

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7893E
As of May 28, 2026

Subject: 2026 Disbursement of Funds from the Humboldt Bay Power Plant Unit 3 Nuclear Decommissioning Trusts

Division Assigned: Energy

Date Filed: 04-16-2026

Date to Calendar: 04-20-2026

Authorizing Documents: D1107003

Disposition:	Accepted
Effective Date:	04-16-2026

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



April 16, 2026

Advice 7893-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: 2026 Disbursement of Funds from the Humboldt Bay Power Plant Unit 3 Nuclear Decommissioning Trusts

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits its updated request for authorization to make disbursements from the Humboldt Bay Unit 3 Nuclear Decommissioning Master Trusts (Trusts) to fund decommissioning activities at Humboldt Bay Power Plant Unit 3 (HBPP Unit 3). PG&E requests approval of the disbursement of \$12.1 million for Spent Fuel Management expenditures. The total planned expenditure for 2026 is \$13.4 million (in nominal dollars)¹.

Drawing upon the NDT for these activities will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Background

HBPP Unit 3 was a 65 megawatt boiling water reactor that began commercial operation in 1963, ceased operation in 1976, and was placed in the SAFSTOR custodial mode in 1988 to await final decommissioning. In Decision (D.) 03-10-014, the California Public Utilities Commission (CPUC or the Commission) approved a decommissioning plan for HBPP Unit 3.

The Trusts were established in D.85-12-022 to allow PG&E “to recover from its ratepayers the cost of decommissioning the prudently constructed plant at Humboldt Bay Power Plant Unit 3.” Funds for the Trusts were collected from PG&E’s ratepayers from 1988 through 1991 pursuant to D.85-12-022; from 2003 through 2013 pursuant to D.03-20-014, D.07-01-003 and D.10-07-009; from 2014 through 2016 pursuant to D.14-02-024 and D.14-12-082; and 2017 through 2019 pursuant to D.17-05-020; and in 2022 pursuant to D.21-09-003.

¹ The remaining \$1.3 million was authorized through PG&E Advice 7508-E but was not spent in 2025.

The Commission most recently approved a decommissioning cost estimate for HBPP Unit 3 of \$1.1 billion (nominal/2021 \$) in PG&E's 2021 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP), in D.23-09-004, issued on September 21, 2023.

In D.11-07-003 the Commission reaffirmed its previous determination that PG&E seek specific Trust disbursements through advice letter filings,² and specified information to be included in future advice letters.³ That decision also requires PG&E to submit an advice letter at least once every calendar year.⁴ D.14-02-024 specified additional information to be provided when seeking Trust disbursement authorizations.⁵ PG&E Advice 4379-E, the compliance advice letter providing the revised reporting format, was effective on March 21, 2014.

As of December 31, 2025, the Trusts had a market value of \$139.8 million, a liquidation value of \$132.2 million, and an expense equivalent liquidated value of \$132.4 million.⁶

Present Request

All the \$13.4 million projected 2026 expenditure in this request is for amounts and activities included and approved in the 2021 NDCTP:

Major Cost Category	Amount Requested
Spent Fuel Management	\$13.4 million

D.11-07-003 authorized PG&E to obtain reimbursement from the Trusts for amounts up to the total amount authorized in an advice letter, i.e., PG&E may withdraw funds for a particular activity in excess of the annual request for that activity so long as the total disbursements are within the advice letter authorization. Any variances are identified in the next advice letter.⁷ PG&E's projected expenditures for 2025 as authorized in Advice 7508-E totaled \$10.3 million; the actual amount spent was \$9.0 million. Expenditures for Spent Fuel Management were \$1.3 million less than the expenditures projected in the advice letter.⁸

² See Resolution E-4268.

³ D.11-07-003, Attachment B.

⁴ D.11-07-003, Ordering Paragraph (OP) 3.

⁵ D.14-02-024, OP 2.

⁶ The liquidation value of the Trusts reflects the amount available, after taxes, to pay for nuclear decommissioning projects. The Expense Equivalent Liquidation Value represents the liquidation value plus the tax benefit received for decommissioning spend.

⁷ D.11-07-003, Attachment B.

⁸ Values may not sum due to rounding.

In accordance with D.11-07-003 and D.14-02-024, PG&E is providing the following additional information:

Attachment 1 – Graph Tracking Total NDCTP Forecast and Actual Decommissioning Expenditures

Attachment 2 – Description of Categories of Work and Reference to Decommissioning Project Report

Attachment 3 – Spreadsheet Identifying Actual and Forecast Expenditures by Cost Category and Current Authorization Request

Attachment 4 – Annual Cash Flow

Attachment 5 – Comparison of Actual to Forecast Project Schedule

Attachment 6 – Decommissioning Projects Expenditures Pending Reasonableness Review

Attachment 7 – Comparison of Amounts Previously Requested for Each Activity versus Total Amount Spent

The information in these attachments is based on the currently authorized amounts from the 2021 NDCTP.

As with previously approved disbursements from the Trusts, PG&E will maintain separate accounting to record costs of these activities, and the related transactions with the Trusts, to permit cost monitoring. In accordance with OP 2 of Resolution E-4268, PG&E will seek disbursement from the Trusts for activities granted herein only after PG&E has incurred and paid the costs for the activities, or through the advance withdrawal procedures authorized in Section 2.01(5) of the Trusts. To date, PG&E has not utilized these advance procedures; instead, on a periodic basis, PG&E requests withdrawals from the Trusts of the costs of internal services and vendors actually paid.

Actual expenditures will be reviewed in subsequent NDCTPs.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than May 6, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice submittal become effective on regular notice, May 16, 2026, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.21-12-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service List A.21-12-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Michael Finnerty

Phone #: (279) 789-6216

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7893-E

Tier Designation: 2

Subject of AL: 2026 Disbursement of Funds from the Humboldt Bay Power Plant Unit 3 Nuclear Decommissioning Trusts

Keywords (choose from CPUC listing): Compliance, Nuclear

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-07-003

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 5/16/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

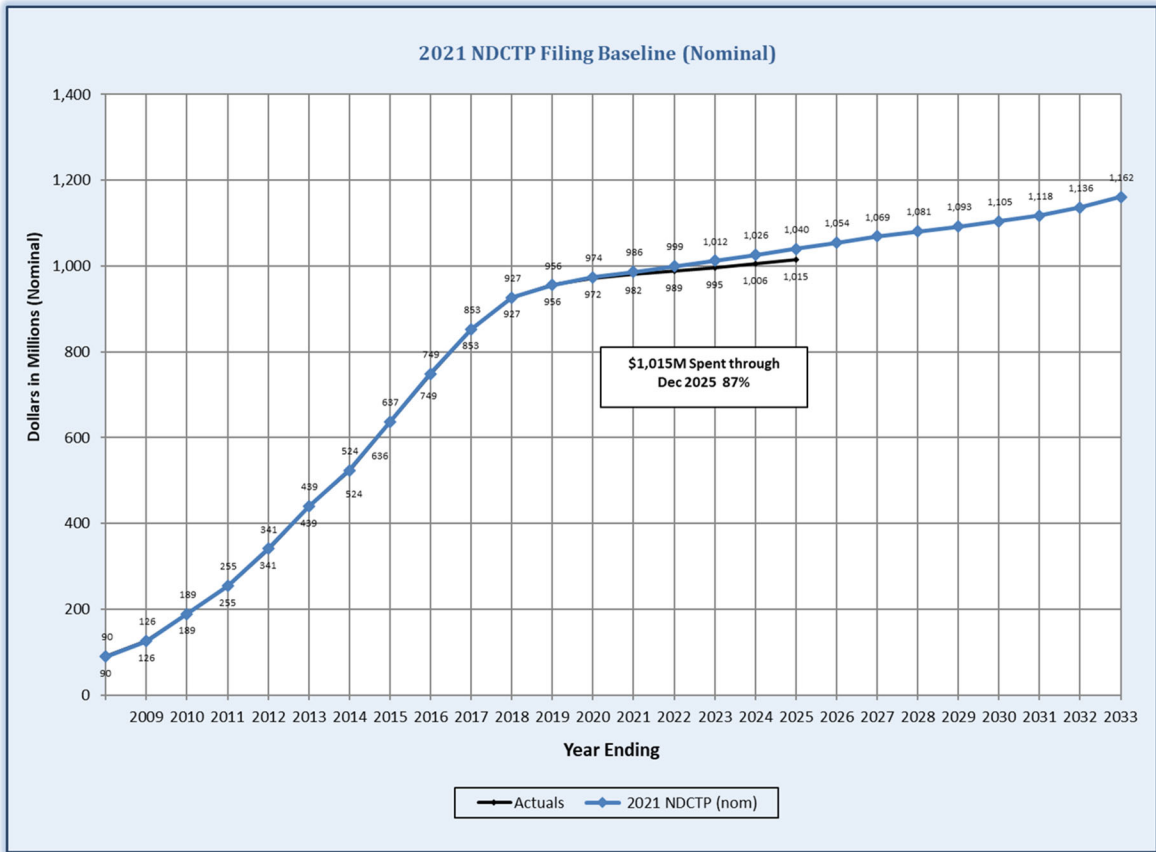
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Graph Tracking Total NDCTP Forecast and Actual
Decommissioning Expenditures



Comparison Forecast to Actual Expenditures In Millions			
Year	Baseline	Escalated	Actual
Prior			524
2015-2020			448
2021	12	12	10
2022	12	13	7
2023	12	13	7
2024	12	14	10
2025	12	14	9
2026	12	15	13F
2027-2033	102	131	

Notes:

1. Reflects PG&E's approved 2021 NDCTP escalation rates for PG&E labor, equipment and materials, contract labor, and other

Attachment 2

Description of Categories of Work and Reference to
Decommissioning Project Report

DESCRIPTION OF CATEGORIES OF WORK AND REFERENCE TO 2015 DECOMMISSIONING PROJECT REPORT

In accordance with Decision 14-02-024 PG&E provides a description of the decommissioning cost categories adopted for Humboldt Bay Power Plant Unit 3 ("HBPP") with specific references to the Decommissioning Project Report for HBPP ("DPR").

Spent Fuel Management. (2015 NDCTP DPR section 3.3.1.8)

This category includes estimated costs for storing high level radioactive waste on site prior to Department of Energy pickup. Included in this category are the costs for security staff (PG&E), operations and maintenance of the ISFSI, discrete labor/tools and equipment for the ISFSI upgrades, upgrades and maintenance to the facility, NRC fees, and other general staff (PG&E and contractors) supporting the ISFSI.

The forecasted expenditure for this scope of work is \$13.4 million in 2026.

Attachment 3

Spreadsheet Identifying Actual and Forecast Expenditures by
Cost Category and Current Authorization Request

	Remaining Project		2021-2025			2026		
	2021 NDCTP 2021-2033 (2021\$)	2021 NDCTP 2021-2033 (Nominal)	2021 NDCTP 2021-2025 (Nominal)	2021-2025 Spent	Variance	Forecast 2026 Spend	Spent Plus 2026 Forecast Spend	(2021-2026) Approved 2021 NDCTP (Nominal)
Major Work Categories								
Spent Fuel Management	153,277,834	187,394,662	65,755,125	42,537,759	23,217,366	13,419,438	55,957,197	80,213,870
Security (PG&E)	97,688,322	116,883,012	45,835,420	30,216,690	15,618,730	8,939,874	39,156,565	56,521,517
ISFSI O&M	9,283,073	10,861,595	4,652,152	3,359,007	1,293,146	850,256	4,209,263	5,557,408
ISFSI Staffing / Engineering / Specialty Contracts	14,134,349	15,710,481	10,199,561	4,031,823	6,167,738	647,417	4,679,240	11,098,374
ISFSI Infrastructure Expenses	6,462,039	7,681,027	3,070,628	3,433,952	(363,324)	2,546,890	5,980,843	4,511,864
NRC Fees	4,599,226	5,442,503	1,997,363	1,496,287	501,077	435,000	1,931,286	2,524,707
ISFSI Removal	17,075,954	25,325,708	-	-	-	-	-	-
Transfer to DOE	4,034,871	5,490,335	-	-	-	-	-	-
Complete Major Work Categories								
General Staffing (Excludes Caisson)	-	-		-	-	-	-	
Remainder of Plant Systems	-	-		-	-	-	-	
Specific Project Costs (Excludes Disposal / Caisson / Canals)	-	-		-	-	-	-	
Waste Disposal (Excludes Caisson / Canals)	-	-		-	-	-	-	
Small Value Contracts	-	-		-	-	-	-	
Caisson	-	-		-	-	-	-	
Canal Remediation	-	-		-	-	-	-	
Common Site Support - Caisson and Canals	-	-		-	-	-	-	
EPC Services (Including Quality Training)	-	-		-	-	-	-	
TOTAL	153,277,834	187,394,662	65,755,125	42,537,759	23,217,366	13,419,438	55,957,197	80,213,870
Advice Letter Approvals				24,544,747				
Difference (Carry Over from previous period)				19,290,158		1,297,146		
Variance (between Advice Letter and Amount Spent/Forecast)				1,297,146		12,122,292		

Attachment 4

Annual Cash Flow

2021 NDCTP Cash Flow

2021\$ Year	Burial	Contract	Material	Other	PG&E	Yearly Total
2021	-	2,018,417	150,063	565,849	6,819,446	9,553,775
2022	-	535,068	52,717	523,039	5,833,631	6,944,455
2023	-	386,548	46,457	411,722	5,681,359	6,526,087
2024	-	2,762,333	35,975	442,102	5,878,130	9,118,541
2025	-	1,002,960	57,313	519,057	6,306,731	7,886,060
2026	-	3,625,545	-	3,593,066	4,364,062	11,582,674
2027	-	2,753,839	22,389	1,066,343	6,414,329	10,256,901
2028	-	2,781,703	22,389	975,190	6,414,329	10,193,612
2029	-	2,781,703	22,389	975,190	6,307,245	10,086,528
2030	-	2,781,703	22,389	975,190	6,307,245	10,086,528
2031	-	2,796,717	22,389	995,507	6,307,245	10,121,858
2032	-	13,055,382	22,389	2,886,474	7,392,224	23,356,469
2033	3,919,682	18,291,943	-	3,882,712	1,470,008	27,564,345
Total	3,919,682	55,573,864	476,861	17,811,442	75,495,985	153,277,834

Spent prior to 2021 974,230,783

Total Project Forecast 1,127,508,617

Nominal Year	Burial	Contract	Material	Other	PG&E	Yearly Total
2021	-	2,018,417	150,063	565,849	6,819,446	9,553,775
2022	-	561,822	54,499	533,728	5,952,839	7,102,887
2023	-	426,170	49,650	428,867	5,917,945	6,822,632
2024	-	3,043,293	38,311	470,813	6,511,522	10,063,939
2025	-	1,137,683	62,458	565,653	7,228,731	8,994,525
2026	-	4,234,892	-	4,008,917	5,175,629	13,419,438
2027	-	3,308,975	20,313	978,078.26	8,142,494.06	12,449,861
2028	-	3,101,983	20,313	903,523.92	8,420,410.59	12,446,231
2029	-	3,170,162	20,313	930,119.82	8,570,492.29	12,691,088
2030	-	3,241,318	20,313	957,117.45	8,863,260.36	13,082,010
2031	-	3,334,379	20,313	1,009,561.28	9,166,187.49	13,530,441
2032	-	15,297,397	20,313	3,096,542.22	10,890,778.16	29,305,031
2033	7,023,268	24,523,377	-	4,408,420.75	1,977,737.23	37,932,803
Total	7,023,268	67,399,869	476,861	18,857,190	93,637,474	187,394,662

Spent prior to 2021 974,230,783

Total Project Forecast 1,161,625,445

Attachment 5

Comparison of Actual to Forecast Project Schedule

HBPP Unit 3 Comparison Forecast to Actual Schedule					
Activity Name	2015 NDCTP ¹ Expected Start	2015 NDCTP Expected Finish	Most Recent Forecast Start	Most Recent Forecast Finish ²	Explanation of Major Changes
1) RPV Equipment & System Removal					
RPV Internals Removal & Segmentation	27-Mar-12	10-Sep-13	27-Mar-12 A	27-Sep-13 A	
Cask Operations & Loading - Casks 3, 4, 5, 7 & 8	28-Jun-13	8-Oct-13	28-Jun-13 A	7-Feb-14 A	
Control Rod Blade Loading & Shipping	1-Aug-13	10-Sep-13	2-Aug-13 A	4-Sept-13 A	
Contractor Final SFP Cleaning & Equipment Removal	11-Sep-13	9-Oct-13	22-Jul-13 A	27-Sep-13 A	
GTCC Mobilization & Cask 6 Loading	24-Oct-13	26-Dec-13	5-Nov-13 A	25-Nov-13 A	
Decon Facility Removal	27-Dec-13	31-Jan-14	9-Oct-13 A	22-Oct-13 A	
Drywell Containment Building	3-Feb-14	15-Apr-14	18-Nov-13 A	14-Feb-14 A	
RPV Shell Segmentation	16-Apr-14	24-Mar-15	18-Feb-14 A	11-Jun-15 A	
Drywell Insulation Removal	25-Mar-15	6-Jul-15	15-Jun-15 A	20-Jul-15 A	
Drywell Piping Removal	7-Jul-15	29-Sep-15	12-Aug-15 A	25-Sept-17 A	Work re-sequenced to be removed more efficiently with Caisson
Emergency Condenser Interference Removals	26-Jul-13	23-Sep-13	9-Aug-13 A	16-Oct-13 A	
2) Balance of Equipment & System Removals					
Emergency Condenser Vent Piping Removal	16-Apr-14	5-Jun-14	9-Aug-13 A	28-Sep-13 A	
Emergency Condenser Removal	6-Jun-14	24-Jul-14	6-Dec-13 A	20-Dec-13 A	
SFP Pumps & Filters Removal	28-Jan-14	28-May-14	14-Nov-13 A	14-Mar-14 A	
Condensate Demineralizer Equipment Removals	9-Jan-14	13-Apr-15	23-Jan-14 A	26-Jun-14 A	
LRW Phase 2 Equipment Removals	2-Jul-13	14-May-14	3-Jul-13 A	14-Mar-14 A	
FIXS Installation & Testing	2-Jan-13	24-Jul-13	2-Jan-13 A	1-Aug-13 A	
FIXS Collection & Process Readiness	3-Sep-13	5-Nov-13	14-Oct-13 A	11-Dec-13 A	
Suppression Chamber East Removals	5-Nov-12	10-May-13	21-Dec-12 A	26-Apr-13 A	
CRDM Removals	24-May-13	23-Oct-13	25-Jun-13 A	12-Feb-14 A	
Suppression Chamber West Removals	10-Jun-13	1-Aug-13	10-Jun-13 A	26-Feb-14 A	
Access Shaft Component Removal -66 Elev.	24-Oct-13	14-Jan-14	7-Jan-14 A	12-Jun-14 A	
Access Shaft Component Removal -54 to -44 Elev.	15-Jan-14	6-Jun-14	25-Feb-14 A	29-May-14 A	
Access Shaft Component & Block Walls Removals -34 to -2 Elev.	2-Jul-13	14-Oct-14	2-Jul-13 A	28-Apr-14 A	
Valve Gallery Component Removals - Phase 2	9-Apr-13	8-May-14	9-Apr-13 A	21-Mar-14 A	
Trailer City Move & Staff Relocation	8-Jul-13	31-Oct-13	16-Jul-13 A	25-Nov-13 A	
Facility Water, Sewer & Road Modifications	14-Aug-13	5-Mar-14	14-Aug-13 A	25-Oct-13 A	
Hot Machine Shop Removals & Relocation	28-Mar-13	13-Sep-13	25-Jun-13 A	19-Nov-13 A	
3) Demolition & Civil Works					
LTP to NRC	N/A	3-May-13	N/A	3-May-13 A	
LTP Public Meeting	N/A	20-Aug-13	N/A	20-Aug-13 A	
Turbine Building Removal to +12 Civil Contract	1-Oct-12	16-Oct-13	1-Oct-12 A	12-Sep-13 A	
Civil Works Procurement, Contract Award & Mobilization	18-Dec-12	9-Jan-14	18-Dec-12 A	23-Jul-13 A	
Demo SAS Building	14-Jan-14	11-Mar-14	10-Sept-14 A	30-Oct-14 A	
Demo Hot Machine Shop	14-Jan-14	28-Apr-14	06-May-14 A	29-Sep-14 A	
Demo Liquid Rad Waste Building	15-May-14	23-Oct-14	08-Jan-15 A	4-Aug-15 A	
Demo Low Level Waste Building	3-Jun-14	24-Jul-14	24-Mar-15 A	10-Apr-15 A	
Demo Solid Rad Waste Handling Build (SRHB)	15-May-14	6-Aug-14	12-May-15 A	9-Jun-15 A	
Demo High Level Storage Vault Area	26-Jun-14	13-Nov-14	16-Jun-15 A	6-May-16 A	
Slurry Wall Prep & Mobilize	14-Jan-14	24-Jun-14	19-May-15 A	02-Jul-15 A	
Slurry Wall Pre-Trenching	25-Jun-14	13-Nov-14	23-Apr-14 A	05-Oct-16 A	
Construct Slurry Wall	22-Oct-14	23-Jul-15	25-Jun-15 A	17-May-16 A	
Drain Spent Fuel Pool & Apply Fixatives	28-Jul-15	12-Oct-15	02-Oct-14 A	10-Jun-15 A	
Units 1 & 2 Slab/Foundation Removals	22-Apr-15	22-Jun-15	22-May-14 A	2-May-18 A	
Remove TB Slabs	23-Jun-15	6-Oct-15	10-Apr-15 A	6-Oct-16 A	
Refuel Building Demo & Containment Installation	23-Aug-16	7-Feb-17	23-Oct-15 A	30-Aug-16 A	
SFP Removal/Backfill & CSM Wall Installation	8-Feb-17	9-Nov-17	1-Jul-15 A	5-Jul-16 A	
Excavations & Concrete Demo to -22 ft	14-Nov-17	15-Mar-18	18-Oct-16 A	11-May-17 A	
Drywell Liner & Activated Concrete Removals	30-Sep-15	18-Aug-16	25-April-17 A	16-Jun-17 A	Work re-sequenced to be removed more efficiently with Caisson
Excavations & Concrete Demo to -74 ft	20-Mar-18	18-Sep-18	13-June-17 A	13-Dec-17 A	Concrete Excavation was executed efficiently
Final Caisson Survey & Backfill to -28	19-Sep-18	31-Dec-18	18-Apr-18 A	20-Apr-18 A	Caisson Demo Backfill -30 to -20
Circ Water & South Yard Piping Removals	28-May-14	28-Oct-14	2-Feb-17 A	12-Mar-18 A	
4) Remediation Restoration & Closeout					
Intake Canal Demolition & Remediation	30-Apr-14	10-Sep-14	10-May-16 A	08-Dec-16 A	Project start date changed to avoid potential site space constraints
Discharge Canal Demolition & Remediation	24-Jun-14	5-Feb-15	30-Dec-14 A	04-Nov-16 A	Adverse weather impacts
Final Site Restoration	9-Feb-17	20-Feb-19	24-Jan-17 A	11-Sep-19 A	Final Site Restoration Demob complete 9/11/19 was last field work. 9/26/19 demob complete
Project Administration & Close-out	15-May-19	13-May-20	11-Sep-19 A	5-Dec-19 A	Milestone Last item received-Lien releases from subcontractors
Submit LAR to NRC	N/A	N/A	N/A	21-Oct-21A	Milestone impacted by COVID-19 & pending NRC approval of License Amendment Request 21-01, Revise Methodology in License Termination Plan made by PG&E. PG&E submitted request to terminate the Part 50 Operating license on 10/21/21.
10 CFR Part 50 License Termination	N/A	N/A	N/A	18-Nov-21A	The NRC terminated the Part 50 license on 11/18/21.
Activity Name	2021 NDCTP Expected Start	2021 NDCTP Expected Finish	Most Recent Forecast Start	Most Recent Forecast Finish	Explanation of Major Changes
5) Spent Fuel Management (10 CFR Part 72)					
ISFSI Operations	N/A	30-Jun-32	N/A	30-Jun-32	
DOE pickup of spent nuclear fuel & GTCC waste	1-Jan-31	30-Jun-32	1-Jan-31	30-Jun-32	
ISFSI demolition & site restoration	1-Jul-32	30-Jun-33	1-Jul-32	30-Jun-33	
10 CFR Part 72 License Termination	1-Jul-33	31-Dec-33	1-Jul-33	31-Dec-33	

Notes:

1. The 2021 NDCTP DCE adopted the assumptions of the 2015 NDCTP DCE.

2. An "A" appearing after the Start or Finish date indicates that the date is the Actual Start or Actual Finish.

Attachment 6

Decommissioning Projects Expenditures Pending
Reasonableness Review

Decommissioning Projects Expenditures Pending Reasonableness Review ¹	2021-2025
Spent Fuel Management	40,299,108
Security (PG&E)	30,216,690
ISFSI O&M	3,359,007
NRC Fees	1,496,287
ISFSI Staffing / Engineering / Specialty Contracts	1,793,172
ISFSI Infrastructure Expenses	3,433,952
Transfer to DOE	-
ISFSI Removal	-
Total Decommissioning Costs Not Reviewed For Prudence	40,299,108

Note:

1. All expenditures prior to 2021 have been reviewed and approved in previous NDCTPs.

Attachment 7

Comparison of Amounts Previously Requested for Each Activity
versus Total Amount Spent

Comparison Amounts Previously Requested for each Activity versus Total Amounts Spent

(Dollars in Thousands)

AL Disbursement Authorizations Prior to 2012 NDCTP Phase 1 Decision			
	Authorizations Prior to November 2007	November 2007 - January 2014 Disbursement Authorizations ¹	Total
ISFSI O&M (including Security Staffing)		21,628	21,628
Reactor Vessel	100	56,361	56,461
Tools, Equipment, and Health Physics Supplies		20,120	20,120
Field Work and Site Infrastructure/Mods		68,247	68,247
Staffing and Specialty Consultants		120,096	120,096
Packaging, Transportation and Disposal		87,442	87,442
Building Demo (including decontamination)		32,842	32,842
Other		2,350	2,350
Miscellaneous	69,219	22,700	91,919
Subtotal	69,319	431,786	501,106
AL Disbursement Authorizations Post 2012 NDCTP Phase 1 Decision			
	(May 2014 -April 2016)		Total
General Staffing (Excludes Caisson)			57,808
Remainder of Plant Systems			20,689
Site Infrastructure			575
Specific Project Costs (Excludes Disposal/Caisson/Canal)			92,847
Waste Disposal (Excludes Caisson/Canal)			33,537
Small Value Contracts			14,177
Spent Fuel Management			22,467
Caisson Removal			91,648
Canal Removal			79,442
Common Site Support Caisson and Canals			2,893
Requested Funds in previous Advice Letters			(139,719)
Subtotal			276,363
AL Disbursement Authorizations Post 2015 NDCTP Decision			
	(March 2017 - Mar 2025)		Total
General Staffing (Excludes Caisson)			33,700
Remainder of Plant Systems			2,110
Site Infrastructure			-
Specific Project Costs (Excludes Disposal/Caisson/Canal)			91,078
Waste Disposal (Excludes Caisson/Canal)			14,794
Small Value Contracts			12,413
Spent Fuel Management			101,353
Caisson Removal			84,561
Canal Removal			12,678
Common Site Support Caisson and Canals			2,233
EPC			1,574
Requested Funds in previous Advice Letters			(118,136)
Subtotal			238,357
Cumulative Advice Letter Requests Total			1,015,826
Amount Spent through 2025			1,014,529
Delta			1,297

¹Reflects pro rated \$29.4 million reduction to PG&E's initial requested disbursement in Advice Letter 3649-E- in accordance with Advice Letter 3649-E-A

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Diablo Canyon Independent Safety Committee	NRG Energy Inc.	
Douglass & Liddell		
Downey Brand LLP		