

March 6, 2026

Advice 7853-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Service for Amazon Data Services, Inc. Project in Gilroy, California

Purpose

Amazon Data Services, Inc. ("Customer") has requested that Pacific Gas and Electric Company, a California corporation ("PG&E"), serve a data center project located in Gilroy, California ("Project") with a maximum forecasted demand at full build of 49.5 megawatts ("MW").

A new PG&E-owned Garlic Switching Station with dual circuit 115 kilovolt ("kV") transmission line loop configuration to the PG&E Morgan Hill and Llagas Substations will be required to serve the forecasted site load. The new transmission facilities are forecasted to be operational by March 2027.

In this advice letter ("Advice Letter"), PG&E respectfully requests California Public Utilities Commission ("CPUC" or "Commission") approval of the following Agreements:

1. Agreement to Perform Tariff Schedule Related Work for Interconnection Facilities (PG&E Form 62-4527) ("Interconnection Facilities Agreement");¹
2. Agreement for Installation or Allocation of Special Facilities (PG&E Form 79-255) ("Special Facilities Agreement");²
3. Agreement to Perform Tariff Schedule Related Work for Design Review (PG&E Form 62-4527) ("Design Review Agreement");³ and,

¹ The Interconnection Facilities Agreement is included as Attachment 1 to this Advice Letter.

² The Special Facilities Agreement is included as Attachment 2a to this Advice Letter. For ease of reference, a redline showing changes made to Form 79-255 is attached as Attachment 2b.

³ The Design Review Agreement is included as Attachment 3 to this Advice Letter.

4. Applicant Build Facilities: Engineering, Procurement, and Construction Agreement (“EPC Agreement”).⁴

In this Advice Letter, these agreements are jointly referred to as “Agreements.”

Background

Customer has submitted an electric service application to PG&E requesting electric load demands at full build of 49.5 MW at 0.99 power factor for a data center facility to be located in Gilroy, California. The expected hours of operation are 24 hours per day, 365 days a year with estimated site operation by March 2027.

To provide service to Customer’s Project, the parties have agreed to two (2) 115 kV transmission feeds, both dedicated to serve Customer, and the construction of a new PG&E-owned and operated Breaker-And-A-Half (BAAH), 2-bay (expandable to 4-bays) 115 kV switching station (Garlic Switching Station). The Customer will construct the Garlic Switching Station and once completed, inspected, and accepted by PG&E, the Garlic Switching Station will be transferred to PG&E.

All of the work to be performed by Customer and PG&E is described in more detail in the Agreements. PG&E is also including as Attachment 5 a more detailed summary of the terms of the Agreements. All of the attachments contain confidential customer information and thus are marked Confidential.

Overview of the Agreements

Interconnection Facilities Agreement (Attachment 1)

The Interconnection Facilities Agreement includes: (1) an overview agreement identifying the facility location, the work, and the contract price utilizing Form 62-4527; and (2) three exhibits.

Exhibit A contains a more detailed description of work to be performed by both the Customer and PG&E and refers to the Applicant Build Facilities: Engineering, Procurement, and Construction Agreement.

Exhibit B provides a cost estimate breakdown including the work to be performed by Customer and the work to be performed by PG&E.

Exhibit C memorializes additional terms and conditions including (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; (3) the definition of actual costs and a requirement for Customer to pay actual costs; (4) the estimated in-service date, timing, and force majeure; (5) provisions regarding refunds; (6) provisions

⁴ The EPC Agreement is included as Attachment 4 to this Advice Letter.

regarding consequential damages, limitations on liability and indemnity; (7) termination, default, and dispute resolution provisions; and (8) additional standard contract terms.

Exhibit C specifically identifies certain exceptions to PG&E's existing Electric Rules including:

- a) PG&E has accepted a deposit from Customer to perform engineering and procurement of long-lead time materials.
- b) The fifty percent discount option, as described in Electric Rule 15.D.5.c., will not be available to Customer for this Agreement.
- c) The cost of the work performed by PG&E as described in Exhibit A shall be considered a "refundable amount" as that term is described in Electric Rule 15.D.5.
- d) Customer will pay PG&E according to the payment schedule set forth in Exhibit B, notwithstanding Electric Rule 15.D.5 and Electric Rule 16.E.4.
- e) In lieu of performing the Work on an estimated cost basis as set forth in Rules 15 and 16 Application and the "Distribution and Service Extension Agreement", Work will be performed on an actual cost basis.

Special Facilities Agreement (Attachment 2)

The Special Facilities Agreement includes: (1) an overview agreement identifying the facility location, the work, and the contract price utilizing Form 79-255; and (2) three exhibits.

Exhibit A contains a detailed description of the work to be performed.

Exhibit B provides a cost estimate breakdown of the Special Facilities work based upon PG&E's preliminary estimated installed cost.

Exhibit C memorializes additional terms and conditions including: (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; (3) the definition of actual costs and a requirement for Customer to pay actual costs; (4) the estimated in-service date, timing, and force majeure; (5) provisions regarding consequential damages, limitations on liability and indemnity; (6) termination, and dispute resolution provisions; and (7) additional standard contract terms.

Exhibit C identifies certain exceptions to Electric Rule 2 including:

- a) Customer will pay PG&E according to the payment schedule set forth in Exhibit B notwithstanding Electric Rule 2.I.

- b) In lieu of performing the Work on an estimated cost basis, Work will be performed on an actual cost basis.

Design Review Agreement (Attachment 3)

The Design Review Agreement includes: (1) an overview agreement identifying the facility location, the work, and the contract price utilizing Form 62-4527; and (2) three exhibits.

Exhibit A of the Agreement contains a more detailed description of work to be performed.

Exhibit B provides a cost estimate for the design review work that will be performed by PG&E.

Exhibit C memorializes additional terms and conditions including (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; (3) the definition of actual costs and a requirement for Customer to pay actual costs; (4) the estimated in-service date, timing, and force majeure; (5) provisions regarding consequential damages, limitations on liability and indemnity; (6) termination, and dispute resolution provisions; and (7) additional standard contract terms.

Exhibit C specifically identifies certain exceptions to PG&E's existing Electric Rules including:

- a) In lieu of performing the Work on an estimated cost basis, Work will be performed on an actual cost basis.

EPC Agreement (Attachment 4)

The EPC Agreement includes the terms and conditions for Customer to design, procure, and construct the Garlic Switching Station and, when completed, to transfer ownership to PG&E. The EPC Agreement includes: (1) requirements that the Customer and its contractor comply with regulations and PG&E standards for the design and construction of electrical facilities; (2) criteria for the selection of contractors and equipment suppliers; (3) warranty requirements; (4) provisions regarding costs and refunds; (5) provisions regarding the transfer of the facilities from Customer to PG&E upon completion and inspection; (6) indemnity, liability and insurance provisions; and (7) general contract terms.

Key Provisions and Benefits for Existing Customers

The Agreements include a number of provisions that benefit existing ratepayers.

First, PG&E and Customer have agreed that Customer will pay the actual cost for the transmission facilities, rather than paying based on estimated costs. The work associated with constructing these new facilities entails a transmission voltage switching station scope of work. Performing such a large project on an estimated cost basis creates a risk that the cost estimate may not accurately capture the cost that will be incurred during this

project. For example, should the actual costs incurred be higher than the estimated costs, the broader PG&E customer base would bear the additional costs that exceed the cost estimate. Alternatively, should the actual costs be lower than the estimate, Customer would bear more than the amount PG&E actually incurred to perform the work. To address the concern of a difference between estimates and actual costs, the Agreements allow for progress billing during the course of the work. The performance of large-scale work at the request of others, such as for a governmental agency, on an actual cost basis has been approved by the Commission in other matters.⁵ This approach will reduce existing customer risks by obtaining up-front and actual cost-participation regardless of load once the project is placed in service. It will also benefit Customer by ensuring that Customer does not pay an estimated amount that ends up being higher than the actual cost.

Second, Customer's eligibility for refunds is based on the revenues it generates after the facility starts receiving electrical service. If Customer's load projections are accurate then electric revenues will help pay for new facilities and benefit existing customers over time. In that event, Customer's payments would be refunded based on actual net revenue up to the refundable amount stated in the Agreements or until the 15-year refund period elapses. If Customer's load projections turn out to be inaccurate (e.g., substantially less electricity is needed), then its refund will be reduced based on the actual net revenue and the cost-of-service factor. Existing customers will benefit from the revenues generated by Customer's load which can ultimately reduce existing customer bills.⁶

Third, Customer is not entitled to refunds for the Special Facilities that it has requested. Thus, existing customers will not be paying for the costs for Special Facilities requested by Customer. Customer will also be paying cost-of-ownership charges for Special Facilities.⁷

Fourth, the Agreements provide that Customer will build certain facilities and then transfer ownership of these facilities to PG&E once the facilities are completed and approved. Because Customer will be eligible for a refund of the costs associated with the facilities it

⁵ See, e.g., PG&E Advice 7054-E (Pacific Gas and Electric requests approval of a relocation agreement for work performed at the request of the State of California Department of Water Resources to relocate electric facilities to accommodate a levee upgrade project in Yuba County); Resolution E-5353 (Approves the Tier 3 Advice Letter 7054-E filed by Pacific Gas and Electric (PG&E), which includes an Actual Cost Contract for Relocation agreement (Relocation Agreement) specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the State of California Department of Water Resources' (CDWR) Marysville Ring Levee – Phase 2B and 3 project (MRL Project).

⁶ For information concerning potential bill reductions for existing customers resulting from interconnecting large load customers at transmission levels, please see PG&E's Supplemental Testimony filed on March 21, 2025, in Application 24-11-007 regarding Electric Rule 30. See Supplemental Testimony 29-35.

⁷ Special Facilities Agreement, Exhibit B.

constructs, the Agreements require a binding cost estimate for these facilities. This protects existing ratepayers by fixing, in advance, the cost of the facilities that will be built by Customer and only refunding the lower of the actual costs or the binding cost estimate.

Fifth, the Agreements include provisions for guarantees and equipment warranties on the facilities constructed by Customer. This protects existing customers from unexpected repair costs or other similar costs for the facilities that are transferred to PG&E's ownership.

Sixth, the Agreements include detailed requirements regarding workmanship, the choice of contractors and subcontractors, and safety requirements. All of these provisions ensure that electric infrastructure transferred to PG&E meets PG&E's requirements and specifications and will provide safe and reliable service. The Agreement also includes insurance and indemnity provisions to protect PG&E and its customers from bearing any unforeseen costs associated with Customer's construction of facilities.

Preliminary Information Regarding Cost Recovery Venues

This Advice Letter does not seek recovery for the costs incurred under the Agreements. However, the Commission's Energy Division has requested that in this Advice Letter PG&E provide preliminary information regarding the regulatory venue in which costs will be recovered. Costs that are Commission-jurisdictional will generally be recovered through PG&E's General Rate Case or similar cost recovery application. Costs that are under the Federal Energy Regulatory Commission ("FERC") jurisdictional are recovered through PG&E's Transmission Owner ("TO") Formula Rate which are approved by FERC.

Transmission facility costs are generally FERC-jurisdictional if: (1) the California Independent System Operator ("CAISO") exercises operational control over the facilities; and (2) the facility demonstrates "any degree of integration" into the electric transmission network.⁸

PG&E cannot at this point determine which facilities the CAISO will decide to exercise operational control over – this is a decision the CAISO will make. However, our current assessment is that the costs for the transmission facilities that will be constructed under the Agreements will be recovered in the following venues:

⁸ *Pacific Gas and Electric Company*, 108 FERC ¶ 61,297 at P 19 (2004).

Transmission Facility	Likely Jurisdiction for Cost Recovery
Substation Facilities	FERC
Transmission Service Line Extension	CPUC
Revenue Metering	CPUC
Transmission Service Line Extension - Redundant Service	Not Applicable ⁹
Revenue Metering - Redundant Service	Not Applicable ¹⁰

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 26, 2026, which is twenty (20) calendar days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
 ED Tariff Unit
 E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
 Director, Regulatory Relations
 c/o Megan Lawson
 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

⁹ Because this facility is a Special Facility, these costs will be borne by Customer and will not be recovered from existing customers through rates.

¹⁰ Because these facilities are Special Facilities, these costs will be borne by Customer and will not be recovered from existing customers through rates.

PUBLIC Attachment:

Attachment 6: Contracts and Deviations Tariff

cc: A.24-11-007 Service List



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo
 Phone #: (279)789-6209
 E-mail: PGETariffs@pge.com
 E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7853-E

Tier Designation: 3

Subject of AL: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Service for Amazon Data Services, Inc. Project in Gilroy, California

Keywords (choose from CPUC listing): Line Extensions

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information: See Confidentiality Declaration
 Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: PGETariffs@pge.com

Resolution required? Yes No

Requested effective date: No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 6

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 7653-E, 7667-E, 7785-E

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION
ON BEHALF OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

1. I, Mike Medeiros am the Vice President of Strategic Commercial Solutions of Pacific Gas and Electric Company (“PG&E”), a California corporation. My business office is located at:

Pacific Gas and Electric Company
300 Lakeside Dr.
Oakland, CA 94612

2. PG&E will produce the information identified in Paragraph 3 of this Declaration to the Public Utilities Commission (“CPUC”) or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request.

Name or Docket No. of CPUC Proceeding (if applicable): _____

3. Title and description of document(s): Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Interconnection: Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work; Attachment 2a: Special Facilities Agreement; Attachment 2b: Redlines to Approved Special Facilities Agreement Form; Attachment 3: Design Review Agreement; Attachment 4: Applicant Build Facilities Engineering, Procurement, and Construction Agreement; Attachment 5: Summary of Agreements

4. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the

basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart with further detail provided in Appendix A, which is incorporated into this declaration:

Check	Basis for Confidential Treatment	Where Confidential Information is Located on the Documents
<input checked="" type="checkbox"/>	<p>Customer-specific data, which may include demand, loads, names, addresses, and billing data.</p> <p>(Protected under Pub. Util. Code § 8380; Civ. Code §§ 1798 <i>et seq.</i>; CPUC Decisions (D.) 14-05-016)</p>	<p>Attachments 1-5 in their entirety</p>
<input type="checkbox"/>	<p>Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver’s license, or passport numbers; education; financial matters; medical or employment history (not including PG&E job titles); and statements attributed to the individual.</p> <p>(Protected under Civ. Code §§ 1798 <i>et seq.</i>; Gov. Code § 7927.400; 42 U.S.C. § 1320d-6; General Order (G.O.) 77-M; see also CPUC D. 04-08-055, 06-12-029)</p>	
<input type="checkbox"/>	<p>Physical facility, cyber-security sensitive, or critical infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113 and/or General Order 66-D (“The subject information: (1) is not customarily in the public domain by providing a declaration in compliance with Section 3.2(c) stating that the subject information is not related to the location of a physical structure that is visible with the naked eye or is available publicly online or in print; and (2) the subject information either: could allow a bad actor to attack, compromise or incapacitate physically or electronically a facility providing critical utility service; or discusses vulnerabilities of a facility providing critical utility service”).</p> <p>(Protected under Gov. Code § 7927.705, 7929.205; 6 U.S.C. § 671; 6 CFR § 29.2)</p>	
<input checked="" type="checkbox"/>	<p>Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data.</p> <p>(Protected under Civ. Code §§ 3426 <i>et seq.</i>; Gov. Code §§ 7927.300, 7927.705, 7929.420, 7927.605, 7930.205; Evid. Code § 1060; CPUC D.11-01-036)</p>	<p>Attachments 1-5 in their entirety</p>

Attachment 1

**Agreement to Perform Tariff Schedule Related Work
(Form 62-4257) (Interconnection Facilities Agreement)**

(Confidential)

Attachment 2a

**Agreement For Installation or Allocation of Special
Facilities (Form 79-255) (Special Facilities
Agreement)**

(Confidential)

Attachment 2b

Redline Reflecting Amendments to Form 79-255

(Confidential)

Attachment 3

**Agreement to Perform Tariff Schedule Related
Work (Form 62-4257) (Design Review Agreement)**

(Confidential)

Attachment 4

**Applicant Build Facilities: Engineering, Procurement
and Construction Agreement (EPC Agreement)**

(Confidential)

Attachment 5

Summary of Agreements

(Confidential)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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LIST OF CONTRACTS AND DEVIATIONS
(Continued)

Sheet 24

Name and Location of Customer		Most Comparable Regular Tariff			
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference
<u>MISSION TRAIL REGION (Cont'd.)</u>					
<u>Other Customers (Cont'd.)</u>					
Shebl, Baker, Hader, Rumbel, Salinas	Coml	6-13-78 ---	Res. E-1783 8-22-83	Rule 2	Monthly Cost of Ownership Charge
International Business Machines, Inc., San Jose	Coml/Ind	7-21-78 ---	Res. E-1805 1-12-78	Rule 2	Monthly Cost of Ownership Charge
Cooperative Unida Nacional inc. Joshua Road, Nipomo	Agricultural	9-25-78 10 Years*1	Res. E-1820 2-27-79	Rule 15 Sect. E7	Cost of Ownership Fund
Brandenburg, Staedler & Moore Mill Pond Mobile Home Community, San Jose	Domestic	10-28-78 ---	---	Rule 2	Monthly Cost of Ownership Charge
Hillview Mobile Home Estates, San Jose	Domestic	2-5-79 ---	---	Elec. Rule 2	Monthly Cost of Ownership Charge
Western Electric Co. Sunnyvale	Coml	2-26-79 ---	---	Elec. Rule 2	Monthly Cost of Ownership Charge
Brandenburg, Staedler & Moore, Chateau La Salle Mobilhome Community, San Jose	Domestic	3-16-79 ---	---	Elec. Rule 2	Monthly Cost of Ownership Charge
Qume Corp. International Business Park in San Jose	Coml	4-10-79 ---	---	Rule 2	Cost of Ownership Charge (L)
Santa Maria Radiology Lab Santa Maria	Coml	5-22-79 ---	---	Rule 2	Cost of Ownership Charge
Peninsula Volunteers, Inc. Menlo Park	Domestic	11-1-79 ---	Res. E-1876 4-2-80	Rule 18	Master Metered
Union Oil Company Santa Maria	General Services	5-5-88 5 Years	D.88-08-056 8-24-88	E-20	Special Rate
Union Oil Company Santa Maria	General Services	12-27-91 ---	D.90-12-128 12-27-90	E-20	Special Rate Amendment
Marilyn Creer Canada Road	Domestic	9-1-92	Res. E-3260 3-31-92	Rule 15 Sect. E7	Uneconomic Line Purchase (L)

*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice Decision 7853-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted Effective Resolution

March 6, 2026



LIST OF CONTRACTS AND DEVIATIONS
(Continued)

Sheet 25

Name and Location of Customer		Most Comparable Regular Tariff				
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference	
<u>MISSION TRAIL REGION (Cont'd.)</u>						
<u>Other Customers (Cont'd.)</u>						
TCl Cablevision of California, Inc. Santa Clara, Santa Cruz, and Monterey Counties	New Business	11-27-02 3 Years	Res. E-3819 Advice 2314-E	Rule 15 and Rule 16	Designated Workgroup Agreement	(L) (L)
MetroFi, Inc. Mountain View	Coml	9-7-04	Res. E-3899 Advice 2551-E	Schedule A-1	Unmetered Electric Service	
Natural Selection Foods, LLC San Benito	Coml/Ind/Ag	8-31-10 Indefinite	GO-96B, Section 7.1	Rule 15	Facility Agreement	
Plains Exploration and Production Company	Commercial	12-20-11 Indefinite	Res. E-4483 Advice 3990-E	Rule 15 and Rule 16	Non-standard line extension agreement	
China Mobile International Infrastructure (US1) Inc.	Commercial	04-14-20 —	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements	
Equinix Inc.	Commercial	04-14-20 —	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements	
RiCloud Corp.	Commercial	05-19-20 —	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements	
SI SVY01PG&E, LLC	Coml	04-11-25 ----	Res. E-5420 10-30-25 Advice 7569-E	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement	
STACK Infrastructure, Inc.	Coml	05-11-23 Upon acceptance and deeding over the station	To be Authorized Upon Commission Approval	Rule 15 and Rule 16	Non standard agreement for Applicant Build Work	(P) (P)
Sunnyvale Technology Partners LLC (Menlo Equities)	Coml	08-01-25 —	To be Authorized Upon Commission Approval	Rule 2, 15 and 16	Non-standard line extension agreement	(P) (P)
Google LLC San Jose	Commercial	12-15-25 —	To be Authorized Upon Commission Approval	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement	(P) (P)
Amazon Data Services, Inc. Gilroy	Commercial	02-2026 —	To be Authorized Upon Commission Approval	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement	(N) (N)

*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

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Advice Decision 7853-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted Effective Resolution

March 6, 2026



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Rules	61025,57982-E		
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Advice 7853-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
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Sheet 21

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Rule 29	EV Infrastructure ..	52833,52834,52835,52200,52201,52202,52203, 52833,52834,52835,52200,52201,52202,52203,52204,52205,52206,52207,52208,52836,52210,52211,52212,52213,52214,52837,52216,52217,52218,52838-E
Rule 30	Retail Service Transmission Facilities Interim Implementation	60532,60533,60534,60535,60536,60537,60538,60539,60540,60541,60542,60543,60544,60545,60546,60547,60548,60549,60550,60551,60552,60553-E
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Maps, Contracts and Deviations

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LIST OF CONTRACTS AND DEVIATIONS

.....	13819,13794,37604,37465,12000,12001,13672,12003,19350,57670,43408,20977,29590,12006,21635,21636,29591,59554,11191,12010,46207,11194,11195,61232,61233*,12012,52870,33251,29670,31469,12955,19353,12018,12019,12020,12021,12022,12023,30666,17259,12026,13092,11211,12027,12028,16703,12030,12031,14035,29593,12032,23621,11219,12034,20831,12036,11223,11986,11987,58660,16898,11227-E
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(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc. Los Angeles County Integrated	Tecogen, Inc.
		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		