, etc.). If an AC Disconnect Switch is not installed, the revenue meter may be temporarily removed by PG&E due to an emergency or maintenance on PG&E's system to isolate the Customer's generator from the electric distribution system. Removal of the revenue meter will result in loss of electrical service to the Customer's facility or residence. AC Disconnect Switch requirements are available in PG&E's Greenbook www.pge.com/greenbook.

F. Rate

Customer has confirmed their otherwise applicable rate schedule (OAS) to establish how the Customer's monthly usage or net generation will be charged/credited when submitting this Agreement. Further Customer-initiated rate changes are governed in accordance with PG&E's Electric Rule 12.

G. NEM2: Billing, Net Surplus Compensation, and Prevailing Wage Disclosure

(1) NEM2 Billing

The NEM2 Customer-Generator must be metered separately to measure exports and imports.

The meter is read monthly and an amount is calculated based on the net energy (kWh) and total energy(kWh) exports recorded in kilowatt hours (kWh). If a customer exported more electricity than they drew from the energy supplier in a given billing cycle, the amount is deemed a surplus. If a customer received more electricity from the energy supplier than they exported, the amount is deemed a charge. The rate at which the charge or surplus is calculated is based on the customer's OAS which is requested by the Customer in this Agreement.

Additionally, the Customer will be billed for nonbypassable charges on all imports from the grid, as describe in Schedule NEM2 Special Condition 2.

After 12 billing cycles, the corresponding charges and surpluses are reconciled in the annual true-up bill. Any remaining charges must be paid and any excess surpluses are typically zeroed out. More information about NEM2 billing is available at www.pge.com/nembilling.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

(2) Net Surplus Compensation (NSC)

NSC payments are made to NEM2 customers who produce more electricity than they use during the Relevant Period. The payment rate is based on a rolling 12-month average of spot market prices and may fluctuate on a monthly basis. The historical range of the NSC rate at the time of this Advice Filing is approximately \$0.03 to \$0.04. A history of NSC rates is available at www.pge.com/nembilling. If a customer would like to opt out from receiving this payment, please visit www.pge.com/nsc and complete the [Request to Opt-Out \(Form 79-1130\)](#). Participants in NEM2A, please see provisions in *NEM2 Load Aggregation Appendix (Form 79-1153)*.

(3) Prevailing Wage Disclosure

Pursuant to Public Utilities (PU) Code Section 769.2 and California Public Utilities Commission (CPUC or Commission) Decision 23-11-068, if the Customer Generator's contractor is found to have willfully violated Section 769.2 of the PU Code by failing to pay its workers a prevailing wage, the Renewable Electrical Generating Facility (REGF) is ineligible to participate on a tariff developed pursuant to PU Code Sections 2827 or 2827.1. Upon notice of a determination of a willful violation of Section 769.2 by the Department of Industrial Relations or a court, PG&E shall transition the REGF (after the required 30/60-day notification)^H to the Public Utility Regulatory Policies Act of 1978 (PURPA) compliant tariff. All the terms and conditions of this agreement will remain in effect except that the Customer will not receive billing under tariffs developed pursuant to 2827 or 2827.1, including but not limited to NEM.

The Customer has the right to choose an alternate applicable tariff before or after the transition. If the Customer does not choose another applicable tariff in advance of the next billing cycle, the billing will transition to the PURPA compliant tariff to avoid any delay in billing. Customer will remain on the PURPA compliant tariff (or other applicable tariff if available and chosen by the Customer) unless the willful wage violation is reversed or nullified by the determining body.

This provision does not apply to the following Customers that are being served by tariffs pursuant to PU Code 2827 and 2827.1:

- a. Residential Renewable Electrical Generating Facilities (REGFs) that have a maximum generating capacity of 15 kilowatts or less of electricity.
- b. Residential REGFs installed on a single-family home.
- c. Public Work projects that are subject to Article 2 of Chapter 1 of Part 7 of Division 2 of the Labor Code.
- d. REGFs that serve only a modular home, a modular home community, or multi-unit housing that has two or fewer stories.

^H Pursuant to Decision 23-11-068, Customers with single generating account with no benefitting/aggregated account will get a 30-day notice. Customers with single generating account with benefitting/aggregated accounts will get a 60-day notice.



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H. Limitation of Liability

PG&E's and Customer's (Individually Party or together Parties) liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

I. Governing Law

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

J. Governing Authority

This Agreement shall at all times be subject to such changes or modification by the CPUC as said Commission may, from time to time, direct in the exercise of its jurisdiction.

K. Term of Agreement

This Agreement shall become effective as of the date of PG&E's issuance of the permission to operate letter after receipt of all applicable fees, required documents, and this completed Agreement. This Agreement shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Customer takes service with PG&E operating this approved generating facility. This new Customer will be interconnected subject to the terms and conditions as set forth in Schedule NEM2.

L. Meter Access

The electric meter must be installed in a safe location easily accessible upon PG&E request.

M. Stale Agreements

If this agreement is still pending one year from the date it is received by PG&E and Customer has not met all of the requirements, PG&E will close this application and Customer will be required to submit a new Agreement and Application should Customer wish to take service on Schedule NEM2.

N. CEC Listed

In order to promote the safety and reliability of the customer's Generating Facility, the applicant certifies that as a part its request for NEM2, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and certifies that other equipment, as determined by PG&E, has safety certification from a nationally recognized testing laboratory.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

O. Warranties or Service Agreements

Applicant certifies as a part of its interconnection request for NEM2 that:

- (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or
- (ii) a 10-year service warranty or executed "agreement" has been provided ensuring proper maintenance and continued system performance.

P. Smart Inverters

For Customer applications received on or after September 9, 2017, the Customer certifies that their inverter-based Generating Facilities fully comply with Section Hh of Rule 21, including configuration of protective settings and default settings, in accordance with the specifications therein.

Distribution Provider may require a field verification of the Customer's inverter. Customer further agrees to cooperate fully with any such request and make their inverter available to the Distribution Provider for such verification. Customer understands that in the event the inverter is not set in accordance with Section Hh of Rule 21, Customer will need to cease operation of generating facility until verification is confirmed by Distribution Provider.

Solar inverter models and firmware versions that comply with Rule 21 Section Hh can be found at <https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/solar-equipment-lists>.

Verification of compliance with such requirements shall be provided by the Customer upon request by PG&E in accordance with PG&E's Electric Rule 21.

An "existing inverter" is defined as an inverter that is a component of an existing Generating Facility that meets one or more of the following conditions:

- (a) it is already approved by PG&E for interconnection prior to September 9, 2017
- (b) the Customer has submitted the interconnection application prior to September 9, 2017,
- (c) the Customer provides evidence of having applied for an electrical permit for the Generating Facility installation that is dated prior to September 9, 2017 and submitted a complete interconnection application¹ no later than March 31, 2018, or
- (d) the Customer provides evidence of a final inspection clearance from the governmental authority having jurisdiction over the Generating Facility prior to September 9, 2017.

All "existing inverters" are not required to be Smart Inverters and are only subject to Section H of Rule 21. A Customer replacing an "existing inverter" certifies it is being replaced with either:

- (i) inverter equipment that complies with Section Hh of Rule 21, (encouraged); or
- (ii) a conventional inverter that is of the same size and equivalent ability to that of the inverter being replaced, as allowed in Rule 21 Section H.3.d.ii.

¹ A complete application consists all of the following without deficiencies:

1. A completed Interconnection Application including all supporting documents and required payments
2. A completed signed Interconnection Agreement
3. Evidence of the Customer final inspection clearance from the governmental authority having jurisdiction over the generating system.



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Q. Energy Storage Power Control System Certification

By signing below, customer confirms that the Inverter or Energy Storage System has received Power Control System (PCS) Certification (UL 1741 CRD, UL 3141 Issue 2, or latest UL PCS Standard) for PCS certification that will comply with either No Grid Charge or No Storage Export as defined in Schedule NEM2.

R. Addition of Non-Export Solar and/or Wind Power Control System Certification for Residential Installations

By signing below, customer confirms that all Non-Export Solar and/or Wind has received Power Control System (PCS) Certification (UL CRD, UL 3141 Issue 2, or latest UL PCS Standard) that will comply with Rule 21 Screen I Option 8 – Non-Export Utilizing Certified Power Control Systems. Customers shall comply with Rule 21- Option 8 requirements to regulate the electric power output of Customer's Non-Export Solar and/or Wind electrical generating system so as to prevent the flow of electric energy from the Generating Facility to PG&E's electric system. Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require PG&E to receive, purchase, transmit, distribute, or store the electrical power produced by Customer's Non-Export Solar and/or Wind electrical generating system.

S. Addition of Non-Export Solar and/or Wind with Power Control System Certification Departing Load Charges for Residential Installations

By signing below, the Customer agrees to pay any applicable departing load nonbypassable charges once Permission to Operate is issued for the Non-Export Solar and/or Wind system of 30 kW or less. The departing-load obligation is based on Option #5^J billing for measurement of customer generation departing load under Electric Schedule E-DCG, unless the customer has elected a different applicable billing option during the interconnection process.

Following Permission to Operate, Customers who are initially defaulted to Option #5 billing for measurement of customer generation departing load may later elect a different qualifying option (e.g., Options 1, 2, or 4) on a prospective basis by submitting written notice specifying their preferred measurement option to DepartedLoadRequests@pge.com mailbox. The options for measurement of customer generation departing load are set forth in Electric Schedule E-DCG, Special Condition 5.

Part VI – Signature

IMPORTANT INFORMATION FOR CUSTOMERS – BE SURE TO READ THE FULLY POPULATED DOCUMENT BEFORE SIGNING – THIS IS A LEGALLY BINDING CONTRACT – READ IT CAREFULLY. THIS FORM MUST BE SIGNED BY THE EXISTING PG&E CUSTOMER LISTED IN PART I.

Under Pacific Gas and Electric Company's (PG&E's) privacy policies, which can be found at [\[https://www.pge.com/en/privacy-center.html\]](https://www.pge.com/en/privacy-center.html), PG&E generally does not sell or disclose personal information about you, such as your name, address, phone number, or electric account and billing information, to third parties unless you expressly authorize us to do so. The purpose of this form is to allow you, the customer, to exercise your right to choose whether to disclose your personal electricity usage data and other personal information to a third party. Once you authorize a third party to access personal information about you, you are responsible for ensuring that the third party safeguards the personal information from further disclosure without your consent.

^J Billing Option #5: [Generator Size (kW) x Hours of Operation (monthly) x Capacity Factor and /or Run Hour Factor** = Monthly Departing Load Estimate].

** Solar 18%; Fuel Cell 90%, for all other technologies 85% or an equivalent industry accepted standard.



AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering (NEM2) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less: with Energy Storage of 10 Kilowatts or Less, or Energy Storage with Power Control System Certification, or an addition of Non-Export Solar and/or Wind 30 Kilowatts or Less with Power Control System Certification on Residential Installations

All customers must: Accept that PG&E may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such customer's name and REGF location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06-026, and 23-11-068, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible customer authorizes PG&E to release any and all information provided in the Interconnection Request to the entities identified above without further notification or consent. For REGF that are subject to Pub. Util. Code § 769.2, in addition to consenting to PG&E sharing the data or information with those regulatory entities, customer also consents to those entities making that information publicly available. By signing below, I declare under penalty of perjury under the laws of the State of California that:

- 1) The information provided in this Agreement is true and correct.
- 2) By completing the fields and checking the box in Part I Section C, I authorize the identified third party (Company) to receive my information and act on my behalf, which includes submitting or revising my Interconnection Application.
- 3) I authorize PG&E to release any and all information contained in this application, and addendum if applicable, for interconnection to the State Entities identified in this Part VI without further notification or consent.
- 4) I have completed and reviewed Part II to determine if my system is sized to meet no more than my projected energy usage.
- 5) I have read in its entirety and agree to all the terms and conditions in this Interconnection Agreement and agree to comply with PG&E's Electric Rule 21.

(Print Customer Name as it appears on the PG&E Bill)

(Signature)

(Print name and title of signee, applicable if customer is a Company)
(e.g. John Doe, Manager)

(Date)

Note: PG&E can request additional documentation to verify the authenticity of the externally signed Agreement and Customer Authorization.

To confirm project approval, the Customer should retain a copy of this signed agreement and a copy of the Permission to Operate (PTO) letter from PG&E authorizing the Customer to operate the Generating Facility after PG&E deems satisfactory compliance with all NEM2 requirements.



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 11

SPECIAL
CONDITIONS:
(Cont'd.)

5. MEASUREMENT OF CUSTOMER GENERATION DEPARTING LOAD:
(Cont'd.)

- b. Option 2: For customers who have occupied a premises and consumed load in a bona fide manner for a period of at least 36 months prior to customer's notice of departure, the customer's reference period billing determinants will be based upon the customer's average historical 12-months energy usage over the previous 36 month period prior to the customer's submission of notice. In the event that the 12-month average usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average will be more indicative of the customer's future electric requirements.
- c. Option 3: Calculated onsite departing load estimate for oversized generating facilities. (for example: a generator served on the Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) tariff). This option provides an estimated method of calculating on-site departing load for oversized generators with an intermittent operational profile where monthly energy usage served by PG&E is subtracted from the energy usage recorded during the same previous billing period prior to departure.

For this option, the previous 12 months historical usage prior to the load departure will be documented and used for billing purposes. The departing load (kWh) will be calculated by subtracting the current monthly usage (kWh) from the historical usage for the same given month. For example, if the historical monthly usage for January is 2560 kWh and the current usage for the month of January is 2000 kWh, the calculated departing load for January will be 560 kWh (2560 kWh – 2000 kWh).

- d. Option 4: Actual usage based on future meter data provided by a net generation output meter (NGOM).

After installation of a NGOM, the monthly departing load obligation will be based on the recorded generation (kWh) by the NGOM.

- e. Option 5: Capacity Factor and/or Run Hour Factor departing load estimate for partial load departure set at [customer provided calculation] kWh/year. (T)

This option allows for a partial load departure estimate based on industry accepted Capacity Factor and/or Run Hour Factors. (T)

[Generator Size (kW) x Hours (monthly) x Capacity Factor and/or Run Hour Factor³ = Monthly Departing Load Estimate]. (T)

Note that the capacity factor is the degree to which the capacity of a generating unit is being utilized in a fixed period (this is not the same as the efficiency).

³ Solar 18%; Fuel Cell 90%, for all other technologies 85% or an equivalent industry accepted standard. (T)

(Continued)



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 12

SPECIAL
CONDITIONS:
(Cont'd.)

5. MEASUREMENT OF CUSTOMER GENERATION DEPARTING LOAD: (N)
(Cont'd.)

- e. Option 5: Capacity/Run Hour Factor departing load estimate for partial load departure set at [customer provided calculation] kWh/year.
(Cont'd.)

Residential Customers with Existing NEM/NEM2 Systems Installing Non-Export Generation:

Residential Customers that have existing NEM/NEM2 systems that install additional solar and/or wind generation sized 30 Kilowatts or less with a Power Control System Certification (i.e., the PCS is certified to ensure the added generation is non-export), hereafter called Additional Generation, will be defaulted to Option 5 (Capacity Factor and/or Run Hour Factor) billing and be billed based on a fixed monthly kWh, dependent on the Additional Generation's nameplate capacity and technology. Customers can elect a different option for measurement of customer generation departing load for which the Customer qualifies (i.e., Billing Options 1, 2, or 4) based on the following:

- i. During the interconnection process (i.e., prior to Permission to Operate being issued), Customers who wish to select a billing option other than Option 5 may submit a request for an alternative, qualifying billing method through their Interconnection Manager.
- ii. Upon receiving Permission to Operate, Customers initially defaulted to Option #5 billing may select an alternative, qualifying billing option on a prospective basis by submitting a written notice specifying their preferred measurement option to DepartedLoadRequests@pge.com. The newly elected billing option will take effect on the first day of the next billing cycle following receipt of the written request.

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(Continued)



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 13

SPECIAL
CONDITIONS:
(Cont'd.)

6. NEW LOAD SERVED BY CUSTOMER GENERATION: In accordance with Public Utilities Code Section 369, a new electric consumer, which locates in PG&E's service area as it existed on December 20, 1995 (and any incremental load of an existing PG&E customer) shall be responsible for paying nonbypassable charges as applicable, except where such consumer's new or incremental load is being met through a direct transaction that does not make any use of transmission or distribution (T&D) facilities owned by PG&E; or (ii) where Station load is served over distribution facilities to customers taking service under Schedule S Special Condition 15 or Schedule SB Special Condition 14 Station Load Self-Supply and allocated as either On-Site or Remote Self-Supply load, in which case the generating facility shall be subject to the charges contained in Schedule S/SB, as applicable.
- A. General: Any party claiming that nonbypassable charges do not apply under this provision shall demonstrate through a physical test that such direct transaction can start and fully operate on an ongoing basis, without any of the parties involved in the direct transaction (i.e., the new or incremental customer load is able to be "islanded" to demonstrate that the direct transaction does not require the use of PG&E's T&D systems). Once this standard is met, connection to the system is allowed without invalidating the exemption. Where PG&E determines that the physical test requirement has not been satisfied, it will notify the owner/operator of the new or incremental load in writing. Any disagreement with respect to that utility determination will be subject to the Dispute Resolution provisions applying to disagreements with Customer Generation Departing Load Nonbypassable Charge Statements.
- b. Standby Relationships:
- 1) For customers interconnected with PG&E's T&D facilities for standby service, PG&E shall deem that new or incremental load can be served through a direct transaction while isolated from the power grid when a physical test of the generator providing electric power to the load demonstrates the following:
- a) The generator is a synchronous generator with black start capabilities, i.e., the synchronous generator starts without being connected to PG&E's T&D facilities; and,
- b) The ongoing physical flow of power for the direct transaction can be provided with no connection to PG&E's T&D facilities.

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ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 14

SPECIAL
CONDITIONS:
(Cont'd.)

6. NEW LOAD SERVED BY CUSTOMER GENERATION: (Cont'd.)

(L)

b. Standby Relationships: (Cont'd.)

- 2) A physical test for customers interconnected with PG&E's T&D facilities for standby service will be performed within three (3) weeks of an exemption being claimed by an owner/operator. The owner/operator shall permit PG&E to inspect the installation and operation of the generator. Failure of the physical test or failure to permit the initial test on the date scheduled by PG&E, or on a mutually agreeable alternative date, will result in the loss of the exemption from the date that the exemption was claimed and received, billing for the exempted Customer Generation Departing Load for the period in which the exemption was received, and continued billing for the Customer Generation Departing Load until a physical test is successfully completed. If a physical test is failed, the customer claiming that nonbypassable charges do not apply may request another opportunity to demonstrate that it can pass the physical test, which PG&E shall schedule within three (3) weeks of the request or at a mutually agreeable date. A customer that fails a physical test twice within a two (2) month period is not entitled to request another physical test for twelve (12) months from the date of the latter of the failed test. To provide for ongoing compliance with D.98-12-067, PG&E may conduct subsequent physical tests no more frequently than once every eighteen (18) months. The results of a subsequent physical test shall not affect a customer's exemption status determined pursuant to the results of any prior physical test conducted not less than eighteen (18) months before the subsequent test.

3) The physical test shall be conducted as follows:

- a) The generator will be turned off and shown that it is capable of being restarted and brought back to the power level consistent with the associated load while completely isolated from PG&E's T&D facilities;
- b) Several representative resistive and inductive loads of the direct transaction will be cycled off and on to demonstrate the isolated generator is stable through normal cycling of resistive and inductive loads; and
- c) The isolated generator will operate at least one (1) hour while under full and partial loads.

7. This schedule will expire on the date on which all Commission-authorized nonbypassable charges for Customer Generation Departing Load customers have expired.

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Advice 7915-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

May 22, 2026
June 21, 2026



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Advice 7915-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

May 22, 2026
June 21, 2026

Attachment 2

Redline Tariff Revisions



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 11

SPECIAL
CONDITIONS:
(Cont'd.)

5. MEASUREMENT OF CUSTOMER GENERATION DEPARTING LOAD:
(Cont'd.)

(N)

- b. Option 2: For customers who have occupied a premises and consumed load in a bona fide manner for a period of at least 36 months prior to customer's notice of departure, the customer's reference period billing determinants will be based upon the customer's average historical 12-months energy usage over the previous 36 month period prior to the customer's submission of notice. In the event that the 12-month average usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average will be more indicative of the customer's future electric requirements.

- c. Option 3: Calculated onsite departing load estimate for oversized generating facilities. (for example: a generator served on the Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) tariff). This option provides an estimated method of calculating on-site departing load for oversized generators with an intermittent operational profile where monthly energy usage served by PG&E is subtracted from the energy usage recorded during the same previous billing period prior to departure.

For this option, the previous 12 months historical usage prior to the load departure will be documented and used for billing purposes. The departing load (kWh) will be calculated by subtracting the current monthly usage (kWh) from the historical usage for the same given month. For example, if the historical monthly usage for January is 2560 kWh and the current usage for the month of January is 2000 kWh, the calculated departing load for January will be 560 kWh (2560 kWh – 2000 kWh).

- d. Option 4: Actual usage based on future meter data provided by a net generation output meter (NGOM).

After installation of a NGOM, the monthly departing load obligation will be based on the recorded generation (kWh) by the NGOM.

- e. Option 5: Capacity Factor and/or Run Hour Factor departing load estimate for partial load departure set at [customer provided calculation] kWh/year.

This option allows for a partial load departure estimate based on industry accepted Capacity Factor and/or Run Hour Factors.

[Generator Size (kW) x Hours ~~of Operation~~ (monthly) x Capacity Factor and/or Run Hour Factor³ = Monthly Departing Load Estimate].

Note that the capacity factor is the degree to which the capacity of a generating unit is being utilized in a fixed period (this is not the same as the efficiency).

³ *Solar 18%; Fuel Cell 90%, for all other technologies 85% or an equivalent industry accepted standard.

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(Continued)

Advice 7562-E
Decision

Issued by
Shilpa Ramaiya
Vice President

Regulatory Proceedings and Rates

Submitted
Effective
Resolution

April 10, 2025
May 10, 2025



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 12

SPECIAL
CONDITIONS:
(Cont'd.)

Residential Customers with Existing NEM/NEM2 Systems Installing Non-Export Generation:

Residential Customers that have existing NEM/NEM2 systems that install additional solar and/or wind generation sized 30 Kilowatts or less with a Power Control System Certification (i.e., the PCS is certified to ensure the added generation is non-export), hereafter called Additional Generation, will be defaulted to Option 5 (Capacity Factor and/or Run Hour Factor) billing and be billed based on a fixed monthly kWh, dependent on the Additional Generation's nameplate capacity and technology. Customers can elect a different option for measurement of customer generation departing load for which the Customer qualifies (i.e., Billing Options 1, 2, or 4) based on the following:

i. During the interconnection process (i.e., prior to Permission to Operate being issued), Customers who wish to select a billing option other than Option 5 may submit a request for an alternative, qualifying billing method through their Interconnection Manager.

ii. Upon receiving Permission to Operate, Customers initially defaulted to Option #5 billing may select an alternative, qualifying billing option on a prospective basis by submitting a written notice specifying their preferred measurement option to DepartedLoadRequests@pge.com. The newly elected billing option will take effect on the first day of the next billing cycle following receipt of the written request.

6. **NEW LOAD SERVED BY CUSTOMER GENERATION:** In accordance with Public Utilities Code Section 369, a new electric consumer, which locates in PG&E's service area as it existed on December 20, 1995 (and any incremental load of an existing PG&E customer) shall be responsible for paying nonbypassable charges as applicable, except where such consumer's new or incremental load is being met through a direct transaction that does not make any use of transmission or distribution (T&D) facilities owned by PG&E; or (ii) where Station load is served over distribution facilities to customers taking service under Schedule S Special Condition 15 or Schedule SB Special Condition 14 Station Load Self-Supply and allocated as either On-Site or Remote Self-Supply load, in which case the generating facility shall be subject to the charges contained in Schedule S/SB, as applicable.

- A. **General:** Any party claiming that nonbypassable charges do not apply under this provision shall demonstrate through a physical test that such direct transaction can start and fully operate on an ongoing basis, without any of the parties involved in the direct transaction (i.e., the new or incremental customer load is able to be "islanded" to demonstrate that the direct transaction does not require the use of

(Continued)

Attachment 3

Single Line Diagram

Simplified Single Line Diagram (SLD) Template
Rule 21 SNEM Multiple Tariff for NEM Endurance
SNEM Multiple Tariff Systems with NEM system size less than or equal to 30 kVA/kW and
Storage over 10 kVA/kW with Non-Export Solar PV

Basic Single Line Diagram (SLD):

☐ By checking this box, I certify all of the following:

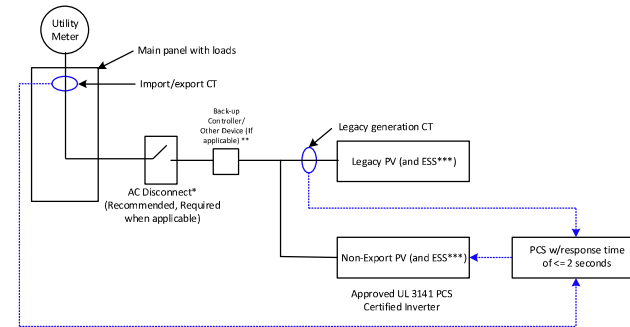
- 1) The SLD below and the Generating Facility equipment information in the application accurately represent the Customer's service including existing and proposed generation and/or energy storage systems (ESS) equipment.
- 2) The project does not require a Variance request
- 3) Producer's storage device(s) will not cause the Host Load to exceed its normal peak demand. Normal peak demand is defined as the highest amount of power required from the Distribution System by Producer's complete facilities without the influence or use of the energy storage device(s)

Utility Service: (if using the SLD to the right)

Panel Voltage (Volts)	Main Breaker (Amps)	Generator Breaker (Amps)

☐ System Can Be Used As Backup

Back-up Controller/Other Device	Manufacturer	Make	Model No.



The simplified SLD represents only equipment that is required by PG&E for interconnection for this specific application only

NOTE: If you cannot certify the above, you need to submit a custom SLD. You do not need to submit the basic SLD, if it is not applicable. Custom SLDs should include: 1) the service address, 2) meter number, 3) quantity, make, model of all generation equipment, 4) existing generation (if applicable), 5) the utility service ratings show in the basic SLD above, 6) point of interconnection clearly identified in relation to the main breaker, 7) PG&E reserves the right to require a project specific (custom) SLD for certain projects that may require a more detailed review.

* See Greenbook Table 5-4 for AC Disconnect Requirements, www.pge.com/greenbook

** Provide Manufacturer, Make, and Model No. for Back-up Controller/Other Device in identified section

*** If applicable and included in the associated Interconnection Request

12/9/2025

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Diablo Canyon Independent Safety Committee	NRG Energy Inc.	
Douglass & Liddell		
Downey Brand LLP		