

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7889E
As of May 28, 2026

Subject: Request for Approval for the Disbursement of Funds from the Diablo Canyon Power Plant Nuclear Facilities Qualified CPUC Decommissioning Trust

Division Assigned: Energy

Date Filed: 04-16-2026

Date to Calendar: 04-20-2026

Authorizing Documents: D2309004

Disposition:	Accepted
Effective Date:	04-16-2026

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Baylee Larson

(279) 789-6486

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



April 16, 2026

Advice 7889-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Request for Approval for the Disbursement of Funds from the
Diablo Canyon Power Plant Nuclear Facilities Qualified CPUC
Decommissioning Trust**

Purpose

In conformance with the Settlement Agreement approved by the California Public Utilities Commission (Commission or CPUC) in Decision (D.) 23-09-004, Pacific Gas and Electric Company (PG&E) hereby submits its annual request for authorization to make disbursements from the Nuclear Facilities Qualified Decommissioning Master Trust (NDT) for Diablo Canyon Power Plant (DCPP) to be used for decommissioning costs at DCPP. PG&E requests approval of the disbursement of \$3.4 million for decommissioning expenditures. The total planned expenditure for 2026 is \$4.3 million (in nominal dollars)¹.

Drawing upon the NDT for these activities will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Background

DCPP is in coastal San Luis Obispo County and consists of two nuclear generating units that have been operating since 1985 (Unit 1) and 1986 (Unit 2), with a combined generation capacity of 2,380 megawatts. To ensure that sufficient resources would be available to decommission DCPP, the Commission previously authorized PG&E to establish decommissioning tax-qualified and non-qualified NDTs for the purpose of funding nuclear decommissioning costs.² The Commission subsequently established the Nuclear Decommissioning Cost Triennial Proceeding (NDCTP) for updating estimated nuclear decommissioning costs and the associated revenue requirements for funding the NDTs.³

¹ \$0.9 million was authorized through Advice 7585-E but was not spent in 2025.

² D.87-05-062. The Commission authorized the Master Trust Agreements in Resolution E-3048, issued November 25, 1987.

³ D.96-12-088.

As of December 31, 2025, the DCP Unit 1 Qualified Master Trust fund balance was \$2,148 million and the DCP Unit 2 Qualified Master Trust fund balance was \$2,823 million.

The most recent DCP decommissioning cost estimate (DCE) of \$3.96 billion (\$2020) was authorized by the Commission in PG&E's 2021 NDCTP.⁴ In accordance with the terms of a settlement approved by the Commission in that NDCTP,⁵ on January 18, 2024, PG&E submitted Advice 7147-E setting out PG&E's proposed procedures for requesting annual disbursements from the NDT, including the information to be included with each advice letter.⁶ This AL identifies planned decommissioning expenditures in the calendar year 2026 and provides pertinent information.

In 2018, the Commission authorized PG&E's application proposing to retire DCP Units 1 and 2 upon the expiration of its U.S. Nuclear Regulatory Commission (NRC) licenses in 2024 and 2025, respectively.⁷ Subsequently, in September 2022, Senate Bill 846 was signed into law, directing PG&E to pursue relicensing and extended operations at DCP until 2030. As a result of the legislation and the direction to pursue extended operations, PG&E has suspended the majority of its planning activities and scope of work associated with decommissioning. However, to support transition directly from operational to decommissioning status upon the eventual shut down of DCP Units 1 & 2, and to reduce the overall cost of decommissioning, PG&E must continue to conduct some necessary planning activities.

Specifically, PG&E has continued to pursue issuance of the Coastal Development Permit / Conditional Use Permit for decommissioning activities, community engagement, planning and engineering related to early site infrastructure enhancements and spent nuclear fuel transfer planning to onsite storage at the Diablo Canyon Independent Spent Fuel Storage Installation.

⁴ D.23-09-004, Ordering Paragraph (OP) 11.

⁵ *Id.*, OP 1; Appendix A Settlement Agreement, at Section 3.14.

⁶ Advice 7147-E became effective as of February 17, 2024.

⁷ D.18-01-022.

Present Request

Milestone/Category and amounts expected to be spent in 2026.

Line No.	Milestone	Category	A	B	C	D
			2026 2018 Approved DCE (Nominal)	2026 2021 Approved DCE (Nominal)	2026 Forecasted Costs (Nominal)	Variance (C - B)
1	1)	Undistributed Costs				
2	1	Decommissioning Program Oversight	31,529,177	31,088,005	1,766,166	-29,321,839
3	2	Site Costs	157,960,878	176,759,975	1,093,070	-175,666,905
4	3	Administration & General	10,713,391	9,416,807	0	-9,416,807
5		Subtotal	200,203,445	217,264,787	2,859,236	-214,405,551
6						
7	2)	Distributed Costs				
8	4	Decommissioning Preparations	30,914,320	10,169,513	0	-10,169,513
9	5	Site Infrastructure	23,920,307	52,763,383	395,481	-52,367,902
10	6	Large Component Removal	26,455,853	82,593,237	0	-82,593,237
11	7	Reactor/Internals Segmentation	0	49,850,339	0	-49,850,339
12	8	SNF & GTCC Transfer to Onsite Storage	48,068	4,266,120	1,045,683	-3,220,436
13	9	Turbine Building	2,009,479	20,949,980	0	-20,949,980
14	10	Auxiliary Building	7,862,919	16,699,762	0	-16,699,762
15	11	Containment Building	25,227,487	51,913,341	0	-51,913,341
16	12	U2 Fuel Handling Building System & Area Closure	800,591	0	0	0
17	14	Balance of Site	11,079,070	5,258,214	0	-5,258,214
18	15	Intake Structure System Area Closure	1,109,041	0	0	0
19	16	Discharge Structure	0	1,290,351	0	-1,290,351
20	18	Non-ISFSI Site Restoration	2,744,730	6,407,628	0	-6,407,628
21		Subtotal	132,171,865	302,161,867	1,441,164	-300,720,703
22						
23		Total	332,375,310	519,426,654	4,300,400	-515,126,254

All of the \$4.3 million projected 2026 expenditures in this request are for amounts and activities included and approved in the 2021 NDCTP. These activities are in furtherance of decommissioning planning and are distinct from DCP operations and maintenance activities.

As explained in PG&E's Advice 7147-E, and consistent with the procedures adopted by the Commission for Humboldt Bay Power Plant Unit 3, during the calendar year, PG&E may seek reimbursement from the NDT for up to the total amount authorized in this advice letter, allowing PG&E to withdraw funds for a particular activity in excess of the annual request for that activity, subject to CPUC approval of the total disbursements.⁸ Any such variances would be identified by PG&E in the next advice letter submission.

Reasonableness review of all decommissioning expenditures will be requested in future NDCTPs in accordance with the Milestone Framework approved by the Commission in D.23-09-004 and D.24-09-033 (extending next NDCTP filing date to July 1, 2027).

⁸ See D.11-07-003, Attachment B.

In accordance with Advice 7147-E, PG&E is providing the following additional information:

- (1) Graph Tracking Total DCE Estimate and Recorded Decommissioning Expenditures;
- (2) Description of Work Activities Performed and Recorded Costs in Prior Year(s) and Variance Explanation;
- (3) Forecasted Expenses for Current Calendar Year with Comparison to DCE;
- (4) Detailed Forecast for Current Calendar Year with Comparison to DCE;
- (5) Comparison of Recorded to Forecast Annual Cash Flow;
- (6) Comparison of Recorded to Forecast Project Schedule; and
- (7) Spreadsheet Identifying Total Amounts Requested to Date with Recorded Expenditures.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **May 6, 2026**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this **Tier 2** advice submittal become effective on regular notice, **May 16, 2026**, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.21-12-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments:

- Attachment 1** – Graph Tracking Total DCE Estimate and Recorded Decommissioning Expenditures
- Attachment 2** – Description of Work Activities Performed and Recorded Costs in Prior Year(s) and Variance Explanation
- Attachment 3** – Forecasted Expenses for Current Calendar Year with Comparison to DCE
- Attachment 4** – Detailed Forecast for Current Calendar Year with Comparison to DCE
- Attachment 5** – Comparison of Recorded to Forecast Annual Cash Flow
- Attachment 6** – Comparison of Recorded to Forecast Project Schedule
- Attachment 7** – Spreadsheet Identifying Total Amounts Requested to Date with Recorded Expenditures

cc: Service List for A.21-12-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7889-E

Tier Designation: 2

Subject of AL: Request for Approval for the Disbursement of Funds from the Diablo Canyon Power Plant Nuclear Facilities Qualified CPUC Decommissioning Trust

Keywords (choose from CPUC listing): Compliance, Nuclear

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-09-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 5/16/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

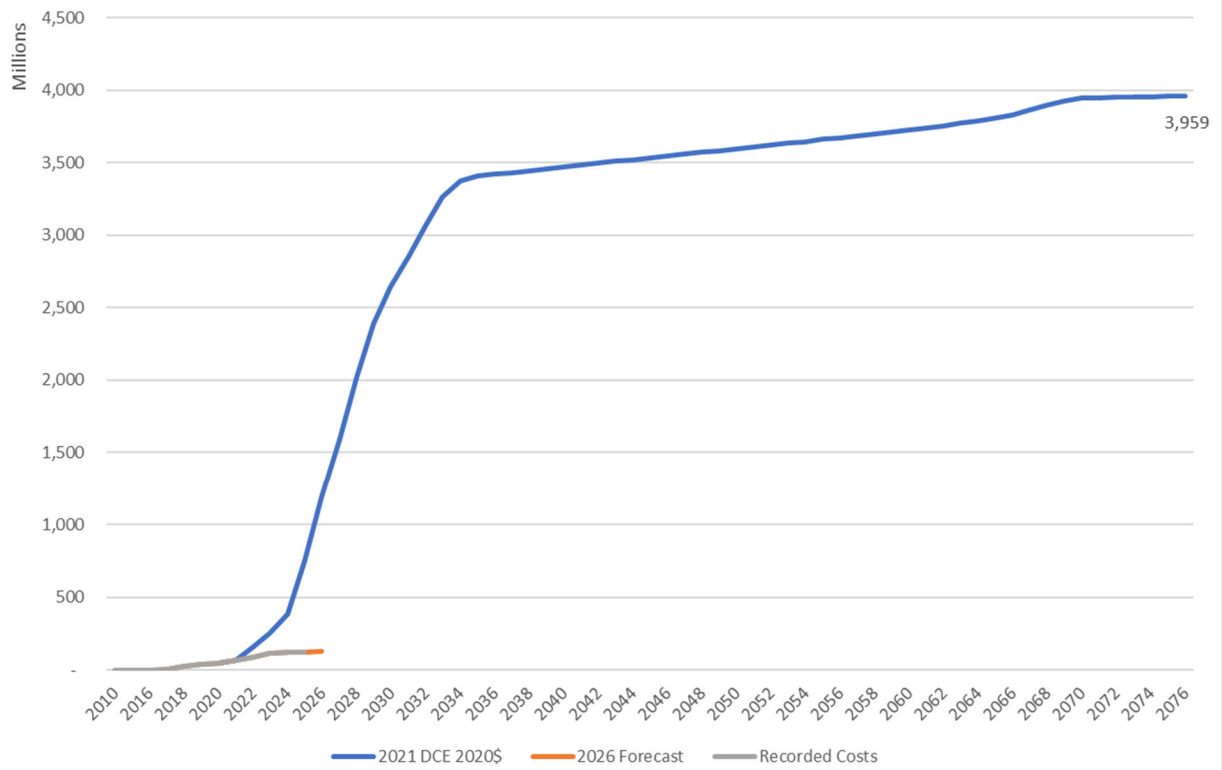
CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

**Graph Tracking Total DCE Estimate and Recorded Decommissioning
Expenditures**

Decommissioning Cost Estimate and Recorded &
Forecasted Decommissioning Expenditures
(100% Level, Nominal / 2020\$)



Attachment 2

Description of Work Activities Performed and Recorded Costs in Prior Year(s) and Variance Explanation

Description of Work Activities for 2025 Expenses with Reference to the 2021 DCE

The 2021 DCE included \$433.9 million for anticipated 2025 activities and associated expenses. For this period, PG&E recorded expenditures of \$2.9 million, or \$431.0 million less than presented in the DCE. As explained in further detail below, the variance is primarily due to suspending a majority of the decommissioning planning activities as a result of the state's directive to pursue extended operations at DCPD.

			A	B	C	D
Line No.	Milestone	Category	2025 2018 Approved DCE (Nominal)	2025 2021 Approved DCE (Nominal)	2025 Recorded Costs (Nominal)	Variance (C - B)
1	1) Undistributed Costs					
2	1	Decommissioning Program Oversight	27,205,426	27,877,146	619,197	-27,257,949
3	2	Site Costs	96,631,435	89,177,687	1,014,068	-88,163,619
4	3	Administration & General	144,485,009	150,673,866	6,699	-150,667,167
5		Subtotal	268,321,870	267,728,699	1,639,964	-266,088,735
6						
7	2) Distributed Costs					
8	4	Decommissioning Preparations	43,026,993	15,544,636	0	-15,544,636
9	5	Site Infrastructure	10,038,579	12,980,171	49,868	-12,930,303
10	6	Large Component Removal	2,026,206	98,669,971	0	-98,669,971
11	7	Reactor/Internals Segmentation	0	4,300,949	0	-4,300,949
12	8	SNF & GTCC Transfer to Onsite Storage	104,196	2,423,291	1,251,011	-1,172,280
13	9	Turbine Building	1,008,728	6,285,551	0	-6,285,551
14	10	Auxiliary Building	605,001	8,283,790	0	-8,283,790
15	11	Containment Building	2,390,609	10,041,609	0	-10,041,609
16	12	Fuel Handling Building	104,550	0	0	0
17	14	Balance of Site	13,123,356	5,366,325	0	-5,366,325
18	15	Intake Structure	32,772	0	0	0
19	18	Non-ISFSI Site Restoration	3,335,672	2,283,555	0	-2,283,555
20		Subtotal	75,796,663	166,179,849	1,300,879	-164,878,970
21						
22		Total	344,118,533	433,908,548	2,940,843	-430,967,705

Milestone 1 - Decommissioning Program Oversight

The cost underspend from the 2021 approved DCE is driven by a postponement in the anticipated onboarding of PG&E personnel to the project that will be later than anticipated in the 2021 DCE. Recorded costs incurred were primarily contract management and project management oversight for the activities to continue advancing the decommissioning project.

Milestone 2 - Site Costs

Postponement of onboarding site staff, NRC reviews, and future land use activities are the primary drivers for underruns to the Site Costs Milestone. Recorded costs under this milestone for 2025 are related to the ongoing Independent Spent Fuel Storage Installation (ISFSI) license renewal, decommissioning related NRC fees for DCP, discretionary permits, and the Diablo Canyon Decommissioning Engagement Panel.

Milestone 3 - Administration & General

Administration and General activities were very limited due to the focus shifting from decommissioning to extended operations as a result of Senate Bill (SB) 846.

Milestone 4 - Decommissioning Preparations

There were no 2025 recorded costs for cold and dark power (Unit 2), security modifications, and site characterization activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 5 - Site Infrastructure

There were planning costs recorded in 2025 for the construction of an ISFSI Security Warehouse and a Decommissioning Office Building. This construction is necessary to vest the California Coastal Development Permit for decommissioning. There were no 2025 recorded costs for building and structure modifications, and construction of a GTCC storage facility due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 6 – Large Component Removal

There were no 2025 recorded costs for removal of legacy large components or in-situ large components due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 7 - Reactor/Internals Segmentation

There were no 2025 recorded costs for reactor segmentation planning activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 8 - SNF & GTCC Transfer to Onsite Storage

The 2025 recorded costs in this milestone include ongoing fees for storage of materials purchased in anticipation of cask production, letter of credit and parent guarantee costs from the SNF vendor. There were no additional decommissioning recorded costs for spent nuclear fuel storage procurement planning activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 9 – Turbine Building

There were no 2025 recorded costs for Turbine building system and area closure planning activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 10 – Auxiliary Building

There were no 2025 recorded costs for Auxiliary building (Unit 1 and 2) system & area closure planning activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 11 – Containment Building

There were no 2025 recorded costs for Containment building decontamination planning activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 12 – Fuel Handling Building

There were no 2025 recorded costs for planned removal of the fuel handling building due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 14 – Balance of Site Decontamination

There were no 2025 recorded costs for site decontamination, area closure and site demolition planning activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 15 – Intake Structure

There were no 2025 recorded costs for planned removal of the Intake structure due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 18 – Non-ISFSI Site Restoration

There were no 2025 recorded costs for utilities and structure demolition, soil remediation, final status survey, and grading and landscaping engineering and planning activities due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Attachment 3

Forecasted Expenses for Current Calendar Year with Comparison to DCE

The 2021 DCE included \$519.4 million for 2026 activities and associated expenses. PG&E forecasts expenditures of \$4.3 million, or \$515.1 million less than presented in the 2021 DCE. As explained in further detail below, the variance relates to project scheduling differences between the DCE and the 2026 expenditures, not overall project cost decreases. The variance is primarily the result of pushing out the start date for the active phase of decommissioning as a result of SB-846.

Line No.	Milestone	Category	A	B	C	D
			2026 2018 Approved DCE (Nominal)	2026 2021 Approved DCE (Nominal)	2026 Forecasted Costs (Nominal)	Variance (C - B)
1	1)	Undistributed Costs				
2	1	Decommissioning Program Oversight	31,529,177	31,088,005	1,766,166	-29,321,839
3	2	Site Costs	157,960,878	176,759,975	1,093,070	-175,666,905
4	3	Administration & General	10,713,391	9,416,807	0	-9,416,807
5		Subtotal	200,203,445	217,264,787	2,859,236	-214,405,551
6						
7	2)	Distributed Costs				
8	4	Decommissioning Preparations	30,914,320	10,169,513	0	-10,169,513
9	5	Site Infrastructure	23,920,307	52,763,383	395,481	-52,367,902
10	6	Large Component Removal	26,455,853	82,593,237	0	-82,593,237
11	7	Reactor/Internals Segmentation	0	49,850,339	0	-49,850,339
12	8	SNF & GTCC Transfer to Onsite Storage	48,068	4,266,120	1,045,683	-3,220,436
13	9	Turbine Building	2,009,479	20,949,980	0	-20,949,980
14	10	Auxiliary Building	7,862,919	16,699,762	0	-16,699,762
15	11	Containment Building	25,227,487	51,913,341	0	-51,913,341
16	12	U2 Fuel Handling Building System & Area Closure	800,591	0	0	0
17	14	Balance of Site	11,079,070	5,258,214	0	-5,258,214
18	15	Intake Structure System Area Closure	1,109,041	0	0	0
19	16	Discharge Structure	0	1,290,351	0	-1,290,351
20	18	Non-ISFSI Site Restoration	2,744,730	6,407,628	0	-6,407,628
21		Subtotal	132,171,865	302,161,867	1,441,164	-300,720,703
22						
23		Total	332,375,310	519,426,654	4,300,400	-515,126,254

PG&E discusses below the activities to be performed in 2026 and further explains variances.

Milestone 1 - Decommissioning Program Oversight

PG&E continues to work on Operational to Decommissioning Transition Planning, permitting applications with state and local agencies, planning for a new ISFSI Security Warehouse and Decommissioning Office Building, and NRC licensing actions.

PG&E anticipates funding support activities for the new ISFSI Security Warehouse and Decommissioning Office Building. These activities include development of specifications and RFPs, sourcing, and engineering support for these scopes.

Milestone 2 - Site Costs

PG&E refocused its efforts on Operational to Decommissioning Transition Planning, NRC licensing actions, and identifying future land use and repurposing opportunities due to the passing of SB 846. PG&E is continuing Diablo Canyon Decommissioning Engagement Panel efforts and vesting of the CDP continues to support an orderly transition to decommissioning.

The NRC completed their review of the Diablo Canyon Independent Spent Fuel Storage Installation License Renewal Application and issued the renewed license in June 2025.

Milestone 3 - Administration & General

Administration and General activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 4 - Decommissioning Preparations

Cold and dark power (Unit 2), security modifications, and site characterization activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 5 - Site Infrastructure

Although ISFSI Security Warehouse, and Decommissioning Office Building construction activities are planned in 2026, existing building and structure modifications, road improvements, and offsite infrastructure, planned in the 2021 DCE are not planned in 2026, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 6 - Large Component Removal

Legacy large component removal execution activities, or in-situ large components are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 7 - Reactor/Internals Segmentation

Reactor segmentation planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 8 - SNF & GTCC Transfer to Onsite Storage

Spent Nuclear Fuel storage procurement planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes. Costs forecasted in this milestone include ongoing fees for storage of materials purchased in anticipation of cask production, letter of credit and parent guarantee costs from the SNF vendor.

Milestone 9 - Turbine Building

Turbine building system and area closure planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until decommissioning planning resumes.

Milestone 10 - Auxiliary Building

Auxiliary building (Unit 1 and 2) system and area closure planning are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until decommissioning planning resumes.

Milestone 11 - Containment Building

Containment building decontamination planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 12 – Fuel Handling Building System & Area Closure

Site decontamination, area closure and site demolition planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 14 - Balance of Site Decontamination

Site decontamination, area closure and site demolition planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 15 – Intake Structure System Area Closure

Site decontamination, area closure and site demolition planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 16 – Discharge Structure System Area Closure

Site decontamination, area closure and site demolition planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCP, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Milestone 18 - Non-ISFSI Site Restoration

Utilities and structure demolition, soil remediation, final status survey, and grading and landscaping engineering and planning activities are not expected to be performed in 2026 due to the state's directive to pursue extended operations at DCPD, resulting in the variance when compared to the 2021 DCE. This work is postponed until full scale decommissioning planning resumes.

Attachment 4

Detailed Forecast for Current Calendar Year with Comparison to DCE

Line No.	Milestone	Category	A	B	C	D
			2026 2018 Approved DCE (Nominal)	2026 2021 Approved DCE (Nominal)	2026 Forecasted Costs (Nominal)	Variance (C - B)
1	1) Undistributed Costs					
2	1.01	Decommissioning Program Oversight	31,529,177	31,088,005	1,766,166	-29,321,839
3	2.01	Site Staffing	40,349,177	38,851,904	0	-38,851,904
4	2.02	Security Staffing	74,200,043	75,253,935	0	-75,253,935
5	2.03	Other Security Related Costs	964,496	1,018,523	0	-1,018,523
6	2.04	Energy	5,806,407	9,524,420	0	-9,524,420
7	2.05	NRC Fees / Reviews	2,769,366	1,915,621	75,000	-1,840,621
8	2.06	Association/Industry Fees	482,807	1,724,177	0	-1,724,177
9	2.07	Facility Maintenance	1,855,311	4,648,859	0	-4,648,859
10	2.08	Water Management	2,359,469	5,910,641	0	-5,910,641
11	2.09	Permits	1,033,177	2,487,232	780,685	-1,706,547
12	2.10	Future Land Use	1,619,647	0	0	0
13	2.11	Spent Fuel Management	900,317	958,285	0	-958,285
14	2.12	License Termination Plan	0	2,205,860	0	-2,205,860
15	2.14	Emergency Planning	11,068,694	12,935,821	0	-12,935,821
16	2.15	Consumables	2,878,541	2,218,260	0	-2,218,260
17	2.16	Public Outreach & Stakeholder Engagement	417,997	423,615	237,385	-186,230
18	2.17	Waste & Transportation Management	2,462,803	7,485,155	0	-7,485,155
19	2.18	Transportation	0	264,788	0	-264,788
20	2.20	Material Management	14,208,150	14,420,401	0	-14,420,401
21	2.21	Asset Recovery	-5,415,524	-5,487,521	0	5,487,521
22	3.01	A&G Staffing	1,763,676	2,068,548	0	-2,068,548
23	3.03	Insurance	7,983,487	6,340,017	0	-6,340,017
24	3.04	Property Tax	966,227	1,008,242	0	-1,008,242
25		Subtotal	200,203,445	217,264,787	2,859,236	-214,405,551
26	2) Distributed Costs					
27	4.01	U1 Spent Fuel Pool Island	109,700	0	0	0
28	4.02	U2 Spent Fuel Pool Island	3,356,126	0	0	0
29	4.04	U1 Cold and Dark	4,932,584	0	0	0

30	4.05	U2 Cold and Dark	4,932,584	5,434,808	0	-5,434,808
31	4.06	Security Modifications	314,763	180,387	0	-180,387
32	4.07	Site Characterization	17,268,564	4,554,318	0	-4,554,318
33	5.01	Offsite Infrastructure	42,745	0	0	0
34	5.02	Road Improvements	3,588,649	7,733,114	0	-7,733,114
35	5.03	Facility Construction	9,242,790	3,425,128	209,400	-3,215,728
36	5.04	Existing Building and Structure Modifications	5,268,590	10,494,266	0	-10,494,266
37	5.05	ISFSI Security Building Construction	1,926,523	13,008,522	186,081	-12,822,441
38	5.06	GTCC Storage Facility Construction	1,157,590	16,229,055	0	-16,229,055
39	5.07	Project Oversight and Support	2,693,420	1,873,298	0	-1,873,298
40	6.01	Legacy Steam Generators	15,379,249	0	0	0
41	6.02	Legacy Rx Heads	239,316	0	0	0
42	6.03	Steam Generators	7,194,767	58,958,562	0	-58,958,562
43	6.04	Reactor Heads	174,606	6,090,810	0	-6,090,810
44	6.05	Reactor Coolant Pumps	494,644	5,025,116	0	-5,025,116
45	6.06	Pressurizers	221,545	4,817,586	0	-4,817,586
46	6.07	Manipulators	153,501	77,925	0	-77,925
47	6.08	Generators and Exciters	0	0	0	0
48	6.09	Main Turbines	0	859,741	0	-859,741
49	6.11	Other Turbine Building Components	0	4,069,380	0	-4,069,380
50	6.12	Large Access Penetrations	99,075	0	0	0
51	6.13	Project Oversight and Support	2,499,151	2,694,118	0	-2,694,118
52	7.01	U1 Internals Segmentation	0	1,396,899	0	-1,396,899
53	7.02	U1 Reactor Segmentation	0	325,761	0	-325,761
54	7.05	Waste & Transportation	0	1,727,120	0	-1,727,120
55	7.06	Project Oversight and Support	0	8,007,376	0	-8,007,376
56	7.07	Specialty Equipment	0	38,393,184	0	-38,393,184
57	8.01	SNF and GTCC Cask Procurement	0	1,193,062	1,045,683	-147,378
58	8.02	U1 Spent Fuel transfer to ISFSI	32,047	3,073,058	0	-3,073,058

59	8.03	U2 Spent Fuel transfer to ISFSI	16,021	0	0	0
60	9.01	U1 Turbine Building Decontamination	1,392,086	6,346,857	0	-6,346,857
61	9.02	U1 Turbine Building System & Area Closure	127,712	4,122,172	0	-4,122,172
62	9.03	U1 Turbine Building Demolition	0	1,672,744	0	-1,672,744
63	9.04	U2 Turbine Building Decontamination	262,473	3,224,116	0	-3,224,116
64	9.05	U2 Turbine Building System & Area Closure	227,209	3,503,369	0	-3,503,369
65	9.06	U2 Turbine Building Demolition	0	2,080,724	0	-2,080,724
66	10.01	U1 Auxiliary Building Decontamination	776,487	1,515,498	0	-1,515,498
67	10.02	U1 Auxiliary Building System & Area Closure	3,097,824	6,645,689	0	-6,645,689
68	10.03	U1 Auxiliary Building Demolition	0	958,632	0	-958,632
69	10.04	U2 Auxiliary Building Decontamination	776,487	1,515,498	0	-1,515,498
70	10.05	U2 Auxiliary Building System & Area Closure	3,212,121	5,127,169	0	-5,127,169
71	10.06	U2 Auxiliary Building Demolition	0	937,276	0	-937,276
72	11.01	U1 Containment Building Decontamination	4,532,098	430,564	0	-430,564
73	11.02	U1 Containment Building System & Area Closure	15,068,510	23,909,998	0	-23,909,998
74	11.03	U1 Containment Building Demolition	0	1,094,594	0	-1,094,594
75	11.04	U2 Containment Building Decontamination	4,763,486	776,998	0	-776,998
76	11.05	U2 Containment Building System & Area Closure	863,392	24,671,179	0	-24,671,179
77	11.06	U2 Containment Building Demolition	0	1,030,008	0	-1,030,008
78	12.02	U1 Fuel Handling Building System & Area Closure	348,302	0	0	0
79	12.05	U2 Fuel Handling Building System & Area Closure	452,289	0	0	0
80	14.01	Balance of Site Decontamination	759,074	1,529,931	0	-1,529,931
81	14.02	Balance of Site System & Area Closure	1,020,301	846,545	0	-846,545
82	14.03	Balance of Site Demolition	9,299,695	2,881,738	0	-2,881,738
83	15.01	Intake Structure System Area Closure	1,109,041	0	0	0
84	16.02	Discharge Structure Cofferdam	0	683,772	0	-683,772

85	16.03	Discharge Structure Demolition	0	606,578	0	-606,578
86	18.01	Utilities and Structures Demo	1,701,294	18,891	0	-18,891
87	18.02	Soil Remediation	0	466,405	0	-466,405
88	18.03	Final Site Survey	0	4,389,933	0	-4,389,933
89	18.04	Grading and Landscaping	1,043,436	1,532,399	0	-1,532,399
90		Subtotal	132,171,865	302,161,867	1,441,164	-300,720,703
91						
92		Total	332,375,310	519,426,654	4,300,400	-515,126,254

Attachment 5

Comparison of Recorded to Forecast Annual Cash Flow (Nominal / 2020\$)

	A	B	C
	Approved 2018 DCE Nominal / 2020\$	2021 DCE Nominal / 2020\$	Recorded (Nominal)
Year			
2010-A	14,891	14,891	14,891
2011-A	111,128	111,128	111,128
2016-A	491,654	491,654	491,654
2017-A	6,750,065	6,750,065	6,750,065
2018-A	23,488,691	20,709,127	20,709,127
2019-A	18,013,157	8,185,086	8,185,086
2020-A	23,698,814	11,877,803	11,877,550
2021-A	28,576,541	16,722,822	15,796,357
2022-A	24,990,135	88,980,706	20,847,482
2023-A	31,869,905	96,596,455	32,640,698
2024-A	56,958,699	130,549,051	2,876,363
2025-A	281,062,279	370,806,535	2,940,843
2026	263,817,215	435,813,703	
2027	277,386,834	399,079,700	
2028	223,856,641	429,746,828	
2029	245,759,678	369,960,880	
2030	299,977,495	255,155,659	
2031	312,009,373	212,214,415	
2032	393,141,430	210,654,618	
2033	432,008,505	197,974,777	
2034	334,584,213	111,245,279	
2035	228,396,930	31,742,211	
2036-76	750,035,349	553,438,000	
Grand Total	4,256,999,623	3,958,821,392	123,241,244

Note:

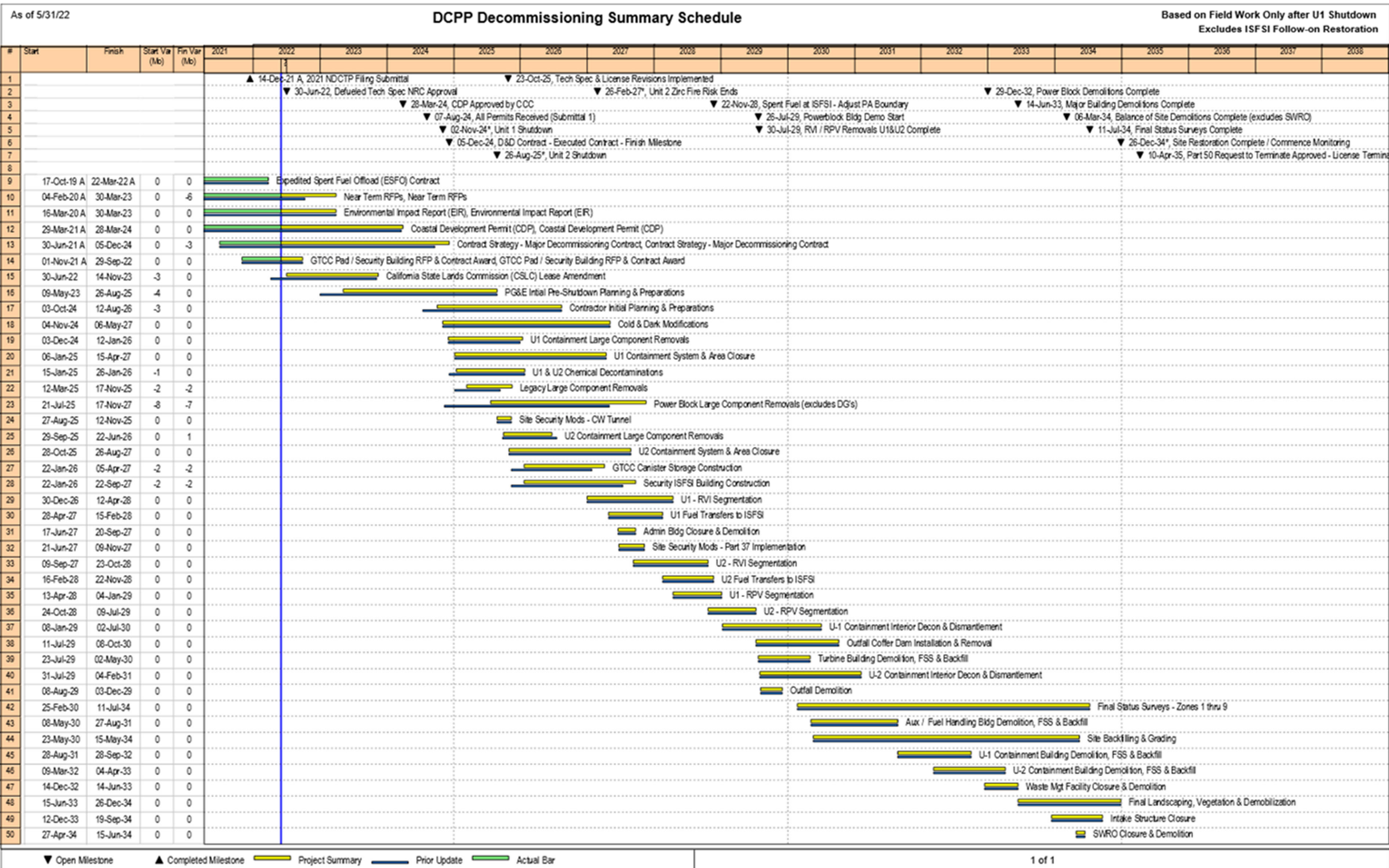
(1) "-A" indicates the costs for the given year in Column [C] are recorded costs. All other years are forecasted amounts.

(2) Column [A] the approved 2018 DCE includes the settlement reduction of an additional estimated \$141m in Repurposing cost of unidentified scope beginning in 2025 for 10 years.

Attachment 6

Comparison of Recorded to Forecast Project Schedule

The attached schedule is based on the most recently approved schedule. PG&E anticipates that the schedule will be significantly updated in the next NDCTP to reflect extended operations.



Attachment 7

Spreadsheet Identifying Total Amounts Requested to Date with Recorded Expenditures

PG&E DCP Trust Fund Disbursement Amounts Requested, Approved, and Withdrawn						
Year	Advice Letter Number	Requested Amount	Approved Amount	Actual Spend	Trust Withdrawn Amount	Approved Spend Available to Withdraw
(Years 2010-2019) PG&E Notified CPUC in PGE AL 7147-E		36.3	36.3	36.3	36.3	
2024 (2020-2023)	PGE AL 7147-E	81.2	81.2	81.2	43.3	37.9
2024	PGE AL 7380-E	2.6	2.6	2.9		2.6
2025	PGE AL 7585-E	4.1	4.1	2.9		4.1
Total		124.1	124.1	123.2	79.6	44.5
Approved vs. Actual Spend to Date		-0.9				
2026 Forecast Spend		4.3				
Total Request		3.4				

Market Value as of Dec. 31, 2025 (in Thousands)			
Unit	Qualified Trust	Non-Qualified Trust	Total Trust
Unit 1	\$2,147,806		\$2,147,806
Unit 2	\$2,823,232		\$2,823,232
Total	\$4,971,038		\$4,971,038

Note: Non-Qualified Trust funds have been returned to customers in accordance with the procedures authorized in AL 7056-E

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Diablo Canyon Independent Safety Committee	NRG Energy Inc.	
Douglass & Liddell		
Downey Brand LLP		