

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 7851E**  
**As of April 2, 2026**

Subject: 2026 Energy Resource Recovery Account Trigger Amount

Division Assigned: Energy

Date Filed: 03-02-2026

Date to Calendar: 03-09-2026

Authorizing Documents: D0210062

Authorizing Documents: D0401050

Authorizing Documents: D0412048

Authorizing Documents: D1505008

Authorizing Documents: D2201023

**Disposition:**

**Accepted**

**Effective Date:**

**03-02-2026**



**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
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Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Baylee Larson

(279) 789-6486

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

March 2, 2026

**Advice 7851-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: 2026 Energy Resource Recovery Account Trigger Amount**

Pacific Gas and Electric Company (PG&E) hereby submits its annual advice letter calculating the Energy Resource Recovery Account (ERRA) trigger amount for 2026, pursuant to Decisions (D.) 02-10-062, D.04-01-050, D.04-12-048, D.15-05-008, and D.22-01-023.

**Purpose and Background**

The purpose of this advice letter is to establish PG&E's 2026 ERRA trigger amount in compliance with Public Utilities Code Section 454.5(d)(3); and D.02-10-062, D.04-01-050, D.04-12-048, and D.15-05-008, and D. 22-01-023.

In D.02-10-062, the California Public Utilities Commission (the Commission or CPUC) established a "trigger" mechanism to comply with the Public Utilities Code Section 454.5(d)(3) requirement that "any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources."<sup>1</sup> In D.04-01-050, the Commission ordered the utilities to submit their ERRA trigger amount advice letters on or before April 1 of each year. In Ordering Paragraph (OP) 8 of D.22-01-023, the ERRA trigger mechanism was modified to consider ERRA account balances net of PABA balances when calculating whether over-collections or under-collections are above the four percent trigger point and five percent threshold of the utility's authorized fuel and power purchase revenue requirement approved in the previous year. PG&E complies with said orders in determining whether PG&E's net balances are under- or over-collected for the purpose of adjusting rates.

**ERRA Trigger Calculation**

Pursuant to D.02-10-062, the 4 percent trigger requires PG&E to file an expedited application requesting approval within 60 days should the balance reach or exceed the 5 percent threshold of prior year recorded generation revenues. PG&E's 2026 ERRA

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<sup>1</sup> D.02-10-062, p. 54 (quoting Pub. Util. Code § 454.5(d)(3)).

trigger amount, or 4 percent of the actual recorded generation revenues for the prior calendar year, is \$166.5 million. PG&E's 2026 ERRA threshold amount, or 5 percent of the actual recorded generation revenues for the prior calendar year, is \$208 million.

Consistent with PG&E's previous annual ERRA trigger advice letter submittals, this year's calculation is based on revenue streams from the balancing accounts that record PG&E's generation revenues. These revenue streams are recorded in ERRA,<sup>2</sup> the Portfolio Allocation Balancing Account (PABA), the Modified Transitional Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), and the Green Tariff Shared Renewables Balancing Account (GTSRBA). The balancing accounts include fuel and electric procurement costs, ongoing competition transition costs, the capital and non-fuel operating costs in PG&E's existing generation asset base, cost allocation mechanism costs, and expenses PG&E incurred to procure renewable generation resources for customers participating in the Green Tariff Shared Renewables Program, respectively.

The 2025 revenues from these regulatory accounts and the corresponding 2026 trigger amount are shown below:

2025 ERRA Revenues (incl. TBCC revenues & AB920 credit)	\$4,145,405,308
2025 PABA Revenues	-\$290,697,957
2025 MTCBA Revenues	-\$46,174,866
2025 NSGBA Revenues	\$315,357,355
2025 GTSRBA Revenues	\$37,848,697
<b>Total 2025 Generation Revenues, excluding DWR</b>	<b>\$4,161,738,627</b>
2026 ERRA Trigger (4% of total 2025 revenue)	\$166,469,545
2026 ERRA Threshold Amount (5% of total 2025 revenue)	\$208,086,931

### **ERRA Trigger Mechanism**

In D.22-01-023, the Commission modified the ERRA Trigger mechanism to consider ERRA account balances net of PG&E's bundled customer share of PABA balances when calculating whether over- or under-collections exceed the four percent trigger point and five percent threshold of the utility's authorized fuel and power purchase revenue requirement approved in the previous year. In compliance with D.22-01-023, PG&E submitted Advice 6515-E to, among other things, modify its Electric Preliminary Statement Part CP to reflect changes to the ERRA Trigger mechanism (e.g., to consider ERRA balance net of PABA balances).

When PG&E calculates the balances subject to the ERRA Trigger mechanism that should be amortized in rates through an ERRA Trigger Application, PG&E considers those

<sup>2</sup> Including the Transitional Bundled Commodity Cost (TBCC) the Assembly Bill (AB) 920 credit that are recorded in ERRA

balances that are not already subject to amortization in rates.<sup>3</sup> Thus, PG&E clarifies that, to calculate whether a rate change is required, PG&E removes the prior year balancing account under- or over-collection that is already the subject of a Commission rate-order and amortized in rates, when considering whether the ERRA account balances net of PABA balances are above the 2026 ERRA 4% Trigger and 5% Threshold Amount. The prior year balances already amortized in rates are excluded from consideration of whether rate changes are needed, because those amounts are already addressed through approved ratemaking mechanism. Therefore, the balances PG&E uses to compare with the 2026 ERRA Trigger and Threshold of \$166.5 million and \$208 million established by this Advice Letter, respectively, is the ERRA account balances net of PABA balances that excludes the prior year's balances being amortized in rates.

### **Conclusion**

PG&E requests that the Commission approve \$166.5 million as PG&E's 2026 ERRA trigger amount and \$208 million as PG&E's 2026 ERRA threshold amount. PG&E also requests that this 2026 trigger amount and threshold amount remain in effect until the Commission adopts the 2026 trigger amount and threshold amount, to be submitted by advice letter on or before April 1, 2026.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **March 23, 2026**, which is 21 days after the date of this submittal.<sup>4</sup> Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

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<sup>3</sup> See D. 23-12-022, pp. 1-2 (describing the PG&E ERRA Trigger as the unamortized ERRA undercollected balance, net of the relevant forecasted PABA balance). See *also* D. 02-10-062, pp. 65-66 (directing the expedited application to include a utility proposal to amortize the over- or under-collected balance within no less than 90 days, and to allocate of the amount to be amortized "using existing allocation methodology recognized by the Commission.") and D. 19-12-001, p. 36 (clarifying the portion of considering an ERRA Trigger balance amount).

<sup>4</sup> The 20-day protest period concludes on a weekend; therefore, PG&E is moving this date to the following business day.

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice letter become effective on **March 2, 2026**, which is the date this advice letter was submitted with the Commission.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for Application (A.) A.25-05-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

cc: Service List A.25-05-011



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7851-E

Tier Designation: 1

Subject of AL: 2026 Energy Resource Recovery Account Trigger Amount

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.02-10-062, D.04-01-050, D.04-12-048, D.15-05-008, and D.22-01-023

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/2/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc. Los Angeles County Integrated	Tecogen, Inc.
		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		