Pacific Gas and Electric Company®

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

April 17, 2026

Advice 7894-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **PG&E Distribution to Transmission Accounting Adjustment Advice Letter in Compliance with OP 2 of Decision (D.) 25-12-026**

Purpose

The purpose of this Advice Letter is to comply with Ordering Paragraph (OP) 2 of D.25-12-026 (Decision) which requires PG&E to provide additional information related to the Distribution to Transmission Accounting Adjustment requested in the Transmission Revenue Requirement Reclassification Memorandum Account (TRRRMA) Application (A.) 24-09-015 (the TRRRMA Application).

Regulatory Background

On September 30, 2024, PG&E filed the TRRRMA Application seeking recovery of recorded costs that reflect jurisdictional reclassifications between Federal Energy Regulatory Commission (FERC) jurisdictional transmission rates and California Public Utilities Commission (CPUC) jurisdictional distribution rates. The net revenue requirement request totaled $337.9 million, which included a $(42.6) million offset (reduction) to refund to electric distribution customers the costs associated with certain transmission assets that PG&E incorrectly classified within distribution accounts and is currently collecting in CPUC-jurisdictional rates within the current 2023 General Rate Case (GRC) cycle period (January 2023 - December 2026) (“Distribution to Transmission Accounting Adjustment”).

On December 18, 2025, the CPUC issued the Decision authorizing PG&E’s request to recover in rates the requested $337.9 million net revenue requirement, which includes the $(42.6) million refund related to the Distribution to Transmission Accounting Adjustment. In addition, the Decision requires PG&E to file a Tier 2 Advice Letter within 120 days to examine the potential impact of the Distribution to Transmission Accounting Adjustment to periods prior to the current 2023 GRC cycle, and specifically to:

1. Show whether PG&E improperly classified transmission assets from 2006 through 2022;

2. Calculate the revenue requirement that distribution customers would have paid if the revenue requirement for these assets was correctly accounted under transmission and distribution rates, and;
3. Recommend appropriate regulatory channels to address any financial impacts on those customers.

This advice letter submittal provides the information required by the Decision.

1. Demonstration of Whether PG&E Improperly Classified Transmission Assets from 2006 to 2022

PG&E confirms that it incorrectly classified certain transmission asset costs within distribution asset classes[1] from 2006 to 2022. As explained in PG&E's Rebuttal Testimony, the costs for these assets pertain to 620 work orders that were correctly recorded to FERC Account 101 for Electric Plant-in-Service,[2] but were inadvertently and incorrectly recorded to distribution asset classes instead of transmission. PG&E provided actual in-service dates and the first period with recorded plant additions for all 620 work orders in response to discovery requests during the proceeding and in rebuttal testimony.[3] This discovery information is attached to this Advice Letter as Attachment 2, and the work orders are also provided with recorded Plant balances in Attachment 1. This detailed information showed that the assets went into service prior to 2023, with the earliest recorded plant additions occurring in 2006 for one of the work orders.

After the accounting misclassification was identified in 2023, PG&E promptly and transparently completed all necessary accounting reclassifications within the same year (2023). Regarding regulatory rate cases, PG&E began including these costs within FERC-jurisdictional transmission rates starting January 1, 2023, and has excluded these costs from CPUC-jurisdictional rates starting January 1, 2027 (i.e., within PG&E's 2027 GRC Application,[4] representing the next GRC cycle for 2027 through 2030). The Decision approved PG&E's proposed refund to distribution customers in CPUC-jurisdictional rates for the periods from January 1, 2023 through December 31, 2026, covering the current 2023 GRC cycle. PG&E further confirms that none of these recorded

---

1 PG&E uses asset classes to classify and record detailed Plant costs and transactions. Asset classes are utility accounts that categorize costs within FERC Plant Accounts. For example, asset class ETP35301 is for Electric Transmission Station Equipment within FERC Plant Account 353.

2 PG&E's Rebuttal Testimony, page 48, lines 1 through 8.

3 The referenced TRRRMA data requests are PG&E's responses to TRRRMA_DR_CalAdvocates_006-Q001 and TRRRMA_DR_CalAdvocates_008-Q001, including workbook attachments. PG&E also provided supplemental information for pre-2010 periods for the first period with recorded plant additions in PG&E's TRRRMA Rebuttal Testimony, Attachment J.

4 A.23-05-009, filed May 15, 2025.

costs were included in FERC-jurisdictional transmission rates for the period in scope for this Advice Letter (*i.e.*, 2006 to 2022).

2. Calculation of the Revenue Requirement that Distribution Customers Would Have Paid If the Assets Had Been Correctly Accounted For

For this Advice Letter, PG&E used a two-step methodology to calculate the associated revenue requirements that would have been collected from distribution customers as part of bundled transmission and distribution rates, if the assets had been correctly classified throughout 2006-2022. First, PG&E calculated the revenue requirements associated with the recorded plant balances for all 620 work orders at issue over the course of the applicable GRC cycles to determine the total amount collected from distribution customers through CPUC-jurisdictional rates. Second, PG&E estimated the revenue credit from wholesale customers which would have gone to CPUC-jurisdictional customers if the identified costs had been correctly included in transmission rates. The product of the revenue requirement determined in Step 1 and the percentage of retail revenue requirement reimbursed by wholesale customers (*i.e.*, approximately 10%) determined in Step 2 represents the transmission revenue requirement that would not have been passed through or bundled within customer bills for distribution customers.[5] Based on this methodology, PG&E estimates that distribution customers (inclusive of bundled rates) would have paid **$7.9 million** less over the 16 year period (2006-2022) absent this accounting error.

Step 1: Recorded Costs from 2006 to 2022 and Associated Revenue Requirements

In order to identify the capital costs and calculate the revenue requirements for the periods from 2006 through 2022, PG&E used the same work order and asset population[6] used to calculate the $(42.6) million customer refund in the TRRRMA Application. PG&E queried the recorded plant balances using this same work order and asset population within PowerPlan (PG&E's fixed asset subledger) and SAP. Depreciation expense was calculated using these recorded plant balances and CPUC-authorized depreciation rates

---

[5] Note that the $(42.6) million covering the current 2023 GRC cycle (2023-2026) does not require this additional calculation for retail transmission (bundled rates) versus wholesale transmission customers due to PG&E already fully incorporating these asset costs into FERC-jurisdictional rates starting January 1, 2023. Since PG&E is able to fully recover these costs in transmission rates starting in 2023, PG&E is refunding the full amount in CPUC-jurisdictional rates. The difference with the 2006-2022 rate periods is that PG&E did not retroactively adjust prior transmission rates and did not collect from transmission customers.

[6] For the full list of work orders in the population from the TRRRMA Application, refer to Attachments 1 and 2. These are the same work orders as presented in discovery and PG&E's Rebuttal Testimony. Additionally, note that PG&E explained in discovery responses that the specific assets identified under each work order are not for the entirety of the work order costs.

from each of the respective GRCs. Accumulated depreciation (also referred to as "Reserve") was estimated as a calculation using this depreciation expense along with recorded cost of removal spend and plant retirement amounts.

Cost recovery for capital assets occurs over multiple years through the remaining lives of the assets, typically spanning multiple rate case cycles. PG&E's GRCs are filed and approved as stated forecast rates.[7] Each GRC revenue requirement is based on the combination of recorded data through the final base year and forecast data through the first rate year (test year) and subsequent rate years (attrition years or post-test years). PG&E confirmed that no forecast plant additions for these orders were included in any of the GRCs. However, the recorded costs, ranging from 2006 through 2022, were included in the base year recorded plant within four separate GRCs filed at the CPUC. Refer to Table 1 below for a summary of the recorded plant balances by GRC cycle and effective rate period.

Table 1: Summary of Recorded Plant Balances by GRC Period

Line No.	GRC Rate Case	Base Year (Recorded Data)	Effective Rate Period	Plant Balance ($ million)
1	2003 GRC	2000	2003-2006	-
2	2007 GRC	2004	2007-2010	-
3	2011 GRC	2008	2011-2013	$ 11.7
4	2014 GRC	2011	2014-2016	37.2
5	2017 GRC	2014	2017-2019	58.9
6	2020 GRC	2017	2020-2022	81.6

As shown in Table 1, the recorded plant balance as of the corresponding base year for each GRC was used to calculate the revenue requirement for the effective rate period. For example, the recorded costs for 2006 through 2008 were first included in PG&E's 2011 GRC, for the effective rate period 2011-2013. The GRC prior to the 2011 GRC was the 2007 GRC, which only included recorded data through 2004 and had no forecast for these capital assets. Thus, PG&E did not collect any costs in rates from distribution customers for these capital assets prior to 2011. Accordingly, the revenue requirements for this Advice Letter began with the 2011 GRC. This is the same methodology as applied to the 2023 through 2026 rate period already approved in the Decision for the $(42.6) million customer refund.

For further context, refer to Table 2 below for the effective rate years (line 1), the associated GRC cycle (line 2) and Transmission Owner (TO) rate cases filed at the FERC (line 3). FERC Formula Rates for PG&E's TO rate cases were implemented and effective

[7] The $(42.6) million in refunds, as approved in the TRRRMA Decision, used the same revenue requirement assumptions based on the recorded base year and stated forecast rates associated with PG&E's 2023 GRC. In general, GRC stated forecast rates are not subject to a true-up to actual costs.

starting May 1, 2019.[8] Prior to TO20, PG&E's TO rate cases were filed and approved as forecasted stated rates.

Table 2: Effective Rate Periods for PG&E's GRC and TO

Line No.	Effective Rate Periods for GRC (CPUC) and TO (FERC)																		
1	Rate Case	Jurisdiction	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
2	GRC	CPUC	2011 GRC			2014 GRC			2017 GRC			2020 GRC			2023 GRC			
3	TO	FERC	TO12	TO13	TO14	TO15		TO16	TO17	TO18	TO19	TO20				TO21		

Regarding the calculation of revenue requirements, PG&E used the same Results of Operations (RO) model and standard cost-of-service ratemaking methodology as used in the TRRRMA Application. The RO model primarily uses the recorded plant balances as inputs, along with CPUC-authorized factors respective to each GRC, including book and tax depreciation rates, Federal and state income tax factors and parameters, and the adopted return on rate base percentages from each respective period's Cost of Capital decisions. The RO model results represent the overall revenue requirements (inclusive of those recovered from both retail and transmission customers) and are summarized by each GRC cycle as shown in Attachment 3 and in Table 3 (column c) in the following section below.

Step 2: Calculated Portion of Transmission Rates Recovered from Retail Customers Compared to Wholesale Customers

The Decision acknowledged that if these transmission asset costs had been correctly included in FERC-jurisdictional transmission rates, a portion of the transmission revenue requirements would have been paid by wholesale transmission customers, resulting in a decrease to the amount paid by the distribution retail customer class (from the GRC) through bundled rates.

The Decision provides that:

> Because a portion of Federal Energy Regulatory Commission (FERC) authorized transmission rates may have been passed through to retail customers, PG&E's calculations should also reflect the revenue requirement that distribution customers would have paid if the revenue requirement for these assets was correctly accounted under transmission and distribution rates.[9]

Notably, the Public Advocates Office of the California Public Utilities Commission (Cal Advocates), as the intervening party, proposed this approach in the TRRRMA Application

[8] PG&E's TO20 Formula Rate (FERC-jurisdictional transmission rates) was in effect from May 1, 2019 through December 31, 2023. TO20 is no longer in effect.

[9] Decision, OP 2.

Proceeding, stating that "roughly 10% of the costs for those assets would have been booked to wholesale transmission customers."[10]

In accordance with the Decision, PG&E has provided detailed calculations for the percentage of costs that would have been paid by the wholesale transmission customers from 2011 through 2022 in Attachment 4. To derive these percentages, PG&E estimated the portion of the revenue credit from wholesale transmission customers by dividing the adjusted[11] annual high and low voltage wheeling revenue collected from the California Independent System Operator (CAISO) by the total retail transmission revenue requirement. Note that PG&E used the retail transmission revenue requirement established in the respective Settlement Agreements from PG&E's twelfth Transmission Owner (TO12) through eighteenth Transmission Owner (TO18) rate cases (covering 2011 through February 2018) and the retail transmission revenue requirement used for rate setting purposes under PG&E's nineteenth Transmission Owner (TO19) and twentieth Transmission Owner (TO20) rate cases and associated TO20 annual updates (covering March 2018 through December 2022). Next, PG&E multiplied the calculated percentages representing the portion that wholesale transmission customers paid for within each TO rate case period (see Table 3, column d) against the calculated total revenue requirements from 2006 through 2022 (see Table 3, column c). The final result[12] for this two-step calculation is the amount that would not have been paid for by distribution customers via retail transmission rates as bundled rates, totaling $7.9 million (Table 3, column e).

Table 3: Final Revenue Requirement for Wholesale Transmission Customers[13]

Line No.	**GRC Rate Case**	**Effective Rate Period**	**Retail and Wholesale Revenue Requirement ($ million)**	**Wholesale ET Percentage (approx.)**	**Wholesale ET Revenue Requirement ($ million)**	**Retail ET Revenue Requirement (bundled rates) ($ million)**
	(a)	(b)	(c)	(d)	(e) = (c) x (d)	(f) = (c) - (e)
1	2003 GRC	2003-2006	-	*N/A*	-	-
2	2007 GRC	2007-2010	-	*N/A*	-	-
3	2011 GRC	2011-2013	$ 5.4	9.2%	$ 0.5	$ 4.9
4	2014 GRC	2014-2016	16.7	10.9%	1.8	14.9
5	2017 GRC	2017-2019	23.6	12.1%	2.8	20.7
6	2020 GRC	2020-2022	27.8	10.1%	2.8	25.0
7	**Total**	**2006-2022**	73.5		**7.9**	65.6

[10] Cal Advocates Testimony, page 28, lines 15-18. The same estimation of 10% (in context of the rate year 2024) was provided by Cal Advocates in its Comments on Proposed Decision, page 14, third paragraph.

[11] PG&E included the adjustments to wheeling revenues processed by CAISO from December 2024 through November 2025 for the TO18 period per the TO18 Settlement.

[12] Note: Table 3 does not include estimates for interest.

[13] Refer to Attachment 4 for the precise percentages and calculations as presented in Table 3.

3. Appropriate Regulatory Channel to Address Financial Impacts

PG&E believes the financial impacts were already appropriately addressed in the Decision. As described in the TRRRMA Application and Decision, the $(42.6) million customer refund to electric distribution customers is for the rate periods from 2023 through 2026. This covers all associated revenues PG&E will collect in distribution rates in the current GRC cycle (from January 1, 2023 through December 31, 2026). This was included in the TRRRMA application as the appropriate rate period for refund because it reflects: (1) when the accounting issue was first identified and corrected (i.e., 2023), (2) the first period in which PG&E began collecting in FERC-jurisdictional transmission rates (i.e., January 1, 2023), and (3) the last period before PG&E correctly can remove these costs from distribution rates[14] (i.e., December 31, 2026) via the next GRC cycle (i.e., 2027 GRC).

Looking across the relevant prior rate periods, PG&E faces limitations on its ability to recover costs through FERC jurisdictional transmission rates. For costs PG&E incurred between January 1, 2006 through April 30, 2019, PG&E operated under stated transmission rates. PG&E's stated transmission rates were fixed prospectively based on a forecast and do not permit retroactive true-ups or look-back adjustments. For the period from May 1, 2019 through December 31, 2022, PG&E's TO20 Formula Rate was in effect. While PG&E's TO Protocols, which set forth the terms and operation of the Formula Rate, allow for the correction of errors, the TO20 Formula Rate has not been in effect since January 1, 2024 when it was replaced by PG&E's TO21 Formula Rate. Any attempt to retroactively charge transmission customers would also likely be contested. If the Commission nonetheless decides that additional refunds to electric distribution customers are required, PG&E recommends using the TRRRMA to refund such costs as it is the simplest and most efficient way to address this unique situation.

PG&E places high importance on the accuracy and correctness of its accounting and financial information. PG&E believes sufficient processes and reporting requirements are in place to prevent substantial misclassifications. Furthermore, PG&E is committed to continuously improve its processes and systems to prevent all types of misclassifications.

The Distribution to Transmission Accounting Adjustment reflects the identification and corrections from a substantial analysis in 2023 of PG&E's distribution capital accounting records. This analysis included detailed reviews of all distribution FERC Accounts at the planning order and work order level, reviews of associated engineering documents and operational maps, and complex database queries with the support of a PowerPlan consultant. The misclassifications of these capital costs in distribution asset classes were primarily due to older internal processes and systems that have been largely updated and replaced with improvements. Nonetheless, the balances corrected in 2023 reflect all the

[14] PG&E's GRCs are filed and approved as stated forecast rates. PG&E cannot retroactively adjust prior GRC rates, including PG&E's 2023 GRC, which was approved by the CPUC (D.23-11-069) in November 2023.

respective historical misclassifications up through 2023 for the identified population. This ensures that moving forward from 2023 and beyond, these accounting records are reflected accurately within PG&E's transmission rate base. No further reporting corrections are required for these recorded asset costs.

More recently, PG&E has implemented improved job estimation systems, a team dedicated to overseeing the accuracy of capital unit estimates[15], and improved internal training and processes. This includes improved data validation controls, order set up questionnaires, internal controls, capital accounting training, internal guidance documents, and improved technology platforms.

As PG&E's Plant records are very large, exceeding $100 billion in recorded total company Plant balances, misclassifications may still occur. PG&E strives to minimize misclassifications as much as possible. Nonetheless, when misclassifications do occur, PG&E will continue to correct the accounting records as soon as possible, record journal entries to the TRRRMA, inform stakeholders transparently, and implement all required regulatory rate adjustments, including within FERC Formula Rates and the TRRRMA (contingent on Commission approval). This TRRRMA will continue to serve as a critical memorandum account to report any reclassified revenue requirements, including all associated customer refunds. Regarding FERC-jurisdictional rates moving forward, PG&E's FERC Formula Rates are subject to true-ups to actuals and have been implemented to regularly report any misclassifications and retrieve feedback from stakeholders, including through stakeholder meetings, discovery requests, and annual update submissions. These reporting and regulatory mechanisms ensure all stakeholders, both from CPUC and FERC-jurisdictional rate cases, are informed and given the opportunity to review all reclassifications.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **May 7, 2026**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

[15] Unit estimates instruct PG&E's PowerPlan (fixed asset subledger) system on which specific FERC accounts and asset classes to record a work order's capital expenditures and accounting transactions.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, **and OP 2 of D. 25-12-026**, this advice letter is submitted with a Tier 2 designation. PG&E requests that this **Tier 2** advice submittal become effective on regular notice, **May 17, 2026** which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.24-09-015. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

Attachment 1: Workpapers for Plant and Reserve Balances
Attachment 2: PG&E Discovery Responses to Cal Advocates Discussing Work Orders
Attachment 3: Workpapers for Revenue Requirement (RRQ) Calculations
Attachment 4: Workpapers for Wholesale Wheeling Revenue Percentage

cc: Service List A.24-09-015

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson
Phone #: (279) 789-6486
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7894-E

Tier Designation: 2

Subject of AL: PG&E Distribution to Transmission Accounting Adjustment Advice Letter in Compliance with OP 2 of Decision (D.) 25-12-026

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-12-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 5/17/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Workpapers for Plant and Reserve Balances

Pacific Gas & Electric Company
TRRRMA Compliance Advice Letter - Attachment 1: Workpapers for Plant and Reserve Balances
Plant and Reserve by GRC Cycle

	Col 1	*Col 2*	*Col 3*	*Col 4*	*Col 5*	*Col 6 = Col 4 + 5*	*Col 7*	
						Plant	**Reserve**	
Line	**GRC Rate Case**	**GRC Effective Rate Period**	**Recorded GRC Base Year** (Note 2)	**Recorded Plant at GRC Base Year** (Note 2)	**Total Forecasted GRC Plant Additions** (Note 3)	**Total Plant throughout GRC Effective Rate Period** (Note 4)	**GRC Base Year Beginning Reserve** (Note 5)	
100	2007 GRC	2007 - 2010	2004	$ -	$ -	$ -	$ -	Note 6
101	2011 GRC	2011 - 2013	2008	$ 11,682,359	$ -	$ 11,682,359	$ (727,759)	Note 7
102	2014 GRC	2014 - 2016	2011	$ 37,202,865	$ -	$ 37,202,865	$ (3,140,642)	
103	2017 GRC	2017 - 2019	2014	$ 58,978,429	$ -	$ 58,978,429	$ (1,199,126)	
104	2020 GRC	2020 - 2022	2017	$ 81,634,421	$ -	$ 81,634,421	$ 3,616,561	

Notes

1) PG&E's General Rate Cases (GRCs) were filed and approved by the Commission as stated forecast rates. These GRCs use a recorded base year and forecast three years to calculate a Test Year rate base, which is the first year of the effective rate period. The GRCs further forecast two or three additional years to cover the full effective rate period. PG&E's GRCs are not subject to true-ups to actuals.

2) The recorded electric distribution Plant balances in column 4 are for the respective periods shown in column 3. The balances reflect the GRC Base Year ending balances, which are the last recorded periods as included in each respective GRC filing.

3) There were no forecasted plant additions included in the respective GRCs for the assets in scope. Due to having no forecast within the GRCs (column 5), the plant balances remain the same as shown in column 6 throughout all periods in the respective rate period (column 2).

4) Column 6 (Plant) and column 7 (Reserve) represent the GRC Test Year balances used for calculating the revenue requirements for purposes of this TRRRMA Advice Letter.

5) The Reserve balances for each individual year and asset class were estimated and calculated from annual depreciation expense, cost of removal spend, and plant retirements. The balances in column 7 are the calculated beginning balances for each respective GRC Base Year. Negative Reserve balances are primarily due to more cost of removal spend compared to depreciation expense accruals. Positive values, such as line 104, col 7, represents a positive balance for Reserve.

6) PG&E's 2007 GRC used a 2004 recorded base year and covered rate periods 2007-2010. There was zero base year balance and zero forecast for this population.

7) PG&E's 2011 GRC recorded base year was 2008. The Plant balances at December 31, 2008 are inclusive of all plant additions prior, including 2006 and 2007.

Pacific Gas & Electric Company
TRRRMA Compliance Advice Letter - Attachment 1: Workpapers for Plant and Reserve Balances
Plant and Reserve by FERC Plant Account

	Col 1	*Col 2*	*Col 3*	*Col 4*	*Col 5*	*Col 6*	*Col 7*	*Col 8*	*Col 9*	*Col 10*	*Col 11*	*Col 12*
	Transferred From				**Plant**	**Plant**	**Plant**	**Plant**	**Reserve**	**Reserve**	**Reserve**	**Reserve**
Line	**FERC Plant Account**	**FERC Plant Account Description**	**Asset Class**	**Asset Class Description**	**December 31, 2008**	**December 31, 2011**	**December 31, 2014**	**December 31, 2017**	**December 31, 2008**	**December 31, 2011**	**December 31, 2014**	**December 31, 2017**
100	360	360 - Land and land rights	EDP36001	Distribution Plant: Land	$ -	$ 414,492	$ 459,615	$ 459,765	$ -	$ -	$ -	$ -
101	360	360 - Land and land rights	EDP36002	Distribution Plant: Land Rights	$ -	$ 2,405,895	$ 2,419,132	$ 2,437,103	$ -	$ -	$ -	$ 76,188
102	361	361 - Structures and improvements	EDP36101	Distribution Plant: Structures & Improvements	$ -	$ 11,170,537	$ 15,686,041	$ 15,686,041	$ -	$ 346,358	$ 1,206,933	$ 2,187,311
103	362	362 - Station equipment	EDP36200	Distribution Plant: Station Equipment	$ 11,555,457	$ 6,602,254	$ 6,994,628	$ 12,102,630	$ (705,345)	$ (3,499,411)	$ (2,946,367)	$ (2,092,415)
104	364	364 - Poles, towers and fixtures	EDP36400	Distribution Plant: Poles Towers, Fixtures	$ 106,929	$ 3,753,996	$ 11,461,475	$ 17,623,514	$ (6,982)	$ (158,923)	$ (1,177,200)	$ (587,882)
105	365	365 - Overhead conductors, devices	EDP36500	Distribution Plant: OH Conductor/Devices	$ 17,257	$ 1,441,082	$ 7,833,064	$ 14,681,218	$ (12,965)	$ (342,074)	$ (168,344)	$ 50,695
106	366	366 - Underground conduit	EDP36600	Distribution Plant: UG Conduit	$ 158	$ 582,601	$ 715,571	$ 2,206,633	$ (95)	$ 18,819	$ 64,028	$ 172,667
107	367	367 - Underground conductors, devices	EDP36700	Distribution Plant: UG Conductor/Devices	$ 86	$ 3,637	$ 482,157	$ 2,042,236	$ 3	$ (1,679)	$ 20,691	$ 123,065
108	368	368 - Line transformers	EDP36801	Distribution Plant: OH Line Transformers	$ 600	$ 1,177,146	$ 2,135,535	$ 2,748,595	$ (649)	$ 31,054	$ 139,334	$ 373,539
109	369	369 - Services	EDP36901	Distribution Plant: OH Services	$ 188	$ 1,314,899	$ 2,268,806	$ 2,445,014	$ (1,058)	$ 45,303	$ 202,056	$ 456,284
110	369	369 - Services	EDP36902	Distribution Plant: UG Services	$ 1,682	$ 1,498,647	$ 1,723,904	$ 2,401,855	$ (614)	$ 45,750	$ 158,703	$ 356,416
111	370	370 - Meters	EDP37000	Distribution Plant: Meters	$ -	$ 6,835,499	$ 6,740,936	$ 6,740,936	$ (52)	$ 374,472	$ 1,301,857	$ 2,495,677
112	373	373 - Street lighting,signal system	EDP37301	Distribution Plant: Streetlight OH Conductor	$ -	$ 1,064	$ 41,239	$ 42,220	$ (3)	$ (383)	$ 1,092	$ 5,599
113	373	373 - Street lighting,signal system	EDP37302	Distribution Plant: Streetlight Conduiit/Cable	$ -	$ 162	$ 1,161	$ 1,272	$ -	$ 10	$ 95	$ 30
114	373	373 - Street lighting,signal system	EDP37303	Distribution Plant: Streetlight Lamps/Equipment	$ 1	$ 954	$ 15,167	$ 15,390	$ 0	$ 62	$ (2,005)	$ (610)
115				**Total:**	**$ 11,682,359**	**$ 37,202,865**	**$ 58,978,429**	**$ 81,634,421**	**$ (727,759)**	**$ (3,140,642)**	**$ (1,199,126)**	**$ 3,616,561**

Notes:

1) The recorded electric distribution Plant and Reserve balances in this worksheet are for purposes of the TRRRMA Advice Letter revenue requirement calculation. These balances represent the recorded Base Year, which are the same balances as used in the effective rate years of the GRC cycle. The balances are the same as presented in the other tabs in this workbook.

2) PG&E records Reserve at the asset class level using regulatory group depreciation. For this advice letter, PG&E used a detailed calculation to estimate the reserve for these costs by incorporating all accounting transactions, including depreciation expense (using authorized depreciation rates), cost of removal spend, and retirements.

Pacific Gas & Electric Company
TRRRMA Compliance Advice Letter - Attachment 1: Workpapers for Plant and Reserve Balances
Plant by Work Order

Note 1: The recorded Plant balances presented in this workpaper tab are at the Planning Order and Work Order level of detail. The balances represent the same costs as the other tabs in this workbook and the respective totals are the same.

Col 1	*Col 2*	*Col 3*	*Col 4*	*Col 5*	*Col 6*	*Col 7*	*Col 8*	*Col 9*
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5756259	0127-WD Lakeview Solar Lakeview Sub DTT	31039328	0127-MARICOPA EAST @ LAKEVIEW SUB EXPAN	$ -	$ -	$ -	$ 2,615,572	
5723906	60-Glass-Madera Reconductor 70kv	30545566	BORDEN-MADERA 70 KV T-LINE	$ -	$ 3,988,923	$ 3,988,923	$ 3,988,923	
5723906	60-Glass-Madera Reconductor 70kv	30562054	BORDEN-MADERA GLASS 70 RECONDUCTORING	$ -	$ 148,251	$ 150,516	$ 150,516	
5723906	60-Glass-Madera Reconductor 70kv	30821518	+MADERA SUB: 70KV T-LINE RE-ROUTE WORK	$ -	$ 3,828	$ 3,828	$ 3,828	
5767625	60-STKN A SUB: RECON WEBER 60KV CAPA	74001427	WEBER-SANTA FE JUNCTION 60 KV RECON	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5727280	61-Brighton Sub:230/115kV Transfrmer Prj	30604485	BRIGHTON 230/115KV TRANSFORMER BANK #9	$ -	$ (63,316)	$ (61,435)	$ (61,435)	
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604030	61-VACADIXON-BIRDS LANDING 230KV: VACADI	$ -	$ 852,212	$ 852,212	$ 852,212	
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604031	61-VACADIXON-BIRDS LANDING 230KV: LAMBIE	$ -	$ 109,200	$ 109,200	$ 109,200	
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604032	61-VACADIXON-BIRDS LANDING 230KV: PEABOD	$ -	$ 197,019	$ 197,019	$ 197,019	
5514444	92 - TLine Efficiency	30619517	SALADO-NEWMAN #1 013/000 REPLACE POLE	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	30950755	C OAK PARK TAP 60KV RECONDUCTOR	$ -	$ -	$ 190,560	$ 190,560	
5514444	92 - TLine Efficiency	30956106	R4E DIXON-VACA #2 18/396 RPL POLE	$ -	$ -	$ -	$ (19)	
5514444	92 - TLine Efficiency	30987958	WEST SACRAMENTO-DAVIS 10/167 RPL PL	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31060647	R2 JOLON POLE-REPLACE POLE	$ -	$ -	$ 23,900	$ 27,316	
5514444	92 - TLine Efficiency	31076134	R4E WOODLEAF-PALERMO 4/43 REFRAMED POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31077221	R2 MANVILLE TAP REPL 2 POLE/FIRE	$ -	$ -	$ 68,933	$ 70,318	
5514444	92 - TLine Efficiency	31146062	SPAULDING-SUMMIT 60KV RP SW 27 @ 009/303	$ -	$ -	$ -	$ 968	
5514444	92 - TLine Efficiency	31164836	HUMBOLDT BRIDGVILLE 112/8 BK INS (P EST)	$ -	$ -	$ -	$ 10,226	
5514444	92 - TLine Efficiency	31172830	(POST)LOWLAKE-HOMESTAKE 6/2 REPL PL-FIRE	$ -	$ -	$ -	$ (9,102)	
5514444	92 - TLine Efficiency	31182985	WEST POINT VALLEY SPRINGS 12/148 FIRE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31234032	ARCO-CARNERAS 15/250 FLASHED BELLS	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31242214	PORT COSTA BRICK TAP 001/019 RPL POLE	$ -	$ -	$ -	$ 10,267	
5514444	92 - TLine Efficiency	31246243	LAS PERILLAS TAP SW 35 BROKEN INSUL	$ -	$ -	$ -	$ 3,196	
5514444	92 - TLine Efficiency	31261078	ESSEX JCT-ORICK 13/12 REPL POLE & SWIT	$ -	$ -	$ -	$ 43	
5514444	92 - TLine Efficiency	31263681	WOODLEAF-PALERMO 18/186 (POST EST)	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31278344	*CANC*GATES-TULARE LAKE 70KV 10/2 R*CANC	$ -	$ -	$ -	$ 209,091	
5514444	92 - TLine Efficiency	31291202	CAMDEN KINGSBURG 13/6 BRKN X-ARM-REFRAME	$ -	$ -	$ -	$ 10,289	
5514444	92 - TLine Efficiency	31320005	KINGSBURG-CORCORAN #1 016/125 RPL INSL	$ -	$ -	$ -	$ 6,602	
5514444	92 - TLine Efficiency	31321246	MRCYSPRNGS SWSTA-CNL-ORLMA 22/4 BRKN INS	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31322949	ARBURUA TAP 1/6 REFRAME	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31323198	FAIRHAVEN POWER CO TAP 000/011 POLE & SW	$ -	$ -	$ -	$ 17	
5514444	92 - TLine Efficiency	31323410	KENT SW STA-TULARE LAKE 76/15 RPL INSUL	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31328141	MAPLE CREEK-HOOPA 22/11 REPL BRKN POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31328973	MCCALL SANGER # 2_007/053 RPL INSULATRS	$ -	$ -	$ -	$ 10,425	
5514444	92 - TLine Efficiency	31338955	FULTON-CALISTOGA 3/8 REPL BRKN POLE	$ -	$ -	$ -	$ 113,509	
5514444	92 - TLine Efficiency	31342526	011/004-SWIT_BROK_REPA - US 299 & GUINTO	$ -	$ -	$ -	$ 17	
5514444	92 - TLine Efficiency	31344033	MENDOTA BIOMASS TAP 001/012 RPLC ANCHOR	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31348999	R2 TULEE-SPRINGVILLE 23/16 POLE REPL	$ -	$ -	$ -	$ 28,229	
5514444	92 - TLine Efficiency	31349166	MARICOPA-COPUS 1/25 POLE REPLACEMENT	$ -	$ -	$ -	$ 184,005	
5514444	92 - TLine Efficiency	31350331	CAMDEN KINGSBURG 4/2 RPLC BRKN POLE	$ -	$ -	$ -	$ 7,716	
5514444	92 - TLine Efficiency	31350332	GWF-KINGSBURG 018/013 RPLC INSL & HRDWR	$ -	$ -	$ -	$ 259,632	
5514444	92 - TLine Efficiency	31350352	KINGSBURG-LMOORE :002/003 RPLC BRKN POLE	$ -	$ -	$ -	$ 31,325	
5514444	92 - TLine Efficiency	31350389	*CANC*MENDOTA-SAN JOAQUIN-HELM 1/00*CANC	$ -	$ -	$ -	$ 440,539	
5514444	92 - TLine Efficiency	31351780	VASCO-HERDLYN - 005/122 BRN POLE	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31354547	MARICOPA-COPUS 0/18 POLE DOWN	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31382078	ATWTR-LVNGSTN-MRCD 20/8, 20/9 RPLC PLS	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31387868	GATES-TULARE LAKE 12/0 RPLC POLE	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31391513	TABLE MTN-PEACHTON 008/163 CAR POLE	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31398839	KENT SW STA TULARE LK 62/15 RPLC POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31400830	SOLEDAD #1 - 60 KV_004/092	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31410360	LAKEVILLE-PETALUMA C KV 001/013 CAR POLE	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31412431	MARICOPA-COPUS 5/93 CAR POLE	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31415708	CARIBOU #2 RPL/REFRAME POLE 18 LOC	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31421664	MIDWAY-SANTA MARIA EMER REPL T16	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31422313	LOCKEFORD-LODI #3 _002/057 CAR PL	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31422483	WEST POINT-VALLEY SPRINGS -60 KV_011/141	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31427853	CARNERAS-TAFT 8 POLES/STORM	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31435208	SOLEDAD #1 12/227 CAR POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31444042	T2 SNEATH LANE-HMB ;000/010 EMERG	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31455359	CASCADE-BENTON-DESC 010/230 EMRG INSUL	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31455642	T2 TRINITY-MAPLE CREEK 5/00 RPL INS	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31462947	DEL MONTE/VIEJO 003/066 CAR POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31470438	RIPON-MANTECA 4/094 RPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31472149	SYCAMORE CREEK-NOTRE DAME-TABLE MTN - 11	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31477813	GUERNSEY-HENRIETTA - 70 KV_018/011	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31478134	SOLEDAD #1 - 60 KV_001/029	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31482609	GLENN #5 - 60 KV_002/048 EMRG POLE REPL	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5514444	92 - TLine Efficiency	31486484	CORTINA #4 - 60 KV_B015/250 - CARPOLE	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5514444	92 - TLine Efficiency	31495248	COALINGA #1-SAN MIGUEL 3/58 REPL PL	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31495910	NICOLAUS-MARYSVILLE -60 KV_1/37 POST EST	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31497432	HELM-CRESCENT SW STA 2/12 RPL STRW	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31497749	SCHINDLER-COALINGA #2 7/5 CAR VS POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31498989	CRESCENT SW STA-SCHINDLER-70 KV_005/015	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5514444	92 - TLine Efficiency	31500274	CLAY-MARTEL - 60 KV_025/365	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5731358	94-Atwater 115kV Bus Conversion Project	30604441	ATWATER SUB:SIX ELEMENT BAAH	$ -	$ (26,804)	$ (26,804)	$ (26,804)	
5728900	94-Camden Sub: Instl 70kV Circuit Brkr	30609019	*CANC* R4 CAMDEN SUB: 70 KV CIRC BR*CANC	$ (8,271)	$ -	$ -	$ -	Historical transfer or retirement for zero Plant on work order
5728900	94-Camden Sub: Instl 70kV Circuit Brkr	30645333	OC294-CAMDEN SUB: INSTALL70 KV CIRC BRKR	$ -	$ 1,183	$ 1,183	$ 1,183	
5730300	94-Higgins - 115kV Breaker Installation	30604461	HIGGINS RELIABILITY: INSTALL 2X115KV BRE	$ -	$ 2,105,811	$ 2,105,811	$ 2,105,811	
5730300	94-Higgins - 115kV Breaker Installation	30633277	94-HIGGINS SUB: TRANSMISSION LINE WORK	$ -	$ 344,073	$ 344,073	$ 344,073	
5752197	ARCO-CHOLAME 70KV LINE RELIABILITY STUDY	74000713	ARCO-CHOLAME 70KV LINE RELIABILITY STUDY	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5752166	Arco-Paramount Farms 70kV Recond (line)	30991100	R2 60-ARCO TO TWISSELMAN RECONDUCTOR	$ -	$ -	$ 1,928	$ 1,966	
5752166	Arco-Paramount Farms 70kV Recond (line)	30995181	R2 60-TWISSELMAN JCT TO PARAMOUNT RECOND	$ -	$ -	$ 1,917,418	$ 1,917,418	
5725600	Atascadero-San Luis Obispo 70kV Recon	30618111	93-ATASCADERO-SLO 70KV RECOND WOOD POLE	$ -	$ -	$ 1,776,682	$ 1,777,349	
5755066	Barton Sub: Replace 115 kV CB 152	31019955	BARTON SUB: REPLACE 115KV CB 152	$ -	$ -	$ -	$ 1,652,995	
5755110	C3C4DNU: ReCon Coalinga1-Coal.2 70kV	74001439	EP C3C4DNU: COALINGA1-COAL.2 70KV TORNAD	$ -	$ -	$ -	$ 507,011	
5727009	CEM: Purch 230/115kV, 60 MVA, 1-ph	30610671	CEM: PURCHASE 230/115 KV, 60 MVA,	$ -	$ 4,311,328	$ 4,311,328	$ 4,311,328	
5727008	CEM: Purch 230/60x70kV, 200 MVA 3ph	30610958	CEM: PURCHASE 230/60X70 KV, 200 MVA, 3PH	$ -	$ 2,524,171	$ 2,429,608	$ 2,429,608	
5541326	Caribou-Palermo Idle Facility Removal	31509392	CARIB-PALERMO IDLE COND REM OUTSIDE PNF	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5541326	Caribou-Palermo Idle Facility Removal	31510060	GEYSER#9 115KV IDLE COND REM 1/6 TO 1/9	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5728901	Cressey-Gallo 115 kV Line	7066731	*CANC* Gallo-Cressey 115kV Transm Line	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5728901	Cressey-Gallo 115 kV Line	31068932	R2 CRESSEY-GALLO 115KV TRANS LINE	$ -	$ -	$ -	$ 1,055,480	
5749279	Cuyama Solar Project (NU)	31077675	EP Q356 CUYAMA SOLAR NU - PELLATO PEAK/H	$ -	$ -	$ -	$ 1,307,018	
5740555	ET RELO - NOV NARROWS - A1	30692385	OC4 ET RELO_NOV NARROWS - A1	$ -	$ 17,834	$ 38,536	$ 38,536	
5744721	FRV Regulus Solar LP Project (NU)	31055931	FOR LAND PURCHASE ONLY AT LAMONT SUB	$ -	$ -	$ 739,066	$ 739,066	
5771880	GREEN VALLEY: Upgd 115 kV BUS BAAH PH 2	74007420	GREEN VALLEY BAAH PHASE 2	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5767141	Gates - Tulare Lake 70kV Re-conductor #2	74000712	R2 GATES-TULARE LAKE RELIABILITY PROJ.	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5726038	Gates Sub:Repl Bk #2 115/70kV ,200 MVA	30610953	68-GATES SUB: BK 5 115/70KV,200 MVA	$ -	$ 12,400,339	$ 12,404,904	$ 12,404,904	
5738709	Helm Sub: 230/70 kV MPAC	30766762	67-HELM SUB: MPAC 230/70 KV	$ -	$ -	$ 3,555,455	$ 3,555,455	
5506279	Just-In-Time Replace Breakers 60-230kV	30775583	VALLEY SPRINGS SUB: EMERG: REPL CB12	$ -	$ 2,382	$ 2,382	$ 2,382	
5506279	Just-In-Time Replace Breakers 60-230kV	30782956	EM REPLACE MIDWAY CB 1304 & 1301	$ -	$ -	$ 411,368	$ 455,062	
5506279	Just-In-Time Replace Breakers 60-230kV	30813079	HAAS PH - CB 82 JIT REPLACEMENT	$ -	$ 358,068	$ 541,049	$ 541,754	
5506279	Just-In-Time Replace Breakers 60-230kV	30938687	NC_BOLINAS SUB - REPLACE CB 12 (EMERG)	$ -	$ -	$ 192,813	$ 192,813	
5506279	Just-In-Time Replace Breakers 60-230kV	31024619	SWIFT REPL CB 132 EMER	$ -	$ -	$ 553,156	$ 1	
5506279	Just-In-Time Replace Breakers 60-230kV	31094603	EM SAN MATEO SUB- REMOVE CB'S	$ -	$ -	$ 185,097	$ (170)	
5758028	Kern-Old River 70 kV #2 Reconductor 2015	30848029	KERN-OLD RIVER #2 70 KV RE-CONDUCTOR	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5758028	Kern-Old River 70 kV #2 Reconductor 2015	31161611	KERN-O.R #2 PANAMA SUB TO OLD RIVER PHAS	$ -	$ -	$ -	$ 608,761	
5753621	Kern-Old River 70 kV No. 2 Reconductor	31003772	KERN-O.R. #2 PANAMA LN TO PANAMA SUB PHA	$ -	$ -	$ -	$ 4,206,467	
5753621	Kern-Old River 70 kV No. 2 Reconductor	31062609	KERN-O.R #2 OLD RIVER SUB RELOCATION	$ -	$ -	$ 194,295	$ 240,172	
5743109	Lost Hills Solar (NU)	30881944	LOST HILLS (NU) CARNERAS SUB	$ -	$ -	$ -	$ 2,061,324	
5767621	MISSOURI FLAT-GOLD HILL 60KV UPGRADE	74001422	MISSOURI FLAT-GOLD HILL 60KV LINE UPGRAD	$ -	$ -	$ -	$ 1,856,168	
5716359	McCall:115kV BAAH + 2 MPAC	7049148	McCall 115 kV Bus Conversion MPAC/Bay 1	$ 5,022,060	$ 19,745	$ 19,745	$ 19,745	
5716359	McCall:115kV BAAH + 2 MPAC	7064132	McCall 115 kV Bus Conversion Bay 3	$ 1,921,493	$ -	$ -	$ -	
5716359	McCall:115kV BAAH + 2 MPAC	30604176	MCCALL 115 KV BUS CONVERSION BAY 4	$ 2,203,078	$ -	$ -	$ -	
5716359	McCall:115kV BAAH + 2 MPAC	30604177	MCCALL 115 KV BUS CONVERSION BAY 5	$ 1,929,814	$ 22,348	$ 22,348	$ 22,348	
5716359	McCall:115kV BAAH + 2 MPAC	30604178	MCCALL 115 KV BUS CONVERSION BAY 6	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5716359	McCall:115kV BAAH + 2 MPAC	30604179	MCCALL 115 KV BUS CONVERSION BAY 7	$ -	$ 18,579	$ 18,579	$ 18,579	
5732341	Menlo Park Area 60kV Reconduc Upg	30654634	60-MENLO AREA 60 KV RECONDUCTOR UPGRADE	$ -	$ -	$ -	$ 902,493	
5745130	Merced - Merced Falls 70kV Reliability	30882299	MERCED-MERCED FALLS RELIABILITY PH1	$ -	$ -	$ -	$ 1,178,028	
5745130	Merced - Merced Falls 70kV Reliability	31000868	MERCED-MERCED FALLS RELIABILITY PH2	$ -	$ -	$ -	$ 489,175	
5739960	Oakland J-replace 115 kV CBs 132 & 142	30788391	OAKLAND J REPLACE BREAKERS 132, 142	$ -	$ 712,066	$ 714,987	$ 714,987	
5748799	Potrero Hills Energy Producers (NU)	30932835	P HILLS ENERGY BLANDINGS SUB(NU) 0336-WD	$ -	$ -	$ -	$ 660,812	
5748799	Potrero Hills Energy Producers (NU)	30932836	P HILLS ENERGY VACADIXON SUB (NU)0336-WD	$ -	$ -	$ -	$ 178,104	
5752196	R4E CAMANCHE TAP 115KV RECONDUCTOR	74000626	CAMANCHE TAP 115KV RECONDUCTOR	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5781026	RMR: NASA-AMES 115KV LINE #1 CB INSTALL	74019413	RMR: NASA-AMES 115KV LINE #1 CB INSTALL	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5725566	Remove Idle Facilities	30682782	MC CALL CORCORAN REMOVE IDLE FACILITI	$ -	$ -	$ 173,824	$ 173,824	
5506268	Replace Failed Breakers 60-230kV	30564803	SUISUN SUB: REPLACE 115KV CB 112	$ 251,176	$ -	$ -	$ 519	
5506268	Replace Failed Breakers 60-230kV	30597576	CALFLAX EM REP CB 62	$ 148,083	$ -	$ -	$ -	Historical transfer or retirement for zero Plant on work order
5506268	Replace Failed Breakers 60-230kV	30611253	WEIMAR SUB REPL FAILED SW. 79	$ 185,102	$ 0	$ 0	$ 0	Historical transfer or retirement for zero Plant on work order
5506268	Replace Failed Breakers 60-230kV	30699826	CARUTHERS SUB - CB 22 FAILURE - ATR	$ -	$ 1,758	$ 1,758	$ 1,758	
5506268	Replace Failed Breakers 60-230kV	30784673	WESTPARK CB 152, EMER. REPLACEMENT	$ -	$ 426,738	$ 426,738	$ 426,738	
5506268	Replace Failed Breakers 60-230kV	30935006	PITTSBURG PP SUB-CB 402-REPL FAILED BRKR	$ -	$ -	$ 650,787	$ 650,787	
5506268	Replace Failed Breakers 60-230kV	31101767	CONTRA COSTA SUB REMOVE IDLE OCB	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	30760802	SMARTVILLE-NICOLAUS#2 60KV POLE RPL	$ -	$ -	$ 43,292	$ 43,306	
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	31423037	*CANC*T3 EI DRUM-GRSS VLY-WEIMAR-00*CANC	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	31455511	T2 WEIMAR #1 000/002 RPL CNDW	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5732723	Sacramento - Brighton-Davis 115kV Line	30700453	BRIGHTON-DAVIS POLE 18/136 SW 139	$ -	$ -	$ 508,901	$ 508,901	
5732723	Sacramento - Brighton-Davis 115kV Line	30762298	BRIGHTON-DAVIS POLE REPLACEMENT	$ -	$ 14,087	$ 13,517	$ 13,517	
5732724	Sacramento - Woodland-Davis 115kV Line	30722156	WOODLAND-DAVIS 115KV POLE REPLACEMENT	$ -	$ 737,414	$ 738,395	$ 738,395	
5744198	Sanger Co-gen Voltage Conversion MTR	30673303	82 - EP 1125 MUSCAT AVENUE SANGER	$ -	$ 8,360	$ 174,040	$ 174,040	
5735119	South Valley - Henrietta 70 kV Bus Upgra	30708664	HENRIETTA SUB: UPGRADE 70 KV BUS	$ -	$ 3,375,786	$ 3,404,865	$ 3,404,865	
5735119	South Valley - Henrietta 70 kV Bus Upgra	30711831	HENRIETTA SUB: TRANS WOOD POLE WORK	$ -	$ 61,996	$ 60,459	$ 60,459	

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5739682	Stockton 'A' - Weber 60 kV Lines Recondu	74002743	STOCKTON A WEBER	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5725982	Stone Transmission Line Interconnections	30604112	60-STONE SUB EXPANSION PROJECT	$ -	$ 3,109,636	$ 3,210,835	$ 3,210,835	
5523002	System-Wide Generator Support - 70P	30802054	TEJON-LEBEC 8/148 (8/8) REPLACE POLE	$ -	$ 1,579	$ 2,898	$ 90,343	
5523002	System-Wide Generator Support - 70P	31168025	COLGATE-ALLEGHANY 007/204 REPL POLE	$ -	$ -	$ -	$ 183,850	
5523002	System-Wide Generator Support - 70P	31168032	KANAKA TAP 001/008A REPL 5 POLES	$ -	$ -	$ -	$ 26,378	
5513319	TLine Construction Contractor-Eng Poles	30519406	ORO LOMA CANL #1,19/2 & 2/1, RPLC PL	$ 280	$ 1,596	$ 5,563	$ 5,563	
5513319	TLine Construction Contractor-Eng Poles	30530418	ALMADEN-LOS GATOS REPL POLES	$ -	$ -	$ 47,118	$ 41,270	
5513319	TLine Construction Contractor-Eng Poles	30671067	METCALF-GREEN VALLEY REPLACE 10 POLES	$ -	$ (1,039)	$ 9,362	$ 10,678	
5513319	TLine Construction Contractor-Eng Poles	30682126	ARCO TULARE LAKE 6/13 REPLACE POLE	$ -	$ (174)	$ 4,980	$ 4,980	
5513319	TLine Construction Contractor-Eng Poles	30682164	CAMDEN KINGSBURG 10/0A REPL POLE	$ -	$ -	$ 3,242	$ 3,242	
5513319	TLine Construction Contractor-Eng Poles	30751651	WEEDPATCH-WELLFIELD 002/050 REPL POLE	$ -	$ 867	$ 867	$ 867	
5513319	TLine Construction Contractor-Eng Poles	30764017	ARCO-TULARE LAKE REPL POLE 16/4	$ -	$ (304)	$ 19,954	$ 21,654	
5513319	TLine Construction Contractor-Eng Poles	30764918	VALLEY SPRNGS MARTELL#2 2/27 RPL POLE	$ -	$ 2,765	$ 3,843	$ 3,843	
5513319	TLine Construction Contractor-Eng Poles	30764919	STOCKTON A-WEBER #1 REPLACE 12 POLES	$ -	$ -	$ 182,233	$ 182,385	
5513319	TLine Construction Contractor-Eng Poles	30764921	KERN-KERN OIL-FAMOSO 70KV REPL A8/126	$ -	$ 1,683	$ 1,683	$ 1,683	
5513319	TLine Construction Contractor-Eng Poles	30768580	VALLEY SPRINGS-MARTELL#2 33/505 RPL	$ -	$ 1,348	$ 5,123	$ 5,123	
5513319	TLine Construction Contractor-Eng Poles	30772411	CAMDEN-KINGSBURG REPL 4POLES	$ -	$ 3,743	$ 28	$ 28	
5513319	TLine Construction Contractor-Eng Poles	30772413	CARTHRS-LEMRE-NAS-CAMDEN RPL 5 POLES	$ -	$ 83	$ 83	$ 65	
5513319	TLine Construction Contractor-Eng Poles	30772605	REEDLEY-OROSI 10/4 REPL POLE	$ -	$ 2,385	$ 2,385	$ 2,134	
5513319	TLine Construction Contractor-Eng Poles	30772610	JEFFERSON-LAS PULGAS REPL 2 POLES	$ -	$ (2,619)	$ 29,248	$ 26,773	
5513319	TLine Construction Contractor-Eng Poles	30773886	*CANC*ARCO-CARNERAS 004/075 RPL *CANC	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5513319	TLine Construction Contractor-Eng Poles	30773888	KERN-MAGUNDEN 12/163 RPL POLE	$ -	$ 860	$ 2,922	$ 2,922	
5513319	TLine Construction Contractor-Eng Poles	30783131	GATES-COALINGA #1 REPL 2 POLES	$ -	$ 5,398	$ 1,111	$ 1,111	
5513319	TLine Construction Contractor-Eng Poles	30784655	MENDOCINO#1 002/001 REPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5513319	TLine Construction Contractor-Eng Poles	30784747	R4E TESLA-SALADO-MANTECA A21/113 RPL PLE	$ -	$ 4,141	$ 4,141	$ 4,141	
5513319	TLine Construction Contractor-Eng Poles	30785123	DUNLAP TAP 16/01 REPL POLE	$ -	$ 2,124	$ 9,645	$ 7,999	
5513319	TLine Construction Contractor-Eng Poles	30790157	PINE GROVE TAP 000/014 REPL POLE	$ -	$ -	$ 3,850	$ 3,850	
5513319	TLine Construction Contractor-Eng Poles	30814512	MONTE VISTA-BURNS 12/100 CRACKED POLE	$ -	$ 1,934	$ 19,716	$ 19,875	
5513319	TLine Construction Contractor-Eng Poles	30831844	SISQUOC-STA YNEZ SW STA 11/16&14/8 RPOLE	$ -	$ 64	$ 5,917	$ 6,123	
5513319	TLine Construction Contractor-Eng Poles	30833764	VALLEY SPRINGS-MARTELL#2 REPL 2 POLES	$ -	$ -	$ 8,520	$ 8,520	
5513319	TLine Construction Contractor-Eng Poles	30836572	CARUTHERS-LEMOORE NAS-CAMDEN 4 POLES	$ -	$ -	$ 62,208	$ 62,267	
5513319	TLine Construction Contractor-Eng Poles	30836578	KINGS RIVER-SANGER-REEDLEY 7/7 R3PLS	$ -	$ -	$ 21,313	$ 21,313	
5513319	TLine Construction Contractor-Eng Poles	30836692	MIDWAY-TEMBLOR 05/59&61 REPL 2 POLES	$ -	$ -	$ 50,300	$ 50,477	
5513319	TLine Construction Contractor-Eng Poles	30836695	SCHINDLER-COALINGA #2 4/8 REPL POLE	$ -	$ -	$ 8,387	$ 8,387	
5513319	TLine Construction Contractor-Eng Poles	30836837	TULE-SPRINGVILLE 18/14 & 25/14 POLES	$ -	$ -	$ 3,247	$ 3,247	
5513319	TLine Construction Contractor-Eng Poles	30836995	SLO-SANTA MARIA (IDLE) RPLC POLE	$ -	$ -	$ 1,143	$ 34,441	
5513319	TLine Construction Contractor-Eng Poles	30846194	SALINAS-FIRESTONE #2 RPL PL 3/93;3/94	$ -	$ (6,010)	$ 895	$ 901	
5513319	TLine Construction Contractor-Eng Poles	30848929	MERCED-MERCED FALLS RPL 3 POLES	$ -	$ -	$ 80,865	$ 62,356	
5513319	TLine Construction Contractor-Eng Poles	30850176	*CANC*WOODPOLE INSTAL_70YCONTRACT D*CANC	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5513319	TLine Construction Contractor-Eng Poles	30852849	CHEVRON (LOST HILLS) TAP REPL 3 PLS	$ -	$ -	$ 6,505	$ 28,453	
5513319	TLine Construction Contractor-Eng Poles	30853106	DEL MONTE-VIEJO+ REPL 4 POLES	$ -	$ -	$ 11,226	$ 80,718	
5513319	TLine Construction Contractor-Eng Poles	30853115	ANTELOPE TAP 02/04 REPL POLE	$ -	$ -	$ 5,323	$ 4,094	
5513319	TLine Construction Contractor-Eng Poles	30861012	METCALF-GREEN VALLEY REPL 5 POLES	$ -	$ -	$ 12,269	$ 7,939	
5513319	TLine Construction Contractor-Eng Poles	30865798	LAKEWD-MEADOW LN-CLAYTON RPL 3 POLES	$ -	$ -	$ 57,114	$ 73,648	
5513319	TLine Construction Contractor-Eng Poles	30867222	WATSONVILLE-SALINAS 5 ROTTEN POLE	$ -	$ -	$ 35,204	$ 27,075	
5513319	TLine Construction Contractor-Eng Poles	30872780	CORBURN-OILFIELDS#1 RPL 3 POLES	$ -	$ -	$ 10,528	$ 6,785	
5513319	TLine Construction Contractor-Eng Poles	30884605	SALINAS-LAURELES 2/55 REPLC POLE	$ -	$ -	$ 4,297	$ 3,424	
5513319	TLine Construction Contractor-Eng Poles	30884607	SOLEDAD #3 1/30 REPL POLE	$ -	$ -	$ 5,458	$ 4,779	
5513319	TLine Construction Contractor-Eng Poles	30884613	COPUS-OLD RIVER 018/304 RPL POLE	$ -	$ -	$ 4,470	$ 4,892	
5513319	TLine Construction Contractor-Eng Poles	30884614	CARUTHERS-LEMORE NAS-CAMDEN :43/02 RP PL	$ -	$ -	$ 3,725	$ 3,943	
5513319	TLine Construction Contractor-Eng Poles	30884619	ORO LOMA-CANAL #1 REPLACE 5 POLES	$ -	$ -	$ 36,761	$ 37,800	
5513319	TLine Construction Contractor-Eng Poles	30884792	VALLEY SPRINGS-CALAVERAS 3/7 RPL PL	$ -	$ (2,297)	$ 2,416	$ 8,563	
5513319	TLine Construction Contractor-Eng Poles	30884996	MC DONALD TAP 1/11 REPL POLE	$ -	$ -	$ 4,302	$ 4,302	
5513319	TLine Construction Contractor-Eng Poles	30885260	PANOCHE ORO LOMA 16/6 REPLACE POLE	$ -	$ -	$ 18,864	$ 20,078	
5513319	TLine Construction Contractor-Eng Poles	30885261	SCHINDLER-HURON-GATES 12/7 RPL POLE	$ -	$ -	$ 7,102	$ 7,682	
5513319	TLine Construction Contractor-Eng Poles	30885263	WHEELER RIDGE-TEJON 70 KV 2/46 RPL PL	$ -	$ -	$ 4,221	$ 4,331	
5513319	TLine Construction Contractor-Eng Poles	30885267	SLO-CALLENDAR SW STA 15/66A REPL POLE	$ -	$ -	$ 109,516	$ 116,175	
5513319	TLine Construction Contractor-Eng Poles	30888655	CLAY-MARTEL 23/4 REPLACE POLE	$ -	$ -	$ 6,941	$ 6,944	
5513319	TLine Construction Contractor-Eng Poles	30892910	BRICEBURG JCT-MARIPOSA TAP 5/15,5/16	$ -	$ -	$ 13,141	$ 13,154	
5513319	TLine Construction Contractor-Eng Poles	30892912	COOLEY LANDING-STANFORD 02/19 RPL PL	$ -	$ -	$ 7,072	$ 40,491	
5513319	TLine Construction Contractor-Eng Poles	30892913	EVERGREEN-MAYBURY REPL POLE 2 POLES	$ -	$ -	$ 24,341	$ 53,389	
5513319	TLine Construction Contractor-Eng Poles	30893223	MC CALL-SANGER #3 1/7,3/9 RPL PL	$ -	$ -	$ 11,043	$ 7,056	
5513319	TLine Construction Contractor-Eng Poles	30893224	MONTE VISTA LOS GATOS 0/4,1/22,10/191	$ -	$ -	$ 19,790	$ 103,618	
5513319	TLine Construction Contractor-Eng Poles	30893225	NEWARK-MILPITAS#2 RPL 5 POLES	$ -	$ -	$ 152,605	$ 76,152	
5513319	TLine Construction Contractor-Eng Poles	30893227	SCHINDLER COALINGA #2 15/07 RPL PL	$ -	$ -	$ 3,810	$ 4,446	
5513319	TLine Construction Contractor-Eng Poles	30893229	WILSON LEGRAND 06/08 REPL POLE	$ -	$ -	$ 20,061	$ 20,899	
5513319	TLine Construction Contractor-Eng Poles	30901075	MONTE VISTA-BURNS 12/99 REPLACE POLE	$ -	$ -	$ 16,201	$ 16,201	
5513319	TLine Construction Contractor-Eng Poles	30901077	KING CITY-COBURN # 2 A04/068 RPL POLE	$ -	$ -	$ 14,376	$ 16,065	
5513319	TLine Construction Contractor-Eng Poles	30901078	GATES COALINGA #1 9/4 REPLACE POLE	$ -	$ -	$ (546,745)	$ (544,845)	
5513319	TLine Construction Contractor-Eng Poles	30904560	CONTRA COSTA-BALFOUR 001/039 RPL PL	$ -	$ -	$ 19,865	$ 21,571	
5513319	TLine Construction Contractor-Eng Poles	30904594	APPLE HILL #1 TAP 000/002 REPL POLES	$ -	$ -	$ 6,660	$ 6,742	
5513319	TLine Construction Contractor-Eng Poles	30905516	KERN CYN-MAG-WEEDPTCH 2/38 REPL POLE	$ -	$ -	$ 5,691	$ 29,736	
5513319	TLine Construction Contractor-Eng Poles	30905517	DEL MONTE-VIEJO REPLACE 5 POLES	$ -	$ -	$ 16,028	$ 87,826	
5513319	TLine Construction Contractor-Eng Poles	30905781	KING CITY-COBURN #1 RPL 3 POLES	$ -	$ -	$ 51,394	$ 46,610	

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5513319	TLine Construction Contractor-Eng Poles	30906816	MONTA VISTA-BURNS 12/95 RPLC POLE	$ -	$ -	$ 29,297	$ 29,477	
5513319	TLine Construction Contractor-Eng Poles	30908907	HERDLYN-BALFOUR 002/058 REPL POLE	$ -	$ -	$ 3,684	$ 3,708	
5513319	TLine Construction Contractor-Eng Poles	30908911	RADUM-LIVERMORE 0/8 RPL PL OVERSTRSS	$ -	$ -	$ 37,990	$ 30,837	
5513319	TLine Construction Contractor-Eng Poles	30910419	WEBER-MORMON JCT A10/192 REPL POLE	$ -	$ -	$ 17,522	$ 17,584	
5513319	TLine Construction Contractor-Eng Poles	30911258	LOCKEFORD-LODI#3 001/040 REPL POLE	$ -	$ -	$ 12,510	$ 11,635	
5513319	TLine Construction Contractor-Eng Poles	30931181	ORO LOMA-MENDOTA REPL 2 POLES	$ -	$ -	$ 10,667	$ 11,691	
5513319	TLine Construction Contractor-Eng Poles	30932548	BURNS-LONE STAR #2 RPLC (3) POLES	$ -	$ -	$ 15,151	$ 15,171	
5513319	TLine Construction Contractor-Eng Poles	30932602	KING CITY-COBURN #2 A05/96 RPLC POLE	$ -	$ -	$ 32,778	$ 38,074	
5513319	TLine Construction Contractor-Eng Poles	30932611	COPUS-OLD RIVER 021/349 RPLC POLE	$ -	$ -	$ 15,792	$ 16,991	
5513319	TLine Construction Contractor-Eng Poles	30932686	7TH STANDARD-KERN 002/013 REPL POLE	$ -	$ -	$ 7,984	$ 31,775	
5513319	TLine Construction Contractor-Eng Poles	30933532	OAKLAND C - TURBINES 0/3 - REPL PLE	$ -	$ -	$ 6	$ 29	
5513319	TLine Construction Contractor-Eng Poles	30961306	COPPERMINE-TIVY VALLEY 01/06	$ -	$ -	$ 21,611	$ 22,983	
5513319	TLine Construction Contractor-Eng Poles	30961440	KEARNEY-BIOLA 18/0 & 13/11 REP POLE	$ -	$ -	$ 34,291	$ 35,722	
5513319	TLine Construction Contractor-Eng Poles	30961442	KEARNEY-CARUTHERS 25/12 & 32/15 POLES	$ -	$ -	$ 26,872	$ 28,128	
5513319	TLine Construction Contractor-Eng Poles	30961446	LAURELES-OTTER 2/4 RPLC POLE	$ -	$ -	$ 10,981	$ 11,874	
5513319	TLine Construction Contractor-Eng Poles	30961691	MONTA VISTA-LOS GATOS 01/035 RPLC PLE	$ -	$ -	$ 5,875	$ 22,315	
5513319	TLine Construction Contractor-Eng Poles	30966996	LOCKEFORD-LODI#3 03/069 REPL POLE	$ -	$ -	$ 17,139	$ 17,154	
5513319	TLine Construction Contractor-Eng Poles	30968964	CLAY-MARTEL REPLACE 3 POLES	$ -	$ -	$ 19,503	$ 19,505	
5513319	TLine Construction Contractor-Eng Poles	30979458	CABRILLO-SANTA YNEZ SS 15/131 POLE	$ -	$ -	$ 2,836	$ 3,243	
5513319	TLine Construction Contractor-Eng Poles	30979864	SAN BERNARD-TEJON 0/12, 6/114 REP PLE	$ -	$ -	$ 9,474	$ 10,476	
5513319	TLine Construction Contractor-Eng Poles	30979979	HOLLISTER #2 TAP REP 3 POLES	$ -	$ -	$ 7,548	$ 8,860	
5513319	TLine Construction Contractor-Eng Poles	30980018	SOLEDAD #4 REPL (4) POLES	$ -	$ -	$ 2,419	$ 49,031	
5513319	TLine Construction Contractor-Eng Poles	30980028	GREEN VLLY-PAUL SWEET 06/76 RT & LEFT	$ -	$ -	$ 45,035	$ 46,133	
5513319	TLine Construction Contractor-Eng Poles	30987143	SALINAS-LAURELES RPLC 3 POLES	$ -	$ -	$ 13,419	$ 55,134	
5513319	TLine Construction Contractor-Eng Poles	31007599	CLAY-MARTEL 26/386 REPLACE POLE	$ -	$ -	$ 18,539	$ 18,539	
5513319	TLine Construction Contractor-Eng Poles	31011021	TEJON-LEBEC 010/176 RPLC POLE	$ -	$ -	$ 10,034	$ 12,131	
5513319	TLine Construction Contractor-Eng Poles	31015815	WISHON SAN JOAQUIN #3 RPL 15 POLES	$ -	$ -	$ -	$ 3,671	
5513319	TLine Construction Contractor-Eng Poles	31018004	JEFFERSON-LAS PULGAS 0/1 REPL POLE	$ -	$ -	$ 663	$ 5,799	
5513319	TLine Construction Contractor-Eng Poles	31018006	LOCKHEED #2 TAP 1/23 REPL POLE	$ -	$ -	$ 10,936	$ 11,394	
5513319	TLine Construction Contractor-Eng Poles	31018008	WHEELER RIDGE-TEJON- 003/050 RPL POLE	$ -	$ -	$ 7,854	$ 6,700	
5513319	TLine Construction Contractor-Eng Poles	31018011	KEARNEY-CARUTHERS 032/014 REPL POLE	$ -	$ -	$ 5,873	$ 4,544	
5513319	TLine Construction Contractor-Eng Poles	31018014	*CANC*VIEJO-MONTEREY 001/023 R*CANC	$ -	$ -	$ (163)	$ (109)	
5513319	TLine Construction Contractor-Eng Poles	31021536	SNEATH LN-HALF MOON ?8/7 RPL PL L&R	$ -	$ -	$ 21,273	$ 99,302	
5513319	TLine Construction Contractor-Eng Poles	31030288	HERDLYN TRACY 0/1 & 0/9 REPL PLS	$ -	$ -	$ 15,242	$ 16,217	
5513319	TLine Construction Contractor-Eng Poles	31031090	GOLDTREE TAP 115KV 0/2 REPL POLE	$ -	$ -	$ 4,585	$ 6,646	
5513319	TLine Construction Contractor-Eng Poles	31031113	HERDLYN-BALFOUR 02/60 RPL BURNT PL	$ -	$ -	$ 21,331	$ 13,177	
5513319	TLine Construction Contractor-Eng Poles	31031681	LOCKEFORD #1 3-9 REPLACE POLE	$ -	$ -	$ 8,571	$ 5,033	
5513319	TLine Construction Contractor-Eng Poles	31032412	LOCKEFORD-INDUSTRIAL 005/007 RPL PL	$ -	$ -	$ 4,320	$ 3,368	
5513319	TLine Construction Contractor-Eng Poles	31034691	RADUM-VALLECITOS 01/36 RPL PL GUY	$ -	$ -	$ 13,233	$ (74)	
5513319	TLine Construction Contractor-Eng Poles	31035306	STOCKTON A #1 REPL 2 POLES	$ -	$ -	$ 46,234	$ 46,000	
5513319	TLine Construction Contractor-Eng Poles	31035312	STOCKTON-NEWARK REPL 3 POLES	$ -	$ -	$ 62,884	$ 69,490	
5513319	TLine Construction Contractor-Eng Poles	31035541	WEST POINT-VALLEY SPG 11/146 RPL PL	$ -	$ -	$ 1,706	$ 64,151	
5513319	TLine Construction Contractor-Eng Poles	31039326	COBURN-OIL FIELDS#1 REPL 3 POLES	$ -	$ -	$ 19,283	$ 13,000	
5513319	TLine Construction Contractor-Eng Poles	31056383	SAN MIGUEL-PASO ROBLES+ 0/1 REPL POLE	$ -	$ -	$ 8,851	$ 9,519	
5513319	TLine Construction Contractor-Eng Poles	31056389	WATSONVILLE-SALINAS REPL 1 POLES	$ -	$ -	$ 8,016	$ 14,606	
5513319	TLine Construction Contractor-Eng Poles	31057394	KING CITY-COBURN#1 000/004 REPL POLE	$ -	$ -	$ 4,265	$ 8,185	
5513319	TLine Construction Contractor-Eng Poles	31059145	CARNERAS-TAFT 003/050 RPL BURNT POLE	$ -	$ -	$ 4,516	$ 8,751	
5513319	TLine Construction Contractor-Eng Poles	31060651	WEEDPATCH-SAN BERNARD 4/79 REPL POLE	$ -	$ -	$ -	$ 7,516	
5513319	TLine Construction Contractor-Eng Poles	31060739	COPUS-OLD RIVER REPLACE 6 POLES	$ -	$ -	$ 66,080	$ 79,146	
5513319	TLine Construction Contractor-Eng Poles	31061321	CLAYTON-MEADOW LANE REPLACE 2-POLES	$ -	$ -	$ 7,088	$ 10,153	
5513319	TLine Construction Contractor-Eng Poles	31061322	BRIONES TAP 001/020 RPLC PL	$ -	$ -	$ 7,190	$ 15,006	
5513319	TLine Construction Contractor-Eng Poles	31070256	COOLEY LNDNG-STANFORD REPL 2 POLES	$ -	$ -	$ 8,059	$ 68,180	
5513319	TLine Construction Contractor-Eng Poles	31070257	EVERGREEN-ALMADEN REPL 2 POLES	$ -	$ -	$ 9,320	$ 73,518	
5513319	TLine Construction Contractor-Eng Poles	31070259	JEFFERSON-LAS PULGAS REPL 2 POLES	$ -	$ -	$ 5,381	$ 25,310	
5513319	TLine Construction Contractor-Eng Poles	31070310	ALMADEN-LOS GATOS REPL 2 POLES	$ -	$ -	$ 5,924	$ 48,503	
5513319	TLine Construction Contractor-Eng Poles	31070400	SAN JOSE"B"-STONE-EVGR :03/075 RPL PL	$ -	$ -	$ 10,202	$ 26,506	
5513319	TLine Construction Contractor-Eng Poles	31070401	KING CITY-COBURN#2 A08/125 REPL POLE	$ -	$ -	$ 14,916	$ 14,929	
5513319	TLine Construction Contractor-Eng Poles	31070403	SAN BERNARD-TEJON 006/112 REPLC POLE	$ -	$ -	$ 7,924	$ 7,971	
5513319	TLine Construction Contractor-Eng Poles	31070404	KERN CANYON-MAGN-WDPTCH RPL 2 PLS	$ -	$ -	$ 3,779	$ 24,641	
5513319	TLine Construction Contractor-Eng Poles	31070562	WEEDPATCH-SAN BERNARD 00/03 REPL POLE	$ -	$ -	$ 1,206	$ 16,235	
5513319	TLine Construction Contractor-Eng Poles	31070565	TUPMAN-NORCO TAP REPL 3 POLES	$ -	$ -	$ 1,080	$ 5,619	
5513319	TLine Construction Contractor-Eng Poles	31091170	COOLEY LNDNG-LOS ALTOS A01/028 REPPL	$ -	$ -	$ 2,341	$ 30,656	
5513319	TLine Construction Contractor-Eng Poles	31099845	COOLEY LNDNG-PALO ALTO REPL POLES	$ -	$ -	$ -	$ 44,837	
5513319	TLine Construction Contractor-Eng Poles	31099846	ALMADEN-LOS GATOS REPL 2 POLES	$ -	$ -	$ -	$ 72,995	
5513319	TLine Construction Contractor-Eng Poles	31116913	SALADO-NEWMAN#2 000/008 REPL 7 POLES	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5513319	TLine Construction Contractor-Eng Poles	31117045	GUSTINE #2 TAP 002/048 REPL POLE	$ -	$ -	$ -	$ 16,579	
5513319	TLine Construction Contractor-Eng Poles	31123411	SOLEDAD #2 REPLACE 10 POLES	$ -	$ -	$ -	$ 50,146	
5513319	TLine Construction Contractor-Eng Poles	31123480	MESA-SISQUOC 2/36, 16/276 REPL POLE	$ -	$ -	$ -	$ 11,722	
5513319	TLine Construction Contractor-Eng Poles	31123482	SOLEDAD #4 4/68 ROTTEN POLE	$ -	$ -	$ -	$ 3,208	
5513319	TLine Construction Contractor-Eng Poles	31123483	MILLBRAE-SNEATH LANE 0/3 ROTTED POLE	$ -	$ -	$ -	$ 96,349	
5513319	TLine Construction Contractor-Eng Poles	31123484	SAN LUIS OBISPO-CAYUCOS RPL 1 POLES	$ -	$ -	$ -	$ 12,742	
5513319	TLine Construction Contractor-Eng Poles	31128285	SOLEDAD #2 REPLACE 7 POLES	$ -	$ -	$ -	$ 19,368	
5513319	TLine Construction Contractor-Eng Poles	31131666	STOCKTON"A"-WEBER 000/006 GUY POLE	$ -	$ -	$ -	$ 14,032	
5513319	TLine Construction Contractor-Eng Poles	31131908	STOCKTON"A"-WEBER#1 000/014 RPL POLE	$ -	$ -	$ -	$ 19,709	

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5513319	TLine Construction Contractor-Eng Poles	31141943	STOCKTON A-WEBER#2 A04/116 REPL POLE	$ -	$ -	$ -	$ 44,348	
5513319	TLine Construction Contractor-Eng Poles	31142322	SLO-SANTA MARIA (IDLE) 5/100 RPL POLE	$ -	$ -	$ -	$ 9,275	
5513319	TLine Construction Contractor-Eng Poles	31155803	SOLEDAD #2 5/108 REPLC POLE	$ -	$ -	$ -	$ 10,085	
5513319	TLine Construction Contractor-Eng Poles	31183457	COBURN-OIL FIELDS #2 1/35 RPLC POLE	$ -	$ -	$ -	$ 16,311	
5509659	TLine Construction by Contractor A	30336536	MENDO-CLEARLAKE 60KV REPL POLES	$ -	$ 3,314	$ 107,872	$ 107,872	
5509659	TLine Construction by Contractor A	30396465	CACHE SLOUGH TAP REPL 6 PLS	$ -	$ -	$ 20,837	$ 66,113	
5509659	TLine Construction by Contractor A	30466097	WILLITS-GARBERVILLE, REPL 42 POLES	$ -	$ 64,671	$ 751,515	$ 751,515	
5509659	TLine Construction by Contractor A	30474463	SONOMA PUEBLO REPL 4 POLES	$ -	$ -	$ 62,145	$ 69,204	
5509659	TLine Construction by Contractor A	30482094	MENDO UKIAH - POLE REPLACEMENT	$ -	$ 786	$ 514	$ 514	
5509659	TLine Construction by Contractor A	30493845	HOMESTAKE TAP REPLACE 2 POLES	$ -	$ 91	$ 91	$ 91	
5509659	TLine Construction by Contractor A	30497191	HOMESTAKE TAP REPLACE 18 POLES	$ -	$ 314	$ 1,264	$ 1,264	
5509659	TLine Construction by Contractor A	30499966	GLASS-BIOLA,REPLACE 6 POLES	$ 12,195	$ -	$ 4	$ 4	
5509659	TLine Construction by Contractor A	30505391	ALMENDRA JCT NICOLAUS REPL PLS.	$ 1,393	$ 9,238	$ 52,695	$ 52,695	
5509659	TLine Construction by Contractor A	30507746	MAPLE CREEK-HOOPA REPL POLES	$ 5,366	$ 127,110	$ 132,322	$ 132,322	
5509659	TLine Construction by Contractor A	30515860	COLGATE-CHALLENGE 60KV REPL 3-PLS	$ 256	$ 1,538	$ 6,419	$ 6,419	
5509659	TLine Construction by Contractor A	30526844	SMARTVILLE-MARYSVILLE REPL 4 POLES	$ -	$ 590	$ 590	$ 590	
5509659	TLine Construction by Contractor A	30531411	HERDLYN-BALFOUR REPL POLE 5/114	$ 14	$ 4,938	$ 22,473	$ 22,473	
5509659	TLine Construction by Contractor A	30543353	CENTERVILLE-TBL MT-ORO REPL POLES	$ -	$ 31,001	$ 152,897	$ 152,897	
5509659	TLine Construction by Contractor A	30543355	COLGATE-CHALLANGE 11/8 REPL POLE	$ 207	$ 1,425	$ 13,250	$ 13,250	
5509659	TLine Construction by Contractor A	30543356	TABLE MTN-BUTTE#1 REPL POLES	$ 1,041	$ 15,704	$ 20,313	$ 20,313	
5509659	TLine Construction by Contractor A	30543590	GLENN#3+ REPL POLES	$ 1	$ 870	$ 3,166	$ 3,166	
5509659	TLine Construction by Contractor A	30557752	HAT CREEK #1-WESTWOOD 60KV, REPL PLS	$ -	$ -	$ 16,427	$ 14,977	
5509659	TLine Construction by Contractor A	30557775	KILARC-DESCHUTES REPL POLES	$ 5,364	$ 4,817	$ 14,660	$ 14,320	
5509659	TLine Construction by Contractor A	30557841	STAGG 1 REPL POLES	$ 644	$ 27,624	$ 40,087	$ 40,087	
5509659	TLine Construction by Contractor A	30557843	SMARTVILLE-NICOLAUS #2 REPL POLES	$ -	$ 2,578	$ 2,487	$ 2,487	
5509659	TLine Construction by Contractor A	30565880	VALLEY SPRINGS-MARTELL#1 REPL PLS	$ 290	$ 11,290	$ 87,002	$ 87,002	
5509659	TLine Construction by Contractor A	30569839	GLENN #1 REPL POLES	$ 14	$ 11,889	$ 51,645	$ 51,645	
5509659	TLine Construction by Contractor A	30588170	GLENN #2 33/6 RPL POLE	$ -	$ 624	$ 9,731	$ 9,731	
5509659	TLine Construction by Contractor A	30597549	MENDO-WILLITS-FT BRAGG REPL POLES	$ -	$ 566	$ 384	$ 384	
5509659	TLine Construction by Contractor A	30622291	GRBRVL-LAYTNVLE 50/0 RPL POLE	$ -	$ -	$ 6,446	$ 7,167	
5509659	TLine Construction by Contractor A	30622299	LAKEVILLE #2 REPL 3 PLS & STUB 1 PL	$ -	$ -	$ 16,581	$ 16,581	
5509659	TLine Construction by Contractor A	30622337	CORTINA #3 16/262 REPLACE POLE	$ 601	$ 379	$ 15,504	$ 15,909	
5509659	TLine Construction by Contractor A	30626944	KEARNEY ALTERNATE TIE 16/16 REPL POLE	$ 865	$ 33,100	$ 33,100	$ 33,100	
5509659	TLine Construction by Contractor A	30626948	BRIDGEVILLE COTTONWOOD RPL VARIOUS POLE	$ -	$ -	$ 951,429	$ 951,429	
5509659	TLine Construction by Contractor A	30630030	STOCKTON A-WEBER#2 A04/138 REPL PO	$ -	$ 8,138	$ 41,925	$ 41,925	
5509659	TLine Construction by Contractor A	30630032	HAMMER-COUNTRY CLUB 00/13 REPL POLE	$ -	$ 10,010	$ 40,642	$ 40,642	
5509659	TLine Construction by Contractor A	30635193	GLENN #5, REPLACE 2 POLES	$ -	$ -	$ 28,806	$ 56,371	
5509659	TLine Construction by Contractor A	30636625	KETTLEMAN HILLS TAP (4 POLES)	$ 1,019	$ 24,738	$ 24,738	$ 24,738	
5509659	TLine Construction by Contractor A	30636803	CORTINA #4, REPLACE 12 POLES	$ -	$ -	$ 31,944	$ 31,936	
5509659	TLine Construction by Contractor A	30642536	COTTONWOOD#1 REPLACE 25 POLES	$ -	$ -	$ 92,379	$ 90,428	
5509659	TLine Construction by Contractor A	30643982	PALERMO OROVILLE#1 RPL 5 POLES	$ -	$ 1,427	$ 4,333	$ 4,333	
5509659	TLine Construction by Contractor A	30650778	PEASE HARTER 1/37 UNDER CLASS POLE	$ -	$ 1,402	$ 7,943	$ 7,943	
5509659	TLine Construction by Contractor A	30653959	GLENN #2 REPL 5 POLES	$ -	$ -	$ (65)	$ (130)	
5509659	TLine Construction by Contractor A	30654269	PARADISE-TABLE MTN :04/006 REPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30655847	STAGG#1+ B20/364 REPL ROTTEN POLE	$ 273	$ 1,155	$ 3,029	$ 3,029	
5509659	TLine Construction by Contractor A	30660981	COLGATE ALLEGHANY 4/20 REPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30664077	LH MIDSUN-MIDWAY 014/155 REPL POLE	$ -	$ 4,296	$ 10,163	$ 10,163	
5509659	TLine Construction by Contractor A	30664478	COTTONWOOD-BENTON#1, REPLACE 7 POLES	$ -	$ (13,039)	$ (9,659)	$ (9,659)	
5509659	TLine Construction by Contractor A	30666277	*CANC* KING CITY-COBURN # 1 :0/2 *CANC	$ -	$ (1,257)	$ (1,257)	$ (1,257)	
5509659	TLine Construction by Contractor A	30667175	COLEMAN RED BLUFF REPL 20/354 & SW	$ -	$ 2,773	$ 13,863	$ 13,863	
5509659	TLine Construction by Contractor A	30667431	TABLE MTN-BUTTE #1 12/7 RPL POLE	$ -	$ 434	$ 7,866	$ 7,866	
5509659	TLine Construction by Contractor A	30668676	GLENN # 3 REPLACE 6 POLES	$ -	$ 1,418	$ 8,320	$ 8,320	
5509659	TLine Construction by Contractor A	30672610	KILARC-CEDAR CREEK 8/20 REPL PL	$ -	$ (451)	$ 1,292	$ 1,292	
5509659	TLine Construction by Contractor A	30672615	CORTINA #1 REPLACE 4 POLES	$ -	$ 2,333	$ 12,262	$ 12,262	
5509659	TLine Construction by Contractor A	30672703	RIO DELL JCT-BRIDGEVLLE 39/03 RPL PL	$ -	$ 1,444	$ 3,928	$ 3,928	
5509659	TLine Construction by Contractor A	30674197	GRBRVL-LAYTNVLE, REPLACE 2 POLES	$ -	$ (480)	$ 3,306	$ 10,096	
5509659	TLine Construction by Contractor A	30676038	*CANC* PEASE-HARTER+ A11/242 REPL *CANC	$ -	$ -	$ (37)	$ (37)	
5509659	TLine Construction by Contractor A	30677282	GARBERVILLE-LAYTONVILLE REPL 7 PLS	$ -	$ -	$ 13,973	$ 29,607	
5509659	TLine Construction by Contractor A	30677927	SMARTVILLE-NICOLAUS#2 REPL 4 PLS	$ -	$ 4,349	$ 12,152	$ 12,152	
5509659	TLine Construction by Contractor A	30680101	SYCAMORE CK-NOTRE DAME REPL 3 PLS	$ -	$ (2,017)	$ 30,430	$ 30,008	
5509659	TLine Construction by Contractor A	30680103	GOLD HILL#1 REPL 2 POLES	$ -	$ (674)	$ 496	$ 496	
5509659	TLine Construction by Contractor A	30680333	PEASE HARTER, REPL A13/277	$ -	$ -	$ 3,732	$ 3,732	
5509659	TLine Construction by Contractor A	30682119	SOLEDAD#2 16/318 REPL POLE	$ -	$ 14,738	$ 16,254	$ 16,254	
5509659	TLine Construction by Contractor A	30682503	+SOLEDAD # 4 4/3 ROTTEN POLE	$ -	$ 301	$ 301	$ 301	
5509659	TLine Construction by Contractor A	30684488	FLINT TAP 1/17 REPL ROTTEN POLE	$ -	$ 5,936	$ 10,055	$ 7,986	
5509659	TLine Construction by Contractor A	30684631	CENTERVILLE-TABLE MTN REPL POLES	$ -	$ -	$ 26,653	$ 26,653	
5509659	TLine Construction by Contractor A	30688849	ALMADEN-LOS GATOS 9/8 REPLACE POLE *CANC	$ -	$ 201	$ (2,779)	$ (2,779)	
5509659	TLine Construction by Contractor A	30712437	R4E HEALDSBURG #1 TAP RPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30719208	MENDOTA SAN JOAQUIN HELM 5/4 REPL POL	$ -	$ 1,118	$ 1,118	$ 1,118	
5509659	TLine Construction by Contractor A	30730089	SOLEDAD #3 60KV REPLACE POLE 0/4	$ -	$ (10,997)	$ (10,765)	$ (10,765)	
5509659	TLine Construction by Contractor A	30754966	GATES TULARE LAKE 0/1 BROKEN POLE	$ -	$ 13,848	$ 17,902	$ 17,902	
5509659	TLine Construction by Contractor A	30756903	ARCATA-HUMBOLDT 006/000-REPL POLE (POST)	$ -	$ -	$ -	$ (86)	
5509659	TLine Construction by Contractor A	30765021	GUSTINE #1 TAP 001/014 POLE ROTTED	$ -	$ 647	$ 1,741	$ 1,741	
5509659	TLine Construction by Contractor A	30765029	CONTRA COSTA-BALFOUR 9/223 REP POLE	$ -	$ 28,827	$ 84,226	$ 84,226	

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5509659	TLine Construction by Contractor A	30765030	NEWARK-DECOTO 001/011 RPL POLE	$ -	$ -	$ 9,043	$ (4,733)	
5509659	TLine Construction by Contractor A	30765400	PARADISE-TABLE MNT 17/141 REPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30765470	KESWICK-TRINTY-WEAVERVLE 6/13 RPL PL	$ -	$ (3,379)	$ 1,819	$ 1,819	
5509659	TLine Construction by Contractor A	30765474	KESWICK-CASCADE 000/014 RPL POLES	$ -	$ (436)	$ 5,130	$ 5,130	
5509659	TLine Construction by Contractor A	30765545	GLENN#1 RPL POLES 23 LOC	$ -	$ -	$ 140,042	$ 140,042	
5509659	TLine Construction by Contractor A	30765550	GLENN #2 1/27 REPL POLE	$ -	$ -	$ 49,120	$ 47,994	
5509659	TLine Construction by Contractor A	30765641	COTTONWOOD#1 B27/275 RPL POLE	$ -	$ -	$ 68	$ (6)	
5509659	TLine Construction by Contractor A	30765758	BUTTE-SYCAMORE CK 05/109 REPL POLE	$ -	$ (1,461)	$ 58,190	$ 58,190	
5509659	TLine Construction by Contractor A	30765759	BUTTE ESQUON 7/153 REPL POLE	$ -	$ 201	$ 1,593	$ 1,593	
5509659	TLine Construction by Contractor A	30766352	VACA PLAIN FIELD 1/25 REPL POLES	$ -	$ 573	$ 1,481	$ 1,481	
5509659	TLine Construction by Contractor A	30766355	RIO OSO-WOODLAND #1 33/209 RPL PLS	$ -	$ 52	$ 15,981	$ 15,981	
5509659	TLine Construction by Contractor A	30769085	BRIDGEVILLE-GARBERVILE REPL 3 POLES	$ -	$ -	$ 297	$ 297	
5509659	TLine Construction by Contractor A	30769175	HUMBOLDT-MAPLE CRK RPL 6 POLES	$ -	$ -	$ (284)	$ (284)	
5509659	TLine Construction by Contractor A	30769726	MAPLE CREEK-HOOPA RPL 23 POLES	$ -	$ -	$ 104,699	$ 104,915	
5509659	TLine Construction by Contractor A	30769730	FULTON-HOPLAND 026/002 RPL 2 POLES	$ -	$ 2,484	$ 10,693	$ 10,693	
5509659	TLine Construction by Contractor A	30771185	MENDO-WILLITS-FT BRAGG RPL 39 POLES	$ -	$ -	$ 68,311	$ 40,693	
5509659	TLine Construction by Contractor A	30771298	ALMENDRA JCT-NICOLAUS REPL 50 PLS	$ -	$ -	$ 306,385	$ 307,430	
5509659	TLine Construction by Contractor A	30771320	COLGATE-ALLEGHANY 7/207 RPL POLE	$ -	$ 212	$ 829	$ 3,526	
5509659	TLine Construction by Contractor A	30771322	COLGATE-PALERMO 20/416 REPL POLE	$ -	$ (348)	$ 17,808	$ 16,317	
5509659	TLine Construction by Contractor A	30771549	NARROWS #1 TAP REPL 3 POLES	$ -	$ 84	$ 3,504	$ 3,504	
5509659	TLine Construction by Contractor A	30772603	R2 MENDOTA-SAN JOAQUIN-HELM 5/4 RPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30783595	SONOMA-PUEBLO 006/000 REPL POLES	$ -	$ (3,779)	$ 2,334	$ 2,334	
5509659	TLine Construction by Contractor A	30783963	CARIBOU#2 009/004 REPL POLES	$ -	$ 151	$ 693,483	$ 703,885	
5509659	TLine Construction by Contractor A	30783970	BLUE LAKE TAP 001/002 REPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30784287	HMBLDT BAY-HMBLDT #1 60KV RPL PL	$ -	$ 174	$ 1,645	$ 1,645	
5509659	TLine Construction by Contractor A	30784904	VIEJO - MONTEREY 1/23 ROTTEN POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30786195	BELLOTA-RVERBANK-MEL SW STA PL 18/15	$ -	$ 5,422	$ 5,422	$ 5,422	
5509659	TLine Construction by Contractor A	30789762	COTTONWOOD-BENTON#1 14/353 REPL POLE	$ -	$ (310)	$ 61	$ 61	
5509659	TLine Construction by Contractor A	30790159	WEST POINT-VALLEY SPRNGS 6/75 RPL PL	$ -	$ -	$ 710	$ 710	
5509659	TLine Construction by Contractor A	30793245	*CANC*CARNERAS-TAFT 026/414 POLE *CANC	$ -	$ -	$ 5,061	$ (7,617)	
5509659	TLine Construction by Contractor A	30805437	SLO-STA MARIA (IDLE)70KV 9/161 RPL PLE	$ -	$ 2,491	$ 2,491	$ 2,491	
5509659	TLine Construction by Contractor A	30806053	FORT BRAGG-ELK REPL PLS :2/2 & :3/4	$ -	$ -	$ 15,307	$ 16,384	
5509659	TLine Construction by Contractor A	30810522	CORTINA#4 REPL 5 POLES	$ -	$ 166	$ 11,511	$ 11,511	
5509659	TLine Construction by Contractor A	30819391	SPAULDING-SUMMIT 11/384 RPL POLE	$ -	$ (205)	$ 779	$ 529	
5509659	TLine Construction by Contractor A	30820430	CORTINA#4 REPL 24 PLS / RELIABILITY	$ -	$ -	$ 243,678	$ 214,912	
5509659	TLine Construction by Contractor A	30820431	CORTINA#4 REPL 26 PLS / RELIABILITY	$ -	$ -	$ 144,449	$ 144,449	
5509659	TLine Construction by Contractor A	30820435	CORTINA#4 REPL 17 PLS / RELIABILITY	$ -	$ -	$ 89,319	$ 75,157	
5509659	TLine Construction by Contractor A	30820437	CORTINA#4 REPL 27 PLS / RELIABILITY	$ -	$ -	$ 96,390	$ 96,687	
5509659	TLine Construction by Contractor A	30820439	CORTINA#4 REPL 24 PLS / RELIABILITY	$ -	$ -	$ 107,068	$ 107,068	
5509659	TLine Construction by Contractor A	30820541	CORTINA#4 REPL 24 PLS / RELIABILITY	$ -	$ -	$ 135,598	$ 122,199	
5509659	TLine Construction by Contractor A	30829500	DIXON VACA #2 03/87 REPL POLES	$ -	$ (117)	$ 4,667	$ 4,667	
5509659	TLine Construction by Contractor A	30830522	MAPLE CREEK-HOOPA RPL 5 PLS	$ -	$ -	$ 12,738	$ 11,066	
5509659	TLine Construction by Contractor A	30830524	RIO DELL JCT-BRIDGEVILLE 33/08 RPL POLE	$ -	$ -	$ 3,256	$ 174	
5509659	TLine Construction by Contractor A	30831404	COTTONWOOD #1 BA27/275 REPL POLES	$ -	$ (310)	$ 40,965	$ 41,330	
5509659	TLine Construction by Contractor A	30831500	DESABLA-CENTERVILLE 5/78 REPL POLE	$ -	$ 219	$ 3,077	$ 2,426	
5509659	TLine Construction by Contractor A	30831609	HUMBOLDT-EUREKA REPL 6 PLS	$ -	$ -	$ 35,202	$ 87,821	
5509659	TLine Construction by Contractor A	30831611	HBPP-HUMBOLDT#1 REPL 10 POLES	$ -	$ -	$ 37,461	$ 37,461	
5509659	TLine Construction by Contractor A	30831635	PAC LUMBER CO TAP 000/002 REPL POLE	$ -	$ -	$ 10,501	$ 10,467	
5509659	TLine Construction by Contractor A	30832717	SONOMA-PUEBLO REPL 2 POLES	$ -	$ -	$ 4,716	$ 4,716	
5509659	TLine Construction by Contractor A	30833321	PLACER-DEL MAR 9/206 REPL POLE	$ -	$ (45)	$ 6,827	$ 6,827	
5509659	TLine Construction by Contractor A	30833326	NICOLAUS-MARYSVILLE REPL 5 PLS	$ -	$ (37)	$ 1,913	$ 1,913	
5509659	TLine Construction by Contractor A	30833573	COLGATE-PALERMO REPL 12 POLES	$ -	$ -	$ 41,445	$ 38,988	
5509659	TLine Construction by Contractor A	30833713	GLENN #4 RPL POLES 9/202 & 10/217	$ -	$ (285)	$ 648	$ 648	
5509659	TLine Construction by Contractor A	30833714	COTTONWOOD-BENTON #1 5/132 REPL POLE	$ -	$ 1,873	$ 27,051	$ 27,051	
5509659	TLine Construction by Contractor A	30834656	COLGATE-PALERMO REPL 6 PLS	$ -	$ (1,755)	$ 16,594	$ 14,846	
5509659	TLine Construction by Contractor A	30834657	CORTINA #3 REPL 6 POLES	$ -	$ (323)	$ 12,605	$ 12,825	
5509659	TLine Construction by Contractor A	30834820	DRUM-SUMMIT #2 REPL PL 12/140B	$ -	$ -	$ 15,451	$ 15,451	
5509659	TLine Construction by Contractor A	30835698	CORDELIA #2 TAP 5/108 REPL POLE	$ -	$ -	$ 230	$ 3,766	
5509659	TLine Construction by Contractor A	30836835	STROUD SW STA-SCHINDLER 6/11 RPL PL	$ -	$ -	$ 6,682	$ 4,725	
5509659	TLine Construction by Contractor A	30836997	R2 MCCALL-CORCORAN 008/001 REPL POLE	$ -	$ -	$ 705	$ 705	
5509659	TLine Construction by Contractor A	30837922	JEFFERSON-LAS PULGAS 1/24 RPL POLE	$ -	$ -	$ 17,355	$ 58,216	
5509659	TLine Construction by Contractor A	30843236	COTTONWOOD-BENTON#1 REPL PLS-6LOC-	$ -	$ (684)	$ 7,297	$ 7,297	
5509659	TLine Construction by Contractor A	30843237	HEADGATE TAP 00/10 & 00/06 RPL PLS	$ -	$ (158)	$ 15,432	$ 14,379	
5509659	TLine Construction by Contractor A	30843238	GLENN #3 REPL 7 POLES	$ -	$ (444)	$ 13,803	$ 13,803	
5509659	TLine Construction by Contractor A	30843239	GLENN #2 8/154 REPLACE POLE	$ -	$ (158)	$ (143)	$ (143)	
5509659	TLine Construction by Contractor A	30843380	PEASE-HARTER A11/239 REPL	$ -	$ -	$ 4,942	$ 3,410	
5509659	TLine Construction by Contractor A	30843381	COLUSA JCT #1 REPL 5 PLS	$ -	$ 864	$ 40,432	$ 33,486	
5509659	TLine Construction by Contractor A	30848355	LIVINGSTON-LIVINGSTON JCT 5/12 RPL PL	$ -	$ 811	$ 20,919	$ 14,618	
5509659	TLine Construction by Contractor A	30850175	WOOD POLE INSTALL_70Y CONTRACT ILB ASSGN	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30850178	LOWER LAKE-HOMESTAKE TAP REPL 2 PLS	$ -	$ (756)	$ (636)	$ (636)	
5509659	TLine Construction by Contractor A	30851816	GLENN #2 2/43 RPLC POLE	$ -	$ (42)	$ 20,651	$ 20,651	
5509659	TLine Construction by Contractor A	30856609	KANAKA TAP 002/014A,B,C REPL 3 PLS	$ -	$ -	$ 15,415	$ 12,283	
5509659	TLine Construction by Contractor A	30856612	VOLTA-DESCHUTES 015/332 RPL PL	$ -	$ -	$ 7,485	$ 6,053	
5509659	TLine Construction by Contractor A	30856614	BUTTE-CHICO #1 000/016 RPL POLE	$ -	$ -	$ 27,464	$ 25,004	

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5509659	TLine Construction by Contractor A	30862320	COTTONWOOD#1 A022/181 REPL POLE	$ -	$ -	$ 14,700	$ 15,203	
5509659	TLine Construction by Contractor A	30872818	GOLD HILL #1 006/064 RPL POLE	$ -	$ -	$ 165,737	$ 167,295	
5509659	TLine Construction by Contractor A	30872819	STAGG #1 022/419 REPL POLE	$ -	$ (153)	$ 4,615	$ 4,615	
5509659	TLine Construction by Contractor A	30872920	WOODLAND-DAVIS 010/190 REPL POLE	$ -	$ -	$ 24,529	$ 24,529	
5509659	TLine Construction by Contractor A	30872922	OC4 WINTU TAP 001/036 REPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	30873198	BRIONES TAP, REPLACE GS 4/84 & 5/87 BREN	$ -	$ -	$ 1,988	$ 1,988	
5509659	TLine Construction by Contractor A	30874789	ALMENDRA JCT-NICOLAUS 1/41 REPL POLE	$ -	$ -	$ 25,102	$ 28,305	
5509659	TLine Construction by Contractor A	30875114	BUTTE-ESQUON 001/026 RPL POLE	$ -	$ -	$ 33,200	$ 33,231	
5509659	TLine Construction by Contractor A	30875140	DRUM SUMMIT #2 009/109B REPL POLE	$ -	$ -	$ 1,838	$ 1,838	
5509659	TLine Construction by Contractor A	30875845	BRIDGEVILLE-GARBERVILLE RPL 8 PLS	$ -	$ -	$ 6,864	$ 10,937	
5509659	TLine Construction by Contractor A	30875934	DRUM-SUMMIT #2 REPLACE 14 POLES	$ -	$ -	$ 7,201	$ 7,201	
5509659	TLine Construction by Contractor A	30875936	DRUM-SUMMIT #2 REPL 19 POLES	$ -	$ -	$ 7,144	$ 7,144	
5509659	TLine Construction by Contractor A	30875938	BUTTE-SYCAMORE CRK 011/216 RPL PLS	$ -	$ -	$ 30,389	$ 28,303	
5509659	TLine Construction by Contractor A	30878706	CASCDE-BENTN-DESCHUTS 11/237 RPL PL	$ -	$ -	$ 1,311	$ 1,516	
5509659	TLine Construction by Contractor A	30878711	CENTERVILLE-TABLE MTN 0/4 RPL POLE	$ -	$ -	$ 27,887	$ 27,929	
5509659	TLine Construction by Contractor A	30879871	PEASE-HARTER A06/149 REPL POLE	$ -	$ -	$ 5,123	$ 4,369	
5509659	TLine Construction by Contractor A	30884789	DRUM SUMMIT #2 001/013B REPL POLES	$ -	$ -	$ 9,661	$ 9,661	
5509659	TLine Construction by Contractor A	30884992	LOCKEFORD-LODI#2 A6/105 REPL PLE	$ -	$ -	$ 626	$ 626	
5509659	TLine Construction by Contractor A	30885025	SPAULDING SUMMIT REPL 9 POLES	$ -	$ -	$ 5,588	$ 5,688	
5509659	TLine Construction by Contractor A	30885053	CORTINA #4 60KV REPL PLS	$ -	$ -	$ 56	$ 15,477	
5509659	TLine Construction by Contractor A	30885057	DIXON-VACA #2 015/322 REPL POLE	$ -	$ -	$ 4,737	$ 4,737	
5509659	TLine Construction by Contractor A	30885128	COLGATE-PALERMO 000/015A RPL POLES	$ -	$ -	$ 21,423	$ 21,361	
5509659	TLine Construction by Contractor A	30886016	NICOLAUS-CATLET 06/123 REPL POLE	$ -	$ -	$ 5,347	$ 5,347	
5509659	TLine Construction by Contractor A	30886017	NICOLAUS-MARYSVILLE 000/003 RPL PL	$ -	$ -	$ 6,286	$ 17,640	
5509659	TLine Construction by Contractor A	30886018	PEASE-HARTER 001/049 REPL POLE	$ -	$ -	$ 38,523	$ 38,527	
5509659	TLine Construction by Contractor A	30886377	BRIDGEVILLE-GARBERVLLE 04/05 RPL PLS	$ -	$ -	$ 8,184	$ 10,644	
5509659	TLine Construction by Contractor A	30887279	SPAULDING-SUMMIT 011/386 RPL POLE	$ -	$ -	$ 1,553	$ 1,553	
5509659	TLine Construction by Contractor A	30887440	TABLE MTN-BUTTE #1 07/101 RPL POLES	$ -	$ -	$ 10,916	$ 11,465	
5509659	TLine Construction by Contractor A	30887445	VACA-PLAINFIELD JCT 020/279 RPL PL	$ -	$ -	$ 3,063	$ 3,071	
5509659	TLine Construction by Contractor A	30888823	COTTONWOOD-BENTON#1 000/006 RPL POLE	$ -	$ -	$ 25,948	$ 25,948	
5509659	TLine Construction by Contractor A	30889106	DELTA-MTN GATE JCT 12/4 RPL PL "CTR"	$ -	$ -	$ 6,623	$ 6,623	
5509659	TLine Construction by Contractor A	30889108	DRUM-GRASS VLLY-WEIMAR B22/500 RPL PL	$ -	$ -	$ 15,826	$ 15,830	
5509659	TLine Construction by Contractor A	30889109	EEL RIVER TAP 002/004 REPL POLE	$ -	$ -	$ 17,648	$ 16,699	
5509659	TLine Construction by Contractor A	30889222	EUREKA-STA A 000/004 RPL POLE	$ -	$ -	$ 8,389	$ 8,140	
5509659	TLine Construction by Contractor A	30891559	CARIBOU #2 10/01 REPL POLES	$ -	$ -	$ 116,704	$ 123,172	
5509659	TLine Construction by Contractor A	30892061	HAMLTON-BRANCH-CHESTER 08/174 RPL PL	$ -	$ -	$ 21,545	$ 16,122	
5509659	TLine Construction by Contractor A	30892394	KESWICK-TRINITY REPL POLES	$ -	$ -	$ 8,719	$ 10,965	
5509659	TLine Construction by Contractor A	30892396	KILARC DESCHUTES A25/531 REPL POLE	$ -	$ -	$ 14,496	$ 14,617	
5509659	TLine Construction by Contractor A	30892440	OC4 KILARC-CEDAR CREEK REPL 11 PLS	$ -	$ -	$ 102,533	$ 49,880	
5509659	TLine Construction by Contractor A	30892643	LAYTONVILLE-COVELO REPL 7 PLS	$ -	$ -	$ 956	$ 9,570	
5509659	TLine Construction by Contractor A	30892645	MENDO-WILLITS 0/2 REPL RTN POLE	$ -	$ -	$ 25,293	$ 2,371	
5509659	TLine Construction by Contractor A	30892646	OC4 MONTE RIO-FULTON REPL 9 POLES	$ -	$ -	$ 87,709	$ 92,612	
5509659	TLine Construction by Contractor A	30892911	COALINGA#1-COALINGA#2 004/011 RPL PL	$ -	$ -	$ 4,562	$ 5,423	
5509659	TLine Construction by Contractor A	30905782	KING CITY-COBURN #2 REPLACE 5 POLES	$ -	$ -	$ 13,034	$ 20,796	
5509659	TLine Construction by Contractor A	30905951	BRIDGEVILLE-GARBERVILLE REPL POLES	$ -	$ -	$ 14,407	$ 19,181	
5509659	TLine Construction by Contractor A	30906187	CASCADE-BENTN-DESCHUTES 00/23 RPL PL	$ -	$ -	$ 10,272	$ 10,272	
5509659	TLine Construction by Contractor A	30906414	COLGATE-PALERMO REPL POLES	$ -	$ -	$ 1,644	$ 1,646	
5509659	TLine Construction by Contractor A	30906416	COLUSA JCT #1 REPL POLES	$ -	$ -	$ 1,646	$ 1,855	
5509659	TLine Construction by Contractor A	30906419	DISTRICT 1500 TAP REPLACE POLES	$ -	$ -	$ 9,058	$ 9,485	
5509659	TLine Construction by Contractor A	30910413	EAGLE ROCK-REDBUD REPL POLES	$ -	$ -	$ 7,699	$ 7,719	
5509659	TLine Construction by Contractor A	30910561	WEIMAR-HALSEY REPL POLES	$ -	$ -	$ 12,917	$ 13,898	
5509659	TLine Construction by Contractor A	30911420	MENDO-WILLITS-FT BRAGG REPL POLES	$ -	$ -	$ 55,390	$ 3,904	
5509659	TLine Construction by Contractor A	30911888	DRUM-HIGGINS REPLACE POLES	$ -	$ -	$ 8,750	$ 12,960	
5509659	TLine Construction by Contractor A	30911890	EL DORADO-MISSOURI FLAT#2 RPL POLES	$ -	$ -	$ 22,152	$ 22,947	
5509659	TLine Construction by Contractor A	30911897	GOLD HILL#1 REPL POLES	$ -	$ -	$ 65,658	$ 65,658	
5509659	TLine Construction by Contractor A	30913390	NARROWS #1 TAP REPL POLES	$ -	$ -	$ 41,461	$ 33,047	
5509659	TLine Construction by Contractor A	30913395	TABLE MTN-PEASE REPLACE POLES	$ -	$ -	$ 11,669	$ 19,748	
5509659	TLine Construction by Contractor A	30914998	IGNACIO-ALTO A3/78 REPL POLE	$ -	$ -	$ 16,967	$ 15,084	
5509659	TLine Construction by Contractor A	30915001	LOWER LAKE-HOMESTAKE REPL 8 POLES	$ -	$ -	$ 40,705	$ 72,144	
5509659	TLine Construction by Contractor A	30918965	DIXON-VACA #2 003/088 REPL POLE	$ -	$ -	$ 3,289	$ 3,289	
5509659	TLine Construction by Contractor A	30932544	SLO- SANTA MARIA REPL 3 POLES	$ -	$ -	$ 13,767	$ 48,209	
5509659	TLine Construction by Contractor A	30932757	BRIGHTON-DAVIS 24/252 REPL POLE	$ -	$ -	$ 2,162	$ 3,254	
5509659	TLine Construction by Contractor A	30933525	MONTICELLO PH TAP 0/3 REPL POLE	$ -	$ -	$ 5,985	$ 6,249	
5509659	TLine Construction by Contractor A	30933528	NICOLAUS-PLAINFIELD JCT RPL POLES	$ -	$ -	$ 2,026	$ 2,218	
5509659	TLine Construction by Contractor A	30949705	COBURN-OIL FIELDS #1 008/156 RPL POLE	$ -	$ -	$ 2,216	$ 3,080	
5509659	TLine Construction by Contractor A	30951161	CORTINA #3 60KV C16/262 REPL POLE	$ -	$ -	$ 1,003	$ 1,130	
5509659	TLine Construction by Contractor A	30961582	WASCO-FAMOSO 012/209 REPL POLE	$ -	$ -	$ 4,693	$ 5,000	
5509659	TLine Construction by Contractor A	30969700	DIXON-VACA #1 A9/219 RPL GUY STUB PL	$ -	$ -	$ 2,266	$ 2,266	
5509659	TLine Construction by Contractor A	30969702	PLACER-DEL MAR 0/10 RPL POLE	$ -	$ -	$ 7,051	$ 7,032	
5509659	TLine Construction by Contractor A	30969819	PEASE HARTER REPL 2 POLES	$ -	$ -	$ 6,228	$ 6,228	
5509659	TLine Construction by Contractor A	30970312	ARBUCKLE TAP 000/008 RPLC PL	$ -	$ -	$ 16,553	$ 16,566	
5509659	TLine Construction by Contractor A	30970313	VOLTA-DESCHUTES 015/333 REPL PL	$ -	$ -	$ 5,193	$ 5,197	
5509659	TLine Construction by Contractor A	30970316	COTTONWD-BENTON#1 06/164 REPL PL	$ -	$ -	$ 19,610	$ 19,599	
5509659	TLine Construction by Contractor A	30970318	LAYTONVILLE-WILLITS 014/002 REPL PL	$ -	$ -	$ 34,517	$ 37,853	

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5509659	TLine Construction by Contractor A	30972551	BRIGHTON-DAVIS 024/244 & 247 RPL PLS	$ -	$ -	$ 10,827	$ 11,970	
5509659	TLine Construction by Contractor A	30972552	BUTTE-ESQUON REPL 5 POLES	$ -	$ -	$ 35,590	$ 27,653	
5509659	TLine Construction by Contractor A	30979635	MAPLE CREEK-HOOPA 025/000 REPL PL	$ -	$ -	$ 7,485	$ 8,208	
5509659	TLine Construction by Contractor A	30979636	KESWICK-TRINITY -WEAVLE REPL 14 PLS	$ -	$ -	$ 293,322	$ 379,752	
5509659	TLine Construction by Contractor A	30979829	EEL RIVER TAP 002/000 REPL POLE	$ -	$ -	$ 4,016	$ 5,232	
5509659	TLine Construction by Contractor A	30979832	HUMBOLDT-EUREKA 003/022 REPL POLE	$ -	$ -	$ 12,044	$ 12,535	
5509659	TLine Construction by Contractor A	30979863	SONOMA-PUEBLO 15/19 RPLC POLE	$ -	$ -	$ 17,440	$ 17,657	
5509659	TLine Construction by Contractor A	30979874	SOLEDAD #2 REPLACE (7) POLES	$ -	$ -	$ 50,289	$ 59,980	
5509659	TLine Construction by Contractor A	30981499	HUMBOLDT BAY HUMBOLDT #1 6/4 REPL PL	$ -	$ -	$ 12,575	$ 13,263	
5509659	TLine Construction by Contractor A	30982230	SMARTVILLE-CAMP FAR WEST RPL 2 PLS	$ -	$ -	$ 18,254	$ 19,392	
5509659	TLine Construction by Contractor A	30982231	ELK-GUALALA REPL 9 POLES	$ -	$ -	$ 14,129	$ 15,119	
5509659	TLine Construction by Contractor A	30982328	MENDOCINO-UKIAH 006/003A RPLC PLS	$ -	$ -	$ 71,190	$ 68,011	
5509659	TLine Construction by Contractor A	30985288	IGNACIO ALTO A2/55 REPLACE POLE	$ -	$ -	$ 30,369	$ 26,487	
5509659	TLine Construction by Contractor A	30989456	HALSEY-PLACER 02/048 REPL POLE	$ -	$ -	$ -	$ 15,696	
5509659	TLine Construction by Contractor A	30990437	COLEMAN-COTTONWOOD 3/76A REPL POLE	$ -	$ -	$ 21,534	$ 20,084	
5509659	TLine Construction by Contractor A	30996871	COLGATE-ALLEGHANY REPL 2 PLS	$ -	$ -	$ 1,875	$ 26,999	
5509659	TLine Construction by Contractor A	30996876	DEL MAR-ATLANTIC #2 REPL 2 PLS	$ -	$ -	$ 58,404	$ 24,854	
5509659	TLine Construction by Contractor A	31002181	LAYTONVILLE-WILLITS REPL 16/5	$ -	$ -	$ 36,562	$ 32,982	
5509659	TLine Construction by Contractor A	31002859	IGNACIO-SAN RAFAEL #3 6/123 RPL PL	$ -	$ -	$ 30,106	$ 28,296	
5509659	TLine Construction by Contractor A	31012360	SMARTVILLE-MARYSVILLE 17/354 RPL PL	$ -	$ -	$ 8,084	$ 11,074	
5509659	TLine Construction by Contractor A	31018060	PEASE-HARTER A005/131 REPL PL	$ -	$ -	$ 35,520	$ 33,893	
5509659	TLine Construction by Contractor A	31022551	MONTE RIO-FULTON :3/15 REPL PL	$ -	$ -	$ 31,551	$ 31,551	
5509659	TLine Construction by Contractor A	31028118	CARIBOU-PLUMAS JCT :10/012 REPL POLE	$ -	$ -	$ 30,100	$ 32,271	
5509659	TLine Construction by Contractor A	31028206	CLEAR LAKE-HOPLAND RPL 2 POLES	$ -	$ -	$ 52,556	$ 42,537	
5509659	TLine Construction by Contractor A	31028214	COLGATE-CHALLENGE 010/186 REPL POLE	$ -	$ -	$ 537	$ 4,231	
5509659	TLine Construction by Contractor A	31028224	CORTINA #2 REPL 10 POLES	$ -	$ -	$ 111,247	$ 122,164	
5509659	TLine Construction by Contractor A	31028443	COTTONWOOD #1 BA27/274 RPL POLE	$ -	$ -	$ 6,320	$ 6,640	
5509659	TLine Construction by Contractor A	31028447	*CANC*DECOTO TAP IDLE REPL 21 POLE*CANC	$ -	$ -	$ (47)	$ (47)	
5509659	TLine Construction by Contractor A	31028451	*CANC* DECOTO TAP IDLE REPL 8 POLE*CANC	$ -	$ -	$ 943	$ (467)	
5509659	TLine Construction by Contractor A	31028454	DESABLA-CENTERVILLE RPL 12 POLES	$ -	$ -	$ 4,076	$ 70,098	
5509659	TLine Construction by Contractor A	31028457	DRUM-SUMMIT #2 REPL 4 POLES	$ -	$ -	$ 10,354	$ 24,344	
5509659	TLine Construction by Contractor A	31029694	FITCH MOUNTAIN#1 TAP RPL 2 POLES	$ -	$ -	$ 41,322	$ 34,881	
5509659	TLine Construction by Contractor A	31029696	FLINT TAP 001/012 REPL POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	31029697	FORT BRAGG-ELK REPL 7 POLES	$ -	$ -	$ 20,341	$ 20,348	
5509659	TLine Construction by Contractor A	31029801	FULTON #1 REPLACE 3 POLES	$ -	$ -	$ 29,414	$ 26,764	
5509659	TLine Construction by Contractor A	31029979	GLENN # 2 012/233 RPLC POLE	$ -	$ -	$ 8,407	$ 9,073	
5509659	TLine Construction by Contractor A	31029995	GUALALA-MONTE RIO 032/009 REPL POLE	$ -	$ -	$ 18,974	$ 14,044	
5509659	TLine Construction by Contractor A	31030000	GLENN #5 4/81 REPLACE POLE	$ -	$ -	$ 11,243	$ 9,509	
5509659	TLine Construction by Contractor A	31030003	GOLD HILL #1 REPL 6 POLES	$ -	$ -	$ 56,108	$ 55,694	
5509659	TLine Construction by Contractor A	31031303	KESWICK-TRINITY RPL 15 PLS	$ -	$ -	$ 17,606	$ 54,471	
5509659	TLine Construction by Contractor A	31031307	KILARC-CEDAR CK REPL 4 POLES	$ -	$ -	$ 5,346	$ 5,612	
5509659	TLine Construction by Contractor A	31031680	LAYTONVILLE COVELO 3/10 REPL POLE	$ -	$ -	$ 38	$ 3,209	
5509659	TLine Construction by Contractor A	31032543	MENDO WILLITS FT BRAGG REPL 2 PLS	$ -	$ -	$ 101,291	$ 75,621	
5509659	TLine Construction by Contractor A	31034162	MONTE RIO-FULTON REPL 7 PLS	$ -	$ -	$ 33,861	$ 36,599	
5509659	TLine Construction by Contractor A	31034165	PEASE-HARTER A011/245 REPL POLE	$ -	$ -	$ 28,281	$ 28,285	
5509659	TLine Construction by Contractor A	31034687	PLACER-DEL MAR 010/228 REPL POLE	$ -	$ -	$ 21,980	$ 21,980	
5509659	TLine Construction by Contractor A	31035313	TABLE MTN-BUTTE #1 RPL 3 POLES	$ -	$ -	$ 14,223	$ 14,845	
5509659	TLine Construction by Contractor A	31035316	TRINITY-COTTONWOOD RPL 6 PLS	$ -	$ -	$ 8,104	$ 8,914	
5509659	TLine Construction by Contractor A	31035346	VACA-PLAINFIELD REPL 3 PLS	$ -	$ -	$ 27,189	$ 27,187	
5509659	TLine Construction by Contractor A	31035540	WEIMAR #1 REPLACE 2 POLES	$ -	$ -	$ 7,547	$ 7,566	
5509659	TLine Construction by Contractor A	31035545	WEST SACRAMENTO-DAVIS RPL 2 PLS	$ -	$ -	$ 32,530	$ 36,447	
5509659	TLine Construction by Contractor A	31035550	ZAMORA TAP - 000/001C REPL POLE	$ -	$ -	$ 8,056	$ 686	
5509659	TLine Construction by Contractor A	31039935	GEYSERS #3-CLVRDALE 10/123 RPL POLE	$ -	$ -	$ 13,823	$ 14,650	
5509659	TLine Construction by Contractor A	31053280	HERDLYN-BALFOUR AA006/146 RPL POLE	$ -	$ -	$ (209)	$ 4,851	
5509659	TLine Construction by Contractor A	31055944	VOLTA-DESCHUTES 017/380 RPL POLE	$ -	$ -	$ 3,687	$ 3,761	
5509659	TLine Construction by Contractor A	31057485	GOLD HILL #1 RPL 2 POLES	$ -	$ -	$ 9,839	$ 16,868	
5509659	TLine Construction by Contractor A	31061190	IGNACIO-SAN RAFAEL#3 002/044 RPL PLE	$ -	$ -	$ 39,950	$ 74,760	
5509659	TLine Construction by Contractor A	31061195	IGNACIO-ALTO 13/116 REPL GUY STUB	$ -	$ -	$ 741	$ 2,027	
5509659	TLine Construction by Contractor A	31061197	FULTON-CALISTOGA REPLACE 4 POLES	$ -	$ -	$ 28,256	$ 167,389	
5509659	TLine Construction by Contractor A	31061324	DISTRICT 1500 TAP REPLACE 2-POLES	$ -	$ -	$ 3,686	$ 13,583	
5509659	TLine Construction by Contractor A	31061327	HALSEY-PLACER 003/080 REPL POLE	$ -	$ -	$ (172)	$ 28,640	
5509659	TLine Construction by Contractor A	31066268	MENDOCINO-UKIAH 004/002 RPL PL	$ -	$ -	$ 6,191	$ 6,223	
5509659	TLine Construction by Contractor A	31066269	BUTTE-ESQUON 001/021 REPL POLE	$ -	$ -	$ 17,025	$ 17,113	
5509659	TLine Construction by Contractor A	31066366	CORTINA #3 004/081 REPL POLE	$ -	$ -	$ 1,391	$ 6,297	
5509659	TLine Construction by Contractor A	31070402	KING CITY-COBURN#1 06/092 REPL POLE	$ -	$ -	$ 2,951	$ 3,258	
5509659	TLine Construction by Contractor A	31083124	COLGATE-CHALLENGE 004/092 REPL POLE	$ -	$ -	$ 621	$ 1,329	
5509659	TLine Construction by Contractor A	31083125	COLGATE-CHALLENGE 004/090 REPL POLE	$ -	$ -	$ 177	$ 2,061	
5509659	TLine Construction by Contractor A	31083546	NICOLAUS-WILKINS SLOUGH 23/399 RPL POLE	$ -	$ -	$ 3,505	$ 38,134	
5509659	TLine Construction by Contractor A	31087090	COTTONWOOD #1 A023/195 RPLC POLE	$ -	$ -	$ -	$ 4,435	
5509659	TLine Construction by Contractor A	31092866	COLGATE-PALERMO 008/148 REPL POLE	$ -	$ -	$ -	$ 2,137	
5509659	TLine Construction by Contractor A	31095737	COTTONWOOD-RED BLUFF 008/163 REP POLE	$ -	$ -	$ -	$ 1,861	
5509659	TLine Construction by Contractor A	31099505	CLAYTON-MEADOW LN 006/159 REPL POLE	$ -	$ -	$ -	$ 28,232	
5509659	TLine Construction by Contractor A	31099511	DISTRICT 1500 TAP 002/047 REPL 4 POLES	$ -	$ -	$ 3,479	$ 15,215	
5509659	TLine Construction by Contractor A	31104364	NICOLAUS-CATLETT 006/127 REPL POLE	$ -	$ -	$ -	$ 5,031	

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
				Plant	Plant	Plant	Plant	
Planning Order	Planning Order Description	Work Order	Work Order Number Description	December 31, 2008	December 31, 2011	December 31, 2014	December 31, 2017	Notes
5509659	TLine Construction by Contractor A	31104406	ELDORADO-MISSOURI FLAT #2 9/82 RPL POLE	$ -	$ -	$ -	$ 5,053	
5509659	TLine Construction by Contractor A	31109124	GARBERVILLE-LAYTONVILLE 55/03 REPL POLE	$ -	$ -	$ -	$ 1,879	
5509659	TLine Construction by Contractor A	31112907	GLENN #4 012/246 REPL POLE	$ -	$ -	$ -	$ 9,681	
5509659	TLine Construction by Contractor A	31112908	CARIBOU #2 012/020 REPLC POLE	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5509659	TLine Construction by Contractor A	31112910	NARROWS #2 TAP 002/036A REPL POLE	$ -	$ -	$ -	$ 63,158	
5509659	TLine Construction by Contractor A	31112913	SMARTVILLE-NICOLAUS #2 010/193 RPL POLE	$ -	$ -	$ -	$ 6,982	
5509659	TLine Construction by Contractor A	31113591	CORTINA #1 007/134 REPL 8 POLES	$ -	$ -	$ -	$ 36,693	
5509659	TLine Construction by Contractor A	31113593	CORTINA #4 A7/129 REPLACE LEANING POLE	$ -	$ -	$ 364	$ 3,222	
5509659	TLine Construction by Contractor A	31114046	CORTINA #1 003/058 REPL 8 POLES	$ -	$ -	$ -	$ 70,060	
5509659	TLine Construction by Contractor A	31116679	CORTINA #1 REPLACE 2-POLES	$ -	$ -	$ -	$ 12,176	
5509659	TLine Construction by Contractor A	31116917	SMARTVILLE-NICOLAUS#2 017/353 RPL 4 PLS	$ -	$ -	$ -	$ 23,255	
5509659	TLine Construction by Contractor A	31117040	NICOLAUS-WILKINS SLGH 023/395 RPL 8 PLS	$ -	$ -	$ -	$ 51,261	
5509659	TLine Construction by Contractor A	31117041	NICOLAUS-PLAINFIELD JCT 019/315 RPL POLE	$ -	$ -	$ -	$ 8,119	
5509659	TLine Construction by Contractor A	31117046	DISTRICT 1500 TAP 002/058 REPL POLE	$ -	$ -	$ -	$ 3,675	
5509659	TLine Construction by Contractor A	31117049	CORTINA #2 004/072 REPL 3 POLES	$ -	$ -	$ -	$ 60,134	
5509659	TLine Construction by Contractor A	31117080	CORTINA #1 017/304 REPL POLE (3 POLES)	$ -	$ -	$ -	$ 22,331	
5509659	TLine Construction by Contractor A	31122788	CENTERVILLE-TBL MTN-ORV 008/173 RPL POLE	$ -	$ -	$ -	$ 7,155	
5509659	TLine Construction by Contractor A	31130589	CENTERVILLE-TABLE MTN 2/47 WOODPCKR HOLE	$ -	$ -	$ -	$ 3,257	
5509659	TLine Construction by Contractor A	31131629	SANTA ROSA-CORONA 10/223 RPL GUY STUB	$ -	$ -	$ -	$ 17,411	
5509659	TLine Construction by Contractor A	31141940	COLGATE-PALERMO 019/383 REPL 4 POLES	$ -	$ -	$ -	$ 17,073	
5509659	TLine Construction by Contractor A	31144499	CLAY-MARTELL 26/373 RPLC 2 POLES	$ -	$ -	$ -	$ 13,518	
5509659	TLine Construction by Contractor A	31144595	NICOLAUS-WILKINS SLGH 24/230 RPL 2 POLES	$ -	$ -	$ -	$ 6,266	
5509659	TLine Construction by Contractor A	31144718	LAYTONVILLE-COVELO 2/4C RPL 3 POLES	$ -	$ -	$ -	$ 11,232	
5509659	TLine Construction by Contractor A	31146669	IGNACIO-ALTO 016/171 REPL POLE	$ -	$ -	$ -	$ 3,549	
5509659	TLine Construction by Contractor A	31147042	PLACER-DEL MAR 000/009 REPL POLE	$ -	$ -	$ -	$ 23,701	
5509659	TLine Construction by Contractor A	31153636	CNTRVILLE-TABLE MTN 3/64 REPLC POLE	$ -	$ -	$ -	$ 5,212	
5509659	TLine Construction by Contractor A	31154065	COLGATE-PALERMO 011/219 REPL POLE	$ -	$ -	$ -	$ 3,511	
5509659	TLine Construction by Contractor A	31162758	MTN GATE JCT-CASCADE 002/020C REPL POLE	$ -	$ -	$ -	$ 41,998	
5509659	TLine Construction by Contractor A	31204847	NICOLAUS-WILKINS SLOUGH 23/404 RPL POLE	$ -	$ -	$ -	$ (4,635)	
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30648547	60-TESLA-MANTECA 115KV RECOND SECT 1	$ -	$ 842,243	$ 911,299	$ 911,299	
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30656817	60-TESLA-MANTECA 115KV RECOND SECT 2	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30656818	60-TESLA-MANTECA 115KV RECOND SECT 3	$ -	$ 103,813	$ 64,591	$ 64,591	
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30780132	60-TESLA-MANTECA 115KV LOWER DIST @ TW	$ -	$ -	$ -	$ -	No Plant due to transfers, reversals, and/or retirements.
5527666	VIERRA 115kV Tline Reconfiguration	74014761	VIERRA ACQUIRE PERM LAND RIGHTS	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
5767281	WHEELER RIDGE-WEEDPATCH 70 KV (KALTR	74001001	WHEELER RIDGE-WEEDPATCH 70 KV (KALTR)	$ -	$ -	$ -	$ -	No Plant due to first recorded plant additions after 2017
			Total:	**$ 11,682,359**	**$ 37,202,865**	**$ 58,978,429**	**$ 81,634,421**	

Attachment 2

PG&E Discovery Responses to Cal Advocates
Discussing Work Orders

DATA REQUEST

CALADVOCATES_006_Q001 (PUBADV-PG&E-6)

PACIFIC GAS AND ELECTRIC COMPANY
Transmission Revenue Requirements Reclassification Memo Account (TRRRMA)
Application 24-09-015
Data Response

PG&E Data Request No.:	CalAdvocates_006-Q001
PG&E File Name:	TRRRMA_DR_CalAdvocates_006-Q001
Request Date:	April 11, 2025
Requester DR No.:	006
Requesting Party:	Public Advocates Office
Requester:	Jane Roschen
Date Sent:	April 15, 2025
PG&E Witness(es):	George Kataoka – Finance

QUESTION 001

For the electric distribution assets that were transferred to electric transmission (Transferred Assets), as described on p. 1-14 of PG&E's testimony, please identify each Transferred Asset, its voltage, and plant-in-service date.

ANSWER 001

Refer to "*TransmissionRevReqReclassificationMemoAcct-TRRRMA_DR_CalAdvocates_006-Q001Atch01".*

PG&E interprets this data request as referring to "each Transferred Asset" as projects or orders. Accordingly, PG&E is providing Planning Order and major work category information.

Additionally, PG&E interprets the request for "voltage" information as for purposes of ratemaking in the Transmission Owner (TO) formula model and rate case, and not a request to identify the specific kV for each facility, which does not impact the TO formula model beyond the high, low, and other delineations. Accordingly, PG&E is providing the delineation of high voltage, low voltage, and other voltage for each planning order (which is an aggregation of associated work order information). "Other voltage" refers to projects that are allocated to high voltage and low voltage for rate making purposes proportionately based on total utility recorded electric transmission Plant balances per the TO20 formula model. "Other voltage" is generally assigned to planning orders and work orders when projects have a mixture of assets that function at high or low voltage.

Lastly, PG&E interprets "plant-in-service date" as the actual operative date at the work order level; that is, in comparison to a forecast, estimated operative date at the planning order level. Note that actual operative dates are extracted from SAP and are only for work orders for planned construction periods greater than or equal to 30 days. As recorded costs are recorded at the work order level, actual operative dates are also recorded at the work order level. Actual operative dates are not recorded at the planning order level.

Planning Order, Major Work Category (MWC), and Voltage for December 31, 2020 Recorded Plant

Planning Order	Planning Order Description	MWC	Voltage	12/2020 Recorded Plant
5506268	Replace Failed Breakers 60-230kV	65: ET Subst Emergency Replace	High, Low, and Other Voltage	$ 1,079,803
5506279	Just-In-Time Replace Breakers 60-230kV	65: ET Subst Emergency Replace	High, Low, and Other Voltage	$ 1,191,842
5509659	TLine Construction by Contractor A	70: ET Line Repl Poles	Low Voltage	$ 9,653,779
5513319	TLine Construction Contractor-Eng Poles	70: ET Line Repl Poles	Low Voltage	$ 3,095,669
5514444	92 - TLine Efficiency	92: ET Line Emergency Repl	Low Voltage	$ 1,893,431
5523002	System-Wide Generator Support - 70P	70: ET Line Repl Poles	Low Voltage	$ 272,695
5527666	Replace Failed Breakers 60-230kV	60: ET Line Capacity	Low Voltage	$ 539,538
5541326	Replace Failed Breakers 60-230kV	93: E-Trans Preventative Work	Other Voltage	$ 1,070,077
5716359	Replace Failed Breakers 60-230kV	94: ET Reliability General	Low Voltage	$ 60,672
5723906	60-Glass-Madera Reconductor 70kv	60: ET Line Capacity	Low Voltage	$ 3,993,352
5725566	Remove Idle Facilities	93: E-Trans Preventative Work	Other Voltage	$ 173,824
5725600	Replace Failed Breakers 60-230kV	93: E-Trans Preventative Work	Low Voltage	$ 1,777,349
5725982	Stone Transmission Line Interconnections	60: ET Line Capacity	Low Voltage	$ 3,210,835
5726038	Gates Sub:Repl Bk #2 115/70kV ,200 MVA	68: ET Subst Repl Transformer	Low Voltage	$ 12,404,904
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	61: ET Subst Capacity	Low Voltage	$ 1,158,431
5727008	CEM: Purch 230/60x70kV, 200 MVA 3ph	68: ET Subst Repl Transformer	Other Voltage	$ 2,429,608
5727009	Replace Failed Breakers 60-230kV	68: ET Subst Repl Transformer	Other Voltage	$ 4,311,328
5727280	Replace Failed Breakers 60-230kV	61: ET Subst Capacity	Other Voltage	$ (61,435)
5728900	Replace Failed Breakers 60-230kV	94: ET Reliability General	Low Voltage	$ 1,183
5728901	Cressey-Gallo 115 kV Line	60: ET Line Capacity	Low Voltage	$ 1,173,093
5730300	94-Higgins - 115kV Breaker Installation	94: ET Reliability General	Low Voltage	$ 2,113,543
5731018	Tesla - Salado - Manteca 115 kV Reconduc	60: ET Line Capacity	Low Voltage	$ 997,939
5731358	Replace Failed Breakers 60-230kV	94: ET Reliability General	Low Voltage	$ (26,804)
5732341	Menlo Park Area 60kV Reconduc Upg	60: ET Line Capacity	Low Voltage	$ 859,399
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	93: E-Trans Preventative Work	Low Voltage	$ 69,843
5732723	Sacramento - Brighton-Davis 115kV Line	93: E-Trans Preventative Work	Low Voltage	$ 523,098
5732724	Sacramento - Woodland-Davis 115kV Line	93: E-Trans Preventative Work	Low Voltage	$ 759,016
5735119	South Valley - Henrietta 70 kV Bus Upgra	61: ET Subst Capacity	Low Voltage	$ 3,465,324
5738709	Helm Sub: 230/70 kV MPAC	67: ET Automation / SCADA	High Voltage	$ 3,555,455
5739682	Stockton 'A' - Weber 60 kV Lines Recondu	60: ET Line Capacity	Low Voltage	$ (28)
5739960	Oakland J-replace 115 kV CBs 132 & 142	64: ET Subst Repl Breakers	Other Voltage	$ 714,987
5740555	ET RELO - NOV NARROWS - A1	82: TO-EGI/WRO/SI	Low Voltage	$ 42,121
5743109	Lost Hills Solar (NU)	82: TO-EGI/WRO/SI	Low Voltage	$ 2,061,311
5744198	Sanger Co-gen Voltage Conversion MTR	82: TO-EGI/WRO/SI	Other Voltage	$ 174,040
5744721	FRV Regulus Solar LP Project (NU)	82: TO-EGI/WRO/SI	Low Voltage	$ 739,066
5745130	Merced - Merced Falls 70kV Reliability	94: ET Reliability General	Low Voltage	$ 1,526,986
5748799	Potrero Hills Energy Producers (NU)	82: TO-EGI/WRO/SI	Low Voltage	$ 838,916

5749279	Cuyama Solar Project (NU)	82: TO-EGI/WRO/SI	Low Voltage	$	1,307,211
5752166	Arco-Paramount Farms 70kV Recond (line)	60: ET Line Capacity	Low Voltage	$	1,919,600
5752196	R4E CAMANCHE TAP 115KV RECONDUCTOR	93: E-Trans Preventative Work	Low Voltage	$	500,105
5752197	ARCO-CHOLAME 70KV LINE RELIABILITY STUDY	94: ET Reliability General	Low Voltage	$	6,407,306
5753621	Kern-Old River 70 kV No. 2 Reconductor	60: ET Line Capacity	Low Voltage	$	4,545,720
5755066	Replace Failed Breakers 60-230kV	64: ET Subst Repl Breakers	Low Voltage	$	1,652,995
5755110	C3C4DNU: ReCon Coalinga1-Coal.2 70kV	82: TO-EGI/WRO/SI	Low Voltage	$	524,273
5756259	0127-WD Lakeview Solar Lakeview Sub DTT	82: TO-EGI/WRO/SI	Low Voltage	$	2,615,734
5758028	Kern-Old River 70 kV #2 Reconductor 2015	60: ET Line Capacity	Low Voltage	$	614,501
5767141	Gates - Tulare Lake 70kV Re-conductor #2	94: ET Reliability General	Low Voltage	$	908,470
5767281	WHEELER RIDGE-WEEDPATCH 70 KV (KALTR	60: ET Line Capacity	Low Voltage	$	903,445
5767621	MISSOURI FLAT-GOLD HILL 60KV UPGRADE	60: ET Line Capacity	Low Voltage	$	1,783,470
5767625	60-STKN A SUB: RECON WEBER 60KV CAPA	60: ET Line Capacity	Low Voltage	$	(71)
5771880	Replace Failed Breakers 60-230kV	61: ET Subst Capacity	Low Voltage	$	3,578,590
5781026	Replace Failed Breakers 60-230kV	61: ET Subst Capacity	Low Voltage	$	953,462
				$	**96,059,003**

Actual SAP Operative Dates by Work Order

Note: "Operative as installed" refers to work orders set up as planned construction less than 30 days. The recorded capital expenditures (net of cost of removal spend) become plant additions in the same period (i.e., month) as incurred.

Planning Order	Planning Order Description	Order Number	Order Number Description	SAP In-Service Date
5756259	0127-WD Lakeview Solar Lakeview Sub DTT	31039328	0127-MARICOPA EAST @ LAKEVIEW SUB EXPAN	11/10/2016
5723906	60-Glass-Madera Reconductor 70kv	30545566	BORDEN-MADERA 70 KV T-LINE	05/06/2010
5723906	60-Glass-Madera Reconductor 70kv	30562054	BORDEN-MADERA GLASS 70 RECONDUCTORING	04/29/2009
5723906	60-Glass-Madera Reconductor 70kv	30821518	+MADERA SUB: 70KV T-LINE RE-ROUTE WORK	Operative as installed
5767625	60-STKN A SUB: RECON WEBER 60KV CAPA	74001427	WEBER-SANTA FE JUNCTION 60 KV RECON	07/09/2019
5727280	61-Brighton Sub:230/115kV Transfrmer Prj	30604485	BRIGHTON 230/115KV TRANSFORMER BANK #9	05/01/2009
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604030	61-VACADIXON-BIRDS LANDING 230KV: VACADI	11/01/2010
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604031	61-VACADIXON-BIRDS LANDING 230KV: LAMBIE	10/06/2010
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604032	61-VACADIXON-BIRDS LANDING 230KV: PEABOD	10/06/2010
5514444	92 - TLine Efficiency	30619517	SALADO-NEWMAN #1 013/000 REPLACE POLE	Operative as installed
5514444	92 - TLine Efficiency	30950755	C OAK PARK TAP 60KV RECONDUCTOR	04/18/2013
5514444	92 - TLine Efficiency	30956106	R4E DIXON-VACA #2 18/396 RPL POLE	Operative as installed
5514444	92 - TLine Efficiency	30987958	WEST SACRAMENTO-DAVIS 10/167 RPL PL	Operative as installed
5514444	92 - TLine Efficiency	31060647	R2 JOLON POLE-REPLACE POLE	Operative as installed
5514444	92 - TLine Efficiency	31076134	R4E WOODLEAF-PALERMO 4/43 REFRAMED POLE	Operative as installed
5514444	92 - TLine Efficiency	31077221	R2 MANVILLE TAP REPL 2 POLE/FIRE	Operative as installed
5514444	92 - TLine Efficiency	31146062	SPAULDING-SUMMIT 60KV RP SW 27 @ 009/303	Operative as installed
5514444	92 - TLine Efficiency	31164836	HUMBOLDT BRIDGVILLE 112/8 BK INS (P EST)	Operative as installed
5514444	92 - TLine Efficiency	31172830	(POST)LOWLAKE-HOMESTAKE 6/2 REPL PL-FIRE	Operative as installed
5514444	92 - TLine Efficiency	31182985	WEST POINT VALLEY SPRINGS 12/148 FIRE	Operative as installed
5514444	92 - TLine Efficiency	31234032	ARCO-CARNERAS 15/250 FLASHED BELLS	Operative as installed
5514444	92 - TLine Efficiency	31242214	PORT COSTA BRICK TAP 001/019 RPL POLE	Operative as installed
5514444	92 - TLine Efficiency	31246243	LAS PERILLAS TAP SW 35 BROKEN INSUL	Operative as installed
5514444	92 - TLine Efficiency	31261078	ESSEX JCT-ORICK 13/12 REPL POLE & SWIT	Operative as installed
5514444	92 - TLine Efficiency	31263681	WOODLEAF-PALERMO 18/186 (POST EST)	Operative as installed
5514444	92 - TLine Efficiency	31278344	*CANC*GATES-TULARE LAKE 70KV 10/2 R*CANC	Operative as installed
5514444	92 - TLine Efficiency	31291202	CAMDEN KINGSBURG 13/6 BRKN X-ARM-REFRAME	Operative as installed
5514444	92 - TLine Efficiency	31320005	KINGSBURG-CORCORAN #1 016/125 RPL INSL	Operative as installed
5514444	92 - TLine Efficiency	31321246	MRCYSPRNGS SWSTA-CNL-ORLMA 22/4 BRKN INS	Operative as installed
5514444	92 - TLine Efficiency	31322949	ARBURUA TAP 1/6 REFRAME	Operative as installed
5514444	92 - TLine Efficiency	31323198	FAIRHAVEN POWER CO TAP 000/011 POLE & SW	Operative as installed
5514444	92 - TLine Efficiency	31323410	KENT SW STA-TULARE LAKE 76/15 RPL INSUL	Operative as installed
5514444	92 - TLine Efficiency	31328141	MAPLE CREEK-HOOPA 22/11 REPL BRKN POLE	Operative as installed
5514444	92 - TLine Efficiency	31328973	MCCALL SANGER # 2_007/053 RPL INSULATRS	Operative as installed
5514444	92 - TLine Efficiency	31338955	FULTON-CALISTOGA 3/8 REPL BRKN POLE	Operative as installed
5514444	92 - TLine Efficiency	31342526	011/004-SWIT_BROK_REPA - US 299 & GUINTO	Operative as installed
5514444	92 - TLine Efficiency	31344033	MENDOTA BIOMASS TAP 001/012 RPLC ANCHOR	Operative as installed
5514444	92 - TLine Efficiency	31348999	R2 TULEE-SPRINGVILLE 23/16 POLE REPL	Operative as installed
5514444	92 - TLine Efficiency	31349166	MARICOPA-COPUS 1/25 POLE REPLACEMENT	Operative as installed
5514444	92 - TLine Efficiency	31350331	CAMDEN KINGSBURG 4/2 RPLC BRKN POLE	Operative as installed
5514444	92 - TLine Efficiency	31350332	GWF-KINGSBURG 018/013 RPLC INSL & HRDWR	Operative as installed

5514444	92 - TLine Efficiency	31350352	KINGSBURG-LMOORE :002/003 RPLC BRKN POLE	Operative as installed
5514444	92 - TLine Efficiency	31350389	*CANC*MENDOTA-SAN JOAQUIN-HELM 1/00*CANC	Operative as installed
5514444	92 - TLine Efficiency	31351780	VASCO-HERDLYN - 005/122 BRN POLE	Operative as installed
5514444	92 - TLine Efficiency	31354547	MARICOPA-COPUS 0/18 POLE DOWN	Operative as installed
5514444	92 - TLine Efficiency	31382078	ATWTR-LVNGSTN-MRCD 20/8, 20/9 RPLC PLS	Operative as installed
5514444	92 - TLine Efficiency	31387868	GATES-TULARE LAKE 12/0 RPLC POLE	Operative as installed
5514444	92 - TLine Efficiency	31391513	TABLE MTN-PEACHTON 008/163 CAR POLE	Operative as installed
5514444	92 - TLine Efficiency	31398839	KENT SW STA TULARE LK 62/15 RPLC POLE	Operative as installed
5514444	92 - TLine Efficiency	31400830	SOLEDAD #1 - 60 KV_004/092	Operative as installed
5514444	92 - TLine Efficiency	31410360	LAKEVILLE-PETALUMA C KV 001/013 CAR POLE	Operative as installed
5514444	92 - TLine Efficiency	31412431	MARICOPA-COPUS 5/93 CAR POLE	Operative as installed
5514444	92 - TLine Efficiency	31415708	CARIBOU #2 RPL/REFRAME POLE 18 LOC	Operative as installed
5514444	92 - TLine Efficiency	31421664	MIDWAY-SANTA MARIA EMER REPL T16	Operative as installed
5514444	92 - TLine Efficiency	31422313	LOCKEFORD-LODI #3 _002/057 CAR PL	Operative as installed
5514444	92 - TLine Efficiency	31422483	WEST POINT-VALLEY SPRINGS -60 KV_011/141	Operative as installed
5514444	92 - TLine Efficiency	31427853	CARNERAS-TAFT 8 POLES/STORM	Operative as installed
5514444	92 - TLine Efficiency	31435208	SOLEDAD #1 12/227 CAR POLE	Operative as installed
5514444	92 - TLine Efficiency	31444042	T2 SNEATH LANE-HMB ;000/010 EMERG	Operative as installed
5514444	92 - TLine Efficiency	31455359	CASCADE-BENTON-DESC 010/230 EMRG INSUL	Operative as installed
5514444	92 - TLine Efficiency	31455642	T2 TRINITY-MAPLE CREEK 5/00 RPL INS	Operative as installed
5514444	92 - TLine Efficiency	31462947	DEL MONTE/VIEJO 003/066 CAR POLE	Operative as installed
5514444	92 - TLine Efficiency	31470438	RIPON-MANTECA 4/094 RPL POLE	Operative as installed
5514444	92 - TLine Efficiency	31472149	SYCAMORE CREEK-NOTRE DAME-TABLE MTN - 11	Operative as installed
5514444	92 - TLine Efficiency	31477813	GUERNSEY-HENRIETTA - 70 KV_018/011	Operative as installed
5514444	92 - TLine Efficiency	31478134	SOLEDAD #1 - 60 KV_001/029	Operative as installed
5514444	92 - TLine Efficiency	31482609	GLENN #5 - 60 KV_002/048 EMRG POLE REPL	Operative as installed
5514444	92 - TLine Efficiency	31486484	CORTINA #4 - 60 KV_B015/250 - CARPOLE	Operative as installed
5514444	92 - TLine Efficiency	31495248	COALINGA #1-SAN MIGUEL 3/58 REPL PL	Operative as installed
5514444	92 - TLine Efficiency	31495910	NICOLAUS-MARYSVILLE -60 KV_1/37 POST EST	Operative as installed
5514444	92 - TLine Efficiency	31497432	HELM-CRESCENT SW STA 2/12 RPL STRW	Operative as installed
5514444	92 - TLine Efficiency	31497749	SCHINDLER-COALINGA #2 7/5 CAR VS POLE	Operative as installed
5514444	92 - TLine Efficiency	31498989	CRESCENT SW STA-SCHINDLER-70 KV_005/015	Operative as installed
5514444	92 - TLine Efficiency	31500274	CLAY-MARTEL - 60 KV_025/365	Operative as installed
5731358	94-Atwater 115kV Bus Conversion Project	30604441	ATWATER SUB:SIX ELEMENT BAAH	04/15/2009
5728900	94-Camden Sub: Instl 70kV Circuit Brkr	30609019	*CANC* R4 CAMDEN SUB: 70 KV CIRC BR*CANC	Operative as installed
5728900	94-Camden Sub: Instl 70kV Circuit Brkr	30645333	OC294-CAMDEN SUB: INSTALL70 KV CIRC BRKR	04/03/2009
5730300	94-Higgins - 115kV Breaker Installation	30604461	HIGGINS RELIABILITY: INSTALL 2X115KV BRE	02/22/2009
5730300	94-Higgins - 115kV Breaker Installation	30633277	94-HIGGINS SUB: TRANSMISSION LINE WORK	04/28/2009
5752197	ARCO-CHOLAME 70KV LINE RELIABILITY STUDY	74000713	ARCO-CHOLAME 70KV LINE RELIABILITY STUDY	09/27/2018
5752166	Arco-Paramount Farms 70kV Recond (line)	30991100	R2 60-ARCO TO TWISSELMAN RECONDUCTOR	12/10/2013
5752166	Arco-Paramount Farms 70kV Recond (line)	30995181	R2 60-TWISSELMAN JCT TO PARAMOUNT RECOND	02/10/2014
5725600	Atascadero-San Luis Obispo 70kV Recon	30618111	93-ATASCADERO-SLO 70KV RECOND WOOD POLE	09/20/2013
5755066	Barton Sub: Replace 115 kV CB 152	31019955	BARTON SUB: REPLACE 115KV CB 152	04/15/2016
5755110	C3C4DNU: ReCon Coalinga1-Coal.2 70kV	74001439	EP C3C4DNU: COALINGA1-COAL.2 70KV TORNAD	05/15/2017
5727009	CEM: Purch 230/115kV, 60 MVA, 1-ph	30610671	CEM: PURCHASE 230/115 KV, 60 MVA,	Operative as installed
5727008	CEM: Purch 230/60x70kV, 200 MVA 3ph	30610958	CEM: PURCHASE 230/60X70 KV, 200 MVA, 3PH	Operative as installed
5541326	Caribou-Palermo Idle Facility Removal	31509392	CARIB-PALERMO IDLE COND REM OUTSIDE PNF	Operative as installed

5541326	Caribou-Palermo Idle Facility Removal	31510060	GEYSER#9 115KV IDLE COND REM 1/6 TO 1/9	Operative as installed
5728901	Cressey-Gallo 115 kV Line	7066731	*CANC* Gallo-Cressey 115kV Transm Line	02/26/2009
5728901	Cressey-Gallo 115 kV Line	31068932	R2 CRESSEY-GALLO 115KV TRANS LINE	12/20/2015
5749279	Cuyama Solar Project (NU)	31077675	EP Q356 CUYAMA SOLAR NU - PELLATO PEAK/H	10/27/2016
5740555	ET RELO - NOV NARROWS - A1	30692385	OC4 ET RELO_NOV NARROWS - A1	Operative as installed
5744721	FRV Regulus Solar LP Project (NU)	31055931	FOR LAND PURCHASE ONLY AT LAMONT SUB	Operative as installed
5771880	GREEN VALLEY: Upgd 115 kV BUS BAAH PH 2	74007420	GREEN VALLEY BAAH PHASE 2	12/20/2019
5767141	Gates - Tulare Lake 70kV Re-conductor #2	74000712	R2 GATES-TULARE LAKE RELIABILITY PROJ.	04/17/2018
5726038	Gates Sub:Repl Bk #2 115/70kV ,200 MVA	30610953	68-GATES SUB: BK 5 115/70KV,200 MVA	11/16/2010
5738709	Helm Sub: 230/70 kV MPAC	30766762	67-HELM SUB: MPAC 230/70 KV	03/07/2012
5506279	Just-In-Time Replace Breakers 60-230kV	30775583	VALLEY SPRINGS SUB: EMERG: REPL CB12	Operative as installed
5506279	Just-In-Time Replace Breakers 60-230kV	30782956	EM REPLACE MIDWAY CB 1304 & 1301	Operative as installed
5506279	Just-In-Time Replace Breakers 60-230kV	30813079	HAAS PH - CB 82 JIT REPLACEMENT	Operative as installed
5506279	Just-In-Time Replace Breakers 60-230kV	30938687	NC_BOLINAS SUB - REPLACE CB 12 (EMERG)	08/29/2012
5506279	Just-In-Time Replace Breakers 60-230kV	31024619	SWIFT REPL CB 132 EMER	Operative as installed
5506279	Just-In-Time Replace Breakers 60-230kV	31094603	EM SAN MATEO SUB- REMOVE CB'S	Operative as installed
5758028	Kern-Old River 70 kV #2 Reconductor 2015	30848029	KERN-OLD RIVER #2 70 KV RE-CONDUCTOR	12/17/2016
5758028	Kern-Old River 70 kV #2 Reconductor 2015	31161611	KERN-O.R #2 PANAMA SUB TO OLD RIVER PHAS	02/08/2016
5753621	Kern-Old River 70 kV No. 2 Reconductor	31003772	KERN-O.R. #2 PANAMA LN TO PANAMA SUB PHA	11/23/2015
5753621	Kern-Old River 70 kV No. 2 Reconductor	31062609	KERN-O.R #2 OLD RIVER SUB RELOCATION	Operative as installed
5743109	Lost Hills Solar (NU)	30881944	LOST HILLS (NU) CARNERAS SUB	06/09/2016
5767621	MISSOURI FLAT-GOLD HILL 60KV UPGRADE	74001422	MISSOURI FLAT-GOLD HILL 60KV LINE UPGRAD	04/06/2017
5716359	McCall:115kV BAAH + 2 MPAC	7049148	McCall 115 kV Bus Conversion MPAC/Bay 1	01/06/2007
5716359	McCall:115kV BAAH + 2 MPAC	7064132	McCall 115 kV Bus Conversion Bay 3	05/17/2007
5716359	McCall:115kV BAAH + 2 MPAC	30604176	MCCALL 115 KV BUS CONVERSION BAY 4	12/16/2008
5716359	McCall:115kV BAAH + 2 MPAC	30604177	MCCALL 115 KV BUS CONVERSION BAY 5	04/04/2008
5716359	McCall:115kV BAAH + 2 MPAC	30604178	MCCALL 115 KV BUS CONVERSION BAY 6	03/31/2010
5716359	McCall:115kV BAAH + 2 MPAC	30604179	MCCALL 115 KV BUS CONVERSION BAY 7	03/06/2009
5732341	Menlo Park Area 60kV Reconduc Upg	30654634	60-MENLO AREA 60 KV RECONDUCTOR UPGRADE	04/28/2015
5745130	Merced - Merced Falls 70kV Reliability	30882299	MERCED-MERCED FALLS RELIABILITY PH1	02/29/2016
5745130	Merced - Merced Falls 70kV Reliability	31000868	MERCED-MERCED FALLS RELIABILITY PH2	02/25/2016
5739960	Oakland J-replace 115 kV CBs 132 & 142	30788391	OAKLAND J REPLACE BREAKERS 132, 142	01/11/2011
5748799	Potrero Hills Energy Producers (NU)	30932835	P HILLS ENERGY BLANDINGS SUB(NU) 0336-WD	05/22/2016
5748799	Potrero Hills Energy Producers (NU)	30932836	P HILLS ENERGY VACADIXON SUB (NU)0336-WD	05/21/2016
5752196	R4E CAMANCHE TAP 115KV RECONDUCTOR	74000626	CAMANCHE TAP 115KV RECONDUCTOR	01/14/2019
5781026	RMR: NASA-AMES 115KV LINE #1 CB INSTALL	74019413	RMR: NASA-AMES 115KV LINE #1 CB INSTALL	04/29/2019
5725566	Remove Idle Facilities	30682782	MC CALL CORCORAN REMOVE IDLE FACILITI	12/22/2011
5506268	Replace Failed Breakers 60-230kV	30564803	SUISUN SUB: REPLACE 115KV CB 112	Operative as installed
5506268	Replace Failed Breakers 60-230kV	30597576	CALFLAX EM REP CB 62	Operative as installed
5506268	Replace Failed Breakers 60-230kV	30611253	WEIMAR SUB REPL FAILED SW. 79	03/02/2009
5506268	Replace Failed Breakers 60-230kV	30699826	CARUTHERS SUB - CB 22 FAILURE - ATR	Operative as installed
5506268	Replace Failed Breakers 60-230kV	30784673	WESTPARK CB 152, EMER. REPLACEMENT	Operative as installed
5506268	Replace Failed Breakers 60-230kV	30935006	PITTSBURG PP SUB-CB 402-REPL FAILED BRKR	Operative as installed
5506268	Replace Failed Breakers 60-230kV	31101767	CONTRA COSTA SUB REMOVE IDLE OCB	Operative as installed
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	30760802	SMARTVILLE-NICOLAUS#2 60KV POLE RPL	08/07/2013
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	31423037	*CANC*T3 EI DRUM-GRSS VLY-WEIMAR-00*CANC	Operative as installed
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	31455511	T2 WEIMAR #1 000/002 RPL CNDW	Operative as installed

5732723	Sacramento - Brighton-Davis 115kV Line	30700453	BRIGHTON-DAVIS POLE 18/136 SW 139	03/23/2012
5732723	Sacramento - Brighton-Davis 115kV Line	30762298	BRIGHTON-DAVIS POLE REPLACEMENT	12/28/2010
5732724	Sacramento - Woodland-Davis 115kV Line	30722156	WOODLAND-DAVIS 115KV POLE REPLACEMENT	12/22/2010
5744198	Sanger Co-gen Voltage Conversion MTR	30673303	82 - EP 1125 MUSCAT AVENUE SANGER	Operative as installed
5735119	South Valley - Henrietta 70 kV Bus Upgra	30708664	HENRIETTA SUB: UPGRADE 70 KV BUS	04/21/2011
5735119	South Valley - Henrietta 70 kV Bus Upgra	30711831	HENRIETTA SUB: TRANS WOOD POLE WORK	Operative as installed
5739682	Stockton 'A' - Weber 60 kV Lines Recondu	74002743	STOCKTON A WEBER	09/23/2019
5725982	Stone Transmission Line Interconnections	30604112	60-STONE SUB EXPANSION PROJECT	05/19/2010
5523002	System-Wide Generator Support - 70P	30802054	TEJON-LEBEC 8/148 (8/8) REPLACE POLE	Operative as installed
5523002	System-Wide Generator Support - 70P	31168025	COLGATE-ALLEGHANY 007/204 REPL POLE	Operative as installed
5523002	System-Wide Generator Support - 70P	31168032	KANAKA TAP 001/008A REPL 5 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30519406	ORO LOMA CANL #1,19/2 & 2/1, RPLC PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30530418	ALMADEN-LOS GATOS REPL POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30671067	METCALF-GREEN VALLEY REPLACE 10 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30682126	ARCO TULARE LAKE 6/13 REPLACE POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30682164	CAMDEN KINGSBURG 10/0A REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30751651	WEEDPATCH-WELLFIELD 002/050 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30764017	ARCO-TULARE LAKE REPL POLE 16/4	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30764918	VALLEY SPRNGS MARTELL#2 2/27 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30764919	STOCKTON A-WEBER #1 REPLACE 12 POLES	03/31/2013
5513319	TLine Construction Contractor-Eng Poles	30764921	KERN-KERN OIL-FAMOSO 70KV REPL A8/126	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30768580	VALLEY SPRINGS-MARTELL#2 33/505 RPL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30772411	CAMDEN-KINGSBURG REPL 4POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30772413	CARTHRS-LEMRE-NAS-CAMDEN RPL 5 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30772605	REEDLEY-OROSI 10/4 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30772610	JEFFERSON-LAS PULGAS REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30773886	*CANC*ARCO-CARNERAS 004/075 RPL *CANC	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30773888	KERN-MAGUNDEN 12/163 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30783131	GATES-COALINGA #1 REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30784655	MENDOCINO#1 002/001 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30784747	R4E TESLA-SALADO-MANTECA A21/113 RPL PLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30785123	DUNLAP TAP 16/01 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30790157	PINE GROVE TAP 000/014 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30814512	MONTE VISTA-BURNS 12/100 CRACKED POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30831844	SISQUOC-STA YNEZ SW STA 11/16&14/8 RPOLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30833764	VALLEY SPRINGS-MARTELL#2 REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30836572	CARUTHERS-LEMOORE NAS-CAMDEN 4 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30836578	KINGS RIVER-SANGER-REEDLEY 7/7 R3PLS	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30836692	MIDWAY-TEMBLOR 05/59&61 REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30836695	SCHINDLER-COALINGA #2 4/8 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30836837	TULE-SPRINGVILLE 18/14 & 25/14 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30836995	SLO-SANTA MARIA (IDLE) RPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30846194	SALINAS-FIRESTONE #2 RPL PL 3/93;3/94	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30848929	MERCED-MERCED FALLS RPL 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30850176	*CANC*WOODPOLE INSTAL_70YCONTRACT D*CANC	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30852849	CHEVRON (LOST HILLS) TAP REPL 3 PLS	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30853106	DEL MONTE-VIEJO+ REPL 4 POLES	Operative as installed

5513319	TLine Construction Contractor-Eng Poles	30853115	ANTELOPE TAP 02/04 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30861012	METCALF-GREEN VALLEY REPL 5 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30865798	LAKEWD-MEADOW LN-CLAYTON RPL 3 POLES	04/01/2013
5513319	TLine Construction Contractor-Eng Poles	30867222	WATSONVILLE-SALINAS 5 ROTTEN POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30872780	CORBURN-OILFIELDS#1 RPL 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30884605	SALINAS-LAURELES 2/55 REPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30884607	SOLEDAD #3 1/30 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30884613	COPUS-OLD RIVER 018/304 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30884614	CARUTHERS-LEMORE NAS-CAMDEN :43/02 RP PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30884619	ORO LOMA-CANAL #1 REPLACE 5 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30884792	VALLEY SPRINGS-CALAVERAS 3/7 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30884996	MC DONALD TAP 1/11 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30885260	PANOCHE ORO LOMA 16/6 REPLACE POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30885261	SCHINDLER-HURON-GATES 12/7 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30885263	WHEELER RIDGE-TEJON 70 KV 2/46 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30885267	SLO-CALLENDAR SW STA 15/66A REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30888655	CLAY-MARTEL 23/4 REPLACE POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30892910	BRICEBURG JCT-MARIPOSA TAP 5/15,5/16	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30892912	COOLEY LANDING-STANFORD 02/19 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30892913	EVERGREEN-MAYBURY REPL POLE 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30893223	MC CALL-SANGER #3 1/7,3/9 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30893224	MONTE VISTA LOS GATOS 0/4,1/22,10/191	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30893225	NEWARK-MILPITAS#2 RPL 5 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30893227	SCHINDLER COALINGA #2 15/07 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30893229	WILSON LEGRAND 06/08 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30901075	MONTE VISTA-BURNS 12/99 REPLACE POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30901077	KING CITY-COBURN # 2 A04/068 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30901078	GATES COALINGA #1 9/4 REPLACE POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30904560	CONTRA COSTA-BALFOUR 001/039 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30904594	APPLE HILL #1 TAP 000/002 REPL POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30905516	KERN CYN-MAG-WEEDPTCH 2/38 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30905517	DEL MONTE-VIEJO REPLACE 5 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30905781	KING CITY-COBURN #1 RPL 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30906816	MONTA VISTA-BURNS 12/95 RPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30908907	HERDLYN-BALFOUR 002/058 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30908911	RADUM-LIVERMORE 0/8 RPL PL OVERSTRSS	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30910419	WEBER-MORMON JCT A10/192 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30911258	LOCKEFORD-LODI#3 001/040 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30931181	ORO LOMA-MENDOTA REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30932548	BURNS-LONE STAR #2 RPLC (3) POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30932602	KING CITY-COBURN #2 A05/96 RPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30932611	COPUS-OLD RIVER 021/349 RPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30932686	7TH STANDARD-KERN 002/013 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30933532	OAKLAND C - TURBINES 0/3 - REPL PLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30961306	COPPERMINE-TIVY VALLEY 01/06	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30961440	KEARNEY-BIOLA 18/0 & 13/11 REP POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30961442	KEARNEY-CARUTHERS 25/12 & 32/15 POLES	Operative as installed

5513319	TLine Construction Contractor-Eng Poles	30961446	LAURELES-OTTER 2/4 RPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30961691	MONTA VISTA-LOS GATOS 01/035 RPLC PLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30966996	LOCKEFORD-LODI#3 03/069 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30968964	CLAY-MARTEL REPLACE 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30979458	CABRILLO-SANTA YNEZ SS 15/131 POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30979864	SAN BERNARD-TEJON 0/12, 6/114 REP PLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30979979	HOLLISTER #2 TAP REP 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30980018	SOLEDAD #4 REPL (4) POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30980028	GREEN VLLY-PAUL SWEET 06/76 RT & LEFT	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	30987143	SALINAS-LAURELES RPLC 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31007599	CLAY-MARTEL 26/386 REPLACE POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31011021	TEJON-LEBEC 010/176 RPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31015815	WISHON SAN JOAQUIN #3 RPL 15 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31018004	JEFFERSON-LAS PULGAS 0/1 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31018006	LOCKHEED #2 TAP 1/23 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31018008	WHEELER RIDGE-TEJON- 003/050 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31018011	KEARNEY-CARUTHERS 032/014 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31018014	*CANC*VIEJO-MONTEREY 001/023 R*CANC	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31021536	SNEATH LN-HALF MOON ?8/7 RPL PL L&R	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31030288	HERDLYN TRACY 0/1 & 0/9 REPL PLS	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31031090	GOLDTREE TAP 115KV 0/2 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31031113	HERDLYN-BALFOUR 02/60 RPL BURNT PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31031681	LOCKEFORD #1 3-9 REPLACE POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31032412	LOCKEFORD-INDUSTRIAL 005/007 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31034691	RADUM-VALLECITOS 01/36 RPL PL GUY	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31035306	STOCKTON A #1 REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31035312	STOCKTON-NEWARK REPL 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31035541	WEST POINT-VALLEY SPG 11/146 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31039326	COBURN-OIL FIELDS#1 REPL 3 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31056383	SAN MIGUEL-PASO ROBLES+ 0/1 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31056389	WATSONVILLE-SALINAS REPL 1 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31057394	KING CITY-COBURN#1 000/004 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31059145	CARNERAS-TAFT 003/050 RPL BURNT POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31060651	WEEDPATCH-SAN BERNARD 4/79 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31060739	COPUS-OLD RIVER REPLACE 6 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31061321	CLAYTON-MEADOW LANE REPLACE 2-POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31061322	BRIONES TAP 001/020 RPLC PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070256	COOLEY LNDNG-STANFORD REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070257	EVERGREEN-ALMADEN REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070259	JEFFERSON-LAS PULGAS REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070310	ALMADEN-LOS GATOS REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070400	SAN JOSE"B"-STONE-EVGR :03/075 RPL PL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070401	KING CITY-COBURN#2 A08/125 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070403	SAN BERNARD-TEJON 006/112 REPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070404	KERN CANYON-MAGN-WDPTCH RPL 2 PLS	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070562	WEEDPATCH-SAN BERNARD 00/03 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31070565	TUPMAN-NORCO TAP REPL 3 POLES	Operative as installed

5513319	TLine Construction Contractor-Eng Poles	31091170	COOLEY LNDNG-LOS ALTOS A01/028 REPPL	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31099845	COOLEY LNDNG-PALO ALTO REPL POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31099846	ALMADEN-LOS GATOS REPL 2 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31116913	SALADO-NEWMAN#2 000/008 REPL 7 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31117045	GUSTINE #2 TAP 002/048 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31123411	SOLEDAD #2 REPLACE 10 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31123480	MESA-SISQUOC 2/36, 16/276 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31123482	SOLEDAD #4 4/68 ROTTEN POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31123483	MILLBRAE-SNEATH LANE 0/3 ROTTED POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31123484	SAN LUIS OBISPO-CAYUCOS RPL 1 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31128285	SOLEDAD #2 REPLACE 7 POLES	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31131666	STOCKTON"A"-WEBER 000/006 GUY POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31131908	STOCKTON"A"-WEBER#1 000/014 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31141943	STOCKTON A-WEBER#2 A04/116 REPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31142322	SLO-SANTA MARIA (IDLE) 5/100 RPL POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31155803	SOLEDAD #2 5/108 REPLC POLE	Operative as installed
5513319	TLine Construction Contractor-Eng Poles	31183457	COBURN-OIL FIELDS #2 1/35 RPLC POLE	Operative as installed
5509659	TLine Construction by Contractor A	30336536	MENDO-CLEARLAKE 60KV REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30396465	CACHE SLOUGH TAP REPL 6 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30466097	WILLITS-GARBERVILLE, REPL 42 POLES	06/06/2011
5509659	TLine Construction by Contractor A	30474463	SONOMA PUEBLO REPL 4 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30482094	MENDO UKIAH - POLE REPLACEMENT	Operative as installed
5509659	TLine Construction by Contractor A	30493845	HOMESTAKE TAP REPLACE 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30497191	HOMESTAKE TAP REPLACE 18 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30499966	GLASS-BIOLA,REPLACE 6 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30505391	ALMENDRA JCT NICOLAUS REPL PLS.	Operative as installed
5509659	TLine Construction by Contractor A	30507746	MAPLE CREEK-HOOPA REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30515860	COLGATE-CHALLENGE 60KV REPL 3-PLS	Operative as installed
5509659	TLine Construction by Contractor A	30526844	SMARTVILLE-MARYSVILLE REPL 4 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30531411	HERDLYN-BALFOUR REPL POLE 5/114	Operative as installed
5509659	TLine Construction by Contractor A	30543353	CENTERVILLE-TBL MT-ORO REPL POLES	09/06/2011
5509659	TLine Construction by Contractor A	30543355	COLGATE-CHALLANGE 11/8 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30543356	TABLE MTN-BUTTE#1 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30543590	GLENN#3+ REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30557752	HAT CREEK #1-WESTWOOD 60KV, REPL PLS	03/31/2013
5509659	TLine Construction by Contractor A	30557775	KILARC-DESCHUTES REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30557841	STAGG 1 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30557843	SMARTVILLE-NICOLAUS #2 REPL POLES	10/27/2011
5509659	TLine Construction by Contractor A	30565880	VALLEY SPRINGS-MARTELL#1 REPL PLS	Operative as installed
5509659	TLine Construction by Contractor A	30569839	GLENN #1 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30588170	GLENN #2 33/6 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30597549	MENDO-WILLITS-FT BRAGG REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30622291	GRBRVL-LAYTNVLE 50/0 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30622299	LAKEVILLE #2 REPL 3 PLS & STUB 1 PL	Operative as installed
5509659	TLine Construction by Contractor A	30622337	CORTINA #3 16/262 REPLACE POLE	Operative as installed
5509659	TLine Construction by Contractor A	30626944	KEARNEY ALTERNATE TIE 16/16 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30626948	BRIDGEVILLE COTTONWOOD RPL VARIOUS POLE	Operative as installed

5509659	TLine Construction by Contractor A	30630030	STOCKTON A-WEBER#2 A04/138 REPL PO	05/21/2010
5509659	TLine Construction by Contractor A	30630032	HAMMER-COUNTRY CLUB 00/13 REPL POLE	05/21/2010
5509659	TLine Construction by Contractor A	30635193	GLENN #5, REPLACE 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30636625	KETTLEMAN HILLS TAP (4 POLES)	Operative as installed
5509659	TLine Construction by Contractor A	30636803	CORTINA #4, REPLACE 12 POLES	04/01/2013
5509659	TLine Construction by Contractor A	30642536	COTTONWOOD#1 REPLACE 25 POLES	03/08/2012
5509659	TLine Construction by Contractor A	30643982	PALERMO OROVILLE#1 RPL 5 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30650778	PEASE HARTER 1/37 UNDER CLASS POLE	Operative as installed
5509659	TLine Construction by Contractor A	30653959	GLENN #2 REPL 5 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30654269	PARADISE-TABLE MTN :04/006 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30655847	STAGG#1+ B20/364 REPL ROTTEN POLE	Operative as installed
5509659	TLine Construction by Contractor A	30660981	COLGATE ALLEGHANY 4/20 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30664077	LH MIDSUN-MIDWAY 014/155 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30664478	COTTONWOOD-BENTON#1, REPLACE 7 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30666277	*CANC* KING CITY-COBURN # 1 :0/2 *CANC	Operative as installed
5509659	TLine Construction by Contractor A	30667175	COLEMAN RED BLUFF REPL 20/354 & SW	Operative as installed
5509659	TLine Construction by Contractor A	30667431	TABLE MTN-BUTTE #1 12/7 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30668676	GLENN # 3 REPLACE 6 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30672610	KILARC-CEDAR CREEK 8/20 REPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30672615	CORTINA #1 REPLACE 4 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30672703	RIO DELL JCT-BRIDGEVLLE 39/03 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30674197	GRBRVL-LAYTNVLE, REPLACE 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30676038	*CANC* PEASE-HARTER+ A11/242 REPL *CANC	Operative as installed
5509659	TLine Construction by Contractor A	30677282	GARBERVILLE-LAYTONVILLE REPL 7 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30677927	SMARTVILLE-NICOLAUS#2 REPL 4 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30680101	SYCAMORE CK-NOTRE DAME REPL 3 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30680103	GOLD HILL#1 REPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30680333	PEASE HARTER, REPL A13/277	Operative as installed
5509659	TLine Construction by Contractor A	30682119	SOLEDAD#2 16/318 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30682503	+SOLEDAD # 4 4/3 ROTTEN POLE	Operative as installed
5509659	TLine Construction by Contractor A	30684488	FLINT TAP 1/17 REPL ROTTEN POLE	Operative as installed
5509659	TLine Construction by Contractor A	30684631	CENTERVILLE-TABLE MTN REPL POLES	08/16/2012
5509659	TLine Construction by Contractor A	30688849	ALMADEN-LOS GATOS 9/8 REPLACE POLE *CANC	Operative as installed
5509659	TLine Construction by Contractor A	30712437	R4E HEALDSBURG #1 TAP RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30719208	MENDOTA SAN JOAQUIN HELM 5/4 REPL POL	Operative as installed
5509659	TLine Construction by Contractor A	30730089	SOLEDAD #3 60KV REPLACE POLE 0/4	Operative as installed
5509659	TLine Construction by Contractor A	30754966	GATES TULARE LAKE 0/1 BROKEN POLE	Operative as installed
5509659	TLine Construction by Contractor A	30756903	ARCATA-HUMBOLDT 006/000-REPL POLE (POST)	Operative as installed
5509659	TLine Construction by Contractor A	30765021	GUSTINE #1 TAP 001/014 POLE ROTTED	Operative as installed
5509659	TLine Construction by Contractor A	30765029	CONTRA COSTA-BALFOUR 9/223 REP POLE	Operative as installed
5509659	TLine Construction by Contractor A	30765030	NEWARK-DECOTO 001/011 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30765400	PARADISE-TABLE MNT 17/141 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30765470	KESWICK-TRINTY-WEAVERVLE 6/13 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30765474	KESWICK-CASCADE 000/014 RPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30765545	GLENN#1 RPL POLES 23 LOC	03/31/2013
5509659	TLine Construction by Contractor A	30765550	GLENN #2 1/27 REPL POLE	08/16/2012
5509659	TLine Construction by Contractor A	30765641	COTTONWOOD#1 B27/275 RPL POLE	Operative as installed

5509659	TLine Construction by Contractor A	30765758	BUTTE-SYCAMORE CK 05/109 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30765759	BUTTE ESQUON 7/153 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30766352	VACA PLAIN FIELD 1/25 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30766355	RIO OSO-WOODLAND #1 33/209 RPL PLS	Operative as installed
5509659	TLine Construction by Contractor A	30769085	BRIDGEVILLE-GARBERVILE REPL 3 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30769175	HUMBOLDT-MAPLE CRK RPL 6 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30769726	MAPLE CREEK-HOOPA RPL 23 POLES	03/31/2013
5509659	TLine Construction by Contractor A	30769730	FULTON-HOPLAND 026/002 RPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30771185	MENDO-WILLITS-FT BRAGG RPL 39 POLES	03/31/2013
5509659	TLine Construction by Contractor A	30771298	ALMENDRA JCT-NICOLAUS REPL 50 PLS	03/31/2013
5509659	TLine Construction by Contractor A	30771320	COLGATE-ALLEGHANY 7/207 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30771322	COLGATE-PALERMO 20/416 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30771549	NARROWS #1 TAP REPL 3 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30772603	R2 MENDOTA-SAN JOAQUIN-HELM 5/4 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30783595	SONOMA-PUEBLO 006/000 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30783963	CARIBOU#2 009/004 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30783970	BLUE LAKE TAP 001/002 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30784287	HMBLDT BAY-HMBLDT #1 60KV RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30784904	VIEJO - MONTEREY 1/23 ROTTEN POLE	Operative as installed
5509659	TLine Construction by Contractor A	30786195	BELLOTA-RVERBANK-MEL SW STA PL 18/15	Operative as installed
5509659	TLine Construction by Contractor A	30789762	COTTONWOOD-BENTON#1 14/353 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30790159	WEST POINT-VALLEY SPRNGS 6/75 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30793245	*CANC*CARNERAS-TAFT 026/414 POLE *CANC	Operative as installed
5509659	TLine Construction by Contractor A	30805437	SLO-STA MARIA (IDLE)70KV 9/161 RPL PLE	Operative as installed
5509659	TLine Construction by Contractor A	30806053	FORT BRAGG-ELK REPL PLS :2/2 & :3/4	Operative as installed
5509659	TLine Construction by Contractor A	30810522	CORTINA#4 REPL 5 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30819391	SPAULDING-SUMMIT 11/384 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30820430	CORTINA#4 REPL 24 PLS / RELIABILITY	03/31/2013
5509659	TLine Construction by Contractor A	30820431	CORTINA#4 REPL 26 PLS / RELIABILITY	04/01/2013
5509659	TLine Construction by Contractor A	30820435	CORTINA#4 REPL 17 PLS / RELIABILITY	04/01/2013
5509659	TLine Construction by Contractor A	30820437	CORTINA#4 REPL 27 PLS / RELIABILITY	04/01/2013
5509659	TLine Construction by Contractor A	30820439	CORTINA#4 REPL 24 PLS / RELIABILITY	03/31/2013
5509659	TLine Construction by Contractor A	30820541	CORTINA#4 REPL 24 PLS / RELIABILITY	03/31/2013
5509659	TLine Construction by Contractor A	30829500	DIXON VACA #2 03/87 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30830522	MAPLE CREEK-HOOPA RPL 5 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30830524	RIO DELL JCT-BRIDGEVILLE 33/08 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30831404	COTTONWOOD #1 BA27/275 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30831500	DESABLA-CENTERVILLE 5/78 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30831609	HUMBOLDT-EUREKA REPL 6 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30831611	HBPP-HUMBOLDT#1 REPL 10 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30831635	PAC LUMBER CO TAP 000/002 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30832717	SONOMA-PUEBLO REPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30833321	PLACER-DEL MAR 9/206 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30833326	NICOLAUS-MARYSVILLE REPL 5 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30833573	COLGATE-PALERMO REPL 12 POLES	03/31/2013
5509659	TLine Construction by Contractor A	30833713	GLENN #4 RPL POLES 9/202 & 10/217	Operative as installed
5509659	TLine Construction by Contractor A	30833714	COTTONWOOD-BENTON #1 5/132 REPL POLE	Operative as installed

5509659	TLine Construction by Contractor A	30834656	COLGATE-PALERMO REPL 6 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30834657	CORTINA #3 REPL 6 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30834820	DRUM-SUMMIT #2 REPL PL 12/140B	Operative as installed
5509659	TLine Construction by Contractor A	30835698	CORDELIA #2 TAP 5/108 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30836835	STROUD SW STA-SCHINDLER 6/11 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30836997	R2 MCCALL-CORCORAN 008/001 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30837922	JEFFERSON-LAS PULGAS 1/24 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30843236	COTTONWOOD-BENTON#1 REPL PLS-6LOC-	Operative as installed
5509659	TLine Construction by Contractor A	30843237	HEADGATE TAP 00/10 & 00/06 RPL PLS	Operative as installed
5509659	TLine Construction by Contractor A	30843238	GLENN #3 REPL 7 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30843239	GLENN #2 8/154 REPLACE POLE	Operative as installed
5509659	TLine Construction by Contractor A	30843380	PEASE-HARTER A11/239 REPL	Operative as installed
5509659	TLine Construction by Contractor A	30843381	COLUSA JCT #1 REPL 5 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30848355	LIVINGSTON-LIVINGSTON JCT 5/12 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30850175	WOOD POLE INSTALL_70Y CONTRACT ILB ASSGN	Operative as installed
5509659	TLine Construction by Contractor A	30850178	LOWER LAKE-HOMESTAKE TAP REPL 2 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30851816	GLENN #2 2/43 RPLC POLE	Operative as installed
5509659	TLine Construction by Contractor A	30856609	KANAKA TAP 002/014A,B,C REPL 3 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30856612	VOLTA-DESCHUTES 015/332 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30856614	BUTTE-CHICO #1 000/016 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30862320	COTTONWOOD#1 A022/181 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30872818	GOLD HILL #1 006/064 RPL POLE	04/01/2013
5509659	TLine Construction by Contractor A	30872819	STAGG #1 022/419 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30872920	WOODLAND-DAVIS 010/190 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30872922	OC4 WINTU TAP 001/036 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30873198	BRIONES TAP, REPLACE GS 4/84 & 5/87 BREN	Operative as installed
5509659	TLine Construction by Contractor A	30874789	ALMENDRA JCT-NICOLAUS 1/41 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30875114	BUTTE-ESQUON 001/026 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30875140	DRUM SUMMIT #2 009/109B REPL POLE	03/31/2013
5509659	TLine Construction by Contractor A	30875845	BRIDGEVILLE-GARBERVILLE RPL 8 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30875934	DRUM-SUMMIT #2 REPLACE 14 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30875936	DRUM-SUMMIT #2 REPL 19 POLES	04/01/2013
5509659	TLine Construction by Contractor A	30875938	BUTTE-SYCAMORE CRK 011/216 RPL PLS	Operative as installed
5509659	TLine Construction by Contractor A	30878706	CASCDE-BENTN-DESCHUTS 11/237 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30878711	CENTERVILLE-TABLE MTN 0/4 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30879871	PEASE-HARTER A06/149 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30884789	DRUM SUMMIT #2 001/013B REPL POLES	04/01/2013
5509659	TLine Construction by Contractor A	30884992	LOCKEFORD-LODI#2 A6/105 REPL PLE	Operative as installed
5509659	TLine Construction by Contractor A	30885025	SPAULDING SUMMIT REPL 9 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30885053	CORTINA #4 60KV REPL PLS	Operative as installed
5509659	TLine Construction by Contractor A	30885057	DIXON-VACA #2 015/322 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30885128	COLGATE-PALERMO 000/015A RPL POLES	04/01/2013
5509659	TLine Construction by Contractor A	30886016	NICOLAUS-CATLET 06/123 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30886017	NICOLAUS-MARYSVILLE 000/003 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30886018	PEASE-HARTER 001/049 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30886377	BRIDGEVILLE-GARBERVLLE 04/05 RPL PLS	Operative as installed
5509659	TLine Construction by Contractor A	30887279	SPAULDING-SUMMIT 011/386 RPL POLE	03/31/2013

5509659	TLine Construction by Contractor A	30887440	TABLE MTN-BUTTE #1 07/101 RPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30887445	VACA-PLAINFIELD JCT 020/279 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30888823	COTTONWOOD-BENTON#1 000/006 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30889106	DELTA-MTN GATE JCT 12/4 RPL PL "CTR"	Operative as installed
5509659	TLine Construction by Contractor A	30889108	DRUM-GRASS VLLY-WEIMAR B22/500 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30889109	EEL RIVER TAP 002/004 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30889222	EUREKA-STA A 000/004 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30891559	CARIBOU #2 10/01 REPL POLES	04/01/2013
5509659	TLine Construction by Contractor A	30892061	HAMLTON-BRANCH-CHESTER 08/174 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30892394	KESWICK-TRINITY REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30892396	KILARC DESCHUTES A25/531 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30892440	OC4 KILARC-CEDAR CREEK REPL 11 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30892643	LAYTONVILLE-COVELO REPL 7 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30892645	MENDO-WILLITS 0/2 REPL RTN POLE	Operative as installed
5509659	TLine Construction by Contractor A	30892646	OC4 MONTE RIO-FULTON REPL 9 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30892911	COALINGA#1-COALINGA#2 004/011 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30905782	KING CITY-COBURN #2 REPLACE 5 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30905951	BRIDGEVILLE-GARBERVILLE REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30906187	CASCADE-BENTN-DESCHUTES 00/23 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30906414	COLGATE-PALERMO REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30906416	COLUSA JCT #1 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30906419	DISTRICT 1500 TAP REPLACE POLES	Operative as installed
5509659	TLine Construction by Contractor A	30910413	EAGLE ROCK-REDBUD REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30910561	WEIMAR-HALSEY REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30911420	MENDO-WILLITS-FT BRAGG REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30911888	DRUM-HIGGINS REPLACE POLES	Operative as installed
5509659	TLine Construction by Contractor A	30911890	EL DORADO-MISSOURI FLAT#2 RPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30911897	GOLD HILL#1 REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30913390	NARROWS #1 TAP REPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30913395	TABLE MTN-PEASE REPLACE POLES	Operative as installed
5509659	TLine Construction by Contractor A	30914998	IGNACIO-ALTO A3/78 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30915001	LOWER LAKE-HOMESTAKE REPL 8 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30918965	DIXON-VACA #2 003/088 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30932544	SLO- SANTA MARIA REPL 3 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30932757	BRIGHTON-DAVIS 24/252 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30933525	MONTICELLO PH TAP 0/3 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30933528	NICOLAUS-PLAINFIELD JCT RPL POLES	Operative as installed
5509659	TLine Construction by Contractor A	30949705	COBURN-OIL FIELDS #1 008/156 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30951161	CORTINA #3 60KV C16/262 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30961582	WASCO-FAMOSO 012/209 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30969700	DIXON-VACA #1 A9/219 RPL GUY STUB PL	Operative as installed
5509659	TLine Construction by Contractor A	30969702	PLACER-DEL MAR 0/10 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30969819	PEASE HARTER REPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30970312	ARBUCKLE TAP 000/008 RPLC PL	Operative as installed
5509659	TLine Construction by Contractor A	30970313	VOLTA-DESCHUTES 015/333 REPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30970316	COTTONWD-BENTON#1 06/164 REPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30970318	LAYTONVILLE-WILLITS 014/002 REPL PL	Operative as installed

5509659	TLine Construction by Contractor A	30972551	BRIGHTON-DAVIS 024/244 & 247 RPL PLS	Operative as installed
5509659	TLine Construction by Contractor A	30972552	BUTTE-ESQUON REPL 5 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30979635	MAPLE CREEK-HOOPA 025/000 REPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30979636	KESWICK-TRINITY -WEAVLE REPL 14 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30979829	EEL RIVER TAP 002/000 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30979832	HUMBOLDT-EUREKA 003/022 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30979863	SONOMA-PUEBLO 15/19 RPLC POLE	Operative as installed
5509659	TLine Construction by Contractor A	30979874	SOLEDAD #2 REPLACE (7) POLES	Operative as installed
5509659	TLine Construction by Contractor A	30981499	HUMBOLDT BAY HUMBOLDT #1 6/4 REPL PL	Operative as installed
5509659	TLine Construction by Contractor A	30982230	SMARTVILLE-CAMP FAR WEST RPL 2 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30982231	ELK-GUALALA REPL 9 POLES	Operative as installed
5509659	TLine Construction by Contractor A	30982328	MENDOCINO-UKIAH 006/003A RPLC PLS	Operative as installed
5509659	TLine Construction by Contractor A	30985288	IGNACIO ALTO A2/55 REPLACE POLE	Operative as installed
5509659	TLine Construction by Contractor A	30989456	HALSEY-PLACER 02/048 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30990437	COLEMAN-COTTONWOOD 3/76A REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	30996871	COLGATE-ALLEGHANY REPL 2 PLS	Operative as installed
5509659	TLine Construction by Contractor A	30996876	DEL MAR-ATLANTIC #2 REPL 2 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31002181	LAYTONVILLE-WILLITS REPL 16/5	Operative as installed
5509659	TLine Construction by Contractor A	31002859	IGNACIO-SAN RAFAEL #3 6/123 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	31012360	SMARTVILLE-MARYSVILLE 17/354 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	31018060	PEASE-HARTER A005/131 REPL PL	Operative as installed
5509659	TLine Construction by Contractor A	31022551	MONTE RIO-FULTON :3/15 REPL PL	Operative as installed
5509659	TLine Construction by Contractor A	31028118	CARIBOU-PLUMAS JCT :10/012 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31028206	CLEAR LAKE-HOPLAND RPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31028214	COLGATE-CHALLENGE 010/186 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31028224	CORTINA #2 REPL 10 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31028443	COTTONWOOD #1 BA27/274 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31028447	*CANC*DECOTO TAP IDLE REPL 21 POLE*CANC	Operative as installed
5509659	TLine Construction by Contractor A	31028451	*CANC* DECOTO TAP IDLE REPL 8 POLE*CANC	Operative as installed
5509659	TLine Construction by Contractor A	31028454	DESABLA-CENTERVILLE RPL 12 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31028457	DRUM-SUMMIT #2 REPL 4 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31029694	FITCH MOUNTAIN#1 TAP RPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31029696	FLINT TAP 001/012 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31029697	FORT BRAGG-ELK REPL 7 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31029801	FULTON #1 REPLACE 3 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31029979	GLENN # 2 012/233 RPLC POLE	Operative as installed
5509659	TLine Construction by Contractor A	31029995	GUALALA-MONTE RIO 032/009 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31030000	GLENN #5 4/81 REPLACE POLE	Operative as installed
5509659	TLine Construction by Contractor A	31030003	GOLD HILL #1 REPL 6 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31031303	KESWICK-TRINITY RPL 15 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31031307	KILARC-CEDAR CK REPL 4 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31031680	LAYTONVILLE COVELO 3/10 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31032543	MENDO WILLITS FT BRAGG REPL 2 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31034162	MONTE RIO-FULTON REPL 7 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31034165	PEASE-HARTER A011/245 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31034687	PLACER-DEL MAR 010/228 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31035313	TABLE MTN-BUTTE #1 RPL 3 POLES	Operative as installed

5509659	TLine Construction by Contractor A	31035316	TRINITY-COTTONWOOD RPL 6 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31035346	VACA-PLAINFIELD REPL 3 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31035540	WEIMAR #1 REPLACE 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31035545	WEST SACRAMENTO-DAVIS RPL 2 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31035550	ZAMORA TAP - 000/001C REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31039935	GEYSERS #3-CLVRDALE 10/123 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31053280	HERDLYN-BALFOUR AA006/146 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31055944	VOLTA-DESCHUTES 017/380 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31057485	GOLD HILL #1 RPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31061190	IGNACIO-SAN RAFAEL#3 002/044 RPL PLE	Operative as installed
5509659	TLine Construction by Contractor A	31061195	IGNACIO-ALTO 13/116 REPL GUY STUB	Operative as installed
5509659	TLine Construction by Contractor A	31061197	FULTON-CALISTOGA REPLACE 4 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31061324	DISTRICT 1500 TAP REPLACE 2-POLES	Operative as installed
5509659	TLine Construction by Contractor A	31061327	HALSEY-PLACER 003/080 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31066268	MENDOCINO-UKIAH 004/002 RPL PL	Operative as installed
5509659	TLine Construction by Contractor A	31066269	BUTTE-ESQUON 001/021 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31066366	CORTINA #3 004/081 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31070402	KING CITY-COBURN#1 06/092 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31083124	COLGATE-CHALLENGE 004/092 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31083125	COLGATE-CHALLENGE 004/090 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31083546	NICOLAUS-WILKINS SLOUGH 23/399 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31087090	COTTONWOOD #1 A023/195 RPLC POLE	Operative as installed
5509659	TLine Construction by Contractor A	31092866	COLGATE-PALERMO 008/148 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31095737	COTTONWOOD-RED BLUFF 008/163 REP POLE	Operative as installed
5509659	TLine Construction by Contractor A	31099505	CLAYTON-MEADOW LN 006/159 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31099511	DISTRICT 1500 TAP 002/047 REPL 4 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31104364	NICOLAUS-CATLETT 006/127 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31104406	ELDORADO-MISSOURI FLAT #2 9/82 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31109124	GARBERVILLE-LAYTONVILLE 55/03 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31112907	GLENN #4 012/246 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31112908	CARIBOU #2 012/020 REPLC POLE	Operative as installed
5509659	TLine Construction by Contractor A	31112910	NARROWS #2 TAP 002/036A REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31112913	SMARTVILLE-NICOLAUS #2 010/193 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31113591	CORTINA #1 007/134 REPL 8 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31113593	CORTINA #4 A7/129 REPLACE LEANING POLE	Operative as installed
5509659	TLine Construction by Contractor A	31114046	CORTINA #1 003/058 REPL 8 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31116679	CORTINA #1 REPLACE 2-POLES	Operative as installed
5509659	TLine Construction by Contractor A	31116917	SMARTVILLE-NICOLAUS#2 017/353 RPL 4 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31117040	NICOLAUS-WILKINS SLGH 023/395 RPL 8 PLS	Operative as installed
5509659	TLine Construction by Contractor A	31117041	NICOLAUS-PLAINFIELD JCT 019/315 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31117046	DISTRICT 1500 TAP 002/058 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31117049	CORTINA #2 004/072 REPL 3 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31117080	CORTINA #1 017/304 REPL POLE (3 POLES)	Operative as installed
5509659	TLine Construction by Contractor A	31122788	CENTERVILLE-TBL MTN-ORV 008/173 RPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31130589	CENTERVILLE-TABLE MTN 2/47 WOODPCKR HOLE	Operative as installed
5509659	TLine Construction by Contractor A	31131629	SANTA ROSA-CORONA 10/223 RPL GUY STUB	Operative as installed
5509659	TLine Construction by Contractor A	31141940	COLGATE-PALERMO 019/383 REPL 4 POLES	Operative as installed

5509659	TLine Construction by Contractor A	31144499	CLAY-MARTELL 26/373 RPLC 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31144595	NICOLAUS-WILKINS SLGH 24/230 RPL 2 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31144718	LAYTONVILLE-COVELO 2/4C RPL 3 POLES	Operative as installed
5509659	TLine Construction by Contractor A	31146669	IGNACIO-ALTO 016/171 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31147042	PLACER-DEL MAR 000/009 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31153636	CNTRVILLE-TABLE MTN 3/64 REPLC POLE	Operative as installed
5509659	TLine Construction by Contractor A	31154065	COLGATE-PALERMO 011/219 REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31162758	MTN GATE JCT-CASCADE 002/020C REPL POLE	Operative as installed
5509659	TLine Construction by Contractor A	31204847	NICOLAUS-WILKINS SLOUGH 23/404 RPL POLE	Operative as installed
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30648547	60-TESLA-MANTECA 115KV RECOND SECT 1	06/04/2011
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30656817	60-TESLA-MANTECA 115KV RECOND SECT 2	06/30/2011
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30656818	60-TESLA-MANTECA 115KV RECOND SECT 3	06/30/2011
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30780132	60-TESLA-MANTECA 115KV LOWER DIST @ TW	Operative as installed
5527666	VIERRA 115kV Tline Reconfiguration	74014761	VIERRA ACQUIRE PERM LAND RIGHTS	Operative as installed
5767281	WHEELER RIDGE-WEEDPATCH 70 KV (KALTR	74001001	WHEELER RIDGE-WEEDPATCH 70 KV (KALTR)	03/11/2019

DATA REQUEST

CALADVOCATES_008_Q001 AND Q003 (PUBADV-PG&E-8)

PACIFIC GAS AND ELECTRIC COMPANY
Transmission Revenue Requirements Reclassification Memo Account (TRRRMA)
Application 24-09-015
Data Response

PG&E Data Request No.:	CalAdvocates_008-Q001
PG&E File Name:	TRRRMA_DR_CalAdvocates_008-Q001
Request Date:	April 18, 2025
Requester DR No.:	008
Requesting Party:	Public Advocates Office
Requester:	Jane Roschen
Date Sent:	April 25, 2025
PG&E Witness(es):	George Kataoka – Finance

QUESTION 001

For the electric distribution assets that were transferred to electric transmission (Transferred Assets), as described on p. 1-14 of PG&E's testimony, please identify for each Transferred Asset the date it was incorrectly classified and recorded to Electric Distribution Plant.

ANSWER 001

PG&E provides the following two responses based on its understanding of this question. First, regarding the scope as presented in this TRRRMA application, the date the Transferred Asset amounts were incorrectly classified is December 31, 2020. As explained in PG&E's testimony, this identified date reflects the base year in PG&E's 2023 General Rate Case and incorporates adjustments within effective periods in which WDT and TO rates were adjudicated and approved through formula rates (subject to true-ups to actuals).

Second, PG&E also interprets this question as a request for the first period (i.e., month/year) in which each Transferred Asset had plant additions recorded to Electric Distribution Plant. Typically, this period would be the same or around the same period as each work order's actual operative date (i.e., SAP in-service date as PG&E previously provided in TRRRMA_DR_CalAdvocates_006-Q001Atch01). For work orders set up with a planned construction period of less than 30 days (i.e., operative as installed), actual operative dates in SAP are not applicable. With this context, refer to TRRRMA_DR_CalAdvocates_008-Q001Atch01 for the first period (between 2010 and 2022) in which each work order had recorded plant additions in Electric Distribution Plant. Note that Plant balances change over time based on the timing and amounts of plant additions, plant retirements, transfers, and adjustments, where applicable.

First Period with Recorded Plant Additions (2010-2022)

Note: PG&E queried recorded plant additions between 2010 and 2022. For instances where no plant additions were recorded between 2010 and 2022, PG&E indicates those work orders as "Pre-2010". This is due to data records prior to 2010 being more difficult to retrieve as they date prior to PG&E's implementation of PowerPlan (fixed asset subledger) in 2010.

Planning Order	Planning Order Description	Order Number	Order Number Description	SAP In-Service Date	First Period with Recorded Plant Additions (2010-2022)
5756259	0127-WD Lakeview Solar Lakeview Sub DTT	31039328	0127-MARICOPA EAST @ LAKEVIEW SUB EXPAN	11/10/2016	11/2016
5723906	60-Glass-Madera Reconductor 70kv	30545566	BORDEN-MADERA 70 KV T-LINE	05/06/2010	05/2010
5723906	60-Glass-Madera Reconductor 70kv	30562054	BORDEN-MADERA GLASS 70 RECONDUCTORING	04/29/2009	Pre-2010
5723906	60-Glass-Madera Reconductor 70kv	30821518	+MADERA SUB: 70KV T-LINE RE-ROUTE WORK	Operative as installed	12/2010
5767625	60-STKN A SUB: RECON WEBER 60KV CAPA	74001427	WEBER-SANTA FE JUNCTION 60 KV RECON	07/09/2019	07/2019
5727280	61-Brighton Sub:230/115kV Transfrmer Prj	30604485	BRIGHTON 230/115KV TRANSFORMER BANK #9	05/01/2009	Pre-2010
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604030	61-VACADIXON-BIRDS LANDING 230KV: VACADI	11/01/2010	11/2010
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604031	61-VACADIXON-BIRDS LANDING 230KV: LAMBIE	10/06/2010	10/2010
5726052	61T972-VacaDixon-ContraCosta 230kV Reinf	30604032	61-VACADIXON-BIRDS LANDING 230KV: PEABOD	10/06/2010	10/2010
5514444	92 - TLine Efficiency	30619517	SALADO-NEWMAN #1 013/000 REPLACE POLE	Operative as installed	09/2018
5514444	92 - TLine Efficiency	30950755	C OAK PARK TAP 60KV RECONDUCTOR	04/18/2013	04/2013
5514444	92 - TLine Efficiency	30956106	R4E DIXON-VACA #2 18/396 RPL POLE	Operative as installed	04/2017
5514444	92 - TLine Efficiency	30987958	WEST SACRAMENTO-DAVIS 10/167 RPL PL	Operative as installed	12/2022
5514444	92 - TLine Efficiency	31060647	R2 JOLON POLE-REPLACE POLE	Operative as installed	06/2014
5514444	92 - TLine Efficiency	31076134	R4E WOODLEAF-PALERMO 4/43 REFRAMED POLE	Operative as installed	08/2014
5514444	92 - TLine Efficiency	31077221	R2 MANVILLE TAP REPL 2 POLE/FIRE	Operative as installed	08/2014
5514444	92 - TLine Efficiency	31146062	SPAULDING-SUMMIT 60KV RP SW 27 @ 009/303	Operative as installed	05/2015
5514444	92 - TLine Efficiency	31164836	HUMBOLDT BRIDGVILLE 112/8 BK INS (P EST)	Operative as installed	10/2015
5514444	92 - TLine Efficiency	31172830	(POST)LOWLAKE-HOMESTAKE 6/2 REPL PL-FIRE	Operative as installed	03/2016
5514444	92 - TLine Efficiency	31182985	WEST POINT VALLEY SPRINGS 12/148 FIRE	Operative as installed	07/2018
5514444	92 - TLine Efficiency	31234032	ARCO-CARNERAS 15/250 FLASHED BELLS	Operative as installed	08/2016
5514444	92 - TLine Efficiency	31242214	PORT COSTA BRICK TAP 001/019 RPL POLE	Operative as installed	06/2016
5514444	92 - TLine Efficiency	31246243	LAS PERILLAS TAP SW 35 BROKEN INSUL	Operative as installed	09/2016
5514444	92 - TLine Efficiency	31261078	ESSEX JCT-ORICK 13/12 REPL POLE & SWIT	Operative as installed	12/2016
5514444	92 - TLine Efficiency	31263681	WOODLEAF-PALERMO 18/186 (POST EST)	Operative as installed	Pre-2010
5514444	92 - TLine Efficiency	31278344	*CANC*GATES-TULARE LAKE 70KV 10/2 R*CANC	Operative as installed	02/2017
5514444	92 - TLine Efficiency	31291202	CAMDEN KINGSBURG 13/6 BRKN X-ARM-REFRAME	Operative as installed	06/2017
5514444	92 - TLine Efficiency	31320005	KINGSBURG-CORCORAN #1 016/125 RPL INSL	Operative as installed	08/2017
5514444	92 - TLine Efficiency	31321246	MRCYSPRNGS SWSTA-CNL-ORLMA 22/4 BRKN INS	Operative as installed	08/2017
5514444	92 - TLine Efficiency	31322949	ARBURUA TAP 1/6 REFRAME	Operative as installed	08/2017
5514444	92 - TLine Efficiency	31323198	FAIRHAVEN POWER CO TAP 000/011 POLE & SW	Operative as installed	05/2017
5514444	92 - TLine Efficiency	31323410	KENT SW STA-TULARE LAKE 76/15 RPL INSUL	Operative as installed	08/2017
5514444	92 - TLine Efficiency	31328141	MAPLE CREEK-HOOPA 22/11 REPL BRKN POLE	Operative as installed	10/2018
5514444	92 - TLine Efficiency	31328973	MCCALL SANGER # 2_007/053 RPL INSULATRS	Operative as installed	09/2017
5514444	92 - TLine Efficiency	31338955	FULTON-CALISTOGA 3/8 REPL BRKN POLE	Operative as installed	11/2017
5514444	92 - TLine Efficiency	31342526	011/004-SWIT_BROK_REPA - US 299 & GUINTO	Operative as installed	09/2017
5514444	92 - TLine Efficiency	31344033	MENDOTA BIOMASS TAP 001/012 RPLC ANCHOR	Operative as installed	12/2017
5514444	92 - TLine Efficiency	31348999	R2 TULEE-SPRINGVILLE 23/16 POLE REPL	Operative as installed	12/2017
5514444	92 - TLine Efficiency	31349166	MARICOPA-COPUS 1/25 POLE REPLACEMENT	Operative as installed	12/2017
5514444	92 - TLine Efficiency	31350331	CAMDEN KINGSBURG 4/2 RPLC BRKN POLE	Operative as installed	12/2017
5514444	92 - TLine Efficiency	31350332	GWF-KINGSBURG 018/013 RPLC INSL & HRDWR	Operative as installed	12/2017
5514444	92 - TLine Efficiency	31350352	KINGSBURG-LMOORE :002/003 RPLC BRKN POLE	Operative as installed	12/2017
5514444	92 - TLine Efficiency	31350389	*CANC*MENDOTA-SAN JOAQUIN-HELM 1/00*CANC	Operative as installed	12/2017
5514444	92 - TLine Efficiency	31351780	VASCO-HERDLYN - 005/122 BRN POLE	Operative as installed	01/2018
5514444	92 - TLine Efficiency	31354547	MARICOPA-COPUS 0/18 POLE DOWN	Operative as installed	01/2018
5514444	92 - TLine Efficiency	31382078	ATWTR-LVNGSTN-MRCD 20/8, 20/9 RPLC PLS	Operative as installed	08/2018
5514444	92 - TLine Efficiency	31387868	GATES-TULARE LAKE 12/0 RPLC POLE	Operative as installed	08/2018
5514444	92 - TLine Efficiency	31391513	TABLE MTN-PEACHTON 008/163 CAR POLE	Operative as installed	06/2018
5514444	92 - TLine Efficiency	31398839	KENT SW STA TULARE LK 62/15 RPLC POLE	Operative as installed	08/2018

5514444	92 - TLine Efficiency	31400830	SOLEDAD #1 - 60 KV_004/092	Operative as installed	09/2018
5514444	92 - TLine Efficiency	31410360	LAKEVILLE-PETALUMA C KV 001/013 CAR POLE	Operative as installed	10/2018
5514444	92 - TLine Efficiency	31412431	MARICOPA-COPUS 5/93 CAR POLE	Operative as installed	01/2019
5514444	92 - TLine Efficiency	31415708	CARIBOU #2 RPL/REFRAME POLE 18 LOC	Operative as installed	06/2019
5514444	92 - TLine Efficiency	31421664	MIDWAY-SANTA MARIA EMER REPL T16	Operative as installed	05/2019
5514444	92 - TLine Efficiency	31422313	LOCKEFORD-LODI #3 _002/057 CAR PL	Operative as installed	05/2019
5514444	92 - TLine Efficiency	31422483	WEST POINT-VALLEY SPRINGS -60 KV_011/141	Operative as installed	03/2019
5514444	92 - TLine Efficiency	31427853	CARNERAS-TAFT 8 POLES/STORM	Operative as installed	03/2019
5514444	92 - TLine Efficiency	31435208	SOLEDAD #1 12/227 CAR POLE	Operative as installed	06/2019
5514444	92 - TLine Efficiency	31444042	T2 SNEATH LANE-HMB ;000/010 EMERG	Operative as installed	09/2019
5514444	92 - TLine Efficiency	31455359	CASCADE-BENTON-DESC 010/230 EMRG INSUL	Operative as installed	10/2019
5514444	92 - TLine Efficiency	31455642	T2 TRINITY-MAPLE CREEK 5/00 RPL INS	Operative as installed	10/2019
5514444	92 - TLine Efficiency	31462947	DEL MONTE/VIEJO 003/066 CAR POLE	Operative as installed	12/2019
5514444	92 - TLine Efficiency	31470438	RIPON-MANTECA 4/094 RPL POLE	Operative as installed	12/2019
5514444	92 - TLine Efficiency	31472149	SYCAMORE CREEK-NOTRE DAME-TABLE MTN - 11	Operative as installed	09/2019
5514444	92 - TLine Efficiency	31477813	GUERNSEY-HENRIETTA - 70 KV_018/011	Operative as installed	11/2019
5514444	92 - TLine Efficiency	31478134	SOLEDAD #1 - 60 KV_001/029	Operative as installed	11/2019
5514444	92 - TLine Efficiency	31482609	GLENN #5 - 60 KV_002/048 EMRG POLE REPL	Operative as installed	02/2020
5514444	92 - TLine Efficiency	31486484	CORTINA #4 - 60 KV_B015/250 - CARPOLE	Operative as installed	03/2020
5514444	92 - TLine Efficiency	31495248	COALINGA #1-SAN MIGUEL 3/58 REPL PL	Operative as installed	03/2020
5514444	92 - TLine Efficiency	31495910	NICOLAUS-MARYSVILLE -60 KV_1/37 POST EST	Operative as installed	04/2020
5514444	92 - TLine Efficiency	31497432	HELM-CRESCENT SW STA 2/12 RPL STRW	Operative as installed	03/2020
5514444	92 - TLine Efficiency	31497749	SCHINDLER-COALINGA #2 7/5 CAR VS POLE	Operative as installed	03/2020
5514444	92 - TLine Efficiency	31498989	CRESCENT SW STA-SCHINDLER-70 KV_005/015	Operative as installed	04/2020
5514444	92 - TLine Efficiency	31500274	CLAY-MARTEL - 60 KV_025/365	Operative as installed	04/2020
5731358	94-Atwater 115kV Bus Conversion Project	30604441	ATWATER SUB:SIX ELEMENT BAAH	04/15/2009	Pre-2010
5728900	94-Camden Sub: Instl 70kV Circuit Brkr	30609019	*CANC* R4 CAMDEN SUB: 70 KV CIRC BR*CANC	Operative as installed	Pre-2010
5728900	94-Camden Sub: Instl 70kV Circuit Brkr	30645333	OC294-CAMDEN SUB: INSTALL70 KV CIRC BRKR	04/03/2009	Pre-2010
5730300	94-Higgins - 115kV Breaker Installation	30604461	HIGGINS RELIABILITY: INSTALL 2X115KV BRE	02/22/2009	Pre-2010
5730300	94-Higgins - 115kV Breaker Installation	30633277	94-HIGGINS SUB: TRANSMISSION LINE WORK	04/28/2009	Pre-2010
5752197	ARCO-CHOLAME 70KV LINE RELIABILITY STUDY	74000713	ARCO-CHOLAME 70KV LINE RELIABILITY STUDY	09/27/2018	09/2018
5752166	Arco-Paramount Farms 70kV Recond (line)	30991100	R2 60-ARCO TO TWISSELMAN RECONDUCTOR	12/10/2013	12/2013
5752166	Arco-Paramount Farms 70kV Recond (line)	30995181	R2 60-TWISSELMAN JCT TO PARAMOUNT RECOND	02/10/2014	02/2014
5725600	Atascadero-San Luis Obispo 70kV Recon	30618111	93-ATASCADERO-SLO 70KV RECOND WOOD POLE	09/20/2013	09/2013
5755066	Barton Sub: Replace 115 kV CB 152	31019955	BARTON SUB: REPLACE 115KV CB 152	04/15/2016	04/2016
5755110	C3C4DNU: ReCon Coalinga1-Coal.2 70kV	74001439	EP C3C4DNU: COALINGA1-COAL.2 70KV TORNAD	05/15/2017	05/2017
5727009	CEM: Purch 230/115kV, 60 MVA, 1-ph	30610671	CEM: PURCHASE 230/115 KV, 60 MVA,	Operative as installed	Pre-2010
5727008	CEM: Purch 230/60x70kV, 200 MVA 3ph	30610958	CEM: PURCHASE 230/60X70 KV, 200 MVA, 3PH	Operative as installed	Pre-2010
5541326	Caribou-Palermo Idle Facility Removal	31509392	CARIB-PALERMO IDLE COND REM OUTSIDE PNF	Operative as installed	11/2020
5541326	Caribou-Palermo Idle Facility Removal	31510060	GEYSER#9 115KV IDLE COND REM 1/6 TO 1/9	Operative as installed	09/2020
5728901	Cressey-Gallo 115 kV Line	7066731	*CANC* Gallo-Cressey 115kV Transm Line	02/26/2009	Pre-2010
5728901	Cressey-Gallo 115 kV Line	31068932	R2 CRESSEY-GALLO 115KV TRANS LINE	12/20/2015	08/2015
5749279	Cuyama Solar Project (NU)	31077675	EP Q356 CUYAMA SOLAR NU - PELLATO PEAK/H	10/27/2016	10/2016
5740555	ET RELO - NOV NARROWS - A1	30692385	OC4 ET RELO_NOV NARROWS - A1	Operative as installed	11/2010
5744721	FRV Regulus Solar LP Project (NU)	31055931	FOR LAND PURCHASE ONLY AT LAMONT SUB	Operative as installed	06/2014
5771880	GREEN VALLEY: Upgd 115 kV BUS BAAH PH 2	74007420	GREEN VALLEY BAAH PHASE 2	12/20/2019	12/2019
5767141	Gates - Tulare Lake 70kV Re-conductor #2	74000712	R2 GATES-TULARE LAKE RELIABILITY PROJ.	04/17/2018	04/2018
5726038	Gates Sub:Repl Bk #2 115/70kV ,200 MVA	30610953	68-GATES SUB: BK 5 115/70KV,200 MVA	11/16/2010	10/2010
5738709	Helm Sub: 230/70 kV MPAC	30766762	67-HELM SUB: MPAC 230/70 KV	03/07/2012	03/2012
5506279	Just-In-Time Replace Breakers 60-230kV	30775583	VALLEY SPRINGS SUB: EMERG: REPL CB12	Operative as installed	05/2011
5506279	Just-In-Time Replace Breakers 60-230kV	30782956	EM REPLACE MIDWAY CB 1304 & 1301	Operative as installed	05/2013
5506279	Just-In-Time Replace Breakers 60-230kV	30813079	HAAS PH - CB 82 JIT REPLACEMENT	Operative as installed	05/2011
5506279	Just-In-Time Replace Breakers 60-230kV	30938687	NC_BOLINAS SUB - REPLACE CB 12 (EMERG)	08/29/2012	08/2012
5506279	Just-In-Time Replace Breakers 60-230kV	31024619	SWIFT REPL CB 132 EMER	Operative as installed	01/2014
5506279	Just-In-Time Replace Breakers 60-230kV	31094603	EM SAN MATEO SUB- REMOVE CB'S	Operative as installed	11/2014

5758028	Kern-Old River 70 kV #2 Reconductor 2015	30848029	KERN-OLD RIVER #2 70 KV RE-CONDUCTOR	12/17/2016	12/2016
5758028	Kern-Old River 70 kV #2 Reconductor 2015	31161611	KERN-O.R #2 PANAMA SUB TO OLD RIVER PHAS	02/08/2016	02/2016
5753621	Kern-Old River 70 kV No. 2 Reconductor	31003772	KERN-O.R. #2 PANAMA LN TO PANAMA SUB PHA	11/23/2015	11/2015
5753621	Kern-Old River 70 kV No. 2 Reconductor	31062609	KERN-O.R #2 OLD RIVER SUB RELOCATION	Operative as installed	07/2014
5743109	Lost Hills Solar (NU)	30881944	LOST HILLS (NU) CARNERAS SUB	06/09/2016	06/2016
5767621	MISSOURI FLAT-GOLD HILL 60KV UPGRADE	74001422	MISSOURI FLAT-GOLD HILL 60KV LINE UPGRAD	04/06/2017	04/2017
5716359	McCall:115kV BAAH + 2 MPAC	7049148	McCall 115 kV Bus Conversion MPAC/Bay 1	01/06/2007	Pre-2010
5716359	McCall:115kV BAAH + 2 MPAC	7064132	McCall 115 kV Bus Conversion Bay 3	05/17/2007	Pre-2010
5716359	McCall:115kV BAAH + 2 MPAC	30604176	MCCALL 115 KV BUS CONVERSION BAY 4	12/16/2008	Pre-2010
5716359	McCall:115kV BAAH + 2 MPAC	30604177	MCCALL 115 KV BUS CONVERSION BAY 5	04/04/2008	Pre-2010
5716359	McCall:115kV BAAH + 2 MPAC	30604178	MCCALL 115 KV BUS CONVERSION BAY 6	03/31/2010	03/2010
5716359	McCall:115kV BAAH + 2 MPAC	30604179	MCCALL 115 KV BUS CONVERSION BAY 7	03/06/2009	Pre-2010
5732341	Menlo Park Area 60kV Reconduc Upg	30654634	60-MENLO AREA 60 KV RECONDUCTOR UPGRADE	04/28/2015	04/2015
5745130	Merced - Merced Falls 70kV Reliability	30882299	MERCED-MERCED FALLS RELIABILITY PH1	02/29/2016	02/2016
5745130	Merced - Merced Falls 70kV Reliability	31000868	MERCED-MERCED FALLS RELIABILITY PH2	02/25/2016	02/2016
5739960	Oakland J-replace 115 kV CBs 132 & 142	30788391	OAKLAND J REPLACE BREAKERS 132, 142	01/11/2011	01/2011
5748799	Potrero Hills Energy Producers (NU)	30932835	P HILLS ENERGY BLANDINGS SUB(NU) 0336-WD	05/22/2016	05/2016
5748799	Potrero Hills Energy Producers (NU)	30932836	P HILLS ENERGY VACADIXON SUB (NU)0336-WD	05/21/2016	05/2016
5752196	R4E CAMANCHE TAP 115KV RECONDUCTOR	74000626	CAMANCHE TAP 115KV RECONDUCTOR	01/14/2019	01/2019
5781026	RMR: NASA-AMES 115KV LINE #1 CB INSTALL	74019413	RMR: NASA-AMES 115KV LINE #1 CB INSTALL	04/29/2019	04/2019
5725566	Remove Idle Facilities	30682782	MC CALL CORCORAN REMOVE IDLE FACILITI	12/22/2011	02/2012
5506268	Replace Failed Breakers 60-230kV	30564803	SUISUN SUB: REPLACE 115KV CB 112	Operative as installed	03/2015
5506268	Replace Failed Breakers 60-230kV	30597576	CALFLAX EM REP CB 62	Operative as installed	Pre-2010
5506268	Replace Failed Breakers 60-230kV	30611253	WEIMAR SUB REPL FAILED SW. 79	03/02/2009	Pre-2010
5506268	Replace Failed Breakers 60-230kV	30699826	CARUTHERS SUB - CB 22 FAILURE - ATR	Operative as installed	Pre-2010
5506268	Replace Failed Breakers 60-230kV	30784673	WESTPARK CB 152, EMER. REPLACEMENT	Operative as installed	03/2011
5506268	Replace Failed Breakers 60-230kV	30935006	PITTSBURG PP SUB-CB 402-REPL FAILED BRKR	Operative as installed	10/2012
5506268	Replace Failed Breakers 60-230kV	31101767	CONTRA COSTA SUB REMOVE IDLE OCB	Operative as installed	01/2015
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	30760802	SMARTVILLE-NICOLAUS#2 60KV POLE RPL	08/07/2013	08/2013
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	31423037	*CANC*T3 EI DRUM-GRSS VLY-WEIMAR-00*CANC	Operative as installed	12/2019
5732720	Sacrame-Smartville-Nicolaus #2 60kV Line	31455511	T2 WEIMAR #1 000/002 RPL CNDW	Operative as installed	08/2019
5732723	Sacramento - Brighton-Davis 115kV Line	30700453	BRIGHTON-DAVIS POLE 18/136 SW 139	03/23/2012	03/2012
5732723	Sacramento - Brighton-Davis 115kV Line	30762298	BRIGHTON-DAVIS POLE REPLACEMENT	12/28/2010	12/2010
5732724	Sacramento - Woodland-Davis 115kV Line	30722156	WOODLAND-DAVIS 115KV POLE REPLACEMENT	12/22/2010	12/2010
5744198	Sanger Co-gen Voltage Conversion MTR	30673303	82 - EP 1125 MUSCAT AVENUE SANGER	Operative as installed	Pre-2010
5735119	South Valley - Henrietta 70 kV Bus Upgra	30708664	HENRIETTA SUB: UPGRADE 70 KV BUS	04/21/2011	04/2011
5735119	South Valley - Henrietta 70 kV Bus Upgra	30711831	HENRIETTA SUB: TRANS WOOD POLE WORK	Operative as installed	04/2010
5739682	Stockton 'A' - Weber 60 kV Lines Recondu	74002743	STOCKTON A WEBER	09/23/2019	09/2019
5725982	Stone Transmission Line Interconnections	30604112	60-STONE SUB EXPANSION PROJECT	05/19/2010	05/2010
5523002	System-Wide Generator Support - 70P	30802054	TEJON-LEBEC 8/148 (8/8) REPLACE POLE	Operative as installed	03/2011
5523002	System-Wide Generator Support - 70P	31168025	COLGATE-ALLEGHANY 007/204 REPL POLE	Operative as installed	02/2016
5523002	System-Wide Generator Support - 70P	31168032	KANAKA TAP 001/008A REPL 5 POLES	Operative as installed	07/2016
5513319	TLine Construction Contractor-Eng Poles	30519406	ORO LOMA CANL #1,19/2 & 2/1, RPLC PL	Operative as installed	Pre-2010
5513319	TLine Construction Contractor-Eng Poles	30530418	ALMADEN-LOS GATOS REPL POLES	Operative as installed	08/2013
5513319	TLine Construction Contractor-Eng Poles	30671067	METCALF-GREEN VALLEY REPLACE 10 POLES	Operative as installed	06/2013
5513319	TLine Construction Contractor-Eng Poles	30682126	ARCO TULARE LAKE 6/13 REPLACE POLE	Operative as installed	04/2011
5513319	TLine Construction Contractor-Eng Poles	30682164	CAMDEN KINGSBURG 10/0A REPL POLE	Operative as installed	08/2013
5513319	TLine Construction Contractor-Eng Poles	30751651	WEEDPATCH-WELLFIELD 002/050 REPL POLE	Operative as installed	03/2010
5513319	TLine Construction Contractor-Eng Poles	30764017	ARCO-TULARE LAKE REPL POLE 16/4	Operative as installed	10/2013
5513319	TLine Construction Contractor-Eng Poles	30764918	VALLEY SPRNGS MARTELL#2 2/27 RPL POLE	Operative as installed	11/2010
5513319	TLine Construction Contractor-Eng Poles	30764919	STOCKTON A-WEBER #1 REPLACE 12 POLES	03/31/2013	03/2013
5513319	TLine Construction Contractor-Eng Poles	30764921	KERN-KERN OIL-FAMOSO 70KV REPL A8/126	Operative as installed	03/2010
5513319	TLine Construction Contractor-Eng Poles	30768580	VALLEY SPRINGS-MARTELL#2 33/505 RPL	Operative as installed	01/2011
5513319	TLine Construction Contractor-Eng Poles	30772411	CAMDEN-KINGSBURG REPL 4POLES	Operative as installed	05/2011
5513319	TLine Construction Contractor-Eng Poles	30772413	CARTHRS-LEMRE-NAS-CAMDEN RPL 5 POLES	Operative as installed	10/2011

5513319	TLine Construction Contractor-Eng Poles	30772605	REEDLEY-OROSI 10/4 REPL POLE	Operative as installed	04/2011
5513319	TLine Construction Contractor-Eng Poles	30772610	JEFFERSON-LAS PULGAS REPL 2 POLES	Operative as installed	10/2013
5513319	TLine Construction Contractor-Eng Poles	30773886	*CANC*ARCO-CARNERAS 004/075 RPL *CANC	Operative as installed	05/2012
5513319	TLine Construction Contractor-Eng Poles	30773888	KERN-MAGUNDEN 12/163 RPL POLE	Operative as installed	11/2010
5513319	TLine Construction Contractor-Eng Poles	30783131	GATES-COALINGA #1 REPL 2 POLES	Operative as installed	05/2011
5513319	TLine Construction Contractor-Eng Poles	30784655	MENDOCINO#1 002/001 REPL POLE	Operative as installed	05/2011
5513319	TLine Construction Contractor-Eng Poles	30784747	R4E TESLA-SALADO-MANTECA A21/113 RPL PLE	Operative as installed	05/2011
5513319	TLine Construction Contractor-Eng Poles	30785123	DUNLAP TAP 16/01 REPL POLE	Operative as installed	02/2011
5513319	TLine Construction Contractor-Eng Poles	30790157	PINE GROVE TAP 000/014 REPL POLE	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30814512	MONTE VISTA-BURNS 12/100 CRACKED POLE	Operative as installed	08/2011
5513319	TLine Construction Contractor-Eng Poles	30831844	SISQUOC-STA YNEZ SW STA 11/16&14/8 RPOLE	Operative as installed	12/2011
5513319	TLine Construction Contractor-Eng Poles	30833764	VALLEY SPRINGS-MARTELL#2 REPL 2 POLES	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30836572	CARUTHERS-LEMOORE NAS-CAMDEN 4 POLES	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30836578	KINGS RIVER-SANGER-REEDLEY 7/7 R3PLS	Operative as installed	07/2013
5513319	TLine Construction Contractor-Eng Poles	30836692	MIDWAY-TEMBLOR 05/59&61 REPL 2 POLES	Operative as installed	06/2013
5513319	TLine Construction Contractor-Eng Poles	30836695	SCHINDLER-COALINGA #2 4/8 REPL POLE	Operative as installed	01/2012
5513319	TLine Construction Contractor-Eng Poles	30836837	TULE-SPRINGVILLE 18/14 & 25/14 POLES	Operative as installed	08/2013
5513319	TLine Construction Contractor-Eng Poles	30836995	SLO-SANTA MARIA (IDLE) RPLC POLE	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	30846194	SALINAS-FIRESTONE #2 RPL PL 3/93;3/94	Operative as installed	08/2011
5513319	TLine Construction Contractor-Eng Poles	30848929	MERCED-MERCED FALLS RPL 3 POLES	Operative as installed	03/2013
5513319	TLine Construction Contractor-Eng Poles	30850176	*CANC*WOODPOLE INSTAL_70YCONTRACT D*CANC	Operative as installed	11/2011
5513319	TLine Construction Contractor-Eng Poles	30852849	CHEVRON (LOST HILLS) TAP REPL 3 PLS	Operative as installed	08/2012
5513319	TLine Construction Contractor-Eng Poles	30853106	DEL MONTE-VIEJO+ REPL 4 POLES	Operative as installed	02/2013
5513319	TLine Construction Contractor-Eng Poles	30853115	ANTELOPE TAP 02/04 REPL POLE	Operative as installed	08/2013
5513319	TLine Construction Contractor-Eng Poles	30861012	METCALF-GREEN VALLEY REPL 5 POLES	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	30865798	LAKEWD-MEADOW LN-CLAYTON RPL 3 POLES	04/01/2013	04/2013
5513319	TLine Construction Contractor-Eng Poles	30867222	WATSONVILLE-SALINAS 5 ROTTEN POLE	Operative as installed	02/2013
5513319	TLine Construction Contractor-Eng Poles	30872780	CORBURN-OILFIELDS#1 RPL 3 POLES	Operative as installed	01/2014
5513319	TLine Construction Contractor-Eng Poles	30884605	SALINAS-LAURELES 2/55 REPLC POLE	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30884607	SOLEDAD #3 1/30 REPL POLE	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30884613	COPUS-OLD RIVER 018/304 RPL POLE	Operative as installed	10/2013
5513319	TLine Construction Contractor-Eng Poles	30884614	CARUTHERS-LEMORE NAS-CAMDEN :43/02 RP PL	Operative as installed	06/2013
5513319	TLine Construction Contractor-Eng Poles	30884619	ORO LOMA-CANAL #1 REPLACE 5 POLES	Operative as installed	11/2013
5513319	TLine Construction Contractor-Eng Poles	30884792	VALLEY SPRINGS-CALAVERAS 3/7 RPL PL	Operative as installed	11/2011
5513319	TLine Construction Contractor-Eng Poles	30884996	MC DONALD TAP 1/11 REPL POLE	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30885260	PANOCHE ORO LOMA 16/6 REPLACE POLE	Operative as installed	10/2013
5513319	TLine Construction Contractor-Eng Poles	30885261	SCHINDLER-HURON-GATES 12/7 RPL POLE	Operative as installed	04/2014
5513319	TLine Construction Contractor-Eng Poles	30885263	WHEELER RIDGE-TEJON 70 KV 2/46 RPL PL	Operative as installed	04/2013
5513319	TLine Construction Contractor-Eng Poles	30885267	SLO-CALLENDAR SW STA 15/66A REPL POLE	Operative as installed	01/2014
5513319	TLine Construction Contractor-Eng Poles	30888655	CLAY-MARTEL 23/4 REPLACE POLE	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30892910	BRICEBURG JCT-MARIPOSA TAP 5/15,5/16	Operative as installed	10/2013
5513319	TLine Construction Contractor-Eng Poles	30892912	COOLEY LANDING-STANFORD 02/19 RPL PL	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	30892913	EVERGREEN-MAYBURY REPL POLE 2 POLES	Operative as installed	04/2014
5513319	TLine Construction Contractor-Eng Poles	30893223	MC CALL-SANGER #3 1/7,3/9 RPL PL	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	30893224	MONTE VISTA LOS GATOS 0/4,1/22,10/191	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30893225	NEWARK-MILPITAS#2 RPL 5 POLES	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30893227	SCHINDLER COALINGA #2 15/07 RPL PL	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	30893229	WILSON LEGRAND 06/08 REPL POLE	Operative as installed	01/2014
5513319	TLine Construction Contractor-Eng Poles	30901075	MONTE VISTA-BURNS 12/99 REPLACE POLE	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30901077	KING CITY-COBURN # 2 A04/068 RPL POLE	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30901078	GATES COALINGA #1 9/4 REPLACE POLE	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	30904560	CONTRA COSTA-BALFOUR 001/039 RPL PL	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	30904594	APPLE HILL #1 TAP 000/002 REPL POLES	Operative as installed	09/2013
5513319	TLine Construction Contractor-Eng Poles	30905516	KERN CYN-MAG-WEEDPTCH 2/38 REPL POLE	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30905517	DEL MONTE-VIEJO REPLACE 5 POLES	Operative as installed	02/2014

5513319	TLine Construction Contractor-Eng Poles	30905781	KING CITY-COBURN #1 RPL 3 POLES	Operative as installed	04/2013
5513319	TLine Construction Contractor-Eng Poles	30906816	MONTA VISTA-BURNS 12/95 RPLC POLE	Operative as installed	05/2013
5513319	TLine Construction Contractor-Eng Poles	30908907	HERDLYN-BALFOUR 002/058 REPL POLE	Operative as installed	10/2013
5513319	TLine Construction Contractor-Eng Poles	30908911	RADUM-LIVERMORE 0/8 RPL PL OVERSTRSS	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30910419	WEBER-MORMON JCT A10/192 REPL POLE	Operative as installed	06/2013
5513319	TLine Construction Contractor-Eng Poles	30911258	LOCKEFORD-LODI#3 001/040 REPL POLE	Operative as installed	01/2014
5513319	TLine Construction Contractor-Eng Poles	30931181	ORO LOMA-MENDOTA REPL 2 POLES	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30932548	BURNS-LONE STAR #2 RPLC (3) POLES	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	30932602	KING CITY-COBURN #2 A05/96 RPLC POLE	Operative as installed	01/2014
5513319	TLine Construction Contractor-Eng Poles	30932611	COPUS-OLD RIVER 021/349 RPLC POLE	Operative as installed	08/2013
5513319	TLine Construction Contractor-Eng Poles	30932686	7TH STANDARD-KERN 002/013 REPL POLE	Operative as installed	08/2013
5513319	TLine Construction Contractor-Eng Poles	30933532	OAKLAND C - TURBINES 0/3 - REPL PLE	Operative as installed	07/2012
5513319	TLine Construction Contractor-Eng Poles	30961306	COPPERMINE-TIVY VALLEY 01/06	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	30961440	KEARNEY-BIOLA 18/0 & 13/11 REP POLE	Operative as installed	01/2014
5513319	TLine Construction Contractor-Eng Poles	30961442	KEARNEY-CARUTHERS 25/12 & 32/15 POLES	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30961446	LAURELES-OTTER 2/4 RPLC POLE	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30961691	MONTA VISTA-LOS GATOS 01/035 RPLC PLE	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	30966996	LOCKEFORD-LODI#3 03/069 REPL POLE	Operative as installed	07/2013
5513319	TLine Construction Contractor-Eng Poles	30968964	CLAY-MARTEL REPLACE 3 POLES	Operative as installed	07/2013
5513319	TLine Construction Contractor-Eng Poles	30979458	CABRILLO-SANTA YNEZ SS 15/131 POLE	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30979864	SAN BERNARD-TEJON 0/12, 6/114 REP PLE	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30979979	HOLLISTER #2 TAP REP 3 POLES	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30980018	SOLEDAD #4 REPL (4) POLES	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	30980028	GREEN VLLY-PAUL SWEET 06/76 RT & LEFT	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	30987143	SALINAS-LAURELES RPLC 3 POLES	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	31007599	CLAY-MARTEL 26/386 REPLACE POLE	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	31011021	TEJON-LEBEC 010/176 RPLC POLE	Operative as installed	04/2014
5513319	TLine Construction Contractor-Eng Poles	31015815	WISHON SAN JOAQUIN #3 RPL 15 POLES	Operative as installed	04/2015
5513319	TLine Construction Contractor-Eng Poles	31018004	JEFFERSON-LAS PULGAS 0/1 REPL POLE	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31018006	LOCKHEED #2 TAP 1/23 REPL POLE	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31018008	WHEELER RIDGE-TEJON- 003/050 RPL POLE	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	31018011	KEARNEY-CARUTHERS 032/014 REPL POLE	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31018014	*CANC*VIEJO-MONTEREY 001/023 R*CANC	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	31021536	SNEATH LN-HALF MOON ?8/7 RPL PL L&R	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31030288	HERDLYN TRACY 0/1 & 0/9 REPL PLS	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	31031090	GOLDTREE TAP 115KV 0/2 REPL POLE	Operative as installed	06/2014
5513319	TLine Construction Contractor-Eng Poles	31031113	HERDLYN-BALFOUR 02/60 RPL BURNT PL	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	31031681	LOCKEFORD #1 3-9 REPLACE POLE	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	31032412	LOCKEFORD-INDUSTRIAL 005/007 RPL PL	Operative as installed	01/2014
5513319	TLine Construction Contractor-Eng Poles	31034691	RADUM-VALLECITOS 01/36 RPL PL GUY	Operative as installed	02/2014
5513319	TLine Construction Contractor-Eng Poles	31035306	STOCKTON A #1 REPL 2 POLES	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31035312	STOCKTON-NEWARK REPL 3 POLES	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31035541	WEST POINT-VALLEY SPG 11/146 RPL PL	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31039326	COBURN-OIL FIELDS#1 REPL 3 POLES	Operative as installed	12/2013
5513319	TLine Construction Contractor-Eng Poles	31056383	SAN MIGUEL-PASO ROBLES+ 0/1 REPL POLE	Operative as installed	04/2014
5513319	TLine Construction Contractor-Eng Poles	31056389	WATSONVILLE-SALINAS REPL 1 POLES	Operative as installed	04/2014
5513319	TLine Construction Contractor-Eng Poles	31057394	KING CITY-COBURN#1 000/004 REPL POLE	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31059145	CARNERAS-TAFT 003/050 RPL BURNT POLE	Operative as installed	05/2014
5513319	TLine Construction Contractor-Eng Poles	31060651	WEEDPATCH-SAN BERNARD 4/79 REPL POLE	Operative as installed	01/2015
5513319	TLine Construction Contractor-Eng Poles	31060739	COPUS-OLD RIVER REPLACE 6 POLES	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31061321	CLAYTON-MEADOW LANE REPLACE 2-POLES	Operative as installed	04/2014
5513319	TLine Construction Contractor-Eng Poles	31061322	BRIONES TAP 001/020 RPLC PL	Operative as installed	03/2014
5513319	TLine Construction Contractor-Eng Poles	31070256	COOLEY LNDNG-STANFORD REPL 2 POLES	Operative as installed	06/2014
5513319	TLine Construction Contractor-Eng Poles	31070257	EVERGREEN-ALMADEN REPL 2 POLES	Operative as installed	07/2014
5513319	TLine Construction Contractor-Eng Poles	31070259	JEFFERSON-LAS PULGAS REPL 2 POLES	Operative as installed	07/2014

5513319	TLine Construction Contractor-Eng Poles	31070310	ALMADEN-LOS GATOS REPL 2 POLES	Operative as installed	06/2014
5513319	TLine Construction Contractor-Eng Poles	31070400	SAN JOSE"B"-STONE-EVGR :03/075 RPL PL	Operative as installed	06/2014
5513319	TLine Construction Contractor-Eng Poles	31070401	KING CITY-COBURN#2 A08/125 REPL POLE	Operative as installed	07/2014
5513319	TLine Construction Contractor-Eng Poles	31070403	SAN BERNARD-TEJON 006/112 REPLC POLE	Operative as installed	08/2014
5513319	TLine Construction Contractor-Eng Poles	31070404	KERN CANYON-MAGN-WDPTCH RPL 2 PLS	Operative as installed	07/2014
5513319	TLine Construction Contractor-Eng Poles	31070562	WEEDPATCH-SAN BERNARD 00/03 REPL POLE	Operative as installed	09/2014
5513319	TLine Construction Contractor-Eng Poles	31070565	TUPMAN-NORCO TAP REPL 3 POLES	Operative as installed	07/2014
5513319	TLine Construction Contractor-Eng Poles	31091170	COOLEY LNDNG-LOS ALTOS A01/028 REPPL	Operative as installed	12/2014
5513319	TLine Construction Contractor-Eng Poles	31099845	COOLEY LNDNG-PALO ALTO REPL POLES	Operative as installed	01/2015
5513319	TLine Construction Contractor-Eng Poles	31099846	ALMADEN-LOS GATOS REPL 2 POLES	Operative as installed	01/2015
5513319	TLine Construction Contractor-Eng Poles	31116913	SALADO-NEWMAN#2 000/008 REPL 7 POLES	Operative as installed	Pre-2010
5513319	TLine Construction Contractor-Eng Poles	31117045	GUSTINE #2 TAP 002/048 REPL POLE	Operative as installed	01/2015
5513319	TLine Construction Contractor-Eng Poles	31123411	SOLEDAD #2 REPLACE 10 POLES	Operative as installed	03/2015
5513319	TLine Construction Contractor-Eng Poles	31123480	MESA-SISQUOC 2/36, 16/276 REPL POLE	Operative as installed	02/2015
5513319	TLine Construction Contractor-Eng Poles	31123482	SOLEDAD #4 4/68 ROTTEN POLE	Operative as installed	02/2015
5513319	TLine Construction Contractor-Eng Poles	31123483	MILLBRAE-SNEATH LANE 0/3 ROTTED POLE	Operative as installed	06/2015
5513319	TLine Construction Contractor-Eng Poles	31123484	SAN LUIS OBISPO-CAYUCOS RPL 1 POLES	Operative as installed	03/2015
5513319	TLine Construction Contractor-Eng Poles	31128285	SOLEDAD #2 REPLACE 7 POLES	Operative as installed	03/2015
5513319	TLine Construction Contractor-Eng Poles	31131666	STOCKTON"A"-WEBER 000/006 GUY POLE	Operative as installed	03/2015
5513319	TLine Construction Contractor-Eng Poles	31131908	STOCKTON"A"-WEBER#1 000/014 RPL POLE	Operative as installed	03/2015
5513319	TLine Construction Contractor-Eng Poles	31141943	STOCKTON A-WEBER#2 A04/116 REPL POLE	Operative as installed	06/2015
5513319	TLine Construction Contractor-Eng Poles	31142322	SLO-SANTA MARIA (IDLE) 5/100 RPL POLE	Operative as installed	10/2015
5513319	TLine Construction Contractor-Eng Poles	31155803	SOLEDAD #2 5/108 REPLC POLE	Operative as installed	09/2015
5513319	TLine Construction Contractor-Eng Poles	31183457	COBURN-OIL FIELDS #2 1/35 RPLC POLE	Operative as installed	10/2015
5509659	TLine Construction by Contractor A	30336536	MENDO-CLEARLAKE 60KV REPL POLES	Operative as installed	04/2010
5509659	TLine Construction by Contractor A	30396465	CACHE SLOUGH TAP REPL 6 PLS	Operative as installed	10/2013
5509659	TLine Construction by Contractor A	30466097	WILLITS-GARBERVILLE, REPL 42 POLES	06/06/2011	06/2011
5509659	TLine Construction by Contractor A	30474463	SONOMA PUEBLO REPL 4 POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30482094	MENDO UKIAH - POLE REPLACEMENT	Operative as installed	06/2010
5509659	TLine Construction by Contractor A	30493845	HOMESTAKE TAP REPLACE 2 POLES	Operative as installed	03/2010
5509659	TLine Construction by Contractor A	30497191	HOMESTAKE TAP REPLACE 18 POLES	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30499966	GLASS-BIOLA,REPLACE 6 POLES	Operative as installed	11/2012
5509659	TLine Construction by Contractor A	30505391	ALMENDRA JCT NICOLAUS REPL PLS.	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30507746	MAPLE CREEK-HOOPA REPL POLES	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30515860	COLGATE-CHALLENGE 60KV REPL 3-PLS	Operative as installed	01/2010
5509659	TLine Construction by Contractor A	30526844	SMARTVILLE-MARYSVILLE REPL 4 POLES	Operative as installed	03/2010
5509659	TLine Construction by Contractor A	30531411	HERDLYN-BALFOUR REPL POLE 5/114	Operative as installed	03/2010
5509659	TLine Construction by Contractor A	30543353	CENTERVILLE-TBL MT-ORO REPL POLES	09/06/2011	09/2011
5509659	TLine Construction by Contractor A	30543355	COLGATE-CHALLANGE 11/8 REPL POLE	Operative as installed	01/2010
5509659	TLine Construction by Contractor A	30543356	TABLE MTN-BUTTE#1 REPL POLES	Operative as installed	02/2010
5509659	TLine Construction by Contractor A	30543590	GLENN#3+ REPL POLES	Operative as installed	05/2010
5509659	TLine Construction by Contractor A	30557752	HAT CREEK #1-WESTWOOD 60KV, REPL PLS	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30557775	KILARC-DESCHUTES REPL POLES	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30557841	STAGG 1 REPL POLES	Operative as installed	05/2010
5509659	TLine Construction by Contractor A	30557843	SMARTVILLE-NICOLAUS #2 REPL POLES	10/27/2011	10/2011
5509659	TLine Construction by Contractor A	30565880	VALLEY SPRINGS-MARTELL#1 REPL PLS	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30569839	GLENN #1 REPL POLES	Operative as installed	07/2010
5509659	TLine Construction by Contractor A	30588170	GLENN #2 33/6 RPL POLE	Operative as installed	08/2010
5509659	TLine Construction by Contractor A	30597549	MENDO-WILLITS-FT BRAGG REPL POLES	Operative as installed	04/2010
5509659	TLine Construction by Contractor A	30622291	GRBRVL-LAYTNVLE 50/0 RPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30622299	LAKEVILLE #2 REPL 3 PLS & STUB 1 PL	Operative as installed	10/2012
5509659	TLine Construction by Contractor A	30622337	CORTINA #3 16/262 REPLACE POLE	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30626944	KEARNEY ALTERNATE TIE 16/16 REPL POLE	Operative as installed	04/2010
5509659	TLine Construction by Contractor A	30626948	BRIDGEVILLE COTTONWOOD RPL VARIOUS POLE	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30630030	STOCKTON A-WEBER#2 A04/138 REPL PO	05/21/2010	05/2010

5509659	TLine Construction by Contractor A	30630032	HAMMER-COUNTRY CLUB 00/13 REPL POLE	05/21/2010	05/2010
5509659	TLine Construction by Contractor A	30635193	GLENN #5, REPLACE 2 POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30636625	KETTLEMAN HILLS TAP (4 POLES)	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30636803	CORTINA #4, REPLACE 12 POLES	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30642536	COTTONWOOD#1 REPLACE 25 POLES	03/08/2012	03/2012
5509659	TLine Construction by Contractor A	30643982	PALERMO OROVILLE#1 RPL 5 POLES	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30650778	PEASE HARTER 1/37 UNDER CLASS POLE	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30653959	GLENN #2 REPL 5 POLES	Operative as installed	06/2013
5509659	TLine Construction by Contractor A	30654269	PARADISE-TABLE MTN :04/006 REPL POLE	Operative as installed	01/2011
5509659	TLine Construction by Contractor A	30655847	STAGG#1+ B20/364 REPL ROTTEN POLE	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30660981	COLGATE ALLEGHANY 4/20 REPL POLE	Operative as installed	09/2011
5509659	TLine Construction by Contractor A	30664077	LH MIDSUN-MIDWAY 014/155 REPL POLE	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30664478	COTTONWOOD-BENTON#1, REPLACE 7 POLES	Operative as installed	04/2010
5509659	TLine Construction by Contractor A	30666277	*CANC* KING CITY-COBURN # 1 :0/2 *CANC	Operative as installed	03/2020
5509659	TLine Construction by Contractor A	30667175	COLEMAN RED BLUFF REPL 20/354 & SW	Operative as installed	12/2010
5509659	TLine Construction by Contractor A	30667431	TABLE MTN-BUTTE #1 12/7 RPL POLE	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30668676	GLENN # 3 REPLACE 6 POLES	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30672610	KILARC-CEDAR CREEK 8/20 REPL PL	Operative as installed	03/2011
5509659	TLine Construction by Contractor A	30672615	CORTINA #1 REPLACE 4 POLES	Operative as installed	02/2011
5509659	TLine Construction by Contractor A	30672703	RIO DELL JCT-BRIDGEVLLE 39/03 RPL PL	Operative as installed	12/2010
5509659	TLine Construction by Contractor A	30674197	GRBRVL-LAYTNVLE, REPLACE 2 POLES	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30676038	*CANC* PEASE-HARTER+ A11/242 REPL *CANC	Operative as installed	10/2020
5509659	TLine Construction by Contractor A	30677282	GARBERVILLE-LAYTONVILLE REPL 7 PLS	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30677927	SMARTVILLE-NICOLAUS#2 REPL 4 PLS	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30680101	SYCAMORE CK-NOTRE DAME REPL 3 PLS	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30680103	GOLD HILL#1 REPL 2 POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30680333	PEASE HARTER, REPL A13/277	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30682119	SOLEDAD#2 16/318 REPL POLE	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30682503	+SOLEDAD # 4 4/3 ROTTEN POLE	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30684488	FLINT TAP 1/17 REPL ROTTEN POLE	Operative as installed	12/2010
5509659	TLine Construction by Contractor A	30684631	CENTERVILLE-TABLE MTN REPL POLES	08/16/2012	08/2012
5509659	TLine Construction by Contractor A	30688849	ALMADEN-LOS GATOS 9/8 REPLACE POLE *CANC	Operative as installed	03/2011
5509659	TLine Construction by Contractor A	30712437	R4E HEALDSBURG #1 TAP RPL POLE	Operative as installed	07/2018
5509659	TLine Construction by Contractor A	30719208	MENDOTA SAN JOAQUIN HELM 5/4 REPL POL	Operative as installed	04/2010
5509659	TLine Construction by Contractor A	30730089	SOLEDAD #3 60KV REPLACE POLE 0/4	Operative as installed	03/2011
5509659	TLine Construction by Contractor A	30754966	GATES TULARE LAKE 0/1 BROKEN POLE	Operative as installed	04/2011
5509659	TLine Construction by Contractor A	30756903	ARCATA-HUMBOLDT 006/000-REPL POLE (POST)	Operative as installed	04/2017
5509659	TLine Construction by Contractor A	30765021	GUSTINE #1 TAP 001/014 POLE ROTTED	Operative as installed	12/2010
5509659	TLine Construction by Contractor A	30765029	CONTRA COSTA-BALFOUR 9/223 REP POLE	Operative as installed	03/2011
5509659	TLine Construction by Contractor A	30765030	NEWARK-DECOTO 001/011 RPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30765400	PARADISE-TABLE MNT 17/141 REPL POLE	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30765470	KESWICK-TRINTY-WEAVERVLE 6/13 RPL PL	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30765474	KESWICK-CASCADE 000/014 RPL POLES	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30765545	GLENN#1 RPL POLES 23 LOC	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30765550	GLENN #2 1/27 REPL POLE	08/16/2012	08/2012
5509659	TLine Construction by Contractor A	30765641	COTTONWOOD#1 B27/275 RPL POLE	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30765758	BUTTE-SYCAMORE CK 05/109 REPL POLE	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30765759	BUTTE ESQUON 7/153 REPL POLE	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30766352	VACA PLAIN FIELD 1/25 REPL POLES	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30766355	RIO OSO-WOODLAND #1 33/209 RPL PLS	Operative as installed	02/2011
5509659	TLine Construction by Contractor A	30769085	BRIDGEVILLE-GARBERVILE REPL 3 POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30769175	HUMBOLDT-MAPLE CRK RPL 6 POLES	Operative as installed	06/2013
5509659	TLine Construction by Contractor A	30769726	MAPLE CREEK-HOOPA RPL 23 POLES	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30769730	FULTON-HOPLAND 026/002 RPL 2 POLES	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30771185	MENDO-WILLITS-FT BRAGG RPL 39 POLES	03/31/2013	03/2013

5509659	TLine Construction by Contractor A	30771298	ALMENDRA JCT-NICOLAUS REPL 50 PLS	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30771320	COLGATE-ALLEGHANY 7/207 RPL POLE	Operative as installed	02/2011
5509659	TLine Construction by Contractor A	30771322	COLGATE-PALERMO 20/416 REPL POLE	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30771549	NARROWS #1 TAP REPL 3 POLES	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30772603	R2 MENDOTA-SAN JOAQUIN-HELM 5/4 RPL POLE	Operative as installed	05/2011
5509659	TLine Construction by Contractor A	30783595	SONOMA-PUEBLO 006/000 REPL POLES	Operative as installed	10/2013
5509659	TLine Construction by Contractor A	30783963	CARIBOU#2 009/004 REPL POLES	Operative as installed	05/2011
5509659	TLine Construction by Contractor A	30783970	BLUE LAKE TAP 001/002 REPL POLE	Operative as installed	05/2011
5509659	TLine Construction by Contractor A	30784287	HMBLDT BAY-HMBLDT #1 60KV RPL PL	Operative as installed	10/2010
5509659	TLine Construction by Contractor A	30784904	VIEJO - MONTEREY 1/23 ROTTEN POLE	Operative as installed	05/2011
5509659	TLine Construction by Contractor A	30786195	BELLOTA-RVERBANK-MEL SW STA PL 18/15	Operative as installed	03/2011
5509659	TLine Construction by Contractor A	30789762	COTTONWOOD-BENTON#1 14/353 REPL POLE	Operative as installed	06/2013
5509659	TLine Construction by Contractor A	30790159	WEST POINT-VALLEY SPRNGS 6/75 RPL PL	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30793245	*CANC*CARNERAS-TAFT 026/414 POLE *CANC	Operative as installed	05/2014
5509659	TLine Construction by Contractor A	30805437	SLO-STA MARIA (IDLE)70KV 9/161 RPL PLE	Operative as installed	05/2011
5509659	TLine Construction by Contractor A	30806053	FORT BRAGG-ELK REPL PLS :2/2 & :3/4	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30810522	CORTINA#4 REPL 5 POLES	Operative as installed	11/2010
5509659	TLine Construction by Contractor A	30819391	SPAULDING-SUMMIT 11/384 RPL POLE	Operative as installed	04/2011
5509659	TLine Construction by Contractor A	30820430	CORTINA#4 REPL 24 PLS / RELIABILITY	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30820431	CORTINA#4 REPL 26 PLS / RELIABILITY	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30820435	CORTINA#4 REPL 17 PLS / RELIABILITY	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30820437	CORTINA#4 REPL 27 PLS / RELIABILITY	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30820439	CORTINA#4 REPL 24 PLS / RELIABILITY	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30820541	CORTINA#4 REPL 24 PLS / RELIABILITY	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30829500	DIXON VACA #2 03/87 REPL POLES	Operative as installed	03/2011
5509659	TLine Construction by Contractor A	30830522	MAPLE CREEK-HOOPA RPL 5 PLS	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30830524	RIO DELL JCT-BRIDGEVILLE 33/08 RPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30831404	COTTONWOOD #1 BA27/275 REPL POLES	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30831500	DESABLA-CENTERVILLE 5/78 REPL POLE	Operative as installed	03/2011
5509659	TLine Construction by Contractor A	30831609	HUMBOLDT-EUREKA REPL 6 PLS	Operative as installed	07/2013
5509659	TLine Construction by Contractor A	30831611	HBPP-HUMBOLDT#1 REPL 10 POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30831635	PAC LUMBER CO TAP 000/002 REPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30832717	SONOMA-PUEBLO REPL 2 POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30833321	PLACER-DEL MAR 9/206 REPL POLE	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30833326	NICOLAUS-MARYSVILLE REPL 5 PLS	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30833573	COLGATE-PALERMO REPL 12 POLES	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30833713	GLENN #4 RPL POLES 9/202 & 10/217	Operative as installed	06/2013
5509659	TLine Construction by Contractor A	30833714	COTTONWOOD-BENTON #1 5/132 REPL POLE	Operative as installed	04/2011
5509659	TLine Construction by Contractor A	30834656	COLGATE-PALERMO REPL 6 PLS	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30834657	CORTINA #3 REPL 6 POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30834820	DRUM-SUMMIT #2 REPL PL 12/140B	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30835698	CORDELIA #2 TAP 5/108 REPL POLE	Operative as installed	09/2014
5509659	TLine Construction by Contractor A	30836835	STROUD SW STA-SCHINDLER 6/11 RPL PL	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30836997	R2 MCCALL-CORCORAN 008/001 REPL POLE	Operative as installed	01/2013
5509659	TLine Construction by Contractor A	30837922	JEFFERSON-LAS PULGAS 1/24 RPL POLE	Operative as installed	03/2013
5509659	TLine Construction by Contractor A	30843236	COTTONWOOD-BENTON#1 REPL PLS-6LOC-	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30843237	HEADGATE TAP 00/10 & 00/06 RPL PLS	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30843238	GLENN #3 REPL 7 POLES	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30843239	GLENN #2 8/154 REPLACE POLE	Operative as installed	03/2013
5509659	TLine Construction by Contractor A	30843380	PEASE-HARTER A11/239 REPL	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30843381	COLUSA JCT #1 REPL 5 PLS	Operative as installed	08/2011
5509659	TLine Construction by Contractor A	30848355	LIVINGSTON-LIVINGSTON JCT 5/12 RPL PL	Operative as installed	11/2011
5509659	TLine Construction by Contractor A	30850175	WOOD POLE INSTALL_70Y CONTRACT ILB ASSGN	Operative as installed	11/2011
5509659	TLine Construction by Contractor A	30850178	LOWER LAKE-HOMESTAKE TAP REPL 2 PLS	Operative as installed	06/2013
5509659	TLine Construction by Contractor A	30851816	GLENN #2 2/43 RPLC POLE	Operative as installed	05/2013

5509659	TLine Construction by Contractor A	30856609	KANAKA TAP 002/014A,B,C REPL 3 PLS	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30856612	VOLTA-DESCHUTES 015/332 RPL PL	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30856614	BUTTE-CHICO #1 000/016 RPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30862320	COTTONWOOD#1 A022/181 REPL POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30872818	GOLD HILL #1 006/064 RPL POLE	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30872819	STAGG #1 022/419 REPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30872920	WOODLAND-DAVIS 010/190 REPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30872922	OC4 WINTU TAP 001/036 REPL POLE	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	30873198	BRIONES TAP, REPLACE GS 4/84 & 5/87 BREN	Operative as installed	02/2012
5509659	TLine Construction by Contractor A	30874789	ALMENDRA JCT-NICOLAUS 1/41 REPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30875114	BUTTE-ESQUON 001/026 RPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30875140	DRUM SUMMIT #2 009/109B REPL POLE	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30875845	BRIDGEVILLE-GARBERVILLE RPL 8 PLS	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30875934	DRUM-SUMMIT #2 REPLACE 14 POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30875936	DRUM-SUMMIT #2 REPL 19 POLES	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30875938	BUTTE-SYCAMORE CRK 011/216 RPL PLS	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30878706	CASCDE-BENTN-DESCHUTS 11/237 RPL PL	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30878711	CENTERVILLE-TABLE MTN 0/4 RPL POLE	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30879871	PEASE-HARTER A06/149 REPL POLE	Operative as installed	07/2013
5509659	TLine Construction by Contractor A	30884789	DRUM SUMMIT #2 001/013B REPL POLES	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30884992	LOCKEFORD-LODI#2 A6/105 REPL PLE	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30885025	SPAULDING SUMMIT REPL 9 POLES	Operative as installed	04/2012
5509659	TLine Construction by Contractor A	30885053	CORTINA #4 60KV REPL PLS	Operative as installed	09/2014
5509659	TLine Construction by Contractor A	30885057	DIXON-VACA #2 015/322 REPL POLE	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30885128	COLGATE-PALERMO 000/015A RPL POLES	04/01/2013	04/2013
5509659	TLine Construction by Contractor A	30886016	NICOLAUS-CATLET 06/123 REPL POLE	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30886017	NICOLAUS-MARYSVILLE 000/003 RPL PL	Operative as installed	04/2013
5509659	TLine Construction by Contractor A	30886018	PEASE-HARTER 001/049 REPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30886377	BRIDGEVILLE-GARBERVLLE 04/05 RPL PLS	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30887279	SPAULDING-SUMMIT 011/386 RPL POLE	03/31/2013	03/2013
5509659	TLine Construction by Contractor A	30887440	TABLE MTN-BUTTE #1 07/101 RPL POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30887445	VACA-PLAINFIELD JCT 020/279 RPL PL	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30888823	COTTONWOOD-BENTON#1 000/006 RPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30889106	DELTA-MTN GATE JCT 12/4 RPL PL "CTR"	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30889108	DRUM-GRASS VLLY-WEIMAR B22/500 RPL PL	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30889109	EEL RIVER TAP 002/004 REPL POLE	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30889222	EUREKA-STA A 000/004 RPL POLE	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30891559	CARIBOU #2 10/01 REPL POLES	04/01/2013	07/2013
5509659	TLine Construction by Contractor A	30892061	HAMLTON-BRANCH-CHESTER 08/174 RPL PL	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30892394	KESWICK-TRINITY REPL POLES	Operative as installed	12/2012
5509659	TLine Construction by Contractor A	30892396	KILARC DESCHUTES A25/531 REPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30892440	OC4 KILARC-CEDAR CREEK REPL 11 PLS	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30892643	LAYTONVILLE-COVELO REPL 7 PLS	Operative as installed	02/2013
5509659	TLine Construction by Contractor A	30892645	MENDO-WILLITS 0/2 REPL RTN POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30892646	OC4 MONTE RIO-FULTON REPL 9 POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30892911	COALINGA#1-COALINGA#2 004/011 RPL PL	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30905782	KING CITY-COBURN #2 REPLACE 5 POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30905951	BRIDGEVILLE-GARBERVILLE REPL POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30906187	CASCADE-BENTN-DESCHUTES 00/23 RPL PL	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30906414	COLGATE-PALERMO REPL POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30906416	COLUSA JCT #1 REPL POLES	Operative as installed	07/2013
5509659	TLine Construction by Contractor A	30906419	DISTRICT 1500 TAP REPLACE POLES	Operative as installed	07/2013
5509659	TLine Construction by Contractor A	30910413	EAGLE ROCK-REDBUD REPL POLES	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30910561	WEIMAR-HALSEY REPL POLES	Operative as installed	10/2013
5509659	TLine Construction by Contractor A	30911420	MENDO-WILLITS-FT BRAGG REPL POLES	Operative as installed	02/2014

5509659	TLine Construction by Contractor A	30911888	DRUM-HIGGINS REPLACE POLES	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30911890	EL DORADO-MISSOURI FLAT#2 RPL POLES	Operative as installed	10/2013
5509659	TLine Construction by Contractor A	30911897	GOLD HILL#1 REPL POLES	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30913390	NARROWS #1 TAP REPL POLES	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30913395	TABLE MTN-PEASE REPLACE POLES	Operative as installed	06/2013
5509659	TLine Construction by Contractor A	30914998	IGNACIO-ALTO A3/78 REPL POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30915001	LOWER LAKE-HOMESTAKE REPL 8 POLES	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30918965	DIXON-VACA #2 003/088 REPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30932544	SLO- SANTA MARIA REPL 3 POLES	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30932757	BRIGHTON-DAVIS 24/252 REPL POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30933525	MONTICELLO PH TAP 0/3 REPL POLE	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30933528	NICOLAUS-PLAINFIELD JCT RPL POLES	Operative as installed	10/2013
5509659	TLine Construction by Contractor A	30949705	COBURN-OIL FIELDS #1 008/156 RPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30951161	CORTINA #3 60KV C16/262 REPL POLE	Operative as installed	10/2012
5509659	TLine Construction by Contractor A	30961582	WASCO-FAMOSO 012/209 REPL POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30969700	DIXON-VACA #1 A9/219 RPL GUY STUB PL	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30969702	PLACER-DEL MAR 0/10 RPL POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30969819	PEASE HARTER REPL 2 POLES	Operative as installed	12/2013
5509659	TLine Construction by Contractor A	30970312	ARBUCKLE TAP 000/008 RPLC PL	Operative as installed	07/2013
5509659	TLine Construction by Contractor A	30970313	VOLTA-DESCHUTES 015/333 REPL PL	Operative as installed	07/2013
5509659	TLine Construction by Contractor A	30970316	COTTONWD-BENTON#1 06/164 REPL PL	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30970318	LAYTONVILLE-WILLITS 014/002 REPL PL	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30972551	BRIGHTON-DAVIS 024/244 & 247 RPL PLS	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	30972552	BUTTE-ESQUON REPL 5 POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30979635	MAPLE CREEK-HOOPA 025/000 REPL PL	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30979636	KESWICK-TRINITY -WEAVLE REPL 14 PLS	Operative as installed	05/2014
5509659	TLine Construction by Contractor A	30979829	EEL RIVER TAP 002/000 REPL POLE	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30979832	HUMBOLDT-EUREKA 003/022 REPL POLE	Operative as installed	07/2013
5509659	TLine Construction by Contractor A	30979863	SONOMA-PUEBLO 15/19 RPLC POLE	Operative as installed	05/2013
5509659	TLine Construction by Contractor A	30979874	SOLEDAD #2 REPLACE (7) POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30981499	HUMBOLDT BAY HUMBOLDT #1 6/4 REPL PL	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	30982230	SMARTVILLE-CAMP FAR WEST RPL 2 PLS	Operative as installed	10/2013
5509659	TLine Construction by Contractor A	30982231	ELK-GUALALA REPL 9 POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	30982328	MENDOCINO-UKIAH 006/003A RPLC PLS	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30985288	IGNACIO ALTO A2/55 REPLACE POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	30989456	HALSEY-PLACER 02/048 REPL POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	30990437	COLEMAN-COTTONWOOD 3/76A REPL POLE	Operative as installed	08/2013
5509659	TLine Construction by Contractor A	30996871	COLGATE-ALLEGHANY REPL 2 PLS	Operative as installed	09/2013
5509659	TLine Construction by Contractor A	30996876	DEL MAR-ATLANTIC #2 REPL 2 PLS	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31002181	LAYTONVILLE-WILLITS REPL 16/5	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	31002859	IGNACIO-SAN RAFAEL #3 6/123 RPL PL	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	31012360	SMARTVILLE-MARYSVILLE 17/354 RPL PL	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31018060	PEASE-HARTER A005/131 REPL PL	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	31022551	MONTE RIO-FULTON :3/15 REPL PL	Operative as installed	11/2013
5509659	TLine Construction by Contractor A	31028118	CARIBOU-PLUMAS JCT :10/012 REPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31028206	CLEAR LAKE-HOPLAND RPL 2 POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31028214	COLGATE-CHALLENGE 010/186 REPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31028224	CORTINA #2 REPL 10 POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31028443	COTTONWOOD #1 BA27/274 RPL POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	31028447	*CANC*DECOTO TAP IDLE REPL 21 POLE*CANC	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31028451	*CANC* DECOTO TAP IDLE REPL 8 POLE*CANC	Operative as installed	05/2014
5509659	TLine Construction by Contractor A	31028454	DESABLA-CENTERVILLE RPL 12 POLES	Operative as installed	11/2014
5509659	TLine Construction by Contractor A	31028457	DRUM-SUMMIT #2 REPL 4 POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31029694	FITCH MOUNTAIN#1 TAP RPL 2 POLES	Operative as installed	12/2013
5509659	TLine Construction by Contractor A	31029696	FLINT TAP 001/012 REPL POLE	Operative as installed	02/2014

5509659	TLine Construction by Contractor A	31029697	FORT BRAGG-ELK REPL 7 POLES	Operative as installed	12/2013
5509659	TLine Construction by Contractor A	31029801	FULTON #1 REPLACE 3 POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31029979	GLENN # 2 012/233 RPLC POLE	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31029995	GUALALA-MONTE RIO 032/009 REPL POLE	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31030000	GLENN #5 4/81 REPLACE POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	31030003	GOLD HILL #1 REPL 6 POLES	Operative as installed	12/2013
5509659	TLine Construction by Contractor A	31031303	KESWICK-TRINITY RPL 15 PLS	Operative as installed	06/2014
5509659	TLine Construction by Contractor A	31031307	KILARC-CEDAR CK REPL 4 POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31031680	LAYTONVILLE COVELO 3/10 REPL POLE	Operative as installed	12/2013
5509659	TLine Construction by Contractor A	31032543	MENDO WILLITS FT BRAGG REPL 2 PLS	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31034162	MONTE RIO-FULTON REPL 7 PLS	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31034165	PEASE-HARTER A011/245 REPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31034687	PLACER-DEL MAR 010/228 REPL POLE	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31035313	TABLE MTN-BUTTE #1 RPL 3 POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31035316	TRINITY-COTTONWOOD RPL 6 PLS	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31035346	VACA-PLAINFIELD REPL 3 PLS	Operative as installed	12/2013
5509659	TLine Construction by Contractor A	31035540	WEIMAR #1 REPLACE 2 POLES	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31035545	WEST SACRAMENTO-DAVIS RPL 2 PLS	Operative as installed	02/2014
5509659	TLine Construction by Contractor A	31035550	ZAMORA TAP - 000/001C REPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31039935	GEYSERS #3-CLVRDALE 10/123 RPL POLE	Operative as installed	01/2014
5509659	TLine Construction by Contractor A	31053280	HERDLYN-BALFOUR AA006/146 RPL POLE	Operative as installed	12/2014
5509659	TLine Construction by Contractor A	31055944	VOLTA-DESCHUTES 017/380 RPL POLE	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31057485	GOLD HILL #1 RPL 2 POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31061190	IGNACIO-SAN RAFAEL#3 002/044 RPL PLE	Operative as installed	04/2014
5509659	TLine Construction by Contractor A	31061195	IGNACIO-ALTO 13/116 REPL GUY STUB	Operative as installed	04/2014
5509659	TLine Construction by Contractor A	31061197	FULTON-CALISTOGA REPLACE 4 POLES	Operative as installed	07/2014
5509659	TLine Construction by Contractor A	31061324	DISTRICT 1500 TAP REPLACE 2-POLES	Operative as installed	03/2014
5509659	TLine Construction by Contractor A	31061327	HALSEY-PLACER 003/080 REPL POLE	Operative as installed	11/2014
5509659	TLine Construction by Contractor A	31066268	MENDOCINO-UKIAH 004/002 RPL PL	Operative as installed	05/2014
5509659	TLine Construction by Contractor A	31066269	BUTTE-ESQUON 001/021 REPL POLE	Operative as installed	04/2014
5509659	TLine Construction by Contractor A	31066366	CORTINA #3 004/081 REPL POLE	Operative as installed	06/2014
5509659	TLine Construction by Contractor A	31070402	KING CITY-COBURN#1 06/092 REPL POLE	Operative as installed	08/2014
5509659	TLine Construction by Contractor A	31083124	COLGATE-CHALLENGE 004/092 REPL POLE	Operative as installed	09/2014
5509659	TLine Construction by Contractor A	31083125	COLGATE-CHALLENGE 004/090 REPL POLE	Operative as installed	09/2014
5509659	TLine Construction by Contractor A	31083546	NICOLAUS-WILKINS SLOUGH 23/399 RPL POLE	Operative as installed	08/2014
5509659	TLine Construction by Contractor A	31087090	COTTONWOOD #1 A023/195 RPLC POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31092866	COLGATE-PALERMO 008/148 REPL POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31095737	COTTONWOOD-RED BLUFF 008/163 REP POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31099505	CLAYTON-MEADOW LN 006/159 REPL POLE	Operative as installed	02/2015
5509659	TLine Construction by Contractor A	31099511	DISTRICT 1500 TAP 002/047 REPL 4 POLES	Operative as installed	11/2014
5509659	TLine Construction by Contractor A	31104364	NICOLAUS-CATLETT 006/127 REPL POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31104406	ELDORADO-MISSOURI FLAT #2 9/82 RPL POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31109124	GARBERVILLE-LAYTONVILLE 55/03 REPL POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31112907	GLENN #4 012/246 REPL POLE	Operative as installed	02/2015
5509659	TLine Construction by Contractor A	31112908	CARIBOU #2 012/020 REPLC POLE	Operative as installed	Pre-2010
5509659	TLine Construction by Contractor A	31112910	NARROWS #2 TAP 002/036A REPL POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31112913	SMARTVILLE-NICOLAUS #2 010/193 RPL POLE	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31113591	CORTINA #1 007/134 REPL 8 POLES	Operative as installed	01/2015
5509659	TLine Construction by Contractor A	31113593	CORTINA #4 A7/129 REPLACE LEANING POLE	Operative as installed	12/2014
5509659	TLine Construction by Contractor A	31114046	CORTINA #1 003/058 REPL 8 POLES	Operative as installed	02/2015
5509659	TLine Construction by Contractor A	31116679	CORTINA #1 REPLACE 2-POLES	Operative as installed	03/2015
5509659	TLine Construction by Contractor A	31116917	SMARTVILLE-NICOLAUS#2 017/353 RPL 4 PLS	Operative as installed	03/2015
5509659	TLine Construction by Contractor A	31117040	NICOLAUS-WILKINS SLGH 023/395 RPL 8 PLS	Operative as installed	02/2015
5509659	TLine Construction by Contractor A	31117041	NICOLAUS-PLAINFIELD JCT 019/315 RPL POLE	Operative as installed	02/2015
5509659	TLine Construction by Contractor A	31117046	DISTRICT 1500 TAP 002/058 REPL POLE	Operative as installed	01/2015

5509659	TLine Construction by Contractor A	31117049	CORTINA #2 004/072 REPL 3 POLES	Operative as installed	02/2015
5509659	TLine Construction by Contractor A	31117080	CORTINA #1 017/304 REPL POLE (3 POLES)	Operative as installed	04/2015
5509659	TLine Construction by Contractor A	31122788	CENTERVILLE-TBL MTN-ORV 008/173 RPL POLE	Operative as installed	02/2015
5509659	TLine Construction by Contractor A	31130589	CENTERVILLE-TABLE MTN 2/47 WOODPCKR HOLE	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31131629	SANTA ROSA-CORONA 10/223 RPL GUY STUB	Operative as installed	04/2015
5509659	TLine Construction by Contractor A	31141940	COLGATE-PALERMO 019/383 REPL 4 POLES	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31144499	CLAY-MARTELL 26/373 RPLC 2 POLES	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31144595	NICOLAUS-WILKINS SLGH 24/230 RPL 2 POLES	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31144718	LAYTONVILLE-COVELO 2/4C RPL 3 POLES	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31146669	IGNACIO-ALTO 016/171 REPL POLE	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31147042	PLACER-DEL MAR 000/009 REPL POLE	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31153636	CNTRVILLE-TABLE MTN 3/64 REPLC POLE	Operative as installed	06/2015
5509659	TLine Construction by Contractor A	31154065	COLGATE-PALERMO 011/219 REPL POLE	Operative as installed	05/2015
5509659	TLine Construction by Contractor A	31162758	MTN GATE JCT-CASCADE 002/020C REPL POLE	Operative as installed	09/2015
5509659	TLine Construction by Contractor A	31204847	NICOLAUS-WILKINS SLOUGH 23/404 RPL POLE	Operative as installed	04/2016
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30648547	60-TESLA-MANTECA 115KV RECOND SECT 1	06/04/2011	06/2011
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30656817	60-TESLA-MANTECA 115KV RECOND SECT 2	06/30/2011	06/2011
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30656818	60-TESLA-MANTECA 115KV RECOND SECT 3	06/30/2011	06/2011
5731018	Tesla - Salado - Manteca 115 kV Reconduc	30780132	60-TESLA-MANTECA 115KV LOWER DIST @ TW	Operative as installed	11/2010
5527666	VIERRA 115kV Tline Reconfiguration	74014761	VIERRA ACQUIRE PERM LAND RIGHTS	Operative as installed	04/2020
5767281	WHEELER RIDGE-WEEDPATCH 70 KV (KALTR	74001001	WHEELER RIDGE-WEEDPATCH 70 KV (KALTR)	03/11/2019	03/2019

PACIFIC GAS AND ELECTRIC COMPANY
Transmission Revenue Requirements Reclassification Memo Account (TRRRMA)
Application 24-09-015
Data Response

PG&E Data Request No.:	CalAdvocates_008-Q003
PG&E File Name:	TRRRMA_DR_CalAdvocates_008-Q003
Request Date:	April 18, 2025
Requester DR No.:	008
Requesting Party:	Public Advocates Office
Requester:	Jane Roschen
Date Sent:	April 25, 2025
PG&E Witness(es):	George Kataoka – Finance
	Eunice Li – Corporate Affairs

QUESTION 003

Please provide existing documentation identifying (1) the amount of the refund made to wholesale distribution customers as a result of identification of the error during the WDT4 update; (2) the rationale for the amount of the refund; and (3) how the refund was calculated.

ANSWER 003

PG&E interprets the referenced refund in this question as related to the costs incorrectly recorded to electric distribution that were transferred to electric transmission (Transferred Assets), as described on p.1-14 of PG&E's testimony.

The overall methodology applied was to use recorded Plant, Accumulated Depreciation, and Depreciation Expense amounts and run them through the WDT3 Formula Models in order to calculate the difference in resulting distribution revenue requirements (DRR). For the refunds for 2021, PG&E made the correction within the WDT3-Rate Year (RY) 2024 Annual Update by revising the WDT3-RY2023 Formula Model (which includes a true-up to actuals for 2021). The revised WDT3-RY2023 Formula Model included in the WDT3-RY2024 Annual Update filing is provided as TRRRMA_DR_CalAdvocates_008-Q003_Atch01.

Specifically, PG&E re-ran the WDT3-RY2023 Formula Model by removing the Plant, Accumulated Depreciation, and Depreciation Expense amounts for the Transferred Assets in 2021 in WDT3 Schedules 7-PlantInService, 10-AccDep, and 11-Depreciation. In TRRRMA_DR_CalAdvocates_008-Q003_Atch01, refer to the revised tabs in green or marked as 'corrected' with formulas intact to tab 2-True-upDRR, which is the calculation summary of the true-up DRR. The impact resulting from the reduction of Plant is calculated in TRRRMA_DR_CalAdvocates_008-Q003_Atch02. The reductions to the allocated true-up DRR for Primary Service and Secondary Service for 2021 were $0.21 million and $0.01 million, respectively in developing the WDT rates.

The same process was applied for the refund for 2022 via the WDT3-RY2024 Formula Model (which includes a true-up to actuals for 2022) with similar reductions as

compared to the 2021 amounts. The ongoing reductions starting in 2023 are included in the WDT3 Rate Year 2025 Annual Update and WDT4 Formula Models as the required accounting transactions were booked in 2023. Please note that WDT3 is effective through May 24, 2025 while WDT4 is effective beginning May 25, 2025. In addition, the actual plant reduction transferred in 2023 was $113 million, which is the reduction amount used for 2023 and onwards in WDT rates. See explanation below regarding the different plant balances from different periods.

Note regarding balances from different periods:

Upon research for the associated WDT data requests, PG&E initially identified $181 million of December 31, 2022 Plant that should have been recorded to Electric Transmission FERC Plant Accounts. The same population of assets had a recorded balance of $176 million at December 31, 2021 Plant.

However, after the research for the WDT data requests was completed and submitted, of the $181 million, $68 million was identified for assets that had already been retired or transferred. This was identified by a PowerPlan contractor who supported these mass asset accounting transfers; the transfers required detailed database queries and scripts. The final, corrected adjustment identified was $113 million of December 31, 2023 Plant, which was transferred from Electric Distribution to Electric Transmission FERC Plant Accounts in 2023 in PG&E's financial systems.

For TO rates, PG&E considered a similar treatment. However, PG&E assessed that a portion of these costs were already being recovered in PG&E's 2020 GRC (for rates effective 2020-2022). Therefore, PG&E decided not to request incremental revenue requirements from TO rate payers for the years prior to 2023 to ensure PG&E does not double collect. Also note that before 2021 for WDT and 2019 for TO, rates were adjudicated and approved as stated, forecast rates. Thus, adjustments to already approved stated rates in prior years were not considered. Accordingly, TO rates were only adjusted prospectively upon the accounting transfers in 2023 for a total of $113 million Plant, which applied for rates for 2023 and onwards. For documentation supporting this, refer to the previously provided TRRRMA_DR_CalAdvocates_003-Q003Atch01. In that attachment, PG&E provided PowerPlan and SAP records for the $113 million Plant transfer in December 2023 ($87 million from PowerPlan and $25 million from SAP) and TO20 2023 True-Up Workpapers.

As discussed in PG&E's testimony, the Plant as of December 31, 2020 from the same population of assets for the $113 million Plant as of December 31, 2023 was used for this TRRRMA application. The recorded Plant as of December 31, 2020 is $96 million, which is used as the starting period for the Transferred Assets in this TRRRMA application.

Pacific Gas and Electric Company
Wholesale Distribution Tariff

Appendix I: Wholesale Distribution Formula Rate
Attachment 2: Model

Pacific Gas and Electric Company
Wholesale Distribution Tariff
Appendix I: Formula Rate
Attachment 2: Model

Table of Contents

Schedule	Description
1-DRR	Distribution Revenue Requirement
2-True-upDRR	True-up Distribution Revenue Requirement
3-ATA	Annual True-up Adjustments
4-WholesaleRates	Wholesale Distribution Rates
5-CostofCap-1	Calculation of Components of Cost of Capital Rate
5-CostofCap-2	Calculation of 13-Month Average Capitalization Balances
5-CostofCap-3	Long Term Debt Cost Percentage
5-CostofCap-4	Preferred Stock Cost Percentage
6-PlantJurisdiction	Primary and Secondary Distribution Plant Allocation
7-PlantInService	Distribution Plant In Service
8-DemandForAllocation	Peak Demands for Allocation of Revenue Requirements
9-WholesaleRevenues	Wholesale Distribution Revenues
10-AccDep	Accumulated Depreciation for Distribution Assets
11-Depreciation	Distribution Depreciation Expense
12-DepRates	Depreciation Rates
13-WorkCap	Calculation of Components of Working Capital
14-ADIT	Accumulated Deferred Income Taxes
15-LossFactors	Distribution Loss Factors
16-AccruedVacation	Calculation of Allocated Accrued Vacation
17-RegAssets-1	Regulatory Assets and Liabilities and Associated Amortization and Regulatory Debits and Credits
17-RegAssets-2	Amortization of Excess Deferred Federal Income Taxes
18-OandM	Operations and Maintenance Expense
19-AandG	Administrative and General Expenses
20-RevenueCredits	Revenue Credits
21-CoO	Cost of Ownership Rates Calculations
22-TaxRates	Income Tax Rates
23-CustServCharge	Customer Service Charges
24-Allocators	Calculation of Allocation Factors

25-RevenueFeeFactors Franchise Fees and San Francisco Gross Reciepts Tax Factors

FORMATTING:

Shading and Labeling
In the Schedules and Workpapers, those cells shaded in gold are inputs to the Model and change for each Annual Update.
Cells labeled as Sources or Notes are subject to revision pursuant to Section 8 of the Protocols.

Number Format
Excel "Currency" number format is used.

Reference Order

Reference order: page (or tab) number, line number, column number, note number. A comma separates each reference element. Notes contained in the FERC Form 1 are not numbered (see example below).

Workpaper Naming Conventions

Workpaper names are prefaced with "WP_" followed by the schedule name to which it corresponds (e.g.: WP_18-O&M). If workpapers in support of a Schedule come from different sources or support distinctly different sections of a Schedule, the workpaper name includes a short description suffix (e.g.: WP_25-RevenueFeeFactors_FF, where FF describes Franchise Fees).

Workpaper Tabs and Structure

Workpaper tabs are numbered and do not have names or otherwise attempt to describe the contents of the workpaper with the exception of the Table of Contents sheet.

The first sheet of a workpaper with multiple sheets is a Table of Contents. The tab for the Table of Contents sheet is named "TOC". The TOC sheet lists the tab number and the description of the workpaper contents taken from the workpaper heading.

REFERENCES:

REFERENCE	FORM OF REFERENCE	EXAMPLE	NOTES
Column	col (column # or letter)	col k or col 6	
FERC Form No. 1	FF1	FF1 337.2, L. 20, col k FF1 234, Note(s)	
Line (internal reference)	Line (line #)	Line 25	Internal reference – source within the same Schedule or Workpaper sheet
Line (external reference)	L. (line #)	L. 25	External reference – source outside the Schedule or Workpaper sheet
Note	Note(s) (note #, if provided)	Note 1 14-ADIT, Note 1 FF1 450.1, Notes	
Page	(page #)	337.2 or 2-24 337.2, L. 10, col k	Nothing precedes the page number(s).
Schedule	(schedule name)	12-DepRates	Nothing precedes the schedule name
Tabs	(tab #)	WP_10-AccDep 4 WP_7-PlantInService 6, L. 122, col 7 & 8	Nothing precedes the tab number.
Line for extra data	…	…	Some Schedules have a"…" row. These rows are intended for new data to be added in a future update.

Distribution Revenue Requirement — **Rate Year: 2023**
Input cells are shaded gold — **Prior Year: 2021**

Line		Col 1			Col 2	Col 3	Col 4	Source		Difference compared to Original		-0.18%	0.17%
1					Col 3 + Col 4	48.66%	46.69%	6-PlantJurisdiction, L. 400, col 1 and col 2					
		1) Rate Base											
Line		Description	Total Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line	Total Distribution	Total Wholesale Distribution	Primary Distribution	Secondary Distribution
		Plant												
100		Distribution Plant	$36,771,603,031	7-PlantInService, L. 112, col 26	End of Year Value	$35,062,124,489	$17,892,778,210	$17,169,346,279	7-PlantInService, L. 212 and L. 312, col 26	100	($192,530,101)	($184,740,298)	($159,359,453)	($25,380,844)
101		Common + General + Intangible Plant	$2,889,991,282	WP_7-PlantInService 6, L. 122, col 10	End of Year Value	$2,024,987,932	$1,033,384,613	$991,603,319	7-PlantInService, L. 701, col 2 and col 3	101	$0	($66,689)	($3,773,302)	$3,706,613
102		**Total Plant**	**$39,661,594,314**	Line 100 + Line 101		**$37,087,112,420**	**$18,926,162,823**	**$18,160,949,598**	Line 100 + Line 101	102	**($192,530,101)**	**($184,806,986)**	**($163,132,756)**	**($21,674,231)**
		Working Capital												
103		Materials and Supplies	$243,542,773	13-WorkCap, L. 112, col 2	End of Year Value	$232,220,690	$118,506,034	$113,714,656	Line 103, col 1 * Line 1, col 3 and col 4	103	$0	($7,648)	($432,713)	$425,065
104		Prepayments	$165,581,892	13-WorkCap, L. 217, col 5	End of Year Value	$157,884,140	$80,570,871	$77,313,269	Line 104, col 1 * Line 1, col 3 and col 4	104	($329,602)	($319,489)	($455,164)	$135,675
105		Cash Working Capital	$484,215,099	(Line 500 + Line 501) / 8		$461,704,377	$235,615,330	$226,089,048	Line 105, col 1 * Line 1, col 3 and col 4	105	($120,052)	($129,680)	($918,956)	$789,276
106		**Total Working Capital**	**$893,339,764**	Sum of Lines 103 to 105		**$851,809,207**	**$434,692,234**	**$417,116,973**	Sum of Lines 103 to 105	106	**($449,654)**	**($456,817)**	**($1,806,833)**	**$1,350,016**
		Accumulated Depreciation Reserve												
107		Distribution Depreciation Reserve	($16,057,635,199)	10-AccDep, L. 112, col 26	Negative End of Year Value	($15,417,314,587)	($7,663,932,262)	($7,753,382,325)	10-AccDep, L. 212 and L. 312, col 26	107	$26,240,563	$30,368,797	$22,036,636	$8,332,161
108		Common + General + Intangible Depreciation Reserve	($1,102,476,559)	WP_10-AccDep 6, L. 122, col 10	Negative End of Year Value	($741,389,110)	($378,343,044)	($363,046,066)	10-AccDep, L. 701, col 2 and col 3	108	$0	$24,416	$1,381,482	($1,357,066)
109		**Total Accumulated Depreciation Reserve**	**($17,160,111,758)**	Line 107 + Line 108		**($16,158,703,697)**	**($8,042,275,306)**	**($8,116,428,391)**	Line 107 + Line 108	109	**$26,240,563**	**$30,393,213**	**$23,418,118**	**$6,975,095**
110	a	**Accumulated Deferred Income Taxes**	($2,870,541,022)	14-ADIT, L. 104, col 2	End of Year Value	($2,737,092,168)	($1,396,783,105)	($1,340,309,063)	Line 110a, col 1 * Line 1, col 3 and col 4	110 a	$108,296	$193,405	$5,153,104	($4,959,699)
110	b	**Excess Acccumulated Deferred Income Taxes**	($1,442,593,783)	17-RegAssets-1, L. 201	End of Year Value	($1,375,528,904)	($701,955,000)	($673,573,904)	Line 110b, col 1 * Line 1, col 3 and col 4	110 b	($228,652)	($172,729)	$2,451,453	($2,624,182)
110	c	**Total Excess and Accumulated Deferred Income Taxes**	**($4,313,134,805)**	Line 110a + Line 110b	End of Year Value	**($4,112,621,072)**	**($2,098,738,105)**	**($2,013,882,967)**	Line 110a + Line 110b	110 c	**($120,356)**	**$20,676**	**$7,604,557**	**($7,583,881)**
111		**Unfunded Reserves**	($171,092,109)	UnfundedReserves, L. 101, col 2	End of Year Value	($163,138,191)	($83,252,099)	($79,886,092)	Line 111, col 1 * Line 1, col 3 and col 4	111	($47,517,070)	($45,304,164)	($22,901,878)	($22,402,286)
112		**Other Regulatory Assets or Liabilities**	$0	17-RegAssets-1, L. 100	End of Year Value	$0	$0	$0	Line 112, col 1 * Line 1, col 3 and col 4	112	$0	$0	$0	$0
113		**Rate Base**	**$18,910,595,406**	Sum of Lines 102, 106, 109 and Lines 110c to 112		**$17,504,458,668**	**$9,136,589,547**	**$8,367,869,121**	Sum of Lines 102, 106, 109 and Lines 110c to 112	113	**($214,376,617)**	**($200,154,078)**	**($156,818,791)**	**($43,335,286)**
		2) ROE and Capitalization Calculations												
Line		Description	Total Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line				
		Capital Percentages												
200		Long Term Debt Capital Percentage	49.75%	Set at 49.75	Second Partial Settlement Value	49.75%	49.75%	49.75%	Line 200, col 1	200	0.00%	0.00%	0.00%	0.00%
201		Preferred Stock Capital Percentage	0.50%	Set at 0.5%	Second Partial Settlement Value	0.50%	0.50%	0.50%	Line 201, col 1	201	0.00%	0.00%	0.00%	0.00%
202		Common Stock Capital Percentage	49.75%	Set at 49.75	Second Partial Settlement Value	49.75%	49.75%	49.75%	Line 202, col 1	202	0.00%	0.00%	0.00%	0.00%
		Annual Cost of Capital Components												
203		Long Term Debt Cost Percentage	3.53%	5-CostofCap-3, L. 114		3.53%	3.53%	3.53%	Line 203, col 1	203	0.00%	0.00%	0.00%	0.00%
204		Preferred Stock Cost Percentage	5.52%	5-CostofCap-4, L. 106		5.52%	5.52%	5.52%	Line 204, col 1	204	0.00%	0.00%	0.00%	0.00%
205		PG&E Return on Common Equity	10.25%	Set at 10.25%	Second Partial Settlement Value	10.25%	10.25%	10.25%	Line 205, col 1	205	0.00%	0.00%	0.00%	0.00%
		Calculation of Cost of Capital Rate												
206		Weighted Cost of Long Term Debt	1.76%	Line 200 * Line 203		1.76%	1.76%	1.76%	Line 206, col 1	206	0.00%	0.00%	0.00%	0.00%
207		Weighted Cost of Preferred Stock	0.03%	Line 201 * Line 204		0.03%	0.03%	0.03%	Line 207, col 1	207	0.00%	0.00%	0.00%	0.00%
208		Weighted Cost of Common Stock	5.10%	Line 202 * Line 205		5.10%	5.10%	5.10%	Line 208, col 1	208	0.00%	0.00%	0.00%	0.00%
209		**Cost of Capital Rate**	**6.88%**	Sum of Lines 206 to 208		**6.88%**	**6.88%**	**6.88%**	Line 209, col 1	209	**0.00%**	**0.00%**	**0.00%**	**0.00%**
210		**Equity Rate of Return Including Common and Preferred Stock**	5.13%	Line 207 + Line 208		5.13%	5.13%	5.13%	Line 210, col 1	210	0.00%	0.00%	0.00%	0.00%
211		**Total Return on Capital**	**$1,301,645,744**	Line 113 * Line 209		**$1,204,859,161**	**$628,885,693**	**$575,973,468**	Line 113 * Line 209	211	**($14,755,877)**	**($13,776,917)**	**($10,794,082)**	**($2,982,835)**
		3) Other Taxes												
Line		Description	Total Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line				
		Property Taxes												
300		Sub-Total Local Taxes	$386,998,160	FF1 263, L. 9, col L		$369,006,966	$188,310,318	$180,696,648	Line 300, col 1 * Line 1, col 3 and col 4	300	$0	($12,153)	($687,597)	$675,444
301		Property Tax Allocation Factor	56.76%	24-Allocators, L. 125		56.76%	56.76%	56.76%	Line 301, col 1	301	-0.40%	-0.40%	-0.40%	-0.40%
302		**Total Distribution Property Taxes**	**$219,665,195**	Line 300 * Line 301		**$209,453,159**	**$106,887,388**	**$102,565,771**	Line 300 * Line 301	302	**($1,560,347)**	**($1,494,755)**	**($1,152,314)**	**($342,441)**
		Payroll Tax Expense												
303		Fed Ins Cont Amt -- Current	$102,363,274	FF1 263, L. 1, col L		$97,604,498	$49,809,179	$47,795,319	Line 303, col 1 * Line 1, col 3 and col 4	303	$0	($3,214)	($181,873)	$178,659
304		CA SUI Current	$4,436,145	FF1 263, L. 7, col L		$4,229,913	$2,158,594	$2,071,319	Line 304, col 1 * Line 1, col 3 and col 4	304	$0	($139)	($7,882)	$7,743
305		Fed Unemp Tax Act- Current	$807,174	FF1 263, L. 3, col L		$769,649	$392,765	$376,885	Line 305, col 1 * Line 1, col 3 and col 4	305	$0	($25)	($1,434)	$1,409
306		Business Taxes	$37,665,761	WP_1-BaseDRR_Pyrl_Tax 2, L. 106	Portion of FF1, 263.14L Total	$35,914,714	$18,327,869	$17,586,845	Line 306, col 1 * Line 1, col 3 and col 4	306	$0	($1,183)	($66,922)	$65,740
307		SF Pyrl Exp Tx	$0	WP_1-BaseDRR_Pyrl_Tax 2, L. 107	Portion of FF1, 263.14L Total	$0	$0	$0	Line 307, col 1 * Line 1, col 3 and col 4	307	$0	$0	$0	$0
308		**Total Electric Payroll Tax Expense**	**$145,272,354**	Sum of Lines 303 to 307		**$138,518,774**	**$70,688,406**	**$67,830,368**	Sum of Lines 303 to 307	308	**$0**	**($4,562)**	**($258,112)**	**$253,550**
		Network Distribution Labor as a % of Total Electric Labor												
309		Allocation Factor	43.64%	24-Allocators, L. 112		43.64%	43.64%	43.64%	Line 309, col 1	309	0.00%	0.00%	0.00%	0.00%
310		**Total Distribution Payroll Tax Expense**	**$63,395,003**	Line 309 * Line 308		**$60,447,826**	**$30,847,519**	**$29,600,307**	Line 309 * Line 308	310	**$0**	**($1,991)**	**($112,637)**	**$110,646**
311		**Total Other Taxes**	**$283,060,198**	Line 302 + Line 310		**$269,900,985**	**$137,734,907**	**$132,166,078**	Line 302 + Line 310	311	**($1,560,347)**	**($1,496,745)**	**($1,264,951)**	**($231,795)**
		4) Income Taxes												
Line		Description	Total Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line				
400		Federal Income Tax Rate	21.00%	22-TaxRates, L. 100		21.00%	21.00%	21.00%	Line 400, col 1	400	0.00%	0.00%	0.00%	0.00%
401		State Income Tax Rate	8.84%	22-TaxRates, L. 101		8.84%	8.84%	8.84%	Line 401, col 1	401	0.00%	0.00%	0.00%	0.00%
402		**Composite Tax Rate**	**27.98%**	22-TaxRates, L. 103		**27.98%**	**27.98%**	**27.98%**	Line 402, col 1	402	**0.00%**	**0.00%**	**0.00%**	**0.00%**
		Calculation of Flowthrough and Permanent Tax Deductions (FPD):												
403		Book Depreciation of AFUDC Equity Book Basis	$15,121,515	WP_1-BaseDRR_Tax 1, L. 101		$14,418,529	$7,358,012	$7,060,517	Line 403, col 1 * Line 1, col 3 and col 4	403	($45,595)	($43,952)	($49,134)	$5,182
404		**Flowthrough and Permanent Tax Deductions**	**$15,121,515**	Line 403		**$14,418,529**	**$7,358,012**	**$7,060,517**		404	**($45,595)**	**($43,952)**	**($49,134)**	**$5,182**
		Calculation of Credits and Other (CO):												
405		Amortization of Excess Deferred Tax Liability	($34,294,564)	17-RegAssets-2, col 18-20, L. 110		($32,700,241)	($16,687,470)	($16,012,771)	Line 405, col 1 * Line 1, col 3 and col 4	405	$228,652	$219,106	$172,599	$46,507
406		Federal and State Tax Credits	($2,170,772)	WP_1-BaseDRR_Tax 2, L. 103		($2,069,855)	($1,056,281)	($1,013,574)	Line 406, col 1 * Line 1, col 3 and col 4	406	$216	$274	$3,962	($3,688)
407		**Credits and Other**	**($36,465,336)**	Line 405 + Line 406		**($34,770,096)**	**($17,743,751)**	**($17,026,344)**	Line 405 + Line 406	407	**$228,868**	**$219,380**	**$176,562**	**$42,819**
408		**Income Taxes:**	**$331,978,730**	Line 409		**$306,046,417**	**$160,240,163**	**$145,806,254**	Line 409	408	**($3,970,738)**	**($3,699,931)**	**($2,898,074)**	**($801,857)**

Distribution Revenue Requirement
Input cells are shaded gold

Rate Year: 2023
Prior Year: 2021

409	Income Taxes = [((RB * ER) + FPD) * (CTR/(1 – CTR))] + CO/(1 – CTR)]								**409**				
	Where:												
410	RB = Rate Base	$18,910,595,406	Line 113, col 1		$17,504,458,668	$9,136,589,547	$8,367,869,121	Line 113, col 3 and col 4	**410**	($214,376,617)	($200,154,078)	($156,818,791)	($43,335,286)
411	ER = Equity Rate of Return Including Common and Preferred Stock	5.13%	Line 210, col 1		5.13%	5.13%	5.13%	Line 210, col 3 and col 4	**411**	0.00%	0.00%	0.00%	0.00%
412	CTR = Composite Tax Rate	27.98%	Line 402, col 1		27.98%	27.98%	27.98%	Line 402, col 3 and col 4	**412**	0.00%	0.00%	0.00%	0.00%
413	CO = Credits and Other	($36,465,336)	Line 407, col 1		($34,770,096)	($17,743,751)	($17,026,344)	Line 407, col 3 and col 4	**413**	$228,868	$219,380	$176,562	$42,819
414	FPD = Flowback and Permanent Tax Deductions	$15,121,515	Line 404, col 1		$14,418,529	$7,358,012	$7,060,517	Line 404, col 3 and col 4	**414**	($45,595)	($43,952)	($49,134)	$5,182

5) Distribution Revenue Requirement

Line	Description	Total Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line				
	Prior Year DRR Components												
500	O&M Expense	$3,087,054,872	18-OandM, L. 101, col 11		$3,031,005,633	$2,234,800,110	$796,205,523	18-OandM, L. 101, col 12 and col 13	**500**	$0	($16,296)	($922,040)	$905,744
501	A&G Expense	$786,665,919	19-AandG, L. 219		$750,094,532	$382,785,564	$367,308,968	Line 501, col 1 * Line 1, col 3 and col 4	**501**	($960,415)	($940,499)	($1,866,741)	$926,241
502	Depreciation Expense for Distribution Plant	$1,400,364,262	11-Depreciation, L. 100, col 26		$1,299,399,083	$702,584,886	$596,814,197	11-Depreciation, L. 101 and L. 102, col 26	**502**	($6,893,827)	($6,361,413)	($5,297,626)	($1,063,788)
503	Depreciation Expense for Common, General and Intangible Plant	$187,565,446	WP_11-Depreciation 5, L. 122, col 10		$132,048,916	$67,386,732	$64,662,185	11-Depreciation, L. 500, col 1 and col 2	**503**	$0	($4,349)	($246,056)	$241,707
504	Return on Capital	$1,301,645,744	Line 211, col 1		$1,204,859,161	$628,885,693	$575,973,468	Line 211, col 3 and col 4	**504**	($14,755,877)	($13,776,917)	($10,794,082)	($2,982,835)
505	Other Taxes	$283,060,198	Line 311, col 1		$269,900,985	$137,734,907	$132,166,078	Line 311, col 3 and col 4	**505**	($1,560,347)	($1,496,745)	($1,264,951)	($231,795)
506	Income Taxes	$331,978,730	Line 408, col 1		$306,046,417	$160,240,163	$145,806,254	Line 408, col 3 and col 4	**506**	($3,970,738)	($3,699,931)	($2,898,074)	($801,857)
507	Revenue Credits	($245,369,133)	20-RevenueCredits, L. 100, col 5	Negative Value	($233,962,144)	($119,394,726)	($114,567,418)	Line 507, col 1 * Line 1, col 3 and col 4	**507**	$0	$7,705	$435,958	($428,253)
508	Amortization and Regulatory Debits/Credits	$0	17-RegAssets-1, L. 102		$0	$0	$0	Line 508, col 1 * Line 1, col 3 and col 4	**508**	$0	$0	$0	$0
509	**Prior Year DRR**	**$7,132,966,037**	Sum of Lines 500 to Line 508		**$6,759,392,584**	**$4,195,023,328**	**$2,564,369,256**	Sum of Lines 500 to Line 508	**509**	**($28,141,203)**	**($26,288,446)**	**($22,853,612)**	**($3,434,834)**
	SFGR Tax and Franchise Fees												
510	Franchise Fees Factor	0.7457%	25-RevenueFeeFactors, L. 400		0.7457%	0.7457%	0.7457%	Line 510, col 1	**510**	0.0000%	0.0000%	0.0000%	0.0000%
511	SFGR Tax Factor	0.0273%	25-RevenueFeeFactors, L. 401		0.0273%	0.0273%	0.0273%	Line 511, col 1	**511**	0.0000%	0.0000%	0.0000%	0.0000%
512	**Total SFGR Tax and Franchise Fees**	**$55,137,827**	Line 509 * (Line 510 + Line 511)		**$52,250,105**	**$32,427,530**	**$19,822,574**	Line 509 * (Line 510 + Line 511)	**512**	**($217,531)**	**($203,210)**	**($176,658)**	**($26,551)**
513	**Distribution Revenue Requirement**	**$7,188,103,865**	Line 509 + Line 512		**$6,811,642,689**	**$4,227,450,859**	**$2,584,191,830**	Line 509 + Line 512	**513**	**($28,358,734)**	**($26,491,656)**	**($23,030,270)**	**($3,461,386)**

Distribution Revenue Requirement — **Rate Year: 2023**
Input cells are shaded gold — **Prior Year: 2021**

Line		Col 1			Col 2	Col 3	Col 4	Source	
1					Col 3 + Col 4	48.84%	46.52%	6-PlantJurisdiction, L. 400, col 1 and col 2	
	1) Rate Base								
Line	**Description**	**Total Distribution**	**Source**	**Notes**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Source**	**Line**
	Plant								
100	Distribution Plant	$36,964,133,132	7-PlantInService, L. 112, col 26	End of Year Value	$35,246,864,786	$18,052,137,664	$17,194,727,123	7-PlantInService, L. 212 and L. 312, col 26	**100**
101	Common + General + Intangible Plant	$2,889,991,282	WP_7-PlantInService 6, L. 122, col 10	End of Year Value	$2,025,054,621	$1,037,157,915	$987,896,706	7-PlantInService, L. 701, col 2 and col 3	**101**
102	**Total Plant**	**$39,854,124,414**	Line 100 + Line 101		**$37,271,919,407**	**$19,089,295,578**	**$18,182,623,829**	Line 100 + Line 101	**102**
	Working Capital								
103	Materials and Supplies	$243,542,773	13-WorkCap, L. 112, col 2	End of Year Value	$232,228,338	$118,938,747	$113,289,591	Line 103, col 1 * Line 1, col 3 and col 4	**103**
104	Prepayments	$165,911,494	13-WorkCap, L. 217, col 5	End of Year Value	$158,203,629	$81,026,035	$77,177,594	Line 104, col 1 * Line 1, col 3 and col 4	**104**
105	Cash Working Capital	$484,335,151	(Line 500 + Line 501) / 8		$461,834,057	$236,534,285	$225,299,772	Line 105, col 1 * Line 1, col 3 and col 4	**105**
106	**Total Working Capital**	**$893,789,418**	Sum of Lines 103 to 105		**$852,266,024**	**$436,499,067**	**$415,766,957**	Sum of Lines 103 to 105	**106**
	Accumulated Depreciation Reserve								
107	Distribution Depreciation Reserve	($16,083,875,762)	10-AccDep, L. 112, col 26	Negative End of Year Value	($15,447,683,384)	($7,685,968,898)	($7,761,714,486)	10-AccDep, L. 212 and L. 312, col 26	**107**
108	Common + General + Intangible Depreciation Reserve	($1,102,476,559)	WP_10-AccDep 6, L. 122, col 10	Negative End of Year Value	($741,413,526)	($379,724,526)	($361,689,000)	10-AccDep, L. 701, col 2 and col 3	**108**
109	**Total Accumulated Depreciation Reserve**	**($17,186,352,321)**	Line 107 + Line 108		**($16,189,096,910)**	**($8,065,693,424)**	**($8,123,403,486)**	Line 107 + Line 108	**109**
110 a	**Accumulated Deferred Income Taxes**	($2,870,649,318)	14-ADIT, L. 104, col 2	End of Year Value	($2,737,285,573)	($1,401,936,209)	($1,335,349,364)	Line 110a, col 1 * Line 1, col 3 and col 4	**110 a**
110 b	**Excess Acccumulated Deferred Income Taxes**	($1,442,365,131)	17-RegAssets-1, L. 201	End of Year Value	($1,375,356,175)	($704,406,453)	($670,949,722)	Line 110b, col 1 * Line 1, col 3 and col 4	**110 b**
110 c	**Total Excess and Accumulated Deferred Income Taxes**	**($4,313,014,449)**	Line 110a + Line 110b	End of Year Value	**($4,112,641,748)**	**($2,106,342,662)**	**($2,006,299,086)**	Line 110a + Line 110b	**110 c**
111	**Unfunded Reserves**	($123,575,039)	UnfundedReserves, L. 101, col 2	End of Year Value	($117,834,027)	($60,350,221)	($57,483,806)	Line 111, col 1 * Line 1, col 3 and col 4	**111**
112	**Other Regulatory Assets or Liabilities**	$0	17-RegAssets-1, L. 100	End of Year Value	$0	$0	$0	Line 112, col 1 * Line 1, col 3 and col 4	**112**
113	**Rate Base**	**$19,124,972,024**	Sum of Lines 102, 106, 109 and Lines 110c to 112		**$17,704,612,745**	**$9,293,408,338**	**$8,411,204,407**	Sum of Lines 102, 106, 109 and Lines 110c to 112	**113**
	2) ROE and Capitalization Calculations								
Line	**Description**	**Total Distribution**	**Source**	**Notes**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Source**	**Line**
	Capital Percentages								
200	Long Term Debt Capital Percentage	49.75%	Set at 49.75	Second Partial Settlement Value	49.75%	49.75%	49.75%	Line 200, col 1	**200**
201	Preferred Stock Capital Percentage	0.50%	Set at 0.5%	Second Partial Settlement Value	0.50%	0.50%	0.50%	Line 201, col 1	**201**
202	Common Stock Capital Percentage	49.75%	Set at 49.75	Second Partial Settlement Value	49.75%	49.75%	49.75%	Line 202, col 1	**202**
	Annual Cost of Capital Components								
203	Long Term Debt Cost Percentage	3.53%	5-CostofCap-3, L. 114		3.53%	3.53%	3.53%	Line 203, col 1	**203**
204	Preferred Stock Cost Percentage	5.52%	5-CostofCap-4, L. 106		5.52%	5.52%	5.52%	Line 204, col 1	**204**
205	PG&E Return on Common Equity	10.25%	Set at 10.25%	Second Partial Settlement Value	10.25%	10.25%	10.25%	Line 205, col 1	**205**
	Calculation of Cost of Capital Rate								
206	Weighted Cost of Long Term Debt	1.76%	Line 200 * Line 203		1.76%	1.76%	1.76%	Line 206, col 1	**206**
207	Weighted Cost of Preferred Stock	0.03%	Line 201 * Line 204		0.03%	0.03%	0.03%	Line 207, col 1	**207**
208	Weighted Cost of Common Stock	5.10%	Line 202 * Line 205		5.10%	5.10%	5.10%	Line 208, col 1	**208**
209	**Cost of Capital Rate**	**6.88%**	Sum of Lines 206 to 208		**6.88%**	**6.88%**	**6.88%**	Line 209, col 1	**209**
210	**Equity Rate of Return Including Common and Preferred Stock**	5.13%	Line 207 + Line 208		5.13%	5.13%	5.13%	Line 210, col 1	**210**
211	**Total Return on Capital**	**$1,316,401,620**	Line 113 * Line 209		**$1,218,636,078**	**$639,679,775**	**$578,956,304**	Line 113 * Line 209	**211**
	3) Other Taxes								
Line	**Description**	**Total Distribution**	**Source**	**Notes**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Source**	**Line**
	Property Taxes								
300	Sub-Total Local Taxes	$386,998,160	FF1 263, L. 9, col L		$369,019,118	$188,997,914	$180,021,204	Line 300, col 1 * Line 1, col 3 and col 4	**300**
301	Property Tax Allocation Factor	57.16%	24-Allocators, L. 125		57.16%	57.16%	57.16%	Line 301, col 1	**301**
302	**Total Distribution Property Taxes**	**$221,225,542**	Line 300 * Line 301		**$210,947,914**	**$108,039,702**	**$102,908,211**	Line 300 * Line 301	**302**
	Payroll Tax Expense								
303	Fed Ins Cont Amt -- Current	$102,363,274	FF1 263, L. 1, col L		$97,607,712	$49,991,052	$47,616,660	Line 303, col 1 * Line 1, col 3 and col 4	**303**
304	CA SUI Current	$4,436,145	FF1 263, L. 7, col L		$4,230,052	$2,166,476	$2,063,576	Line 304, col 1 * Line 1, col 3 and col 4	**304**

Distribution Revenue Requirement **Rate Year: 2023**
Input cells are shaded gold **Prior Year: 2021**

305	Fed Unemp Tax Act- Current	$807,174	FF1 263, L. 3, col L		$769,675	$394,199	$375,476	Line 305, col 1 * Line 1, col 3 and col 4	**305**
306	Business Taxes	$37,665,761	WP_1-BaseDRR_Pyrl_Tax 2, L. 106	Portion of FF1, 263.14L Total	$35,915,897	$18,394,791	$17,521,106	Line 306, col 1 * Line 1, col 3 and col 4	**306**
307	SF Pyrl Exp Tx	$0	WP_1-BaseDRR_Pyrl_Tax 2, L. 107	Portion of FF1, 263.14L Total	$0	$0	$0	Line 307, col 1 * Line 1, col 3 and col 4	**307**
308	**Total Electric Payroll Tax Expense**	**$145,272,354**	Sum of Lines 303 to 307		**$138,523,336**	**$70,946,518**	**$67,576,818**	Sum of Lines 303 to 307	**308**
	Network Distribution Labor as a % of Total Electric Labor								
309	Allocation Factor	43.64%	24-Allocators, L. 112		43.64%	43.64%	43.64%	Line 309, col 1	**309**
310	**Total Distribution Payroll Tax Expense**	**$63,395,003**	Line 309 * Line 308		**$60,449,817**	**$30,960,156**	**$29,489,662**	Line 309 * Line 308	**310**
311	**Total Other Taxes**	**$284,620,545**	Line 302 + Line 310		**$271,397,731**	**$138,999,858**	**$132,397,873**	Line 302 + Line 310	**311**

4) Income Taxes

Line	Description	Total Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line
400	Federal Income Tax Rate	21.00%	22-TaxRates, L. 100		21.00%	21.00%	21.00%	Line 400, col 1	**400**
401	State Income Tax Rate	8.84%	22-TaxRates, L. 101		8.84%	8.84%	8.84%	Line 401, col 1	**401**
402	**Composite Tax Rate**	**27.98%**	22-TaxRates, L. 103		**27.98%**	**27.98%**	**27.98%**	Line 402, col 1	**402**
	Calculation of Flowthrough and Permanent Tax Deductions (FPD):								
403	Book Depreciation of AFUDC Equity Book Basis	$15,167,110	WP_1-BaseDRR_Tax 1, L. 101		$14,462,481	$7,407,147	$7,055,334	Line 403, col 1 * Line 1, col 3 and col 4	**403**
404	**Flowthrough and Permanent Tax Deductions**	**$15,167,110**	Line 403		**$14,462,481**	**$7,407,147**	**$7,055,334**		**404**
	Calculation of Credits and Other (CO):								
405	Amortization of Excess Deferred Tax Liability	($34,523,216)	17-RegAssets-2, col 18-20, L. 110		($32,919,347)	($16,860,069)	($16,059,278)	Line 405, col 1 * Line 1, col 3 and col 4	**405**
406	Federal and State Tax Credits	($2,170,988)	WP_1-BaseDRR_Tax 2, L. 103		($2,070,129)	($1,060,243)	($1,009,886)	Line 406, col 1 * Line 1, col 3 and col 4	**406**
407	**Credits and Other**	**($36,694,204)**	Line 405 + Line 406		**($34,989,476)**	**($17,920,313)**	**($17,069,163)**	Line 405 + Line 406	**407**
408	**Income Taxes:**	**$335,949,467**	Line 409		**$309,746,348**	**$163,138,237**	**$146,608,111**	Line 409	**408**
409	Income Taxes = [((RB * ER) + FPD) * (CTR/(1 – CTR))] + CO/(1 – CTR)]								**409**
	Where:								
410	RB = Rate Base	$19,124,972,024	Line 113, col 1		$17,704,612,745	$9,293,408,338	$8,411,204,407	Line 113, col 3 and col 4	**410**
411	ER = Equity Rate of Return Including Common and Preferred Stock	5.13%	Line 210, col 1		5.13%	5.13%	5.13%	Line 210, col 3 and col 4	**411**
412	CTR = Composite Tax Rate	27.98%	Line 402, col 1		27.98%	27.98%	27.98%	Line 402, col 3 and col 4	**412**
413	CO = Credits and Other	($36,694,204)	Line 407, col 1		($34,989,476)	($17,920,313)	($17,069,163)	Line 407, col 3 and col 4	**413**
414	FPD = Flowback and Permanent Tax Deductions	$15,167,110	Line 404, col 1		$14,462,481	$7,407,147	$7,055,334	Line 404, col 3 and col 4	**414**

5) Distribution Revenue Requirement

Line	Description	Total Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line
	Prior Year DRR Components								
500	O&M Expense	$3,087,054,872	18-OandM, L. 101, col 11		$3,031,021,929	$2,235,722,150	$795,299,779	18-OandM, L. 101, col 12 and col 13	**500**
501	A&G Expense	$787,626,334	19-AandG, L. 219		$751,035,032	$384,652,305	$366,382,727	Line 501, col 1 * Line 1, col 3 and col 4	**501**
502	Depreciation Expense for Distribution Plant	$1,407,258,089	11-Depreciation, L. 100, col 26		$1,305,760,497	$707,882,512	$597,877,985	11-Depreciation, L. 101 and L. 102, col 26	**502**
503	Depreciation Expense for Common, General and Intangible Plant	$187,565,446	WP_11-Depreciation 5, L. 122, col 10		$132,053,265	$67,632,788	$64,420,477	11-Depreciation, L. 500, col 1 and col 2	**503**
504	Return on Capital	$1,316,401,620	Line 211, col 1		$1,218,636,078	$639,679,775	$578,956,304	Line 211, col 3 and col 4	**504**
505	Other Taxes	$284,620,545	Line 311, col 1		$271,397,731	$138,999,858	$132,397,873	Line 311, col 3 and col 4	**505**
506	Income Taxes	$335,949,467	Line 408, col 1		$309,746,348	$163,138,237	$146,608,111	Line 408, col 3 and col 4	**506**
507	Revenue Credits	($245,369,133)	20-RevenueCredits, L. 100, col 5	Negative Value	($233,969,849)	($119,830,684)	($114,139,165)	Line 507, col 1 * Line 1, col 3 and col 4	**507**
508	Amortization and Regulatory Debits/Credits	$0	17-RegAssets-1, L. 102		$0	$0	$0	Line 508, col 1 * Line 1, col 3 and col 4	**508**
509	**Prior Year DRR**	**$7,161,107,240**	Sum of Lines 500 to Line 508		**$6,785,681,030**	**$4,217,876,940**	**$2,567,804,091**	Sum of Lines 500 to Line 508	**509**
	SFGR Tax and Franchise Fees								
510	Franchise Fees Factor	0.7457%	25-RevenueFeeFactors, L. 400		0.7457%	0.7457%	0.7457%	Line 510, col 1	**510**
511	SFGR Tax Factor	0.0273%	25-RevenueFeeFactors, L. 401		0.0273%	0.0273%	0.0273%	Line 511, col 1	**511**
512	**Total SFGR Tax and Franchise Fees**	**$55,355,359**	Line 509 * (Line 510 + Line 511)		**$52,453,314**	**$32,604,189**	**$19,849,126**	Line 509 * (Line 510 + Line 511)	**512**
513	**Distribution Revenue Requirement**	**$7,216,462,599**	Line 509 + Line 512		**$6,838,134,345**	**$4,250,481,129**	**$2,587,653,216**	Line 509 + Line 512	**513**

True-up Distribution Revenue Requirement — **Prior Year: 2021**
Input cells are shaded gold

Line		Col 1		Col 2	Col 3	Col 4	Source
1				Col 3 + Col 4	48.64%	46.69%	6-PlantJurisdiction, L. 400, col 1 and col 2
	1) Rate Base						
Line	**Description**	**Total Company Distribution**	**Source**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Source**
	Plant						
100	Distribution Plant	$35,892,190,909	7-PlantInService, L. 113 col 26	$34,239,879,102	$17,579,996,875	$16,659,882,227	7-PlantInService, L. 213 and L. 313, col 26
101	Common + General + Intangible Plant	$2,868,793,561	WP_7-PlantInService 6, L. 122, col 10	$2,054,361,046	$1,048,374,196	$1,005,986,850	7-PlantInService, L. 702, col 2 and col 3
102	**Total Plant**	**$38,760,984,470**	Line 100 + Line 101	**$36,294,240,148**	**$18,628,371,071**	**$17,665,869,078**	
	Working Capital						
103	Materials and Supplies	$237,891,080	13-WorkCap, L. 113, col 2	$226,831,739	$115,755,963	$111,075,776	Line 103, col 1 * Line 1, col 3 and col 4
104	Prepayments	$209,859,196	13-WorkCap, L. 215, col 5	$200,103,032	$102,115,865	$97,987,167	Line 104, col 1 * Line 1, col 3 and col 4
105	Cash Working Capital	$484,215,099	(Line 400 + Line 401) / 8	$461,704,377	$235,615,330	$226,089,048	Line 105, col 1 * Line 1, col 3 and col 4
106	**Total Working Capital**	**$931,965,375**	Sum of Lines 103 to 105	**$888,639,148**	**$453,487,158**	**$435,151,990**	Sum of Lines 103 to 105
	Accumulated Depreciation Reserve						
107	Distribution Depreciation Reserve	($15,611,749,562)	10-AccDep, L. 113, col 26	($15,016,803,196)	($7,462,181,445)	($7,554,621,751)	10-AccDep, L. 213 and L. 313, col 26
108	Common + General + Intangible Depreciation Reserve	($1,102,409,206)	WP_10-AccDep 6, L. 122, col 10	($755,764,450)	($385,679,016)	($370,085,433)	10-AccDep, L. 702, col 2 and col 3
109	**Total Accumulated Depreciation Reserve**	**($16,714,158,768)**	Line 107 + Line 108	**($15,772,567,645)**	**($7,847,860,461)**	**($7,924,707,184)**	Line 107 + Line 108
110 a	**Accumulated Deferred Income Taxes**	($2,902,151,342)	14-ADIT, L. 106, col 2	($2,767,232,953)	($1,412,164,442)	($1,355,068,510)	Line 110a, col 1 * Line 1, col 3 and col 4
110 b	**Excess Accumulated Deferred Income Taxes**	($1,461,001,664)	17-RegAssets-, L. L. 202	($1,393,081,019)	($710,912,133)	($682,168,886)	Line 110b, col 1 * Line 1, col 3 and col 4
110 c	**Total Excess and Accumulated Statutory Deferred Income Taxes**	**($4,363,153,006)**	Line 110a + Line 110b	**($4,160,313,972)**	**($2,123,076,575)**	**($2,037,237,397)**	Line 110a + Line 110b
111	**Unfunded Reserves**	($161,043,500)	UnfundedReserves, L. 100, col 2	($153,556,733)	($78,362,524)	($75,194,209)	Line 111, col 1 * Line 1, col 3 and col 4
112	**Other Regulatory Assets or Liabilities**	$0	17-RegAssets, L. 101	$0	$0	$0	Line 112, col 1 * Line 1, col 3 and col 4
113	**Rate Base**	**$18,454,594,571**	Sum of Lines 102, 106, 109 and Lines 110c to 112	**$17,096,440,946**	**$9,032,558,668**	**$8,063,882,278**	Sum of Lines 102, 106, 109 and Lines 110c to 112
	2) ROE and Capitalization Calculations						

Instructions:
1) Input the ROE for the Prior Year on Line 200.

Line	**Description**	**Total Company Distribution**	**Source**	**Notes**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Source**
200	Prior Year Return on Common Equity	10.25%	1-DRR, L. 205	ROE from Schedule 1; if there are mid-year changes, a workpaper will be provided	10.25%	10.25%	10.25%	Line 200, Col 1
	Calculation of Cost of Capital Rate							
201	Weighted Cost of Long Term Debt	1.76%	1-DRR, L. 206		1.76%	1.76%	1.76%	Line 201, Col 1
202	Weighted Cost of Preferred Stock	0.03%	1-DRR, L. 207		0.03%	0.03%	0.03%	Line 202, Col 1
203	Weighted Cost of Common Stock	5.10%	Line 200 * 1-DRR, L. 202		5.10%	5.10%	5.10%	Line 203, Col 1
204	**Cost of Capital Rate**	**6.88%**	Sum of Lines 201 to 203		**6.88%**	**6.88%**	**6.88%**	Line 204, Col 1
205	**Equity Rate of Return Including Common and Preferred Stock**	**5.13%**	Line 202 + Line 203		**5.13%**	**5.13%**	**5.13%**	Line 205, Col 1
206	**Total Return on Capital**	**$1,270,258,496**	Line 113 * Line 204		**$1,176,774,666**	**$621,725,085**	**$555,049,580**	**Line 113 * Line 204**
	3) Income Taxes							

Line	**Description**	**Total Company Distribution**	**Source**	**Notes**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Source**
300	Federal Income Tax Rate	21.00%	22-TaxRates, L. 200		21.00%	21.00%	21.00%	Line 300, Col 1
301	State Income Tax Rate	8.84%	22-TaxRates, L. 201		8.84%	8.84%	8.84%	Line 301, Col 1
302	**Composite Tax Rate**	**27.98%**	22-TaxRates, L. 203		**27.98%**	**27.98%**	**27.98%**	Line 302, Col 1
303	**Income Taxes:**	**$322,894,261**	Line 304		**$297,917,870**	**$158,167,655**	**$139,750,215**	Line 304
304	Income Taxes = [(RB * ER) + FPD) * (CTR/(1 – CTR))] + CO/(1 – CTR]							
	Where:							
305	RB = Rate Base	$18,454,594,571	Line 113 col 1		$17,096,440,946	$9,032,558,668	$8,063,882,278	Line 113
306	ER = Equity Rate of Return Including Common and Preferred Stock	5.13%	Line 205		5.13%	5.13%	5.13%	Line 205
307	CTR = Composite Tax Rate	27.98%	Line 302		27.98%	27.98%	27.98%	Line 302
308	CO = Credits and Other	($36,465,336)	1-DRR, L. 407, col 1		($34,770,096)	($17,743,751)	($17,026,344)	1-DRR, L. 407, col 3 and col 4
309	FPD = Flowback and Permanent Tax Deductions	$15,121,515	1-DRR, L. 404, col 1		$14,418,529	$7,358,012	$7,060,517	1-DRR, L. 404, col 3 and col 4
	4) True-up Distribution Revenue Requirement							

Instructions:
1) Input the Annual True-up Adjustment that was included in the Prior Year's rates on Line

Line	**Description**	**Total Company Distribution**	**Source**	**Notes**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Source**
	Prior Year DRR Components							
400	O&M Expense	$3,087,054,872	1-DRR, L. 500, col 1		$3,031,005,633	$2,234,800,110	$796,205,523	18-OandM, L. 101, col 12 and col 13
401	A&G Expense	$786,665,919	1-DRR, L. 501, col 1		$750,094,532	$382,785,564	$367,308,968	Line 501, col 1 * Line 1, col 3 and col 4
402	Depreciation Expense for Distribution Plant	$1,400,364,262	1-DRR, L. 502, col 1		$1,299,399,083	$702,584,886	$596,814,197	1-DRR, L. 502, col 3 and col 4
403	Depreciation Expense for Common, General and Intangible Plant	$187,565,446	1-DRR, L. 503, col 1		$132,048,916	$67,386,732	$64,662,185	1-DRR, L. 503, col 3 and col 4
404	Return on Capital	$1,270,258,496	Line 206, col 1		$1,176,774,666	$621,725,085	$555,049,580	Line 206, col 3 and col 4
405	Other Taxes	$283,060,198	1-DRR, L. 505, col 1		$269,900,985	$137,734,907	$132,166,078	1-DRR, L. 505, col 3 and col 4
406	Income Taxes	$322,894,261	Line 303, col 1		$297,917,870	$158,167,655	$139,750,215	Line 303, col 3 and col 4
407	Revenue Credits	($245,369,133)	1-DRR, L. 507, col 1	Negative Value	($233,962,144)	($119,394,726)	($114,567,418)	1-DRR, L. 507, col 3 and col 4
408	Amortization and Regulatory Debits/Credits	$0	1-DRR, L. 508, col 1		$0	$0	$0	1-DRR, L. 508, col 3 and col 4
409	**Total without Franchise Fees and SFGR Tax**	**$7,092,494,321**	Sum Lines 400 to 408		**$6,723,179,542**	**$4,185,790,213**	**$2,537,389,329**	Sum Lines 400 to 408
	SFGR Tax and Franchise Fees							
410	Franchise Fees Factor	0.7457%	1-DRR, L. 510		0.7457%	0.7457%	0.7457%	Line 410, Col 1
411	SFGR Tax Factor	0.0273%	1-DRR, L. 511		0.0273%	0.0273%	0.0273%	Line 411, Col 1
412	**Total SFGR Tax and Franchise Fees**	**$54,824,981**	Line 409 * (Line 410 + Line 411)		**$51,970,178**	**$32,356,158**	**$19,614,020**	Line 409 * (Line 410 + Line 411)
413	**Total True-up DRR**	**$7,147,319,302**	Line 409 + Line 412		**$6,775,149,720**	**$4,218,146,372**	**$2,557,003,349**	Line 409 + Line 412

Line	**Original Total Company Distribution**	**Original Total Wholesale Distribution**	**Original Primary Distribution**	**Original Secondary Distribution**	**Difference Corrected - Original Total Company Distribution**	**Difference Corrected - Original Total Wholesale Distribution**	**Difference Corrected - Original Primary Distribution**	**Difference Corrected - Original Secondary Distribution**
	Col 1	**Col 2**	**Col 3**	**Col 4**	**Col 1**	**Col 2**	**Col 3**	**Col 4**
		Col 3 + Col 4	**48.84%**	**46.52%**			**-0.18%**	**0.17%**
Line	**Total Company Distribution**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**	**Total Company Distribution**	**Total Wholesale Distribution**	**Primary Distribution**	**Secondary Distribution**
100	$36,082,140,825	$34,422,039,215	$17,736,613,836	$16,685,425,378	($189,949,916)	($182,160,113)	($156,616,962)	($25,543,151)
101	$2,889,991,282	$2,054,428,702	$1,052,202,231	$1,003,226,472	($21,197,721)	($67,656)	($3,828,035)	$3,760,379
102	**$38,972,132,107**	**$36,476,467,917**	**$18,788,816,067**	**$17,687,651,850**	**($211,147,637)**	**($182,227,769)**	**($160,444,997)**	**($21,782,772)**
103	$237,891,080	$226,839,209	$116,178,635	$110,660,574	$0	($7,470)	($422,671)	$415,201
104	$210,294,289	$200,524,501	$102,701,217	$97,823,285	($435,093)	($421,470)	($585,352)	$163,882
105	$484,335,151	$461,834,057	$236,534,285	$225,299,772	($120,052)	($129,680)	($918,956)	$789,276
106	**$932,520,520**	**$889,197,768**	**$455,414,137**	**$433,783,631**	**($555,145)**	**($558,620)**	**($1,926,979)**	**$1,368,360**
107	($15,635,284,931)	($15,044,938,513)	($7,482,562,988)	($7,562,375,525)	$23,535,368	$28,135,317	$20,381,543	$7,753,774
108	($1,102,476,559)	($755,789,339)	($387,087,285)	($368,702,054)	$67,353	$24,890	$1,408,269	($1,383,379)
109	**($16,737,761,490)**	**($15,800,727,852)**	**($7,869,650,273)**	**($7,931,077,579)**	**$23,602,722**	**$28,160,207**	**$21,789,812**	**$6,370,395**
110 a	($2,902,758,429)	($2,767,907,969)	($1,417,617,304)	($1,350,285,665)	$607,087	$670,017	$5,452,862	($4,782,845)
110 b	($1,460,895,743)	($1,393,025,897)	($713,456,230)	($679,569,667)	($105,921)	($55,122)	$2,544,097	($2,599,219)
110 c	**($4,363,654,172)**	**($4,160,928,867)**	**($2,131,073,534)**	**($2,029,855,332)**	**$501,166**	**$614,895**	**$7,996,959**	**($7,382,064)**
111	($124,034,270)	($118,271,924)	($60,574,496)	($57,697,429)	($37,009,230)	($35,284,809)	($17,788,028)	($17,496,781)
112	$0	$0	$0	$0	$0	$0	$0	$0
113	**$18,679,202,695**	**$17,285,737,043**	**$9,182,931,902**	**$8,102,805,141**	**($224,608,124)**	**($189,296,097)**	**($150,373,234)**	**($38,922,863)**

Line	**Original Total Company Distribution**	**Original Total Wholesale Distribution**	**Original Primary Distribution**	**Original Secondary Distribution**	**Difference Corrected - Original Total Company Distribution**	**Difference Corrected - Original Total Wholesale Distribution**	**Difference Corrected - Original Primary Distribution**	**Difference Corrected - Original Secondary Distribution**
200	10.25%	10.25%	10.25%	10.25%	0.00%	0.00%	0.00%	0.00%
201	1.76%	1.76%	1.76%	1.76%	0.00%	0.00%	0.00%	0.00%
202	0.03%	0.03%	0.03%	0.03%	0.00%	0.00%	0.00%	0.00%
203	5.10%	5.10%	5.10%	5.10%	0.00%	0.00%	0.00%	0.00%
204	**6.88%**	**6.88%**	**6.88%**	**6.88%**	**0.00%**	**0.00%**	**0.00%**	**0.00%**
205	**5.13%**	**5.13%**	**5.13%**	**5.13%**	**0.00%**	**0.00%**	**0.00%**	**0.00%**
206	**$1,285,718,623**	**$1,189,804,211**	**$632,075,509**	**$557,728,702**	**($15,460,127)**	**($13,029,545)**	**($10,350,424)**	**($2,679,121)**

Check:
($15,460,127.11)

Line	**Original Total Company Distribution**	**Original Total Wholesale Distribution**	**Original Primary Distribution**	**Original Secondary Distribution**	**Difference Corrected - Original Total Company Distribution**	**Difference Corrected - Original Total Wholesale Distribution**	**Difference Corrected - Original Primary Distribution**	**Difference Corrected - Original Secondary Distribution**
300	21.00%	21.00%	21.00%	21.00%	0.00%	0.00%	0.00%	0.00%
301	8.84%	8.84%	8.84%	8.84%	0.00%	0.00%	0.00%	0.00%
302	**27.98%**	**27.98%**	**27.98%**	**27.98%**	**0.00%**	**0.00%**	**0.00%**	**0.00%**
303	**$327,068,831**	**$301,401,488**	**$160,937,321**	**$140,464,167**	**($4,174,570)**	**($3,483,618)**	**($2,769,666)**	**($713,952)**
304								
305	$18,679,202,695	$17,285,737,043	$9,182,931,902	$8,102,805,141	($224,608,124)	($189,296,097)	($150,373,234)	($38,922,863)
306	5.13%	5.13%	5.13%	5.13%	0.00%	0.00%	0.00%	0.00%
307	27.98%	27.98%	27.98%	27.98%	0.00%	0.00%	0.00%	0.00%
308	($36,694,204)	($34,989,476)	($17,920,313)	($17,069,163)	$228,868	$219,380	$176,562	$42,819
309	$15,167,110	$14,462,481	$7,407,147	$7,055,334	($45,595)	($43,952)	($49,134)	$5,182

Line	**Original Total Company Distribution**	**Original Total Wholesale Distribution**	**Original Primary Distribution**	**Original Secondary Distribution**	**Difference Corrected - Original Total Company Distribution**	**Difference Corrected - Original Total Wholesale Distribution**	**Difference Corrected - Original Primary Distribution**	**Difference Corrected - Original Secondary Distribution**	**Explanation to Total Company Distribution:**
400	$3,087,054,872	$3,031,021,929	$2,235,722,150	$795,299,779	$0	($16,296)	($922,040)	$905,744	N/A, no change
401	$787,626,334	$751,035,032	$384,652,305	$366,382,727	($960,415)	($940,499)	($1,866,741)	$926,241	Reduction of $960K in A&G was due to the change in plant factor as a result of the plant factor change (19-A&G, Line 216) from 35.86% to 35.77%.
402	$1,407,258,089	$1,305,760,497	$707,882,512	$597,877,985	($6,893,827)	($6,361,413)	($5,297,626)	($1,063,788)	Reduction of $6.9M in depreciation was due to reduction of Electric Distribution functional plant adjustment.
403	$187,565,446	$132,053,265	$67,632,788	$64,420,477	$0	($4,349)	($246,056)	$241,707	N/A, no change
404	$1,285,718,623	$1,189,804,211	$632,075,509	$557,728,702	($15,460,127)	($13,029,545)	($10,350,424)	($2,679,121)	The decrease was due to reduction in rate base resulted from (a) $187 million of plant net of accumulated depreciation and (b) $37 million of provision of franchise fees unfunded reserves and, (c) associated impact on deferred taxes, prepayment and working capital as a result of change in plant related factors.
405	$284,620,545	$271,397,731	$138,999,858	$132,397,873	($1,560,347)	($1,496,745)	($1,264,951)	($231,795)	Due to change in property tax allocator as a result of the functional plant adjustment.
406	$327,068,831	$301,401,488	$160,937,321	$140,464,167	($4,174,570)	($3,483,618)	($2,769,666)	($713,952)	Due to reduction in rate base.
407	($245,369,133)	($233,969,849)	($119,830,684)	($114,139,165)	$0	$7,705	$435,958	($428,253)	N/A, no change
408	$0	$0	$0	$0	$0	$0	$0	$0	
409	**$7,121,543,607**	**$6,748,504,304**	**$4,208,071,758**	**$2,540,432,545**	**($29,049,286)**	**($25,324,761)**	**($22,281,545)**	**($3,043,216)**	
410	0.7457%	0.7457%	0.7457%	0.7457%	0.0000%	0.0000%	0.0000%	0.0000%	
411	0.0273%	0.0273%	0.0273%	0.0273%	0.0000%	0.0000%	0.0000%	0.0000%	
412	**$55,049,532**	**$52,165,938**	**$32,528,395**	**$19,637,544**	**($224,551)**	**($195,760)**	**($172,236)**	**($23,524)**	Due to change in True-up Distribution Revenue Requirement without franchise fees and SFGR Tax.
413	**$7,176,593,139**	**$6,800,670,242**	**$4,240,600,153**	**$2,560,070,089**	**($29,273,837)**	**($25,520,521)**	**($22,453,781)**	**($3,066,740)**	

True-up Distribution Revenue Requirement **Prior Year: 2021**

Input cells are shaded gold

Line		Col 1			Col 2	Col 3	Col 4	Source	Line
1					Col 3 + Col 4	48.84%	46.52%	6-PlantJurisdiction, L. 400, col 1 and col 2	1
	1) Rate Base								
Line	Description	Total Company Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line
	Plant								
100	Distribution Plant	$36,082,140,825	7-PlantInService, L. 113 col 26	13-Month Avg	$34,422,039,215	$17,736,613,836	$16,685,425,378	7-PlantInService, L. 213 and L. 313, col 26	100
101	Common + General + Intangible Plant	$2,889,991,282	WP_7-PlantInService 6, L. 122, col 10	BOY EOY Avg	$2,054,428,702	$1,052,202,231	$1,002,226,472	7-PlantInService, L. 702, col 2 and col 3	101
102	**Total Plant**	**$38,972,132,107**	Line 100 + Line 101		**$36,476,467,917**	**$18,788,816,067**	**$17,687,651,850**		102
	Working Capital								
103	Materials and Supplies	$237,891,080	13-WorkCap, L. 113, col 2	13-Month Avg	$226,839,209	$116,178,635	$110,660,574	Line 103, col 1 * Line 1, col 3 and col 4	103
104	Prepayments	$210,294,289	13-WorkCap, L. 215, col 5	13-Month Avg	$200,524,501	$102,701,217	$97,823,285	Line 104, col 1 * Line 1, col 3 and col 4	104
105	Cash Working Capital	$484,335,151	(Line 400 + Line 401) / 8		$461,834,057	$236,534,285	$225,299,772	Line 105, col 1 * Line 1, col 3 and col 4	105
106	**Total Working Capital**	**$932,520,520**	Sum of Lines 103 to 105		**$889,197,768**	**$455,414,137**	**$433,783,631**	Sum of Lines 103 to 105	106
	Accumulated Depreciation Reserve								
107	Distribution Depreciation Reserve	($15,635,284,931)	10-AccDep, L. 113, col 26	Negative 13-Month Avg	($15,044,938,513)	($7,482,562,988)	($7,562,375,525)	10-AccDep, L. 213 and L. 313, col 26	107
108	Common + General + Intangible Depreciation Reserve	($1,102,476,559)	WP_10-AccDep 6, L. 122, col 10	Negative BOY EOY Avg	($755,789,339)	($387,087,285)	($368,702,054)	10-AccDep, L. 702, col 2 and col 3	108
109	**Total Accumulated Depreciation Reserve**	**($16,737,761,490)**	Line 107 + Line 108		**($15,800,727,852)**	**($7,869,650,273)**	**($7,931,077,579)**	Line 107 + Line 108	109
110 a	**Accumulated Deferred Income Taxes**	($2,902,758,429)	14-ADIT, L. 106, col 2	Weighted Average	($2,767,902,969)	($1,417,617,304)	($1,350,285,665)	Line 110a, col 1 * Line 1, col 3 and col 4	110 a
110 b	**Excess Acccumulated Deferred Income Taxes**	($1,460,895,743)	17-RegAssets-1, L. 202	Weighted Average	($1,393,025,897)	($713,456,230)	($679,569,667)	Line 110b, col 1 * Line 1, col 3 and col 4	110 b
110 c	**Total Excess and Accumulated Statutory Deferred Income Taxes**	**($4,363,654,172)**	Line 110a + Line 110b	Weighted Average	**($4,160,928,867)**	**($2,131,073,534)**	**($2,029,855,332)**	Line 110a + Line 110b	110 c
111	**Unfunded Reserves**	($124,034,270)	UnfundedReserves, L. 100, col 2	13-Month Avg	($118,271,924)	($60,574,496)	($57,697,429)	Line 111, col 1 * Line 1, col 3 and col 4	111
112	**Other Regulatory Assets or Liabilities**	$0	17-RegAssets, L. 101	BOY EOY Avg	$0	$0	$0	Line 112, col 1 * Line 1, col 3 and col 4	112
113	**Rate Base**	**$18,679,202,695**	Sum of Lines 102, 106, 109 and Lines 110c to 112		**$17,285,737,043**	**$9,182,931,902**	**$8,102,805,141**	Sum of Lines 102, 106, 109 and Lines 110c to 112	113

2) ROE and Capitalization Calculations

Instructions:

1) Input the ROE for the Prior Year on Line 200.

Line	Description	Total Company Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line
200	Prior Year Return on Common Equity	10.25%	1-DRR, L. 205	ROE from Schedule 1; if there are mid-year changes, a workpaper will be provided	10.25%	10.25%	10.25%	Line 200, Col 1	200
	Calculation of Cost of Capital Rate								
201	Weighted Cost of Long Term Debt	1.76%	1-DRR, L. 206		1.76%	1.76%	1.76%	Line 201, Col 1	201
202	Weighted Cost of Preferred Stock	0.03%	1-DRR, L. 207		0.03%	0.03%	0.03%	Line 202, Col 1	202
203	Weighted Cost of Common Stock	5.10%	Line 200 * 1-DRR, L. 202		5.10%	5.10%	5.10%	Line 203, Col 1	203
204	**Cost of Capital Rate**	**6.88%**	Sum of Lines 201 to 203		**6.88%**	**6.88%**	**6.88%**	Line 204, Col 1	204
205	**Equity Rate of Return Including Common and Preferred Stock**	**5.13%**	Line 202 + Line 203		**5.13%**	**5.13%**	**5.13%**	Line 205, Col 1	205
206	**Total Return on Capital**	**$1,285,718,623**	Line 113 * Line 204		**$1,189,804,211**	**$632,075,509**	**$557,728,702**	**Line 113 * Line 204**	206

3) Income Taxes

Line	Description	Total Company Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line
300	Federal Income Tax Rate	21.00%	22-TaxRates, L. 200		21.00%	21.00%	21.00%	Line 300, Col 1	300
301	State Income Tax Rate	8.84%	22-TaxRates, L. 201		8.84%	8.84%	8.84%	Line 301, Col 1	301
302	**Composite Tax Rate**	**27.98%**	22-TaxRates, L. 203		**27.98%**	**27.98%**	**27.98%**	Line 302, Col 1	302
303	**Income Taxes:**	**$327,068,831**	Line 304		**$301,401,488**	**$160,937,321**	**$140,464,167**	Line 304	303
304	Income Taxes = [((RB * ER) + FPD) * (CTR/(1 – CTR))] + CO/(1 – CTR]								304
	Where:								
305	RB = Rate Base	$18,679,202,695	Line 113 col 1		$17,285,737,043	$9,182,931,902	$8,102,805,141	Line 113	305
306	ER = Equity Rate of Return Including Common and Preferred Stock	5.13%	Line 205		5.13%	5.13%	5.13%	Line 205	306
307	CTR = Composite Tax Rate	27.98%	Line 302		27.98%	27.98%	27.98%	Line 302	307
308	CO = Credits and Other	($36,694,204)	1-DRR, L. 407, col 1		($34,989,476)	($17,920,313)	($17,069,163)	1-DRR, L. 407, col 3 and col 4	308
309	FPD = Flowback and Permanent Tax Deductions	$15,167,110	1-DRR, L. 404, col 1		$14,462,481	$7,407,147	$7,055,334	1-DRR, L. 404, col 3 and col 4	309

4) True-up Distribution Revenue Requirement

Instructions:

1) Input the Annual True-up Adjustment that was included in the Prior Year's rates on

Line	Description	Total Company Distribution	Source	Notes	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source	Line
	Prior Year DRR Components								

	True-up Distribution Revenue Requirement								**Prior Year: 2021**
	Input cells are shaded gold								
400	O&M Expense	$3,087,054,872	1-DRR, L. 500, col 1		$3,031,021,929	$2,235,722,150	$795,299,779	18-OandM, L. 101, col 12 and col 13	**400**
401	A&G Expense	$787,626,334	1-DRR, L. 501, col 1		$751,035,032	$384,652,305	$366,382,727	Line 501, col 1 * Line 1, col 3 and col 4	**401**
402	Depreciation Expense for Distribution Plant	$1,407,258,089	1-DRR, L. 502, col 1		$1,305,760,497	$707,882,512	$597,877,985	1-DRR, L. 502, col 3 and col 4	**402**
403	Depreciation Expense for Common, General and Intangible Plant	$187,565,446	1-DRR, L. 503, col 1		$132,053,265	$67,632,788	$64,420,477	1-DRR, L. 503, col 3 and col 4	**403**
404	Return on Capital	$1,285,718,623	Line 206, col 1		$1,189,804,211	$632,075,509	$557,728,702	Line 206, col 3 and col 4	**404**
405	Other Taxes	$284,620,545	1-DRR, L. 505, col 1		$271,397,731	$138,999,858	$132,397,873	1-DRR, L. 505, col 3 and col 4	**405**
406	Income Taxes	$327,068,831	Line 303, col 1		$301,401,488	$160,937,321	$140,464,167	Line 303, col 3 and col 4	**406**
407	Revenue Credits	($245,369,133)	1-DRR, L. 507, col 1	Negative Value	($233,969,849)	($119,830,684)	($114,139,165)	1-DRR, L. 507, col 3 and col 4	**407**
408	Amortization and Regulatory Debits/Credits	$0	1-DRR, L. 508, col 1		$0	$0	$0	1-DRR, L. 508, col 3 and col 4	**408**
409	**Total without Franchise Fees and SFGR Tax**	**$7,121,543,607**	Sum Lines 400 to 408		**$6,748,504,304**	**$4,208,071,758**	**$2,540,432,545**	Sum Lines 400 to 408	**409**
	SFGR Tax and Franchise Fees								
410	Franchise Fees Factor	0.7457%	1-DRR, L. 510		0.7457%	0.7457%	0.7457%	Line 410, Col 1	**410**
411	SFGR Tax Factor	0.0273%	1-DRR, L. 511		0.0273%	0.0273%	0.0273%	Line 411, Col 1	**411**
412	**Total SFGR Tax and Franchise Fees**	**$55,049,532**	Line 409 * (Line 410 + Line 411)		**$52,165,938**	**$32,528,395**	**$19,637,544**	Line 409 * (Line 410 + Line 411)	**412**
413	**Total True-up DRR**	**$7,176,593,139**	Line 409 + Line 412		**$6,800,670,242**	**$4,240,600,153**	**$2,560,070,089**	Line 409 + Line 412	**413**

Annual True-up Adjustments **Prior Year: 2021**

Input cells are shaded gold

1) Calculation of Prior Year Load Ratio Shares

Instructions: Add new customers to lines 100 and 101 when needed.

Line		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Source	Line
100										100
101	Primary Load Ratio Share:	0.005056	0.000062	0.000191	0.000043	0.006929	0.000004	0.000000	8-DemandForAllocation, L. 203, each customer's col /	101

Line		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Source	Line
102						
103	Secondary Load Ratio Share:	0.001635	0.000027	0.001489	8-DemandForAllocation, L. 206, each customer's col / L. 206, col 1	103

2) Calculation of Allocated True-up Revenue Requirements

Instructions: Add new customers to lines 200 - 204 when needed. If applicable, include the True-up Adjustments Included in Prior Year's Rates in lines 203 and 208 (will be applicable for the True-ups of RY2023 and onward).

Line	Prior Year Primary True-up DRR	Source	Line
200	$4,218,146,372	2-True-upDRR, L. 413, col 3	200

	Wholesale Primary Credit	Source	
200a	($3,500,000)	Note 7	200a

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Source	
201										201
202	Allocated Primary True-up DRR:	$21,326,471.16	$262,120.96	$806,837.57	$183,117.74	$29,226,723.70	$17,792.01	$0.00	Line 101 * Line 200	202
202a	Allocated Wholesale Primary True-up Credit	($1,440,336.49)	($17,702.99)	($54,491.79)	($12,367.31)	($1,973,899.78)	($1,201.63)	$0.00	Note 8	202a
203	Primary True-up Adjustment Included in Prior Year's Rates:	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00			203
204	Total Allocated Primary True-up DRR:	$19,886,134.66	$244,417.97	$752,345.78	$170,750.43	$27,252,823.70	$16,590.38	$0.00	Line 202 + Line 203 + Line 202a	204

Line	Prior Year Secondary True-up DRR	Source	Line
205	$2,557,003,349	2-True-upDRR, L. 413, col 4	205

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Source	
206						206
207	Allocated Secondary True-up DRR:	$4,180,753.59	$68,814.76	$3,806,839.71	Line 103 * Line 205	207
208	Secondary True-up Adjustment Included in Prior Year's Rates:	0	0	0		208
209	Total Allocated Secondary True-up DRR:	$4,180,753.59	$68,814.76	$3,806,839.71	Line 207 + Line 208	209

3) Calculation of Prior Year Customer-Specific True-up Rates

Instructions: Add new customers to lines 300 - 303 when needed.

Line		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Source	Line
300	Primary Rates Calculation									300
301	Total Allocated Primary True-up DRR:	$19,886,134.66	$244,417.97	$752,345.78	$170,750.43	$27,252,823.92	$16,590.38	$0.00	Line 204	301
302	Prior Year Annual Primary NCP Demand:	1,538,476	9,968	39,641	9,287	2,073,623	786	0	Note 9	302
303	Prior Year Primary True-up Rates:	$12.926	$24.520	$18.979	$18.386	$13.143	$21.107	$0.000	Line 301 / Line 302	303

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Source	
304	Secondary Rates Calculation					304
305	Total Allocated Secondary True-up DRR:	$4,180,753.59	$68,814.76	$3,806,839.71	Line 209	305
306	Prior Year Secondary Load Primary Cost:	$9,493,940.57	$157,077.06	$8,216,310.09	Line 301 - (Line 303 * 9-WholesaleRevenues, L. 112)	306
307	Total Prior Year Secondary Load DRR:	$13,674,694.17	$225,891.82	$12,023,149.80	Line 305 + Line 306	307
308	Prior Year Annual Secondary NCP Demand:	692,982	6,044	589,835	9-WholesaleRevenues, L. 312	308
309	Prior Year Secondary True-up Rates:	$19.73	$37.37	$20.38	Line 307 / Line 308	309

4) Calculation of True-up Adjustments

Instructions: 1) Add new customers to lines 400 - 402. Create a new Sections below to calculate the Cumulative Excess or Shortfall in Revenue with Interest for the new customers. 2) Input the monthly FERC interest rates (18 C.F.R. §35.19a) for the corresponding Month and Year into Col 6.

Summary of True-up Adjustments

Line		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
400									400
401	**Primary True-up Adjustment:**	$629,534	$17,465	$226,392	$38,088	$5,348,552	$3,066		401
402	**Source:**	Line 525, Col 9	Line 625, Col 9	Line 725, Col 9	Line 825, Col 9	Line 925, Col 9	Line 1025, Col 9		402

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	
403					403
404	**Secondary True-up Adjustment:**	$2,467,991	$37,824	$3,424,139	404
405	**Source:**	Line 550, Col 9	Line 650, Col 9	Line 950, Col 9	405

Line	Customer CCSF (SA No. 275) Month	Col 1 Year	Col 2 Note 1 Monthly Primary True-up Revenue	Col 3 Note 2 Prior Year Primary Revenues	Col 4 Col 2 - Col 3 Monthly Excess or Shortfall in Revenue	Col 5 Note 3 Cumulative Excess or Shortfall in Retail Revenue without Interest	Col 6 Note 4 FERC Interest Rate	Col 7 Note 5 Monthly Interest	Col 8 Note 6 Accumulated Interest	Col 9 Col 5 + Col 8 Cumulative Excess or Shortfall in Revenue with Interest	Line
500											500
501	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	501
502	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	502
503	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	503
504	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	504
505	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	505
506	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	506
507	June	2021	$835,835	$869,494	($33,659)	($33,659)	3.25%	($46)	($46)	($33,705)	507
508	July	2021	$789,000	$869,494	($80,494)	($114,153)	3.25%	($200)	($246)	($114,399)	508
509	August	2021	$830,382	$869,494	($39,112)	($153,264)	3.25%	($362)	($608)	($153,873)	509
510	September	2021	$851,956	$869,494	($17,538)	($170,802)	3.25%	($439)	($1,047)	($171,850)	510
511	October	2021	$1,025,662	$627,983	$397,678	$226,876	3.25%	$73	($974)	$225,902	511
512	November	2021	$995,902	$821,192	$174,710	$401,586	3.25%	$848	($126)	$401,460	512
513	December	2021	$1,024,830	$821,192	$203,638	$605,223	3.25%	$1,361	$1,235	$606,458	513
514	January	2022	N/A	N/A	$0	$605,223	3.25%	$1,642	$2,877	$608,101	514
515	February	2022	N/A	N/A	$0	$605,223	3.25%	$1,642	$4,520	$609,743	515
516	March	2022	N/A	N/A	$0	$605,223	3.25%	$1,642	$6,162	$611,386	516
517	April	2022	N/A	N/A	$0	$605,223	3.25%	$1,656	$7,818	$613,042	517
518	May	2022	N/A	N/A	$0	$605,223	3.25%	$1,656	$9,474	$614,697	518
519	June	2022	N/A	N/A	$0	$605,223	3.25%	$1,656	$11,130	$616,353	519
520	July	2022	N/A	N/A	$0	$605,223	3.60%	$1,849	$12,979	$618,202	520
521	August	2022	N/A	N/A	$0	$605,223	3.60%	$1,849	$14,828	$620,051	521
522	September	2022	N/A	N/A	$0	$605,223	3.60%	$1,849	$16,677	$621,900	522
523	October	2022	N/A	N/A	$0	$605,223	4.91%	$2,545	$19,222	$624,445	523
524	November	2022	N/A	N/A	$0	$605,223	4.91%	$2,545	$21,766	$626,990	524
525	December	2022	N/A	N/A	$0	$605,223	4.91%	$2,545	$24,311	$629,534	525

	Customer CCSF (SA No. 275) Month	Year	Secondary Monthly True-up Revenue	Secondary Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly Interest	Accumulated Interest	Cumulative Excess or Shortfall in Revenue with Interest	
526	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	526
527	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	527
528	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	528
529	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	529
530	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	530
531	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	531
532	June	2021	$1,068,625	$821,484	$247,141	$247,141	3.25%	$335	$335	$247,475	532
533	July	2021	$1,041,806	$821,492	$220,314	$467,455	3.25%	$969	$1,303	$468,758	533
534	August	2021	$1,137,925	$820,718	$317,207	$784,662	3.25%	$1,696	$3,000	$787,662	534
535	September	2021	$1,175,766	$905,647	$270,119	$1,054,781	3.25%	$2,492	$5,492	$1,060,272	535
536	October	2021	$1,229,602	$757,650	$471,952	$1,526,732	3.25%	$3,511	$9,002	$1,535,735	536
537	November	2021	$1,210,304	$825,252	$385,052	$1,911,785	3.25%	$4,671	$13,673	$1,925,458	537
538	December	2021	$1,269,592	$823,322	$446,270	$2,358,055	3.25%	$5,797	$19,470	$2,377,525	538
539	January	2022	N/A	N/A	$0	$2,358,055	3.25%	$6,439	$25,910	$2,383,964	539

540	February	2022	N/A	N/A	$0	$2,358,055	3.25%	$6,439	$32,349	$2,390,403	**540**
541	March	2022	N/A	N/A	$0	$2,358,055	3.25%	$6,439	$38,788	$2,396,842	**541**
542	April	2022	N/A	N/A	$0	$2,358,055	3.25%	$6,491	$45,279	$2,403,334	**542**
543	May	2022	N/A	N/A	$0	$2,358,055	3.25%	$6,491	$51,771	$2,409,825	**543**
544	June	2022	N/A	N/A	$0	$2,358,055	3.25%	$6,491	$58,262	$2,416,317	**544**
545	July	2022	N/A	N/A	$0	$2,358,055	3.60%	$7,249	$65,511	$2,423,566	**545**
546	August	2022	N/A	N/A	$0	$2,358,055	3.60%	$7,249	$72,760	$2,430,815	**546**
547	September	2022	N/A	N/A	$0	$2,358,055	3.60%	$7,249	$80,009	$2,438,064	**547**
548	October	2022	N/A	N/A	$0	$2,358,055	4.91%	$9,976	$89,985	$2,448,039	**548**
549	November	2022	N/A	N/A	$0	$2,358,055	4.91%	$9,976	$99,960	$2,458,015	**549**
550	December	2022	N/A	N/A	$0	$2,358,055	4.91%	$9,976	$109,936	$2,467,991	**550**

Line	**Customer** **PWRPA 1 (SA No. 30)** **Month**	**Col 1** **Year**	**Col 2** Note 1 **Primary Monthly True-up Revenue**	**Col 3** Note 2 **Primary Prior Year Revenues**	**Col 4** Col 2 - Col 3 **Monthly Excess or Shortfall in Revenue**	**Col 5** Note 3 **Cumulative Excess or Shortfall in Retail Revenue without Interest**	**Col 6** Note 4 **FERC Interest Rate**	**Col 7** Note 5 **Monthly Interest**	**Col 8** Note 6 **Accumulated Interest**	**Col 9** Col 5 + Col 8 **Cumulative Excess or Shortfall in Revenue with Interest**	**Line**
601	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**601**
602	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**602**
603	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**603**
604	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**604**
605	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**605**
606	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**606**
607	June	2021	$12,309	$5,613	$6,696	$6,696	3.25%	$9	$9	$6,705	**607**
608	July	2021	$10,838	$5,613	$5,225	$11,922	3.25%	$25	$34	$11,956	**608**
609	August	2021	$9,857	$5,613	$4,244	$16,166	3.25%	$38	$72	$16,238	**609**
610	September	2021	$7,184	$5,613	$1,572	$17,738	3.25%	$46	$118	$17,856	**610**
611	October	2021	$6,007	$5,613	$395	$18,132	3.25%	$49	$167	$18,300	**611**
612	November	2021	$4,046	$5,613	($1,567)	$16,566	3.25%	$47	$215	$16,780	**612**
613	December	2021	$0	$0	$0	$16,566	3.25%	$45	$260	$16,825	**613**
614	January	2022	N/A	N/A	$0	$16,566	3.25%	$46	$305	$16,871	**614**
615	February	2022	N/A	N/A	$0	$16,566	3.25%	$46	$351	$16,916	**615**
616	March	2022	N/A	N/A	$0	$16,566	3.25%	$46	$396	$16,962	**616**
617	April	2022	N/A	N/A	$0	$16,566	3.25%	$46	$442	$17,008	**617**
618	May	2022	N/A	N/A	$0	$16,566	3.25%	$46	$488	$17,054	**618**
619	June	2022	N/A	N/A	$0	$16,566	3.25%	$46	$534	$17,100	**619**
620	July	2022	N/A	N/A	$0	$16,566	3.60%	$51	$586	$17,151	**620**
621	August	2022	N/A	N/A	$0	$16,566	3.60%	$51	$637	$17,202	**621**
622	September	2022	N/A	N/A	$0	$16,566	3.60%	$51	$688	$17,254	**622**
623	October	2022	N/A	N/A	$0	$16,566	4.91%	$71	$759	$17,324	**623**
624	November	2022	N/A	N/A	$0	$16,566	4.91%	$71	$829	$17,395	**624**
625	December	2022	N/A	N/A	$0	$16,566	4.91%	$71	$900	$17,465	**625**

	Customer **PWRPA 1 (SA No. 30)** **Month**	**Year**	**Secondary Monthly True-up Revenue**	**Secondary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
626	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**626**
627	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**627**
628	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**628**
629	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**629**
630	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**630**
631	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**631**
632	June	2021	$26,050	$8,752	$17,298	$17,298	3.25%	$23	$23	$17,322	**632**
633	July	2021	$21,378	$8,752	$12,626	$29,925	3.25%	$64	$87	$30,012	**633**
634	August	2021	$17,118	$8,752	$8,366	$38,290	3.25%	$92	$180	$38,470	**634**
635	September	2021	$5,195	$8,752	($3,557)	$34,734	3.25%	$99	$279	$35,012	**635**
636	October	2021	$5,120	$8,752	($3,632)	$31,102	3.25%	$90	$369	$31,471	**636**
637	November	2021	$13,530	$8,752	$4,778	$35,880	3.25%	$91	$460	$36,340	**637**
638	December	2021	$0	$0	$0	$35,880	3.25%	$98	$558	$36,438	**638**
639	January	2022	N/A	N/A	$0	$35,880	3.25%	$99	$657	$36,537	**639**
640	February	2022	N/A	N/A	$0	$35,880	3.25%	$99	$756	$36,635	**640**
641	March	2022	N/A	N/A	$0	$35,880	3.25%	$99	$854	$36,734	**641**

642	April	2022	N/A	N/A	$0	$35,880	3.25%	$99	$954	$36,834	**642**
643	May	2022	N/A	N/A	$0	$35,880	3.25%	$99	$1,053	$36,933	**643**
644	June	2022	N/A	N/A	$0	$35,880	3.25%	$99	$1,153	$37,032	**644**
645	July	2022	N/A	N/A	$0	$35,880	3.60%	$111	$1,264	$37,144	**645**
646	August	2022	N/A	N/A	$0	$35,880	3.60%	$111	$1,375	$37,255	**646**
647	September	2022	N/A	N/A	$0	$35,880	3.60%	$111	$1,486	$37,366	**647**
648	October	2022	N/A	N/A	$0	$35,880	4.91%	$153	$1,639	$37,519	**648**
649	November	2022	N/A	N/A	$0	$35,880	4.91%	$153	$1,792	$37,672	**649**
650	December	2022	N/A	N/A	$0	$35,880	4.91%	$153	$1,945	$37,824	**650**

Line	Customer	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Line
700	**PWRPA 2 (SA No. 56)**		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	**700**
	Month	**Year**	**Primary Monthly True-up Revenue**	**Primary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
701	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**701**
702	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**702**
703	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**703**
704	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**704**
705	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**705**
706	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**706**
707	June	2021	$88,081	$37,640	$50,442	$50,442	3.25%	$68	$68	$50,510	**707**
708	July	2021	$82,767	$37,640	$45,127	$95,569	3.25%	$198	$266	$95,835	**708**
709	August	2021	$88,195	$37,640	$50,555	$146,124	3.25%	$327	$594	$146,718	**709**
710	September	2021	$63,029	$37,640	$25,389	$171,514	3.25%	$430	$1,024	$172,538	**710**
711	October	2021	$63,238	$37,640	$25,598	$197,112	3.25%	$502	$1,526	$198,638	**711**
712	November	2021	$49,934	$37,640	$12,294	$209,406	3.25%	$553	$2,079	$211,485	**712**
713	December	2021	$43,671	$37,640	$6,031	$215,436	3.25%	$578	$2,657	$218,094	**713**
714	January	2022	N/A	N/A	$0	$215,436	3.25%	$591	$3,248	$218,684	**714**
715	February	2022	N/A	N/A	$0	$215,436	3.25%	$591	$3,839	$219,275	**715**
716	March	2022	N/A	N/A	$0	$215,436	3.25%	$591	$4,429	$219,866	**716**
717	April	2022	N/A	N/A	$0	$215,436	3.25%	$595	$5,025	$220,461	**717**
718	May	2022	N/A	N/A	$0	$215,436	3.25%	$595	$5,620	$221,057	**718**
719	June	2022	N/A	N/A	$0	$215,436	3.25%	$595	$6,216	$221,652	**719**
720	July	2022	N/A	N/A	$0	$215,436	3.60%	$665	$6,881	$222,317	**720**
721	August	2022	N/A	N/A	$0	$215,436	3.60%	$665	$7,546	$222,982	**721**
722	September	2022	N/A	N/A	$0	$215,436	3.60%	$665	$8,211	$223,647	**722**
723	October	2022	N/A	N/A	$0	$215,436	4.91%	$915	$9,126	$224,562	**723**
724	November	2022	N/A	N/A	$0	$215,436	4.91%	$915	$10,041	$225,477	**724**
725	December	2022	N/A	N/A	$0	$215,436	4.91%	$915	$10,956	$226,392	**725**

Line	Customer	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Line
800	**Shelter Cove (SA No. 382)**		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	**800**
	Month	**Year**	**Primary Monthly True-up Revenue**	**Primary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
801	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**801**
802	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**802**
803	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**803**
804	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**804**
805	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**805**
806	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**806**
807	June	2021	$12,631	$8,061	$4,570	$4,570	3.25%	$6	$6	$4,577	**807**
808	July	2021	$13,422	$8,061	$5,361	$9,931	3.25%	$20	$26	$9,957	**808**
809	August	2021	$12,429	$8,061	$4,368	$14,299	3.25%	$33	$59	$14,358	**809**
810	September	2021	$12,907	$8,061	$4,846	$19,146	3.25%	$45	$104	$19,250	**810**
811	October	2021	$12,411	$8,061	$4,350	$23,495	3.25%	$58	$162	$23,657	**811**
812	November	2021	$14,084	$8,061	$6,023	$29,518	3.25%	$72	$234	$29,752	**812**
813	December	2021	$14,911	$8,061	$6,850	$36,368	3.25%	$90	$324	$36,692	**813**
814	January	2022	N/A	N/A	$0	$36,368	3.25%	$99	$423	$36,791	**814**
815	February	2022	N/A	N/A	$0	$36,368	3.25%	$99	$522	$36,891	**815**
816	March	2022	N/A	N/A	$0	$36,368	3.25%	$99	$622	$36,990	**816**

817	April	2022	N/A	N/A	$0	$36,368	3.25%	$100	$722	$37,090	**817**
818	May	2022	N/A	N/A	$0	$36,368	3.25%	$100	$822	$37,190	**818**
819	June	2022	N/A	N/A	$0	$36,368	3.25%	$100	$922	$37,291	**819**
820	July	2022	N/A	N/A	$0	$36,368	3.60%	$112	$1,034	$37,402	**820**
821	August	2022	N/A	N/A	$0	$36,368	3.60%	$112	$1,146	$37,514	**821**
822	September	2022	N/A	N/A	$0	$36,368	3.60%	$112	$1,258	$37,626	**822**
823	October	2022	N/A	N/A	$0	$36,368	4.91%	$154	$1,412	$37,780	**823**
824	November	2022	N/A	N/A	$0	$36,368	4.91%	$154	$1,566	$37,934	**824**
825	December	2022	N/A	N/A	$0	$36,368	4.91%	$154	$1,720	$38,088	**825**

Line	Customer WAPA (SA No. 17)	Col 1	Col 2 Note 1	Col 3 Note 2	Col 4 Col 2 - Col 3	Col 5 Note 3	Col 6 Note 4	Col 7 Note 5	Col 8 Note 6	Col 9 Col 5 + Col 8	Line
	Month	Year	Primary Monthly True-up Revenue	Primary Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly Interest	Accumulated Interest	Cumulative Excess or Shortfall in Revenue with Interest	
900											**900**
901	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**901**
902	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**902**
903	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**903**
904	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**904**
905	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**905**
906	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**906**
907	June	2021	$2,087,144	$1,010,885	$1,076,258	$1,076,258	3.25%	$1,457	$1,457	$1,077,716	**907**
908	July	2021	$2,048,123	$748,410	$1,299,713	$2,375,971	3.25%	$4,679	$6,136	$2,382,107	**908**
909	August	2021	$1,902,373	$879,648	$1,022,725	$3,398,696	3.25%	$7,824	$13,960	$3,412,656	**909**
910	September	2021	$1,730,317	$879,648	$850,669	$4,249,365	3.25%	$10,361	$24,321	$4,273,686	**910**
911	October	2021	$1,645,166	$879,648	$765,519	$5,014,884	3.25%	$12,611	$36,932	$5,051,816	**911**
912	November	2021	$954,858	$879,648	$75,211	$5,090,095	3.25%	$13,750	$50,682	$5,140,777	**912**
913	December	2021	$884,032	$886,160	($2,128)	$5,087,967	3.25%	$13,849	$64,530	$5,152,498	**913**
914	January	2022	N/A	N/A	$0	$5,087,967	3.25%	$13,955	$78,485	$5,166,452	**914**
915	February	2022	N/A	N/A	$0	$5,087,967	3.25%	$13,955	$92,440	$5,180,407	**915**
916	March	2022	N/A	N/A	$0	$5,087,967	3.25%	$13,955	$106,394	$5,194,362	**916**
917	April	2022	N/A	N/A	$0	$5,087,967	3.25%	$14,068	$120,462	$5,208,430	**917**
918	May	2022	N/A	N/A	$0	$5,087,967	3.25%	$14,068	$134,531	$5,222,498	**918**
919	June	2022	N/A	N/A	$0	$5,087,967	3.25%	$14,068	$148,599	$5,236,566	**919**
920	July	2022	N/A	N/A	$0	$5,087,967	3.60%	$15,710	$164,308	$5,252,276	**920**
921	August	2022	N/A	N/A	$0	$5,087,967	3.60%	$15,710	$180,018	$5,267,985	**921**
922	September	2022	N/A	N/A	$0	$5,087,967	3.60%	$15,710	$195,728	$5,283,695	**922**
923	October	2022	N/A	N/A	$0	$5,087,967	4.91%	$21,619	$217,347	$5,305,314	**923**
924	November	2022	N/A	N/A	$0	$5,087,967	4.91%	$21,619	$238,966	$5,326,933	**924**
925	December	2022	N/A	N/A	$0	$5,087,967	4.91%	$21,619	$260,585	$5,348,552	**925**

	Customer WAPA (SA No. 17)										
	Month	Year	Secondary Monthly True-up Revenue	Secondary Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly Interest	Accumulated Interest	Cumulative Excess or Shortfall in Revenue with Interest	
926	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**926**
927	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**927**
928	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**928**
929	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**929**
930	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**930**
931	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**931**
932	June	2021	$1,194,171	$572,779	$621,392	$621,392	3.25%	$841	$841	$622,233	**932**
933	July	2021	$1,151,301	$463,514	$687,787	$1,309,179	3.25%	$2,617	$3,458	$1,312,637	**933**
934	August	2021	$1,085,394	$518,147	$567,247	$1,876,426	3.25%	$4,316	$7,774	$1,884,200	**934**
935	September	2021	$1,043,413	$517,907	$525,507	$2,401,933	3.25%	$5,796	$13,570	$2,415,503	**935**
936	October	2021	$896,771	$519,652	$377,119	$2,779,052	3.25%	$7,053	$20,623	$2,799,674	**936**
937	November	2021	$751,986	$518,400	$233,586	$3,012,638	3.25%	$7,880	$28,502	$3,041,140	**937**
938	December	2021	$767,351	$518,400	$248,952	$3,261,589	3.25%	$8,533	$37,036	$3,298,625	**938**
939	January	2022	N/A	N/A	$0	$3,261,589	3.25%	$8,934	$45,969	$3,307,558	**939**
940	February	2022	N/A	N/A	$0	$3,261,589	3.25%	$8,934	$54,903	$3,316,492	**940**
941	March	2022	N/A	N/A	$0	$3,261,589	3.25%	$8,934	$63,837	$3,325,426	**941**
942	April	2022	N/A	N/A	$0	$3,261,589	3.25%	$9,006	$72,843	$3,334,432	**942**
943	May	2022	N/A	N/A	$0	$3,261,589	3.25%	$9,006	$81,850	$3,343,439	**943**

944	June	2022	N/A	N/A	$0	$3,261,589	3.25%	$9,006	$90,856	$3,352,445	**944**
945	July	2022	N/A	N/A	$0	$3,261,589	3.60%	$10,057	$100,913	$3,362,502	**945**
946	August	2022	N/A	N/A	$0	$3,261,589	3.60%	$10,057	$110,971	$3,372,560	**946**
947	September	2022	N/A	N/A	$0	$3,261,589	3.60%	$10,057	$121,028	$3,382,617	**947**
948	October	2022	N/A	N/A	$0	$3,261,589	4.91%	$13,841	$134,868	$3,396,458	**948**
949	November	2022	N/A	N/A	$0	$3,261,589	4.91%	$13,841	$148,709	$3,410,298	**949**
950	December	2022	N/A	N/A	$0	$3,261,589	4.91%	$13,841	$162,550	$3,424,139	**950**

Line	**Customer**	**Col 1**	**Col 2**	**Col 3**	**Col 4**	**Col 5**	**Col 6**	**Col 7**	**Col 8**	**Col 9**	**Line**
1000	**Westside (SA No. 15)**		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	**1000**
	Month	**Year**	**Primary Monthly True-up Revenue**	**Primary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
1001	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**1001**
1002	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1002**
1003	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1003**
1004	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1004**
1005	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1005**
1006	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1006**
1007	June	2021	$1,203	$917	$286	$286	3.25%	$0	$0	$286	**1007**
1008	July	2021	$1,309	$917	$392	$678	3.25%	$1	$2	$679	**1008**
1009	August	2021	$1,372	$917	$455	$1,132	3.25%	$2	$4	$1,137	**1009**
1010	September	2021	$1,076	$917	$159	$1,292	3.25%	$3	$7	$1,299	**1010**
1011	October	2021	$1,140	$917	$223	$1,515	3.25%	$4	$11	$1,526	**1011**
1012	November	2021	$1,372	$917	$455	$1,969	3.25%	$5	$16	$1,985	**1012**
1013	December	2021	$1,879	$917	$961	$2,931	3.25%	$7	$23	$2,954	**1013**
1014	January	2022	N/A	N/A	$0	$2,931	3.25%	$8	$31	$2,962	**1014**
1015	February	2022	N/A	N/A	$0	$2,931	3.25%	$8	$39	$2,970	**1015**
1016	March	2022	N/A	N/A	$0	$2,931	3.25%	$8	$47	$2,978	**1016**
1017	April	2022	N/A	N/A	$0	$2,931	3.25%	$8	$55	$2,986	**1017**
1018	May	2022	N/A	N/A	$0	$2,931	3.25%	$8	$63	$2,994	**1018**
1019	June	2022	N/A	N/A	$0	$2,931	3.25%	$8	$71	$3,002	**1019**
1020	July	2022	N/A	N/A	$0	$2,931	3.60%	$9	$80	$3,011	**1020**
1021	August	2022	N/A	N/A	$0	$2,931	3.60%	$9	$89	$3,020	**1021**
1022	September	2022	N/A	N/A	$0	$2,931	3.60%	$9	$98	$3,029	**1022**
1023	October	2022	N/A	N/A	$0	$2,931	4.91%	$12	$110	$3,041	**1023**
1024	November	2022	N/A	N/A	$0	$2,931	4.91%	$12	$123	$3,054	**1024**
1025	December	2022	N/A	N/A	$0	$2,931	4.91%	$12	$135	$3,066	**1025**
...	...										

Note 1: The Monthly True-up Revenue is calculated by multiplying the True-up Rates from lines 303 for Primary and 309 for Secondary by the Prior Year billed demand from 9-WholesaleRevenues, lines 100 - 111 and 300 - 311.
Note 2: The monthly Prior Year Revenues are from 9-WholesaleRevenues, lines 200 - 211 for Primary and lines 400 - 411 for Secondary.
Note 3: Corrections or Adjustments applied from previously-filed Annual Updates are outlined in Section 4.6.5 of the Protocols.
Note 4: Monthly FERC interest rates (18 C.F.R. §35.19a).
Note 5: Monthly Interest is calculated by summing the current month's "Excess or Shortfall in Revenue" divided by 2, last month's "Cumulative Excess or Shortfall in Revenue without Interest", the beginning quarter's Accumulated Interest and multiplying the result by the current month's FERC interest rate.
Note 6: Accumulated Interest is the sum of the current month's "Monthly Interest" with last month's "Accumulated Interest".
Note 7: Per the Second Partial Settlement, the Wholesale Primary Credit for RY2021 is ($3,500,000), for RY2022 is ($3,500,000), for RY2023 is ($2,000,000), and for RY2024 is ($1,000,000).
Note 8: The Allocated Wholesale Primary True-up Credits are only applicable to SA Nos. 275, 30, 56, 382, 17, and 15. The calculation to allocate the credit is equal to each customer's Allocated Rate Year Primary True-up DRR (Line 202) divided by the sum of all the Allocated Rate Year Primary True-up DRRs of each applicable Wholesale Customers multiplied by the Wholesale Primary Credit for the Rate Year (Line 200a).
Note 9: The Prior Year Annual Primary Non-Coincident Demand for Customers with Secondary loads is calculated using this formula: 9-WholesaleRevenues, L. 112 + (9-WholesaleRevenues, L. 412) * (1.13848 / 1.07414). The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104. For Customer with Primary only, see 9-WholesaleRevenues, L 112.

Annual True-up Adjustments **Prior Year: 2021**

Input cells are shaded gold

1) Calculation of Prior Year Load Ratio Shares

Instructions: Add new customers to lines 100 and 101 when needed.

Line		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Source	Line
100										100
101	**Primary Load Ratio Share:**	0.005056	0.000062	0.000191	0.000043	0.006947	0.000004	0.000000	8-DemandForAllocation, L. 203, each customer's col / l	101

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Source	
102						
103	**Secondary Load Ratio Share:**	0.002130	0.000027	0.001631	8-DemandForAllocation, L. 206, each customer's col / L. 206, col 1	103

2) Calculation of Allocated True-up Revenue Requirements

Instructions: Add new customers to lines 200 - 204 when needed. If applicable, include the True-up Adjustments Included in Prior Year's Rates in lines 203 and 208 (will be applicable for the True-ups of RY2023 and onward).

Line	Prior Year Primary True-up DRR	Source	Line
200	$4,240,600,153	2-True-upDRR, L. 413, col 3	200

	Wholesale Primary Credit	Source	
200a	($3,500,000)	Note 7	200a

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Source	
201										201
202	**Allocated Primary True-up DRR:**	$21,439,600.14	$263,511.42	$811,117.55	$184,089.12	$29,459,848.03	$17,886.39	$0.00	Line 101 * Line 200	202
202a	**Allocated Wholesale Primary True-up Credit**	($1,438,180.86)	($17,676.50)	($54,410.24)	($12,348.81)	($1,976,183.76)	($1,199.83)	$0.00	Note 8	202a
203	**Primary True-up Adjustment Included in Prior Year's Rates:**	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00			203
204	**Total Allocated Primary True-up DRR:**	$20,001,419.27	$245,834.92	$756,707.31	$171,740.31	$27,483,664.27	$16,686.56	$0.00	Line 202 + Line 203 + Line 202a	204

	Prior Year Secondary True-up DRR	Source	
205	$2,560,070,089	2-True-upDRR, L. 413, col 4	205

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Source	
206						206
207	**Allocated Secondary True-up DRR:**	$5,453,844.09	$68,853.27	$4,174,301.58	Line 103 * Line 205	207
208	**Secondary True-up Adjustment Included in Prior Year's Rates:**	0	0	0		208
209	**Total Allocated Secondary True-up DRR:**	$5,453,844.09	$68,853.27	$4,174,301.58	Line 207 + Line 208	209

3) Calculation of Prior Year Customer-Specific True-up Rates

Instructions: Add new customers to lines 300 - 303 when needed.

Line		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Source	Line
300	**Primary Rates Calculation**									300
301	Total Allocated Primary True-up DRR:	$20,001,419.27	$245,834.92	$756,707.31	$171,740.31	$27,483,664.27	$16,686.56	$0.00	Line 204	301
302	Prior Year Annual Primary NCP Demand:	1,570,118	9,968	39,641	9,287	2,081,081	786	0	Note 9	302
303	**Prior Year Primary True-up Rates:**	$12.739	$24.662	$19.089	$18.493	$13.206	$21.230	$0.000	Line 301 / Line 302	303

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Source	
304	**Secondary Rates Calculation**					304
305	Total Allocated Secondary True-up DRR:	$5,453,844.09	$68,853.27	$4,174,301.58	Line 209	305
306	Prior Year Secondary Load Primary Cost:	$9,759,625.72	$157,987.67	$8,996,804.28	Line 301 - (Line 303 * 9-WholesaleRevenues, L. 112)	306
307	Total Prior Year Secondary Load DRR:	$15,213,469.81	$226,840.94	$13,171,105.85	Line 305 + Line 306	307
308	Prior Year Annual Secondary NCP Demand:	722,837	6,044	642,744	9-WholesaleRevenues, L. 312	308
309	**Prior Year Secondary True-up Rates:**	$21.05	$37.53	$20.49	Line 307 / Line 308	309

4) Calculation of True-up Adjustments

Instructions: 1) Add new customers to lines 400 - 402. Create a new Sections below to calculate the Cumulative Excess or Shortfall in Revenue with Interest for the new customers. 2) Input the monthly FERC interest rates (18 C.F.R. §35.19a) for the corresponding Month and Year into Col 6.

Summary of True-up Adjustments

Line		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
400									400
401	Primary True-up Adjustment:	$533,224	$17,772	$229,305	$38,652	$5,009,326	$3,123		401
402	Source:	Line 525, Col 9	Line 625, Col 9	Line 725, Col 9	Line 825, Col 9	Line 925, Col 9	Line 1025, Col 9		402

		CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	
403					403
404	Secondary True-up Adjustment:	$3,035,268	$38,215	$4,130,711	404
405	Source:	Line 550, Col 9	Line 650, Col 9	Line 950, Col 9	405

Line	Customer CCSF (SA No. 275) Month	Year	Col 1	Col 2 Note 1 Monthly Primary True-up Revenue	Col 3 Note 2 Prior Year Primary Revenues	Col 4 Col 2 - Col 3 Monthly Excess or Shortfall in Revenue	Col 5 Note 3 Cumulative Excess or Shortfall in Retail Revenue without Interest	Col 6 Note 4 FERC Interest Rate	Col 7 Note 5 Monthly Interest	Col 8 Note 6 Accumulated Interest	Col 9 Col 5 + Col 8 Cumulative Excess or Shortfall in Revenue with Interest	Line
500												500
501	December	2020		N/A	N/A	N/A	$0	N/A	N/A	$0	$0	501
502	January	2021		N/A	N/A	$0	$0	3.25%	$0	$0	$0	502
503	February	2021		N/A	N/A	$0	$0	3.25%	$0	$0	$0	503
504	March	2021		N/A	N/A	$0	$0	3.25%	$0	$0	$0	504
505	April	2021		N/A	N/A	$0	$0	3.25%	$0	$0	$0	505
506	May	2021		N/A	N/A	$0	$0	3.25%	$0	$0	$0	506
507	June	2021		$823,738	$869,494	($45,756)	($45,756)	3.25%	($62)	($62)	($45,818)	507
508	July	2021		$777,582	$869,494	($91,912)	($137,668)	3.25%	($249)	($311)	($137,979)	508
509	August	2021		$818,365	$869,494	($51,129)	($188,797)	3.25%	($442)	($753)	($189,550)	509
510	September	2021		$839,626	$869,494	($29,868)	($218,665)	3.25%	($552)	($1,305)	($219,970)	510
511	October	2021		$1,010,818	$627,983	$382,835	$164,169	3.25%	($77)	($1,382)	$162,787	511
512	November	2021		$981,488	$821,192	$160,297	$324,466	3.25%	$658	($724)	$323,742	512
513	December	2021		$1,009,998	$821,192	$188,806	$513,272	3.25%	$1,131	$407	$513,679	513
514	January	2022		N/A	N/A	$0	$513,272	3.25%	$1,391	$1,798	$515,070	514
515	February	2022		N/A	N/A	$0	$513,272	3.25%	$1,391	$3,189	$516,461	515
516	March	2022		N/A	N/A	$0	$513,272	3.25%	$1,391	$4,581	$517,852	516
517	April	2022		N/A	N/A	$0	$513,272	3.25%	$1,403	$5,983	$519,255	517
518	May	2022		N/A	N/A	$0	$513,272	3.25%	$1,403	$7,386	$520,657	518
519	June	2022		N/A	N/A	$0	$513,272	3.25%	$1,403	$8,788	$522,060	519
520	July	2022		N/A	N/A	$0	$513,272	3.60%	$1,566	$10,354	$523,626	520
521	August	2022		N/A	N/A	$0	$513,272	3.60%	$1,566	$11,921	$525,192	521
522	September	2022		N/A	N/A	$0	$513,272	3.60%	$1,566	$13,487	$526,758	522
523	October	2022		N/A	N/A	$0	$513,272	4.91%	$2,155	$15,642	$528,914	523
524	November	2022		N/A	N/A	$0	$513,272	4.91%	$2,155	$17,797	$531,069	524
525	December	2022		N/A	N/A	$0	$513,272	4.91%	$2,155	$19,953	$533,224	525

	Customer CCSF (SA No. 275) Month	Year	Secondary Monthly True-up Revenue	Secondary Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly Interest	Accumulated Interest	Cumulative Excess or Shortfall in Revenue with Interest	
526	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	526
527	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	527
528	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	528
529	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	529
530	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	530
531	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	531
532	June	2021	$1,139,772	$821,484	$318,288	$318,288	3.25%	$431	$431	$318,719	532
533	July	2021	$1,111,167	$821,492	$289,676	$607,964	3.25%	$1,255	$1,686	$609,650	533
534	August	2021	$1,213,686	$820,718	$392,969	$1,000,932	3.25%	$2,180	$3,866	$1,004,799	534
535	September	2021	$1,254,047	$905,647	$348,399	$1,349,331	3.25%	$3,184	$7,050	$1,356,382	535

536	October	2021	$1,311,466	$757,650	$553,817	$1,903,148	3.25%	$4,423	$11,474	$1,914,622	**536**
537	November	2021	$1,290,884	$825,252	$465,632	$2,368,780	3.25%	$5,804	$17,278	$2,386,058	**537**
538	December	2021	$1,354,120	$823,322	$530,797	$2,899,578	3.25%	$7,153	$24,431	$2,924,009	**538**
539	January	2022	N/A	N/A	$0	$2,899,578	3.25%	$7,919	$32,350	$2,931,928	**539**
540	February	2022	N/A	N/A	$0	$2,899,578	3.25%	$7,919	$40,269	$2,939,847	**540**
541	March	2022	N/A	N/A	$0	$2,899,578	3.25%	$7,919	$48,189	$2,947,766	**541**
542	April	2022	N/A	N/A	$0	$2,899,578	3.25%	$7,984	$56,172	$2,955,750	**542**
543	May	2022	N/A	N/A	$0	$2,899,578	3.25%	$7,984	$64,156	$2,963,733	**543**
544	June	2022	N/A	N/A	$0	$2,899,578	3.25%	$7,984	$72,139	$2,971,717	**544**
545	July	2022	N/A	N/A	$0	$2,899,578	3.60%	$8,915	$81,054	$2,980,632	**545**
546	August	2022	N/A	N/A	$0	$2,899,578	3.60%	$8,915	$89,969	$2,989,547	**546**
547	September	2022	N/A	N/A	$0	$2,899,578	3.60%	$8,915	$98,885	$2,998,462	**547**
548	October	2022	N/A	N/A	$0	$2,899,578	4.91%	$12,269	$111,153	$3,010,731	**548**
549	November	2022	N/A	N/A	$0	$2,899,578	4.91%	$12,269	$123,422	$3,023,000	**549**
550	December	2022	N/A	N/A	$0	$2,899,578	4.91%	$12,269	$135,691	$3,035,268	**550**

Line	**Customer**	**Col 1**	**Col 2**	**Col 3**	**Col 4**	**Col 5**	**Col 6**	**Col 7**	**Col 8**	**Col 9**	**Line**
600	**PWRPA 1 (SA No. 30)**		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	**600**
	Month	**Year**	**Primary Monthly True-up Revenue**	**Primary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
601	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**601**
602	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**602**
603	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**603**
604	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**604**
605	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**605**
606	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**606**
607	June	2021	$12,380	$5,613	$6,768	$6,768	3.25%	$9	$9	$6,777	**607**
608	July	2021	$10,901	$5,613	$5,288	$12,056	3.25%	$26	$35	$12,090	**608**
609	August	2021	$9,914	$5,613	$4,302	$16,357	3.25%	$39	$73	$16,431	**609**
610	September	2021	$7,226	$5,613	$1,613	$17,971	3.25%	$47	$120	$18,090	**610**
611	October	2021	$6,042	$5,613	$430	$18,400	3.25%	$50	$169	$18,570	**611**
612	November	2021	$4,069	$5,613	($1,543)	$16,857	3.25%	$48	$217	$17,074	**612**
613	December	2021	$0	$0	$0	$16,857	3.25%	$46	$263	$17,120	**613**
614	January	2022	N/A	N/A	$0	$16,857	3.25%	$46	$310	$17,167	**614**
615	February	2022	N/A	N/A	$0	$16,857	3.25%	$46	$356	$17,213	**615**
616	March	2022	N/A	N/A	$0	$16,857	3.25%	$46	$402	$17,259	**616**
617	April	2022	N/A	N/A	$0	$16,857	3.25%	$47	$449	$17,306	**617**
618	May	2022	N/A	N/A	$0	$16,857	3.25%	$47	$496	$17,353	**618**
619	June	2022	N/A	N/A	$0	$16,857	3.25%	$47	$543	$17,399	**619**
620	July	2022	N/A	N/A	$0	$16,857	3.60%	$52	$595	$17,452	**620**
621	August	2022	N/A	N/A	$0	$16,857	3.60%	$52	$647	$17,504	**621**
622	September	2022	N/A	N/A	$0	$16,857	3.60%	$52	$699	$17,556	**622**
623	October	2022	N/A	N/A	$0	$16,857	4.91%	$72	$771	$17,628	**623**
624	November	2022	N/A	N/A	$0	$16,857	4.91%	$72	$843	$17,700	**624**
625	December	2022	N/A	N/A	$0	$16,857	4.91%	$72	$915	$17,772	**625**

	Customer										
	PWRPA 1 (SA No. 30)					**Cumulative Excess**				**Cumulative Excess**	
			Secondary	**Secondary**		**or Shortfall in**				**or Shortfall in**	
	Month	**Year**	**Monthly True-up Revenue**	**Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Revenue with Interest**	
626	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**626**
627	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**627**
628	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**628**
629	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**629**
630	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**630**
631	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**631**
632	June	2021	$26,160	$8,752	$17,408	$17,408	3.25%	$24	$24	$17,431	**632**
633	July	2021	$21,468	$8,752	$12,716	$30,124	3.25%	$64	$88	$30,212	**633**
634	August	2021	$17,189	$8,752	$8,438	$38,562	3.25%	$93	$181	$38,743	**634**
635	September	2021	$5,217	$8,752	($3,535)	$35,027	3.25%	$100	$281	$35,307	**635**

636	October	2021	$5,142	$8,752	($3,610)	$31,417	3.25%	$91	$372	$31,788	**636**
637	November	2021	$13,586	$8,752	$4,835	$36,251	3.25%	$92	$464	$36,715	**637**
638	December	2021	$0	$0	$0	$36,251	3.25%	$99	$563	$36,814	**638**
639	January	2022	N/A	N/A	$0	$36,251	3.25%	$100	$663	$36,914	**639**
640	February	2022	N/A	N/A	$0	$36,251	3.25%	$100	$762	$37,013	**640**
641	March	2022	N/A	N/A	$0	$36,251	3.25%	$100	$862	$37,113	**641**
642	April	2022	N/A	N/A	$0	$36,251	3.25%	$101	$962	$37,214	**642**
643	May	2022	N/A	N/A	$0	$36,251	3.25%	$101	$1,063	$37,314	**643**
644	June	2022	N/A	N/A	$0	$36,251	3.25%	$101	$1,163	$37,415	**644**
645	July	2022	N/A	N/A	$0	$36,251	3.60%	$112	$1,276	$37,527	**645**
646	August	2022	N/A	N/A	$0	$36,251	3.60%	$112	$1,388	$37,639	**646**
647	September	2022	N/A	N/A	$0	$36,251	3.60%	$112	$1,500	$37,751	**647**
648	October	2022	N/A	N/A	$0	$36,251	4.91%	$154	$1,655	$37,906	**648**
649	November	2022	N/A	N/A	$0	$36,251	4.91%	$154	$1,809	$38,060	**649**
650	December	2022	N/A	N/A	$0	$36,251	4.91%	$154	$1,964	$38,215	**650**

Line	**Customer**	**Col 1**	**Col 2**	**Col 3**	**Col 4**	**Col 5**	**Col 6**	**Col 7**	**Col 8**	**Col 9**	**Line**
700	**PWRPA 2 (SA No. 56)**		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	**700**
	Month	**Year**	**Primary Monthly True-up Revenue**	**Primary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
701	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**701**
702	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**702**
703	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**703**
704	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**704**
705	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**705**
706	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**706**
707	June	2021	$88,592	$37,640	$50,952	$50,952	3.25%	$69	$69	$51,021	**707**
708	July	2021	$83,247	$37,640	$45,607	$96,559	3.25%	$200	$269	$96,828	**708**
709	August	2021	$88,707	$37,640	$51,067	$147,626	3.25%	$331	$600	$148,226	**709**
710	September	2021	$63,395	$37,640	$25,755	$173,381	3.25%	$435	$1,035	$174,416	**710**
711	October	2021	$63,605	$37,640	$25,965	$199,346	3.25%	$508	$1,542	$200,888	**711**
712	November	2021	$50,223	$37,640	$12,583	$211,929	3.25%	$560	$2,102	$214,031	**712**
713	December	2021	$43,924	$37,640	$6,284	$218,213	3.25%	$585	$2,687	$220,900	**713**
714	January	2022	N/A	N/A	$0	$218,213	3.25%	$598	$3,286	$221,498	**714**
715	February	2022	N/A	N/A	$0	$218,213	3.25%	$598	$3,884	$222,097	**715**
716	March	2022	N/A	N/A	$0	$218,213	3.25%	$598	$4,482	$222,695	**716**
717	April	2022	N/A	N/A	$0	$218,213	3.25%	$603	$5,085	$223,298	**717**
718	May	2022	N/A	N/A	$0	$218,213	3.25%	$603	$5,688	$223,901	**718**
719	June	2022	N/A	N/A	$0	$218,213	3.25%	$603	$6,291	$224,504	**719**
720	July	2022	N/A	N/A	$0	$218,213	3.60%	$674	$6,965	$225,178	**720**
721	August	2022	N/A	N/A	$0	$218,213	3.60%	$674	$7,638	$225,851	**721**
722	September	2022	N/A	N/A	$0	$218,213	3.60%	$674	$8,312	$226,525	**722**
723	October	2022	N/A	N/A	$0	$218,213	4.91%	$927	$9,239	$227,452	**723**
724	November	2022	N/A	N/A	$0	$218,213	4.91%	$927	$10,166	$228,378	**724**
725	December	2022	N/A	N/A	$0	$218,213	4.91%	$927	$11,093	$229,305	**725**

Line	**Customer**	**Col 1**	**Col 2**	**Col 3**	**Col 4**	**Col 5**	**Col 6**	**Col 7**	**Col 8**	**Col 9**	**Line**
800	**Shelter Cove (SA No. 382)**		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	**800**
	Month	**Year**	**Primary Monthly True-up Revenue**	**Primary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
801	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**801**
802	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**802**
803	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**803**
804	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**804**
805	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**805**
806	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**806**
807	June	2021	$12,704	$8,061	$4,644	$4,644	3.25%	$6	$6	$4,650	**807**
808	July	2021	$13,500	$8,061	$5,439	$10,082	3.25%	$20	$26	$10,109	**808**

809	August	2021	$12,501	$8,061	$4,440	$14,523	3.25%	$33	$60	$14,582	809
810	September	2021	$12,982	$8,061	$4,921	$19,443	3.25%	$46	$106	$19,549	810
811	October	2021	$12,482	$8,061	$4,422	$23,865	3.25%	$59	$165	$24,030	811
812	November	2021	$14,165	$8,061	$6,104	$29,970	3.25%	$73	$238	$30,207	812
813	December	2021	$14,997	$8,061	$6,937	$36,906	3.25%	$91	$329	$37,235	813
814	January	2022	N/A	N/A	$0	$36,906	3.25%	$101	$429	$37,336	814
815	February	2022	N/A	N/A	$0	$36,906	3.25%	$101	$530	$37,437	815
816	March	2022	N/A	N/A	$0	$36,906	3.25%	$101	$631	$37,537	816
817	April	2022	N/A	N/A	$0	$36,906	3.25%	$102	$733	$37,639	817
818	May	2022	N/A	N/A	$0	$36,906	3.25%	$102	$834	$37,741	818
819	June	2022	N/A	N/A	$0	$36,906	3.25%	$102	$936	$37,842	819
820	July	2022	N/A	N/A	$0	$36,906	3.60%	$114	$1,050	$37,956	820
821	August	2022	N/A	N/A	$0	$36,906	3.60%	$114	$1,163	$38,069	821
822	September	2022	N/A	N/A	$0	$36,906	3.60%	$114	$1,277	$38,183	822
823	October	2022	N/A	N/A	$0	$36,906	4.91%	$156	$1,433	$38,339	823
824	November	2022	N/A	N/A	$0	$36,906	4.91%	$156	$1,589	$38,495	824
825	December	2022	N/A	N/A	$0	$36,906	4.91%	$156	$1,745	$38,652	825

Line	Customer	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Line
900	WAPA (SA No. 17)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	900
	Month	Year	Primary Monthly True-up Revenue	Primary Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly Interest	Accumulated Interest	Cumulative Excess or Shortfall in Revenue with Interest	
901	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	901
902	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	902
903	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	903
904	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	904
905	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	905
906	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	906
907	June	2021	$2,029,332	$1,010,885	$1,018,446	$1,018,446	3.25%	$1,379	$1,379	$1,019,826	907
908	July	2021	$1,986,890	$748,410	$1,238,480	$2,256,927	3.25%	$4,439	$5,818	$2,262,745	908
909	August	2021	$1,849,375	$879,648	$969,727	$3,226,654	3.25%	$7,429	$13,248	$3,239,902	909
910	September	2021	$1,676,509	$879,648	$796,862	$4,023,515	3.25%	$9,822	$23,069	$4,046,585	910
911	October	2021	$1,592,608	$879,648	$712,960	$4,736,475	3.25%	$11,925	$34,994	$4,771,470	911
912	November	2021	$931,075	$879,648	$51,427	$4,787,903	3.25%	$12,960	$47,954	$4,835,857	912
913	December	2021	$863,009	$886,160	($23,150)	$4,764,753	3.25%	$12,998	$60,953	$4,825,705	913
914	January	2022	N/A	N/A	$0	$4,764,753	3.25%	$13,070	$74,022	$4,838,775	914
915	February	2022	N/A	N/A	$0	$4,764,753	3.25%	$13,070	$87,092	$4,851,845	915
916	March	2022	N/A	N/A	$0	$4,764,753	3.25%	$13,070	$100,162	$4,864,914	916
917	April	2022	N/A	N/A	$0	$4,764,753	3.25%	$13,176	$113,337	$4,878,090	917
918	May	2022	N/A	N/A	$0	$4,764,753	3.25%	$13,176	$126,513	$4,891,266	918
919	June	2022	N/A	N/A	$0	$4,764,753	3.25%	$13,176	$139,689	$4,904,442	919
920	July	2022	N/A	N/A	$0	$4,764,753	3.60%	$14,713	$154,402	$4,919,155	920
921	August	2022	N/A	N/A	$0	$4,764,753	3.60%	$14,713	$169,116	$4,933,868	921
922	September	2022	N/A	N/A	$0	$4,764,753	3.60%	$14,713	$183,829	$4,948,582	922
923	October	2022	N/A	N/A	$0	$4,764,753	4.91%	$20,248	$204,077	$4,968,830	923
924	November	2022	N/A	N/A	$0	$4,764,753	4.91%	$20,248	$224,325	$4,989,078	924
925	December	2022	N/A	N/A	$0	$4,764,753	4.91%	$20,248	$244,573	$5,009,326	925

	Customer										
	WAPA (SA No. 17)										
	Month	Year	Secondary Monthly True-up Revenue	Secondary Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly Interest	Accumulated Interest	Cumulative Excess or Shortfall in Revenue with Interest	
926	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	926
927	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	927
928	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	928
929	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	929
930	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	930
931	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	931
932	June	2021	$1,315,647	$572,779	$742,868	$742,868	3.25%	$1,006	$1,006	$743,874	932
933	July	2021	$1,276,894	$463,514	$813,380	$1,556,248	3.25%	$3,116	$4,122	$1,560,370	933

934	August	2021	$1,196,027	$518,147	$677,880	$2,234,127	3.25%	$5,136	$9,258	$2,243,385	**934**
935	September	2021	$1,153,147	$517,907	$635,240	$2,869,368	3.25%	$6,914	$16,171	$2,885,539	**935**
936	October	2021	$1,002,182	$519,652	$482,530	$3,351,898	3.25%	$8,468	$24,640	$3,376,538	**936**
937	November	2021	$804,744	$518,400	$286,344	$3,638,242	3.25%	$9,510	$34,149	$3,672,391	**937**
938	December	2021	$815,006	$518,400	$296,606	$3,934,848	3.25%	$10,299	$44,448	$3,979,297	**938**
939	January	2022	N/A	N/A	$0	$3,934,848	3.25%	$10,777	$55,226	$3,990,074	**939**
940	February	2022	N/A	N/A	$0	$3,934,848	3.25%	$10,777	$66,003	$4,000,851	**940**
941	March	2022	N/A	N/A	$0	$3,934,848	3.25%	$10,777	$76,780	$4,011,629	**941**
942	April	2022	N/A	N/A	$0	$3,934,848	3.25%	$10,865	$87,645	$4,022,493	**942**
943	May	2022	N/A	N/A	$0	$3,934,848	3.25%	$10,865	$98,510	$4,033,358	**943**
944	June	2022	N/A	N/A	$0	$3,934,848	3.25%	$10,865	$109,375	$4,044,223	**944**
945	July	2022	N/A	N/A	$0	$3,934,848	3.60%	$12,133	$121,507	$4,056,356	**945**
946	August	2022	N/A	N/A	$0	$3,934,848	3.60%	$12,133	$133,640	$4,068,488	**946**
947	September	2022	N/A	N/A	$0	$3,934,848	3.60%	$12,133	$145,773	$4,080,621	**947**
948	October	2022	N/A	N/A	$0	$3,934,848	4.91%	$16,697	$162,469	$4,097,318	**948**
949	November	2022	N/A	N/A	$0	$3,934,848	4.91%	$16,697	$179,166	$4,114,014	**949**
950	December	2022	N/A	N/A	$0	$3,934,848	4.91%	$16,697	$195,862	$4,130,711	**950**

Line	**Customer**	**Col 1**	**Col 2**	**Col 3**	**Col 4**	**Col 5**	**Col 6**	**Col 7**	**Col 8**	**Col 9**	**Line**
1000	**Westside (SA No. 15)**		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	**1000**
	Month	**Year**	**Primary Monthly True-up Revenue**	**Primary Prior Year Revenues**	**Monthly Excess or Shortfall in Revenue**	**Cumulative Excess or Shortfall in Retail Revenue without Interest**	**FERC Interest Rate**	**Monthly Interest**	**Accumulated Interest**	**Cumulative Excess or Shortfall in Revenue with Interest**	
1001	December	2020	N/A	N/A	N/A	$0	N/A	N/A	$0	$0	**1001**
1002	January	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1002**
1003	February	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1003**
1004	March	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1004**
1005	April	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1005**
1006	May	2021	N/A	N/A	$0	$0	3.25%	$0	$0	$0	**1006**
1007	June	2021	$1,210	$917	$293	$293	3.25%	$0	$0	$293	**1007**
1008	July	2021	$1,316	$917	$399	$692	3.25%	$1	$2	$694	**1008**
1009	August	2021	$1,380	$917	$463	$1,155	3.25%	$3	$4	$1,159	**1009**
1010	September	2021	$1,083	$917	$166	$1,321	3.25%	$3	$8	$1,328	**1010**
1011	October	2021	$1,146	$917	$229	$1,550	3.25%	$4	$12	$1,561	**1011**
1012	November	2021	$1,380	$917	$463	$2,013	3.25%	$5	$16	$2,029	**1012**
1013	December	2021	$1,889	$917	$972	$2,985	3.25%	$7	$23	$3,008	**1013**
1014	January	2022	N/A	N/A	$0	$2,985	3.25%	$8	$31	$3,016	**1014**
1015	February	2022	N/A	N/A	$0	$2,985	3.25%	$8	$39	$3,025	**1015**
1016	March	2022	N/A	N/A	$0	$2,985	3.25%	$8	$48	$3,033	**1016**
1017	April	2022	N/A	N/A	$0	$2,985	3.25%	$8	$56	$3,041	**1017**
1018	May	2022	N/A	N/A	$0	$2,985	3.25%	$8	$64	$3,049	**1018**
1019	June	2022	N/A	N/A	$0	$2,985	3.25%	$8	$72	$3,057	**1019**
1020	July	2022	N/A	N/A	$0	$2,985	3.60%	$9	$81	$3,066	**1020**
1021	August	2022	N/A	N/A	$0	$2,985	3.60%	$9	$91	$3,076	**1021**
1022	September	2022	N/A	N/A	$0	$2,985	3.60%	$9	$100	$3,085	**1022**
1023	October	2022	N/A	N/A	$0	$2,985	4.91%	$13	$112	$3,097	**1023**
1024	November	2022	N/A	N/A	$0	$2,985	4.91%	$13	$125	$3,110	**1024**
1025	December	2022	N/A	N/A	$0	$2,985	4.91%	$13	$138	$3,123	**1025**
...	...										

Note 1: The Monthly True-up Revenue is calculated by multiplying the True-up Rates from lines 303 for Primary and 309 for Secondary by the Prior Year billed demand from 9-WholesaleRevenues, lines 100 - 111 and 300 - 311.
Note 2: The monthly Prior Year Revenues are from 9-WholesaleRevenues, lines 200 - 211 for Primary and lines 400 - 411 for Secondary.
Note 3: Corrections or Adjustments applied from previously-filed Annual Updates are outlined in Section 4.6.5 of the Protocols.
Note 4: Monthly FERC interest rates (18 C.F.R. §35.19a).
Note 5: Monthly Interest is calculated by summing the current month's "Excess or Shortfall in Revenue" divided by 2, last month's "Cumulative Excess or Shortfall in Revenue without Interest", the beginning quarter's Accumulated Interest and multiplying the result by the current month's FERC interest rate.
Note 6: Accumulated Interest is the sum of the current month's "Monthly Interest" with last month's "Accumulated Interest".
Note 7: Per the Second Partial Settlement, the Wholesale Primary Credit for RY2021 is ($3,500,000), for RY2022 is ($3,500,000), for RY2023 is ($2,000,000), and for RY2024 is ($1,000,000).
Note 8: The Allocated Wholesale Primary True-up Credits are only applicable to SA Nos. 275, 30, 56, 382, 17, and 15. The calculation to allocate the credit is equal to each customer's Allocated Rate Year Primary True-up DRR (Line 202) divided by the sum of all the Allocated Rate Year Primary True-up DRRs of each applicable Wholesale Customers multiplied by the Wholesale Primary Credit for the Rate Year (Line 200a).

Note 9: The Prior Year Annual Primary Non-Coincident Demand for Customers with Secondary loads is calculated using this formula: 9-WholesaleRevenues, L. 112 + (9-WholesaleRevenues, L. 412) * (1.13848 / 1.07414). The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104. For Customer with Primary only, see 9-WholesaleRevenues, L 112.

Wholesale Distribution Rates **Rate Year: 2023**

Input cells are shaded gold

1) Calculation of Customer Specific Rates for Wholesale Distribution Service

Line		Wholesale Primary DRR	Source	Line
100		$4,227,450,859	1-DRR, L. 513, col 3	

Line		Wholesale Primary Credit	Source
100a		($2,000,000)	Note 2

Line		CCSF (SA No. 275)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 40)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Source	Line
102	Primary Load Ratio Share:	0.005056	0.000191	0.000043	0.006929	0.000004	0.0000	3-ATA L. 101	102
103	Allocated Rate Year Primary DRR:	$21,373,514	$808,617	$183,522	$29,291,193	$17,831	$0	Line 102 * Line 100	103
103a	Allocated Wholesale Primary Credit	($827,234)	($31,296)	($7,103)	($1,133,677)	($690)	$0	Note 3	103a
104	Prior Year Primary True-up Adjustment:	$629,534	$226,392	$38,088	$5,348,552	$3,066	$0	3-ATA L. 401	104
105	Total Allocated Rate Year Primary DRR:	$21,175,814	$1,003,713	$214,507	$33,506,068	$20,207	$0	Line 103 + Line 103a + Line 104	105
106	Prior Year Annual Primary Non-Coincident Demand:	1,538,476	39,641	9,287	2,073,623	786	0	Note 1	106
107	Rate Year Primary Demand Rate ($/kW):	**$13.764**	**$25.320**	**$23.098**	**$16.158**	**$25.709**	0	Line 105 / Line 106	107

Line		Wholesale Secondary DRR	Line
108		$2,584,191,830	108

Line		CCSF (SA No. 275)	WAPA (SA No. 17)	Source	Line
109	Secondary Load Ratio Share:	0.001635	0.001489	3-ATA L. 103	109
110	Allocated Rate Year Secondary DRR:	$4,225,207	$3,847,318	Line 108 * Line 109	110
111	Prior Year Secondary True-up Adjustment:	$2,467,991	$3,424,139	3-ATA L. 404	111
112	Secondary Load Primary Cost:	$10,109,653	$10,101,568	Line 105 - (Line 107 * 9-WholesaleRevenues, L. 112)	112
113	Total Allocated Rate Year Secondary Load DRR:	$16,802,851	$17,373,024	Sum Lines 110 - 112	113
114	Prior Year Annual Secondary Non-Coincident Demand:	692,982	589,835	9-WholesaleRevenues, L. 312	114
115	Rate Year Secondary Demand Rate ($/kW):	**$24.247**	**$29.454**	Line 113 / 114	115

2) Calculation of Initial Rates for Wholesale Distribution Service

Line		Value	Source	Line
200	Total Allocated Primary DRR	$51,674,676.52	Sum Line 103	200
201	Total Annual Primary Demand	3,661,813	Sum Line 106	201
202	**Initial Primary Rate**	**$14.112**	Line 200 / 201	202

3) List of Wholesale Customers on Initial Rates for Wholesale Distribution Service

Instruction: Add new customers taking the Initial Rate. Remove the customer from this list when a customer-specific rate is calculated.

Line	Customer	Service Agreement No.	Service Start Date	Line
300				300
301				301
302				302
303				303
...				...

Note 1: The Prior Year Annual Primary Non-Coincident Demand for Customers with Secondary loads is calculated using this formula: 9-WholesaleRevenues, L. 112 + (9-WholesaleRevenues, L. 412) * (1.13848 / 1.07414). The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104. For Customer with Primary only, see 9-WholesaleRevenues, L 112.

Note 2: Per the Second Partial Settlement, the Wholesale Primary Credit for RY2021 is ($3,500,000), for RY2022 is ($3,500,000), for RY2023 is ($2,000,000), and for RY2024 is ($1,000,000).

Note 3: The Allocated Wholesale Primary Credits are only applicable to SA Nos. 275, 30, 56, 382, 17, and 15. The calculation to allocate the credit is equal to each customer's Allocated Rate Year Primary DRR (Line 103) divided by the sum of all the Allocated Rate Year Primary DRRs of each applicable Wholesale Customers multiplied by the Wholesale Primary Credit for the Rate Year (Line 100a).

Long Term Debt Cost Percentage **Prior Year: 2021**

Input cells are shaded gold

1) Calculation of Cost of Long Term Debt

Instructions: Enter credit balances as positive balances.

Line	Description	Values	Source	Line
	Long-Term Debt Component - Denominator:			
100	(Plus) Bonds (Acct. 221)	$36,443,675,751	FF1 112, L. 18, col c	**100**
101	(Less) Reacquired Bonds (Acct. 222)	$0	FF1 112, L. 19, col c	**101**
102	(Plus) Other Long-Term Debt (Acct. 224)	$0	FF1 112, L. 21, col c	**102**
103	(Plus) Unamortized Premium on Long-Term Debt (Acct. 225)	$5,486,058	FF1 112, L. 22, col c	**103**
104	(Less) Unamortized Discount on Long-Term Debt-Debit (Acct. 226)	$26,193,407	FF1 112, L. 23, col c	**104**
105	(Less) Unamortized Debt Expenses (Acct. 181)	$150,494,396	FF1 111, L. 69, col c	**105**
106	(Less) Unamortized Loss on Reacquired Debt (Acct. 189)	$49,489,664	FF1 111, L. 81, col c	**106**
107	**LTD = Long Term Debt**	**$36,222,984,342**	Lines ((100 + 102 + 103) - (101 + 104 + 105 + 106))	**107**
	Long-Term Debt Component - Numerator:			
108	(Plus) Interest on Long-Term Debt (Acct. 427)	$1,200,006,997	FF1 117, L. 62, col c	**108**
109	(Plus) Amort. of Debt Disc. and Expense (Acct. 428)	$65,454,866	FF1 117, L. 63, col c	**109**
110	(Plus) Amortization of Loss on Reacquired Debt (Acct. 428.1)	$13,507,902	FF1 117, L. 64, col c	**110**
111	(Less) Amort. of Premium on Debt-Credit (Acct. 429)	$817,992	FF1 117, L. 65, col c	**111**
112	(Less) Amortization of Gain on Reacquired Debt-Credit (Acct. 429.1)	$139,701	FF1 117, L. 66, col c	**112**
113	**LTD interest**	**$1,278,012,072**	Lines ((108 + 109 + 110) - (111 + 112))	**113**
114	**Cost of Long-Term Debt:**	**3.53%**	Line 113 / Line 107	**114**

Preferred Stock Cost Percentage **Prior Year: 2021**

Input cells are shaded gold

1) Calculation of "Preferred Stock Cost Percentage"

Line	Description	Amount	Reference	Line
100	Total Annual Cost of Preferred Stock:	$13,916,317	Line 208, Col 9	100
101	Total Reacquired Preferred Stock Cost:	$0	Line 305, Col 6	101
102	**Total Annual Cost of Preferred:**	**$13,916,317**	Line 100 + Line 101	102
103	Total Preferred Stock Amount Outstanding:	$257,994,550	Line 208, Col 5	103
104	Total Premium/Discount	($5,940,273)	Line 208, Col 6	104
105	**Total Preferred Balance:**	**$252,054,277**	Line 103 + Line 104	105
106	**Preferred Stock Cost Percentage:**	**5.52%**	Line 102 / Line 105	106

2) Preferred Stock Information for each Outstanding Series

Line	Col 1 PG&E Records Note 1	Col 2 PG&E Records Note 1	Col 3 FF1 250, col a	Col 4 PG&E Records Note 1	Col 5 FF1 251, col f	Col 6 PG&E Records Note 1	Col 7 FF1 251, col e	Col 8 = Col 5 + Col 6	Col 9 = Col 3 x Col 5 Note 2	Line
	Preferred Stock Series Name	Issue Date	Dividend Rate	Dividend	Face Value/ Amount Outstanding	Total Premium/ Discount Cost	Shares Outstanding	Net Proceeds at Issuance	Annual Dividend	
200	A	3/28/1905	6.000%	$ 1.50	$105,291,525	($7,366,504)	4,211,661	$97,925,021	$6,317,492	200
201	B	4/12/1905	5.500%	$ 1.38	$29,329,075	($173,730)	1,173,163	$29,155,345	$1,613,099	201
202	C	7/9/1941	5.000%	$ 1.25	$10,000,000	$726,283	400,000	$10,726,283	$500,000	202
203	D	6/28/1948	5.000%	$ 1.25	$44,454,300	($716,366)	1,778,172	$43,737,934	$2,222,715	203
204	E	5/4/1949	5.000%	$ 1.25	$23,358,050	$542,539	934,322	$23,900,589	$1,167,903	204
205	G	1/25/1950	4.800%	$ 1.20	$19,825,775	$1,006,320	793,031	$20,832,095	$951,637	205
206	H	6/22/1954	4.500%	$ 1.13	$15,278,550	$70,694	611,142	$15,349,244	$687,535	206
207	I	10/25/1955	4.360%	$ 1.09	$10,457,275	($29,509)	418,291	$10,427,766	$455,937	207
208			**Total Amount Outstanding (sum of above):**		**$257,994,550**	**($5,940,273)**	**10,319,782**	**$252,054,277**	**$13,916,317**	208

3) Reacquired Preferred Stock Information

Line	Col 1 Preferred Stock	Col 2 Call Date	Col 3 Total Issuance Cost	Col 4 Unamortized Issuance Cost	Col 5 Amortization Period	Col 6 Issuance Amortization Cost	Notes and Sources	Line
300								300
301								301

302							302
303							303
304	---						304
305		**Total Annual Cost (sum of above):**	$	-	$	-	305

Notes:

1) PG&E's Treasury uses an internal monthly Excel-based report to track historical information associated with preferred stock issuances. Due to the age of each preferred stock series, many of the original hard copy records are no longer available, and electronic records were not available at time of issuance.

2) Annual dividend calculation is comparable to the calculation described in 18 CFR 35.13 (22) (iii)

Electric Distribution Plant by FERC Account

Prior Year: 2021

Input cells are shaded gold

1) Adjustment of Electric Distribution Plant in FERC Form 1 for Prior Year:

FERC Form 1 Distribution Plant balances are Prior Year ending balances from PG&E's FERC Form 1. Electric Distribution Plant represents the Distribution plant that is eligible for inclusion in rate base.

			Col 1	Col 2	Col 3	Col 4	Col 5	
					Note 1	Col 1 + Col 3		
					Note 2			
Line	FERC Account	Account Description	FERC Form 1 Distribution Plant	Source for Col 1	Adjustments	Electric Distribution Plant	Formula Model Reference	Line
100	360	Land and Land Rights	$182,207,754	FF1 207, L. 60, col g	($2,930,899)	$179,276,855	7-PlantInService L 112, col 1 + 2	100
101	361	Structures and Improvements	$337,164,005	FF1 207, L. 61, col g	($34,211,680)	$302,952,325	7-PlantInService L 112, col 3 + 4	101
102	362	Station Equipment	$4,059,160,488	FF1 207, L. 62, col g	($66,775,347)	$3,992,385,141	7-PlantInService L 112, col 5	102
103	363	Storage Battery Equipment	$30,390,068	FF1 207, L. 63, col g	$0	$30,390,068	7-PlantInService L 112, col 6 + 7	103
104	364	Poles, Towers, and Fixtures	$7,202,854,820	FF1 207, L. 64, col g	($304,403,531)	$6,898,451,289	7-PlantInService L 112, col 8	104
105	365	Overhead Conductors and Devices	$5,736,575,561	FF1 207, L. 65, col g	($309,884,815)	$5,426,690,746	7-PlantInService L 112, col 9	105
106	366	Underground Conduit	$3,583,942,682	FF1 207, L. 66, col g	($43,215,612)	$3,540,727,070	7-PlantInService L 112, col 10	106
107	367	Underground Conduit and Devices	$5,848,855,156	FF1 207, L. 67, col g	($72,897,155)	$5,775,958,001	7-PlantInService L 112, col 11	107
108	368	Line Transformers	$5,059,838,520	FF1 207, L. 68, col g	($54,507,144)	$5,005,331,376	7-PlantInService L 112, col 12 + 13	108
109	369	Services	$3,931,558,933	FF1 207, L. 69, col g	($21,597,316)	$3,909,961,617	7-PlantInService L 112, col 14 + 15	109
110	370	Meters	$1,372,456,458	FF1 207, L. 70, col g	($11,388,302)	$1,361,068,156	7-PlantInService L 112, col 16 + 17	110
111	371	Installations on Customer Premises	$31,262,235	FF1 207, L. 71, col g	$0	$31,262,235	7-PlantInService L 112, Sum of col 18-20	111
112	372	Leased Property on Customer Premises	$895,448	FF1 207, L. 72, col g	$0	$895,448	7-PlantInService L 112, col 21	112
113	373	Street Lighting and Signal Systems	$316,635,464	FF1 207, L. 73, col g	($382,759)	$316,252,705	7-PlantInService L 112, Sum of col 22-25	113
114	374	Asset Retirement Costs for Distribution Plant	$20,344,815	FF1 207, L. 74, col g	($20,344,815)	$0		114
115		**Total Electric Distribution Plant**	**$37,714,142,407**		**($942,539,375)**	**$36,771,603,032**		115

2) Primary/Secondary Distribution Plant Allocation Factors

			Col 1	Col 2	Col 3	Col 4	Col 5	
			Section 1, Col 4	Note 3	Note 3	Note 3	Note 3	
			Adjusted Plant	Primary	Secondary	Distribution	Distribution	
Line	FERC Account	Account Description	Balance	Distribution	Distribution	Meters	Street Lights	Line
200	360	Land and Land Rights (Note 6)	$179,276,855	51%	49%			200
201	361	Structures and Improvements	$302,952,325	100%				201
202	362	Station Equipment	$3,992,385,141	100%				202
203	363	Storage Battery Equipment	$30,390,068	100%				203
204	364	Poles, Towers, and Fixtures (Note 7)	$6,898,451,289	80%	20%			204
205	365	Overhead Conductors and Devices (Note 7)	$5,426,690,746	80%	20%			205
206	366	Underground Conduit (Note 7)	$3,540,727,070	39%	61%			206
207	367	Underground Conduit and Devices (Note 7)	$5,775,958,001	39%	61%			207
208	368	Line Transformers	$5,005,331,376		100%			208
209	369	Services	$3,909,961,617		100%			209
210	370	Meters	$1,361,068,156			100%		210
211	371	Installations on Customer Premises	$31,262,235			100%		211
212	372	Leased Property on Customer Premises	$895,448			100%		212
213	373	Street Lighting and Signal Systems	$316,252,705				100%	213
214		**Total Electric Distribution Plant**	**$36,771,603,032**					214

3) Allocation of Electric Distribution Plant to Primary/Secondary Distribution

	Col 1	Col 2	Col 3	Col 4	Col 5
	Section 1, Col 4	Col 1 * Section 2, Col 2	Col 1 * Section 2, Col 3	Col 1 * Section 2, Col 4	Col 1 * Section 2, Col 5
	Adjusted Plant	Primary	Secondary	Distribution	Distribution

Line	FERC Account	Account Description	Balance	Distribution	Distribution	Meters	Street Lights	Line
300	360	Land and Land Rights	$179,276,855	$91,487,925	$87,788,930	$0	$0	300
301	361	Structures and Improvements	$302,952,325	$302,952,325	$0	$0	$0	301
302	362	Station Equipment	$3,992,385,141	$3,992,385,141	$0	$0	$0	302
303	363	Storage Battery Equipment	$30,390,068	$30,390,068	$0	$0	$0	303
304	364	Poles, Towers, and Fixtures	$6,898,451,289	$5,506,124,048	$1,392,327,241	$0	$0	304
305	365	Overhead Conductors and Devices	$5,426,690,746	$4,331,411,669	$1,095,279,076	$0	$0	305
306	366	Underground Conduit	$3,540,727,070	$1,382,601,290	$2,158,125,780	$0	$0	306
307	367	Underground Conduit and Devices	$5,775,958,001	$2,255,425,744	$3,520,532,257	$0	$0	307
308	368	Line Transformers	$5,005,331,376	$0	$5,005,331,376	$0	$0	308
309	369	Services	$3,909,961,617	$0	$3,909,961,617	$0	$0	309
310	370	Meters	$1,361,068,156	$0	$0	$1,361,068,156	$0	310
311	371	Installations on Customer Premises	$31,262,235	$0	$0	$31,262,235	$0	311
312	372	Leased Property on Customer Premises	$895,448	$0	$0	$895,448	$0	312
313	373	Street Lighting and Signal Systems	$316,252,705	$0	$0	$0	$316,252,705	313
314		**Total Electric Distribution Plant**	**$36,771,603,032**	**$17,892,778,210**	**$17,169,346,278**	**$1,393,225,839**	**$316,252,705**	314
						Note 4	Note 5	

4) Development of Primary/Secondary Distribution General Allocation Factor

			Col 1	Col 2	Col 3	Col 4	
			Section 3, Line 314 Col 2/Col 1	Section 3, Line 314 Col 3/Col 1	Section 3, Line 314 Col 4/Col 1	Section 3, Line 314 Col 5/Col 1	
Line	Year	Description	Primary Distribution	Secondary Distribution	Distribution Meters	Distribution Street Lights	Line
400	2021	Primary/Secondary General Allocation Factor	48.66%	46.69%	3.79%	0.86%	400

Notes:

1) These adjustments are due to small differences between recorded rate base and how costs were classified in PG&E's FERC Form 1.
2) FERC Account 374 - Asset Retirement Costs for Distribution Plant is not included in rate base.
3) Electric Distribution Plant balances were assigned to cost categories for Primary and Secondary distribution based on engineering reviews, observations of equipment, and studies.
4) Distribution Meters are not included in the Wholesale Distribution Tariff.
5) Distribution Street Lights are not included in the Wholesale Distribution Tariff.
6) For Land and Land Rights, the Primary percentage is calculated by summing Col 2, Lines 301 to 313, then dividing the sum of Cols 2 and 3, Lines 301 to 313. The secondary percentage is 1 minus the primary percentage.
7) See Workpaper WP_6-PlantJurisdiction, Lines 117 and 118,Cols 1 and 2
. . .

Electric Distribution Plant by FERC Account **Prior Year: 2021**

Input cells are shaded gold

1) Adjustment of Electric Distribution Plant in FERC Form 1 for Prior Year:

FERC Form 1 Distribution Plant balances are Prior Year ending balances from PG&E's FERC Form 1. Electric Distribution Plant represents the Distribution plant that is eligible for inclusion in rate base.

			Col 1	Col 2	Col 3	Col 4	Col 5	
					Note 1	Col 1 + Col 3		
					Note 2			
Line	FERC Account	Account Description	FERC Form 1 Distribution Plant	Source for Col 1	Adjustments	Electric Distribution Plant	Formula Model Reference	Line
100	360	Land and Land Rights	$182,207,754	FF1 207, L. 60, col g	($34,031)	$182,173,723	7-PlantInService L 112, col 1 + 2	100
101	361	Structures and Improvements	$337,164,005	FF1 207, L. 61, col g		$337,164,005	7-PlantInService L 112, col 3 + 4	101
102	362	Station Equipment	$4,059,160,488	FF1 207, L. 62, col g	$641,931	$4,059,802,419	7-PlantInService L 112, col 5	102
103	363	Storage Battery Equipment	$30,390,068	FF1 207, L. 63, col g		$30,390,068	7-PlantInService L 112, col 6 + 7	103
104	364	Poles, Towers, and Fixtures	$7,202,854,820	FF1 207, L. 64, col g	($267,606,695)	$6,935,248,125	7-PlantInService L 112, col 8	104
105	365	Overhead Conductors and Devices	$5,736,575,561	FF1 207, L. 65, col g	($278,736,103)	$5,457,839,458	7-PlantInService L 112, col 9	105
106	366	Underground Conduit	$3,583,942,682	FF1 207, L. 66, col g	($40,988,004)	$3,542,954,678	7-PlantInService L 112, col 10	106
107	367	Underground Conduit and Devices	$5,848,855,156	FF1 207, L. 67, col g	($70,812,637)	$5,778,042,519	7-PlantInService L 112, col 11	107
108	368	Line Transformers	$5,059,838,520	FF1 207, L. 68, col g	($51,522,548)	$5,008,315,972	7-PlantInService L 112, col 12 + 13	108
109	369	Services	$3,931,558,933	FF1 207, L. 69, col g	($16,625,112)	$3,914,933,821	7-PlantInService L 112, col 14 + 15	109
110	370	Meters	$1,372,456,458	FF1 207, L. 70, col g	($3,658,208)	$1,368,798,250	7-PlantInService L 112, col 16 + 17	110
111	371	Installations on Customer Premises	$31,262,235	FF1 207, L. 71, col g		$31,262,235	7-PlantInService L 112, Sum of col 18-20	111
112	372	Leased Property on Customer Premises	$895,448	FF1 207, L. 72, col g		$895,448	7-PlantInService L 112, col 21	112
113	373	Street Lighting and Signal Systems	$316,635,464	FF1 207, L. 73, col g	($323,050)	$316,312,414	7-PlantInService L 112, Sum of col 22-25	113
114	374	Asset Retirement Costs for Distribution Plant	$20,344,815	FF1 207, L. 74, col g	($20,344,815)	$0		114
115		**Total Electric Distribution Plant**	**$37,714,142,407**		**($750,009,274)**	**$36,964,133,133**		115

2) Primary/Secondary Distribution Plant Allocation Factors

			Col 1	Col 2	Col 3	Col 4	Col 5	
			Section 1, Col 4	Note 3	Note 3	Note 3	Note 3	
			Adjusted Plant	Primary	Secondary	Distribution	Distribution	
Line	FERC Account	Account Description	Balance	Distribution	Distribution	Meters	Street Lights	Line
200	360	Land and Land Rights (Note 6)	$182,173,723	51%	49%			200
201	361	Structures and Improvements	$337,164,005	100%				201
202	362	Station Equipment	$4,059,802,419	100%				202
203	363	Storage Battery Equipment	$30,390,068	100%				203
204	364	Poles, Towers, and Fixtures (Note 7)	$6,935,248,125	80%	20%			204
205	365	Overhead Conductors and Devices (Note 7)	$5,457,839,458	80%	20%			205
206	366	Underground Conduit (Note 7)	$3,542,954,678	39%	61%			206
207	367	Underground Conduit and Devices (Note 7)	$5,778,042,519	39%	61%			207
208	368	Line Transformers	$5,008,315,972		100%			208
209	369	Services	$3,914,933,821		100%			209
210	370	Meters	$1,368,798,250			100%		210
211	371	Installations on Customer Premises	$31,262,235			100%		211
212	372	Leased Property on Customer Premises	$895,448			100%		212
213	373	Street Lighting and Signal Systems	$316,312,414				100%	213
214		**Total Electric Distribution Plant**	**$36,964,133,133**					214

3) Allocation of Electric Distribution Plant to Primary/Secondary Distribution

	Col 1	Col 2	Col 3	Col 4	Col 5
	Section 1, Col 4	Col 1 * Section 2, Col 2	Col 1 * Section 2, Col 3	Col 1 * Section 2, Col 4	Col 1 * Section 2, Col 5
	Adjusted Plant	Primary	Secondary	Distribution	Distribution

Line	FERC Account	Account Description	Balance	Distribution	Distribution	Meters	Street Lights	Line
300	360	Land and Land Rights	$182,173,723	$93,302,628	$88,871,095	$0	$0	300
301	361	Structures and Improvements	$337,164,005	$337,164,005	$0	$0	$0	301
302	362	Station Equipment	$4,059,802,419	$4,059,802,419	$0	$0	$0	302
303	363	Storage Battery Equipment	$30,390,068	$30,390,068	$0	$0	$0	303
304	364	Poles, Towers, and Fixtures	$6,935,248,125	$5,535,494,110	$1,399,754,015	$0	$0	304
305	365	Overhead Conductors and Devices	$5,457,839,458	$4,356,273,579	$1,101,565,879	$0	$0	305
306	366	Underground Conduit	$3,542,954,678	$1,383,471,138	$2,159,483,540	$0	$0	306
307	367	Underground Conduit and Devices	$5,778,042,519	$2,256,239,717	$3,521,802,802	$0	$0	307
308	368	Line Transformers	$5,008,315,972	$0	$5,008,315,972	$0	$0	308
309	369	Services	$3,914,933,821	$0	$3,914,933,821	$0	$0	309
310	370	Meters	$1,368,798,250	$0	$0	$1,368,798,250	$0	310
311	371	Installations on Customer Premises	$31,262,235	$0	$0	$31,262,235	$0	311
312	372	Leased Property on Customer Premises	$895,448	$0	$0	$895,448	$0	312
313	373	Street Lighting and Signal Systems	$316,312,414	$0	$0	$0	$316,312,414	313
314		**Total Electric Distribution Plant**	**$36,964,133,133**	**$18,052,137,664**	**$17,194,727,123**	**$1,400,955,933**	**$316,312,414**	314
						Note 4	Note 5	

4) Development of Primary/Secondary Distribution General Allocation Factor

			Col 1	Col 2	Col 3	Col 4	
			Section 3, Line 314 Col 2/Col 1	Section 3, Line 314 Col 3/Col 1	Section 3, Line 314 Col 4/Col 1	Section 3, Line 314 Col 5/Col 1	
Line	Year	Description	Primary Distribution	Secondary Distribution	Distribution Meters	Distribution Street Lights	Line
400	2021	Primary/Secondary General Allocation Factor	48.84%	46.52%	3.79%	0.86%	400

Notes:

1) These adjustments are due to small differences between recorded rate base and how costs were classified in PG&E's FERC Form 1.
2) FERC Account 374 - Asset Retirement Costs for Distribution Plant is not included in rate base.
3) Electric Distribution Plant balances were assigned to cost categories for Primary and Secondary distribution based on engineering reviews, observations of equipment, and studies.
4) Distribution Meters are not included in the Wholesale Distribution Tariff.
5) Distribution Street Lights are not included in the Wholesale Distribution Tariff.
6) For Land and Land Rights, the Primary percentage is calculated by summing Col 2, Lines 301 to 313, then dividing the sum of Cols 2 and 3, Lines 301 to 313. The secondary percentage is 1 minus the primary percentage.
7) See Workpaper WP_6-PlantJurisdiction, Lines 117 and 118,Cols 1 and 2
. . .

Electric Distribution Plant In Service **Prior Year: 2021**
Input cells are shaded gold

1) Total Electric Distribution Functional Plant
Electric Distribution Plant balances are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.
The monthly balances in Lines 100-112 are the end-of-month balances for Prior Year and December of Prior Year - 1.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
																												Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
100	December	2020	$59,140,073	$119,352,370	$267,381,248	$27,564,814	$3,830,300,755	$1,993,015	$32,567,442	$6,495,087,912	$5,374,241,877	$3,301,954,691	$5,338,408,803	$3,284,988,870	$1,226,643,038	$1,018,910,383	$2,738,037,764	$93,518,991	$1,207,615,475	$27,313,911	$5,219	$2,124,124	$895,448	$14,541,522	$55,989,938	$126,348,014	$71,347,423	$34,681,887,619	100
101	January	2021	$60,546,822	$119,346,884	$267,642,038	$27,562,449	$3,830,606,314	$2,003,774	$32,567,442	$6,494,031,947	$5,376,387,973	$3,320,428,719	$5,362,488,516	$3,300,378,192	$1,241,039,601	$1,019,554,261	$2,751,980,818	$94,702,418	$1,210,530,842	$27,313,912	$5,219	$2,147,842	$895,448	$14,563,352	$56,137,138	$126,709,864	$72,509,836	$34,812,081,621	101
102	February	2021	$60,505,538	$119,354,885	$269,821,630	$27,560,427	$3,853,823,797	$2,246,562	$32,567,442	$6,495,087,912	$5,392,855,668	$3,335,079,134	$5,381,928,173	$3,316,932,090	$1,259,466,671	$1,021,663,388	$2,761,294,753	$96,088,526	$1,212,112,892	$27,313,912	$5,219	$2,173,755	$895,448	$14,580,504	$56,200,968	$126,956,461	$72,685,584	$34,979,151,146	102
103	March	2021	$56,826,198	$119,384,331	$273,083,355	$27,286,366	$3,882,433,977	$2,269,899	$30,056,380	$6,503,364,690	$5,407,631,183	$3,375,025,758	$5,461,010,852	$3,386,113,905	$1,277,177,144	$1,027,838,765	$2,771,787,356	$97,568,093	$1,215,225,202	$27,313,912	$5,219	$2,217,949	$895,448	$14,640,782	$56,414,663	$127,107,994	$72,900,876	$35,325,561,261	103
104	April	2021	$57,122,587	$119,384,330	$273,405,976	$27,288,483	$3,893,453,018	$2,304,053	$30,056,381	$6,658,671,716	$5,454,956,005	$3,391,473,827	$5,492,859,440	$3,415,166,773	$1,296,932,614	$1,032,284,314	$2,786,933,038	$99,231,988	$1,224,794,385	$27,313,911	$10,228	$3,854,361	$895,448	$14,674,494	$56,628,571	$127,305,117	$73,097,934	$35,560,100,993	104
105	May	2021	$58,475,280	$119,382,429	$273,552,802	$27,297,282	$3,915,482,762	$2,312,371	$30,241,259	$6,699,695,081	$5,484,769,808	$3,411,967,281	$5,524,868,121	$3,446,257,934	$1,312,358,538	$1,036,899,568	$2,800,028,147	$100,628,087	$1,228,172,054	$27,313,912	$10,228	$3,866,932	$895,448	$14,826,409	$56,874,451	$127,442,129	$73,206,011	$35,776,824,323	105
106	June	2021	$58,791,520	$119,382,429	$274,094,568	$27,298,638	$3,925,810,806	$2,325,607	$30,259,166	$6,723,595,309	$5,520,325,688	$3,450,692,446	$5,597,054,655	$3,478,714,559	$1,335,543,847	$1,040,945,101	$2,817,143,221	$102,459,724	$1,231,832,195	$27,313,912	$10,228	$3,864,474	$895,448	$14,888,073	$57,505,014	$127,658,119	$73,666,898	$36,040,071,646	106
107	July	2021	$59,196,172	$119,382,429	$274,102,838	$27,209,364	$3,938,142,764	$2,344,177	$30,303,177	$6,753,914,244	$5,546,575,135	$3,459,973,170	$5,626,447,925	$3,499,442,652	$1,350,841,187	$1,027,150,260	$2,822,811,481	$103,454,930	$1,234,670,702	$27,313,912	$10,228	$3,980,851	$895,448	$15,025,198	$57,652,872	$154,342,321	$73,930,143	$36,213,113,585	107
108	August	2021	$59,591,931	$119,357,524	$274,478,742	$25,365,204	$3,944,157,868	$2,398,007	$30,280,193	$6,815,023,532	$5,572,546,451	$3,482,271,667	$5,671,723,974	$3,525,531,737	$1,367,037,869	$1,032,600,928	$2,836,373,408	$104,086,986	$1,237,840,584	$27,313,912	$10,228	$3,980,182	$895,448	$15,022,760	$57,805,154	$154,466,120	$73,972,214	$36,434,685,635	108
109	September	2021	$59,889,740	$119,357,548	$274,737,057	$25,310,835	$3,950,225,170	$763,526	$30,259,422	$6,891,489,086	$5,607,701,538	$3,514,133,164	$5,730,870,506	$3,548,006,264	$1,383,512,291	$1,026,902,892	$2,848,673,581	$105,474,574	$1,241,350,914	$27,313,912	$10,228	$3,983,066	$895,448	$15,094,541	$57,879,984	$168,140,952	$74,075,152	$36,707,053,391	109
110	October	2021	$60,182,877	$119,357,551	$276,050,093	$25,214,735	$3,961,449,148	$841,549	$30,259,422	$6,947,450,934	$5,637,155,789	$3,537,432,756	$5,764,731,797	$3,571,224,935	$1,400,387,755	$1,029,224,558	$2,859,612,088	$106,531,941	$1,243,398,306	$27,313,912	$10,228	$3,986,520	$895,448	$15,127,842	$58,088,814	$168,274,673	$74,205,369	$36,908,449,038	110
111	November	2021	$60,429,540	$119,357,660	$276,320,659	$24,753,361	$3,968,076,711	$848,800	$30,056,381	$6,979,084,837	$5,375,278,777	$3,514,329,238	$5,740,615,132	$3,546,529,308	$1,410,861,327	$1,025,124,086	$2,865,592,303	$107,280,728	$1,246,599,902	$27,313,911	$10,228	$3,983,576	$895,448	$15,038,552	$57,915,380	$168,345,893	$74,258,790	$36,388,900,528	111
112	December	2021	$59,464,647	$119,812,209	$278,198,099	$24,754,226	$3,992,385,141	$333,687	$30,056,381	$6,898,451,289	$5,476,690,746	$3,540,727,070	$5,775,958,001	$3,573,807,358	$1,431,524,018	$1,030,954,038	$2,879,007,579	$108,537,189	$1,252,530,967	$27,313,911	$10,228	$3,938,095	$895,448	$15,075,276	$57,967,487	$168,646,372	$74,563,570	$36,771,603,031	112
113	13-Month Average		$59,243,302	$119,401,275	$273,297,624	$26,497,400	$3,914,334,479	$1,768,079	$30,539,956	$6,707,729,258	$5,476,282,857	$3,433,499,148	$5,574,535,835	$3,453,314,967	$1,330,255,838	$1,028,465,580	$2,810,713,503	$101,504,937	$1,229,744,186	$27,313,912	$8,687	$3,392,441	$895,448	$14,853,793	$57,158,495	$143,980,310	$73,459,600	$35,892,190,909	113

2) Electric Distribution Functional Plant - Primary Distribution
Total Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 2	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2	Col 10 Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Col 13 Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Col 14 Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 2	Col 26 Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
200	December	2020	$30,180,151	$60,907,475	$267,381,248	$27,564,814	$3,830,300,755	$1,993,015	$32,567,442	$5,152,592,728	$4,293,203,864	$1,289,364,225	$2,084,569,286	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,070,625,004	200
201	January	2021	$30,898,038	$60,960,676	$267,642,038	$27,562,449	$3,830,606,314	$2,003,774	$32,567,442	$5,183,329,413	$4,291,261,599	$1,296,578,059	$2,093,972,056	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,117,335,858	201
202	February	2021	$30,876,970	$60,910,800	$269,821,630	$27,560,427	$3,853,823,797	$2,246,562	$30,056,380	$5,218,059,972	$4,304,405,589	$1,302,298,828	$2,101,562,953	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,201,623,908	202
203	March	2021	$28,999,342	$60,923,786	$273,083,355	$27,286,366	$3,882,433,977	$2,269,899	$30,056,380	$5,262,613,644	$4,332,147,135	$1,317,897,391	$2,132,443,548	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,350,154,823	203
204	April	2021	$29,150,595	$60,923,785	$273,405,976	$27,288,483	$3,893,453,018	$2,304,053	$30,056,381	$5,314,741,227	$4,353,972,099	$1,324,320,118	$2,144,879,964	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,454,495,698	204
205	May	2021	$29,840,896	$60,922,815	$273,552,802	$27,297,282	$3,915,482,762	$2,312,371	$30,241,259	$5,347,483,174	$4,377,768,527	$1,332,322,507	$2,157,378,878	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,554,603,273	205
206	June	2021	$30,002,279	$60,922,815	$274,094,568	$27,298,638	$3,925,810,806	$2,325,607	$30,259,166	$5,364,963,239	$4,406,148,098	$1,347,444,108	$2,185,566,646	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,654,835,970	206
207	July	2021	$30,208,779	$60,922,815	$274,102,838	$27,209,364	$3,938,142,764	$2,344,177	$30,303,177	$5,393,951,856	$4,427,099,573	$1,351,068,093	$2,197,044,281	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,732,397,718	207
208	August	2021	$30,410,742	$60,910,106	$274,478,742	$25,365,224	$3,944,157,868	$2,398,007	$30,280,193	$5,440,011,966	$4,447,829,047	$1,359,775,325	$2,214,723,906	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,830,341,125	208
209	September	2021	$30,562,718	$60,910,118	$274,737,057	$25,310,835	$3,950,225,170	$763,526	$30,259,422	$5,500,567,039	$4,475,888,717	$1,372,216,766	$2,237,819,747	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,959,261,115	209
210	October	2021	$30,712,311	$60,910,119	$276,050,093	$25,214,735	$3,961,449,148	$841,549	$30,259,422	$5,545,265,930	$4,491,416,480	$1,381,314,910	$2,251,042,078	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,054,476,774	210
211	November	2021	$30,838,187	$60,910,175	$276,320,659	$24,753,361	$3,968,076,711	$848,800	$30,056,381	$5,370,941,142	$4,290,376,274	$1,372,293,329	$2,241,624,879	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,667,039,898	211
212	December	2021	$30,345,786	$61,142,139	$278,198,099	$24,754,226	$3,992,385,141	$333,687	$30,056,381	$5,506,124,048	$4,331,411,669	$1,382,601,290	$2,255,425,744	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,892,778,210	212
213	13-Month Average		$30,232,830	$60,932,433	$273,297,624	$26,497,400	$3,914,334,479	$1,768,079	$30,539,956	$5,353,895,798	$4,370,994,513	$1,340,730,381	$2,176,773,382	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,579,996,875	213

3) Electric Distribution Functional Plant - Secondary Distribution
Total Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 3	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 3	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 3	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 3	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 3	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 3	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 3	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 3	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 3	Col 10 Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 3	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 3	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 3	Col 13 Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 3	Col 14 Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 3	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 3	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 3	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 3	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 3	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 3	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 3	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 3	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 3	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 3	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 3	Col 25 Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 3	Col 26 Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
300	December	2020	$28,959,922	$58,444,895	$0	$0	$0	$0	$0	$1,302,930,184	$1,085,617,513	$2,012,590,465	$3,253,839,517	$3,284,988,870	$1,226,643,038	$1,018,910,383	$2,738,037,764	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,010,962,550	300
301	January	2021	$29,648,784	$58,442,208	$0	$0	$0	$0	$0	$1,310,702,534	$1,085,126,374	$2,023,850,660	$3,268,516,460	$3,300,378,192	$1,241,039,601	$1,019,554,261	$2,751,980,818	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,089,239,893	301
302	February	2021	$29,628,568	$58,443,585	$0	$0	$0	$0	$0	$1,319,484,811	$1,088,450,080	$2,032,780,306	$3,280,365,220	$3,316,932,090	$1,259,466,671	$1,021,663,388	$2,761,294,753	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,168,513,971	302
303	March	2021	$27,826,855	$58,460,545	$0	$0	$0	$0	$0	$1,330,751,046	$1,095,465,053	$2,057,128,367	$3,328,567,264	$3,386,113,905	$1,277,177,144	$1,027,838,765	$2,771,787,356	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,361,116,301	303
304	April	2021	$27,971,993	$58,460,545	$0	$0	$0	$0	$0	$1,343,592,488	$1,100,983,906	$2,067,153,710	$3,347,979,476	$3,415,166,773	$1,296,932,614	$1,032,284,314	$2,786,933,038	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,477,788,858	304
305	May	2021	$28,634,384	$58,459,614	$0	$0	$0	$0	$0	$1,352,211,907	$1,107,001,281	$2,079,644,774	$3,367,489,243	$3,446,257,934	$1,312,358,538	$1,036,899,568	$2,800,028,147	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,588,985,390	305
306	June	2021	$28,789,241	$58,459,614	$0	$0	$0	$0	$0	$1,356,632,070	$1,114,177,591	$2,103,248,338	$3,411,488,008	$3,478,714,559	$1,335,543,847	$1,040,945,101	$2,817,143,221	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,745,141,591	306
307	July	2021	$28,987,393	$58,459,614	$0	$0	$0	$0	$0	$1,363,962,388	$1,119,675,566	$2,108,905,077	$3,429,403,643	$3,499,442,652	$1,350,841,187	$1,027,150,260	$2,822,811,481	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,809,439,263	307
308	August	2021	$29,181,190	$58,447,419	$0	$0	$0	$0	$0	$1,375,609,556	$1,124,717,404	$2,122,496,343	$3,457,000,668	$3,525,531,737	$1,367,037,869	$1,032,600,928	$2,836,373,408	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,928,995,921	308
309	September	2021	$29,327,022	$58,447,430	$0	$0	$0	$0	$0	$1,390,932,047	$1,131,812,821	$2,141,916,399	$3,493,050,759	$3,548,006,264	$1,383,512,291	$1,026,902,892	$2,848,673,581	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,052,571,506	309
310	October	2021	$29,470,566	$58,447,432	$0	$0	$0	$0	$0	$1,402,225,004	$1,135,739,308	$2,156,117,846	$3,513,689,719	$3,571,224,935	$1,400,387,755	$1,029,224,558	$2,859,612,088	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,156,139,211	310
311	November	2021	$29,591,353	$58,447,485	$0	$0	$0	$0	$0	$1,358,143,696	$1,084,902,503	$2,142,035,909	$3,498,990,253	$3,546,529,308	$1,410,861,327	$1,025,124,086	$2,865,592,303	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,020,218,222	311
312	December	2021	$29,118,861	$58,670,070	$0	$0	$0	$0	$0	$1,392,327,241	$1,095,279,076	$2,158,125,780	$3,520,532,257	$3,573,807,358	$1,431,524,018	$1,030,954,038	$2,879,007,579	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,169,346,279	312
313	13-Month Average		$29,010,472	$58,468,843	$0	$0	$0	$0	$0	$1,353,833,459	$1,105,288,344	$2,092,768,767	$3,397,762,453	$3,453,314,967	$1,330,255,838	$1,028,465,580	$2,810,713,503	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,659,882,227	313

4) Direct Assigned Common, General and Intangible (CGI) Plant
Direct Assigned Common, General and Intangible (CGI) Plant in Service balances are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.

			Col 1	Col 2 Col 1 * 6-PlantJurisdiction, L. 400, col 1	Col 3 Col 1 * 6-PlantJurisdiction, L. 400, col 2		
			Note 1				
Line	Month	Year	Total Direct Assigned Electric Distribution CGI	Primary Distribution	Secondary Distribution		Line
400	December	2020	$1,027,405,416	$499,927,545	$479,714,723	See RY2022 Model, 7-PlantInService, L. 401, col 1	400
401	December	2021	$1,048,285,668	$510,087,715	$489,464,101	See WP_7-PlantInService 4, L. 122, col 7 & 8	401
402	Average		$1,037,845,542	$505,007,630	$484,589,412	(Line 400 + Line 401)/2	402

5) Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant
Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Gas and Electric) Residual CGI Plant is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4 Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 5 Col 3 * 6-PlantJurisdiction, L. 400, col 2		
			Note 2	24-Allocators, Line 113	Col 1 * Col 2				
Line	Month	Year	Total PG&E Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
500	December	2020	$3,477,057,482	30.68%	$1,066,766,622	$519,080,404	$498,093,203		500
501	December	2021	$3,180,271,855	30.68%	$975,712,331	$474,774,089	$455,578,259		501
502	Average		$3,328,664,669		$1,021,239,477	$496,927,247	$476,835,731	(Line 500 + Line 501)/2	502

6) Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant

Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Electric) Residual CGI Plant is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4 Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 5 Col 3 * 6-PlantJurisdiction, L. 400, col 2		
			Note 3	24-Allocators, Line 112	Col 1 * Col 2				
Line	Month	Year	Total Electric Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
600	December	2020	$208,887,972	43.64%	$91,156,047	$44,355,829	$42,562,456		600
601	December	2021	$228,511,817	43.64%	$99,719,643	$48,522,808	$46,560,958		601
602	Average		$218,699,894		$95,437,845	$46,439,319	$44,561,707	(Line 600 + Line 601)/2	602

7) Total Electric Distribution Common, General and Intangible (CGI) Plant
Total Electric Distribution Common, General and Intangible (CGI) Plant is the total of the Direct Assigned CGI Plant (Section 4) and the residual CGI Plant (Sections 5-6) allocated to Electric Distribution.

			Col 1 Total of Sections 4-6	Col 2 Total of Sections 4-6		
Line	Month	Year	Primary Distribution	Secondary Distribution		Line
700	December	2020	$1,063,363,779	$1,020,370,382		700
701	December	2021	$1,033,384,613	$991,603,319	See WP_7-PlantInService 6, L. 122, col 7 & 8	701
702	Average		$1,048,374,196	$1,005,986,850	(Line 700 + Line 701)/2	702

Notes:
1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP_7-PlantInService 4, L. 122, col 7-10.
2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Lines of Business. For Prior Year amount, see WP_7-PlantInService 4, L. 122, col 14.
3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Lines of Business only. For Prior Year amount, see WP_7-PlantInService 4, L. 122, col 15.
- - -

Electric Distribution Plant In Service **Prior Year: 2021**
Input cells are shaded gold

1) Total Electric Distribution Functional Plant

Electric Distribution Plant balances are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.
The monthly balances in Lines 100-112 are the end-of-month balances for Prior Year and December of Prior Year - 1.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
																												Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
100	December	2020	$63,027,772	$121,789,473	$287,916,401	$41,228,173	$3,895,742,182	$1,993,015	$32,567,442	$6,486,792,396	$5,408,929,665	$3,304,179,298	$5,340,479,209	$3,287,960,870	$1,226,643,038	$1,021,426,055	$2,740,493,020	$101,240,085	$1,207,615,475	$27,313,911	$5,219	$2,124,124	$895,448	$14,583,742	$55,991,260	$126,364,180	$71,347,423	$34,869,257,877	100
101	January	2021	$64,148,859	$121,783,987	$288,178,289	$41,225,807	$3,896,212,396	$2,003,774	$32,567,442	$6,525,763,226	$5,406,583,592	$3,322,653,577	$5,364,560,098	$3,303,351,241	$1,241,039,601	$1,022,069,892	$2,754,436,222	$102,432,512	$1,210,530,842	$27,313,912	$5,219	$2,147,842	$895,448	$14,605,572	$56,138,461	$126,726,031	$72,509,836	$34,999,883,677	101
102	February	2021	$63,821,914	$121,795,988	$290,358,978	$41,223,786	$3,919,594,533	$2,246,562	$32,567,442	$6,550,380,380	$5,423,138,079	$3,337,304,241	$5,384,000,931	$3,319,906,188	$1,259,466,671	$1,024,178,977	$2,763,750,305	$103,818,620	$1,212,112,892	$27,313,912	$5,219	$2,173,755	$895,448	$14,622,724	$56,202,290	$126,972,627	$72,685,584	$35,167,383,446	102
103	March	2021	$59,856,913	$121,821,434	$293,621,801	$40,949,724	$3,948,369,367	$2,269,899	$32,567,442	$6,574,483,784	$5,437,980,665	$3,377,251,116	$5,463,084,746	$3,389,089,054	$1,277,177,144	$1,030,354,311	$2,774,243,056	$105,298,187	$1,215,225,202	$27,313,912	$5,219	$2,217,949	$895,448	$14,683,003	$56,415,986	$127,124,160	$72,900,876	$35,514,221,720	103
104	April	2021	$59,867,641	$121,821,433	$293,945,518	$40,951,841	$3,959,553,062	$2,304,053	$32,567,442	$6,691,785,975	$5,485,411,274	$3,393,699,435	$5,494,934,550	$3,418,142,971	$1,296,932,614	$1,034,799,819	$2,789,388,887	$106,962,082	$1,224,794,385	$27,313,911	$10,228	$3,854,361	$895,448	$14,716,714	$56,629,894	$127,321,283	$73,097,934	$35,749,191,696	104
105	May	2021	$60,934,673	$121,819,532	$294,093,442	$40,960,640	$3,981,747,461	$2,312,371	$32,567,442	$6,733,266,348	$5,515,310,926	$3,414,193,138	$5,526,944,408	$3,449,235,182	$1,312,358,538	$1,039,415,030	$2,802,484,144	$108,358,181	$1,228,172,054	$27,313,912	$10,228	$3,866,932	$895,448	$14,868,629	$56,875,774	$127,458,296	$73,206,011	$35,966,342,555	105
106	June	2021	$60,965,252	$121,819,532	$294,636,306	$40,961,996	$3,992,240,159	$2,325,607	$32,567,442	$6,733,266,348	$5,550,953,597	$3,452,918,553	$5,599,132,117	$3,481,692,856	$1,335,543,847	$1,043,460,522	$2,819,599,367	$110,189,818	$1,231,832,195	$27,313,912	$10,228	$3,864,474	$895,448	$14,930,293	$57,506,337	$127,674,285	$73,666,898	$36,230,020,122	106
107	July	2021	$61,084,242	$121,819,532	$294,645,673	$40,872,723	$4,004,736,771	$2,344,177	$30,303,177	$6,792,407,072	$5,577,289,839	$3,462,199,528	$5,628,526,563	$3,502,421,999	$1,350,841,187	$1,029,665,639	$2,825,267,775	$111,185,024	$1,234,670,702	$27,313,912	$10,228	$3,980,851	$895,448	$15,067,418	$57,654,195	$154,358,488	$73,930,143	$36,403,492,306	107
108	August	2021	$61,194,341	$121,794,627	$295,022,674	$39,028,582	$4,010,916,529	$2,398,007	$30,280,193	$6,850,575,158	$5,603,347,957	$3,484,498,373	$5,673,803,788	$3,528,512,133	$1,367,037,869	$1,035,116,264	$2,838,829,850	$111,817,080	$1,237,840,584	$27,313,912	$10,228	$3,980,182	$895,448	$15,064,980	$57,806,476	$154,482,287	$73,972,214	$36,625,494,640	108
109	September	2021	$61,206,488	$121,794,650	$295,282,087	$38,974,194	$4,017,148,486	$763,526	$30,259,422	$6,926,903,502	$5,638,589,835	$3,536,300,022	$5,732,951,496	$3,550,987,710	$1,383,512,291	$1,029,418,187	$2,851,130,172	$113,204,668	$1,241,350,914	$27,313,912	$10,228	$3,983,066	$895,448	$15,136,762	$57,881,307	$168,157,118	$74,075,152	$36,897,290,641	109
110	October	2021	$61,213,964	$121,794,654	$296,596,220	$38,878,093	$4,028,537,117	$841,549	$30,259,422	$6,983,366,131	$5,658,130,877	$3,539,659,864	$5,766,813,963	$3,574,207,432	$1,400,387,755	$1,031,739,811	$2,862,068,826	$114,262,035	$1,243,398,306	$27,313,912	$10,228	$3,986,520	$895,448	$15,170,062	$58,090,137	$168,290,839	$74,205,360	$37,100,118,532	110
111	November	2021	$61,174,965	$121,794,763	$296,867,883	$38,416,720	$4,035,329,334	$848,800	$30,056,381	$6,765,420,892	$5,406,340,698	$3,516,556,596	$5,742,698,474	$3,549,512,854	$1,410,861,327	$1,027,639,297	$2,868,049,190	$115,010,822	$1,246,599,902	$27,313,911	$10,228	$3,983,576	$895,448	$15,080,773	$57,916,703	$168,362,059	$74,258,790	$36,581,000,384	111
112	December	2021	$59,924,412	$122,249,312	$298,746,420	$38,417,585	$4,059,802,419	$333,687	$30,056,381	$6,935,248,125	$5,457,839,458	$3,542,954,678	$5,778,042,519	$3,574,791,953	$1,431,524,018	$1,033,469,207	$2,881,464,614	$116,267,283	$1,252,530,967	$27,313,911	$10,228	$3,938,095	$895,448	$15,117,496	$57,968,810	$168,662,538	$74,563,570	$36,964,133,132	112
113	13-Month Average		$61,417,034	$121,838,378	$293,839,361	$40,160,759	$3,980,763,832	$1,768,079	$30,539,956	$6,741,762,245	$5,506,911,266	$3,435,725,255	$5,576,613,297	$3,456,293,265	$1,330,255,838	$1,030,981,001	$2,813,169,648	$109,235,031	$1,229,744,186	$27,313,912	$8,687	$3,392,441	$895,448	$14,896,013	$57,159,818	$143,996,476	$73,459,600	$36,082,140,825	113

2) Electric Distribution Functional Plant - Primary Distribution

Total Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 2	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2	Col 10 Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Col 13 Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Col 14 Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 2	Col 26 Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
200	December	2020	$32,280,488	$62,376,054	$287,916,401	$41,228,173	$3,895,742,182	$1,993,015	$32,567,442	$5,177,551,034	$4,317,235,341	$1,290,232,902	$2,085,377,749	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,224,500,780	200
201	January	2021	$32,854,668	$62,373,244	$288,178,289	$41,225,807	$3,896,212,396	$2,003,774	$32,567,442	$5,208,656,309	$4,315,362,780	$1,297,446,833	$2,094,780,978	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,271,662,539	201
202	February	2021	$32,687,219	$62,379,390	$290,358,978	$41,223,786	$3,919,594,533	$2,246,562	$30,056,380	$5,243,754,648	$4,328,576,044	$1,303,167,699	$2,102,372,334	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,356,417,573	202
203	March	2021	$30,656,492	$62,392,423	$293,621,801	$40,949,724	$3,948,369,367	$2,269,899	$30,056,380	$5,288,675,014	$4,356,386,286	$1,318,766,360	$2,133,253,388	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,505,397,135	203
204	April	2021	$30,661,987	$62,392,423	$293,945,518	$40,951,841	$3,959,553,062	$2,304,053	$30,056,381	$5,341,170,378	$4,378,280,524	$1,325,189,184	$2,145,690,264	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,610,195,615	204
205	May	2021	$31,208,481	$62,391,449	$294,093,442	$40,960,640	$3,981,747,461	$2,312,371	$30,241,259	$5,374,278,690	$4,402,145,474	$1,333,191,671	$2,158,189,637	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,710,760,574	205
206	June	2021	$31,224,142	$62,391,449	$294,636,306	$40,961,996	$3,992,240,159	$2,325,607	$30,259,166	$5,392,126,535	$4,430,594,319	$1,348,313,370	$2,186,377,864	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,811,450,913	206
207	July	2021	$31,285,085	$62,391,449	$294,645,673	$40,872,723	$4,004,736,771	$2,344,177	$30,303,177	$5,421,482,932	$4,451,615,068	$1,351,937,452	$2,197,855,959	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,889,470,466	207
208	August	2021	$31,341,473	$62,378,694	$295,022,674	$39,028,582	$4,010,916,529	$2,398,007	$30,280,193	$5,467,910,845	$4,472,413,828	$1,360,644,782	$2,215,536,042	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,987,871,649	208
209	September	2021	$31,347,695	$62,378,705	$295,282,087	$38,974,194	$4,017,148,486	$763,526	$30,259,422	$5,528,833,698	$4,500,542,772	$1,373,086,320	$2,238,632,343	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,117,249,246	209
210	October	2021	$31,351,523	$62,378,707	$296,596,220	$38,878,093	$4,028,537,117	$841,549	$30,259,422	$5,573,900,369	$4,516,139,809	$1,382,184,562	$2,251,855,133	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,212,922,505	210
211	November	2021	$31,331,550	$62,378,763	$296,867,883	$38,416,720	$4,035,329,334	$848,800	$30,056,381	$5,399,943,423	$4,315,168,910	$1,373,163,079	$2,742,438,393	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,825,943,236	211
212	December	2021	$30,691,063	$62,611,566	$298,746,420	$38,417,585	$4,059,802,419	$333,687	$30,056,381	$5,535,494,110	$4,356,273,579	$1,383,471,138	$2,256,239,717	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,052,137,664	212
213	13-Month Average		$31,455,528	$62,401,101	$293,839,361	$40,160,759	$3,980,763,832	$1,768,079	$30,539,956	$5,381,059,845	$4,395,441,133	$1,341,599,643	$2,177,584,600	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,736,613,836	213

3) Electric Distribution Functional Plant - Secondary Distribution

Total Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 3	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 3	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 3	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 3	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 3	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 3	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 3	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 3	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 3	Col 10 Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 3	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 3	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 3	Col 13 Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 3	Col 14 Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 3	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 3	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 3	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 3	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 3	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 3	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 3	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 3	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 3	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 3	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 3	Col 25 Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 3	Col 26 Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
300	December	2020	$30,747,283	$59,413,419	$0	$0	$0	$0	$0	$1,309,241,362	$1,091,694,324	$2,013,946,397	$3,255,101,461	$3,287,960,870	$1,226,643,038	$1,021,426,055	$2,740,493,020	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,036,667,228	300
301	January	2021	$31,294,191	$59,410,743	$0	$0	$0	$0	$0	$1,317,106,917	$1,091,220,812	$2,025,206,744	$3,269,779,120	$3,303,351,241	$1,241,039,601	$1,022,069,892	$2,754,436,222	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,114,915,483	301
302	February	2021	$31,134,695	$59,413,057	$0	$0	$0	$0	$0	$1,325,982,194	$1,094,562,035	$2,034,136,541	$3,281,628,597	$3,319,906,188	$1,259,466,671	$1,024,178,977	$2,763,750,305	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,194,162,802	302
303	March	2021	$29,200,421	$59,429,011	$0	$0	$0	$0	$0	$1,337,341,155	$1,101,594,379	$2,058,484,756	$3,329,831,358	$3,389,089,054	$1,277,177,144	$1,030,354,311	$2,774,243,056	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,386,744,644	303
304	April	2021	$29,205,655	$59,428,011	$0	$0	$0	$0	$0	$1,350,615,597	$1,107,130,750	$2,068,510,251	$3,349,244,287	$3,418,142,971	$1,296,932,614	$1,034,799,819	$2,789,388,887	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,503,399,840	304
305	May	2021	$29,726,192	$59,428,083	$0	$0	$0	$0	$0	$1,358,987,658	$1,113,165,452	$2,081,001,467	$3,368,754,771	$3,449,235,182	$1,312,358,538	$1,039,415,030	$2,802,484,144	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,614,556,517	305
306	June	2021	$29,741,109	$59,428,083	$0	$0	$0	$0	$0	$1,363,500,822	$1,120,359,279	$2,104,605,183	$3,412,754,252	$3,481,692,856	$1,335,543,847	$1,043,460,522	$2,819,599,367	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,770,685,321	306
307	July	2021	$29,799,158	$59,428,083	$0	$0	$0	$0	$0	$1,370,924,140	$1,125,674,771	$2,120,262,075	$3,430,670,604	$3,502,421,999	$1,350,841,187	$1,029,665,639	$2,825,267,775	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,834,955,431	307
308	August	2021	$29,852,868	$59,415,934	$0	$0	$0	$0	$0	$1,382,664,313	$1,130,934,130	$2,123,853,493	$3,458,267,746	$3,528,512,133	$1,367,037,869	$1,035,116,264	$2,838,829,850	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,954,484,600	308
309	September	2021	$29,858,794	$59,415,945	$0	$0	$0	$0	$0	$1,398,069,804	$1,138,047,063	$2,143,273,702	$3,494,319,153	$3,550,987,710	$1,383,512,291	$1,029,418,187	$2,851,130,172	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,078,032,821	309
310	October	2021	$29,862,441	$59,415,947	$0	$0	$0	$0	$0	$1,409,465,762	$1,141,991,068	$2,157,475,301	$3,514,958,830	$3,574,207,432	$1,400,387,755	$1,031,739,811	$2,862,068,826	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,181,573,172	310
311	November	2021	$29,843,416	$59,416,000	$0	$0	$0	$0	$0	$1,365,477,469	$1,091,171,788	$2,143,393,516	$3,500,260,081	$3,549,512,854	$1,410,861,327	$1,027,639,297	$2,868,049,190	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,045,624,937	311
312	December	2021	$29,233,349	$59,637,746	$0	$0	$0	$0	$0	$1,399,754,015	$1,101,565,879	$2,159,483,540	$3,521,802,802	$3,576,791,953	$1,431,524,018	$1,033,469,207	$2,881,464,614	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,194,727,123	312
313	13-Month Average		$29,961,506	$59,437,277	$0	$0	$0	$0	$0	$1,360,702,401	$1,111,470,133	$2,094,125,613	$3,399,028,697	$3,456,293,265	$1,330,255,838	$1,030,981,001	$2,813,169,648	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,685,425,378	313

4) Direct Assigned Common, General and Intangible (CGI) Plant

Direct Assigned Common, General and Intangible (CGI) Plant in Service balances are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.

			Col 1	Col 2 Col 1 * 6-PlantJurisdiction, L. 400, col 1	Col 3 Col 1 * 6-PlantJurisdiction, L. 400, col 2		
			Note 1				
Line	Month	Year	Total Direct Assigned Electric Distribution CGI	Primary Distribution	Secondary Distribution		Line
400	December	2020	$1,027,405,416	$501,752,981	$477,921,549	See RY2022 Model, 7-PlantInService, L. 401, col 1	400
401	December	2021	$1,048,285,668	$511,950,250	$487,634,485	See WP_7-PlantInService 4, L. 122, col 7 & 8	401
402	Average		$1,037,845,542	$506,851,616	$482,778,017	(Line 400 + Line 401)/2	402

5) Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant

Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Gas and Electric) Residual CGI Plant is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4 Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 5 Col 3 * 6-PlantJurisdiction, L. 400, col 2		
			Note 2	24-Allocators, Line 113	Col 1 * Col 2	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.		
Line	Month	Year	Total PG&E Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
500	December	2020	$3,477,057,482	30.68%	$1,066,766,622	$520,975,775	$496,231,330		500
501	December	2021	$3,180,271,855	30.68%	$975,712,331	$476,507,680	$453,875,307		501
502	Average		$3,328,664,669		$1,021,239,477	$498,741,728	$475,053,319	(Line 500 + Line 501)/2	502

6) Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant

Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Electric) Residual CGI Plant is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4 Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 5 Col 3 * 6-PlantJurisdiction, L. 400, col 2		
			Note 3	24-Allocators, Line 112	Col 1 * Col 2	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.		
Line	Month	Year	Total Electric Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
600	December	2020	$208,887,972	43.64%	$91,156,047	$44,517,790	$42,403,358		600
601	December	2021	$228,511,817	43.64%	$99,719,643	$48,699,985	$46,386,914		601
602	Average		$218,699,894		$95,437,845	$46,608,887	$44,395,136	(Line 600 + Line 601)/2	602

7) Total Electric Distribution Common, General and Intangible (CGI) Plant

Total Electric Distribution Common, General and Intangible (CGI) Plant is the total of the Direct Assigned CGI Plant (Section 4) and the residual CGI Plant (Sections 5-6) allocated to Electric Distribution.

			Col 1 Total of Sections 4-6	Col 2 Total of Sections 4-6		
Line	Month	Year	Primary Distribution	Secondary Distribution		Line
700	December	2020	$1,067,246,547	$1,016,556,237		700
701	December	2021	$1,037,157,915	$987,896,706	See WP_7-PlantInService 6, L. 122, col 7 & 8	701
702	Average		$1,052,202,231	$1,002,226,472	(Line 700 + Line 701)/2	702

Notes:
1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP_7-PlantInService 4, L. 122, col 7-10.
2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Lines of Business. For Prior Year amount, see WP_7-PlantInService 4, L. 122, col 14.
3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Lines of Business only. For Prior Year amount, see WP_7-PlantInService 4, L. 122, col 15.
. . .

System Demand **Prior Year: 2021**

Input cells are shaded gold

1) Wholesale Distribution Tariff Demand for Allocation (kW) (Note 1)

Diversified Peak (DP): For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same.

Non-Coincident Peak (NCP): The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

Line	Month	CCSF (SA No. 275)		Port Of Oakland (SA No. 3)	PWRPA 1 (SA No. 30)		PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)		Westside (SA No. 15)	...	Line
		Diversified Peak (DP) at Primary (DEMD 6 - 8) (Note 2)	NonCoincident Peak (NCP) at Secondary (DEMD 9 - 12)	Diversified Peak (DP) at Primary (DEMD 6 - 8)	Diversified Peak (DP) at Primary (DEMD 6 - 8) (Note 2)	NonCoincident Peak (NCP) at Secondary (DEMD 9 - 12)	Diversified Peak (DP) at Primary (DEMD 6 - 8)	Diversified Peak (DP) at Primary (DEMD 6 - 8)	Diversified Peak (DP) at Primary (DEMD 6 - 8) (Note 2)	NonCoincident Peak (NCP) at Secondary (DEMD 9 - 12)	Diversified Peak (DP) at Primary (DEMD 6 - 8)		
100	January	78,378	62,993	5,314	985	947	1,997	916	74,620	44,227	72		100
101	February	76,504	53,535	5,159	1,311	1,059	2,254	894	92,060	45,353	69		101
102	March	75,666	54,029	5,269	1,026	416	2,238	882	105,532	57,430	74		102
103	April	78,050	54,925	5,166	869	481	2,828	790	125,656	51,301	55		103
104	May	83,133	55,319	5,138	1,262	776	3,415	758	139,221	53,493	73		104
105	June	81,123	54,154	5,381	1,241	697	3,869	687	146,199	58,584	57		105
106	July	76,825	52,795	5,278	1,048	572	4,036	730	143,731	56,481	62		106
107	August	84,416	57,666	5,444	887	458	4,034	676	131,169	53,248	65		107
108	September	86,520	59,583	5,589	440	139	3,141	702	109,744	51,188	51		108
109	October	106,680	62,312	5,525	390	137	2,957	675	95,650	43,994	54		109
110	November	94,883	61,334	5,198	549	362	1,921	766	54,075	36,891	65		110
111	December	96,808	64,338	5,654	0	0	1,827	811	51,563	37,645	89		111
112	**Total**	**1,018,985**	**692,982**	**64,115**	**10,009**	**6,044**	**34,517**	**9,287**	**1,269,220**	**589,835**	**786**	**0**	112
113	**Maximum**	**106,680**	**64,338**	**5,654**	**1,311**	**1,059**	**4,036**	**916**	**146,199**	**58,584**	**89**	**0**	113

2) Summary of System Demand for Allocation (kW)

Line	Allocation Factor Names and Mnemonics	Col 1 (Sum Cols 2 - 3) Total Electric	Col 2 (Note 3) Total Retail	Col 3 (Sum Cols 4 - 10) Total Wholesale	Col 4 (Note 4) CCSF	Col 5 (Note 4) Port of Oakland	Col 6 (Note 4) PWRPA 1	Col 7 (Note 4) PWRPA 2	Col 8 (Note 4) Shelter Cove	Col 9 (Note 4) WAPA	Col 10 (Note 4) Westside	...	Line
200	Production Demand (DEMD 1) (CP)	192,124,458	192,124,458	0	0	0	0	0	0	0	0		200
201	High Voltage (DEMD 4) (CP)	184,113,777	184,113,777	0	0	0	0	0	0	0	0		201
202	Low Voltage (DEMD 5) (CP)	184,113,777	184,113,777	0	0	0	0	0	0	0	0		202
203	Distribution - Substa (DEMD 6) (DP)	21,100,206	20,835,320	264,886	106,680	5,654	1,311	4,036	916	146,199	89		203
204	Overhead Primary Line (DEMD 7) (DP)	21,100,206	20,835,320	264,886	106,680	5,654	1,311	4,036	916	146,199	89		204
205	Underground Primary Line (DEMD 8) (DP)	21,100,206	20,835,320	264,886	106,680	5,654	1,311	4,036	916	146,199	89		205
206	Line Transformers (DEMD 9) (NCP)	39,350,081	39,226,100	123,981	64,338	0	1,059	0	0	58,584	0		206
207	Overhead Secondary Line (DEMD 10) (NCP)	39,350,081	39,226,100	123,981	64,338	0	1,059	0	0	58,584	0		207
208	Underground Secondary Line (DEMD 11) (NCP)	39,350,081	39,226,100	123,981	64,338	0	1,059	0	0	58,584	0		208
209	Services (DEMD 12) (NCP)	39,350,081	39,226,100	123,981	64,338	0	1,059	0	0	58,584	0		209

Note 1: Primary and Secondary Demand data is from Schedule 9-Wholesale Revenues, lines 113 - 124 for Primary and lines 313 - 324 for Secondary.

Note 2: The monthly Primary Demands for Customers with Secondary loads is calculated using this formula: Recorded Primary DP Demand + [Recorded Secondary DP Demand * (1.13848 / 1.07414)]. The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104.

Note 3: Total recorded Retail System Coincident Peaks (CP) (DEMD 1 - 5), Diversified Peaks (DP) (DEMD 6 - 8), and Non-Coincident Peaks (NCP) (DEMD 9 -12) for the Prior Year.

Note 4: For each Customer, the sources for DEMD 6 - 8 and DEMD 9 - 12 are found on Line 113.

System Demand **Prior Year: 2021**

Input cells are shaded gold

1) Wholesale Distribution Tariff Demand for Allocation (kW) (Note 1)

Diversified Peak (DP): For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same.

Non-Coincident Peak (NCP): The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

Line	Month	CCSF (SA No. 275)		Port Of Oakland (SA No. 3)	PWRPA 1 (SA No. 30)		PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)		Westside (SA No. 15)	...	Line
		Diversified Peak (DP) at Primary (DEMD 6 - 8) (Note 2)	NonCoincident Peak (NCP) at Secondary (DEMD 9 - 12)	Diversified Peak (DP) at Primary (DEMD 6 - 8)	Diversified Peak (DP) at Primary (DEMD 6 - 8) (Note 2)	NonCoincident Peak (NCP) at Secondary (DEMD 9 - 12)	Diversified Peak (DP) at Primary (DEMD 6 - 8)	Diversified Peak (DP) at Primary (DEMD 6 - 8)	Diversified Peak (DP) at Primary (DEMD 6 - 8) (Note 2)	NonCoincident Peak (NCP) at Secondary (DEMD 9 - 12)	Diversified Peak (DP) at Primary (DEMD 6 - 8)		
100	January	78,378	62,993	5,314	985	947	1,997	916	74,489	46,523	72		100
101	February	76,504	53,535	5,159	1,311	1,059	2,254	894	92,079	47,854	69		101
102	March	105,289	83,883	5,269	1,026	416	2,238	882	104,457	62,371	74		102
103	April	78,050	54,925	5,166	869	481	2,828	790	125,484	57,439	55		103
104	May	83,133	55,319	5,138	1,262	776	3,415	758	139,606	59,454	73		104
105	June	81,123	54,154	5,381	1,241	697	3,869	687	146,588	64,203	57		105
106	July	76,825	52,795	5,278	1,048	572	4,036	730	143,990	62,312	62		106
107	August	84,416	57,666	5,444	887	458	4,034	676	131,372	58,366	65		107
108	September	86,520	59,583	5,589	440	139	3,141	702	110,090	56,273	51		108
109	October	106,680	62,312	5,525	390	137	2,957	675	96,157	48,906	54		109
110	November	94,883	61,334	5,198	549	362	1,921	766	54,843	39,271	65		110
111	December	96,808	64,338	5,654	0	0	1,827	811	51,587	39,772	89		111
112	**Total**	**1,048,608**	**722,837**	**64,115**	**10,009**	**6,044**	**34,517**	**9,287**	**1,270,743**	**642,744**	**786**	**0**	112
113	**Maximum**	**106,680**	**83,883**	**5,654**	**1,311**	**1,059**	**4,036**	**916**	**146,588**	**64,203**	**89**	**0**	113

2) Summary of System Demand for Allocation (kW)

Line	Allocation Factor Names and Mnemonics	Col 1 (Sum Cols 2 - 3)	Col 2 (Note 3)	Col 3 (Sum Cols 4 - 10)	Col 4 (Note 4)	Col 5 (Note 4)	Col 6 (Note 4)	Col 7 (Note 4)	Col 8 (Note 4)	Col 9 (Note 4)	Col 10 (Note 4)	...	Line
		Total Electric	Total Retail	Total Wholesale	CCSF	Port of Oakland	PWRPA 1	PWRPA 2	Shelter Cove	WAPA	Westside	...	
200	Production Demand (DEMD 1) (CP)	192,124,458	192,124,458	0	0	0	0	0	0	0	0		200
201	High Voltage (DEMD 4) (CP)	184,113,777	184,113,777	0	0	0	0	0	0	0	0		201
202	Low Voltage (DEMD 5) (CP)	184,113,777	184,113,777	0	0	0	0	0	0	0	0		202
203	Distribution - Substa (DEMD 6) (DP)	21,100,594	20,835,320	265,274	106,680	5,654	1,311	4,036	916	146,588	89		203
204	Overhead Primary Line (DEMD 7) (DP)	21,100,594	20,835,320	265,274	106,680	5,654	1,311	4,036	916	146,588	89		204
205	Underground Primary Line (DEMD 8) (DP)	21,100,594	20,835,320	265,274	106,680	5,654	1,311	4,036	916	146,588	89		205
206	Line Transformers (DEMD 9) (NCP)	39,375,245	39,226,100	149,145	83,883	0	1,059	0	0	64,203	0		206
207	Overhead Secondary Line (DEMD 10) (NCP)	39,375,245	39,226,100	149,145	83,883	0	1,059	0	0	64,203	0		207
208	Underground Secondary Line (DEMD 11) (NCP)	39,375,245	39,226,100	149,145	83,883	0	1,059	0	0	64,203	0		208
209	Services (DEMD 12) (NCP)	39,375,245	39,226,100	149,145	83,883	0	1,059	0	0	64,203	0		209

Note 1: Primary and Secondary Demand data is from Schedule 9-Wholesale Revenues, lines 113 - 124 for Primary and lines 313 - 324 for Secondary.

Note 2: The monthly Primary Demands for Customers with Secondary loads is calculated using this formula: Recorded Primary DP Demand + [Recorded Secondary DP Demand * (1.13848 / 1.07414)]. The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104.

Note 3: Total recorded Retail System Coincident Peaks (CP) (DEMD 1 - 5), Diversified Peaks (DP) (DEMD 6 - 8), and Non-Coincident Peaks (NCP) (DEMD 9 -12) for the Prior Year.

Note 4: For each Customer, the sources for DEMD 6 - 8 and DEMD 9 - 12 are found on Line 113.

Wholesale Distribution Revenues **Prior Year: 2021**

Input cells are shaded gold

1) Prior Year Wholesale Primary Demand (kW) (Note 1)

Instructions: Add any new customers during the Annual Update Process.

Diversified Peak (DP): For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same.
Non-Coincident Peak (NCP): The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

Non-Coincident Peak (NCP)

Line	Month	Port Of Oakland (SA No. 3)	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
100	January	5,822	62,310	207	2,308	916	82,201	72		100
101	February	5,628	62,533	193	2,909	894	106,559	69		101
102	March	5,790	64,399	314	2,430	882	115,919	74		102
103	April	5,748	60,725	359	2,990	790	138,250	55		103
104	May	5,760	62,479	440	3,770	758	149,381	73		104
105	June	5,700	64,664	502	4,641	687	158,807	57		105
106	July	5,645	61,040	442	4,361	730	155,838	62		106
107	August	5,991	64,242	402	4,647	676	144,748	65		107
108	September	5,840	65,911	293	3,321	702	131,657	51		108
109	October	5,856	79,350	245	3,332	675	125,178	54		109
110	November	6,679	77,047	165	2,631	766	72,654	65		110
111	December	6,211	79,285	0	2,301	811	67,265	89		111
112	**Total**	70,670	803,984	3,562	39,641	9,287	1,448,457	786	0	112

Diversified Peak (DP)

Line	Month	Port Of Oakland (SA No. 3)	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
113	January	5,314	42,571	207	1,997	916	48,338	72		113
114	February	5,159	41,976	193	2,254	894	64,719	69		114
115	March	5,269	42,165	314	2,238	882	75,756	74		115
116	April	5,166	43,456	359	2,828	790	91,515	55		116
117	May	5,138	47,381	440	3,415	758	101,633	73		117
118	June	5,381	45,129	502	3,869	687	103,401	57		118
119	July	5,278	42,742	442	4,036	730	101,878	62		119
120	August	5,444	46,472	402	4,034	676	93,310	65		120
121	September	5,589	46,914	293	3,141	702	77,857	51		121
122	October	5,525	66,748	245	2,957	675	72,045	54		122
123	November	5,198	55,475	165	1,921	766	37,782	65		123
124	December	5,654	56,589	0	1,827	811	28,500	89		124
125	**Total**	64,115	577,618	3,562	34,517	9,287	896,732	786	0	125

2) Prior Year Wholesale Primary Distribution Revenue (Note 2)

Instructions: Add any new customers during the Annual Update Process.

Line	Month	Port Of Oakland (SA No. 3)	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
200	January	N/A	N/A	N/A	N/A	N/A	N/A	N/A		200
201	February	N/A	N/A	N/A	N/A	N/A	N/A	N/A		201
202	March	N/A	N/A	N/A	N/A	N/A	N/A	N/A		202
203	April	N/A	N/A	N/A	N/A	N/A	N/A	N/A		203
204	May	N/A	N/A	N/A	N/A	N/A	N/A	N/A		204
205	June	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$1,010,885.31	$917.10		205
206	July	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$748,409.81	$917.10		206
207	August	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$879,647.56	$917.10		207
208	September	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$879,647.56	$917.10		208
209	October	$34,291.25	$627,983.44	$5,612.72	$37,639.89	$8,060.80	$879,647.51	$917.10		209
210	November	$34,291.25	$821,191.84	$5,612.72	$37,639.89	$8,060.80	$879,647.55	$917.10		210

211	December	$34,291.25	$821,191.84	$0.00	$37,639.89	$8,060.80	$886,159.53	$917.10		211
212	**Total**	$240,038.75	$5,748,342.88	$33,676.32	$263,479.23	$56,425.60	$6,164,044.83	$6,419.70	$0.00	212

3) Prior Year Wholesale Secondary Demand (kW) (Note 1)

Non-Coincident Peak (NCP)

Line	Month	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Line
300	January	62,993	947	44,227	300
301	February	53,535	1,059	45,353	301
302	March	54,029	416	57,430	302
303	April	54,925	481	51,301	303
304	May	55,319	776	53,493	304
305	June	54,154	697	58,584	305
306	July	52,795	572	56,481	306
307	August	57,666	458	53,248	307
308	September	59,583	139	51,188	308
309	October	62,312	137	43,994	309
310	November	61,334	362	36,891	310
311	December	64,338	0	37,645	311
312	**Total**	692,982	6,044	589,835	312

Diversified Peak (DP)

Line	Month	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Line
313	January	33,783	734	24,796	313
314	February	32,577	1,055	25,796	314
315	March	31,608	672	28,093	315
316	April	32,638	481	32,211	316
317	May	33,731	776	35,464	317
318	June	33,960	697	40,380	318
319	July	32,157	572	39,488	319
320	August	35,800	458	35,720	320
321	September	37,367	139	30,085	321
322	October	37,676	137	22,271	322
323	November	37,180	362	15,373	323
324	December	37,945	0	21,760	324
325	**Total**	416,423	6,083	351,437	325

4) Prior Year Wholesale Secondary Distribution Revenue (Note 2)

Line	Month	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Line
400	January	N/A	N/A	N/A	400
401	February	N/A	N/A	N/A	401
402	March	N/A	N/A	N/A	402
403	April	N/A	N/A	N/A	403
404	May	N/A	N/A	N/A	404
405	June	$821,484.41	$8,751.83	$572,779.28	405
406	July	$821,491.66	$8,751.83	$463,514.42	406
407	August	$820,717.92	$8,751.83	$518,146.85	407
408	September	$905,647.46	$8,751.83	$517,906.53	408
409	October	$757,649.72	$8,751.83	$519,651.77	409
410	November	$825,251.92	$8,751.83	$518,399.77	410
411	December	$823,322.32	$0.00	$518,399.77	411
412	**Total**	$5,775,565.41	$52,511.00	$3,628,798.39	412

Note 1: Data is from each Customer's monthly billed Non-Coincident Peak demand.
Note 2: The Prior Year Primary and Secondy monthly Revenue can be found on each Customer's monthly bill.

Wholesale Distribution Revenues **Prior Year: 2021**

Input cells are shaded gold

1) Prior Year Wholesale Primary Demand (kW) (Note 1)

Instructions: Add any new customers during the Annual Update Process.

Diversified Peak (DP): For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same.
Non-Coincident Peak (NCP): The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

Non-Coincident Peak (NCP)

Line	Month	Port Of Oakland (SA No. 3)	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
100	January	5,822	62,310	207	2,308	916	80,208	72		100
101	February	5,628	62,533	193	2,909	894	104,399	69		101
102	March	5,790	64,399	314	2,430	882	111,335	74		102
103	April	5,748	60,725	359	2,990	790	132,507	55		103
104	May	5,760	62,479	440	3,770	758	143,853	73		104
105	June	5,700	64,664	502	4,641	687	153,662	57		105
106	July	5,645	61,040	442	4,361	730	150,449	62		106
107	August	5,991	64,242	402	4,647	676	140,036	65		107
108	September	5,840	65,911	293	3,321	702	126,946	51		108
109	October	5,856	79,350	245	3,332	675	120,593	54		109
110	November	6,679	77,047	165	2,631	766	70,502	65		110
111	December	6,211	79,285	0	2,301	811	65,348	89		111
112	Total	70,670	803,984	3,562	39,641	9,287	1,399,837	786	0	112

Diversified Peak (DP)

Line	Month	Port Of Oakland (SA No. 3)	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
113	January	5,314	42,571	207	1,997	916	47,242	72		113
114	February	5,159	41,976	193	2,254	894	63,428	69		114
115	March	5,269	42,165	314	2,238	882	73,038	74		115
116	April	5,166	43,456	359	2,828	790	87,715	55		116
117	May	5,138	47,381	440	3,415	758	97,499	73		117
118	June	5,381	45,129	502	3,869	687	99,710	57		118
119	July	5,278	42,742	442	4,036	730	97,941	62		119
120	August	5,444	46,472	402	4,034	676	89,287	65		120
121	September	5,589	46,914	293	3,141	702	74,294	51		121
122	October	5,525	66,748	245	2,957	675	69,307	54		122
123	November	5,198	55,475	165	1,921	766	36,713	65		123
124	December	5,654	56,589	0	1,827	811	28,011	89		124
125	Total	64,115	577,618	3,562	34,517	9,287	864,184	786	0	125

2) Prior Year Wholesale Primary Distribution Revenue (Note 2)

Instructions: Add any new customers during the Annual Update Process.

Line	Month	Port Of Oakland (SA No. 3)	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	PWRPA 2 (SA No. 56)	Shelter Cove (SA No. 382)	WAPA (SA No. 17)	Westside (SA No. 15)	...	Line
200	January	N/A	N/A	N/A	N/A	N/A	N/A	N/A		200
201	February	N/A	N/A	N/A	N/A	N/A	N/A	N/A		201
202	March	N/A	N/A	N/A	N/A	N/A	N/A	N/A		202
203	April	N/A	N/A	N/A	N/A	N/A	N/A	N/A		203
204	May	N/A	N/A	N/A	N/A	N/A	N/A	N/A		204
205	June	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$1,010,885.31	$917.10		205
206	July	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$748,409.81	$917.10		206
207	August	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$879,647.56	$917.10		207
208	September	$34,291.25	$869,493.94	$5,612.72	$37,639.89	$8,060.80	$879,647.56	$917.10		208

209	October	$34,291.25	$627,983.44	$5,612.72	$37,639.89	$8,060.80	$879,647.51	$917.10		209
210	November	$34,291.25	$821,191.84	$5,612.72	$37,639.89	$8,060.80	$879,647.55	$917.10		210
211	December	$34,291.25	$821,191.84	$0.00	$37,639.89	$8,060.80	$886,159.53	$917.10		211
212	**Total**	$240,038.75	$5,748,342.88	$33,676.32	$263,479.23	$56,425.60	$6,164,044.83	$6,419.70	$0.00	212

3) Prior Year Wholesale Secondary Demand (kW) (Note 1)

Non-Coincident Peak (NCP)

Line	Month	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Line
300	January	62,993	947	46,523	300
301	February	53,535	1,059	47,854	301
302	March	83,883	416	62,371	302
303	April	54,925	481	57,439	303
304	May	55,319	776	59,454	304
305	June	54,154	697	64,203	305
306	July	52,795	572	62,312	306
307	August	57,666	458	58,366	307
308	September	59,583	139	56,273	308
309	October	62,312	137	48,906	309
310	November	61,334	362	39,271	310
311	December	64,338	0	39,772	311
312	**Total**	722,837	6,044	642,744	312

Diversified Peak (DP)

Line	Month	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Line
313	January	33,783	734	25,707	313
314	February	32,577	1,055	27,032	314
315	March	59,556	672	29,643	315
316	April	32,638	481	35,634	316
317	May	33,731	776	39,727	317
318	June	33,960	697	44,229	318
319	July	32,157	572	43,447	319
320	August	35,800	458	39,707	320
321	September	37,367	139	33,773	321
322	October	37,676	137	25,333	322
323	November	37,180	362	17,106	323
324	December	37,945	0	22,244	324
325	**Total**	444,372	6,083	383,583	325

4) Prior Year Wholesale Secondary Distribution Revenue (Note 2)

Line	Month	CCSF (SA No. 275)	PWRPA 1 (SA No. 30)	WAPA (SA No. 17)	Line
400	January	N/A	N/A	N/A	400
401	February	N/A	N/A	N/A	401
402	March	N/A	N/A	N/A	402
403	April	N/A	N/A	N/A	403
404	May	N/A	N/A	N/A	404
405	June	$821,484.41	$8,751.83	$572,779.28	405
406	July	$821,491.66	$8,751.83	$463,514.42	406
407	August	$820,717.92	$8,751.83	$518,146.85	407
408	September	$905,647.46	$8,751.83	$517,906.53	408
409	October	$757,649.72	$8,751.83	$519,651.77	409
410	November	$825,251.92	$8,751.83	$518,399.77	410
411	December	$823,322.32	$0.00	$518,399.77	411
412	**Total**	$5,775,565.41	$52,511.00	$3,628,798.39	412

Note 1: Data is from each Customer's monthly billed Non-Coincident Peak demand.
Note 2: The Prior Year Primary and Secondy monthly Revenue can be found on each Customer's monthly bill.

Accumulated Depreciation for Electric Distribution Assets **Prior Year: 2021**

Input cells are shaded gold

1) Total Accumulated Depreciation for Electric Distribution Functional Plant

Accumulated Depreciation balances for Electric Distribution Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.

The monthly balances in Lines 100 -112 are the end-of-month balances for Prior Year and December of Prior Year - 1.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
																												Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EP36001	EP36002	EP36101	EP36102	EP36200	EP36300	EP36301	EP36400	EP36500	EP36600	EP36700	EP36801	EP36802	EP36901	EP36902	EP37000	EP37001	EP37100	EP37101	EP37102	EP37200	EP37301	EP37302	EP37303	EP37304	Total	Line
100	December	2020	$13	$14,432,816	$108,131,395	$10,605,801	$1,131,343,505	$629,293	$14,827,148	$2,696,275,164	$2,782,146,553	$1,232,746,769	$2,892,785,774	$1,005,621,370	$356,273,171	$750,254,634	$1,613,180,891	($46,299,099)	$413,940,257	$31,965,922	$911	$125,608	$970,063	$12,069,703	$27,214,053	$92,342,069	$37,418,253	$15,179,002,038	100
101	January	2021	$238	$14,747,547	$108,409,033	$10,590,141	$1,129,806,003	$635,538	$15,006,812	$2,720,481,202	$2,792,732,895	$1,238,206,415	$2,904,499,973	$1,011,141,673	$359,446,480	$753,233,217	$1,619,122,284	($46,098,999)	$406,377,212	$31,965,923	$954	$131,515	$970,063	$12,101,109	$27,345,603	$92,652,792	$37,590,716	$15,241,096,338	101
102	February	2021	$464	$15,062,311	$108,648,333	$10,642,374	$1,135,939,903	$642,540	$15,172,622	$2,743,369,292	$2,802,283,298	$1,244,652,902	$2,918,378,273	$1,017,873,605	$362,424,554	$756,217,005	$1,623,178,306	($45,878,268)	$411,738,504	$31,965,922	$998	$137,492	$970,063	$12,139,653	$27,468,433	$92,957,440	$37,784,439	$15,323,770,460	102
103	March	2021	$689	$15,377,145	$108,917,769	$10,577,582	$1,143,391,974	$649,614	$15,338,434	$2,758,450,561	$2,806,063,552	$1,250,666,883	$2,937,250,916	$1,022,104,791	$365,035,614	$758,755,781	$1,629,138,156	($45,669,300)	$416,958,766	$31,965,922	$1,041	$143,592	$970,064	$12,177,025	$27,536,771	$93,265,680	$37,959,577	$15,397,028,599	103
104	April	2021	$915	$15,691,979	$109,169,327	$10,633,868	$1,148,133,825	$656,795	$15,504,245	$2,778,456,240	$2,811,362,073	$1,256,831,012	$2,949,037,962	$1,027,240,832	$367,755,619	$761,571,670	$1,634,911,944	($45,485,352)	$422,630,104	$31,965,922	$1,126	$154,191	$970,063	$12,209,735	$27,647,157	$93,579,846	$38,127,817	$15,468,758,914	104
105	May	2021	($46,600)	$16,006,808	$109,466,981	$10,689,633	$1,153,900,983	$664,002	$15,671,077	$2,798,780,485	$2,816,082,383	$1,262,564,941	$2,960,198,304	$1,031,167,886	$370,707,822	$764,299,802	$1,640,152,030	($45,265,092)	$428,373,090	$31,965,923	$1,212	$164,825	$970,063	$12,243,719	$27,776,619	$93,890,645	$38,306,530	$15,538,734,067	105
106	June	2021	($52,025)	$16,321,637	$109,378,756	$10,745,919	$1,161,099,360	$671,250	$15,838,006	$2,816,817,333	$2,821,897,058	$1,268,713,172	$2,973,334,762	$1,036,099,233	$373,509,545	$766,831,486	$1,646,158,445	($45,073,516)	$430,599,079	$31,965,923	$1,297	$175,453	$970,064	$12,285,227	$27,897,242	$94,204,790	$38,511,146	$15,608,890,591	106
107	July	2021	($55,188)	$16,636,465	$109,924,227	$10,802,095	$1,166,054,209	$678,556	$16,005,179	$2,835,133,754	$2,829,433,958	$1,274,207,036	$2,985,123,067	$1,041,784,649	$376,373,298	$769,158,010	$1,651,300,147	($44,811,916)	$435,778,640	$31,965,922	$1,382	$186,400	$970,063	$12,325,763	$28,009,042	$94,576,159	$38,746,937	$15,680,307,856	107
108	August	2021	($75,887)	$16,951,226	$110,226,684	$10,855,725	$1,174,132,346	$686,030	$16,172,224	$2,853,597,169	$2,836,148,406	$1,281,671,589	$2,998,230,844	$1,047,959,224	$379,335,384	$771,850,513	$1,656,401,572	($44,528,996)	$441,834,130	$31,965,922	$1,467	$197,346	$970,063	$12,366,930	$28,125,920	$94,953,411	$38,925,908	$15,760,955,147	108
109	September	2021	($85,914)	$17,265,986	$110,437,795	$10,902,969	$1,177,438,451	$598,457	$16,338,549	$2,871,232,304	$2,845,040,680	$1,286,058,559	$3,008,182,005	$1,054,232,704	$382,036,487	$774,963,074	$1,662,599,662	($44,110,966)	$447,307,046	$31,965,922	$1,552	$208,299	$970,063	$12,409,235	$28,255,063	$95,346,243	$39,079,729	$15,828,673,955	109
110	October	2021	($86,992)	$17,580,746	$110,709,483	$10,956,259	$1,185,450,197	$601,079	$16,505,479	$2,882,913,330	$2,850,019,023	$1,293,612,651	$3,023,387,516	$1,058,860,213	$385,313,041	$776,793,729	$1,667,685,514	($43,905,516)	$452,567,790	$31,965,923	$1,638	$219,262	$970,063	$12,438,462	$28,387,748	$95,764,603	$39,247,566	$15,897,958,806	110
111	November	2021	($88,598)	$17,895,507	$111,069,029	$11,052,057	$1,187,449,146	$603,725	$16,671,290	$2,901,220,735	$2,858,226,962	$1,299,382,129	$3,035,024,205	$1,067,840,144	$387,348,409	$779,457,343	$1,673,591,520	($43,787,720)	$457,431,402	$31,965,922	$1,723	$230,217	$970,063	$12,476,836	$28,306,332	$96,153,221	$39,440,740	$15,969,932,341	111
112	December	2021	($152,153)	$18,211,521	$111,221,908	$11,057,063	$1,194,487,030	$585,948	$16,837,101	$2,924,113,802	$2,867,955,463	$1,305,708,532	$3,041,402,016	$1,074,160,760	$390,265,110	$782,100,774	$1,679,359,707	($43,993,489)	$474,060,807	$31,965,922	$1,808	$241,046	$970,063	$12,518,827	$28,427,768	$96,549,569	$39,578,289	$16,057,635,199	112
113	**13-Month Average**		**($49,311)**	**$16,321,669**	**$109,670,055**	**$10,777,806**	**$1,160,663,610**	**$638,679**	**$15,837,551**	**$2,813,910,880**	**$2,824,721,714**	**$1,268,847,892**	**$2,971,295,048**	**$1,038,160,545**	**$373,524,964**	**$766,575,926**	**$1,645,906,168**	**($44,992,941)**	**$433,815,141**	**$31,965,922**	**$1,316**	**$178,096**	**$970,063**	**$12,289,402**	**$27,876,750**	**$94,325,875**	**$38,516,742**	**$15,611,749,562**	113

2) Accumulated Depreciation for Electric Distribution Functional Plant - Primary Distribution

Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
			Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 2	Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2	Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2	Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2	Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 2	Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EP36001	EP36002	EP36101	EP36102	EP36200	EP36300	EP36301	EP36400	EP36500	EP36600	EP36700	EP36801	EP36802	EP36901	EP36902	EP37000	EP37001	EP37100	EP37101	EP37102	EP37200	EP37301	EP37302	EP37303	EP37304	Total	Line
200	December	2020	$7	$7,365,303	$108,131,395	$10,605,801	$1,131,343,505	$629,293	$14,827,148	$2,152,080,938	$2,220,620,745	$481,369,289	$1,129,589,845	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,256,563,269	200
201	January	2021	$122	$7,525,915	$108,409,033	$10,590,141	$1,129,806,003	$635,538	$15,006,812	$2,171,401,427	$2,229,070,425	$483,501,200	$1,134,164,066	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,290,110,682	201
202	February	2021	$237	$7,686,545	$108,648,333	$10,642,374	$1,135,939,903	$642,540	$15,172,622	$2,189,669,971	$2,236,693,253	$486,018,457	$1,139,583,336	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,330,697,571	202
203	March	2021	$352	$7,847,210	$108,917,769	$10,577,582	$1,143,391,974	$649,614	$15,338,434	$2,201,707,359	$2,239,710,531	$488,366,827	$1,146,952,822	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,363,460,476	203
204	April	2021	$467	$8,007,875	$109,169,327	$10,633,868	$1,148,133,825	$656,795	$15,504,245	$2,217,675,254	$2,243,939,642	$490,773,828	$1,151,555,489	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,396,050,615	204
205	May	2021	($23,781)	$8,168,537	$109,466,981	$10,689,631	$1,153,900,983	$664,002	$15,671,077	$2,233,897,419	$2,247,707,242	$493,012,842	$1,155,913,437	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,429,068,370	205
206	June	2021	($26,549)	$8,329,199	$109,378,756	$10,745,919	$1,161,099,360	$671,250	$15,838,006	$2,248,293,857	$2,252,340,382	$495,413,635	$1,161,043,028	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,463,126,843	206
207	July	2021	($28,163)	$8,489,862	$109,924,227	$10,802,095	$1,166,054,209	$678,556	$16,005,179	$2,262,913,440	$2,258,364,045	$497,558,907	$1,165,646,186	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,496,408,543	207
208	August	2021	($38,726)	$8,650,489	$110,226,684	$10,855,721	$1,174,132,346	$686,030	$16,172,224	$2,277,650,350	$2,265,319,640	$500,473,704	$1,170,764,578	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,534,893,041	208
209	September	2021	($43,843)	$8,811,116	$110,437,795	$10,902,969	$1,177,438,451	$598,457	$16,338,549	$2,291,726,153	$2,270,820,834	$502,186,751	$1,174,650,358	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,563,867,589	209
210	October	2021	($44,393)	$8,971,743	$110,709,483	$10,956,259	$1,185,450,197	$601,079	$16,505,479	$2,301,049,576	$2,274,794,388	$505,136,511	$1,180,587,884	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,594,718,208	210
211	November	2021	($45,213)	$9,132,371	$111,069,029	$11,052,057	$1,187,449,146	$603,725	$16,671,290	$2,315,661,964	$2,281,345,703	$507,389,407	$1,185,131,839	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,625,461,318	211
212	December	2021	($77,646)	$9,293,639	$111,221,908	$11,057,063	$1,194,487,030	$585,948	$16,837,101	$2,333,934,532	$2,289,110,635	$509,859,773	$1,187,622,279	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,663,932,262	212
213	**13-Month Average**		**($25,164)**	**$8,329,216**	**$109,670,055**	**$10,777,806**	**$1,160,663,610**	**$638,679**	**$15,837,551**	**$2,245,974,018**	**$2,254,602,882**	**$495,466,241**	**$1,160,246,550**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$7,462,181,445**	213

3) Accumulated Depreciation for Electric Distribution Functional Plant - Secondary Distribution

Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
			Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 3	Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 3	Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 3	Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 3	Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 3	Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 3	Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 3	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 3	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 3	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 3	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 3	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 3	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 3	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 3	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 3	Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 3	Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 3	Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 3	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 3	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 3	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 3	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 3	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 3	Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 3	Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 3	Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EP36001	EP36002	EP36101	EP36102	EP36200	EP36300	EP36301	EP36400	EP36500	EP36600	EP36700	EP36801	EP36802	EP36901	EP36902	EP37000	EP37001	EP37100	EP37101	EP37102	EP37200	EP37301	EP37302	EP37303	EP37304	Total	Line
300	December	2020	$6	$7,067,513	$0	$0	$0	$0	$0	$544,194,226	$561,525,808	$751,377,480	$1,763,195,928	$1,005,621,370	$356,273,171	$750,254,634	$1,613,180,891	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,352,691,028	300
301	January	2021	$117	$7,221,631	$0	$0	$0	$0	$0	$549,079,776	$563,662,469	$754,705,215	$1,770,335,907	$1,011,141,673	$359,446,480	$753,233,217	$1,619,122,284	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,387,948,770	301
302	February	2021	$227	$7,375,766	$0	$0	$0	$0	$0	$553,699,322	$565,590,045	$758,634,445	$1,778,794,937	$1,017,873,605	$362,424,554	$756,217,005	$1,623,178,306	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,423,788,211	302
303	March	2021	$337	$7,529,935	$0	$0	$0	$0	$0	$556,743,202	$566,353,020	$762,300,055	$1,790,298,093	$1,022,104,791	$365,035,614	$758,755,781	$1,629,138,156	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,458,258,987	303
304	April	2021	$448	$7,684,104	$0	$0	$0	$0	$0	$560,780,985	$567,422,431	$766,057,184	$1,797,482,473	$1,027,240,832	$367,755,619	$761,571,670	$1,634,911,944	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,490,907,691	304
305	May	2021	($22,819)	$7,838,271	$0	$0	$0	$0	$0	$564,883,066	$568,375,139	$769,552,098	$1,804,284,868	$1,031,167,886	$370,707,822	$764,299,802	$1,640,152,030	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,521,238,163	305
306	June	2021	($25,476)	$7,992,437	$0	$0	$0	$0	$0	$568,523,476	$569,546,716	$773,299,537	$1,812,291,734	$1,036,099,233	$373,509,545	$766,831,486	$1,646,158,445	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,554,227,134	306
307	July	2021	($27,024)	$8,146,604	$0	$0	$0	$0	$0	$572,220,313	$571,069,913	$776,648,129	$1,819,476,881	$1,041,784,649	$376,373,298	$769,158,010	$1,651,300,147	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,586,150,920	307
308	August	2021	($37,160)	$8,300,737	$0	$0	$0	$0	$0	$575,946,819	$572,828,766	$781,197,885	$1,827,466,266	$1,047,959,224	$379,335,384	$771,850,513	$1,656,401,572	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,621,250,005	308
309	September	2021	($42,071)	$8,454,870	$0	$0	$0	$0	$0	$579,506,151	$574,219,847	$783,871,808	$1,833,531,646	$1,054,232,704	$382,036,487	$774,963,074	$1,662,599,662	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,653,374,178	309
310	October	2021	($42,598)	$8,609,002	$0	$0	$0	$0	$0	$581,863,754	$575,224,635	$788,476,139	$1,842,799,631	$1,058,860,213	$385,313,041	$776,793,729	$1,667,685,514	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,685,583,060	310
311	November	2021	($43,385)	$8,763,136	$0	$0	$0	$0	$0	$585,558,772	$576,881,258	$791,992,722	$1,849,892,367	$1,067,840,144	$387,348,409	$779,457,343	$1,673,591,520	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,721,282,287	311
312	December	2021	($74,507)	$8,917,883	$0	$0	$0	$0	$0	$590,179,335	$578,844,768	$795,848,759	$1,853,779,737	$1,074,160,760	$390,265,110	$782,100,774	$1,679,359,707	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,753,382,325	312
313	**13-Month Average**		**($24,147)**	**$7,992,453**	**$0**	**$0**	**$0**	**$0**	**$0**	**$567,936,861**	**$570,118,832**	**$773,381,651**	**$1,811,048,498**	**$1,038,160,545**	**$373,524,964**	**$766,575,926**	**$1,645,906,168**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$7,554,621,751**	313

4) Accumulated Depreciation for Direct Assigned Common, General and Intangible (CGI) Plant

Accumulated Depreciation balances for Direct Assigned CGI Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.

			Col 1	Col 2	Col 3		
			Note 1	Col 1 * 6-PlantJurisdiction, L. 400, col 1	Col 1 * 6-PlantJurisdiction, L. 400, col 2		
Line	Month	Year	Total Direct Assigned CGI	Primary Distribution	Secondary Distribution		Line
400	December	2020	$419,002,541	$203,883,402	$195,640,090	See RY2022 Model, 10-AccDep, L. 401, col 1	400
401	December	2021	$434,947,003	$211,641,854	$203,084,856	See WP_10-AccDep 4, L. 122, col 7 & 8	401
402	**Average**		**$426,974,772**	**$207,762,628**	**$199,362,473**	(Line 400 + Line 401)/2	402

5) Accumulated Depreciation for Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant

Accumulated Depreciation balances for Corporate Services (Gas and Electric) Residual CGI Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Gas and Electric) Residual CGI is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4	Col 5		
			Note 2	24-Allocators, Line 113	Col 1 * Col 2	Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 3 * 6-PlantJurisdiction, L. 400, col 2		
Line	Month	Year	Total PG&E Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
500	December	2020	$1,372,448,839	30.68%	$359,709,120	$175,031,681	$167,954,887		500
501	December	2021	$1,006,714,731	30.68%	$308,861,639	$150,289,689	$144,213,251		501
502	**Average**		**$1,089,581,785**		**$334,285,379**	**$162,660,685**	**$156,084,069**	(Line 500 + Line 501)/2	502

6) Accumulated Depreciation for Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant

Accumulated Depreciation balances for Corporate Services (Electric) CGI Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Electric) Residual CGI is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4	Col 5		
			Note 3	24-Allocators, Line 112	Col 1 * Col 2	Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 3 * 6-PlantJurisdiction, L. 400, col 2		
Line	Month	Year	Total Electric Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
600	December	2020	$66,401,654	43.64%	$28,976,835	$14,099,904	$13,529,824		600
601	December	2021	$77,287,812	43.64%	$33,727,416	$16,411,500	$15,747,959		601
602	**Average**		**$71,844,733**		**$31,352,125**	**$15,255,702**	**$14,638,891**	(Line 600 + Line 601)/2	602

7) Total Accumulated Depreciation for Electric Distribution Common, General and Intangible (CGI) Plant

Total Electric Distribution Accumulated Depreciation for Common, General and Intangible (CGI) Plant is the total of the Direct Assigned CGI Plant (Section 4) and the residual CGI Plant (Sections 5-6) allocated to Electric Distribution.

			Col 1	Col 2		
			Total of Sections 4-6	Total of Sections 4-6		
Line	Month	Year	Primary Distribution	Secondary Distribution		Line
700	December	2020	$393,014,988	$377,124,801		700
701	December	2021	$378,343,044	$363,046,066	See WP_10-AccDep 6, L. 122, col 7 & 8	701
702	**Average**		**$385,679,016**	**$370,085,433**	(Line 700 + line 701)/2	702

Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP_10-AccDep 4, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Lines of Business. For Prior Year amount, see WP_10-AccDep 4, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Lines of Business only. For Prior Year amount, see WP_10-AccDep 4, L. 122, col 15.

. . .

Accumulated Depreciation for Electric Distribution Assets **Prior Year: 2021**

Input cells are shaded gold

1) Total Accumulated Depreciation for Electric Distribution Functional Plant

Accumulated Depreciation balances for Electric Distribution Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.

The monthly balances in Lines 100 -112 are the end-of-month balances for Prior Year and December of Prior Year - 1.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
																												Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
100	December	2020	$22	$14,845,795	$111,278,185	$10,674,465	$1,132,892,113	$629,293	$14,827,148	$2,705,255,004	$2,789,614,509	$1,233,360,865	$2,893,695,675	$1,006,636,449	$356,273,171	$751,224,092	$1,613,948,216	($51,401,096)	$413,940,257	$31,965,922	$911	$125,608	$970,063	$12,090,600	$27,214,816	$92,350,742	$37,418,253	$15,199,831,081	100
101	January	2021	$22	$15,165,533	$111,580,594	$10,659,298	$1,131,379,858	$635,538	$15,006,812	$2,729,621,865	$2,800,307,999	$1,238,828,945	$2,905,423,285	$1,012,167,592	$359,446,480	$754,211,892	$1,619,896,786	($51,122,443)	$406,377,212	$31,965,923	$954	$131,515	$970,063	$12,122,151	$27,346,370	$92,661,382	$37,590,716	$15,262,376,341	101
102	February	2021	$22	$15,485,304	$111,844,664	$10,712,024	$1,137,539,006	$642,540	$15,172,622	$2,752,670,777	$2,809,965,552	$1,245,283,866	$2,919,314,995	$1,018,910,363	$362,424,554	$757,204,898	$1,623,959,985	($50,823,158)	$411,738,504	$31,965,922	$998	$137,492	$970,063	$12,160,841	$27,469,203	$92,965,946	$37,784,439	$15,345,501,423	102
103	March	2021	$22	$15,805,144	$112,138,872	$10,647,725	$1,145,016,324	$649,614	$15,338,434	$2,767,912,867	$2,813,852,954	$1,251,306,281	$2,938,201,048	$1,023,152,389	$365,035,614	$759,752,890	$1,629,927,012	($50,535,637)	$416,958,766	$31,965,922	$1,041	$143,592	$970,064	$12,198,359	$27,537,544	$93,274,103	$37,959,577	$15,419,210,522	103
104	April	2021	$22	$16,124,984	$112,415,200	$10,704,504	$1,149,783,421	$656,795	$15,504,245	$2,788,079,368	$2,819,258,625	$1,257,478,844	$2,950,001,505	$1,028,299,270	$367,755,619	$762,577,996	$1,635,707,976	($50,273,136)	$422,630,104	$31,965,922	$1,126	$154,191	$970,063	$12,231,215	$27,647,933	$93,588,186	$38,127,817	$15,491,391,797	104
105	May	2021	($47,717)	$16,444,821	$112,737,626	$10,760,759	$1,155,575,827	$664,002	$15,671,077	$2,808,564,436	$2,824,086,082	$1,263,221,206	$2,961,175,757	$1,032,237,164	$370,707,822	$765,315,345	$1,640,955,239	($49,974,322)	$428,373,090	$31,965,923	$1,212	$164,825	$970,063	$12,265,344	$27,777,399	$93,898,902	$38,306,530	$15,561,817,910	105
106	June	2021	($53,368)	$16,764,656	$112,674,171	$10,817,540	$1,162,799,450	$671,250	$15,838,006	$2,826,762,106	$2,829,997,948	$1,269,377,872	$2,974,325,125	$1,037,179,350	$373,509,545	$767,856,246	$1,646,968,831	($49,704,192)	$430,599,079	$31,965,923	$1,297	$175,453	$970,064	$12,306,998	$27,898,025	$94,212,874	$38,511,146	$15,632,425,394	106
107	July	2021	($56,756)	$17,084,491	$113,244,413	$10,874,209	$1,167,779,547	$678,556	$16,005,179	$2,845,239,349	$2,837,651,956	$1,274,880,170	$2,986,126,840	$1,042,875,607	$376,373,298	$770,191,986	$1,652,117,711	($49,364,039)	$435,778,640	$31,965,922	$1,382	$186,400	$970,063	$12,347,679	$28,009,829	$94,584,250	$38,746,937	$15,704,293,619	107
108	August	2021	($77,680)	$17,404,258	$113,571,641	$10,928,328	$1,175,882,931	$686,030	$16,172,224	$2,863,863,586	$2,846,473,553	$1,282,353,157	$2,999,248,027	$1,049,061,021	$379,335,384	$772,893,706	$1,657,226,312	($49,002,566)	$441,834,130	$31,965,922	$1,467	$197,346	$970,063	$12,388,991	$28,126,710	$94,961,419	$38,925,908	$15,785,391,870	108
109	September	2021	($87,933)	$17,724,025	$113,807,523	$10,976,068	$1,179,214,283	$598,457	$16,338,549	$2,881,659,544	$2,853,472,976	$1,286,748,561	$3,009,212,598	$1,055,345,340	$382,036,487	$776,015,484	$1,663,431,579	($48,505,982)	$447,307,046	$31,965,922	$1,552	$208,299	$970,063	$12,431,443	$28,255,856	$95,354,167	$39,079,729	$15,853,561,639	109
110	October	2021	($89,236)	$18,043,791	$114,103,982	$11,029,852	$1,187,251,276	$601,079	$16,505,479	$2,893,501,391	$2,858,558,468	$1,294,311,087	$3,024,431,519	$1,059,983,690	$385,313,041	$777,855,357	$1,668,524,608	($48,221,979)	$452,567,790	$31,965,923	$1,638	$219,262	$970,063	$12,460,815	$28,388,544	$95,772,444	$39,247,566	$15,923,297,449	110
111	November	2021	($91,068)	$18,363,558	$114,488,298	$11,126,635	$1,189,275,472	$603,725	$16,671,290	$2,911,974,320	$2,866,875,709	$1,300,088,999	$3,036,081,619	$1,068,974,460	$387,348,409	$780,528,187	$1,674,437,792	($48,025,629)	$457,431,402	$31,965,922	$1,723	$230,217	$970,063	$12,499,335	$28,307,131	$96,160,979	$39,440,740	$15,995,729,291	111
112	December	2021	($154,848)	$18,684,579	$114,665,948	$11,131,642	$1,196,338,603	$585,948	$16,837,101	$2,935,023,573	$2,876,709,146	$1,306,423,837	$3,042,472,839	$1,075,305,916	$390,265,110	$783,180,835	$1,680,213,155	($48,152,844)	$474,060,807	$31,965,922	$1,808	$241,046	$970,063	$12,541,471	$28,428,571	$96,557,244	$39,578,289	$16,083,875,762	112
113	**13-Month Average**		**($50,653)**	**$16,764,688**	**$112,965,471**	**$10,849,465**	**$1,162,363,701**	**$638,679**	**$15,837,551**	**$2,823,856,014**	**$2,832,832,729**	**$1,269,512,592**	**$2,972,285,410**	**$1,039,240,662**	**$373,524,964**	**$767,600,686**	**$1,646,716,554**	**($49,623,617)**	**$433,815,141**	**$31,965,922**	**$1,316**	**$178,096**	**$970,063**	**$12,311,172**	**$27,877,533**	**$94,334,049**	**$38,516,742**	**$15,635,284,931**	113

2) Accumulated Depreciation for Electric Distribution Functional Plant - Primary Distribution

Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
			Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 2	Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2	Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2	Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2	Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 2	Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
200	December	2020	$11	$7,603,466	$111,278,185	$10,674,465	$1,132,892,113	$629,293	$14,827,148	$2,159,248,360	$2,226,581,429	$481,609,085	$1,129,945,148	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,275,288,705	200
201	January	2021	$11	$7,767,224	$111,580,594	$10,659,298	$1,131,379,858	$635,538	$15,006,812	$2,178,697,212	$2,235,116,632	$483,744,289	$1,134,524,606	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,309,112,074	201
202	February	2021	$11	$7,930,998	$111,844,664	$10,712,024	$1,137,539,006	$642,540	$15,172,622	$2,197,094,119	$2,242,824,983	$486,264,839	$1,139,949,112	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,349,974,920	202
203	March	2021	$11	$8,094,809	$112,138,872	$10,647,725	$1,145,016,324	$649,614	$15,338,434	$2,209,259,870	$2,245,927,784	$488,616,503	$1,147,323,835	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,383,013,782	203
204	April	2021	$11	$8,258,619	$112,415,200	$10,704,504	$1,149,783,421	$656,795	$15,504,245	$2,225,356,129	$2,250,242,418	$491,026,797	$1,151,931,738	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,415,879,878	204
205	May	2021	($24,439)	$8,422,428	$112,737,626	$10,760,759	$1,155,575,827	$664,002	$15,671,077	$2,241,706,657	$2,254,095,541	$493,269,104	$1,156,294,922	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,449,173,502	205
206	June	2021	($27,333)	$8,586,235	$112,674,171	$10,817,540	$1,162,799,450	$671,250	$15,838,006	$2,256,231,458	$2,258,814,204	$495,673,191	$1,161,429,750	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,483,507,922	206
207	July	2021	($29,068)	$8,750,043	$113,244,413	$10,874,209	$1,167,779,547	$678,556	$16,005,179	$2,270,979,404	$2,264,923,389	$497,821,756	$1,166,038,144	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,517,065,573	207
208	August	2021	($39,785)	$8,913,816	$113,571,641	$10,928,328	$1,175,882,931	$686,030	$16,172,224	$2,285,844,677	$2,271,964,507	$500,739,847	$1,171,161,773	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,555,825,989	208
209	September	2021	($45,036)	$9,077,589	$113,807,523	$10,976,068	$1,179,214,283	$598,457	$16,338,549	$2,300,048,844	$2,277,551,224	$502,456,187	$1,175,052,790	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,585,076,476	209
210	October	2021	($45,703)	$9,241,361	$114,103,982	$11,029,852	$1,187,251,276	$601,079	$16,505,479	$2,309,500,629	$2,281,610,301	$505,409,240	$1,180,995,552	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,616,203,049	210
211	November	2021	($46,642)	$9,405,134	$114,488,298	$11,126,635	$1,189,275,472	$603,725	$16,671,290	$2,324,245,132	$2,288,248,858	$507,665,429	$1,185,544,743	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,647,228,076	211
212	December	2021	($79,307)	$9,569,549	$114,665,948	$11,131,642	$1,196,338,603	$585,948	$16,837,101	$2,342,642,312	$2,296,097,594	$510,139,089	$1,188,040,419	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,685,968,898	212
213	**13-Month Average**		**($25,943)**	**$8,586,252**	**$112,965,471**	**$10,849,465**	**$1,162,363,701**	**$638,679**	**$15,837,551**	**$2,253,911,908**	**$2,261,076,836**	**$495,725,797**	**$1,160,633,272**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$7,482,562,988**	213

3) Accumulated Depreciation for Electric Distribution Functional Plant - Secondary Distribution

Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
			Section 1, Col 1 * 6-PlantJurisdiction, L. 200, Col 3	Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 3	Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 3	Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 3	Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 3	Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 3	Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 3	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 3	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 3	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 3	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 3	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 3	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 3	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 3	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 3	Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 3	Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 3	Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 3	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 3	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 3	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 3	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 3	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 3	Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 3	Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 3	Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line	Month	Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
300	December	2020	$11	$7,242,329	$0	$0	$0	$0	$0	$546,006,644	$563,033,080	$751,751,780	$1,763,750,527	$1,006,636,449	$356,273,171	$751,224,092	$1,613,948,216	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,359,866,300	300
301	January	2021	$11	$7,398,309	$0	$0	$0	$0	$0	$550,924,653	$565,191,367	$755,084,656	$1,770,898,679	$1,012,167,592	$359,446,480	$754,211,892	$1,619,896,786	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,395,220,425	301
302	February	2021	$11	$7,554,305	$0	$0	$0	$0	$0	$555,576,657	$567,140,568	$759,019,027	$1,779,365,883	$1,018,910,363	$362,424,554	$757,204,898	$1,623,959,985	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,431,156,250	302
303	March	2021	$11	$7,710,335	$0	$0	$0	$0	$0	$558,652,997	$567,925,170	$762,689,778	$1,790,877,213	$1,023,152,389	$365,035,614	$759,752,890	$1,629,927,012	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,465,723,409	303
304	April	2021	$11	$7,866,365	$0	$0	$0	$0	$0	$562,723,239	$569,016,207	$766,452,047	$1,798,069,767	$1,028,299,270	$367,755,619	$762,577,996	$1,635,707,976	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,498,468,497	304
305	May	2021	($23,278)	$8,022,393	$0	$0	$0	$0	$0	$566,857,779	$569,990,541	$769,952,102	$1,804,880,335	$1,032,237,164	$370,707,822	$765,315,345	$1,640,955,239	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,528,895,441	305
306	June	2021	($26,035)	$8,178,420	$0	$0	$0	$0	$0	$570,530,648	$571,183,744	$773,704,682	$1,812,895,375	$1,037,179,350	$373,509,545	$767,856,246	$1,646,968,831	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,561,980,806	306
307	July	2021	($27,688)	$8,334,448	$0	$0	$0	$0	$0	$574,259,944	$572,728,567	$777,058,414	$1,820,088,696	$1,042,875,607	$376,373,298	$770,191,986	$1,652,117,711	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,594,000,983	307
308	August	2021	($37,895)	$8,490,442	$0	$0	$0	$0	$0	$578,018,909	$574,509,046	$781,613,311	$1,828,086,254	$1,049,061,021	$379,335,384	$772,893,706	$1,657,226,312	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,629,196,490	308
309	September	2021	($42,897)	$8,646,436	$0	$0	$0	$0	$0	$581,610,700	$575,921,753	$784,292,375	$1,834,159,808	$1,055,345,340	$382,036,487	$776,015,484	$1,663,431,579	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,661,417,066	309
310	October	2021	($43,533)	$8,802,430	$0	$0	$0	$0	$0	$584,000,762	$576,948,167	$788,901,847	$1,843,435,967	$1,059,983,690	$385,313,041	$777,855,357	$1,668,524,608	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,693,722,335	310
311	November	2021	($44,426)	$8,958,424	$0	$0	$0	$0	$0	$587,729,188	$578,626,851	$792,423,570	$1,850,536,876	$1,068,974,460	$387,348,409	$780,528,187	$1,674,437,792	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,729,519,332	311
312	December	2021	($75,541)	$9,115,030	$0	$0	$0	$0	$0	$592,381,261	$580,611,552	$796,284,748	$1,854,432,420	$1,075,305,916	$390,265,110	$783,180,835	$1,680,213,155	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,761,714,486	312
313	**13-Month Average**		**($24,711)**	**$8,178,436**	**$0**	**$0**	**$0**	**$0**	**$0**	**$569,944,106**	**$571,755,893**	**$773,786,795**	**$1,811,652,138**	**$1,039,240,662**	**$373,524,964**	**$767,600,686**	**$1,646,716,554**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$7,562,375,525**	313

4) Accumulated Depreciation for Direct Assigned Common, General and Intangible (CGI) Plant

Accumulated Depreciation balances for Direct Assigned CGI Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC.

			Col 1	Col 2	Col 3		
				Col 1 * 6-PlantJurisdiction, L. 400, col 1	Col 1 * 6-PlantJurisdiction, L. 400, col 2		
			Note 1				
Line	Month	Year	Total Direct Assigned CGI	Primary Distribution	Secondary Distribution		Line
400	December	2020	$419,002,541	$204,627,863	$194,908,787	See RY2022 Model, 10-AccDep, L. 401, col 1	400
401	December	2021	$434,947,003	$212,414,644	$202,325,725	See WP_10-AccDep 4, L. 122, col 7 & 8	401
402	**Average**		**$426,974,772**	**$208,521,253**	**$198,617,256**	(Line 400 + Line 401)/2	402

5) Accumulated Depreciation for Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant

Accumulated Depreciation balances for Corporate Services (Gas and Electric) Residual CGI Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Gas and Electric) Residual CGI is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4	Col 5		
						Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 3 * 6-PlantJurisdiction, L. 400, col 2		
			Note 2	24-Allocators, Line 113	Col 1 * Col 2				
Line	Month	Year	Total PG&E Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
500	December	2020	$1,372,448,839	30.68%	$359,709,120	$175,670,792	$167,327,072		500
501	December	2021	$1,006,714,731	30.68%	$308,861,639	$150,838,457	$143,674,182		501
502	**Average**		**$1,089,581,785**		**$334,285,379**	**$163,254,625**	**$155,500,627**	(Line 500 + Line 501)/2	502

6) Accumulated Depreciation for Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant

Accumulated Depreciation balances for Corporate Services (Electric) CGI Plant are extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account and UCC. Corporate Services (Electric) Residual CGI is allocated to Line of Business based on O&M labor factors.

			Col 1	Col 2	Col 3	Col 4	Col 5		
						Col 3 * 6-PlantJurisdiction, L. 400, col 1	Col 3 * 6-PlantJurisdiction, L. 400, col 2		
			Note 3	24-Allocators, Line 112	Col 1 * Col 2				
Line	Month	Year	Total Electric Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
600	December	2020	$66,401,654	43.64%	$28,976,835	$14,151,389	$13,479,249		600
601	December	2021	$77,287,812	43.64%	$33,727,416	$16,471,425	$15,689,093		601
602	**Average**		**$71,844,733**		**$31,352,125**	**$15,311,407**	**$14,584,171**	(Line 600 + Line 601)/2	602

7) Total Accumulated Depreciation for Electric Distribution Common, General and Intangible (CGI) Plant

Total Electric Distribution Accumulated Depreciation for Common, General and Intangible (CGI) Plant is the total of the Direct Assigned CGI Plant (Section 4) and the residual CGI Plant (Sections 5-6) allocated to Electric Distribution.

			Col 1	Col 2		
			Total of Sections 4-6	Total of Sections 4-6		
Line	Month	Year	Primary Distribution	Secondary Distribution		Line
700	December	2020	$394,450,044	$375,715,109		700
701	December	2021	$379,724,526	$361,689,000	See WP_10-AccDep 6, L. 122, col 7 & 8	701
702	**Average**		**$387,087,285**	**$368,702,054**	(Line 700 + line 701)/2	702

Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP_10-AccDep 4, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Lines of Business. For Prior Year amount, see WP_10-AccDep 4, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Lines of Business only. For Prior Year amount, see WP_10-AccDep 4, L. 122, col 15.

. . .

Electric Distribution Depreciation Expense **Prior Year: 2021**

Input cells are shaded gold

1) Depreciation Expense for Electric Distribution Functional Plant

Prior Year recorded Depreciation Expense is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Line of Business based on Prior Year ending plant balances.
Total Depreciation Expense for Electric Distribution Plant (Line 100) is allocated to Primary Distribution (Line 101) and Secondary Distribution (Line 102) using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
																												Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line		Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
100	Total Electric Distribution	2021	$0	$3,758,116	$4,353,280	$439,777	$120,155,774	$64,385	$2,010,560	$383,270,886	$210,636,269	$82,490,549	$172,590,893	$150,476,435	$52,273,743	$40,638,408	$76,240,009	$7,006,014	$84,483,687	$0	$898	$115,438	$0	$562,940	$1,642,575	$4,374,341	$2,779,285	$1,400,364,262	100
101	Primary Distribution	2021	$0	$1,917,828	$4,353,280	$439,777	$120,155,774	$64,385	$2,010,560	$305,914,611	$168,123,159	$32,211,333	$67,394,178	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$702,584,886	101
102	Secondary Distribution	2021	$0	$1,840,288	$0	$0	$0	$0	$0	$77,356,275	$42,513,109	$50,279,216	$105,196,715	$150,476,435	$52,273,743	$40,638,408	$76,240,009	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$596,814,197	102

2) Depreciation Expense for Direct Assigned Common, General and Intangible (CGI) Plant

Depreciation Expense for Direct Assigned CGI Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Line of Business based on Prior Year ending plant balances.

		Col 1	Col 2	Col 3		
			Col 1 *	Col 1 *		
		Note 1	6-PlantJurisdiction, L. 400, col 1	6-PlantJurisdiction, L. 400, col 2		
Line	Year	Total Direct Assigned CGI	Primary Distribution	Secondary Distribution		Line
200	2021	$60,917,645	$29,642,056	$28,443,583	See WP_11-Depreciation 3, L. 122, col 7 & 8	200

3) Depreciation Expense for Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant

Depreciation Expense for Corporate Services (Gas and Electric) Residual CGI Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is allocated to UCC based on Prior Year ending plant balances and to Line of Business based on O&M labor factors.

		Col 1	Col 2	Col 3	Col 4	Col 5		
					Col 3 *	Col 3 *		
		Note 2	24-Allocators, Line 113	Col 1 * Col 2	6-PlantJurisdiction, L. 400, col 1	6-PlantJurisdiction, L. 400, col 2		
Line	Year	Total PG&E Corporate Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
300	2021	$247,599,425	30.68%	$75,963,887	$36,963,441	$35,468,954		300

4) Depreciation Expense for Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant

Depreciation Expense for Corporate Services (Electric) Residual CGI Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is allocated to UCC based on Prior Year ending plant balances and to Line of Business based on O&M labor factors.

		Col 1	Col 2	Col 3	Col 4	Col 5		
					Col 3 *	Col 3 *		
		Note 3	24-Allocators, Line 112	Col 1 * Col 2	6-PlantJurisdiction, L. 400, col 1	6-PlantJurisdiction, L. 400, col 2		
Line	Year	Total PG&E Electric Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution		Line
400	2021	$3,679,122	43.64%	$1,605,522	$781,235	$749,648		400

5) Total Depreciation Expense for Electric Distribution Common, General and Intangible (CGI) Plant

Total Depreciation Expense for Electric Distribution CGI Plant is the total of the amount related to Direct Assigned CGI Plant (Section 2) and amounts related to Residual CGI Plant (Sections 3-4) allocated to Electric Distribution.

		Col 1	Col 2		
		Total of Sections 2-4	Total of Sections 2-4		
Line	Year	Primary Distribution	Secondary Distribution		Line
500	2021	$67,386,732	$64,662,185	See WP_11-Depreciation 5, L. 122, col 7 & 8	500

Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year Electric Distribution Direct Assigned CGI Depreciation Expense, see WP_11-Depreciation 3, L. 122, col 7-10.
2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Lines of Business. For Prior Year Depreciation Expense for Corporate (Gas and Electric) Residual CGI Plant, see WP_11-Depreciation 3, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Lines of Business only. For Prior Year Depreciation Expense for Corporate (Electric) Residual CGI Plant, see WP_11-Depreciation 3, L. 122, Col 15.
. . .

Electric Distribution Depreciation Expense **Prior Year: 2021**

Input cells are shaded gold

1) Depreciation Expense for Electric Distribution Functional Plant

Prior Year recorded Depreciation Expense is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Line of Business based on Prior Year ending plant balances.
Total Depreciation Expense for Electric Distribution Plant (Line 100) is allocated to Primary Distribution (Line 101) and Secondary Distribution (Line 102) using allocation factors shown on 6-PlantJurisdiction, Lines 200-213.

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Col 20	Col 21	Col 22	Col 23	Col 24	Col 25	Col 26	
																												Total of Col 1-25	
		FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373		
Line		Year	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	Total	Line
100	Total Electric Distribution	2021	$0	$3,838,784	$4,679,894	$666,589	$122,188,513	$64,385	$2,010,560	$385,336,692	$211,849,155	$82,544,198	$172,655,710	$150,607,182	$52,273,743	$40,738,522	$76,306,570	$7,536,299	$84,483,687	$0	$898	$115,438	$0	$564,545	$1,642,613	$4,374,827	$2,779,285	$1,407,258,089	100
101	Primary Distribution	2021	$0	$1,958,995	$4,679,894	$666,589	$122,188,513	$64,385	$2,010,560	$307,563,472	$169,091,247	$32,232,282	$67,419,488	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$707,875,423	101
102	Secondary Distribution	2021	$0	$1,879,789	$0	$0	$0	$0	$0	$77,773,221	$42,757,909	$50,311,916	$105,236,221	$150,607,182	$52,273,743	$40,738,522	$76,306,570	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$597,885,073	102

2) Depreciation Expense for Direct Assigned Common, General and Intangible (CGI) Plant

Depreciation Expense for Direct Assigned CGI Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Line of Business based on Prior Year ending plant balances.

		Col 1	Col 2	Col 3	
			Col 1 *	Col 1 *	
		Note 1	6-PlantJurisdiction, L. 400, col 1	6-PlantJurisdiction, L. 400, col 2	
Line	Year	Total Direct Assigned CGI	Primary Distribution	Secondary Distribution	
200	2021	$60,917,645	$29,642,056	$28,443,583	See WP_11-Depreciation 3, L. 122, col 7 & 8

3) Depreciation Expense for Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant

Depreciation Expense for Corporate Services (Gas and Electric) Residual CGI Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is allocated to UCC based on Prior Year ending plant balances and to Line of Business based on O&M labor factors.

		Col 1	Col 2	Col 3	Col 4	Col 5
					Col 3 *	Col 3 *
		Note 2	24-Allocators, Line 113	Col 1 * Col 2	6-PlantJurisdiction, L. 400, col 1	6-PlantJurisdiction, L. 400, col 2
Line	Year	Total PG&E Corporate Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution
300	2021	$247,599,425	30.68%	$75,963,887	$36,963,441	$35,468,954

4) Depreciation Expense for Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant

Depreciation Expense for Corporate Services (Electric) Residual CGI Plant is extracted from PowerPlant, PG&E's fixed asset system of record, by querying by Asset Class. It is allocated to UCC based on Prior Year ending plant balances and to Line of Business based on O&M labor factors.

		Col 1	Col 2	Col 3	Col 4	Col 5
					Col 3 *	Col 3 *
		Note 3	24-Allocators, Line 112	Col 1 * Col 2	6-PlantJurisdiction, L. 400, col 1	6-PlantJurisdiction, L. 400, col 2
Line	Year	Total PG&E Electric Residual CGI	Electric Distribution O&M Labor Factor	Wholesale Distribution Corporate CGI	Primary Distribution	Secondary Distribution
400	2021	$3,679,122	43.64%	$1,605,522	$781,235	$749,648

5) Total Depreciation Expense for Electric Distribution Common, General and Intangible (CGI) Plant

Total Depreciation Expense for Electric Distribution CGI Plant is the total of the amount related to Direct Assigned CGI Plant (Section 2) and amounts related to Residual CGI Plant (Sections 3-4) allocated to Electric Distribution.

		Col 1	Col 2	
		Total of Sections 2-4	Total of Sections 2-4	
Line	Year	Primary Distribution	Secondary Distribution	
500	2021	$67,386,732	$64,662,185	See WP_11-Depreciation 5, L. 122, col 7 & 8

Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year Electric Distribution Direct Assigned CGI Depreciation Expense, see WP_11-Depreciation 3, L. 122, col 7-10.
2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Lines of Business. For Prior Year Depreciation Expense for Corporate (Gas and Electric) Residual CGI Plant, see WP_11-Depreciation 3, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Lines of Business only. For Prior Year Depreciation Expense for Corporate (Electric) Residual CGI Plant, see WP_11-Depreciation 3, L. 122, Col 15.
. . .

PRIOR YEAR DEPRECIATION RATES (Note 1) **Prior Year: 2021**

1) CPUC Approved Depreciation Rates for Electric Distribution Plant

Line	Functional Group	FERC Account	Asset Class	Asset Class Description	Depreciation Accrual Rates	Line
100	EDP	360.01	EDP36001	LAND	0.00%	100
101	EDP	360.02	EDP36002	LAND RIGHTS	3.31%	101
102	EDP	361.01	EDP36101	STRUCTURES AND IMPROVEMENTS	1.59%	102
103	EDP	361.02	EDP36102	STRUCTURES AND IMPROVEMENTS - EQUIPMENT	1.66%	103
104	EDP	362	EDP36200	STATION EQUIPMENT	3.06%	104
105	EDP	363	EDP36300	STORAGE BATTERY EQUIPMENT	3.74%	105
106	EDP	363.01	EDP36301	ENERGY STORAGE	6.62%	106
107	EDP	364	EDP36400	POLES, TOWERS AND FIXTURES	6.07%	107
108	EDP	365	EDP36500	OVERHEAD CONDUCTORS AND DEVICES	3.96%	108
109	EDP	366	EDP36600	UNDERGROUND CONDUIT	2.41%	109
110	EDP	367	EDP36700	UNDERGROUND CONDUCTORS AND DEVICES	3.12%	110
111	EDP	368.01	EDP36801	LINE TRANSFORMERS - OVERHEAD	4.39%	111
112	EDP	368.02	EDP36802	LINE TRANSFORMERS - UNDERGROUND	3.91%	112
113	EDP	369.01	EDP36901	SERVICES - OVERHEAD	3.98%	113
114	EDP	369.02	EDP36902	SERVICES - UNDERGROUND	2.71%	114
115	EDP	370	EDP37000	METERS	6.86%	115
116	EDP	370.01	EDP37001	METERS	6.86%	116
117	EDP	371	EDP37100	INSTALLATIONS ON CUSTOMERS' PREMISES	0.00%	117
118	EDP	372	EDP37200	LEASED PROPERTY ON CUSTOMERS' PREMISES	0.00%	118

2) CPUC Approved Depreciation Rates for Common, General and Intangible (CGI) Plant

Line	Functional Group	FERC Account	Asset Class	Asset Class Description	Depreciation Accrual Rates	Line
200			CMP30101	ORGANIZATION - COMMON PLANT	0.00%	200
201			CMP30200	FRANCHISES AND CONSENTS - COMMON PLANT	0.00%	201
202			CMP30301	MISCELLANEOUS INTANGIBLE PLANT	3.39%	202
203			CMP30302	SOFTWARE	17.36%	203
204			CMP30304	SOFTWARE CIS	9.01%	204
205			CMP38901	LAND - COMMON PLANT	0.00%	205
206			CMP38902	LAND RIGHTS	2.58%	206
207			CMP39000	STRUCTURES AND IMPROVEMENTS	1.97%	207
208			CMP39001	COMM PLANT: LEASEHOLD IMPR	20.00%	208
209			CMP39101	OFFICE MACHINES	27.31%	209
210			CMP39102	PC HARDWARE	14.17%	210
211			CMP39103	OFFICE FURNITURE AND EQUIPMENT	7.50%	211
212			CMP39104	OFFICE MACHINES AND COMPUTER EQUIPMENT - CIS - FULLY ACCRUED	27.31%	212
213			CMP39201	TRANSPORTATION EQUIPMENT - AIR	1.36%	213
214			CMP39202	TRANSPORTATION EQUIPMENT - CLASS P	13.48%	214
215			CMP39203	TRANSPORTATION EQUIPMENT - CLASS C2	9.92%	215
216			CMP39204	TRANSPORTATION EQUIPMENT - CLASS C4	10.13%	216
217			CMP39205	TRANSPORTATION EQUIPMENT - CLASS T1	10.11%	217
218			CMP39206	TRANSPORTATION EQUIPMENT - CLASS T3	9.10%	218
219			CMP39207	TRANSPORTATION EQUIPMENT - CLASS T4	6.82%	219
220			CMP39208	TRANSPORTATION EQUIPMENT - VESSELS	4.15%	220
221			CMP39209	TRANSPORTATION EQUIPMENT - TRAILERS	3.07%	221
222			CMP39300	STORES EQUIPMENT	6.25%	222
223			CMP39400	TOOLS, SHOP AND GARAGE EQUIPMENT	3.34%	223
224			CMP39500	LABORATORY EQUIPMENT	7.77%	224
225			CMP39600	POWER OPERATED EQUIPMENT	6.45%	225
226			CMP39701	COMMUNICATION EQUIPMENT - NON-COMPUTER	14.45%	226
227			CMP39702	COMMUNICATION EQUIPMENT - COMPUTER	20.47%	227
228			CMP39703	COMMUNICATION EQUIPMENT - RADIO SYSTEMS	15.25%	228
229			CMP39704	COMMUNICATION EQUIPMENT - VOICE SYSTEMS	14.61%	229
230			CMP39705	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS	4.79%	230
231			CMP39706	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS, GAS AMI	5.14%	231
232			CMP39707	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS, ELECTRIC AMI	0.83%	232
233			CMP39708	AMI COMMUNICATION NETWORK	4.87%	233
234			CMP39800	MISCELLANEOUS EQUIPMENT	5.36%	234
235			CMP39900	OTHER TANGIBLE PROPERTY	0.21%	235
236			EGP38901	LAND	0.00%	236
237			EGP38902	LAND RIGHTS	2.99%	237
238			EGP39000	STRUCTURES AND IMPROVEMENTS	1.58%	238
239			EGP39100	OFFICE FURNITURE AND EQUIPMENT	5.93%	239
240			EGP39400	TOOLS, SHOP AND WORK EQUIPMENT	3.94%	240
241			EGP39500	LABORATORY EQUIPMENT	4.74%	241
242			EGP39600	POWER OPERATED EQUIPMENT	7.89%	242
243			EGP39700	COMMUNICATION EQUIPMENT	6.92%	243
244			EGP39708	AMI COMMUNICATION NETWORK	4.96%	244
245			EGP39800	MISCELLANEOUS EQUIPMENT	6.85%	245
246			EIP30201	FRANCHISES AND CONSENTS	2.40%	246
247			EIP30301	USBR - LIMITED TERM ELECTRIC	0.00%	247
248			EIP30303	COMPUTER SOFTWARE	20.42%	248

Notes:

1) See CPUC Decision 20-12-005. In the event the CPUC modifies these depreciation rates in the future, PG&E will make a Section 205 filing and update the rates in the next Annual Update.

. . .

Calculation of Components of Working Capital **Prior Year: 2021**

Input cells are shaded gold

1) Calculation of Materials and Supplies

Materials and Supplies balances are recorded in FERC Account 154.

Line	Month	Year	Col 1 Note 1 Total Company Materials & Supplies	Col 2 Note 2 Electric Distribution	Line
100	December	2020	$533,278,843	$251,152,243	100
101	January	2021	$533,671,883	$242,307,862	101
102	February	2021	$541,749,268	$245,288,576	102
103	March	2021	$532,623,926	$239,035,012	103
104	April	2021	$522,616,735	$232,223,471	104
105	May	2021	$515,834,186	$228,850,747	105
106	June	2021	$521,271,397	$231,616,785	106
107	July	2021	$515,096,025	$227,730,933	107
108	August	2021	$514,258,914	$230,086,097	108
109	September	2021	$521,893,760	$236,034,373	109
110	October	2021	$526,851,821	$238,509,535	110
111	November	2021	$544,346,982	$246,205,635	111
112	December	2021	$552,298,302	$243,542,773	112
113	**13-Month Average**		**$528,907,080**	**$237,891,080**	113

2) Calculation of Prepayments

Prepaid property insurance is allocated to Electric Distribution (ED) based on plant ratios. Prepaid liability insurance is allocated to ED based on a 50% plant, 50% labor ratio. Other prepayments are allocated to ED based on the labor ratio.

Line	Month	Year	Col 1 Data Source:	Col 2	Col 3 FF1 111, L. 57, col c and d	Col 4 Note 3 Less: Direct Assignments	Col 5 col 3 - col 4 Adjusted Total	Col 6 Note 4 Detail of Adjusted Total Prepaids Property Insurance	Col 7 Note 5 Liability Insurance	Col 8 Note 6 Misc.	Line
200	December	2020			$698,753,381	$50,539,332	$648,214,049	$23,113,164	$482,456,963	$142,643,923	200
201	January	2021			$679,333,938	$51,412,418	$627,921,519	$22,411,828	$412,618,393	$192,891,298	201
202	February	2021			$594,312,810	$50,982,041	$543,330,769	$23,680,466	$343,512,070	$176,138,232	202
203	March	2021			$499,559,036	$34,969,128	$464,589,908	$20,886,707	$272,805,171	$170,898,030	203
204	April	2021			$580,018,381	$21,889,219	$558,129,162	$23,772,942	$285,805,611	$248,550,610	204
205	May	2021			$515,186,535	$21,551,946	$493,634,589	$21,140,642	$281,423,463	$191,070,483	205
206	June	2021			$484,704,891	$22,464,959	$462,239,932	$18,331,610	$278,716,841	$165,191,480	206
207	July	2021			$972,596,793	$22,215,203	$950,381,590	$15,522,579	$737,903,457	$196,955,555	207
208	August	2021			$900,525,635	$23,832,557	$876,693,078	$12,713,547	$666,550,941	$197,428,590	208
209	September	2021			$706,961,619	$26,076,357	$680,885,263	$9,904,515	$491,468,750	$179,511,998	209
210	October	2021			$641,537,683	$36,024,139	$605,513,544	$10,605,181	$437,404,513	$157,503,849	210
211	November	2021			$566,089,865	$35,774,383	$530,315,482	$7,895,427	$383,340,277	$139,079,777	211
212	December	2021			$520,256,195	$36,907,971	$483,348,223	$5,341,192	$329,276,041	$148,730,990	212

	Allocation Method to Electric Distribution					50% Plant / 50% Plant Ratio	50% Plant / 50% Labor Average	50% Plant / 50% Labor Ratio	
213	Allocation Factor	24-Allocators, L. 116, L. 120, L. 113				40.85%	35.77%	30.68%	213
214	**a) 13 Month Avg Calculation**	(Sum Line 200 to Line 212) / 13	$643,064,366	$33,433,820	$609,630,547	$16,563,062	$415,637,115	$177,430,370	214
215	Allocated Prepayments	Line 213 * Line 214			**$209,859,196**	$6,766,331	$148,656,953	$54,435,912	215
216	**b) EOY Calculation**	Line 212	$520,256,195	$36,907,971	$483,348,223	$5,341,192	$329,276,041	$148,730,990	216
217	Allocated Prepayments	Line 213 * Line 216			**$165,581,892**	$2,181,980	$117,769,014	$45,630,898	217

Notes:

Note 1: Materials and Supplies month-end balances are extracted from SAP by querying by General Ledger (GL) Account. December balances are from FF1 227, L. 12, cols b and c.

Note 2: PG&E's supply chain management team uses specific material codes to assign recorded inventory balances to Electric Distribution.

Note 3: PG&E conducted a query of the subaccounts of General Ledger (GL) Account 165 and removed all prepayments that are directly assigned to PG&E's Generation department in col 4.

Note 4: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 924 property insurance and reflected the month-end recorded balances in col 6.

Note 5: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 925 general liability insurance and reflected the month-end recorded balances in col 7.

Note 6: PG&E conducted a query of GL Acct 165 for other prepaid amounts consisting of Acct 308.1 excise taxes, property taxes and miscellaneous and reflected the month-end recorded balances in col 8.

Calculation of Components of Working Capital **Prior Year: 2021**

Input cells are shaded gold

1) Calculation of Materials and Supplies

Materials and Supplies balances are recorded in FERC Account 154.

Line	Month	Year	Col 1 Note 1 Total Company Materials & Supplies	Col 2 Note 2 Electric Distribution	Line
100	December	2020	$533,278,843	$251,152,243	100
101	January	2021	$533,671,883	$242,307,862	101
102	February	2021	$541,749,268	$245,288,576	102
103	March	2021	$532,623,926	$239,035,012	103
104	April	2021	$522,616,735	$232,223,471	104
105	May	2021	$515,834,186	$228,850,747	105
106	June	2021	$521,271,397	$231,616,785	106
107	July	2021	$515,096,025	$227,730,933	107
108	August	2021	$514,258,914	$230,086,097	108
109	September	2021	$521,893,760	$236,034,373	109
110	October	2021	$526,851,821	$238,509,535	110
111	November	2021	$544,346,982	$246,205,635	111
112	December	2021	$552,298,302	$243,542,773	112
113	**13-Month Average**		**$528,907,080**	**$237,891,080**	113

2) Calculation of Prepayments

Prepaid property insurance is allocated to Electric Distribution (ED) based on plant ratios. Prepaid liability insurance is allocated to ED based on a 50% plant, 50% labor ratio. Other prepayments are allocated to ED based on the labor ratio.

Line	Month	Year	Col 1 Data Source:	Col 2	Col 3 FF1 111, L. 57, col c and d	Col 4 Note 3 Less: Direct Assignments	Col 5 col 3 - col 4	Col 6 Note 4 Detail of Adjusted Total Prepaids Property Insurance	Col 7 Note 5 Liability Insurance	Col 8 Note 6 Misc.	Line
200	December	2020			$698,753,381	$50,539,332	$648,214,049	$23,113,164	$482,456,963	$142,643,923	200
201	January	2021			$679,333,938	$51,412,418	$627,921,519	$22,411,828	$412,618,393	$192,891,298	201
202	February	2021			$594,312,810	$50,982,041	$543,330,769	$23,680,466	$343,512,070	$176,138,232	202
203	March	2021			$499,559,036	$34,969,128	$464,589,908	$20,886,707	$272,805,171	$170,898,030	203
204	April	2021			$580,018,381	$21,889,219	$558,129,162	$23,772,942	$285,805,611	$248,550,610	204
205	May	2021			$515,186,535	$21,551,946	$493,634,589	$21,140,642	$281,423,463	$191,070,483	205
206	June	2021			$484,704,891	$22,464,959	$462,239,932	$18,331,610	$278,716,841	$165,191,480	206
207	July	2021			$972,596,793	$22,215,203	$950,381,590	$15,522,579	$737,903,457	$196,955,555	207
208	August	2021			$900,525,635	$23,832,557	$876,693,078	$12,713,547	$666,550,941	$197,428,590	208
209	September	2021			$706,961,619	$26,076,357	$680,885,263	$9,904,515	$491,468,750	$179,511,998	209
210	October	2021			$641,537,683	$36,024,139	$605,513,544	$10,605,181	$437,404,513	$157,503,849	210
211	November	2021			$566,089,865	$35,774,383	$530,315,482	$7,895,427	$383,340,277	$139,079,777	211
212	December	2021			$520,256,195	$36,907,971	$483,348,223	$5,341,192	$329,276,041	$148,730,990	212

	Allocation Method to Electric Distribution					Plant Ratio	50% Plant / 50% Labor Average	Labor Ratio	
213	Allocation Factor	24-Allocators, L. 116, L. 120, L. 113				41.05%	35.86%	30.68%	213
214	**a) 13 Month Avg Calculation**	(Sum Line 200 to Line 212) / 13	$643,064,366	$33,433,820	$609,630,547	$16,563,062	$415,637,115	$177,430,370	214
215	Allocated Prepayments	Line 213 * Line 214			**$210,294,289**	$6,798,448	$149,059,929	$54,435,912	215
216	**b) EOY Calculation**	Line 212	$520,256,195	$36,907,971	$483,348,223	$5,341,192	$329,276,041	$148,730,990	216
217	Allocated Prepayments	Line 213 * Line 216			**$165,911,494**	$2,192,337	$118,088,259	$45,630,898	217

Notes:

Note 1: Materials and Supplies month-end balances are extracted from SAP by querying by General Ledger (GL) Account. December balances are from FF1 227, L. 12, cols b and c.

Note 2: PG&E's supply chain management team uses specific material codes to assign recorded inventory balances to Electric Distribution.

Note 3: PG&E conducted a query of the subaccounts of General Ledger (GL) Account 165 and removed all prepayments that are directly assigned to PG&E's Generation department in col 4.

Note 4: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 924 property insurance and reflected the month-end recorded balances in col 6.

Note 5: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 925 general liability insurance and reflected the month-end recorded balances in col 7.

Note 6: PG&E conducted a query of GL Acct 165 for other prepaid amounts consisting of Acct 308.1 excise taxes, property taxes and miscellaneous and reflected the month-end recorded balances in col 8.

Accumulated Deferred Income Taxes — **Prior Year: 2021**

Input cells are shaded gold

Debit balances are positive, Credit balances are negative

1) Summary of Accumulated Deferred Income Taxes

a) End of Year Accumulated Deferred Income Taxes

Line	Col 1 Account	Col 2 Total Recorded ADIT	Col 3 Source	Line
100	Account 190	$774,946,874	Line 212, Col. 2	100
101	Account 282	($3,621,803,462)	Line 309, Col. 2	101
102	Account 283	$0	Line 406, Col. 2	102
103	Account 255	($23,684,434)	Line 506, Col. 2	103
104	Total Accumulated Deferred Income Taxes	($2,870,541,022)	Sum of Lines 100 to 103	104

b) Beginning of Year Accumulated Deferred Income Taxes

Line		BOY ADIT	Source	Line
105	Total Accumulated Deferred Income Taxes	($2,929,432,218)	WP_14-ADIT 1, L. 100, col 7	105

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes

Line		Average ADIT	Source	Line
106	Weighted Average ADIT:	($2,902,151,342)	Line 614, Col. 8	106

2) Account 190 Detail

Line	ACCT 190	DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related Note 3	Col 6 Labor Related Note 3	Col 7 Description	Reference	Line
	Electric:									
200	190.000	Environmental	($219,094,425)	($219,094,425)				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 100, Col 2	200
201	190.000	Compensation	$72,055,771	$72,055,771				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 101, Col 2	201
202	190.000	Vacation Timing Differences	$46,370,272	$13,693,729			$32,676,543	Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 102, Col 2	202
203	190.000	Contributions In Aid of Construction (CIAC)	$57,294,848	$57,294,848				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 103, Col 2	203
204	190.000	Injuries and Damages	$1,559,521,843	$1,559,521,843				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 104, Col 2	204
205	190.000	California Corporation Franchise Tax	($244,848,194)	($275,368,549)		$30,520,355		Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 105, Col 2	205
206	190.000	Net Operating Losses Deferred Taxes	$5,694,993,263	$4,921,712,111	$773,281,152			Property-Related EDP Costs	WP_14-ADIT 2, L. 106, Col 2 and WP_14-ADIT 3, L. 113	206
207	190.000	ITC FAS 109 Deferred Taxes	$0	$0				Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 107, Col 2	207
208	190.000	Property Tax Timing Differences	($71,624,223)	($18,188,079)		($53,436,144)		Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 108, Col 2	208
209	190.000	Other	$1,805,629,311	$1,805,629,311				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 109, Col 2	209
210		Total Account 190	$8,700,298,466	$7,917,256,560	$773,281,152	($22,915,789)	$32,676,543	Sum of Above Lines beginning on Line 200		210
211		Allocation Factors (Plant and Wages)				54.96%	43.64%	24-Allocators, L. 119, 112		211
212		**Total Account 190 ADIT** (Sum of amounts in Columns 4 to 6)	**$774,946,874**		$773,281,152	($12,593,904)	$14,259,627	Line 210 * Line 211 for Cols 5 and 6		212
213		FERC Form 1 Account 190	$8,700,298,466	Must match amount on Line 210 Col 2					FF1 234, L. 18, col c	213

3) Account 282 Detail

Line	ACCT 282	DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related Note 4	Col 6 Labor Related	Col 7 Description	Reference	Line
300	282.000	Fully Normalized Deferred Tax	($3,425,232,153)		($3,425,232,153)			Property-Related EDP Costs	WP_14-ADIT 4, L. 103, Col 2	300
301	282.000	Property/Non-EDP	($5,906,703,235)	($5,906,703,235)				Property-Related CPUC Costs		301
302	282.000	Common Plant	($481,179,946)			($481,179,946)		Property-Related Total Company Costs		302
303	282.000	Property - Off System DFIT for Repairs Section 481(a)	$0					Property-Related Total Company Costs		303
304	282.000	Property/ISO (Abandoned Plant)	$0					Property-Related EDP Costs	WP_14-ADIT 6, L. 101, Col 6	304
305	282.000	Property/Non-EDP	$0					Gas and Other Non-EDP Related Costs		305
306	...									306
307		Total Account 282	($9,813,115,334)		($3,425,232,153)	($481,179,946)	$0	Sum of Above Lines beginning on Line 300		307
308		Allocation Factors (Plant and Wages)				40.85%	30.68%	24-Allocators, L. 116, 113		308
309		**Total Account 282 ADIT** (Sum of amounts in Columns 4 to 6)	**($3,621,803,462)**		($3,425,232,153)	($196,571,309)	$0	Line 307 * Line 308 for Cols 5 and 6		309
310		FERC Form 1 Account 282	($9,813,115,334)						FF1 275, L. 9, col k	310
311		Not Used								311
312		FERC Form 1 Account 282	($9,813,115,334)	Must match amount on Line 307 Col 2						312

4) Account 283 Detail

Line	ACCT 283	DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 Description	Reference	Line
	Electric:									
400	283.000	Loss on Reaquired Debt	($39,328,848)	($39,328,848)				Gas and Other Non-EDP Related Costs	FF1 277, L. 3 + L. 11, col k	400
401	283.000	Balancing Accounts	($2,005,703,135)	($2,005,703,135)				Relates Entirely to CPUC Balancing Account Recovery	FF1 277, L. 4 + L. 12, col k	401
402	283.000	Other	($365,098,002)	($365,098,002)				Gas and Other Non-EDP Related Costs	FF1 277, L. 5 + L. 14 + L.18, col k	402
403										403
404		Total Account 283	($2,410,129,985)	($2,410,129,985)	$0	$0	$0	Sum of Above Lines beginning on Line 400		404
405		Allocation Factors (Plant and Wages)				40.85%	30.68%	24-Allocators, Lines 116, 113		405
406		**Total Account 283 ADIT** (Sum of amounts in Columns 4 to 6)	**$0**		$0	$0	$0	Line 404 * Line 405 for Cols 5 and 6		406
407		FERC Form 1 Account 283	($2,410,129,985)	Must match amount on Line 404 Col 2					FF1 277, L. 19, col k	407

5) Account 255 Detail

Line	ACCT 255	DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related Note 4	Col 6 Labor Related	Col 7 Description	Reference	Line
	Electric:									
500	255.000	Investment Tax Credits	($19,661,366)		($19,661,366)			Property-Related EDP Costs	WP_14-ADIT 7, L. 105, Col 6	500
501	255.000	Investment Tax Credits - Common	($9,847,925)			($9,847,925)		Property-Related Costs	WP_14-ADIT 7, L. 100 + L. 101, col 6	501
502	255.000	Investment Tax Credits -Other	($67,069,203)	($67,069,203)				Gas and Other Non-EDP Related Costs		502
503	256.000	Investment Tax Credits -Other	$36,396	$36,396						503
504		Total Electric 255	($96,542,098)	($67,069,203)	($19,661,366)	($9,847,925)	$0	Sum of Above Lines beginning on Line 500		504
505		Allocation Factors (Plant and Wages)				40.85%	30.68%	24-Allocators, L. 116, 113		505
506		**Total Account 255 ADIT** (Sum of amounts in Columns 4 to 6)	**($23,684,434)**		($19,661,366)	($4,023,068)	$0	Line 504 * Line 505 for Cols 5 and 6		506
507		FERC Form 1 Account 255	($96,542,098)	Must match amount on Line 504 Col 2					FF1 267, L. 8 + L. 13, col h	507

Accumulated Deferred Income Taxes **Prior Year: 2021**

Input cells are shaded gold

6) Tax Normalization Calculation Pursuant to Treas. Reg §1.167(l)-1(h)(6); PLR 9313008; 9202029; 922404; 201717008

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6		Col 7	Col 8	
			See Note 1	See Note 2			Col 5 / Tot. Days	= Col 2 * Col 6		Prior Month Col 8 + Col 7	
Line	Year	Future Test Period	Mthly Deferred Tax Amount	Deferred Tax Balance	Days in Month	Number of Days Left in Period	Prorata Percentages		Monthly Prorata Amounts	Annual Accumulated Prorata Calculation	Line
600		Beginning Deferred Tax Balance (Line 105, Col. 2)		($2,929,432,218)		365	100.00%			(2,929,432,218)	600
601	2021	January	$4,907,600	($2,924,524,618)	31	335	91.78%		$4,504,235	(2,924,927,982)	601
602	2021	February	$4,907,600	($2,919,617,018)	28	307	84.11%		$4,127,762	(2,920,800,220)	602
603	2021	March	$4,907,600	($2,914,709,419)	31	276	75.62%		$3,710,952	(2,917,089,268)	603
604	2021	April	$4,907,600	($2,909,801,819)	30	246	67.40%		$3,307,588	(2,913,781,681)	604
605	2021	May	$4,907,600	($2,904,894,219)	31	215	58.90%		$2,890,778	(2,910,890,903)	605
606	2021	June	$4,907,600	($2,899,986,620)	30	185	50.68%		$2,487,414	(2,908,403,489)	606
607	2021	July	$4,907,600	($2,895,079,020)	31	154	42.19%		$2,070,604	(2,906,332,886)	607
608	2021	August	$4,907,600	($2,890,171,420)	31	123	33.70%		$1,653,794	(2,904,679,092)	608
609	2021	September	$4,907,600	($2,885,263,821)	30	93	25.48%		$1,250,430	(2,903,428,662)	609
610	2021	October	$4,907,600	($2,880,356,221)	31	62	16.99%		$833,620	(2,902,595,043)	610
611	2021	November	$4,907,600	($2,875,448,621)	30	32	8.77%		$430,255	(2,902,164,787)	611
612	2021	December	$4,907,600	($2,870,541,022)	31	1	0.27%		$13,445	(2,902,151,342)	612
613		Ending Balance		($2,870,541,022)							613
614									Weighted Average ADIT Balance:	**(2,902,151,342)**	614

Notes:

1) The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.
2) For January through December = previous month balance plus amount in col 2.
3) FERC Account 190 amounts are coming from FERC Form 1, which lists Electric and Gas amounts separately. For the amounts listed on 14-ADIT, PG&E uses Electric amounts whenever possible.
4) FERC Account 282 and Account 255 amounts are coming from PG&E's tax fixed asset software system (PowerTax). PowerTax common amounts are on a total company basis.

Accumulated Deferred Income Taxes — **Prior Year: 2021**

Input cells are shaded gold

Debit balances are positive, Credit balances are negative

1) Summary of Accumulated Deferred Income Taxes

a) End of Year Accumulated Deferred Income Taxes

Line		Col 1 Account	Col 2 Total Recorded ADIT	Col 3 Source	Line
100		Account 190	$775,790,717	Line 212, Col. 2	100
101		Account 282	($3,622,736,506)	Line 309, Col. 2	101
102		Account 283	$0	Line 406, Col. 2	102
103		Account 255	($23,703,530)	Line 506, Col. 2	103
104		Total Accumulated Deferred Income Taxes	($2,870,649,318)	Sum of Lines 100 to 103	104

b) Beginning of Year Accumulated Deferred Income Taxes

			BOY ADIT	Source	
105		Total Accumulated Deferred Income Taxes	($2,930,469,781)	WP_14-ADIT 1, L. 100, col 7	105

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes

			Average ADIT	Source	
106		Weighted Average ADIT:	($2,902,758,429)	Line 614, Col. 8	106

2) Account 190 Detail

Line	ACCT 190	Col 1 DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related Note 3	Col 6 Labor Related Note 3	Col 7 Description	Reference	Line
	Electric:									
200	190.000	Environmental	($219,094,425)	($219,094,425)				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 100, Col 2	200
201	190.000	Compensation	$72,055,771	$72,055,771				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 101, Col 2	201
202	190.000	Vacation Timing Differences	$46,370,272	$13,693,729			$32,676,543	Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 102, Col 2	202
203	190.000	Contributions In Aid of Construction (CIAC)	$57,294,848	$57,294,848				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 103, Col 2	203
204	190.000	Injuries and Damages	$1,559,521,843	$1,559,521,843				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 104, Col 2	204
205	190.000	California Corporation Franchise Tax	($244,848,194)	($275,368,549)		$30,520,355		Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 105, Col 2	205
206	190.000	Net Operating Losses Deferred Taxes	$5,694,993,263	$4,920,808,490	$774,184,773			Property-Related EDP Costs	WP_14-ADIT 2, L. 106, Col 2 and WP_14-ADIT 3, L. 113	206
207	190.000	ITC FAS 109 Deferred Taxes	$0	$0				Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 107, Col 2	207
208	190.000	Property Tax Timing Differences	($71,624,223)	($18,188,079)		($53,436,144)		Relates to all Regulated Electric Property	WP_14-ADIT 2, L. 108, Col 2	208
209	190.000	Other	$1,805,629,311	$1,805,629,311				Gas and Other Non-EDP Related Costs	WP_14-ADIT 2, L. 109, Col 2	209
210		Total Account 190	$8,700,298,466	$7,916,352,939	$774,184,773	($22,915,789)	$32,676,543	Sum of Above Lines beginning on Line 200		210
211		Allocation Factors (Plant and Wages)				55.22%	43.64%	24-Allocators, L. 119, 112		211
212		**Total Account 190 ADIT** (Sum of amounts in Columns 4 to 6)	**$775,790,717**		$774,184,773	($12,653,682)	$14,259,627	Line 210 * Line 211 for Cols 5 and 6		212
213		FERC Form 1 Account 190	$8,700,298,466	Must match amount on Line 210 Col 2					FF1 234, L. 18, col c	213

3) Account 282 Detail

Line	ACCT 282	Col 1 DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related Note 4	Col 6 Labor Related	Col 7 Description	Reference	Line
300	282.000	Fully Normalized Deferred Tax	($3,425,232,153)		($3,425,232,153)			Property-Related EDP Costs	WP_14-ADIT 4, L. 103, Col 2	300
301	282.000	Property/Non-EDP	($5,906,703,235)	($5,906,703,235)				Property-Related CPUC Costs		301
302	282.000	Common Plant	($481,179,946)			($481,179,946)		Property-Related Total Company Costs		302
303	282.000	Property - Off System DFIT for Repairs Section 481(a)	$0					Property-Related Total Company Costs		303
304	282.000	Property/ISO (Abandoned Plant)	$0					Property-Related EDP Costs	WP_14-ADIT 6, L. 101, Col 6	304
305	282.000	Property/Non-EDP	$0					Gas and Other Non-EDP Related Costs		305
306		...								306
307		Total Account 282	($9,813,115,334)		($3,425,232,153)	($481,179,946)	$0	Sum of Above Lines beginning on Line 300		307
308		Allocation Factors (Plant and Wages)				41.05%	30.68%	24-Allocators, L. 116, 113		308
309		**Total Account 282 ADIT** (Sum of amounts in Columns 4 to 6)	**($3,622,736,506)**		($3,425,232,153)	($197,504,353)	$0	Line 307 * Line 308 for Cols 5 and 6		309
310		FERC Form 1 Account 282	($9,813,115,334)						FF1 275, L. 9, col k	310
311		Not Used								311
312		FERC Form 1 Account 282	($9,813,115,334)	Must match amount on Line 307 Col 2						312

4) Account 283 Detail

Line	ACCT 283	Col 1 DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 Description	Reference	Line
	Electric:									
400	283.000	Loss on Reaquired Debt	($39,328,848)	($39,328,848)				Gas and Other Non-EDP Related Costs	FF1 277, L. 3 + L. 11, col k	400
401	283.000	Balancing Accounts	($2,005,703,135)	($2,005,703,135)				Relates Entirely to CPUC Balancing Account Recovery	FF1 277, L. 4 + L. 12, col k	401
402	283.000	Other	($365,098,002)	($365,098,002)				Gas and Other Non-EDP Related Costs	FF1 277, L. 5 + L. 14 + L.18, col k	402
403										403
404		Total Account 283	($2,410,129,985)	($2,410,129,985)	$0	$0	$0	Sum of Above Lines beginning on Line 400		404
405		Allocation Factors (Plant and Wages)				41.05%	30.68%	24-Allocators, Lines 116, 113		405
406		**Total Account 283 ADIT** (Sum of amounts in Columns 4 to 6)	**$0**		$0	$0	$0	Line 404 * Line 405 for Cols 5 and 6		406
407		FERC Form 1 Account 283	($2,410,129,985)	Must match amount on Line 404 Col 2					FF1 277, L. 19, col k	407

5) Account 255 Detail

Line	ACCT 255	Col 1 DESCRIPTION	Col 2 END BAL per G/L Sum Col 3 to Col 6	Col 3 Gas, Generation or Other Related	Col 4 EDP Only	Col 5 Plant Related Note 4	Col 6 Labor Related	Col 7 Description	Reference	Line
	Electric:									
500	255.000	Investment Tax Credits	($19,661,366)		($19,661,366)			Property-Related EDP Costs	WP_14-ADIT 7, L. 105, Col 6	500
501	255.000	Investment Tax Credits - Common	($9,847,925)			($9,847,925)		Property-Related Costs	WP_14-ADIT 7, L. 100 + L. 101, col 6	501
502	255.000	Investment Tax Credits -Other	($67,069,203)	($67,069,203)				Gas and Other Non-EDP Related Costs		502
503	256.000	Investment Tax Credits -Other	$36,396	$36,396						503
504		Total Electric 255	($96,542,098)	($67,069,203)	($19,661,366)	($9,847,925)	$0	Sum of Above Lines beginning on Line 500		504
505		Allocation Factors (Plant and Wages)				41.05%	30.68%	24-Allocators, L. 116, 113		505
506		**Total Account 255 ADIT** (Sum of amounts in Columns 4 to 6)	**($23,703,530)**		($19,661,366)	($4,042,164)	$0	Line 504 * Line 505 for Cols 5 and 6		506
507		FERC Form 1 Account 255	($96,542,098)	Must match amount on Line 504 Col 2					FF1 267, L. 8 + L. 13, col h	507

Accumulated Deferred Income Taxes **Prior Year: 2021**

Input cells are shaded gold

6) Tax Normalization Calculation Pursuant to Treas. Reg §1.167(l)-1(h)(6); PLR 9313008; 9202029; 922404; 201717008

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6		Col 7	Col 8	
			See Note 1	See Note 2			Col 5 / Tot. Days	= Col 2 * Col 6		Prior Month Col 8 + Col 7	
Line	Year	Future Test Period	Mthly Deferred Tax Amount	Deferred Tax Balance	Days in Month	Number of Days Left in Period	Prorata Percentages		Monthly Prorata Amounts	Annual Accumulated Prorata Calculation	Line
600		Beginning Deferred Tax Balance (Line 105, Col. 2)		($2,930,469,781)		365	100.00%			(2,930,469,781)	600
601	2021	January	$4,985,039	($2,925,484,742)	31	335	91.78%		$4,575,309	(2,925,894,471)	601
602	2021	February	$4,985,039	($2,920,499,703)	28	307	84.11%		$4,192,895	(2,921,701,576)	602
603	2021	March	$4,985,039	($2,915,514,665)	31	276	75.62%		$3,769,509	(2,917,932,067)	603
604	2021	April	$4,985,039	($2,910,529,626)	30	246	67.40%		$3,359,779	(2,914,572,288)	604
605	2021	May	$4,985,039	($2,905,544,588)	31	215	58.90%		$2,936,393	(2,911,635,895)	605
606	2021	June	$4,985,039	($2,900,559,549)	30	185	50.68%		$2,526,663	(2,909,109,232)	606
607	2021	July	$4,985,039	($2,895,574,511)	31	154	42.19%		$2,103,277	(2,907,005,955)	607
608	2021	August	$4,985,039	($2,890,589,472)	31	123	33.70%		$1,679,890	(2,905,326,065)	608
609	2021	September	$4,985,039	($2,885,604,433)	30	93	25.48%		$1,270,161	(2,904,055,905)	609
610	2021	October	$4,985,039	($2,880,619,395)	31	62	16.99%		$846,774	(2,903,209,131)	610
611	2021	November	$4,985,039	($2,875,634,356)	30	32	8.77%		$437,044	(2,902,772,087)	611
612	2021	December	$4,985,039	($2,870,649,318)	31	1	0.27%		$13,658	(2,902,758,429)	612
613		Ending Balance		($2,870,649,318)							613
614									Weighted Average ADIT Balance:	**(2,902,758,429)**	614

Notes:

1) The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.

2) For January through December = previous month balance plus amount in col 2.

3) FERC Account 190 amounts are coming from FERC Form 1, which lists Electric and Gas amounts separately. For the amounts listed on 14-ADIT, PG&E uses Electric amounts whenever possible.

4) FERC Account 282 and Account 255 amounts are coming from PG&E's tax fixed asset software system (PowerTax). PowerTax common amounts are on a total company basis.

Loss Factors **Prior Year: 2021**

Input cells are shaded gold

FUNCTIONALIZED SYSTEM AVERAGE LOSS FACTORS

		Demand Loss Factors		Energy Loss Factors		
		Col 1	Col 2	Col 3	Col 4	
Line	TRANSMISSION (Note 1)	Meter to Generation	Generation to Meter	Meter to Generation	Generation to Meter	Line
100	Generation Tie Output (High Voltage Input)	1.00211	0.99789	1.00185	0.99815	100
101	High Voltage Output (Low Voltage Input)	1.02320	0.97732	1.01998	0.98041	101
102	Low Voltage Output (Primary Distn. Input)	1.04351	0.95831	1.03597	0.96528	102
	DISTRIBUTION (Note 2)					
103	Primary Output (Secondary Input)	1.07414	0.93097	1.05547	0.94745	103
104	Secondary Output	1.13848	0.87836	1.10770	0.90277	104

Note 1: Transmission Loss Factors are from the "Transmission Loss Factors Study", dated May 14, 2010 and from the "TO-14_TandD_LossFactors.xlsx" worksheet.
Note 2: Distribution Loss Factors are from the "Distribution Loss Values for theTO-8 Filing" study, updated for TO14, and from the "TO-14_TandD_LossFactors.xlsx" worksheet.

Unfunded Reserves **Prior Year: 2021**

Input cells are shaded gold

The Formula Rate shall include a credit to rate base for unfunded reserves, defined as funds (1) included in the revenue requirement or otherwise recovered from customers (2) in advance of expenditure that (3) have not been set aside in a trust, escrow or restricted account. Reserves shall be included in rate base only to the extent that the reserves are customer-contributed capital or offsets to other rate base amounts for which the utility has not expended investor capital. For the avoidance of doubt, unfunded reserves includes capitalized amounts for which PG&E has not made corresponding cash expenditures. "In advance of expenditure" is defined as one accounting period or longer prior to expenditure as "accounting period" is used to define prepayments in rate base. Unfunded reserves shall be allocated to rate base on the same basis that the utlity recovers the underlying accrual through the Formula Rate.

Line	1) Summary of Unfunded Reserves Average Balances	Col 2	Source	Line
100	Sum of 13-Month Averages	($161,043,500)	Col 2, Line 200 + Line 300 + Line 400	100
101	Sum of EOY Values	($171,092,109)	Col 1, Line 200 + Line 300 + Line 400	101

2) Calculation of Allocated Accrued Vacation

Instructions: Enter values as negatives.

		Col 1 EOY	Col 2 13-Month Average		
200	**Allocated Accrued Vacation**	**($106,670,888.04)**	**($109,947,478)**	Line 219	200

Line	Description/Period	Monthly Value	13-Month Average	Source	Line
201	December	($337,183,745)			201
202	January	($378,373,008)			202
203	February	($368,992,607)			203
204	March	($382,342,761)			204
205	April	($383,291,815)			205
206	May	($387,523,993)			206
207	June	($384,578,076)			207
208	July	($378,121,086)			208
209	August	($372,201,539)			209
210	September	($369,904,606)			210
211	October	($366,690,046)			211
212	November	($366,397,702)			212
213	December	($361,396,928)			213
214	13-Month Average Company Accrued Vacation Liability		($372,076,762)	Note 1	214
215	Less: Accounting Adjustment	$13,710,000	$13,710,000	Note 2	215
216	Net Accrued Vacation (13-Month Average)		($358,366,762)	Line 214 + Line 215	216
217	Net Accrued Vacation (EOY)	($347,686,928)		Line 213 + Line 215	
218	Labor Allocation Factor	30.68%	30.68%	24-Allocators, Line 113	218
219	**Allocated Accrued Vacation** EOY >>	($106,670,888.04)	**($109,947,478)**	Line 216 * Line 218	219

3) Calculation of Allocated Preferred Stock Dividends Payable

Instructions: Enter values as negatives.

		Col 1 EOY	Col 2 13-Month Average		
300	**Allocated Preferred Stock Dividends Payable**	**($16,904,150.58)**	**($14,086,792)**	Line 316	300

Line	Description/Period	Monthly Value	13-Month Average	Source	Line
301	December	($27,832,635)			301
302	January	($28,992,328)			302
303	February	($30,152,021)			303
304	March	($31,311,714)			304
305	April	($32,471,407)			305
306	May	($33,631,100)			306

307	June		($34,790,793)			**307**
308	July		($35,950,486)			**308**
309	August		($37,110,179)			**309**
310	September		($38,269,872)			**310**
311	October		($39,429,566)			**311**
312	November		($40,589,259)			**312**
313	December		($41,748,952)			**313**
314	13-Month Average Dividends Declared-Preferred Stock (Acct. 437)			($34,790,793)	Note 3	**314**
315	Electric Plant over Total Plant		40.49%	40.49%	24-Allocators, Line 116	**315**
316	**Allocated Preferred Stock Dividends Payable**	EOY >>	($16,904,150.58)	**($14,086,792)**	Line 314 * Line 315 (see Note 3)	**316**

4) Other Unfunded Reserves

Instructions: Add any new categories of unfunded reserves (as defined at the top of this schedule) to the gold shaded cells below. Add more categories as needed.

			Col 1	Col 2		
			EOY	13-Month Average		
400	**Allocated Franchise Fees Accruals Unfunded Reserves**		**($47,517,069.91)**	**($37,009,230)**	Line 417	**400**

Line	Description/Period		Monthly Value	13-Month Average	Source	Line
401	December		($173,000,617)		Line 401 to 413, col 1 are sum of SAP Accounts	**401**
402	January		($190,829,887)		2410031 - City Franchise Surcharge Liability and;	**402**
403	February		($204,878,529)		2420160 - Misc Curr & Accrued Liab-Franchise Requiremnt Accr	**403**
404	March		($175,754,162)			**404**
405	April		($69,150,859)			**405**
406	May		($77,724,362)			**406**
407	June		($93,363,864)			**407**
408	July		($111,244,462)			**408**
409	August		($123,472,674)			**409**
410	September		($139,265,865)			**410**
411	October		($153,700,175)			**411**
412	November		($163,050,850)			**412**
413	December		($183,605,371)			**413**
414	13-Month Average			($143,003,206)		**414**
415	Adjustments		$0	$0		**415**
416	Allocations		25.88%	25.88%	WP_16-UnfundedReserves 1, L. 300	**416**
417	**Total**	EOY >>	($47,517,069.91)	($37,009,229.63)	(Line 414 + 415) * Line 416	**417**

...

Line	Description/Period		Monthly Value	13-Month Average	Source	Line
...	...		...	...	...	**...**

Note 1: PG&E conducted a query of GL Acct 2420024 Accrued Vacation Liability and reflected the beginning-of-year (BOY) and end-of-year (EOY) recorded balances in col 1 and col 2.

Note 2: The amount of $47,500,000 represents a one-time accounting adjustment to increase the vacation accrual that was never reflected in operating expenses, never recovered from customers and was instead absorbed by shareholders. Per the Second Partial Settlement, for Rate Year 2021 100% of the adjustment is applied, for Rate Year 2022, 70% is applied, for Rate Year 2023, 30% is applied, and for Rate Year 2024 and beyond, 0% is applied.

Note 3: During PG&E's Chapter 11 bankruptcy, filed on January 29, 2019, and until preferred stock dividends resume, the company will treat monies collected to cover preferred stock costs as unfunded reserves for ratemaking purposes.

Unfunded Reserves **Prior Year: 2021**

Input cells are shaded gold

The Formula Rate shall include a credit to rate base for unfunded reserves, defined as funds (1) included in the revenue requirement or otherwise recovered from customers (2) in advance of expenditure that (3) have not been set aside in a trust, escrow or restricted account. Reserves shall be included in rate base only to the extent that the reserves are customer-contributed capital or offsets to other rate base amounts for which the utility has not expended investor capital. For the avoidance of doubt, unfunded reserves includes capitalized amounts for which PG&E has not made corresponding cash expenditures. "In advance of expenditure" is defined as one accounting period or longer prior to expenditure as "accounting period" is used to define prepayments in rate base. Unfunded reserves shall be allocated to rate base on the same basis that the utlity recovers the underlying accrual through the Formula Rate.

Line	1) Summary of Unfunded Reserves Average Balances	Col 2	Source	Line
100	Sum of 13-Month Averages	($124,034,270)	Col 2, Line 200 + Line 300	100
101	Sum of EOY Values	($123,575,039)	Col 1, Line 200 + Line 300	101

2) Calculation of Allocated Accrued Vacation

Instructions: Enter values as negatives.

		Col 1 EOY	Col 2 13-Month Average		
200	**Allocated Accrued Vacation**	**($106,670,888.04)**	**($109,947,478)**	Line 219	200

Line	Description/Period	Monthly Value	13-Month Average	Source	Line
201	December	($337,183,745)			201
202	January	($378,373,008)			202
203	February	($368,992,607)			203
204	March	($382,342,761)			204
205	April	($383,291,815)			205
206	May	($387,523,993)			206
207	June	($384,578,076)			207
208	July	($378,121,086)			208
209	August	($372,201,539)			209
210	September	($369,904,606)			210
211	October	($366,690,046)			211
212	November	($366,397,702)			212
213	December	($361,396,928)			213
214	13-Month Average Company Accrued Vacation Liability		($372,076,762)	Note 1	214
215	Less: Accounting Adjustment	$13,710,000	$13,710,000	Note 2	215
216	Net Accrued Vacation (13-Month Average)		($358,366,762)	Line 214 + Line 215	216
217	Net Accrued Vacation (EOY)	($347,686,928)		Line 213 + Line 215	
218	Labor Allocation Factor	30.68%	30.68%	24-Allocators, Line 113	218
219	**Allocated Accrued Vacation** EOY >>	($106,670,888.04)	**($109,947,478)**	Line 216 * Line 218	219

3) Calculation of Allocated Preferred Stock Dividends Payable

Instructions: Enter values as negatives.

		Col 1 EOY	Col 2 13-Month Average		
300	**Allocated Preferred Stock Dividends Payable**	**($16,904,150.58)**	**($14,086,792)**	Line 316	300

Line	Description/Period	Monthly Value	13-Month Average	Source	Line
301	December	($27,832,635)			301
302	January	($28,992,328)			302
303	February	($30,152,021)			303
304	March	($31,311,714)			304
305	April	($32,471,407)			305
306	May	($33,631,100)			306

307	June		($34,790,793)			**307**
308	July		($35,950,486)			**308**
309	August		($37,110,179)			**309**
310	September		($38,269,872)			**310**
311	October		($39,429,566)			**311**
312	November		($40,589,259)			**312**
313	December		($41,748,952)			**313**
314	13-Month Average Dividends Declared-Preferred Stock (Acct. 437)			($34,790,793)	Note 3	**314**
315	Electric Plant over Total Plant		40.49%	40.49%	24-Allocators, Line 116	**315**
316	**Allocated Preferred Stock Dividends Payable**	EOY >>	($16,904,150.58)	**($14,086,792)**	Line 314 * Line 315 (see Note 3)	**316**

4) Other Unfunded Reserves

Instructions: Add any new categories of unfunded reserves (as defined at the top of this schedule) to the gold shaded cells below. Add more categories as needed.

			Col 1	Col 2		
			EOY	13-Month Average		
400	**Other Unfunded Reserves**		**$0.00**	**$0**	Line 417	**400**

Line	Description/Period		Monthly Value	13-Month Average	Source	Line
401	December					**401**
402	January					**402**
403	February					**403**
404	March					**404**
405	April					**405**
406	May					**406**
407	June					**407**
408	July					**408**
409	August					**409**
410	September					**410**
411	October					**411**
412	November					**412**
413	December					**413**
414	13-Month Average					**414**
415	Adjustments					**415**
416	Allocations					**416**
417	**Total**	EOY >>				**417**

...

Line	Description/Period		Monthly Value	13-Month Average	Source	Line
...	...		...	...	...	**...**

Note 1: PG&E conducted a query of GL Acct 2420024 Accrued Vacation Liability and reflected the beginning-of-year (BOY) and end-of-year (EOY) recorded balances in col 1 and col 2.

Note 2: The amount of $47,500,000 represents a one-time accounting adjustment to increase the vacation accrual that was never reflected in operating expenses, never recovered from customers and was instead absorbed by shareholders. Per the Second Partial Settlement, for Rate Year 2021 100% of the adjustment is applied, for Rate Year 2022, 70% is applied, for Rate Year 2023, 30% is applied, and for Rate Year 2024 and beyond, 0% is applied.
Note 3: During PG&E's Chapter 11 bankruptcy, filed on January 29, 2019, and until preferred stock dividends resume, the company will treat monies collected to cover preferred stock costs as unfunded reserves for ratemaking purposes.

Regulatory Assets and Liabilities and Associated Amortization and Regulatory Debits and Credits **Prior Year: 2021**

Input cells are shaded gold

Other Regulatory Assets and Liabilities are a component of Rate Base representing costs that have been deferred to a future period and recorded in Other Regulatory Assets (Account 182.3) and Regulatory Liabilities (Account 254). This Schedule does not include Abandoned Plant costs recovered through Schedule 8.

PG&E will include a non-zero amount of Other Regulatory Assets and Liabilities only with Commission approval received subsequent to a PG&E Section 205 filing requesting such treatment.

Amortization and Regulatory Debits and Credits are costs of revenues that are approved for recovery from or return to customers in this formula distribution rate. Approved costs are amortized as expenses or revenue in the DRR, consistent with a Commission Order.

1) Calculation of Regulatory Assets and Liabilities and Amortization of Debits and Credits

Instructions:
1) Upon Commission approval of recovery of Other Regulatory Assets and Liabilities, Amortization and Regulatory Debits and Credits costs through this formula wholesale distribution rate:
a) Fill in Description for issue in above table.
b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
2) Insert additional lines as necessary for additional issues.

Line		Prior Year Amount	Calculation or Source	Line
100	Other Regulatory Assets and Liabilities (EOY):	$0	Line 103, col 2	100
101	Other Regulatory Assets and Liabilities (BOY/EOY average):	$0	Avg. of Line 103 col 1 and col 2	101
102	Amortization and Regulatory Debits and Credits:	$0	Line 103, col 3	102

Line	Description of Issue Resulting in Other Regulatory Asset/Liability	col 1 Prior Year BOY Other Reg Asset/Liability	col 2 Prior Year EOY Other Reg Asset/Liability	col 3 Prior Year Amortization or Regulatory Debit/Credit	Commission Order Granting Approval of Regulatory Liability	Source	Line
103	Sum of below	$0	$0	$0			103
104	Issue #1						104
105	Issue #2						105
106	Issue #3						106
107	---						107

2) Unamortized Excess ADIT and Tax Normalization Calculation Pursuant to Treas. Reg §1.167(l)-1(h)(6); PLR 9313008; 9202029; 922404; 201717008

Line	Description	Value	Source	Line
200	BOY Unamortized Excess Federal Accumulated Deferred Income Taxes	($1,476,888,347)	17-RegAssets-2, L. 109, Col 17 (zero in 2017 only)	200
201	EOY Unamortized Excess Federal Accumulated Deferred Income Taxes	(1,442,593,783)	17-RegAssets-2, L. 109, Col 24	201
202	Weighted Average ADIT Balance	(1,461,001,664)	Line 217, Col 8	202

Line	Year	Future Test Period	Col 1 Mthly Deferred Tax Amount	Col 2 See Note 1 Deferred Tax Balance	Col 3 See Note 2 Days in Month	Col 4 Number of Days Left in Period	Col 5 Prorata Percentages	Col 6 Col 5 / Tot. Days Monthly Prorata Amounts	Col 7 = Col 2 * Col 6 Annual Accumulated Prorata Calculation	Col 8 Prior Month Col 8 + Col 7	Line
203		Beginning Deferred Tax Balance (Line 200)		($1,476,888,347)		365	100.00%		(1,476,888,347)		203
204	2021	January	$2,857,880	($1,474,030,467)	31	335	91.78%	$2,622,986	(1,474,265,361)		204
205	2021	February	$2,857,880	($1,471,172,586)	28	307	84.11%	$2,403,751	(1,471,861,610)		205
206	2021	March	$2,857,880	($1,468,314,706)	31	276	75.62%	$2,161,027	(1,469,700,582)		206
207	2021	April	$2,857,880	($1,465,456,826)	30	246	67.40%	$1,926,133	(1,467,774,449)		207
208	2021	May	$2,857,880	($1,462,598,945)	31	215	58.90%	$1,683,409	(1,466,091,040)		208
209	2021	June	$2,857,880	($1,459,741,065)	30	185	50.68%	$1,448,515	(1,464,642,526)		209

210	2021	July	$2,857,880	($1,456,883,185)	31	154	42.19%	$1,205,791	(1,463,436,735)	**210**
211	2021	August	$2,857,880	($1,454,025,304)	31	123	33.70%	$963,067	(1,462,473,669)	**211**
212	2021	September	$2,857,880	($1,451,167,424)	30	93	25.48%	$728,172	(1,461,745,496)	**212**
213	2021	October	$2,857,880	($1,448,309,544)	31	62	16.99%	$485,448	(1,461,260,048)	**213**
214	2021	November	$2,857,880	($1,445,451,663)	30	32	8.77%	$250,554	(1,461,009,494)	**214**
215	2021	December	$2,857,880	($1,442,593,783)	31	1	0.27%	$7,830	(1,461,001,664)	**215**
216		Ending Balance		($1,442,593,783)						**216**
217								Weighted Average ADIT Balance:	**(1,461,001,664)**	**217**

Note 1: The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.
Note 2: For January through December = previous month balance plus amount in col 2.

Regulatory Assets and Liabilities and Associated Amortization and Regulatory Debits and Credits **Prior Year: 2021**

Input cells are shaded gold

Other Regulatory Assets and Liabilities are a component of Rate Base representing costs that have been deferred to a future period and recorded in Other Regulatory Assets (Account 182.3) and Regulatory Liabilities (Account 254). This Schedule does not include Abandoned Plant costs recovered through Schedule 8.

PG&E will include a non-zero amount of Other Regulatory Assets and Liabilities only with Commission approval received subsequent to a PG&E Section 205 filing requesting such treatment.

Amortization and Regulatory Debits and Credits are costs of revenues that are approved for recovery from or return to customers in this formula distribution rate. Approved costs are amortized as expenses or revenue in the DRR, consistent with a Commission Order.

1) Calculation of Regulatory Assets and Liabilities and Amortization of Debits and Credits

Instructions:
1) Upon Commission approval of recovery of Other Regulatory Assets and Liabilities, Amortization and Regulatory Debits and Credits costs through this formula wholesale distribution rate:
a) Fill in Description for issue in above table.
b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
2) Insert additional lines as necessary for additional issues.

Line		Prior Year Amount	Calculation or Source	Line
100	Other Regulatory Assets and Liabilities (EOY):	$0	Line 103, col 2	100
101	Other Regulatory Assets and Liabilities (BOY/EOY average):	$0	Avg. of Line 103 col 1 and col 2	101
102	Amortization and Regulatory Debits and Credits:	$0	Line 103, col 3	102

Line	Description of Issue Resulting in Other Regulatory Asset/Liability	col 1 Prior Year BOY Other Reg Asset/Liability	col 2 Prior Year EOY Other Reg Asset/Liability	col 3 Prior Year Amortization or Regulatory Debit/Credit	Commission Order Granting Approval of Regulatory Liability	Source	Line
103	Sum of below	$0	$0	$0			103
104	Issue #1						104
105	Issue #2						105
106	Issue #3						106
107	---						107

2) Unamortized Excess ADIT and Tax Normalization Calculation Pursuant to Treas. Reg §1.167(l)-1(h)(6); PLR 9313008; 9202029; 922404; 201717008

Line	Description	Value	Source	Line
200	BOY Unamortized Excess Federal Accumulated Deferred Income Taxes	($1,476,888,347)	17-RegAssets-2, L. 109, Col 17 (zero in 2017 only)	200
201	EOY Unamortized Excess Federal Accumulated Deferred Income Taxes	(1,442,365,131)	17-RegAssets-2, L. 109, Col 24	201
202	Weighted Average ADIT Balance	(1,460,895,743)	Line 217, Col 8	202

Line	Year	Future Test Period	Col 1 Mthly Deferred Tax Amount	Col 2 See Note 1 Deferred Tax Balance	Col 3 See Note 2 Days in Month	Col 4 Number of Days Left in Period	Col 5 Prorata Percentages	Col 6 Col 5 / Tot. Days Monthly Prorata Amounts	Col 7 = Col 2 * Col 6 Annual Accumulated Prorata Calculation	Col 8 Prior Month Col 8 + Col 7	Line
203		Beginning Deferred Tax Balance (Line 200)		($1,476,888,347)		365	100.00%		(1,476,888,347)		203
204	2021	January	$2,876,935	($1,474,011,412)	31	335	91.78%	$2,640,474	(1,474,247,873)		204
205	2021	February	$2,876,935	($1,471,134,478)	28	307	84.11%	$2,419,778	(1,471,828,095)		205
206	2021	March	$2,876,935	($1,468,257,543)	31	276	75.62%	$2,175,436	(1,469,652,659)		206
207	2021	April	$2,876,935	($1,465,380,608)	30	246	67.40%	$1,938,975	(1,467,713,684)		207
208	2021	May	$2,876,935	($1,462,503,674)	31	215	58.90%	$1,694,633	(1,466,019,052)		208
209	2021	June	$2,876,935	($1,459,626,739)	30	185	50.68%	$1,458,172	(1,464,560,879)		209

210	2021	July	$2,876,935	($1,456,749,804)	31	154	42.19%	$1,213,830	(1,463,347,049)	**210**
211	2021	August	$2,876,935	($1,453,872,870)	31	123	33.70%	$969,488	(1,462,377,562)	**211**
212	2021	September	$2,876,935	($1,450,995,935)	30	93	25.48%	$733,027	(1,461,644,534)	**212**
213	2021	October	$2,876,935	($1,448,119,000)	31	62	16.99%	$488,685	(1,461,155,850)	**213**
214	2021	November	$2,876,935	($1,445,242,066)	30	32	8.77%	$252,224	(1,460,903,625)	**214**
215	2021	December	$2,876,935	($1,442,365,131)	31	1	0.27%	$7,882	(1,460,895,743)	**215**
216		Ending Balance		($1,442,365,131)						**216**
217								Weighted Average ADIT Balance:	**(1,460,895,743)**	**217**

Note 1: The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.
Note 2: For January through December = previous month balance plus amount in col 2.

Page 66

Schedule 1 - Illustrative Financial Statements

Consolidated Statement of Profit or Loss and Other Comprehensive Income

	Note	Year 1	Year 2
		$'000	$'000
Revenue	2	1,250,000	1,312,500
Cost of sales		(712,500)	(748,125)
Gross profit		537,500	564,375
Other income	3	18,750	19,688
Distribution costs		(187,500)	(196,875)
Administrative expenses		(225,000)	(236,250)
Other expenses		(37,500)	(39,375)
Finance costs	4	(56,250)	(59,063)
Profit before tax		50,000	52,500
Income tax expense	5	(15,000)	(15,750)
Profit for the year		35,000	36,750
Other comprehensive income, net of tax			
Items that will not be reclassified to profit or loss:			
Revaluation of property, plant and equipment		12,500	0
Actuarial gain on defined benefit plan		3,750	0
Items that may be reclassified subsequently to profit or loss:			
Exchange differences on translating foreign operations		(6,250)	2,500
Cash flow hedges, net of tax		1,875	(1,250)
Other comprehensive income for the year, net of tax		11,875	1,250
Total comprehensive income for the year		46,875	38,000
Profit attributable to:			
Owners of the parent		31,500	33,075
Non-controlling interests		3,500	3,675
		35,000	36,750
Total comprehensive income attributable to:			
Owners of the parent		42,188	34,200
Non-controlling interests		4,688	3,800
		46,875	38,000
Earnings per share			
Basic (cents)	6	42.0	44.1
Diluted (cents)	6	41.2	43.3

Consolidated Statement of Financial Position

	Note	31 Dec Year 1	31 Dec Year 2
		$'000	$'000
Assets			
Cash and cash equivalents	7	185,000	198,500
Trade and other receivables	8	142,500	148,750
Inventories	9	95,000	98,125
Prepayments		12,500	13,125
Total current assets		435,000	458,500
Property, plant and equipment	10	612,500	625,000
Intangible assets	11	87,500	87,500
Goodwill	12	125,000	125,000
Investments in associates		18,750	19,688
Deferred tax assets		6,250	5,625
Total non-current assets		850,000	870,813
Total assets		1,285,000	1,329,313
Liabilities			
Trade and other payables	13	118,750	122,313
Contract liabilities		31,250	32,188
Current tax payable		7,500	7,875
Short-term borrowings	14	50,000	50,000
Current portion of lease liabilities		12,500	12,500
Provisions	15	18,750	19,313
Total current liabilities		238,750	244,188
Long-term borrowings	14	375,000	375,000
Lease liabilities		62,500	62,500
Deferred tax liabilities		25,000	25,000
Retirement benefit obligations		31,250	30,625
Total non-current liabilities		493,750	493,125
Total liabilities		732,500	737,313
Equity			
Share capital	16	250,000	250,000
Retained earnings		268,750	302,825
Other reserves		18,750	20,000
Equity attributable to owners of the parent		537,500	572,825
Non-controlling interests		15,000	19,175
Total equity		552,500	592,000
Total equity and liabilities		1,285,000	1,329,313

Consolidated Statement of Changes in Equity

	Share capital	Retained earnings	Revaluation reserve	Foreign currency translation reserve	Hedging reserve	Non-controlling interests	Total equity
	$'000	$'000	$'000	$'000	$'000	$'000	$'000
Balance at 1 January Year 1	200,000	245,000	15,000	(2,500)	1,250	12,500	471,250
Profit for the year		31,500				3,500	35,000
Other comprehensive income			12,500	(6,250)	1,875		8,125
Total comprehensive income		31,500	12,500	(6,250)	1,875	3,500	43,125
Issue of ordinary shares	50,000						50,000
Dividends		(7,750)				(1,000)	(8,750)
Balance at 31 December Year 1	250,000	268,750	27,500	(8,750)	3,125	15,000	552,500
Profit for the year		33,075				3,675	36,750
Other comprehensive income				2,500	(1,250)		1,250
Total comprehensive income		33,075		2,500	(1,250)	3,675	38,000
Dividends		(8,750)				(1,500)	(10,250)
Balance at 31 December Year 2	250,000	302,825	27,500	(6,250)	1,875	19,175	592,000

Consolidated Statement of Cash Flows

	Note	Year 1	Year 2
		$'000	$'000
Cash flows from operating activities			
Profit before tax		50,000	52,500
Adjustments for:			
Depreciation and amortisation		62,500	65,625
Finance costs		56,250	59,063
Interest income		(3,750)	(3,938)
Share of profit of associates		(1,875)	(1,969)
Gain on disposal of property, plant and equipment		(2,500)	(2,625)
Increase in trade and other receivables		(12,500)	(6,250)
Increase in inventories		(7,500)	(3,125)
Increase in prepayments		(1,250)	(625)
Increase in trade and other payables		3,750	3,563
Increase in contract liabilities		2,500	938
Increase in provisions		1,875	563
Decrease in retirement benefit obligations		(1,250)	(625)
Cash generated from operations		145,250	162,125
Interest paid		(56,250)	(59,063)
Income tax paid		(14,250)	(15,375)
Net cash from operating activities		74,750	87,687
Cash flows from investing activities			
Purchase of property, plant and equipment		(75,000)	(78,125)
Proceeds from sale of property, plant and equipment		5,000	5,250
Interest received		3,750	3,938
Dividends received from associates		1,250	1,313
Net cash used in investing activities		(65,000)	(67,625)
Cash flows from financing activities			
Proceeds from issue of ordinary shares		50,000	
Dividends paid to owners of the parent		(7,750)	(8,750)
Dividends paid to non-controlling interests		(1,000)	(1,500)
Net cash from financing activities		41,250	(10,250)
Net increase in cash and cash equivalents		51,000	9,812
Cash and cash equivalents at beginning of year		134,000	185,000
Cash and cash equivalents at end of year		185,000	198,500

Notes to the Financial Statements

Note 1 - Basis of Preparation

These financial statements have been prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board. The consolidated financial statements include the financial statements of the parent company and its subsidiaries for the year ended 31 December Year 2. The financial statements have been prepared on the historical cost basis except for certain items that are measured at fair value as described in the accounting policies below. The functional currency of the parent company is the dollar, which is also the presentation currency of these financial statements. All amounts are rounded to the nearest thousand dollars unless otherwise stated.

Note 2 - Revenue

	Year 1	Year 2
	$'000	$'000
Sale of goods	1,125,000	1,181,250
Rendering of services	87,500	91,875
Royalty income	37,500	39,375
	1,250,000	1,312,500

Note 3 - Other Income

	Year 1	Year 2
	$'000	$'000
Interest income	3,750	3,938
Dividend income	1,250	1,313
Gain on disposal of property, plant and equipment	2,500	2,625
Foreign exchange gain	6,250	6,563
Rental income	3,750	3,938
Sundry income	1,250	1,313
	18,750	19,688

Note 4 - Finance Costs

	Year 1	Year 2
	$'000	$'000
Interest on bank overdrafts and loans	37,500	39,375
Interest on lease liabilities	12,500	13,125
Unwinding of discount on provisions	6,250	6,563
	56,250	59,063

Note 5 - Income Tax Expense

	Year 1	Year 2
	$'000	$'000
Current tax expense	15,000	15,750
Deferred tax (credit) / charge	0	0
	15,000	15,750

Note 6 - Earnings per Share

	Year 1	Year 2
	$'000	$'000
Profit attributable to owners of the parent	31,500	33,075
Weighted average number of ordinary shares (thousands)	75,000	75,000
Basic earnings per share (cents)	42.0	44.1
Diluted earnings per share (cents)	41.2	43.3

Note 7 - Cash and Cash Equivalents

	Year 1	Year 2
	$'000	$'000
Cash at bank and in hand	125,000	138,500
Short-term deposits	60,000	60,000
	185,000	198,500

Note 8 - Trade and Other Receivables

	Year 1	Year 2
	$'000	$'000
Trade receivables	131,250	137,813
Allowance for doubtful debts	(3,750)	(3,938)
Net trade receivables	127,500	133,875
Other receivables	15,000	14,875
	142,500	148,750

Note 9 - Inventories

	Year 1	Year 2
	$'000	$'000
Raw materials	28,750	29,688
Work in progress	18,750	19,375
Finished goods	47,500	49,063
	95,000	98,125

Note 10 - Property, Plant and Equipment

	Land	Buildings	Plant and machinery	Motor vehicles	Total
	$'000	$'000	$'000	$'000	$'000
Cost at 1 January Year 1	150,000	300,000	225,000	37,500	712,500
Additions	12,500	25,000	37,500	5,000	80,000
Disposals	(2,500)	(5,000)	(7,500)	(1,250)	(16,250)
Revaluation	5,000	10,000	7,500	1,250	23,750
Cost at 31 December Year 1	165,000	330,000	262,500	42,500	800,000
Additions	12,500	25,000	37,500	5,000	80,000
Disposals	(2,500)	(5,000)	(7,500)	(1,250)	(16,250)
Revaluation	2,500	5,000	3,750	625	11,875
Cost at 31 December Year 2	177,500	355,000	296,250	46,875	875,625
Depreciation at 1 January Year 1	0	(37,500)	(22,500)	(3,750)	(63,750)
Charge for the year	0	(12,500)	(7,500)	(1,250)	(21,250)
Disposals	0	1,250	1,250	250	2,750
Depreciation at 31 December Year 1	0	(48,750)	(28,750)	(4,750)	(82,250)
Charge for the year	0	(12,500)	(7,500)	(1,250)	(21,250)
Disposals	0	1,250	1,250	250	2,750
Depreciation at 31 December Year 2	0	(60,000)	(35,000)	(5,750)	(100,750)
Carrying amount at 31 December Year 1	165,000	281,250	233,750	37,750	717,750
Carrying amount at 31 December Year 2	177,500	295,000	261,250	41,125	774,875

Note 11 - Intangible Assets

	Software	Customer relationships	Total
	$'000	$'000	$'000
Cost at 1 January Year 1	50,000	50,000	100,000
Additions	12,500	0	12,500
Cost at 31 December Year 1	62,500	50,000	112,500
Additions	0	0	0
Cost at 31 December Year 2	62,500	50,000	112,500
Amortisation at 1 January Year 1	(12,500)	(5,000)	(17,500)
Charge for the year	(5,000)	(2,500)	(7,500)
Amortisation at 31 December Year 1	(17,500)	(7,500)	(25,000)
Charge for the year	(5,000)	(2,500)	(7,500)
Amortisation at 31 December Year 2	(22,500)	(10,000)	(32,500)
Carrying amount at 31 December Year 1	45,000	42,500	87,500
Carrying amount at 31 December Year 2	40,000	40,000	80,000

Note 12 - Goodwill

	Year 1	Year 2
	$'000	$'000
Cost at 1 January	125,000	125,000
Impairment losses	0	0
Carrying amount at 31 December	125,000	125,000

Note 13 - Trade and Other Payables

	Year 1	Year 2
	$'000	$'000
Trade payables	68,750	71,250
Accruals	31,250	32,188
Other payables	18,750	18,875
	118,750	122,313

Note 14 - Borrowings

	Year 1	Year 2
	$'000	$'000
Bank loans	250,000	250,000
Bank overdrafts	50,000	50,000
Loan notes	125,000	125,000
	425,000	425,000
Current	50,000	50,000
Non-current	375,000	375,000

Note 15 - Provisions

	Warranties	Restructuring	Total
	$'000	$'000	$'000
At 1 January Year 1	12,500	6,250	18,750
Additions	3,750	0	3,750
Utilised	(3,750)	0	(3,750)
Unwinding of discount	0	563	563
At 31 December Year 1	12,500	6,813	19,313
Additions	3,750	0	3,750
Utilised	(3,750)	0	(3,750)
Unwinding of discount	0	563	563
At 31 December Year 2	12,500	7,375	19,875

Note 16 - Share Capital

	Number of shares	Ordinary shares	Total
	'000	$'000	$'000
At 1 January Year 1	75,000	200,000	200,000
Issued for cash	12,500	50,000	50,000
At 31 December Year 1	87,500	250,000	250,000
Issued for cash	0	0	0
At 31 December Year 2	87,500	250,000	250,000

Note 17 - Financial Instruments

	Carrying amount	Fair value
	$'000	$'000
Financial assets at amortised cost	333,500	347,625
Financial liabilities at amortised cost	543,750	547,188
Derivative financial assets	2,500	2,500
Derivative financial liabilities	1,250	1,250

Note 18 - Contingent Liabilities

	Year 1	Year 2
	$'000	$'000
Guarantees given in respect of bank facilities	25,000	25,000
Claims under litigation	12,500	12,500
	37,500	37,500

Note 19 - Related Party Transactions

	Year 1	Year 2
	$'000	$'000
Sales to associates	18,750	19,688
Purchases from associates	12,500	13,125
Amounts owed by associates	3,125	3,281
Amounts owed to associates	1,875	1,969
Key management compensation	6,250	6,563

Note 20 - Events After the Reporting Period

On 15 February Year 3, the directors declared a dividend of $0.12 per share, totalling $10,500,000, payable on 30 March Year 3. This dividend has not been recognised as a liability at 31 December Year 2.

On 1 January Year 3, the group acquired 100% of the share capital of Delta Components Ltd for $45,000,000 in cash. The fair value of the net assets acquired was $38,000,000, resulting in goodwill of $7,000,000. The acquisition has not been included in these financial statements.

Note 21 - Segment Information

	Manufacturing	Retail	Corporate	Total
	$'000	$'000	$'000	$'000
Revenue	875,000	437,500	0	1,312,500
Segment profit	78,750	39,375	(65,625)	52,500
Depreciation and amortisation	39,375	19,688	6,563	65,625
Capital expenditure	47,250	23,625	7,875	78,750
Segment assets	798,000	399,000	132,313	1,329,313
Segment liabilities	442,200	221,100	74,013	737,313

Note 22 - Retirement Benefit Obligations

The group operates a defined benefit pension plan for qualifying employees. The plan provides benefits based on final pensionable salary and years of service. Contributions are made to the plan by the group at rates determined by the plan's actuary.

	Year 1	Year 2
	$'000	$'000
Present value of defined benefit obligations	187,500	193,125
Fair value of plan assets	(156,250)	(162,500)
Net defined benefit liability	31,250	30,625
Current service cost	12,500	13,125
Interest cost	6,250	6,563
Interest income on plan assets	(5,000)	(5,250)
Past service cost	0	0
Total included in profit or loss	13,750	14,438
Actuarial gains and losses	(3,750)	0
Total included in other comprehensive income	(3,750)	0

Note 23 - Share-based Payments

On 1 January Year 1, the group granted 2,000,000 share options to senior executives. Each option entitles the holder to purchase one ordinary share at $4.00 at any time during the three years ending 31 December Year 3. The options vest only if the executive remains employed by the group throughout the vesting period. The fair value of each option at the grant date was $0.60, determined using the Black-Scholes model.

	Number of options	Weighted average exercise price
	'000	$
Outstanding at 1 January Year 1	2,000	4.00
Granted	0	
Exercised	0	
Forfeited	(100)	4.00
Outstanding at 31 December Year 1	1,900	4.00
Exercisable at 31 December Year 1	0	
Outstanding at 31 December Year 2	1,900	4.00
Exercisable at 31 December Year 2	1,900	4.00

Note 24 - Leases

The group leases various properties and items of plant and machinery. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The group's obligations under its leases are secured by the lessors' title to the leased assets.

	Year 1	Year 2
	$'000	$'000
Right-of-use assets	75,000	75,000
Lease liabilities	75,000	75,000
Depreciation charge	12,500	12,500
Interest expense	12,500	13,125
Expense relating to short-term leases	3,750	3,938
Expense relating to low-value assets	1,875	1,969
Total cash outflow for leases	18,125	19,031

Note 25 - Financial Risk Management

The group's activities expose it to a variety of financial risks: market risk (including currency risk, fair value interest rate risk and price risk), credit risk and liquidity risk. The group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the group. The group uses derivative financial instruments such as forward currency contracts to hedge certain risk exposures. Risk management is carried out by a central treasury department under policies approved by the board of directors. The treasury department identifies, evaluates and hedges financial risks in close co-operation with the group's operating units.

Note 26 - Dividends

	Year 1	Year 2
	$'000	$'000
Interim dividend paid	7,750	8,750
Final dividend proposed	10,500	10,500
Dividends recognised in the year	7,750	8,750

Note 27 - Contingent Liabilities

	Year 1	Year 2
	$'000	$'000
Guarantees given in respect of bank facilities	25,000	25,000
Claims under litigation	12,500	12,500
	37,500	37,500

Note 28 - Related Party Transactions

	Year 1	Year 2
	$'000	$'000
Sales to associates	18,750	19,688
Purchases from associates	12,500	13,125
Amounts owed by associates	3,125	3,281
Amounts owed to associates	1,875	1,969
Key management compensation	6,250	6,563

Note 29 - Segment Information

	Manufacturing	Retail	Corporate	Total
	$'000	$'000	$'000	$'000
Revenue	875,000	437,500	0	1,312,500
Segment profit	78,750	39,375	(65,625)	52,500
Depreciation and amortisation	39,375	19,688	6,563	65,625
Capital expenditure	47,250	23,625	7,875	78,750
Segment assets	798,000	399,000	132,313	1,329,313
Segment liabilities	442,200	221,100	74,013	737,313

Note 30 - Retirement Benefit Obligations

The group operates a defined benefit pension plan for qualifying employees. The plan provides benefits based on final pensionable salary and years of service. Contributions are made to the plan by the group at rates determined by the plan's actuary.

	Year 1	Year 2
	$'000	$'000
Present value of defined benefit obligations	187,500	193,125
Fair value of plan assets	(156,250)	(162,500)
Net defined benefit liability	31,250	30,625
Current service cost	12,500	13,125
Interest cost	6,250	6,563
Interest income on plan assets	(5,000)	(5,250)
Past service cost	0	0
Total included in profit or loss	13,750	14,438
Actuarial gains and losses	(3,750)	0
Total included in other comprehensive income	(3,750)	0

Note 31 - Share-based Payments

On 1 January Year 1, the group granted 2,000,000 share options to senior executives. Each option entitles the holder to purchase one ordinary share at $4.00 at any time during the three years ending 31 December Year 3. The options vest only if the executive remains employed by the group throughout the vesting period. The fair value of each option at the grant date was $0.60, determined using the Black-Scholes model.

	Number of options	Weighted average exercise price
	'000	$
Outstanding at 1 January Year 1	2,000	4.00
Granted	0	
Exercised	0	
Forfeited	(100)	4.00
Outstanding at 31 December Year 1	1,900	4.00
Exercisable at 31 December Year 1	0	
Outstanding at 31 December Year 2	1,900	4.00
Exercisable at 31 December Year 2	1,900	4.00

Note 32 - Leases

The group leases various properties and items of plant and machinery. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The group's obligations under its leases are secured by the lessors' title to the leased assets.

	Year 1	Year 2
	$'000	$'000
Right-of-use assets	75,000	75,000
Lease liabilities	75,000	75,000
Depreciation charge	12,500	12,500
Interest expense	12,500	13,125
Expense relating to short-term leases	3,750	3,938
Expense relating to low-value assets	1,875	1,969
Total cash outflow for leases	18,125	19,031

Note 33 - Financial Risk Management

The group's activities expose it to a variety of financial risks: market risk (including currency risk, fair value interest rate risk and price risk), credit risk and liquidity risk. The group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the group. The group uses derivative financial instruments such as forward currency contracts to hedge certain risk exposures. Risk management is carried out by a central treasury department under policies approved by the board of directors. The treasury department identifies, evaluates and hedges financial risks in close co-operation with the group's operating units.

Note 34 - Dividends

	Year 1	Year 2
	$'000	$'000
Interim dividend paid	7,750	8,750
Final dividend proposed	10,500	10,500
Dividends recognised in the year	7,750	8,750

Note 35 - Contingent Liabilities

	Year 1	Year 2
	$'000	$'000
Guarantees given in respect of bank facilities	25,000	25,000
Claims under litigation	12,500	12,500
	37,500	37,500

Note 36 - Related Party Transactions

	Year 1	Year 2
	$'000	$'000
Sales to associates	18,750	19,688
Purchases from associates	12,500	13,125
Amounts owed by associates	3,125	3,281
Amounts owed to associates	1,875	1,969
Key management compensation	6,250	6,563

Note 37 - Segment Information

	Manufacturing	Retail	Corporate	Total
	$'000	$'000	$'000	$'000
Revenue	875,000	437,500	0	1,312,500
Segment profit	78,750	39,375	(65,625)	52,500
Depreciation and amortisation	39,375	19,688	6,563	65,625
Capital expenditure	47,250	23,625	7,875	78,750
Segment assets	798,000	399,000	132,313	1,329,313
Segment liabilities	442,200	221,100	74,013	737,313

Note 38 - Retirement Benefit Obligations

The group operates a defined benefit pension plan for qualifying employees. The plan provides benefits based on final pensionable salary and years of service. Contributions are made to the plan by the group at rates determined by the plan's actuary.

	Year 1	Year 2
	$'000	$'000
Present value of defined benefit obligations	187,500	193,125
Fair value of plan assets	(156,250)	(162,500)
Net defined benefit liability	31,250	30,625
Current service cost	12,500	13,125
Interest cost	6,250	6,563
Interest income on plan assets	(5,000)	(5,250)
Past service cost	0	0
Total included in profit or loss	13,750	14,438
Actuarial gains and losses	(3,750)	0
Total included in other comprehensive income	(3,750)	0

Note 39 - Share-based Payments

On 1 January Year 1, the group granted 2,000,000 share options to senior executives. Each option entitles the holder to purchase one ordinary share at $4.00 at any time during the three years ending 31 December Year 3. The options vest only if the executive remains employed by the group throughout the vesting period. The fair value of each option at the grant date was $0.60, determined using the Black-Scholes model.

	Number of options	Weighted average exercise price
	'000	$
Outstanding at 1 January Year 1	2,000	4.00
Granted	0	
Exercised	0	
Forfeited	(100)	4.00
Outstanding at 31 December Year 1	1,900	4.00
Exercisable at 31 December Year 1	0	
Outstanding at 31 December Year 2	1,900	4.00
Exercisable at 31 December Year 2	1,900	4.00

Note 40 - Leases

The group leases various properties and items of plant and machinery. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The group's obligations under its leases are secured by the lessors' title to the leased assets.

	Year 1	Year 2
	$'000	$'000
Right-of-use assets	75,000	75,000
Lease liabilities	75,000	75,000
Depreciation charge	12,500	12,500
Interest expense	12,500	13,125
Expense relating to short-term leases	3,750	3,938
Expense relating to low-value assets	1,875	1,969
Total cash outflow for leases	18,125	19,031

Note 41 - Financial Risk Management

The group's activities expose it to a variety of financial risks: market risk (including currency risk, fair value interest rate risk and price risk), credit risk and liquidity risk. The group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the group. The group uses derivative financial instruments such as forward currency contracts to hedge certain risk exposures. Risk management is carried out by a central treasury department under policies approved by the board of directors. The treasury department identifies, evaluates and hedges financial risks in close co-operation with the group's operating units.

Note 42 - Dividends

	Year 1	Year 2
	$'000	$'000
Interim dividend paid	7,750	8,750
Final dividend proposed	10,500	10,500
Dividends recognised in the year	7,750	8,750

Note 43 - Contingent Liabilities

	Year 1	Year 2
	$'000	$'000
Guarantees given in respect of bank facilities	25,000	25,000
Claims under litigation	12,500	12,500
	37,500	37,500

Note 44 - Related Party Transactions

	Year 1	Year 2
	$'000	$'000
Sales to associates	18,750	19,688
Purchases from associates	12,500	13,125
Amounts owed by associates	3,125	3,281
Amounts owed to associates	1,875	1,969
Key management compensation	6,250	6,563

Note 45 - Segment Information

	Manufacturing	Retail	Corporate	Total
	$'000	$'000	$'000	$'000
Revenue	875,000	437,500	0	1,312,500
Segment profit	78,750	39,375	(65,625)	52,500
Depreciation and amortisation	39,375	19,688	6,563	65,625
Capital expenditure	47,250	23,625	7,875	78,750
Segment assets	798,000	399,000	132,313	1,329,313
Segment liabilities	442,200	221,100	74,013	737,313

Note 46 - Retirement Benefit Obligations

The group operates a defined benefit pension plan for qualifying employees. The plan provides benefits based on final pensionable salary and years of service. Contributions are made to the plan by the group at rates determined by the plan's actuary.

	Year 1	Year 2
	$'000	$'000
Present value of defined benefit obligations	187,500	193,125
Fair value of plan assets	(156,250)	(162,500)
Net defined benefit liability	31,250	30,625
Current service cost	12,500	13,125
Interest cost	6,250	6,563
Interest income on plan assets	(5,000)	(5,250)
Past service cost	0	0
Total included in profit or loss	13,750	14,438
Actuarial gains and losses	(3,750)	0
Total included in other comprehensive income	(3,750)	0

Note 47 - Share-based Payments

On 1 January Year 1, the group granted 2,000,000 share options to senior executives. Each option entitles the holder to purchase one ordinary share at $4.00 at any time during the three years ending 31 December Year 3. The options vest only if the executive remains employed by the group throughout the vesting period. The fair value of each option at the grant date was $0.60, determined using the Black-Scholes model.

	Number of options	Weighted average exercise price
	'000	$
Outstanding at 1 January Year 1	2,000	4.00
Granted	0	
Exercised	0	
Forfeited	(100)	4.00
Outstanding at 31 December Year 1	1,900	4.00
Exercisable at 31 December Year 1	0	
Outstanding at 31 December Year 2	1,900	4.00
Exercisable at 31 December Year 2	1,900	4.00

Note 48 - Leases

The group leases various properties and items of plant and machinery. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The group's obligations under its leases are secured by the lessors' title to the leased assets.

	Year 1	Year 2
	$'000	$'000
Right-of-use assets	75,000	75,000
Lease liabilities	75,000	75,000
Depreciation charge	12,500	12,500
Interest expense	12,500	13,125
Expense relating to short-term leases	3,750	3,938
Expense relating to low-value assets	1,875	1,969
Total cash outflow for leases	18,125	19,031

Note 49 - Financial Risk Management

The group's activities expose it to a variety of financial risks: market risk (including currency risk, fair value interest rate risk and price risk), credit risk and liquidity risk. The group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the group. The group uses derivative financial instruments such as forward currency contracts to hedge certain risk exposures. Risk management is carried out by a central treasury department under policies approved by the board of directors. The treasury department identifies, evaluates and hedges financial risks in close co-operation with the group's operating units.

Note 50 - Dividends

	Year 1	Year 2
	$'000	$'000
Interim dividend paid	7,750	8,750
Final dividend proposed	10,500	10,500
Dividends recognised in the year	7,750	8,750

Note 51 - Contingent Liabilities

	Year 1	Year 2
	$'000	$'000
Guarantees given in respect of bank facilities	25,000	25,000
Claims under litigation	12,500	12,500
	37,500	37,500

Note 52 - Related Party Transactions

	Year 1	Year 2
	$'000	$'000
Sales to associates	18,750	19,688
Purchases from associates	12,500	13,125
Amounts owed by associates	3,125	3,281
Amounts owed to associates	1,875	1,969
Key management compensation	6,250	6,563

Note 53 - Segment Information

	Manufacturing	Retail	Corporate	Total
	$'000	$'000	$'000	$'000
Revenue	875,000	437,500	0	1,312,500
Segment profit	78,750	39,375	(65,625)	52,500
Depreciation and amortisation	39,375	19,688	6,563	65,625
Capital expenditure	47,250	23,625	7,875	78,750
Segment assets	798,000	399,000	132,313	1,329,313
Segment liabilities	442,200	221,100	74,013	737,313

Note 54 - Retirement Benefit Obligations

The group operates a defined benefit pension plan for qualifying employees. The plan provides benefits based on final pensionable salary and years of service. Contributions are made to the plan by the group at rates determined by the plan's actuary.

	Year 1	Year 2
	$'000	$'000
Present value of defined benefit obligations	187,500	193,125
Fair value of plan assets	(156,250)	(162,500)
Net defined benefit liability	31,250	30,625
Current service cost	12,500	13,125
Interest cost	6,250	6,563
Interest income on plan assets	(5,000)	(5,250)
Past service cost	0	0
Total included in profit or loss	13,750	14,438
Actuarial gains and losses	(3,750)	0
Total included in other comprehensive income	(3,750)	0

Note 55 - Share-based Payments

On 1 January Year 1, the group granted 2,000,000 share options to senior executives. Each option entitles the holder to purchase one ordinary share at $4.00 at any time during the three years ending 31 December Year 3. The options vest only if the executive remains employed by the group throughout the vesting period. The fair value of each option at the grant date was $0.60, determined using the Black-Scholes model.

	Number of options	Weighted average exercise price
	'000	$
Outstanding at 1 January Year 1	2,000	4.00
Granted	0	
Exercised	0	
Forfeited	(100)	4.00
Outstanding at 31 December Year 1	1,900	4.00
Exercisable at 31 December Year 1	0	
Outstanding at 31 December Year 2	1,900	4.00
Exercisable at 31 December Year 2	1,900	4.00

Note 56 - Leases

The group leases various properties and items of plant and machinery. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The group's obligations under its leases are secured by the lessors' title to the leased assets.

	Year 1	Year 2
	$'000	$'000
Right-of-use assets	75,000	75,000
Lease liabilities	75,000

Amortization of (Excess)/Deficient Deferred Federal and State **Income Taxes (Note 1)**
Input cells are shaded gold

Prior Year: 2021

Line	DESCRIPTION			Originating (Excess)/Deficient ADIT Recorded Account	Originating Timing Difference 12/31/2017	Order 864 Permanent Worksheet(s) Category 1 Information Col 1 ADIT Balance Prior to TCJA @ 35% FIT 12/31/2017	Col 2 Remeasurement ADIT Balance @ 21% FIT 12/31/2017	Col 3 (Excess)/Deficient ADIT Col 1 - Col 2 Balance 12/31/2017	Category 2 Information Col 4 FERC Account (Excess)/Deficient ADIT Recorded Instr 182.3 / Instr 254	Category 2 Information Col 5 UNAMORTIZED (EXCESS)/DEFICIENT FEDERAL ACCUMULATED DEFERRED INCOME TAXES Reg Bal PROTECTED FIXED ASSETS	Col 6 Reg Bal UNPROTECTED FIXED ASSETS	Col 7 Reg Bal UNPROTECTED NON FIXED ASSETS	Sum Col 5 to Col 7 Reg Bal TOTALS	Category 2 Information Col 8 Amortization Period ARAM/MD/Years	PRIOR PERIOD AMORTIZATION OF (EXCESS)/DEFICIENT FEDERAL ACCUMULATED DEFERRED INCOME TAXES Col 10 Amortization Expense PROTECTED FIXED ASSETS	Col 11 Amortization Expense UNPROTECTED FIXED ASSETS	Col 12 Amortization Expense UNPROTECTED NON FIXED ASSETS	Category 4 Information Col 13 FERC Account ADIT Amortization Recorded Acct 410.1 / Acct 411.1	Category 3 Information Col 14 UNAMORTIZED (EXCESS)/DEFICIENT FEDERAL ACCUMULATED DEFERRED INCOME TAXES - BEGINNING BALANCE End Bal PROTECTED FIXED ASSETS	Col 15 End Bal UNPROTECTED FIXED ASSETS	Col 16 End Bal UNPROTECTED NON FIXED ASSETS	Col 17 End Bal TOTALS	CURRENT PERIOD AMORTIZATION OF (EXCESS)/DEFICIENT FEDERAL ACCUMULATED DEFERRED INCOME TAXES Col 18 Amortization Expense PROTECTED FIXED ASSETS	Col 19 Amortization Expense UNPROTECTED FIXED ASSETS	Col 20 Amortization Expense UNPROTECTED NON FIXED ASSETS	Category 3 Information Col 21 UNAMORTIZED (EXCESS)/DEFICIENT FEDERAL ACCUMULATED DEFERRED INCOME TAXES - ENDING BALANCE End Bal PROTECTED FIXED ASSETS	Col 22 End Bal UNPROTECTED FIXED ASSETS	Col 23 End Bal UNPROTECTED NON FIXED ASSETS	Col 24 End Bal TOTALS	Col 25 (Excess)/Deficient ADIT Note H Including Gross-up of 1.36857	Reference	Line
100	Method Life		Note A	Acct # 282	0	0	0	0	Acct # 254	0	0	0	0	ARAM	0	0	0	Acct # 411.1	0	0	0	0	0	0	0	0	0	0	0		100
101	Fixed Assets Book Tax Basis Differences		Note C	Acct # 282	0	0	0	0	Acct # 254	0	0	0	0	130 Months (Note G and I)	0	0	0	Acct # 411.1	0	0	0	0	0	0	0	0	0	0	0		101
102	Non-Fixed Assets Book Tax Basis Differences		Note D	Acct # 190 # 282	0	0	0	0	Acct # 182.3	0	0	0	0	130 Months (Note G and I)	0	0	0	Acct # 410.1	0	0	0	0	0	0	0	0	0	0	0		102
103	Non-Fixed Asset Book Tax Differences	Net Operating Loss Carryover	Note E	Acct # 190	0	0	0	0	Acct # 182.3	0	0	0	0	ARAM	0	0	0	Acct # 410.1	0	0	0	0	0	0	0	0	0	0	0		103
104	Total				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		104
105	Adjustments to December 31, 2017 Amounts																													105
106	ADIT Item 1	Repairs on System		Acct # 282	0	0	0	0	Acct # 254	0	0	0	0		0	0	0	Acct # 411.1	0	0	0	0	0	0	0	0	0	0	0		106
107	...				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		107
108	...				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		108
109	Total including Adjustments				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		109
Line	Details of ADIT		Note 1																													
200	Total Method Life				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		200
201		Includes Cost of Removal		Acct # 282					Acct # 254	0	0	0	0	ARAM		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		201
202		Includes Cost of Removal		Acct # 282					Acct # 254	0	0	0	0	ARAM		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		202
203		Includes Cost of Removal		Acct # 282					Acct # 254	0	0	0	0	ARAM		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		203
204	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		204
205	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		205
Line																																
300	Total Fixed Assets Book Tax Basis Differences				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		300
301				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		301
302				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		302
303				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		303
304				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		304
305				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		305
306				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		306
307				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		307
308				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		308
309				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		309
310				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		310
311				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		311
312				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		312
313				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		313
314				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		314
315				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		315
316				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		316
317				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		317
318				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		318
319				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		319
320				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		320
321				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		321
322				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		322
323				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		323
324				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		324
325				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		325
326				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		326
327				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		327
328				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		328
329				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		329
330				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		330
331				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		331
332				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		332
333				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		333
334				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		334
335				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		335
336				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		336
337				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		337
338				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		338
339				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		339
340				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		340
341				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		341
342				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		342
343				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		343
344				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		344
345				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		345
346				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		346
347				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		347
348				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		348
349				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		349
350				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		350
351				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		351
352				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		352
353				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		353
354				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		354
355				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		355
356	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		356
357	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		357
Line																																
400	Total Non Fixed Assets Book Tax Basis Differences				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		400
401				Acct # 190					Acct # 182.3	0	0	0	0	130 Months		0	0	Acct # 410.1	0	0	0	0		0	0	0	0	0	0		401
402				Acct # 190					Acct # 182.3	0	0	0	0	130 Months		0	0	Acct # 410.1	0	0	0	0		0	0	0	0	0	0		402
402a				Acct # 190					Acct # 182.3	0	0	0	0	130 Months		0	0	Acct # 410.1	0	0	0	0		0	0	0	0	0	0		402a
403				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		403
404				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		404
405				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		405
406				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		406
407				Acct # 282					Acct # 254	0	0	0	0	130 Months		0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		407
408				Acct # 282					Acct # 255	0	0	0	0			0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		408
409										0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		409
410										0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		410
Line																																
500	Total Non Fixed Asset Book Tax Differences				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		500
501				Acct # 190					Acct # 182.3	0	0	0	0	ARAM		0	0	Acct # 410.1	0	0	0	0		0	0	0	0	0	0		501
502									Acct # 182.3	0	0	0	0			0	0	Acct # 410.1	0	0	0	0		0	0	0	0	0	0		502
503	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		503
504	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		504
505	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		505
Line																																
600	Adjustments to December 31, 2017 Amounts				0	0	0	0		0	0	0	0		0	0	0		0	0	0	0	0	0	0	0	0	0	0		600
601				Acct # 282					Acct # 254	0	0	0	0			0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		601
602				Acct # 282					Acct # 254	0	0	0	0			0	0	Acct # 411.1	0	0	0	0		0	0	0	0	0	0		602
603										0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		603
604	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		604
605	...									0	0	0	0			0	0		0	0	0	0		0	0	0	0	0	0		605

Note 1 This Schedule 17-Reg(asset-3 reflects the federal income tax rate change due to the Tax Cuts and Job Act (TCJA). This Schedule will be replicated for each tax rate change after the TCJA.
Note A Reflects the deferred tax liability (DTL) for the difference between book and tax depreciation methods and depreciable lives on plant.
Note B Reflects the DTL on net asset retirement costs between the book accrual and actual spending for cost of removal.
Note C Reflects the DTA or DTL difference between book and tax depreciation methods and lives on basis deductions.
Note D Reflects the DTA difference between non-fixed asset tax deductions and book deductions.
Note E Reflects the DTA on the carry-forward Net Operating loss DTA is protected.
Note F Reflects the tax cost of the Alternative Minimum Tax (AMT) credit carryforward in lines 17 and 23 for common and direct function groups, respectively.
Note G PP&E's method for amortization of non protected excess ADIT.
Note H The "grossed-up" portion from Column 25 is excluded from rate base.
Note I PP&E's method provides for a base 130-months amortization subject to adjustment. As a result, the overall amortization period may not be 130-months.

Operations and Maintenance Expense
Input cells are shaded gold

Prior Year: 2021

Line		Total Electric Distribution	Primary Distribution	Secondary Distribution	Total Wholesale Distribution											Line
100	**Distribution O&M Expense (Line 101, Col 11, 12, 13, 14)**	$3,087,054,872	$2,234,800,110	$796,205,523	$3,031,005,633											100

Source																	
	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	
			Note 1	Note 1	Col 3 + Col 4, Note 2	Note 1, Note 3	Note 1, Note 3	Col 6 + Col 7	Col 3 + Col 6	Col 4 + Col 7	Col 9 + Col 10, Note 4			Col 12 + Col 13		
			FF1 Recorded O&M Expense FF1 322, L. 156, col b			Adjustments			Recorded Adjusted O&M Expense			Wholesale Distribution O&M Expense				
Line	FERC Account	FERC Account Description	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Primary	Secondary	Total	Source for Col 12 and 13	
101		**Total Distribution O&M**	**$561,936,148**	**$2,592,128,060**	**$3,154,064,207**	**($5,536,542)**	**($61,472,793)**	**($67,009,335)**	**$556,399,606**	**$2,530,655,267**	**$3,087,054,872**	**$2,234,800,110**	**$796,205,523**	**$3,031,005,633**	**Source for Col 12 and 13**	101
102	580	Operation Supervision and Engineering	$6,628,573	$8,664,974	$15,293,547	$0	$0	$0	$6,628,573	$8,664,974	$15,293,547	7441722.076	$7,140,842	$14,582,564	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	102
103	581	Load Dispatching	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	103
104	582	Station Expenses	$3,247,292	$1,963,050	$5,210,342	$0	$0	$0	$3,247,292	$1,963,050	$5,210,342	$5,210,342	$0	$5,210,342	Col 11 * 6-PlantJurisdiction, Line 202, Cols 2 and 3	104
105	583	Overhead Line Expenses	$20,503,972	$51,553,409	$72,057,381	($675,110)	($2,001,457)	($2,676,567)	$19,828,863	$49,551,951	$69,380,814	$55,377,555	$14,003,259	$69,380,814	Col 11 * 6-PlantJurisdiction, Line 205, Cols 2 and 3	105
106	584	Underground Line Expenses	$35,390,042	$35,702,223	$71,092,265	($0)	($138)	($138)	$35,390,042	$35,702,085	$71,092,127	$27,760,419	$43,331,708	$71,092,127	Col 11 * 6-PlantJurisdiction, Line 206, Cols 2 and 3	106
107	584.1	Operation of Energy Storage Equipment	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	107
108	585	Street Lighting and Signal System Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	108
109	586	Meter Expenses	$1,682,360	$90,917	$1,773,277	$0	$0	$0	$1,682,360	$90,917	$1,773,277	$0	$0	$0	Col 11 * 6-PlantJurisdiction, Line 210, Cols 2 and 3	109
110	587	Customer Installations Expenses	$18,091,154	$674,246	$18,765,400	$0	$0	$0	$18,091,154	$674,246	$18,765,400	$0	$0	$0	Col 11 * 6-PlantJurisdiction, Line 211, Cols 2 and 3	110
111	588	Miscellaneous Distribution Expenses	$214,964,960	$327,092,417	$542,057,377	($2,000,231)	($46,266,016)	($48,266,248)	$212,964,729	$280,826,401	$493,791,130	$240,274,952	$230,560,275	$470,835,227	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	111
112	589	Rents	$265	$571,034	$571,300	$0	$0	$0	$265	$571,034	$571,300	$277,990	$266,750	$544,740	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	112
113	590	Maintenance Supervision and Engineering	$3,062,272	$4,801,805	$7,864,077	$0	$0	$0	$3,062,272	$4,801,805	$7,864,077	$3,826,599	$3,671,884	$7,498,483	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	113
114	591	Maintenance of Structures	$2,956	$2,514,485	$2,517,441	$0	$0	$0	$2,956	$2,514,485	$2,517,441	$2,517,441	$0	$2,517,441	Col 11 * 6-PlantJurisdiction, Line 201, Cols 2 and 3	114
115	592	Maintenance of Station Equipment	$27,419,983	$21,004,754	$48,424,736	($339,332)	($533,560)	($872,892)	$27,080,650	$20,471,194	$47,551,844	$47,551,844	$0	$47,551,844	Col 11 * 6-PlantJurisdiction, Line 202, Cols 2 and 3	115
116	593	Maintenance of Overhead Lines	$199,038,622	$2,099,766,130	$2,298,804,751	($2,526,280)	($13,040,481)	($15,566,761)	$196,512,341	$2,086,725,649	$2,283,237,990	$1,822,407,824	$460,830,166	$2,283,237,990	Col 11 * 6-PlantJurisdiction, Line 205, Cols 2 and 3	116
117	594	Maintenance of Underground Lines	$24,197,788	$30,365,410	$54,563,198	$0	$388,500	$388,500	$24,197,788	$30,753,910	$54,951,698	$21,457,821	$33,493,877	$54,951,698	Col 11 * 6-PlantJurisdiction, Line 206, Cols 2 and 3	117
118	595	Maintenance of Line Transformers	$1,105,456	$1,133,831	$2,239,287	$0	$0	$0	$1,105,456	$1,133,831	$2,239,287	$0	$2,239,287	$2,239,287	Col 11 * 6-PlantJurisdiction, Line 208, Cols 2 and 3	118
119	596	Maintenance of Street Lighting and Signal Systems	$1,120,919	$541,814	$1,662,733	$0	$0	$0	$1,120,919	$541,814	$1,662,733	$0	$0	$0	Col 11 * 6-PlantJurisdiction, Line 213, Cols 2 and 3	119
120	597	Maintenance of Meters	$5,454,949	$4,267,385	$9,722,333	$0	$0	$0	$5,454,949	$4,267,385	$9,722,333	$0	$0	$0	Col 11 * 6-PlantJurisdiction, Line 210, Cols 2 and 3	120
121	598	Maintenance of Miscellaneous Distribution Plant	$24,586	$1,420,176	$1,444,761	$4,411	($19,641)	($15,229)	$28,997	$1,400,535	$1,429,532	$695,599	$667,475	$1,363,075	Col 11 * 6-PlantJurisdiction, Line 400, Cols 1 and 2	121

Notes:
1) Data are extracted from SAP for all costs (broken down into labor and non-labor components) in the Prior Year that are recorded in electric distribution operations and maintenance expense accounts.
2) The Total FF1 Recorded O&M Expense is the sum of Labor and Non-labor FF1 Recorded O&M Expense (obtained as explained in Note 1) and tie to the amounts provided in FF1 322, L. 156, col b.
3) See WP_18-OandM for adjustment details.
4) If PG&E wishes to recover the costs of cancelled capital distribution projects, it will petition the Commission seeking authorization for abandoned plant treatment for such costs. In its petition, PG&E will ask the Commission to order PG&E to make a compliance filing to revise the Model tariff record to reflect the recovery of abandoned plant should the Commission authorize such

Administrative and General Expenses

Input Cells are shaded in gold

Prior Year: 2021

1) Calculation of Total Company Adjusted A&G Expense

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 FERC Form 2 Amount	Col 4 Data Source	Col 5 = Col 1+Col 3 Total Company Amount	Col 6 See Note 1 Total Company Amount Excluded	Col 7 = Col 5 - Col 6 Total Company Adj A&G Expense	Reference	Line
104	920	A&G Salaries	$404,709,415	FF1 323, L. 181, col b	$191,940,723	FF2 325, L. 254, col b	$596,650,138	$88,724,340	$507,925,798	WP_19-AandG 1, L. 106	104
105	921	Office Supplies and Expenses	$60,800,833	FF1 323, L. 182, col b	$28,827,748	FF2 325, L. 255, col b	$89,628,581	$1,167,411	$88,461,170	WP_19-AandG 1, L. 206	105
106	922	A&G Expenses Transferred	($148,789,230)	FF1 323, L. 183, col b	($70,566,851)	FF2 325, L. 256, col b	($219,356,081)	($58,771,034)	($160,585,047)	WP_19-AandG 1, L. 306	106
107	923	Outside Services Employed	$346,863,593	FF1 323, L. 184, col b	$162,200,263	FF2 325, L. 257, col b	$509,063,856	$81,779,195	$427,284,661	WP_19-AandG 1, L. 406	107
108	924	Property Insurance	$16,065,669	FF1 323, L. 185, col b	$7,140,661	FF2 325, L. 258, col b	$23,206,330	($4,956,686)	$28,163,016	WP_19-AandG 1, L. 506	108
109	925	Injuries and Damages	$1,781,245,931	FF1 323, L. 186, col b	$417,756,470	FF2 325, L. 259, col b	$2,199,002,401	$1,160,879,402	$1,038,122,999	WP_19-AandG 1, L. 606	109
110	926	Employee Pensions and Benefits	$390,655,154	FF1 323, L. 187, col b	$183,552,769	FF2 325, L. 260, col b	$574,207,923	$102,720,738	$471,487,185	WP_19-AandG 1, L. 706	110
111	927	Franchise Requirements	$101,328,358	FF1 323, L. 188, col b	$47,245,173	FF2 325, L. 261, col b	$148,573,531	$148,573,531	$0	WP_19-AandG 1, L. 806	111
112	928	Regulatory Commission Expenses	$0	FF1 323, L. 189, col b	$0	FF2 325, L. 262, col b	$0	$0	$0	**See Note 2**	112
113	929	Duplicate Charges	$0	FF1 323, L. 190, col b	$0	FF2 325, L. 263, col b	$0	$0	$0	**See Note 2**	113
114	930.1	General Advertising Expense	$579,767	FF1 323, L. 191, col b	$274,968	FF2 325, L. 264, col b	$854,735	$0	$854,735	WP_19-AandG 1, L. 906	114
115	930.2	Miscellaneous General Expense	$16,158,682	FF1 323, L. 192, col b	$5,699,727	FF2 325, L. 265, col b	$21,858,409	$14,569,695	$7,288,714	WP_19-AandG 1, L. 906	115
116	931	Rents	$0	FF1 323, L. 193, col b	$0	FF2 325, L. 266, col b	$0	$0	$0	**See Note 2**	116
117	935	Maintenance of General Plant	$3,004,766	FF1 323, L. 196, col b	$1,425,082	FF2 325, L. 269, col b	$4,429,848	$0	$4,429,848	WP_19-AandG 1, L. 1006	117
118		**Total A&G Expenses:**	**$2,972,622,938**	FF1 323, L. 197, col b	**$975,496,733**	FF2 325, L. 270, col b	**$3,948,119,671**	**$1,534,686,592**	**$2,413,433,079**		118

2) Calculation of Distribution A&G Expense

Line		Amount	Source
201	**Based on Labor Factors**		
202	A&G Expense after Adjustments	$2,413,433,079	Line 118, col 7
203	Less Account 924 Property Insurance nonnuclear:	$28,163,016	Line 108, col 7
204	Less Account 925 General Liability and Injuries and Damages	$990,591,972	WP_19-AandG 2, L. 102
205	Total A&G Expense Applicable to the O&M Labor Allocation Factor:	**$1,394,678,091**	Line 202 - Line 203 - Line 206
206	Electric O&M Labor Allocation Factor:	70.30%	24-Allocators, L. 109
207	Total Electric Portion of A&G From Labor	**$980,526,815**	Line 205 * Line 206
208	Distribution as a Percent of Electric O&M Labor Allocation Factor:	43.64%	24-Allocators, L. 112
209	Distribution Portion of A&G from Labor Allocation Factors:	**$427,889,399**	Line 207 * Line 208
210	**Based on Yearend Plant**		
211	Total Electric Plant as a % of Total Company Plant	74.33%	24-Allocators, L. 128
211a	Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant	21.40%	24-Allocators, L. 131
212	Account 924 Property Insurance nonnuclear:	$28,163,016	Line 203
213	Distribution Portion of Property Insurance Account 924	**$4,480,960**	Line 211 * Line 211a * Line 212
214	**Based on Blended Labor and Plant Factor**		
215	General Liability Accrued Insurance and Paid Injuries and Damages:	**$990,591,972**	Line 204
216	Factor using the combined O&M Labor and Plant Factor:	35.86%	24-Allocators, L. 120
217	Distribution Portion of General Liability Insurance and Injuries and Damages:	**$355,255,976**	Line 215 * Line 216
218			
219	Total Distribution Portion of Administrative and General Expenses:	**$787,626,334**	Line 209 + Line 213 + Line 217

3) Summary of Total Company Adjustments

Line	Acct.	Description	Note 3 STIP	Note 4 Officer Compensation	Note 5 Accrual to Cash Basis	Note 6 Not Seeking Recovery	Note 7 Non A&G Costs and Other	Note 8 Allocations on Adjustments	Note 9 Total by FERC Account	Line
303	920	A&G Salaries	($16,566,675)	($21,141,312)	($79,392,786)	($68,292)	($283,185)	$28,727,909	($88,724,340)	303
304	921	Office Supplies and Expenses	$0	($912,938)	$0	($249,244)	($5,230)	$0	($1,167,411)	304
305	922	A&G Expenses Transferred	$0	$0	$0	$0	$58,771,034	$0	$58,771,034	305
306	923	Outside Services Employed	($2,358,708)	($13,272,530)	($278,182)	($75,009,901)	$9,022,626	$117,501	($81,779,195)	306
307	924	Property Insurance	$0	$0	$0	$4,956,686	$0	$0	$4,956,686	307
308	925	Injuries and Damages	$0	$0	($1,112,467,711)	($1,191,062)	($47,220,629)	$0	($1,160,879,402)	308
309	926	Employee Pensions and Benefits	$0	($8,719,220)	$568,072	($2,715,323)	($91,496,905)	($357,362)	($102,720,738)	309
310	927	Franchise Requirements	$0	$0	$0	($148,573,531)	$0	$0	($148,573,531)	310
311	928	Regulatory Commission Expenses	$0	$0	$0	$0	$0	$0	$0	311
312	929	Duplicate Charges	$0	$0	$0	$0	$0	$0	$0	312
313	930.1	General Advertising Expense	$0	$0	$0	$0	$0	$0	$0	313
314	930.2	Miscellaneous General Expense	$0	$0	$0	($962,628)	($13,607,067)	$0	($14,569,695)	314
315	931	Rents	$0	$0	$0	$0	$0	$0	$0	315
316	935	Maintenance of General Plant	$0	$0	$0	$0	$0	$0	$0	316
318		**Total by Adjustment Type**	**($18,925,383)**	**($44,046,000)**	**($1,191,570,607)**	**($223,813,294)**	**($84,819,355)**	**$28,488,048**	**($1,534,686,592)**	318

Notes:

1 PG&E is a utility providing both electric and gas services to it customers. The adjustments shown in the Table above are from WP_19-AandG.
Sources of adjustments are individual SAP reports by FERC account with detailed descriptions of activity and accounting information.

2 FERC Forms 1 and 2 balances in accounts 928, 929 and 931 are zero; therefore, these accounts are not shown on WP_19-AandG.

3 Remove Officer STIP and True up Non-Officer STIP to actual cash payment.

4 Remove Officer compensation.

5 Remove accruals in the recorded balances for items such as STIP, Severance, Injuries and Damages and Workers Compensation.

6 Remove costs PG&E does not seek to recover in the WDT, such as Intervenor Compensation, MCI Exchange Rights, a portion of Injuries and Damages, and Nuclear Property and Nuclear Liability Insurance.

7 Remove Non A&G Costs and other costs, for example Gas LOB costs erroneously recorded in A&G FERC Accounts and Franchise Fee Expense that is a caclulation within the Model.

8 Remove capital and below-the-line adjustments as appropriate associated with regulatory adjustments described in Notes 3 through 8.

9	Total by FERC account

Administrative and General Expenses

Input Cells are shaded in gold

Prior Year: 2021

1) Calculation of Total Company Adjusted A&G Expense

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 FERC Form 2 Amount	Col 4 Data Source	Col 5 = Col 1+Col 3 Total Company Amount	Col 6 See Note 1 Total Company Amount Excluded	Col 7 = Col 5 - Col 6 Total Company Adj A&G Expense	Reference	Line
104	920	A&G Salaries	$404,709,415	FF1 323, L. 181, col b	$191,940,723	FF2 325, L. 254, col b	$596,650,138	$88,724,340	$507,925,798	WP_19-AandG 1, L. 106	104
105	921	Office Supplies and Expenses	$60,800,833	FF1 323, L. 182, col b	$28,827,748	FF2 325, L. 255, col b	$89,628,581	$1,167,411	$88,461,170	WP_19-AandG 1, L. 206	105
106	922	A&G Expenses Transferred	($148,789,230)	FF1 323, L. 183, col b	($70,566,851)	FF2 325, L. 256, col b	($219,356,081)	($58,771,034)	($160,585,047)	WP_19-AandG 1, L. 306	106
107	923	Outside Services Employed	$346,863,593	FF1 323, L. 184, col b	$162,200,263	FF2 325, L. 257, col b	$509,063,856	$81,779,195	$427,284,661	WP_19-AandG 1, L. 406	107
108	924	Property Insurance	$16,065,669	FF1 323, L. 185, col b	$7,140,661	FF2 325, L. 258, col b	$23,206,330	($4,956,686)	$28,163,016	WP_19-AandG 1, L. 506	108
109	925	Injuries and Damages	$1,781,245,931	FF1 323, L. 186, col b	$417,756,470	FF2 325, L. 259, col b	$2,199,002,401	$1,160,879,402	$1,038,122,999	WP_19-AandG 1, L. 606	109
110	926	Employee Pensions and Benefits	$390,655,154	FF1 323, L. 187, col b	$183,552,769	FF2 325, L. 260, col b	$574,207,923	$102,720,738	$471,487,185	WP_19-AandG 1, L. 706	110
111	927	Franchise Requirements	$101,328,358	FF1 323, L. 188, col b	$47,245,173	FF2 325, L. 261, col b	$148,573,531	$148,573,531	$0	WP_19-AandG 1, L. 806	111
112	928	Regulatory Commission Expenses	$0	FF1 323, L. 189, col b	$0	FF2 325, L. 262, col b	$0	$0	$0	**See Note 2**	112
113	929	Duplicate Charges	$0	FF1 323, L. 190, col b	$0	FF2 325, L. 263, col b	$0	$0	$0	**See Note 2**	113
114	930.1	General Advertising Expense	$579,767	FF1 323, L. 191, col b	$274,968	FF2 325, L. 264, col b	$854,735	$0	$854,735	WP_19-AandG 1, L. 906	114
115	930.2	Miscellaneous General Expense	$16,158,682	FF1 323, L. 192, col b	$5,699,727	FF2 325, L. 265, col b	$21,858,409	$14,569,695	$7,288,714	WP_19-AandG 1, L. 906	115
116	931	Rents	$0	FF1 323, L. 193, col b	$0	FF2 325, L. 266, col b	$0	$0	$0	**See Note 2**	116
117	935	Maintenance of General Plant	$3,004,766	FF1 323, L. 196, col b	$1,425,082	FF2 325, L. 269, col b	$4,429,848	$0	$4,429,848	WP_19-AandG 1, L. 1006	117
118		**Total A&G Expenses:**	**$2,972,622,938**	FF1 323, L. 197, col b	**$975,496,733**	FF2 325, L. 270, col b	**$3,948,119,671**	**$1,534,686,592**	**$2,413,433,079**		118

2) Calculation of Distribution A&G Expense

		Amount	Source	
201	**Based on Labor Factors**			201
202	A&G Expense after Adjustments	$2,413,433,079	Line 118, col 7	202
203	Less Account 924 Property Insurance nonnuclear:	$28,163,016	Line 108, col 7	203
204	Less Account 925 General Liability and Injuries and Damages	$990,591,972	WP_19-AandG 2, L. 102	204
205	Total A&G Expense Applicable to the O&M Labor Allocation Factor:	**$1,394,678,091**	Line 202 - Line 203 - Line 206	205
206	Electric O&M Labor Allocation Factor:	70.30%	24-Allocators, L. 109	206
207	Total Electric Portion of A&G From Labor	**$980,526,815**	Line 205 * Line 206	207
208	Distribution as a Percent of Electric O&M Labor Allocation Factor:	43.64%	24-Allocators, L. 112	208
209	Distribution Portion of A&G from Labor Allocation Factors:	**$427,889,399**	Line 207 * Line 208	209
210	**Based on Yearend Plant**			210
211	Total Electric Plant as a % of Total Company Plant	74.33%	24-Allocators, L. 128	211
211a	Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant	21.40%	24-Allocators, L. 131	211a
212	Account 924 Property Insurance nonnuclear:	$28,163,016	Line 203	212
213	Distribution Portion of Property Insurance Account 924	**$4,480,960**	Line 211 * Line 211a * Line 212	213
214	**Based on Blended Labor and Plant Factor**			214
215	General Liability Accrued Insurance and Paid Injuries and Damages:	**$990,591,972**	Line 204	215
216	Factor using the combined O&M Labor and Plant Factor:	35.77%	24-Allocators, L. 120	216
217	Distribution Portion of General Liability Insurance and Injuries and Damages:	**$354,295,560**	Line 215 * Line 216	217
218				218
219	Total Distribution Portion of Administrative and General Expenses:	**$786,665,919**	Line 209 + Line 213 + Line 217	219

3) Summary of Total Company Adjustments

			Note 3 STIP	Note 4 Officer Compensation	Note 5 Accrual to Cash Basis	Note 6 Not Seeking Recovery	Note 7 Non A&G Costs and Other	Note 8 Allocations on Adjustments	Note 9 Total by FERC Account
303	920	A&G Salaries	($16,566,675)	($21,141,312)	($79,392,786)	($68,292)	($283,185)	$28,727,909	($88,724,340)
304	921	Office Supplies and Expenses	$0	($912,938)	$0	($249,244)	($5,230)	$0	($1,167,411)
305	922	A&G Expenses Transferred	$0	$0	$0	$0	$58,771,034	$0	$58,771,034
306	923	Outside Services Employed	($2,358,708)	($13,272,530)	($278,182)	($75,009,901)	$9,022,626	$117,501	($81,779,195)
307	924	Property Insurance	$0	$0	$0	$4,956,686	$0	$0	$4,956,686
308	925	Injuries and Damages	$0	$0	($1,112,467,711)	($1,191,062)	($47,220,629)	$0	($1,160,879,402)
309	926	Employee Pensions and Benefits	$0	($8,719,220)	$568,072	($2,715,323)	($91,496,905)	($357,362)	($102,720,738)
310	927	Franchise Requirements	$0	$0	$0	($148,573,531)	$0	$0	($148,573,531)
311	928	Regulatory Commission Expenses	$0	$0	$0	$0	$0	$0	$0
312	929	Duplicate Charges	$0	$0	$0	$0	$0	$0	$0
313	930.1	General Advertising Expense	$0	$0	$0	$0	$0	$0	$0
314	930.2	Miscellaneous General Expense	$0	$0	$0	($962,628)	($13,607,067)	$0	($14,569,695)
315	931	Rents	$0	$0	$0	$0	$0	$0	$0
316	935	Maintenance of General Plant	$0	$0	$0	$0	$0	$0	$0
318		**Total by Adjustment Type**	**($18,925,383)**	**($44,046,000)**	**($1,191,570,607)**	**($223,813,294)**	**($84,819,355)**	**$28,488,048**	**($1,534,686,592)**

Notes:

1 PG&E is a utility providing both electric and gas services to it customers. The adjustments shown in the Table above are from WP_19-AandG.
Sources of adjustments are individual SAP reports by FERC account with detailed descriptions of activity and accounting information.

2 FERC Forms 1 and 2 balances in accounts 928, 929 and 931 are zero; therefore, these accounts are not shown on WP_19-AandG.

3 Remove Officer STIP and True up Non-Officer STIP to actual cash payment.

4 Remove Officer compensation.

5 Remove accruals in the recorded balances for items such as STIP, Severance, Injuries and Damages and Workers Compensation.

6 Remove costs PG&E does not seek to recover in the WDT, such as Intervenor Compensation, MCI Exchange Rights, a portion of Injuries and Damages, and Nuclear Property and Nuclear Liability Insurance.

7 Remove Non A&G Costs and other costs, for example Gas LOB costs erroneously recorded in A&G FERC Accounts and Franchise Fee Expense that is a caclulation within the Model.

8 Remove capital and below-the-line adjustments as appropriate associated with regulatory adjustments described in Notes 3 through 8.

9	Total by FERC account

Revenue Credits **Prior Year: 2021**

Input cells are shaded gold

Instructions:

1) Insert additional lines as necessary for additional items.

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	
Line	FERC ACCT	NATURAL ACCT	ACCT DESCRIPTION	Total Electric	Distribution	Notes	Line
100			Totals	($99,305,802)	$245,369,133	Sum Lines 201, 301, 401, 501, 601	100
	Forfeited Discounts						
200			FF1 300, L. 16, col b	($296)			200
201			Acct 450 Total	($296)	($296)		201
202	450	4500000	Forfeited Discounts	($296)	($296)	Note 2	202
203							203
204	---						204
	Miscellaneous Service Revenues						
300			FF1 300, L. 17, col b	$8,281,661			300
301			Acct 451 Total	$8,281,661	$7,571,383		301
302	451	4510000	Miscellaneous Service Revenues	$1,188,235	$1,188,235	Note 2	302
303	451	4510007	NRD Revenue Other	$899,954	$189,676	Note 2	303
304	451	4510040	Miscellaneous Service Electric Customer Fund Management - RES	$4,274,475	$4,274,475	Note 2	304
305	451	4510041	Miscellaneous Service Electric Customer Fund Management Non-RES	$1,105,295	$1,105,295	Note 2	305
306	451	4510043	Miscellaneous Service Revenues - Reimbursable	$813,701	$813,701	Note 2	306
307	451	4510005	Misc Electric Service Revenue Protection	$0	$0		307
308	---						308
	Sales of Water and Water Power						
400			FF1 300, L. 18, col b	$3,191,997			400
401			Acct 453 Total	$3,191,997	$0		401
402	453	4530000	Sales of Water and Water Power	$3,191,997		Note 2	402
403							403
404	. . .						404
	Rents						
500			FF1 300, L.19, col b	$68,263,578			500
501			Acct 454 Total	$68,263,578	$40,035,414		501
502	454	4540010	Rent from Electric Property	$43,701,376	$32,171,114	Note 2, 3	502
503	454	4540012	New Revenue Development Rent	$20,169,782	$6,843,808	Note 2	503
504	454	4540013	New Revenue Development Fee Revenue	$4,392,420	$1,020,492	Note 2	504
505							505
506	. . .						506
	Other Electric Revenue						

600				**FF1 300, L. 21-22, col b**	**($179,042,742)**		Note 1	**600**
601				**Acct 456 Total**	**($179,042,742)**	**$197,762,632**		**601**
602	456	4560099	Other Electric Revenues		$85,614,955	$85,614,955	Note 2	**602**
603	456		MCI Rights-of-Way (B)		$624,405		Note 2	**603**
604	456	4560050	Recreation Facilities Revenue		$728,872		Note 2	**604**
605	456	4560070	Timber Sales - Utility		$0		Note 2	**605**
606	456	4560014	Other Revenue - Affiliate		$71,187		Note 2	**606**
607	456	4560022	Revenue Damage Claims Electric		$2,867,318	$2,867,318	Note 2	**607**
608	456	4560093	Mobile Home Park Electric		$4,938	$4,938	Note 2	**608**
609	456	4560091	NEBS TCRA		$48,106,710		Note 2	**609**
610	456	4560098	New Revenue Development - Electric Revenue		$77,058,759	$64,036,136	Note 2	**610**
611	456	4560000	Unbilled Electric Revenue		$35,213,382		Note 2	**611**
612	456	4560001	Reimbursed Electric Revenue		$43,991,134	$42,476,920	Note 2, 4	**612**
613	456	4560002	Reimbursed Electric Revenue Joint Poles		($1,254)	($1,254)	Note 2	**613**
614	456	4560003	Reimbursed Electric Revenue Customer Care and Billing (CC&B)		$14,702,254		Note 2	**614**
615	456	4560095	Other Electric Revenue - Calif Department of Water & Resources (DWR)		($422,472,357)		Note 2	**615**
616	456	4560005	Reimbursed Electric Revenue - CPUC		($102,089,591)		Note 2	**616**
617	456	9414000	Other Utility Operating Income		$0		Note 2	**617**
618	456.1	4561000	Other Transmission Revenue - Wheeling		$4,420,311		Note 2, 5	**618**
619	456	4560052	Other Electric Revenues		$32,116,234	$2,763,620	Note 2	**619**
620	. . .							**620**

Notes:

1) Immaterial reconciling difference.
2) Run a query of col 2 (Natural Account) in SAP system to get col 4 and col 5.
3) Run a query of rent in SAP system to get Line 502, col 4-5.
4) Apply plant allocation factors after running a query of Natural Account in SAP system to get Line 612, col 4-5.
5) See FF1 330, col n, Total

Cost of Ownership Rates **Rate Year: 2023**

1) Monthly Cost of Ownership Rates

Line			Source	Line
100	**Monthly Customer Financed Cost of Ownership Rate:**	**0.90%**	Line 208	100

2) Calcuation of the Cost of Ownership Rates

Line	Description	Values	Source	Line
200	Distribution Revenue Requirement	$7,188,103,865	1-DRR, L. 513	200
201	Depreciation Expense for Distribution Plant	$1,400,364,262	1-DRR L. 502	201
202	Gross Electric Distribution CGI Plant	$2,889,991,282	1-DRR L. 101	202
203	Gross Electric Distribution Plant In Service including CGI Plant	$39,661,594,314	1-DRR L. 102	203
204	Total Distribution Return on Capital and Income Taxes	$1,633,624,473	1-DRR, L. 504 + L. 506	204
205	Electric Distribution CGI Plant Portion of Return and Taxes	$119,036,074	(Line 202 / Line 203) * Line 204	205
206	Distribution Revenue Requirement Return when capital is contributed	$4,273,151,204	Line 200 - Line 201 - Line 204 +Line 205	206
207	Annual Distribution Carrying Percentage with contributing capital	10.77%	Line 203 / Line 206	207
208	Monthly Distribution Carrying Percentage with contributing capital	0.90%	Line 207 / 12	208

Income Tax Rates **Prior Year: 2021**

Input cells are shaded gold

1) Tax Rates for the Rate Year

Line	Description	Value	Reference	Notes	Line
100	Federal Income Tax Rate	21.00%	Internal Revenue Code (IRC) Section 11	In effect 2018 and forward	**100**
101	State Franchise Tax Rate (California)	8.84%	California Rev. & Tax. Cd. § 23151	In effect 2017 and forward	**101**
102	Federal Secondary	-1.86%	Negative Line 100 * Line 101	Reflects the federal tax deduction for state taxes which reduces the composite income tax rate	**102**
103	**Composite Income Tax Rate**	**27.98%**	Sum of Lines 100-Line 102		**103**

2)Tax Rates for the Prior Year True-up

Line	Description	Value	Reference	Notes	Line
200	Federal Income Tax Rate	21.00%	Internal Revenue Code (IRC) Section 11	In effect 2018 and forward	**200**
201	State Franchise Tax Rate (California)	8.84%	California Rev. & Tax. Cd. § 23151	In effect 2017 and forward	**201**
202	Federal Secondary	-1.86%	Negative Line 100 * Line 101	Reflects the federal tax deduction for state taxes which reduces the composite income tax rate	**202**
203	**Composite Income Tax Rate**	**27.98%**	Sum of Lines 100-Line 102		**203**

Customer Service Charge Calculations **Rate Year: 2023**

Input cells are shaded gold

1) Average Hourly Rate Calculation

2021 Planned Hourly Rate Complex Billing Organization

Line	Description	Values	Source	Line
100	**Total Billable Labor Costs**	$78.89	SAP Activity Type Price, Note 1	100
	Overheads (Note 2)			
101	Operational Mgmt & Support	$7.52	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	101
102	Base Facility Charges	$1.95	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	102
103	Computer/Telecom Charges	$3.59	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	103
104	Benefits	$25.85	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	104
105	Payroll Taxes	$5.16	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	105
106	Pension	$7.73	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	106
107	Workers Comp/LTD	$34.92	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	107
108	**Total Overheads**	**$86.72**	Sum Lines 101 to 107	108
109	**Average Hourly Rate (Total Costs/Billable Hours)**	**$165.61**	Sum Lines 100 and 108	109

2) Customer Service Charges

Line	Customer	Hours (Note 3)	Total Charge (Hours * Line 109)	Line
200	City and County of San Francisco	40	$6,624.40	200
201	Port of Oakland	3.5	$579.64	201
202	PWRPA	3.5	$579.64	202
203	Shelter Cove	3.5	$579.64	203
204	Western Area Power Administration	45	$7,452.45	204
205	Westside Power Authority	3.5	$579.64	205
...			$0.00	...

Note 1: Total Billable Labor Costs represents the 2022 planned hourly billable cost of an employee in the Complex Billing organization. Calculated as planned salary costs for organization, plus minor employee related expenses, divided by planned billable hours for the organization.

Note 2: To ensure rate payers are not subsidizing work being performed on behalf of third parties, the cost of the work must include a portion of overhead costs. This is required to reflect the full cost of work and allow for recovery of costs not included in labor rates. PG&E's costs are billed in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC).

Note 3: Estimated average monthly labor in hours provided by the Complex Billing Organization.

Calculation of Allocation Factors **Prior Year: 2021**

Input cells are shaded gold

Line	Description	Value	Reference	Notes	Line
	Calculation of Prior Year Total Electric Department Labor Allocation Factor				
100	Total Company Wages and Salaries	$2,478,234,429	FF1 355, L. 65, col b		**100**
101	Electric A&G Wages and Salaries	($405,958,047)	FF1 354, L. 27, col b		**101**
102	Gas A&G Wages and Salaries	($192,530,083)	FF1 355, L. 61, col b		**102**
103	Cost Adjustment	($66,197,418)	WP_24-Allocators_Labor, L. 100, col 3		**103**
104	**Total Company Wages and Salaries w/o A&G**	**$1,813,548,881**	Sum Lines 100 - 103		**104**
105	Total Electric Department Wages and Salaries	$1,736,871,956	FF1 354, L. 28, col b		**105**
106	Electric A&G Wages and Salaries	($405,958,047)	Line 101		**106**
107	Cost Adjustment	($55,900,470)	WP_24-Allocators_Labor, L. 100, col 5		**107**
108	**Total Adjusted Electric Wages and Salaries wo A&G**	**$1,275,013,439**	Sum Lines 105 - 107		**108**
109	**Total Electric Department Labor as a % of Total Company Labor**	**70.30%**	Line 108 / Line 104		**109**
	Calculation of Prior Year Electric Distribution Labor Allocation Factors				
110	Total Adjusted Electric Wages and Salaries wo A&G	$1,275,013,439	Line 108		**110**
111	Electric Distribution Wages and Salaries	$556,399,606	18-OandM, L. 101, col 9		**111**
112	**Electric Distribution Labor as a % of Total Electric Allocation Factor**	**43.64%**	Line 111 / Line 110		**112**
113	**Electric Distribution Labor as a % of Total Company Allocation Factor**	**30.68%**	Line 111 / Line 104		**113**
	Calculation of Prior Year Distribution Plant Allocation Factor				
114	Electric Distribution Plant In Service including CGI Plant	$40,561,781,838	(WP_7-PlantInService 6, L. 148, col 10) - (WP_7-PlantInService 1, L. 102)	Prior Year Dec	**114**
115	Total PG&E Company Plant In Service	$99,289,749,133	(WP_7-PlantInService 6, L. 148, col 13) - (WP_7-PlantInService 1, L. 102)	Prior Year Dec	**115**
116	**Electric Distribution Plant as a % of Total Company Plant**	**40.85%**	Line 114 / Line 115		**116**
117	Electric Distribution Plant In Service including CGI Plant	$40,561,781,838	Line 114	Prior Year Dec	**117**
118	Total PG&E Electric Plant In Service including CGI Plant	$73,805,965,049	(WP_7-PlantInService 6, L. 148, col 11) - (WP_7-PlantInService 1, L. 102)	Prior Year Dec	**118**
119	**Electric Distribution Plant as a % of Total Electric Plant**	**54.96%**	Line 117 / Line 118		**119**
	Calculation of Prior Year Liability Insurance Allocation Factor				
120	**Liability Insurance Allocation Factor (50/50)**	**35.77%**	Average of Line 113 and Line 116		**120**
	Calculation of Prior Year Property Tax Allocation Factor				
121	Electric Distribution Accumulated Depreciation including CGI	$17,151,588,107	(WP_10-AccDep 6, L. 148, Col 10) - (WP_10-AccDep 1, L. 102)	Prior Year Dec	**121**
122	Total PG&E Electric Accumulated Depreciation including CGI	$32,562,736,234	(WP_10-AccDep 6, L. 148, Col 11) - (WP_10-AccDep 1, L. 102)	Prior Year Dec	**122**
123	Electric Distribution Net Plant in Service (Functional + CGI)	$23,410,193,730	Line 117 - Line 121	Prior Year Dec	**123**
124	Total PG&E Electric Net Plant In Service (Functional + CGI)	$41,243,228,815	Line 118 - Line 122	Prior Year Dec	**124**
125	**Net Plant Property Tax Allocation Factor**	**56.76%**	Line 123 / Line 124		**125**
	Calculation of Prior Year Property Insurance Allocation Factor				
126	Total PG&E Electric Plant In Service including CGI Plant	$73,805,965,049	Line 118		**126**
127	Total PG&E Company Plant In Service	$99,289,749,133	Line 115		**127**
128	Total Electric Plant as a % of Total Company Plant	**74.33%**	Line 126 / Line 127		**128**
129	Total Insured Electric Distribution Plant	$4,427,610,009	WP_24-Allocators_Property_Insurance, L. 1		**129**
130	Total Insured Electric Plant	$20,685,428,405	WP_24-Allocators_Property_Insurance, L. 2		**130**
131	Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant	**21.40%**	Line 129 / Line 130		**131**

Calculation of Allocation Factors **Prior Year: 2021**

Input cells are shaded gold

Line	Description	Value	Reference	Notes	Line
	Calculation of Prior Year Total Electric Department Labor Allocation Factor				
100	Total Company Wages and Salaries	$2,478,234,429	FF1 355, L. 65, col b		**100**
101	Electric A&G Wages and Salaries	($405,958,047)	FF1 354, L. 27, col b		**101**
102	Gas A&G Wages and Salaries	($192,530,083)	FF1 355, L. 61, col b		**102**
103	Cost Adjustment	($66,197,418)	WP_24-Allocators_Labor, L. 100, col 3		**103**
104	**Total Company Wages and Salaries w/o A&G**	**$1,813,548,881**	Sum Lines 100 - 103		**104**
105	Total Electric Department Wages and Salaries	$1,736,871,956	FF1 354, L. 28, col b		**105**
106	Electric A&G Wages and Salaries	($405,958,047)	Line 101		**106**
107	Cost Adjustment	($55,900,470)	WP_24-Allocators_Labor, L. 100, col 5		**107**
108	**Total Adjusted Electric Wages and Salaries wo A&G**	**$1,275,013,439**	Sum Lines 105 - 107		**108**
109	**Total Electric Department Labor as a % of Total Company Labor**	**70.30%**	Line 108 / Line 104		**109**
	Calculation of Prior Year Electric Distribution Labor Allocation Factors				
110	Total Adjusted Electric Wages and Salaries wo A&G	$1,275,013,439	Line 108		**110**
111	Electric Distribution Wages and Salaries	$556,399,606	18-OandM, L. 101, col 9		**111**
112	**Electric Distribution Labor as a % of Total Electric Allocation Factor**	**43.64%**	Line 111 / Line 110		**112**
113	**Electric Distribution Labor as a % of Total Company Allocation Factor**	**30.68%**	Line 111 / Line 104		**113**
	Calculation of Prior Year Distribution Plant Allocation Factor				
114	Electric Distribution Plant In Service including CGI Plant	$40,754,311,938	(WP_7-PlantInService 6, L. 148, col 10) - (WP_7-PlantInService 1, L. 102)	Prior Year Dec	**114**
115	Total PG&E Company Plant In Service	$99,289,749,133	(WP_7-PlantInService 6, L. 148, col 13) - (WP_7-PlantInService 1, L. 102)	Prior Year Dec	**115**
116	**Electric Distribution Plant as a % of Total Company Plant**	**41.05%**	Line 114 / Line 115		**116**
117	Electric Distribution Plant In Service including CGI Plant	$40,754,311,938	Line 114	Prior Year Dec	**117**
118	Total PG&E Electric Plant In Service including CGI Plant	$73,805,965,049	(WP_7-PlantInService 6, L. 148, col 11) - (WP_7-PlantInService 1, L. 102)	Prior Year Dec	**118**
119	**Electric Distribution Plant as a % of Total Electric Plant**	**55.22%**	Line 117 / Line 118		**119**
	Calculation of Prior Year Liability Insurance Allocation Factor				
120	**Liability Insurance Allocation Factor (50/50)**	**35.86%**	Average of Line 113 and Line 116		**120**
	Calculation of Prior Year Property Tax Allocation Factor				
121	Electric Distribution Accumulated Depreciation including CGI	$17,177,828,671	(WP_10-AccDep 6, L. 148, Col 10) - (WP_10-AccDep 1, L. 102)	Prior Year Dec	**121**
122	Total PG&E Electric Accumulated Depreciation including CGI	$32,562,736,234	(WP_10-AccDep 6, L. 148, Col 11) - (WP_10-AccDep 1, L. 102)	Prior Year Dec	**122**
123	Electric Distribution Net Plant in Service (Functional + CGI)	$23,576,483,268	Line 117 - Line 121	Prior Year Dec	**123**
124	Total PG&E Electric Net Plant In Service (Functional + CGI)	$41,243,228,815	Line 118 - Line 122	Prior Year Dec	**124**
125	**Net Plant Property Tax Allocation Factor**	**57.16%**	Line 123 / Line 124		**125**
	Calculation of Prior Year Property Insurance Allocation Factor				
126	Total PG&E Electric Plant In Service including CGI Plant	$73,805,965,049	Line 118		**126**
127	Total PG&E Company Plant In Service	$99,289,749,133	Line 115		**127**
128	Total Electric Plant as a % of Total Company Plant	**74.33%**	Line 126 / Line 127		**128**
129	Total Insured Electric Distribution Plant	$4,427,610,009	WP_24-Allocators_Property_Insurance, L. 1		**129**
130	Total Insured Electric Plant	$20,685,428,405	WP_24-Allocators_Property_Insurance, L. 2		**130**
131	Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant	**21.40%**	Line 129 / Line 130		**131**

Revenue Fee Factors **Prior Year: 2021**

Input cells are shaded gold

1) Approved Franchise Fee Factor(s)

Line	From	To	Days in Prior Year	Franchise Fee Factor	Reference	Line
100		Present	366	0.7457%	WP_25-RevenueFeeFactors 1, L. 102	100
101	. . .					101

2) Approved San Francisco Gross Receipts Tax Factor(s)

Line	From	To	Days in Prior Year	SFGR Tax Factor	Reference	Line
200		Present	366	0.0273%	WP_25-RevenueFeeFactors 2, L. 104	200
201	. . .					201

3) Calculation of Weighted Average SFGR and Franchise Fee Factors

400	**Franchise Fee Factor**	0.7457%	400
401	**SFGR Tax Factor**	0.0273%	401

WDT 2021 Refund Supporting Calculation and Documentation

In millions $

Description	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	Source (TRRRMA_DR_CalAdvocates_008-Q003Atch01)	
Plant Reduction	$ (182.16)	$ (156.62)	$ (25.54)	2-True-upDRR Corrected, Excel cell U8-W8 (13-month weighted average)	Note 1
Accumulated Depreciation Reduction	$ 28.14	$ 20.38	$ 7.75	2-True-upDRR Corrected, Excel cell U19-W19 (13-month weighted average)	Note 1
Net Plant Reduction	$ (154.02)	$ (136.24)	$ (17.79)	formula	
Cost of Capital Rate	6.88%	6.88%	6.88%	2-True-upDRR Corrected, Excel cell H42-J42	
Return on Rate Base	$ (10.60)	$ (9.37)	$ (1.22)	formula	
Equity Return	5.13%	5.13%	5.13%	2-True-upDRR Corrected, Excel cell H44-J44	
Composite Tax Rate	27.98%	27.98%	27.98%	2-True-upDRR Corrected, Excel cell H53-J53	
Income Taxes	$ (3.07)	$ (2.71)	$ (0.35)	formula	
Depreciation Expense	$ (6.36)	$ (5.30)	$ (1.06)	2-True-upDRR Corrected, Excel cell U76-W76	Note 1
Total Wholesale DRR	$ (20.02)	$ (17.39)	$ (2.64)	formula	
Load Ratio Share		0.012286	0.003151	3-ATA Corrected, sum of Line 101 for Primary; sum of Line 103 for Secondary	
Allocated 2021 True-up DRR Impact		**$ (0.21)**	**$ (0.01)**	formula; embedded in 3-ATA, Line 202 for Primary and Line 207 for Secondary	

Below are references to the WDT3-RY2023 Formula Model which shows the total company distribution plant related balances decrease for 2021.

In millions $

WDT Schedule	Revised	Original	Difference	Note	
6-Plant Jurisdiction, Line 115	$ 36,771.60	$ 36,964.13	$ (192.53)	End of Year December 2021 Balance	Note 1
7-PlantInService, Line 112	$ 36,771.60	$ 36,964.13	$ (192.53)	End of Year December 2021 Balance	Note 1
10-AccDep Corrected, Line 112	$ 16,057.64	$ 16,083.88	$ (26.24)	End of Year December 2021 Balance	
11-Depreciation, Line 100	$ 1,400.36	$ 1,407.26	$ (6.90)	Total 2021	

Note 1: The $(192)M end of year difference includes $(176)M for the ED to ET Transfer and $(16)M for other unrelated adjustments to the WDT. A similar breakout applies for the 13-month weighted average.
Note 2: Please note that Plant and Accumulated Depreciation balances are 13-month weighted average for the top table compared to end of year balances for the bottom table. They are not the same values.

Attachment 3

Workpapers for RRQ Calculations

TRRRMA Compliance Advice Letter Filing - Attachment 3: Workpapers for RRQ Calculations
Revenue Requirement (RRQ) Calculation (2011 GRC - 2020 GRC)
in $ thousands of dollars

Line No.		2011 GRC[1]			2014 GRC[2]			2017 GRC[3]			2020 GRC[4]			Total (2006-2022)	Reference Only: 2023-2026 (2023GRC) RRQ Refund as approved in TRRRMA Final Decision D.25-12-026[5]				
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022		2023	2024	2025	2026	Total
1	Capital related RRQ - ED to ET Accounting Adjustment	(1,911)	(1,843)	(1,669)	(5,795)	(5,574)	(5,360)	(8,810)	(7,510)	(7,236)	(9,731)	(9,229)	(8,868)	(73,537)	(10,922)	(12,072)	(11,978)	(10,632)	(45,603)
2	Revenue Credit from Wholesale Customers %[6]	8.13%	8.84%	10.60%	9.20%	11.01%	12.61%	12.76%	11.78%	11.80%	9.56%	9.84%	10.84%	10.58%					
3	Allocated to Retail Customers (bundled with distribution)	(1,756)	(1,680)	(1,492)	(5,262)	(4,960)	(4,684)	(7,686)	(6,626)	(6,382)	(8,800)	(8,321)	(7,906)	(65,556)					
4	**Calculated Revenue from Wholesale Customers**	**(155)**	**(163)**	**(177)**	**(533)**	**(614)**	**(676)**	**(1,124)**	**(885)**	**(854)**	**(930)**	**(908)**	**(961)**	**(7,981)**					

Notes:
1) 2011 GRC RRQ covers from 2011 through 2013 and is calculated based on the recorded plant balance ($11.7M) as of base year 12/31/2008.
2) 2014 GRC RRQ covers from 2014 through 2016 and is calculated based on the recorded plant balance ($37.2M) as of base year 12/31/2011.
3) 2017 GRC RRQ covers from 2017 through 2019 and is calculated based on the recorded plant balance ($59.0M) as of base year 12/31/2014.
4) 2020 GRC RRQ covers from 2020 through 2022 and is calculated based on the recorded plant balance ($81.6M) as of base year 12/31/2017.
5) For reference only: 2023 GRC RRQ covers from 2023 through 2026 and is calculated based on recorded the plant balance ($96.1M) as of base year 12/31/2020. Please note that the calculation of RRQ recovery from retail and wholesale transmission customers is not applicable for the rate periods 2023-2026 as those periods reflect the first periods when PG&E included the asset costs within FERC-jurisdictional transmission rates for full cost recovery. In contrast, for periods prior to 2023, PG&E did not collect any revenues for these asset costs in FERC-jurisdictional transmission rates and thus, the calculation of RRQ recovery from retail and wholesale transmission customers is needed and pertinent. This is within the context of this Advice Letter's requirements.
6) Percentages are calculated and derived in this TRRRMA Advice Letter, Attachment 4, line 6.
7) There is no RRQ for the periods from 2006 through 2010. PG&E did not collect any revenues from distribution customers.

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2011 GRC based on 2008 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.			2011	2012	2013
1	**Operating Revenue:**		(1,911,227)	(1,843,270)	(1,668,802)
	Operating Expenses:				
2	Expense		-	-	-
3	Production		-	-	-
4	Storage		-	-	-
5	Transmission		-	-	-
6	Distribution		-	-	-
7	Customer Accounts		-	-	-
8	Customer Services		-	-	-
9	Administrative and General		-	-	-
10	Uncollectibles		-	-	-
11	Franchise and SFGR Tax Requirements		-	-	-
12	Subtotal Expenses		-	-	-
	Taxes:				
13	Property		(147,109)	(142,924)	(138,738)
14	Payroll		-	-	-
15	Other Taxes		-	-	-
16	State Corporation Franchise		(99,120)	(94,670)	(82,420)
17	Federal Income		(367,992)	(351,151)	(306,163)
18	Subtotal Taxes		(614,221)	(588,744)	(527,320)
19	**Depreciation**		(343,326)	(343,326)	(343,326)
20	**Total Operating Expenses**		(957,547)	(932,071)	(870,647)
21	**Net for Return**		(953,680)	(911,200)	(798,155)
22	**Weighted Average Rate Base**		(10,849,603)	(10,366,324)	(9,902,667)
23	**Rate of Return:**	On Rate Base	8.79%	8.79%	8.06%
24		On Equity	11.35%	11.35%	10.40%
	Jurisdictional Allocations				
	Fixed Costs				
25	CPUC	100.0000%	(1,911,227)	(1,843,270)	(1,668,802)
26	FERC	00.0000%	-	-	-
27	Total		(1,911,227)	(1,843,270)	(1,668,802)
	Variable Costs				
28	CPUC	100.0000%	-	-	-
29	FERC	00.0000%	-	-	-
30	Total		-	-	-
31	Total CPUC Jurisdictional Revenue Requirement		(1,911,227)	(1,843,270)	(1,668,802)
32	**Capital Revenue Requirement**		(1,911,227)	(1,843,270)	(1,668,802)
33	**Expense Revenue Requirement**		-	-	-

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2011 GRC based on 2008 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2011	2012	2013
	Taxable Income:			
1	Operating Revenue	(1,911,227)	(1,843,270)	(1,668,802)
2	Less: O&M Expenses	-	-	-
4	Taxes Other Than Income	(147,109)	(142,924)	(138,738)
5	Interest Charges	(301,619)	(288,184)	(256,479)
6	Fiscal/Calendar Adjustment	2,093	2,093	2,093
7	Operating Expense Adjustment	-	-	-
8	Capitalized Interest Adjustment	-	-	-
9	Capitalized Inventory Adjustment	-	-	-
10	Vacation Accrual Reduction	-	-	-
11	Subtotal Deductions	(446,635)	(429,015)	(393,124)
12	Taxable Income before Depreciation	(1,464,592)	(1,414,256)	(1,275,677)
	California Corporation Franchise Tax (CCFT)			
13	State Depreciation	(674,316)	(649,072)	(624,082)
14	Removal Costs	-	-	-
15	Repair Allowance	-	-	-
16	State Taxable Income	(790,275)	(765,184)	(651,595)
17	CCFT	(69,860)	(67,642)	(57,601)
18	Deferred Taxes - Depreciation	(29,260)	(27,028)	(24,819)
19	Deferred Taxes - Interest			
20	Deferred Taxes - Vacation			
21	Deferred Taxes- Other			
22	Total CCFT	(99,120)	(94,670)	(82,420)
	Federal Income Tax			
23	Prior Year CCFT	(69,860)	(67,642)	(57,601)
24	Federal Depreciation	(688,603)	(636,958)	(589,164)
25	Removal Costs	-	-	-
26	Repair Allowance	-	-	-
27	Preferred Dividend Credit	-	-	-
28	Federal Taxable Income	(706,129)	(709,655)	(628,912)
29	Federal Income Tax	(247,145)	(248,379)	(220,119)
30	Deferred Taxes - Depreciation	(120,847)	(102,771)	(86,043)
31	Deferred Taxes - Interest	-	-	-
32	Deferred Taxes - Vacation	-	-	-
33	Deferred Taxes - Other	-	-	-
34	Total Federal Income Tax	(367,992)	(351,151)	(306,163)

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2011 GRC based on 2008 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2011	2012	2013
	Weighted Cost of Capital			
1	Debt	2.78%	2.78%	2.59%
2	Preferred Stock	0.11%	0.11%	0.06%
3	Common Equity	5.90%	5.90%	5.41%
4	Total %	8.79%	8.79%	8.06%
5	Debt	(301,619)	(288,184)	(256,479)
6	Preferred Stock	(11,935)	(11,403)	(5,942)
7	Common Equity	(640,127)	(611,613)	(535,734)
8	Total $	(953,680)	(911,200)	(798,155)
	Weighted Average Rate Base			
9	Plant	(11,682,359)	(11,682,359)	(11,682,359)
	Working Capital			
10	Fuel	-	-	-
11	Materials and Supplies	-	-	-
12	Working Cash	-	-	-
13	Subtotal	-	-	-
14	Total Plant	(11,682,359)	(11,682,359)	(11,682,359)
	Less:			
15	Accumulated Deferred Taxes	(702,236)	(842,188)	(962,519)
16	Deferred Investment Tax Credit	-	-	-
17	Customer Advances	-	-	-
18	Deferred CIAC Tax	-	-	-
19	Vacation Pay Deferral	-	-	-
20	Capitalized Interest	-	-	-
21	Subtotal	(702,236)	(842,188)	(962,519)
22	Accumulated Depreciation	(130,520)	(473,847)	(817,173)
23	Weighted Average Rate Base	(10,849,603)	(10,366,324)	(9,902,667)

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2014 GRC based on 2011 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.			2014	2015	2016
1	**Operating Revenue:**		(5,795,241)	(5,574,374)	(5,360,336)
	Operating Expenses:				
2	Expense		-	-	-
3	Production		-	-	-
4	Storage		-	-	-
5	Transmission		-	-	-
6	Distribution		-	-	-
7	Customer Accounts		-	-	-
8	Customer Services		-	-	-
9	Administrative and General		-	-	-
10	Uncollectibles		-	-	-
11	Franchise and SFGR Tax Requirements		-	-	-
12	Subtotal Expenses		-	-	-
	Taxes:				
13	Property		(447,461)	(433,026)	(418,592)
14	Payroll		-	-	-
15	Other Taxes		-	-	-
16	State Corporation Franchise		(284,234)	(269,891)	(256,019)
17	Federal Income		(1,060,516)	(1,005,903)	(952,991)
18	Subtotal Taxes		(1,792,211)	(1,708,820)	(1,627,601)
19	**Depreciation**		(1,257,398)	(1,257,398)	(1,257,398)
20	**Total Operating Expenses**		(3,049,610)	(2,966,218)	(2,884,999)
21	**Net for Return**		(2,745,631)	(2,608,155)	(2,475,336)
22	**Weighted Average Rate Base**		(34,064,902)	(32,359,248)	(30,711,370)
23	**Rate of Return:**	On Rate Base	8.06%	8.06%	8.06%
24		On Equity	10.40%	10.40%	10.40%
	Jurisdictional Allocations				
	Fixed Costs				
25	CPUC	100.0000%	(5,795,241)	(5,574,374)	(5,360,336)
26	FERC	00.0000%	-	-	-
27	Total		(5,795,241)	(5,574,374)	(5,360,336)
	Variable Costs				
28	CPUC	100.0000%	-	-	-
29	FERC	00.0000%	-	-	-
30	Total		-	-	-
31	Total CPUC Jurisdictional Revenue Requirement		(5,795,241)	(5,574,374)	(5,360,336)
32	**Capital Revenue Requirement**		(5,795,241)	(5,574,374)	(5,360,336)
33	**Expense Revenue Requirement**		-	-	-

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2014 GRC based on 2011 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2014	2015	2016
	Taxable Income:			
1	Operating Revenue	(5,795,241)	(5,574,374)	(5,360,336)
2	Less: O&M Expenses	-	-	-
4	Taxes Other Than Income	(447,461)	(433,026)	(418,592)
5	Interest Charges	(882,281)	(838,105)	(795,424)
6	Fiscal/Calendar Adjustment	7,217	7,217	7,217
7	Operating Expense Adjustment	-	-	-
8	Capitalized Interest Adjustment	-	-	-
9	Capitalized Inventory Adjustment	-	-	-
10	Vacation Accrual Reduction	-	-	-
11	Subtotal Deductions	(1,322,525)	(1,263,913)	(1,206,799)
12	Taxable Income before Depreciation	(4,472,716)	(4,310,460)	(4,153,537)
	California Corporation Franchise Tax (CCFT)			
13	State Depreciation	(2,376,888)	(2,284,971)	(2,193,039)
14	Removal Costs	-	-	-
15	Repair Allowance	-	-	-
16	State Taxable Income	(2,095,828)	(2,025,489)	(1,960,498)
17	CCFT	(185,271)	(179,053)	(173,308)
18	Deferred Taxes - Depreciation	(98,963)	(90,837)	(82,711)
19	Deferred Taxes - Interest			
20	Deferred Taxes - Vacation			
21	Deferred Taxes- Other			
22	Total CCFT	(284,234)	(269,891)	(256,019)
	Federal Income Tax			
23	Prior Year CCFT	(185,271)	(179,053)	(173,308)
24	Federal Depreciation	(2,344,989)	(2,188,985)	(2,061,270)
25	Removal Costs	-	-	-
26	Repair Allowance	-	-	-
27	Preferred Dividend Credit	-	-	-
28	Federal Taxable Income	(1,942,456)	(1,942,422)	(1,918,960)
29	Federal Income Tax	(679,860)	(679,848)	(671,636)
30	Deferred Taxes - Depreciation	(380,657)	(326,055)	(281,355)
31	Deferred Taxes - Interest	-	-	-
32	Deferred Taxes - Vacation	-	-	-
33	Deferred Taxes - Other	-	-	-
34	Total Federal Income Tax	(1,060,516)	(1,005,903)	(952,991)

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2014 GRC based on 2011 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2014	2015	2016
	Weighted Cost of Capital			
1	Debt	2.59%	2.59%	2.59%
2	Preferred Stock	0.06%	0.06%	0.06%
3	Common Equity	5.41%	5.41%	5.41%
4	Total %	8.06%	8.06%	8.06%
5	Debt	(882,281)	(838,105)	(795,424)
6	Preferred Stock	(20,439)	(19,416)	(18,427)
7	Common Equity	(1,842,911)	(1,750,635)	(1,661,485)
8	Total $	(2,745,631)	(2,608,155)	(2,475,336)
	Weighted Average Rate Base			
9	Plant	(37,202,865)	(37,202,865)	(37,202,865)
	Working Capital			
10	Fuel	-	-	-
11	Materials and Supplies	-	-	-
12	Working Cash	-	-	-
13	Subtotal	-	-	-
14	Total Plant	(37,202,865)	(37,202,865)	(37,202,865)
	Less:			
15	Accumulated Deferred Taxes	(3,027,027)	(3,475,283)	(3,865,762)
16	Deferred Investment Tax Credit	-	-	-
17	Customer Advances	-	-	-
18	Deferred CIAC Tax	-	-	-
19	Vacation Pay Deferral	-	-	-
20	Capitalized Interest	-	-	-
21	Subtotal	(3,027,027)	(3,475,283)	(3,865,762)
22	Accumulated Depreciation	(110,936)	(1,368,335)	(2,625,733)
23	Weighted Average Rate Base	(34,064,902)	(32,359,248)	(30,711,370)

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2017 GRC based on 2014 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.			2017	2018	2019
1	**Operating Revenue:**		(8,810,243)	(7,510,181)	(7,235,740)
	Operating Expenses:				
2	Expense		-	-	-
3	Production		-	-	-
4	Storage		-	-	-
5	Transmission		-	-	-
6	Distribution		-	-	-
7	Customer Accounts		-	-	-
8	Customer Services		-	-	-
9	Administrative and General		-	-	-
10	Uncollectibles		-	-	-
11	Franchise and SFGR Tax Requirements		-	-	-
12	Subtotal Expenses		-	-	-
	Taxes:				
13	Property		(642,707)	(616,457)	(590,207)
14	Payroll		-	-	-
15	Other Taxes		-	-	-
16	State Corporation Franchise		(403,313)	(308,422)	(291,567)
17	Federal Income		(1,482,388)	(681,453)	(642,468)
18	Subtotal Taxes		(2,528,408)	(1,606,331)	(1,524,242)
19	**Depreciation**		(2,357,130)	(2,357,130)	(2,357,130)
20	**Total Operating Expenses**		(4,885,538)	(3,963,461)	(3,881,372)
21	**Net for Return**		(3,924,705)	(3,546,720)	(3,354,367)
22	**Weighted Average Rate Base**		(48,693,606)	(46,121,195)	(43,619,861)
23	**Rate of Return:**	On Rate Base	8.06%	7.69%	7.69%
24		On Equity	10.40%	10.25%	10.25%
	Jurisdictional Allocations				
	Fixed Costs				
25	CPUC	100.0000%	(8,810,243)	(7,510,181)	(7,235,740)
26	FERC	00.0000%	-	-	-
27	Total		(8,810,243)	(7,510,181)	(7,235,740)
	Variable Costs				
28	CPUC	100.0000%	-	-	-
29	FERC	00.0000%	-	-	-
30	Total		-	-	-
31	Total CPUC Jurisdictional Revenue Requirement		(8,810,243)	(7,510,181)	(7,235,740)
32	**Capital Revenue Requirement**		(8,810,243)	(7,510,181)	(7,235,740)
33	**Expense Revenue Requirement**		-	-	-

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2017 GRC based on 2014 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2017	2018	2019
	Taxable Income:			
1	Operating Revenue	(8,810,243)	(7,510,181)	(7,235,740)
2	Less: O&M Expenses	-	-	-
4	Taxes Other Than Income	(642,707)	(616,457)	(590,207)
5	Interest Charges	(1,261,164)	(1,060,787)	(1,003,257)
6	Fiscal/Calendar Adjustment	13,125	13,125	13,125
7	Operating Expense Adjustment	-	-	-
8	Capitalized Interest Adjustment	-	-	-
9	Capitalized Inventory Adjustment	-	-	-
10	Vacation Accrual Reduction	-	-	-
11	Subtotal Deductions	(1,890,746)	(1,664,119)	(1,580,339)
12	Taxable Income before Depreciation	(6,919,496)	(5,846,062)	(5,655,401)
	California Corporation Franchise Tax (CCFT)			
13	State Depreciation	(3,220,718)	(3,086,809)	(2,952,926)
14	Removal Costs	-	-	-
15	Repair Allowance	-	-	-
16	State Taxable Income	(3,698,778)	(2,759,253)	(2,702,474)
17	CCFT	(326,972)	(243,918)	(238,899)
18	Deferred Taxes - Depreciation	(76,341)	(64,504)	(52,668)
19	Deferred Taxes - Interest			
20	Deferred Taxes - Vacation			
21	Deferred Taxes- Other			
22	Total CCFT	(403,313)	(308,422)	(291,567)
	Federal Income Tax			
23	Prior Year CCFT	(326,972)	(243,918)	(238,899)
24	Federal Depreciation	(2,918,523)	(2,801,075)	(2,728,595)
25	Removal Costs	-	-	-
26	Repair Allowance	-	-	-
27	Preferred Dividend Credit	-	-	-
28	Federal Taxable Income	(3,674,002)	(2,801,069)	(2,687,907)
29	Federal Income Tax	(1,285,901)	(588,225)	(564,460)
30	Deferred Taxes - Depreciation	(196,487)	(93,228)	(78,008)
31	Deferred Taxes - Interest	-	-	-
32	Deferred Taxes - Vacation	-	-	-
33	Deferred Taxes - Other	-	-	-
34	Total Federal Income Tax	(1,482,388)	(681,453)	(642,468)

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2017 GRC based on 2014 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2017	2018	2019
	Weighted Cost of Capital			
1	Debt	2.59%	2.30%	2.30%
2	Preferred Stock	0.06%	0.06%	0.06%
3	Common Equity	5.41%	5.33%	5.33%
4	Total %	8.06%	7.69%	7.69%
5	Debt	(1,261,164)	(1,060,787)	(1,003,257)
6	Preferred Stock	(29,216)	(27,673)	(26,172)
7	Common Equity	(2,634,324)	(2,458,260)	(2,324,939)
8	Total $	(3,924,705)	(3,546,720)	(3,354,367)
	Weighted Average Rate Base			
9	Plant	(58,978,429)	(58,978,429)	(58,978,429)
	Working Capital			
10	Fuel	-	-	-
11	Materials and Supplies	-	-	-
12	Working Cash	-	-	-
13	Subtotal	-	-	-
14	Total Plant	(58,978,429)	(58,978,429)	(58,978,429)
	Less:			
15	Accumulated Deferred Taxes	(5,483,042)	(5,698,322)	(5,842,526)
16	Deferred Investment Tax Credit	-	-	-
17	Customer Advances	-	-	-
18	Deferred CIAC Tax	-	-	-
19	Vacation Pay Deferral	-	-	-
20	Capitalized Interest	-	-	-
21	Subtotal	(5,483,042)	(5,698,322)	(5,842,526)
22	Accumulated Depreciation	(4,801,781)	(7,158,911)	(9,516,041)
23	Weighted Average Rate Base	(48,693,606)	(46,121,195)	(43,619,861)

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2020 GRC based on 2017 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.			2020	2021	2022
1	**Operating Revenue:**		(9,730,653)	(9,228,868)	(8,867,887)
	Operating Expenses:				
2	Expense		-	-	-
3	Production		-	-	-
4	Storage		-	-	-
5	Transmission		-	-	-
6	Distribution		-	-	-
7	Customer Accounts		-	-	-
8	Customer Services		-	-	-
9	Administrative and General		-	-	-
10	Uncollectibles		-	-	-
11	Franchise and SFGR Tax Requirements		-	-	-
12	Subtotal Expenses		-	-	-
	Taxes:				
13	Property		(901,017)	(862,224)	(823,430)
14	Payroll		-	-	-
15	Other Taxes		-	-	-
16	State Corporation Franchise		(384,902)	(362,076)	(339,483)
17	Federal Income		(859,877)	(806,697)	(754,008)
18	Subtotal Taxes		(2,145,795)	(2,030,997)	(1,916,921)
19	**Depreciation**		(3,216,035)	(3,216,035)	(3,216,035)
20	**Total Operating Expenses**		(5,361,831)	(5,247,033)	(5,132,956)
21	**Net for Return**		(4,368,822)	(3,981,836)	(3,734,931)
22	**Weighted Average Rate Base**		(57,647,705)	(54,248,443)	(50,884,614)
23	**Rate of Return:**	On Rate Base	7.58%	7.34%	7.34%
24		On Equity	10.25%	10.25%	10.25%
	Jurisdictional Allocations				
	Fixed Costs				
25	CPUC	100.0000%	(9,730,653)	(9,228,868)	(8,867,887)
26	FERC	00.0000%	-	-	-
27	Total		(9,730,653)	(9,228,868)	(8,867,887)
	Variable Costs				
28	CPUC	100.0000%	-	-	-
29	FERC	00.0000%	-	-	-
30	Total		-	-	-
31	Total CPUC Jurisdictional Revenue Requirement		(9,730,653)	(9,228,868)	(8,867,887)
32	**Capital Revenue Requirement**		(9,730,653)	(9,228,868)	(8,867,887)
33	**Expense Revenue Requirement**		-	-	-

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2020 GRC based on 2017 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2020	2021	2022
	Taxable Income:			
1	Operating Revenue	(9,730,653)	(9,228,868)	(8,867,887)
2	Less: O&M Expenses	-	-	-
4	Taxes Other Than Income	(901,017)	(862,224)	(823,430)
5	Interest Charges	(1,278,905)	(1,074,119)	(1,007,515)
6	Fiscal/Calendar Adjustment	19,397	19,397	19,397
7	Operating Expense Adjustment	-	-	-
8	Capitalized Interest Adjustment	-	-	-
9	Capitalized Inventory Adjustment	-	-	-
10	Vacation Accrual Reduction	-	-	-
11	Subtotal Deductions	(2,160,525)	(1,916,946)	(1,811,549)
12	Taxable Income before Depreciation	(7,570,127)	(7,311,922)	(7,056,338)
	California Corporation Franchise Tax (CCFT)			
13	State Depreciation	(4,635,263)	(4,433,288)	(4,230,687)
14	Removal Costs	-	-	-
15	Repair Allowance	-	-	-
16	State Taxable Income	(2,934,864)	(2,878,634)	(2,825,652)
17	CCFT	(259,442)	(254,471)	(249,788)
18	Deferred Taxes - Depreciation	(125,460)	(107,605)	(89,695)
19	Deferred Taxes - Interest			
20	Deferred Taxes - Vacation			
21	Deferred Taxes- Other			
22	Total CCFT	(384,902)	(362,076)	(339,483)
	Federal Income Tax			
23	Prior Year CCFT	(259,442)	(254,471)	(249,788)
24	Federal Depreciation	(3,583,360)	(3,483,894)	(3,416,209)
25	Removal Costs	-	-	-
26	Repair Allowance	-	-	-
27	Preferred Dividend Credit	-	-	-
28	Federal Taxable Income	(3,727,326)	(3,573,557)	(3,390,341)
29	Federal Income Tax	(782,738)	(750,447)	(711,972)
30	Deferred Taxes - Depreciation	(77,138)	(56,250)	(42,037)
31	Deferred Taxes - Interest	-	-	-
32	Deferred Taxes - Vacation	-	-	-
33	Deferred Taxes - Other	-	-	-
34	Total Federal Income Tax	(859,877)	(806,697)	(754,008)

TRRRMA Compliance Advice Letter Filing -
Attachment 3: Workpapers for RRQ Calculations
Pacific Gas and Electric Company
TRRRMA_ED to ET Transfer (2020 GRC based on 2017 Plant)
Revenue Requirements Enhanced Proposal Estimation Model
Results of Operations Calculations
(whole dollars)

Ln.No.		2020	2021	2022
	Weighted Cost of Capital			
1	Debt	2.22%	1.98%	1.98%
2	Preferred Stock	0.03%	0.03%	0.03%
3	Common Equity	5.33%	5.33%	5.33%
4	Total %	7.58%	7.34%	7.34%
5	Debt	(1,278,905)	(1,074,119)	(1,007,515)
6	Preferred Stock	(17,294)	(16,275)	(15,265)
7	Common Equity	(3,072,623)	(2,891,442)	(2,712,150)
8	Total $	(4,368,822)	(3,981,836)	(3,734,931)
	Weighted Average Rate Base			
9	Plant	(81,634,421)	(81,634,421)	(81,634,421)
	Working Capital			
10	Fuel	-	-	-
11	Materials and Supplies	-	-	-
12	Working Cash	-	-	-
13	Subtotal	-	-	-
14	Total Plant	(81,634,421)	(81,634,421)	(81,634,421)
	Less:			
15	Accumulated Deferred Taxes	(12,223,703)	(12,406,930)	(12,554,723)
16	Deferred Investment Tax Credit	-	-	-
17	Customer Advances	-	-	-
18	Deferred CIAC Tax	-	-	-
19	Vacation Pay Deferral	-	-	-
20	Capitalized Interest	-	-	-
21	Subtotal	(12,223,703)	(12,406,930)	(12,554,723)
22	Accumulated Depreciation	(11,763,014)	(14,979,049)	(18,195,084)
23	Weighted Average Rate Base	(57,647,705)	(54,248,443)	(50,884,614)

Attachment 4

Workpapers for Wholesale Wheeling
Revenue Percentage

Pacific Gas and Electric Company
Attachment 4 - Workpapers for Wholesale Wheeling Revenue Percentage

Line/Col	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	Col 19	Line/Col
	Wholesale Wheeling Revenue Percentage																			
	(i.e. Percentage of Wholesale Wheeling Revenue to Retail Transmission Revenue Requirement)																			
	Description	**Source**	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**						
1	High Voltage Wheeling Revenue	Note 1	$ 51,907,483.28	$ 55,767,874.14	$ 76,106,869.07	$ 63,257,258.14	$ 86,902,206.85	$ 117,197,454.49	$ 147,155,489.00	$ 140,996,363.00	$ 157,605,590.63	$ 135,635,003.22	$ 144,207,282.29	$ 196,026,432.39						**1**
2	Low Voltage Wheeling Revenue	Note 1	$ 23,221,147.20	$ 26,786,848.12	$ 29,331,966.40	$ 32,392,310.07	$ 42,374,569.28	$ 47,900,143.63	$ 55,640,365.00	$ 67,020,436.00	$ 61,044,713.34	$ 79,444,514.65	$ 73,613,791.28	$ 108,860,479.21						**2**
3	TO18 Adjustment	Note 2	$ -	$ -	$ -	$ -	$ -	$ -	$ (16,760,256.61)	$ (2,968,358.00)	$ -	$ -	$ -	$ -						**3**
	Total Wheeling Revenue from Wholesale																			
4	Customers Passed to Retail Customers	Line 1 + Line 2 + Line 3	$ 75,128,630.48	$ 82,554,722.26	$ 105,438,835.47	$ 95,649,568.21	$ 129,276,776.13	$ 165,097,598.12	$ 186,035,597.39	$ 205,048,441.00	$ 218,650,303.97	$ 215,079,517.87	$ 217,821,073.57	$ 304,886,911.60						**4**
5	TO Retail Revenue Requirement	Line 20	$ 924,166,666.67	$ 934,000,000.00	$ 994,858,333.33	$ 1,039,600,000.00	$ 1,173,683,333.33	$ 1,309,250,000.00	$ 1,457,666,666.67	$ 1,740,908,199.17	$ 1,852,540,113.33	$ 2,249,982,571.00	$ 2,213,689,701.00	$ 2,812,268,332.00						**5**
	Percentage of Wholesale Wheeling Revenue to																			
6	Retail Transmission Revenue Requirement	Line 4 / Line 5	8.13%	8.84%	10.60%	9.20%	11.01%	12.61%	12.76%	11.78%	11.80%	9.56%	9.84%	10.84%						**6**

TO Retail Transmission Revenue Requirement by Calendar Year

	TO Rate Case	FERC Docket No.	Effective From	Effective To	No. of Months In Effect	Annual Retail Transmission Revenue Requirement (TRR)	Settled Retail Annual TRR or Annual TRR in Rates	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
							Note 3													
7	TO12	ER09-1521	3/1/2010	2/28/2011	12	$ 875,000,000	Settled Annual TRR	$ 145,833,333												**7**
8	TO13	ER10-2026	3/1/2011	4/30/2013	26	$ 934,000,000	Settled Annual TRR	$ 778,333,333	$ 934,000,000	$ 311,333,333										**8**
9	TO14	ER12-2701	5/1/2013	9/30/2013	5	$ 1,016,700,000	Settled Annual TRR			$ 423,625,000										**9**
10	TO15	ER13-2022, EL13-90	10/1/2013	2/28/2015	17	$ 1,039,600,000	Settled Annual TRR			$ 259,900,000	$ 1,039,600,000	$ 173,266,667								**10**
11	TO16	ER14-2529	3/1/2015	2/28/2016	12	$ 1,200,500,000	Settled Annual TRR					$ 1,000,416,667	$ 200,083,333							**11**
12	TO17	ER15-2294	3/1/2016	2/28/2017	12	$ 1,331,000,000	Settled Annual TRR						$ 1,109,166,667	$ 221,833,333						**12**
13	TO18	ER16-2320	3/1/2017	2/28/2018	12	$ 1,483,000,000	Settled Annual TRR							$ 1,235,833,333	$ 247,166,667					**13**
14	TO19	ER17-2154	3/1/2018	12/31/2018	10	$ 1,792,489,839	Annual TRR in Rates								$ 1,493,741,533					**14**
15	TO19	ER17-2154	1/1/2019	4/30/2019	4	$ 1,631,500,000	Annual TRR in Rates, Note 4									$ 543,833,333				**15**
16	TO20-RY2019	ER19-13	5/1/2019	12/31/2019	8	$ 1,963,060,170	Annual TRR in Rates									$ 1,308,706,780				**16**
17	TO20-RY2020	ER19-13, ER19-1816	1/1/2020	12/31/2020	12	$ 2,249,982,571	Annual TRR in Rates										$ 2,249,982,571			**17**
18	TO20-RY2021	ER19-13, ER19-1816, ER20-2265	1/1/2021	12/31/2021	12	$ 2,213,689,701	Annual TRR in Rates											$ 2,213,689,701		**18**
19	TO20-RY2022	ER19-13, ER19-1816, ER20-2265	1/1/2022	12/31/2022	12	$ 2,812,268,332	Annual TRR in Rates												$ 2,812,268,332	**19**
20							Total:	$ 924,166,667	$ 934,000,000	$ 994,858,333	$ 1,039,600,000	$ 1,173,683,333	$ 1,309,250,000	$ 1,457,666,667	$ 1,740,908,199	$ 1,852,540,113	$ 2,249,982,571	$ 2,213,689,701	$ 2,812,268,332	**20**

Notes:
(1) Represents wheeling revenues (i.e. charge code 384 for high voltage and charge code 385 for low voltage) received from California Independent System Operator (CAISO) . The amounts can be referenced to various PG&E's Transmission Revenue Balancing Account Adjustment annual updates (FERC Docket: ER13-46, ER14-81, ER15-34, ER16-42, ER17-39, ER18-54, E19-520, ER20-100, ER21-131, ER21-2980, ER22-2986, ER23-2968).

(2) Represents adjustments to high voltage and low voltage wheeling revenue for trade periods from March 2017 to February 2018 (i.e. TO18 effective period) processed by CAISO from December 2024 to November 2025. PG&E submitted at FERC for the Eighteenth Transmission Owner Rate Case (TO18) settlement agreement (Settlement) in May 2024 with FERC's approval in August 2024. The TO18 Settlement has a downstream impact on PG&E's Nineteenth Transmission Owner Rate Case (TO19) because the TO19 final revenue requirement is dependent on TO18's revenue requirement per the TO19 settlement agreement. CAISO is in the process to rerun the wheeling revenues for trade months during the TO18 and TO19 effective period beginning from December 2024 through January 2027 to reflect correct wheeling revenues based on the settled wholesale revenue requirement. CAISO has processed the rerun through June 2018 as of March 2026. The adjustment made to the wheeling revenues for period March 2017 to February 2018 (i.e. the TO18 effective period) appropriately reflects the true wheeling revenue from CAISO for those trade period and hence it is reasonable to compare to settled TO18 retail revenue requirement in determining the percentage of wheeling revenue from CAISO to settled retail revenue requirement.

(3) For PG&E's twelfth Transmission Owner (TO12) to TO18, PG&E used the retail annual transmission revenue requirement (TRR) per settlement in the computation. For TO19 and onward, PG&E used the annual TRR for rate setting purposes in the computation. PG&E used, for TO19, the annual TRR for rate setting purposes, to align with the wheeling revenues which were set based on the as-filed or interim wholesale TRR. As mentioned in note (2), CAISO is the process to rerun the wheeling revenues for trade months for the TO18 and TO19 effective period. Currently, CAISO has processed the rerun for trade period through June 2018 as of March 2026 and is still in the process to complete the rerun for the remaining impacted trade periods. Absence of the wheeling revenues based on the settled revenue requirement for the full TO19 effective period, It is reasonable to compare the wheeling revenues without the rerun to the retail revenue requirement set in rates during the TO19 period instead of the settled revenue requirement.

(4) Interim rate per TO19 Settlement, Section 3.2.2.

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Diablo Canyon Independent Safety Committee
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw
International Power Technology Intertie
Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR
Sempra Utilities
Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy