

February 27, 2026

Advice 7846 -E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Change Effective March 1, 2026

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective March 1, 2026, to implement various revenue requirements and rate design changes approved by the California Public Utilities Commission (CPUC or Commission) and Federal Energy Regulatory Commission (FERC). This advice letter contains tables of proposed average rates and revenues which includes the impact of the GHG revenue return in Attachment 1a; tables of proposed average rates and revenues which excludes the impact of the GHG revenue return in Attachment 1b; an average residential rate and bill impact summary table in Attachment 2; and final tariffs in Attachment 3.

Background

PG&E submits this advice letter to change electric rates effective March 1, 2026. As a result of the changes described below, the system average bundled rate will decrease by approximately 2.4 percent, and the Direct Access (DA) and Community Choice Aggregator (CCA) average rate will decrease by approximately 1.3 percent.¹

This advice letter also implements Base Services Charges for most residential rate schedules, as adopted by D.24-05-028.

Revenue Requirement Changes**1. Transmission Access Charge Balancing Account Adjustment (TACBAA)**

On December 5, 2025, PG&E filed with FERC an update to the 2026 Transmission Access Charge Balancing Account Adjustment (TACBAA) rates under Docket No. ER26-669-000 with a requested effective date of March 1, 2026. On February 3, 2026, the TACBAA filing was accepted by FERC in a Letter Order, granting the requested effective date of March 1, 2026. PG&E is implementing a TACBAA rate of \$0.00908 per kWh

¹ The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

effective March 1, 2026. This is an increase of \$0.00138 per kWh from the currently effective TACBAA rate of \$0.00770 per kWh. Under the 2026 electric sales forecast authorized by D.25-12-027 in PG&E's 2026 Energy Resource and Recovery Account (ERRA) Forecast application and currently effective in rates, the total TACBAA revenue increases by \$103.4 million compared to present TACBAA rate revenues to \$577.5 million.

In compliance with Process Element 4 of Resolution E-3930, PG&E is notifying the Commission of FERC's acceptance of PG&E's TACBAA filing.²

2. 2023 Wildfire Mitigation and Catastrophic Events (WMCE) Non-Interim Rate Relief (IRR)

On December 1, 2023, PG&E submitted its 2023 WMCE Application requesting recovery of \$2.1 billion for costs PG&E incurred primarily in 2022 for wildfire mitigation activities and catastrophic event response. On September 12, 2024, the CPUC approved recovery of interim rate relief of \$943.9 million (55% of PG&E's 2023 WMCE request over 17 months) which was implemented into rates October 1, 2024. On June 2, 2025, PG&E, The Utility Reform Network (TURN), Cal Advocates, and Small Business Utility Advocates (SBUA) submitted an all party settlement agreement resolving disputed issues regarding costs, except for the Vegetation Management Balancing Account (VMBA). The Settlement provides for recovery of 90% expense and 99% capital of included accounts.

On February 5, 2026, the CPUC voted to adopt D.26-02-004. The Decision authorizes PG&E to recover \$1.607 billion in revenue requirement (RRQ) for costs presented in the 2023 WMCE. The Decision approves the uncontested settlement agreement and resolves the remaining costs sought that were recorded to the VMBA. The Decision approves approximately \$661.1 million of VMBA spend but denies \$172.5 million in vegetation management costs related to \$162.5 million of enhanced vegetation management and \$10 million of routine vegetation management.

This advice letter includes the approved electric revenue requirement amount of \$746.6 million in electric distribution plus additional revenue, fees and uncollectibles expense (RF&U)³. The electric generation revenue requirement of \$8.7 million will be implemented in the 2027 Annual Electric True-Up (AET).

² PG&E submitted Advice 7773-E on December 10, 2025, notifying the CPUC of the update to the TACBAA with an effective date of March 1, 2026. Energy Division approved the AL 7773-E effective on January 9, 2026.

³ PG&E used the authorized RF&U factor per Advice Letter 7727-E.

3. Wildfire and Natural Disaster Resiliency Rebuild Program Balancing Account (WNDRRPBA) - Electric Preliminary Statement Part JH

On October 16, 2025, PG&E filed Advice Letter 7734-E to clean up various gas and electric Preliminary Statement. In that advice letter, PG&E proposed to close the WNDRRPBA, which was established in 2021 to record the payment to Southern California Edison to fund the WNDRR Program and the recovery of that payment from residential customers over one year via Public Purpose Program (PPP) charges. The program has concluded, and the account is no longer necessary. In Advice 7734-E, PG&E proposed to transfer the residual balance to the Public Purpose Program Revenue Adjustment Mechanism and close the WNDRRPBA. On December 4, 2025 Advice 7734-E was approved.

While PG&E intended to implement this balancing account closure through the Final AET effective January 1, 2026, PG&E was unable to make all of the modifications necessary to fully close the account. In this advice letter, PG&E has made the necessary modifications to close the WNDRRPBA.

4. True-up Adjustment in Wildfire Hardening Fixed Recovery Charge (WHFRC)

On January 9, 2026, as authorized by D.21-06-030, D.22-08-004, and D.24-02-011, PG&E submitted the following advice letters to provide routine annual advice letter updates for the WHFRC.

- Advice 7807-E: Wildfire Hardening Recovery Bonds Series 2021-A Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism
- Advice 7808-E: Wildfire Hardening Recovery Bonds Series 2022-A, Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism
- Advice 7809-E: Wildfire Hardening Recovery Bonds Series 2024-A, Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism

D.21-06-030, D.22-08-004, and D.24-02-011 granted PG&E authority to issue Wildfire Hardening Recovery Bonds to finance certain costs and expenses related to catastrophic wildfires, and associated financing costs. The CPUC authorized PG&E to establish a WHFRC and submit routine true-up mechanism advice letters annually to adjust the WHFRC to ensure the actual revenues collected under the WHFRC will be sufficient to make all scheduled payments for the Wildfire Hardening Recovery Bonds.

Advice 7807-E and 7809-E were approved on February 5, 2026, with an effective date of March 1, 2024. Advice 7808-E was approved on February 25, 2026, with an effective

date of March 1, 2026. In this advice letter, PG&E is implementing the rate values presented in Table 3 of each advice letter.

5. Non-Tariffed Products and Services Memorandum Account (NTPMSA)

On June 30, 2021, PG&E submitted A.21-06-021 for its General Rate Case (GRC) Test Year 2023 which was adopted by the CPUC on November 17, 2023, in D.23-11-069. On February 7, 2024, PG&E submitted Advice Letter 7171-E in accordance with OP 46 of D. 23-11-069 to establish the Non-Tariffed Products and Services Memorandum Account (NTPSMA). On March 29, 2024, PG&E filed Advice Letter 7228-E which modified the NTPSMA by permitting PG&E to record actual operating expenses and program, MWC EL, in 2025 and 2026. This advice letter implements the \$4.7 million refund inclusive of RF&U into this rate change.

6. Adjustment of PG&E's Rate Neutral Recovery Bond Charge and Recovery Bond Credit

On January 9, 2026, as authorized by D.21-05-015, PG&E submitted the following advice letters to provide routine annual advice letter updates for the Recovery Bond Charge and associated Customer Credit.

- Advice 7810-E: Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism, Recovery Bonds Series 2022-A
- Advice 7811-E: Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism, Recovery Bonds Series 2022-B
- Advice 7812-E: Revision of Securitization Customer Credit to Match Fixed Recovery Charges for Recovery Bonds Series 2022 A and B

D.21-05-015 granted PG&E authority to issue Recovery Bonds to pay Catastrophic Wildfire Amounts and associated financing costs. The CPUC authorized PG&E to establish the Recovery Bond Charge and submit routine true-up mechanism advice letters annually to adjust the Recovery Bond Charge. Separately, D.21-05-015 established a Customer Credit to equal the total Recovery Bond Charge rate.

PG&E submitted Advice 7810-E as a routine annual advice letter adjusting the Recovery Bond Charge related to Series 2022-A Recovery Bonds to \$0.00390 per kWh. On that same date PG&E submitted Advice 7811-E that adjusted the Series 2022-B Recovery Bonds to \$0.00467 per kWh. Concurrent with Advice Letter 7810-E and 7811-E, PG&E submitted Advice Letter 7812-E to revise the Recovery Bond Credit value to equal the total Recovery Bond Charge of both Series 2022-A and 2022-B bonds. Specifically, PG&E proposed the total Recovery Bond Credit be set equal to the total Series 2022 A

and B Recovery Bond Charge rates at (\$0.00857) per kWh effective March 1, 2026, pursuant to D.21-05-01

On February 5, 2026, the CPUC approved Advice Letter 7810-E, 7811-E and 7812-E via standard disposition letter for rates effective March 1, 2026. In this advice letter, PG&E is implementing the adjusted Fixed Recovery Bond Series 2022 A and B Charge resulting in a total Recovery Bond Charge of \$0.00857 per kWh and an offsetting Recovery Bond Credit of (\$0.00857) per kWh.

Rate Design Changes

1. Residential Base Services Charge

On May 15, 2024, the CPUC adopted D.24-05-028, which directed PG&E to implement (by March 2026) an income-graduated fixed charge (Base Services Charge) for almost all residential customers,⁴ for the purpose of supporting a more equitable rate structure, improving affordability, and facilitating clean energy adoption. Resolution E-5354, issued February 4, 2025, approved with modifications PG&E's fixed charge implementation plan. PG&E submitted Advice 7584-E on April 30, 2025 and 7825-E on January 30, 2026 to fulfill Ordering Paragraphs 2 and 3, respectively, of Resolution E-5354.

The adopted three-tier Base Services Charge (BSC) structure is as follows:

Tier 1: Customers enrolled in the California Alternate Rates for Energy (CARE) program shall automatically pay the lowest discounted fixed amount (approximately \$6 per month).

Tier 2: Customers enrolled in the Family Electric Rate Assistance (FERA) program or who appear on a State list of deed-restricted affordable housing whose residents have incomes at or below 80 percent of Area Median Income, shall pay a somewhat discounted fixed amount (approximately \$12 per month).

Tier 3: All other customers will pay a fixed amount of \$24.15 per month

This advice letter is the final implementation of the BSC. While there are no significant changes from previous advice letters regarding the component makeup of the BSC, PG&E notes that the \$24.15/month cap is still binding on the total amount of the fixed charge and is continuing with the approach described in Advice 7584-E to only partially collect CARE exempt PPP through the BSC. As a result, a portion of CARE exempt PPP

⁴ The only PG&E Residential Rate Schedules exempted from D.24-05-028's new income graduated fixed charges were master-metered rates EM and EM-TOU as well as EV-B which is a separately metered electric vehicle rate (to prevent double counting since that main rate for that house's non-EV loads, will be the one to receive the fixed charge). (See Resolution E-5354, p. 33, Table 4.

will continue to be collected through the fixed charge. In addition, Nuclear Decommissioning (ND) is still a refund and therefore will remain in volumetric rates.

Table 1: Component Level Breakdown of Base Services Charge

Category	Tier 1	Tier 2	Tier 3
Distribution (MCAC)	\$7.59	\$7.59	\$7.59
Distribution (CARE Line Item)	-\$7.18	\$0.00	\$0.00
Distribution (BSC Residual Adjustment)	-\$3.68	-\$8.41	\$3.66
Non-Exempt PPP	\$5.82	\$5.82	\$5.82
CARE Exempt PPP	\$0.00	\$3.63	\$3.63
Nuclear Decommissioning (ND)	\$0.00	\$0.00	\$0.00
New System Generation Costs (NSGC)	\$3.45	\$3.45	\$3.45
Total	\$6.00	\$12.08	\$24.15

2. Delivery Minimum Bill Amount (DMBA) Increase

While minimum bills are being phased out on most residential rate schedules, they remain on the EM and EM-TOU tariffs. Therefore, it is still necessary to increase the DMBA by the percentage increase in the Consumer Price Index for urban customers (CPI-U) between 2024 and 2025 as D.20-03-003 instructs.⁵ Table 2 shows the CPI-U values for each month of 2024 and 2025, with the last row in each column showing the average monthly CPI-U values for each year.⁶

⁵ See D.20-03-003, p. 26 and Conclusion of Law 5.

⁶ Per D.20-03-003, PG&E is using the Consumer Price Index for All Urban Customers for the U.S. City Average for All Items (also known as CPI-U), prepared by the U.S. Bureau of Labor Statistics. See D.20-03-003, footnote 54, p. 25.

Table 2
 Historical Consumer Price Index for All Urban Consumers (CPI-U):
 U.S. City Average, All Items, By Month*

Month	2024	2025
Jan	308.417	317.671
Feb	310.326	319.082
Mar	312.332	319.799
Apr	313.548	320.795
May	314.069	321.465
Jun	314.175	322.561
Jul	314.540	323.048
Aug	314.796	323.976
Sep	315.301	324.800
Oct	315.664	-- ⁷
Nov	315.493	324.122
Dec	315.605	324.054
Annual Average	313.689	321.943

Source: <https://www.bls.gov/cpi/tables/supplemental-files/>

The percentage increase in the CPI-U between the two years is calculated as follows:

$$\begin{aligned}
 \text{Pct Change in CPI-U} &= (2024 \text{ Annual Average CPI-U}) / (2023 \text{ Annual Average CPI-U}) \\
 &= 321.943 / 313.689 \\
 &= 1.026
 \end{aligned}$$

In other words, the CPI increased by 2.6 percent from 2024 to 2025. Applying this 2.6 percent inflation rate to the current \$12.27 monthly DMBA applicable to non-California Alternate Rates for Energy (non-CARE) customers results in a \$12.59 DMBA for these non-CARE customers. In a similar fashion, applying this same 2.6 percent inflation rate to the \$6.14 monthly DMBA currently applicable to CARE provided under Schedule D-CARE, FERA provided under Schedule E-FERA, and Medical Baseline (Medical) customers (as codified in the underlying tariff on which a Medical Baseline customer takes service) results in a \$6.30 DMBA for these three groups of customers.⁸

⁷ As per the website of the Bureau of Labor Statistics, Consumer Price Index data for October 2025 is not available due to the lapse in appropriations.

⁸ Thus, the DMBA for CARE, FERA and Medical customers will continue to be discounted 50 percent compared to the DMBA paid by other residential customers.

Tariff Revisions

PG&E is submitting final tariffs in Attachment 3 for this consolidated electric rate change effective March 1, 2026. In addition to value changes implementing the revenue requirement changes, these tariff revisions include substantial structural and language changes to tariffs impacted by implementation of the Base Services Charge. These changes were previously proposed in Advice 7584-E, which was accepted by the Commission without changes on May 30, 2025.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 19, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on March 1, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.21-01-004, A.20-04-023, ER26-669-000, A.21-02-020, A.22-03-010, A.23-08-009, A.23-12-001.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7846-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective March 1, 2026

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/1/26

No. of tariff sheets: 206

Estimated system annual revenue effect (%): -1.8

Estimated system average rate effect (%): -2.4% (System bundled average)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 3

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1a

**Revenue Allocation and Rate Design Summary
(including GHG Revenue Return)**

Pacific Gas & Electric Company
March 1, 2026 Rate Change
Sunday, March 1, 2026
Revenue and Average Rate Summary with GHG Revenue Return

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change	
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates			
RESIDENTIAL																									
Non-CARE	6,228,819,065	\$0.40008	\$0.12797	\$0.04638	\$0.09098	-\$0.00412	-\$0.00043	\$0.00013	\$0.19344	\$0.02637	-\$0.00002	\$0.00547	\$0.00857	-\$0.00857	\$0.00391	\$0.00027	\$0.00002	\$0.00738	\$0.00000		-\$0.01349	\$0.00027	-\$0.01011	\$0.39253	-1.9%
CARE	4,084,490,973	\$0.23888	\$0.12836	\$0.04638	\$0.09098	-\$0.00412	-\$0.00043	\$0.00013	\$0.04497	\$0.01109	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00657	\$0.00000		-\$0.01271	-\$0.00149	-\$0.01011	\$0.21799	-8.7%
TOTAL RES	10,313,310,038	\$0.33624	\$0.12813	\$0.04638	\$0.09098	-\$0.00412	-\$0.00043	\$0.00013	\$0.13464	\$0.02032	-\$0.00002	\$0.00330	\$0.00518	-\$0.00518	\$0.00236	\$0.00027	\$0.00002	\$0.00706	\$0.00000		-\$0.01318	-\$0.00043	-\$0.01011	\$0.32341	-3.8%
SMALL L&P																									
B-1	1,530,615,610	\$0.41443	\$0.12525	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.21786	\$0.02857	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00520	-\$0.00593		-\$0.00005		-\$0.00992	\$0.40737	-1.7%
B-6	600,119,170	\$0.40719	\$0.12598	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.20918	\$0.02553	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00520	-\$0.00217		-\$0.00009		-\$0.00991	\$0.40013	-1.7%
A-15	499,276	\$0.46488	\$0.12520	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.26505	\$0.02860	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	\$0.00027	\$0.00002	\$0.00520	-\$0.00273		\$0.00000		-\$0.00992	\$0.45782	-1.5%
TC-1	11,463,462	\$0.40890	\$0.11256	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.23430	\$0.01281	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	\$0.00027	\$0.00002	\$0.00520	-\$0.00000		\$0.00000		-\$0.00990	\$0.40140	-1.8%
TOTAL SMALL	2,142,697,518	\$0.41239	\$0.12539	\$0.03143	\$0.09098	-\$0.00412	-\$0.00029	\$0.00009	\$0.21563	\$0.02763	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00520	-\$0.00484		-\$0.00006		-\$0.00992	\$0.40532	-1.7%
MEDIUM L&P																									
B-10 T	1,912,462	\$0.19315	\$0.10080	\$0.02712	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.03494	\$0.02260	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	\$0.00028	\$0.00002	\$0.00462	\$0.00000		\$0.00000		-\$0.01045	\$0.19284	-0.2%
B-10 P	24,412,728	\$0.32789	\$0.11816	\$0.03790	\$0.09098	-\$0.00412	-\$0.00026	\$0.00010	\$0.13588	\$0.02560	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00317	\$0.00028	\$0.00002	\$0.00462	\$0.00000		-\$0.00219		-\$0.01045	\$0.32369	-1.3%
B-10 S	2,043,983,494	\$0.35996	\$0.13252	\$0.03801	\$0.09098	-\$0.00412	-\$0.00026	\$0.00011	\$0.15044	\$0.02614	-\$0.00002	\$0.00587	\$0.00851	-\$0.00851	\$0.00343	\$0.00028	\$0.00002	\$0.00462	-\$0.00010		-\$0.00043		-\$0.01045	\$0.35514	-1.3%
TOTAL MEDIUM	2,070,308,685	\$0.35943	\$0.13233	\$0.03800	\$0.09098	-\$0.00412	-\$0.00026	\$0.00010	\$0.15016	\$0.02613	-\$0.00002	\$0.00587	\$0.00852	-\$0.00852	\$0.00342	\$0.00028	\$0.00002	\$0.00462	-\$0.00009		-\$0.00045		-\$0.01045	\$0.35462	-1.3%
B-19 CLASS																									
B-19 FIRM T	6,392,976	\$0.13252	\$0.10621	\$0.02694	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.05582	\$0.02023	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.08828		-\$0.00987	\$0.13082	-1.3%
B-19 V T	5,086,179	\$0.21687	\$0.11219	\$0.03388	\$0.09098	-\$0.00412	-\$0.00026	\$0.00009	\$0.03802	\$0.02439	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000		\$0.00000		-\$0.00987	\$0.21642	-0.2%
Total B-19 T	11,479,154	\$0.16989	\$0.10997	\$0.03001	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.04793	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.04917		-\$0.00987	\$0.16875	-0.7%
B-19 FIRM P	302,248,574	\$0.25886	\$0.11179	\$0.02709	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.09487	\$0.02373	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00964		-\$0.00987	\$0.25620	-1.0%
B-19 V P	147,671,270	\$0.25675	\$0.11074	\$0.02601	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.08549	\$0.02398	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00265	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00987		-\$0.00987	\$0.25455	-0.9%
Total B-19 P	449,919,843	\$0.25817	\$0.11144	\$0.02674	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.09179	\$0.02381	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00647		-\$0.00987	\$0.25566	-1.0%
B-19 FIRM S	756,579,254	\$0.38735	\$0.13418	\$0.03883	\$0.09098	-\$0.00412	-\$0.00026	\$0.00011	\$0.17453	\$0.02590	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00297	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00082		-\$0.00987	\$0.38132	-1.6%
B-19 V S	2,089,704,358	\$0.30280	\$0.12484	\$0.02354	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.11746	\$0.02497	-\$0.00002	\$0.00586	\$0.00850	-\$0.00850	\$0.00294	\$0.00027	\$0.00002	\$0.00462	-\$0.00009		\$0.00000		-\$0.00987	\$0.29930	-1.2%
Total B-19 S	2,846,283,612	\$0.32527	\$0.12732	\$0.02760	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.13263	\$0.02522	-\$0.00002	\$0.00587	\$0.00852	-\$0.00852	\$0.00295	\$0.00027	\$0.00002	\$0.00462	-\$0.00006		-\$0.00022		-\$0.00987	\$0.32110	-1.3%
B-19 T	11,479,154	\$0.16989	\$0.10997	\$0.03001	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.04793	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.04917		-\$0.00987	\$0.16875	-0.7%
B-19 P	449,919,843	\$0.25917	\$0.11144	\$0.02674	\$0.09098	-\$0.00412	-\$0.00026	\$0.00007	\$0.09179	\$0.02381	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00647		-\$0.00987	\$0.25566	-1.0%
B-19 S	2,846,283,612	\$0.32527	\$0.12732	\$0.02760	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.13263	\$0.02522	-\$0.00002	\$0.00587	\$0.00852	-\$0.00852	\$0.00295	\$0.00027	\$0.00002	\$0.00462	-\$0.00006		-\$0.00022		-\$0.00987	\$0.32110	-1.3%
TOTAL B-19	3,307,682,610	\$0.31561	\$0.12510	\$0.02749	\$0.09098	-\$0.00412	-\$0.00026	\$0.00008	\$0.12678	\$0.02502	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00291	\$0.00027	\$0.00002	\$0.00462	-\$0.00006		-\$0.00124		-\$0.00987	\$0.31167	-1.2%
STREETLIGHTS	86,406,990	\$0.43561	\$0.10455	\$0.02724	\$0.09098	-\$0.00412	-\$0.00025	\$0.00008	\$0.27450	\$0.01287	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	\$0.00022	\$0.00002	\$0.00452	\$0.00000		\$0.00000		-\$0.00824	\$0.43017	-1.2%
STANDBY																									
STANDBY T	439,156,370	\$0.14995	\$0.08707	\$0.02763	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.02354	\$0.02171	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	\$0.00019	\$0.00002	\$0.00449	\$0.00000		-\$0.02055		-\$0.00694	\$0.14985	-0.1%
STANDBY P	7,948,841	\$0.35247	\$0.10963	\$0.02268	\$0.09098	-\$0.00412	-\$0.00027	\$0.00006	\$0.23015	\$0.02722	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	\$0.00019	\$0.00002	\$0.00449	\$0.00000		-\$0.05940		-\$0.00694	\$0.34576	-1.9%
STANDBY S	2,650,716	\$0.46336	\$0.12151	\$0.02758	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.24187	\$0.02824	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	\$0.00019	\$0.00002	\$0.00449	-\$0.00035		-\$0.01611		-\$0.00532	\$0.47278	2.0%
TOTAL STANDBY	449,755,927	\$0.14992	\$0.08767	\$0.02754	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.02848	\$0.02185	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00214	\$0.00019	\$0.00002	\$0.00449	\$0.00000		-\$0.02651		-\$0.00687	\$0.14965	-0.2%
AGRICULTURE																									
AG-A1	175,805,688	\$0.52894	\$0.11920	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.33921	\$0.02912	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	\$0.00025	\$0.00002	\$0.00501	-\$0.00931		-\$0.00010		-\$0.00935	\$0.51717	-2.2%
AG-A2	119,440,090	\$0.40783	\$0.11792	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.21764	\$0.02912	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	\$0.00025	\$0.00002	\$0.00501	-\$0.00318		-\$0.00004		-\$0.00935	\$0.40050	-1.8%
AG B	572,126,621	\$0.56007	\$0.13570	\$0.02884	\$0.09098	-\$0.00412	-\$0.00027	\$0.00008	\$0.34262	\$0.03074	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00361	\$0.00025	\$0.00002	\$0.00501	-\$0.00059		-\$0.00002		-\$0.00935	\$0.54749	-

Pacific Gas & Electric Company
March 1, 2026 Rate Change
Summary, March 1, 2026
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (KW)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change		
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates				
RESIDENTIAL																										
Non-CARE	\$4,169,900,845	\$13,129,481,321	\$0.31611	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.19421	\$0.03007	-\$0.00002	\$0.00569	\$0.00857	-\$0.00857	\$0.00391	\$0.00027	\$0.00002	\$0.00873	\$0.00000		\$0.00000	-\$0.01621	\$0.00445	\$0.03544	\$0.31760	0.5%
CARE	<u>\$398,136,572</u>	<u>\$3,091,829,928</u>	\$0.14816	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.05939	\$0.01247	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00739	\$0.00000		\$0.00000	-\$0.01545	-\$0.01748	\$0.03113	\$0.12877	-13.1%
TOTAL RES	\$4,568,037,417	\$16,221,311,249	\$0.28409	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.16851	\$0.02672	-\$0.00002	\$0.00461	\$0.00693	-\$0.00693	\$0.00316	\$0.00027	\$0.00002	\$0.00847	\$0.00000		\$0.00000	-\$0.01607	\$0.00027	\$0.03462	\$0.28161	-0.9%
SMALL L&P																										
B-1	\$1,299,826,133	3,986,120,498	\$0.33315	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21452	\$0.02856	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00520	-\$0.00281		-\$0.00004			\$0.03425	\$0.32609	-2.1%
B-6	\$364,490,318	1,144,862,073	\$0.32544	\$0.03145	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.20872	\$0.02551	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00404	\$0.00027	\$0.00002	\$0.00520	-\$0.00140		-\$0.00017			\$0.03411	\$0.31837	-2.2%
A-15	\$397,759	780,036	\$0.51699	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.22595	\$0.02860	-\$0.00002	\$0.00586	\$0.00856	-\$0.00856	\$0.00406	\$0.00027	\$0.00002	\$0.00520	-\$0.03350		-\$0.00000			\$0.03727	\$0.50992	-1.4%
TC-1	<u>\$9,013,643</u>	<u>27,563,854</u>	<u>\$0.33452</u>	<u>\$0.03143</u>	<u>\$0.00908</u>	<u>-\$0.00412</u>	<u>-\$0.00029</u>	<u>\$0.00009</u>	<u>\$0.22575</u>	<u>\$0.01281</u>	<u>-\$0.00002</u>	<u>\$0.00591</u>	<u>\$0.00857</u>	<u>-\$0.00857</u>	<u>\$0.00406</u>	<u>\$0.00027</u>	<u>\$0.00002</u>	<u>\$0.00520</u>	<u>\$0.00000</u>		<u>\$0.00000</u>			<u>\$0.03683</u>	<u>\$0.32701</u>	-2.2%
TOTAL SMALL	\$1,673,727,853	5,159,326,461	\$0.33147	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21333	\$0.02780	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00405	\$0.00027	\$0.00002	\$0.00520	-\$0.00249		-\$0.00007			\$0.03424	\$0.32441	-2.1%
MEDIUM L&P																										
B-10 T	\$422,281	2,661,039	\$0.15903	\$0.03281	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.03481	\$0.02260	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	\$0.00028	\$0.00002	\$0.00462	\$0.00000		\$0.00000			\$0.05063	\$0.15869	-0.2%
B-10 P	\$10,539,748	42,047,030	\$0.25474	\$0.03831	\$0.00908	-\$0.00412	-\$0.00026	\$0.00011	\$0.13247	\$0.02549	-\$0.00002	\$0.00587	\$0.00850	-\$0.00850	\$0.00315	\$0.00028	\$0.00002	\$0.00462	\$0.00000		\$0.00000			\$0.03569	\$0.25067	-1.6%
B-10 S	<u>\$1,261,731,059</u>	<u>4,835,148,060</u>	<u>\$0.26558</u>	<u>\$0.03430</u>	<u>\$0.00908</u>	<u>-\$0.00412</u>	<u>-\$0.00026</u>	<u>\$0.00009</u>	<u>\$0.14638</u>	<u>\$0.02619</u>	<u>-\$0.00002</u>	<u>\$0.00589</u>	<u>\$0.00854</u>	<u>-\$0.00854</u>	<u>\$0.00344</u>	<u>\$0.00028</u>	<u>\$0.00002</u>	<u>\$0.00462</u>	<u>-\$0.00007</u>		<u>\$0.00011</u>			<u>\$0.03523</u>	<u>\$0.26095</u>	-1.7%
TOTAL MEDIUM	\$1,272,693,087	4,879,856,129	\$0.26542	\$0.03433	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.14620	\$0.02618	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00344	\$0.00028	\$0.00002	\$0.00462	-\$0.00007		-\$0.00010			\$0.03524	\$0.26081	-1.7%
B-19 CLASS																										
B-19 FIRM T	\$3,223,596	25,458,208	\$0.12669	\$0.02281	\$0.00908	-\$0.00412	-\$0.00026	\$0.00006	\$0.02793	\$0.02023	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000		\$0.00000			\$0.03788	\$0.12662	-0.1%
B-19 V T	<u>\$1,384,983</u>	<u>7,414,102</u>	<u>\$0.1813</u>	<u>\$0.02614</u>	<u>\$0.00908</u>	<u>-\$0.00412</u>	<u>-\$0.00026</u>	<u>\$0.00016</u>	<u>\$0.05282</u>	<u>\$0.02439</u>	<u>-\$0.00002</u>	<u>\$0.00591</u>	<u>\$0.00857</u>	<u>-\$0.00857</u>	<u>\$0.00222</u>	<u>\$0.00027</u>	<u>\$0.00002</u>	<u>\$0.00462</u>	<u>\$0.00000</u>		<u>\$0.00000</u>			<u>\$0.03558</u>	<u>\$0.18580</u>	-0.7%
Total B-19 T	\$4,608,579	32,872,311	\$0.14056	\$0.03032	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03355	\$0.02117	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000		\$0.00000			\$0.03736	\$0.14020	-0.3%
B-19 FIRM P	\$90,889,031	467,497,948	\$0.19737	\$0.02754	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.10104	\$0.02373	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00175			\$0.02562	\$0.19442	-1.5%
B-19 V P	<u>\$62,259,412</u>	<u>388,822,430</u>	<u>\$0.16138</u>	<u>\$0.01950</u>	<u>\$0.00908</u>	<u>-\$0.00412</u>	<u>-\$0.00026</u>	<u>\$0.00005</u>	<u>\$0.06519</u>	<u>\$0.02403</u>	<u>-\$0.00002</u>	<u>\$0.00591</u>	<u>\$0.00857</u>	<u>-\$0.00857</u>	<u>\$0.00266</u>	<u>\$0.00027</u>	<u>\$0.00002</u>	<u>\$0.00462</u>	<u>\$0.00000</u>		<u>\$0.00000</u>			<u>\$0.03319</u>	<u>\$0.16012</u>	-0.9%
Total B-19 P	\$153,148,443	856,320,379	\$0.18103	\$0.02389	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08476	\$0.02387	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00095			\$0.02906	\$0.17884	-1.2%
B-19 FIRM S	\$721,929,829	2,901,091,822	\$0.25343	\$0.03104	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.14177	\$0.02586	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00296	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00035			\$0.03200	\$0.24885	-1.8%
B-19 V S	<u>\$1,520,954,726</u>	<u>7,407,057,996</u>	<u>\$0.20852</u>	<u>\$0.02201</u>	<u>\$0.00908</u>	<u>-\$0.00412</u>	<u>-\$0.00026</u>	<u>\$0.00006</u>	<u>\$0.11079</u>	<u>\$0.02501</u>	<u>-\$0.00002</u>	<u>\$0.00587</u>	<u>\$0.00852</u>	<u>-\$0.00852</u>	<u>\$0.00295</u>	<u>\$0.00027</u>	<u>\$0.00002</u>	<u>\$0.00462</u>	<u>-\$0.00004</u>		<u>\$0.00000</u>			<u>\$0.02910</u>	<u>\$0.20534</u>	-1.5%
Total B-19 S	\$2,242,884,555	10,308,149,818	\$0.22116	\$0.02455	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11951	\$0.02525	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00296	\$0.00027	\$0.00002	\$0.00462	-\$0.00003		-\$0.00010			\$0.02991	\$0.21758	-1.6%
B-19 T	\$4,608,579	32,872,311	\$0.14056	\$0.03032	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03355	\$0.02117	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000		\$0.00000			\$0.03736	\$0.14020	-0.3%
B-19 P	\$153,148,443	856,320,379	\$0.18103	\$0.02389	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08476	\$0.02387	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000		-\$0.00095			\$0.02906	\$0.17884	-1.2%
B-19 S	<u>\$2,242,884,555</u>	<u>10,308,149,818</u>	<u>\$0.22116</u>	<u>\$0.02455</u>	<u>\$0.00908</u>	<u>-\$0.00412</u>	<u>-\$0.00026</u>	<u>\$0.00007</u>	<u>\$0.11951</u>	<u>\$0.02525</u>	<u>-\$0.00002</u>	<u>\$0.00588</u>	<u>\$0.00853</u>	<u>-\$0.00853</u>	<u>\$0.00296</u>	<u>\$0.00027</u>	<u>\$0.00002</u>	<u>\$0.00462</u>	<u>-\$0.00003</u>		<u>-\$0.00010</u>			<u>\$0.02991</u>	<u>\$0.21758</u>	-1.6%
TOTAL B-19	\$2,400,641,577	11,197,342,508	\$0.21786	\$0.02452	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11860	\$0.02513	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00293	\$0.00027	\$0.00002	\$0.00462	-\$0.00003		-\$0.00016			\$0.02987	\$0.21439	-1.6%
STREETLIGHTS	\$49,872,216	154,186,308	\$0.32889	\$0.02724	\$0.00908	-\$0.00412	-\$0.00025	\$0.00008	\$0.23382	\$0.01258	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	\$0.00022	\$0.00002	\$0.00452	\$0.00000		\$0.00000			\$0.03056	\$0.32345	-1.7%
STANDBY																										
STANDBY T	\$14,389,935	98,058,064	\$0.14632	\$0.02995	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.05407	\$0.02171	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	\$0.00019	\$0.00002	\$0.00449	\$0.00000		\$0.00000			\$0.02363	\$0.14675	0.3%
STANDBY P	\$1,988,342	4,842,577	\$0.33579	\$0.02394	\$0.00908	-\$0.00412	-\$0.00027	\$0.00007	\$0.26081	\$0.02722	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	\$0.00019	\$0.00002	\$0.00449	\$0.00000		-\$0.01952			\$0.01313	\$0.32800	-2.3%
STANDBY S	<u>\$74,634</u>	<u>2,517,929</u>	<u>\$0.31577</u>	<u>\$0.02462</u>	<u>\$0.00908</u>	<u>-\$0.00412</u>	<u>-\$0.00027</u>	<u>\$0.00007</u>	<u>\$0.20929</u>	<u>\$0.02624</u>	<u>-\$0.00002</u>	<u>\$0.00591</u>	<u>\$0.00857</u>	<u>-\$0.00857</u>	<u>\$0.00381</u>	<u>\$0.00019</u>	<u>\$0.00002</u>	<u>\$0.00449</u>	<u>-\$0.00021</u>		<u>\$0.00000</u>			<u>\$0.02643</u>	<u>\$0.30773</u>	-2.5%
TOTAL STANDBY	\$176,735,111	105,418,570	\$0.15907	\$0.02955	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.06727	\$0.02212	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00231	\$0.00019	\$0.00002	\$0.00449	-\$0.00021		-\$0.00090			\$0.02321	\$0.15892	-0.1%
AGRICULTURE																										
AG-A1	\$26,232,532	61,282,995	\$0.43919	\$0.02884	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.32603	\$0.02912	-\$0.00002															

Attachment 1b

**Revenue Allocation and Rate Design Summary
(excluding GHG Revenue Return)**

Pacific Gas & Electric Company
March 1, 2026 Rate Change
Sunday, March 1, 2026
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

Class/Schedule	Revenue																Residential & Small Business			Total Proposed Revenue		
	At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue		CIA Revenue	PCIA Revenue
RESIDENTIAL																						
Non-CARE	\$2,576,032,874	\$797,131,134	\$288,914,045	\$56,550,978	-\$25,662,687	-\$2,678,387	\$798,359	\$1,204,897,901	\$164,247,337	-\$128,463	\$34,074,920	\$53,379,190	-\$53,379,218	\$24,354,638	\$1,699,767	\$138,656	\$45,960,058	\$0	\$0	\$1,687,204	-\$62,988,907	\$2,528,996,524
CARE	\$1,027,621,556	\$524,289,983	\$189,452,487	\$37,082,736	-\$16,828,050	-\$1,756,326	\$523,516	\$183,677,204	\$45,303,078	-\$84,238	\$0	\$0	\$0	\$0	\$1,114,607	\$90,922	\$26,836,820	\$0	\$0	-\$6,076,004	-\$41,304,398	\$942,322,339
TOTAL RES	\$3,603,654,430	\$1,321,421,117	\$478,366,532	\$93,633,714	-\$42,490,737	-\$4,434,713	\$1,321,875	\$1,388,575,105	\$209,550,415	-\$212,701	\$34,074,920	\$53,379,190	-\$53,379,218	\$24,354,638	\$2,814,373	\$229,578	\$72,796,878	\$0	\$0	-\$4,388,800	-\$104,293,306	\$3,471,318,862
SMALL L&P																						
B-1	\$643,493,236	\$191,707,138	\$48,109,999	\$13,896,369	-\$6,306,136	-\$443,879	\$132,943	\$33,456,626	\$43,725,344	-\$31,567	\$9,025,495	\$13,087,728	-\$13,087,728	\$6,200,484	\$408,750	\$34,072	\$7,953,945	\$0	\$0	\$0	-\$15,183,410	\$632,686,175
B-6	\$245,718,341	\$75,605,471	\$18,864,567	\$5,448,447	-\$2,472,491	-\$174,035	\$52,129	\$125,534,887	\$15,219,302	-\$12,377	\$3,537,151	\$5,129,167	-\$5,129,167	\$1,230,011	\$160,262	\$13,359	\$3,118,559	\$0	\$0	\$0	-\$5,947,142	\$241,478,098
A-15	\$233,467	\$62,509	\$15,692	\$4,533	-\$2,057	-\$145	\$43	\$132,332	\$14,279	-\$10	\$2,951	\$4,279	-\$4,279	\$2,027	\$133	\$11	\$2,595	\$0	\$0	\$0	-\$4,954	\$229,940
TC-1	\$4,687,438	\$1,290,362	\$360,297	\$104,076	-\$47,229	-\$3,324	\$996	\$2,685,887	\$146,816	-\$236	\$67,747	\$98,238	-\$98,238	\$46,542	\$3,061	\$255	\$59,571	\$0	\$0	\$0	-\$113,434	\$4,601,384
TOTAL SMALL	\$894,132,483	\$268,665,480	\$67,350,555	\$19,453,425	-\$8,827,914	-\$621,382	\$186,111	\$461,809,732	\$59,205,740	-\$44,191	\$12,633,343	\$18,319,412	-\$18,319,412	\$8,679,064	\$572,206	\$47,697	\$11,134,669	\$0	\$0	\$0	-\$21,248,939	\$878,995,597
MEDIUM L&P																						
B-10 T	\$369,392	\$192,785	\$51,858	\$17,363	-\$7,879	-\$497	\$143	\$66,820	\$43,225	-\$39	\$11,302	\$16,389	-\$16,389	\$4,284	\$539	\$43	\$8,832	\$0	\$0	\$0	-\$19,976	\$368,803
B-10 P	\$8,058,081	\$2,884,595	\$925,320	\$221,642	-\$100,580	-\$6,347	\$2,553	\$3,317,151	\$624,932	-\$503	\$144,274	\$209,209	-\$209,209	\$77,388	\$6,880	\$543	\$112,741	\$0	\$0	\$0	-\$254,995	\$7,955,594
B-10 S	\$736,837,477	\$270,877,867	\$77,690,286	\$18,557,206	-\$8,421,212	-\$531,436	\$214,683	\$307,491,878	\$53,431,792	-\$42,155	\$14,202,255	\$17,404,281	-\$17,404,281	\$7,006,651	\$576,053	\$45,500	\$9,439,380	\$0	\$0	\$0	-\$21,349,765	\$788,988,383
TOTAL MEDIUM	\$745,264,950	\$273,955,247	\$78,667,464	\$18,796,211	-\$8,529,672	-\$538,280	\$217,380	\$310,875,849	\$54,099,949	-\$42,698	\$12,157,831	\$17,629,880	-\$17,629,880	\$7,088,323	\$583,472	\$46,086	\$9,560,953	\$0	\$0	\$0	-\$21,624,736	\$735,313,379
B-19 CLASS																						
B-19 FIRM T	\$1,411,560	\$691,765	\$172,203	\$58,041	-\$26,339	-\$1,662	\$476	\$356,867	\$129,303	-\$132	\$37,781	\$54,786	-\$54,786	\$14,192	\$1,703	\$142	\$29,524	\$0	\$0	\$0	-\$63,116	\$1,400,748
B-19 V T	\$1,103,040	\$570,617	\$172,342	\$46,177	-\$20,955	-\$1,322	\$476	\$193,354	\$124,065	-\$105	\$30,058	\$43,587	-\$43,587	\$11,291	\$1,355	\$113	\$23,489	\$0	\$0	\$0	-\$50,214	\$1,100,742
Total B-19 T	\$2,514,599	\$1,262,382	\$344,545	\$104,219	-\$47,294	-\$2,985	\$952	\$550,220	\$253,368	-\$237	\$67,839	\$98,373	-\$98,373	\$25,484	\$3,059	\$256	\$53,012	\$0	\$0	\$0	-\$113,330	\$2,501,490
B-19 FIRM P	\$81,153,743	\$33,787,166	\$8,189,308	\$2,744,097	-\$1,245,264	-\$78,585	\$22,630	\$28,674,624	\$7,172,479	-\$6,234	\$1,786,223	\$2,590,174	-\$2,590,174	\$803,981	\$80,532	\$6,728	\$1,395,823	\$0	\$0	\$0	-\$2,984,010	\$80,349,499
B-19 V P	\$37,915,098	\$16,352,761	\$3,841,124	\$1,340,699	-\$608,406	-\$38,395	\$10,614	\$12,624,542	\$3,541,727	-\$3,046	\$869,814	\$1,261,303	-\$1,261,303	\$391,504	\$39,346	\$3,287	\$681,965	\$0	\$0	\$0	-\$1,457,914	\$37,589,624
Total B-19 P	\$119,068,841	\$50,139,927	\$12,030,432	\$4,084,796	-\$1,853,670	-\$116,979	\$33,244	\$41,299,166	\$10,714,207	-\$9,279	\$2,656,037	\$3,851,477	-\$3,851,477	\$1,195,485	\$119,878	\$10,015	\$2,077,788	\$0	\$0	\$0	-\$4,441,924	\$117,939,123
B-19 FIRM S	\$293,679,476	\$101,515,301	\$29,376,053	\$6,888,939	-\$3,117,107	-\$196,711	\$81,175	\$132,049,433	\$19,595,317	-\$15,604	\$4,471,218	\$6,483,643	-\$6,483,643	\$2,247,040	\$201,585	\$16,842	\$3,493,981	\$0	\$0	\$0	-\$7,469,481	\$289,117,983
B-19 V S	\$632,939,578	\$260,879,352	\$49,182,512	\$18,972,303	-\$8,609,582	-\$543,323	\$135,907	\$245,452,427	\$52,188,320	\$43,098	\$12,245,676	\$17,757,261	-\$17,757,261	\$6,154,145	\$556,787	\$46,518	\$9,650,525	\$0	\$0	\$0	-\$20,631,027	\$626,637,442
Total B-19 S	\$926,619,054	\$362,394,653	\$78,558,565	\$25,841,242	-\$11,726,688	-\$740,034	\$217,082	\$377,501,860	\$71,783,637	-\$58,702	\$16,716,894	\$24,240,905	-\$24,240,905	\$8,401,186	\$758,372	\$63,359	\$13,144,506	\$0	\$0	\$0	-\$28,100,508	\$914,755,424
B-19 T	\$2,514,599	\$1,262,382	\$344,545	\$104,219	-\$47,294	-\$2,985	\$952	\$550,220	\$253,368	-\$237	\$67,839	\$98,373	-\$98,373	\$25,484	\$3,059	\$256	\$53,012	\$0	\$0	\$0	-\$113,330	\$2,501,490
B-19 P	\$119,068,841	\$50,139,927	\$12,030,432	\$4,084,796	-\$1,853,670	-\$116,979	\$33,244	\$41,299,166	\$10,714,207	-\$9,279	\$2,656,037	\$3,851,477	-\$3,851,477	\$1,195,485	\$119,878	\$10,015	\$2,077,788	\$0	\$0	\$0	-\$4,441,924	\$117,939,123
B-19 S	\$926,619,054	\$362,394,653	\$78,558,565	\$25,841,242	-\$11,726,688	-\$740,034	\$217,082	\$377,501,860	\$71,783,637	-\$58,702	\$16,716,894	\$24,240,905	-\$24,240,905	\$8,401,186	\$758,372	\$63,359	\$13,144,506	\$0	\$0	\$0	-\$28,100,508	\$914,755,424
TOTAL B-19	\$1,048,202,494	\$413,796,962	\$90,933,542	\$30,030,256	-\$13,627,652	-\$859,997	\$251,278	\$419,351,246	\$82,751,212	-\$68,217	\$19,440,770	\$28,190,755	-\$28,190,755	\$9,622,155	\$881,308	\$73,630	\$15,275,306	\$0	\$0	\$0	-\$32,655,762	\$1,035,196,037
STREETLIGHTS																						
STREETLIGHTS	\$37,639,831	\$9,034,206	\$2,353,556	\$784,484	-\$355,997	-\$21,602	\$6,504	\$23,718,720	\$1,112,214	-\$1,782	\$510,646	\$740,480	-\$740,480	\$329,211	\$19,241	\$1,923	\$390,896	\$0	\$0	\$0	-\$712,373	\$37,169,848
STANDBY																						
STANDBY T	\$74,875,623	\$38,235,852	\$12,134,361	\$3,987,075	-\$1,809,324	-\$118,572	\$33,531	\$10,338,686	\$9,534,104	-\$9,057	\$2,595,318	\$3,763,430	-\$3,763,430	\$895,879	\$82,401	\$9,776	\$1,971,236	\$0	\$0	\$0	-\$3,047,943	\$74,833,302
STANDBY P	\$3,273,904	\$971,430	\$180,279	\$72,167	-\$32,749	-\$2,146	\$498	\$1,829,447	\$216,391	-\$164	\$46,976	\$68,119	-\$68,119	\$56,278	\$11,491	\$177	\$35,680	\$0	\$0	\$0	-\$56,169	\$3,220,586
STANDBY S	\$1,201,051	\$322,079	\$73,108	\$24,066	-\$10,921	-\$716	\$202	\$641,126	\$74,845	-\$55	\$15,665	\$22,716	-\$22,716	\$10,089	\$497	\$59	\$11,898	\$0	\$0	\$0	\$14,111	\$1,176,065
TOTAL STANDBY	\$79,350,578	\$39,429,361	\$12,387,749	\$4,083,308	-\$1,852,994	-\$121,434	\$34,231	\$12,809,339	\$9,825,239	-\$9,276	\$2,657,959	\$3,854,265	-\$3,854,265	\$962,256	\$84,390	\$10,012	\$2,018,814	\$0	\$0	\$0	-\$3,089,001	\$79,229,953
AGRICULTURE																						
AG-A1	\$94,644,422	\$20,955,527	\$5,070,520	\$1,596,130	-\$724,319	-\$47,468	\$14,011	\$59,635,315	\$5,119,249	-\$3,626	\$1,038,973	\$1,506,599	-\$1,506,599	\$634,659	\$44,374	\$3,914	\$880,911	\$0	\$0	\$0	-\$1,643,825	\$92,574,344
AG-A2	\$49,096,091	\$14,084,464	\$3,444,845	\$1,084,390	-\$492,093	-\$32,249	\$9,519	\$25,994,660	\$3,477,951	-\$2,463	\$705,865	\$1,023,564	-\$1,023,564	\$431,179	\$30,147	\$2,659	\$598,479	\$0	\$0	\$0	-\$1,116,793	\$48,220,558
AG-B	\$320,777,745	\$77,635,703	\$16,501,057	\$5,194,304	-\$2,357,162	-\$154,474	\$45,598	\$196,020,995	\$17,564,563	-\$11,799	\$3,381,144	\$4,902,943	-\$4,902,943	\$2,065,377	\$144,405	\$12,736	\$2,866,759	\$0	\$0	\$0	-\$5,349,521	\$313,579,684
AG-C	\$981,821,910	\$236,012,089	\$81,747,474	\$25,732,922	-\$11,677,556	-\$765,277	\$25,994	\$457,217,660	\$73,838,510	-\$59,456	\$16,750,439	\$24,289,548	-\$24,289,548	\$10,232,033	\$715,395	\$63,094	\$14,202,139	\$0	\$0	\$0	-\$26,501,926	\$967,734,484

Pacific Gas & Electric Company
March 1, 2026 Rate Change
Sunday, March 1, 2026
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates		
RESIDENTIAL																								
Non-CARE	6,228,819,065	\$0.41357	\$0.12797	\$0.04638	\$0.0908	-\$0.00412	-\$0.00043	\$0.00013	\$0.19344	\$0.02637	-\$0.00002	\$0.00547	\$0.00857	-\$0.00857	\$0.00391	\$0.00027	\$0.00002	\$0.00738	\$0.00000	\$0.00000	\$0.00027	-\$0.01011	\$0.40602	-1.8%
CARE	4,084,490,973	\$0.25159	\$0.12836	\$0.04638	\$0.0908	-\$0.00412	-\$0.00043	\$0.00013	\$0.04497	\$0.01109	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00657	\$0.00000	\$0.00000	-\$0.00149	-\$0.01011	\$0.23071	-8.3%
TOTAL RES	10,313,310,038	\$0.34942	\$0.12813	\$0.04638	\$0.0908	-\$0.00412	-\$0.00043	\$0.00013	\$0.13464	\$0.02032	-\$0.00002	\$0.00330	\$0.00518	-\$0.00518	\$0.00236	\$0.00027	\$0.00002	\$0.00706	\$0.00000	\$0.00000	-\$0.00043	-\$0.01011	\$0.33659	-3.7%
SMALL L&P																								
B-1	1,530,615,610	\$0.42041	\$0.12525	\$0.03143	\$0.0908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21786	\$0.02857	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00992	\$0.41335	-1.7%
B-6	600,119,170	\$0.40945	\$0.03143	\$0.0908	-\$0.00412	-\$0.00029	\$0.00009	\$0.20918	\$0.02553	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00991	\$0.40238	-1.7%
A-15	499,276	\$0.46761	\$0.12520	\$0.03143	\$0.0908	-\$0.00412	-\$0.00029	\$0.00009	\$0.26505	\$0.02860	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00992	\$0.46055	-1.5%
TC-1	11,463,462	\$0.40890	\$0.11256	\$0.03143	\$0.0908	-\$0.00412	-\$0.00029	\$0.00009	\$0.23430	\$0.01281	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00990	\$0.40140	-1.8%
TOTAL SMALL	2,142,697,518	\$0.41729	\$0.12539	\$0.03143	\$0.0908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21553	\$0.02763	-\$0.00002	\$0.00590	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00992	\$0.41023	-1.7%
MEDIUM L&P																								
B-10 T	1,912,462	\$0.19315	\$0.10080	\$0.02712	\$0.0908	-\$0.00412	-\$0.00026	\$0.00007	\$0.03494	\$0.02260	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.19284	-0.2%
B-10 P	24,412,728	\$0.33008	\$0.11816	\$0.03790	\$0.0908	-\$0.00412	-\$0.00026	\$0.00010	\$0.13588	\$0.02560	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00317	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.32588	-1.3%
B-10 S	2,043,983,494	\$0.36049	\$0.13252	\$0.03801	\$0.0908	-\$0.00412	-\$0.00026	\$0.00011	\$0.15044	\$0.02614	-\$0.00002	\$0.00587	\$0.00851	-\$0.00851	\$0.00343	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.35567	-1.3%
TOTAL MEDIUM	2,070,308,685	\$0.35998	\$0.13233	\$0.03800	\$0.0908	-\$0.00412	-\$0.00026	\$0.00010	\$0.15016	\$0.02613	-\$0.00002	\$0.00587	\$0.00852	-\$0.00852	\$0.00342	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.35517	-1.3%
B-19 CLASS																								
B-19 FIRM T	6,392,976	\$0.22080	\$0.10621	\$0.02694	\$0.0908	-\$0.00412	-\$0.00026	\$0.00007	\$0.05582	\$0.02023	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.21911	-0.8%
B-19 V T	5,086,179	\$0.21687	\$0.11219	\$0.03388	\$0.0908	-\$0.00412	-\$0.00026	\$0.00009	\$0.03802	\$0.02439	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.21642	-0.2%
Total B-19 T	11,479,154	\$0.21906	\$0.10997	\$0.03001	\$0.0908	-\$0.00412	-\$0.00026	\$0.00008	\$0.04793	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.21792	-0.5%
B-19 FIRM P	302,248,574	\$0.26850	\$0.11179	\$0.02709	\$0.0908	-\$0.00412	-\$0.00026	\$0.00007	\$0.09487	\$0.02373	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.26584	-1.0%
B-19 V P	147,671,270	\$0.25675	\$0.11074	\$0.02601	\$0.0908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08549	\$0.02398	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00265	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.25455	-0.9%
Total B-19 P	449,919,843	\$0.26464	\$0.11144	\$0.02674	\$0.0908	-\$0.00412	-\$0.00026	\$0.00007	\$0.09179	\$0.02381	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.26213	-0.9%
B																								
B-19 FIRM S	756,579,254	\$0.38817	\$0.13418	\$0.03883	\$0.0908	-\$0.00412	-\$0.00026	\$0.00011	\$0.17453	\$0.02590	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00297	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.38214	-1.6%
B-19 V S	2,089,704,358	\$0.30288	\$0.12484	\$0.02354	\$0.0908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11746	\$0.02497	-\$0.00002	\$0.00586	\$0.00850	-\$0.00850	\$0.00294	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.29939	-1.2%
Total B-19 S	2,846,283,612	\$0.32555	\$0.12732	\$0.02760	\$0.0908	-\$0.00412	-\$0.00026	\$0.00008	\$0.13263	\$0.02522	-\$0.00002	\$0.00587	\$0.00852	-\$0.00852	\$0.00295	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.32139	-1.3%
B-19 T	11,479,154	\$0.21906	\$0.10997	\$0.03001	\$0.0908	-\$0.00412	-\$0.00026	\$0.00008	\$0.04793	\$0.02207	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.21792	-0.5%
B-19 P	449,919,843	\$0.26464	\$0.11144	\$0.02674	\$0.0908	-\$0.00412	-\$0.00026	\$0.00007	\$0.09179	\$0.02381	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.26213	-0.9%
B-19 S	2,846,283,612	\$0.32555	\$0.12732	\$0.02760	\$0.0908	-\$0.00412	-\$0.00026	\$0.00008	\$0.13263	\$0.02522	-\$0.00002	\$0.00587	\$0.00852	-\$0.00852	\$0.00295	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.32139	-1.3%
TOTAL B-19	3,307,682,610	\$0.31690	\$0.12510	\$0.02749	\$0.0908	-\$0.00412	-\$0.00026	\$0.00008	\$0.12678	\$0.02502	-\$0.00002	\$0.00588	\$0.00852	-\$0.00852	\$0.00291	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.31297	-1.2%
STREETLIGHTS	86,406,990	\$0.43561	\$0.10455	\$0.02724	\$0.0908	-\$0.00412	-\$0.00025	\$0.00008	\$0.27450	\$0.01287	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	\$0.00022	\$0.00002	\$0.00452	\$0.00000	\$0.00000		-\$0.00824	\$0.43017	-1.2%
STANDBY																								
STANDBY T	439,156,370	\$0.17050	\$0.08707	\$0.02763	\$0.0908	-\$0.00412	-\$0.00027	\$0.00008	\$0.02354	\$0.02171	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		-\$0.00694	\$0.17040	-0.1%
STANDBY P	7,948,841	\$0.41187	\$0.10963	\$0.02268	\$0.0908	-\$0.00412	-\$0.00027	\$0.00006	\$0.23015	\$0.02722	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		-\$0.00694	\$0.40516	-1.8%
STANDBY S	2,650,716	\$0.45310	\$0.12151	\$0.02758	\$0.0908	-\$0.00412	-\$0.00027	\$0.00008	\$0.24187	\$0.02824	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		-\$0.00532	\$0.44368	-2.1%
TOTAL STANDBY	449,755,927	\$0.17643	\$0.08767	\$0.02754	\$0.0908	-\$0.00412	-\$0.00027	\$0.00008	\$0.02848	\$0.02185	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00214	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000				

Pacific Gas & Electric Company
March 1, 2026 Rate Change
Monday, March 1, 2026
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (KW)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change	
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates			
RESIDENTIAL																									
Non-CARE	\$4,382,787,457	\$13,129,481,321	\$0.33232	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.19421	\$0.03007	-\$0.00002	\$0.00569	\$0.00857	-\$0.00857	\$0.00391	\$0.00027	\$0.00002	\$0.00873	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	0.4%
CARE	\$445,902,695	\$3,091,829,928	\$0.16361	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.05939	\$0.01247	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00739	\$0.00000	\$0.00000	-\$0.01748	\$0.03113	\$0.14422	-\$11.8%	
TOTAL RES	\$4,828,690,151	\$16,221,311,249	\$0.30016	\$0.04638	\$0.00908	-\$0.00412	-\$0.00043	\$0.00013	\$0.16851	\$0.02672	-\$0.00002	\$0.00461	\$0.00693	-\$0.00693	\$0.00316	\$0.00027	\$0.00002	\$0.00847	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-0.8%
SMALL L&P																									
B-1	\$1,311,171,114	3,986,120,498	\$0.33599	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21452	\$0.02856	-\$0.00002	\$0.00589	\$0.00855	-\$0.00855	\$0.00405	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$2.1%
B-6	\$366,278,546	1,144,862,073	\$0.32700	\$0.03145	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.20872	\$0.02551	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00404	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$2.2%
A-15	\$423,893	780,036	\$0.55049	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.20860	\$0.02860	-\$0.00002	\$0.00590	\$0.00856	-\$0.00856	\$0.00406	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.3%
TC-1	\$9,013,643	27,563,854	\$0.33452	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.22575	\$0.01281	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00406	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$2.2%
TOTAL SMALL	\$1,686,887,193	5,159,326,461	\$0.33402	\$0.03143	\$0.00908	-\$0.00412	-\$0.00029	\$0.00009	\$0.21333	\$0.02780	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00405	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-2.1%
MEDIUM L&P																									
B-10 T	\$422,281	2,661,039	\$0.15903	\$0.03281	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.03481	\$0.02260	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00224	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.2%
B-10 P	\$10,539,748	42,047,030	\$0.25474	\$0.03831	\$0.00908	-\$0.00412	-\$0.00026	\$0.00011	\$0.13247	\$0.02549	-\$0.00002	\$0.00587	\$0.00850	-\$0.00850	\$0.00315	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.6%
B-10 S	\$1,262,594,492	4,835,148,060	\$0.26575	\$0.03430	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.14638	\$0.02619	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00344	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.7%
TOTAL MEDIUM	\$1,273,556,520	4,879,856,129	\$0.26560	\$0.03433	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.14620	\$0.02618	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00344	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-1.7%
B-19 CLASS																									
B-19 FIRM T	\$3,223,596	25,458,208	\$0.12669	\$0.02281	\$0.00908	-\$0.00412	-\$0.00026	\$0.00006	\$0.02793	\$0.02023	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.1%
B-19 V T	\$1,384,983	7,414,102	\$0.18219	\$0.02614	\$0.00908	-\$0.00412	-\$0.00026	\$0.00018	\$0.05282	\$0.02439	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.7%
Total B-19 T	\$4,608,579	32,872,311	\$0.14056	\$0.03032	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03355	\$0.02117	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-0.3%
B-19 FIRM P	\$91,706,530	467,497,948	\$0.19912	\$0.02754	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.10104	\$0.02373	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.5%
B-19 V P	\$62,259,412	388,822,430	\$0.16138	\$0.01950	\$0.00908	-\$0.00412	-\$0.00026	\$0.00005	\$0.06519	\$0.02403	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.8%
Total B-19 P	\$153,965,942	856,320,379	\$0.18198	\$0.02389	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08476	\$0.02387	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-1.2%
B-19 FIRM S	\$722,943,287	2,901,091,822	\$0.25378	\$0.03104	\$0.00908	-\$0.00412	-\$0.00026	\$0.00009	\$0.14177	\$0.02586	-\$0.00002	\$0.00589	\$0.00854	-\$0.00854	\$0.00296	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.8%
B-19 V S	\$1,521,261,185	7,407,057,996	\$0.20857	\$0.02201	\$0.00908	-\$0.00412	-\$0.00026	\$0.00006	\$0.11079	\$0.02501	-\$0.00002	\$0.00587	\$0.00852	-\$0.00852	\$0.00295	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.5%
Total B-19 S	\$2,244,204,472	10,308,149,818	\$0.22129	\$0.02455	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11951	\$0.02525	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00296	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-1.6%
B-19 T	\$4,608,579	32,872,311	\$0.14056	\$0.03032	\$0.00908	-\$0.00412	-\$0.00026	\$0.00008	\$0.03355	\$0.02117	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00222	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.3%
B-19 P	\$153,965,942	856,320,379	\$0.18198	\$0.02389	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.08476	\$0.02387	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00266	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.2%
B-19 S	\$2,244,204,472	10,308,149,818	\$0.22129	\$0.02455	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11951	\$0.02525	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00296	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$1.6%
TOTAL B-19	\$2,402,778,993	11,197,342,508	\$0.21805	\$0.02452	\$0.00908	-\$0.00412	-\$0.00026	\$0.00007	\$0.11860	\$0.02513	-\$0.00002	\$0.00588	\$0.00853	-\$0.00853	\$0.00293	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-1.6%
STREETLIGHTS	\$49,872,216	154,186,308	\$0.32889	\$0.02724	\$0.00908	-\$0.00412	-\$0.00025	\$0.00008	\$0.23382	\$0.01258	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00381	\$0.00022	\$0.00002	\$0.00452	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-1.7%
STANDBY																									
STANDBY T	\$14,389,935	98,058,064	\$0.14632	\$0.02995	\$0.00908	-\$0.00412	-\$0.00027	\$0.00008	\$0.05407	\$0.02171	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00204	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	0.3%
STANDBY P	\$1,682,887	4,842,577	\$0.35532	\$0.02394	\$0.00908	-\$0.00412	-\$0.00027	\$0.00007	\$0.26081	\$0.02722	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00708	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$2.2%
STANDBY S	\$775,354	2,517,929	\$0.31598	\$0.02462	\$0.00908	-\$0.00412	-\$0.00027	\$0.00007	\$0.20929	\$0.02624	-\$0.00002	\$0.00591	\$0.00857	-\$0.00857	\$0.00391	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$2.5%
TOTAL STANDBY	\$16,848,175	105,418,570	\$0.15997	\$0.02955	\$0.00908	-\$0.00412	-\$0.00027	\$0.																	

Attachment 2

Rate and Bill Impact Summary

March 2026 Rate Change

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7846-E (AL Effective Date March 1, 2026)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
2023 WMCE (non-IRR)	0.74	3.0%	\$ 3.65	3.0%	\$ 125.40	D.26-02-004
Non-Tariffed Products and Services Memo Account (NTPSMA)	0.00	0.0%	\$ (0.02)	0.0%	\$ 121.73	AL 7228-E
TACBAA (Rate Adjustment)	0.10	0.4%	\$ 0.51	0.4%	\$ 122.26	ER26-669-000
Wildfire Hardening Fixed Recovery Charge	0.03	0.1%	\$ 0.12	0.1%	\$ 121.88	AL 7807-E , AL 7808-E, AL 7809-E
End of 2021 WMCE	-0.49	-2.0%	\$ (2.43)	-2.0%	\$ 119.33	D.24-12-075
End of 2023 WMCE IRR	-0.74	-2.9%	\$ (3.63)	-3.0%	\$ 118.13	D.24-09-003
Other	-1.72	-6.8%	(8.57)	-7.0%	\$ 113.19	N/A
CARE Residential Average	-2.09	-8.3%	\$ (10.37)	-8.5%	\$ 111.39	
Non -CARE Residential Customers						
2023 WMCE (non-IRR)	1.22	2.9%	\$ 5.98	2.9%	\$ 208.63	D.26-02-004
Non-Tariffed Products and Services Memo Account (NTPSMA)	-0.01	0.0%	\$ (0.04)	0.0%	\$ 202.62	AL 7228-E
TACBAA (Rate Adjustment)	0.17	0.4%	\$ 0.83	0.4%	\$ 203.49	ER26-669-000
Wildfire Hardening Fixed Recovery Charge	0.04	0.1%	\$ 0.20	0.1%	\$ 202.86	AL 7807-E , AL 7808-E, AL 7809-E
End of 2021 WMCE	-0.81	-2.0%	\$ (3.98)	-2.0%	\$ 198.68	D.24-12-075
End of 2023 WMCE IRR	-1.21	-2.9%	\$ (5.95)	-2.9%	\$ 196.71	D.24-09-003
Other	-0.15	-0.4%	\$ (2.19)	-1.1%	\$ 200.46	N/A
Non-CARE Residential Average	-0.76	-1.8%	\$ (5.14)	-0.03	\$ 197.51	
System Average Bundled	-0.80	-2.4%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.
5. For this rate change, the "Other" category is capturing the impact of the Base Services Charge in addition to minor variances.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61026-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	60588-E
61027-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 3	59905-E
61028-E	ELECTRIC PRELIMINARY STATEMENT PART JA CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE Sheet 2	59906-E
61029-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 3	59265-E
61030-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 4	59907-E
61031-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 3	60596-E
61032-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	60597-E
61033-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	60598-E
61034-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	60599-E
61035-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	60601-E
61036-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	60602-E
61037-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	60603-E
61038-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	60604-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61039-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	60605-E
61040-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	60607-E
61041-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	60608-E
61042-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	60610-E
61043-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	60611-E
61044-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	60613-E
61045-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	60614-E
61046-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	60615-E
61047-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	60617-E
61048-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	60618-E
61049-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	60619-E
61050-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	60621-E
61051-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	60622-E
61052-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	60623-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61053-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	60625-E
61054-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	60626-E
61055-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	60628-E
61056-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	60629-E
61057-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	60631-E
61058-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	60632-E
61059-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	60633-E
61060-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	60635-E
61061-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	60636-E
61062-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	60637-E
61063-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	60639-E
61064-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	60640-E
61065-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	60641-E
61066-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	60643-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61067-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	60644-E
61068-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	60646-E
61069-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	60647-E
61070-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	60648-E
61071-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	60650-E
61072-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	60651-E
61073-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	60652-E
61074-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	60653-E
61075-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	60654-E
61076-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	60655-E
61077-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	60656-E
61078-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	60657-E
61079-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	60658-E
61080-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	60659-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61081-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	60661-E
61082-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	60662-E
61083-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	60663-E
61084-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	60664-E
61085-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	60665-E
61086-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	60666-E
61087-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	60667-E
61088-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	60668-E
61089-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	60669-E
61090-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	60671-E
61091-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	60672-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61092-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	60674-E
61093-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	60679-E
61094-E	ELECTRIC SCHEDULE D-MEDICAL LINE-ITEM DISCOUNT FOR MEDICAL CUSTOMERS Sheet 1	58896-E
61095-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 2	58680-E
61096-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	60683-E
61097-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	60684-E
61098-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 3	
61099-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 4	53430-E
61100-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	50170-E
61101-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 6	60685-E
61102-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 7	52010-E
61103-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	60686-E
61104-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	60687-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61105-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	60688-E
61106-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	60689-E
61107-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	60690-E
61108-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	60691-E
61109-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	60694-E
61110-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	60695-E
61111-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	60696-E
61112-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	60697-E
61113-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	60698-E
61114-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	60699-E
61115-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	60701-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61116-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 1	60519-E
61117-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	60702-E
61118-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 3	
61119-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 4	54738-E
61120-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 5	60703-E
61121-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 6	54740-E
61122-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	60704-E
61123-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	59988-E
61124-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 1	51604-E
61125-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	60712-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61126-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	60713-E
61127-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 4	
61128-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 5	53474-E
61129-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 6	50176-E
61130-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	54824-E
61131-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 8	60714-E
61132-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 9	46749-E
61133-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 10	52500-E
61134-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 1	47889-E
61135-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	60715-E
61136-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 3	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61137-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 4	46544-E
61138-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	53478-E
61139-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 6	60716-E
61140-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 7	52402-E
61141-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	60717-E
61142-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	60718-E
61143-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	60720-E
61144-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	60721-E
61145-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	60723-E
61146-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	
61147-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 3	60724-E
61148-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 4	
61149-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	53491-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61150-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 6	50187-E
61151-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 7	60725-E
61152-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 8	47557-E
61153-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	60726-E
61154-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	60727-E
61155-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 3	
61156-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 4	53495-E
61157-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	50190-E
61158-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 6	60728-E
61159-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 7	47561-E
61160-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	60729-E
61161-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	60730-E
61162-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 3	
61163-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 4	53499-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61164-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	50193-E
61165-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 6	60731-E
61166-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 7	52018-E
61167-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 8	47565-E
61168-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	60732-E
61169-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	56334-E
61170-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	60734-E
61171-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	
61172-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	53506-E
61173-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	60735-E
61174-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 6	47572-E
61175-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 7	53682-E*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61176-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	60736-E
61177-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	60737-E
61178-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	60738-E
61179-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	60739-E
61180-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	60740-E
61181-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	60741-E
61182-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	60742-E
61183-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	60744-E
61184-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	60745-E
61185-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	60746-E
61186-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	60747-E
61187-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	60748-E
61188-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	60749-E
61189-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	60750-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61190-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	60752-E
61191-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 5	58439-E
61192-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 9	36562-E
61193-E	ELECTRIC SCHEDULE NEM2 NET ENERGY METERING SERVICE Sheet 6	56728-E
61194-E	ELECTRIC SCHEDULE NEM2 NET ENERGY METERING SERVICE Sheet 13	56735-E
61195-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 5	59861-E
61196-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 6	46196-E
61197-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 13	48535-E
61198-E	ELECTRIC SCHEDULE NEM2VMSH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 5	59866-E
61199-E	ELECTRIC SCHEDULE NEM2VMSH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 11	47591-E
61200-E	ELECTRIC SCHEDULE NEM2VSOM VIRTUAL NET ENERGY METERING SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) PROPERTIES Sheet 4	59869-E
61201-E	ELECTRIC SCHEDULE NEM2VSOM VIRTUAL NET ENERGY METERING SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) PROPERTIES Sheet 10	59431-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61202-E	ELECTRIC SCHEDULE NEMBIO NET ENERGY METERING SERVICE FOR BIOGAS CUSTOMER- GENERATOR Sheet 3	27255-E
61203-E	ELECTRIC SCHEDULE NEMFC NET ENERGY METERING SERVICE FOR FUEL CELL CUSTOMER- GENERATORS Sheet 3	37772-E
61204-E	ELECTRIC SCHEDULE NEMV VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI- METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT Sheet 6	31551-E
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61208-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	60754-E
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61214-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	60761-E
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61216-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	60763-E
61217-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	60765-E
61218-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	60766-E
61219-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	60767-E
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61227-E	ELECTRIC TABLE OF CONTENTS Sheet 6	60778-E
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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61230-E	ELECTRIC TABLE OF CONTENTS Sheet 11	60984-E
61231-E	ELECTRIC TABLE OF CONTENTS Sheet 18	60991-E



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00101	
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00908	(I)
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	(\$0.00043) (\$0.00029) (\$0.00026) (\$0.00026) (\$0.00025) (\$0.00027) (\$0.00027) (\$0.00022)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01488	
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00000	(R)
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	\$0.00017	
Public Purpose Programs	Diablo Canyon Extended Operations Balancing Account (DCEOBA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture (and E-37) E-20/B-20	\$0.00428 \$0.00280 \$0.00247 \$0.00247 \$0.00244 \$0.00242 \$0.00269 \$0.00191	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 3

IX. Fixed Recovery Charge (Cont'd)

5. FIXED RECOVERY CHARGE² (\$ per kWh):

FIXED RECOVERY BOND Series 1.....	\$0.00390	(l)
FIXED RECOVERY BOND Series 2.....	\$0.00467	(l)

² Displayed as Recovery Bond Charge on Consumers' bills.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE

Sheet 2

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

2. CUSTOMER CREDIT² (\$ per kWh):

CUSTOMER CREDIT.....(\$0.00857) (R)

² Displayed as Recovery Bond Credit on Consumers' bills.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JF
WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)

Sheet 3

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) (Cont'd)

5. WILDFIRE HARDENING FIXED RECOVERY CHARGE:

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

Rate Group	Rate (\$/kWh)	
Residential	\$0.00083	(I)
Small L&P/BEV1	\$0.00086	(I)
A-10S/B-10S	\$0.00071	(I)
A-10P/B-10P	\$0.00064	(I)
A-10T/B-10T	\$0.00048	(I)
E-19S/B-19S/BEV2S	\$0.00060	(I)
E-19P/B-19P/BEV2P	\$0.00054	(I)
E-19T/B-19T/BEV2T	\$0.00047	(I)
Streetlight	\$0.00073	(I)
Standby S - STOUS/SBS	\$0.00086	(I)
Standby P - STOUP/SBP	\$0.00169	(I)
Standby T - STOUT/SBT	\$0.00043	(I)
Agriculture	\$0.00076	(I)
E-20S/B-20S	\$0.00055	(I)
E-20P/B-20P	\$0.00050	(I)
E-20T/B-20T	\$0.00033	(I)

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

Rate Group	Rate (\$/kWh)	
Residential	\$0.00137	(I)
Small L&P/BEV1	\$0.00139	(I)
A-10S/B-10S	\$0.00116	(I)
A-10P/B-10P	\$0.00109	(I)
A-10T/B-10T	\$0.00079	(I)
E-19S/B-19S/BEV2S	\$0.00098	(I)
E-19P/B-19P/BEV2P	\$0.00093	(I)
E-19T/B-19T/BEV2T	\$0.00076	(I)
Streetlight	\$0.00117	(I)
Standby S - STOUS/SBS	\$0.00143	(I)
Standby P - STOUP/SBP	\$0.00240	(I)
Standby T - STOUT/SBT	\$0.00071	(I)
Agriculture	\$0.00125	(I)
E-20S/B-20S	\$0.00084	(I)
E-20P/B-20P	\$0.00081	(I)
E-20T/B-20T	\$0.00054	(I)



ELECTRIC PRELIMINARY STATEMENT PART JF
WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)

Sheet 4

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) (Cont'd)

5. WILDFIRE HARDENING FIXED RECOVERY CHARGE (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 3 (FO Issued 2/16/24)

Rate Group	Rate (\$/kWh)	
Residential	\$0.00171	(I)
Small L&P/BEV1	\$0.00181	(I)
A-10S/B-10S	\$0.00158	(I)
A-10P/B-10P	\$0.00144	(I)
A-10T/B-10T	\$0.00097	(I)
E-19S/B-19S/BEV2S	\$0.00139	(I)
E-19P/B-19P/BEV2P	\$0.00119	(I)
E-19T/B-19T/BEV2T	\$0.00099	(I)
Streetlight	\$0.00191	(I)
Standby S - STOUS/SBS	\$0.00152	(I)
Standby P - STOUP/SBP	\$0.00299	(I)
Standby T - STOUT/SBT	\$0.00090	(I)
Agriculture	\$0.00160	(I)
E-20S/B-20S	\$0.00125	(I)
E-20P/B-20P	\$0.00116	(I)
E-20T/B-20T	\$0.00084	(I)



ELECTRIC PRELIMINARY STATEMENT PART JG Sheet 3
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

6. DEPARTING LOAD CONSUMERS (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>
Residential	(\$0.00001)
Small L&P/BEV1	(\$0.00001)
A-10S/B-10S	(\$0.00001)
A-10P/B-10P	(\$0.00001)
A-10T/B-10T	\$0.00000
E-19S/B-19S/BEV2S	(\$0.00001)
E-19P/B-19P/BEV2P	\$0.00000
E-19T/B-19T/BEV2T	\$0.00000
Streetlight	(\$0.00001)
Standby S - STOUS/SBS	(\$0.00001)
Standby P - STOUP/SBP	(\$0.00001)
Standby T - STOUT/SBT	\$0.00000
Agriculture	(\$0.00001)
E-20S/B-20S	\$0.00000
E-20P/B-20P	\$0.00000
E-20T/B-20T	\$0.00000

WILDFIRE HARDENING RECOVERY BONDS Series 3 (FO Issued 2/16/24)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>
Residential	\$0.00003
Small L&P	\$0.00003
A-10S/B-10S	\$0.00002
A-10P/B-10P	\$0.00002
A-10T/B-10T	\$0.00001
E-19S/B-19S	\$0.00002
E-19P/B-19P	\$0.00002
E-19T/B-19T	\$0.00001
Streetlight	\$0.00003
Standby S - STOUS/SBS	\$0.00002
Standby P - STOUP/SBP	\$0.00004 (R)
Standby T - STOUT/SBT	\$0.00001
Agriculture	\$0.00002
E-20S/B-20S	\$0.00002
E-20P/B-20P	\$0.00002
E-20T/B-20T	\$0.00001

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.42280	(R)
Winter	\$0.36583	(R)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.42592	(R)
Part-Peak Summer	\$0.42592	(R)
Off-Peak Summer	\$0.40121	(R)
Part-Peak Winter	\$0.37833	(R)
Off-Peak Winter	\$0.37775	(R)

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.14322
Winter	\$0.10309

Distribution**

Summer	\$0.20925	(R)
Winter	\$0.19241	(R)

Transmission* (all usage)

\$0.03143

Transmission Rate Adjustments* (all usage)

\$0.00467 (I)

Reliability Services* (all usage)

\$0.00009

Public Purpose Programs (all usage)

\$0.02860 (I)

Nuclear Decommissioning (all usage)

(\$0.00002)

Competition Transition Charges (all usage)

\$0.00027

Energy Cost Recovery Amount (all usage)

\$0.00002

New System Generation Charge (all usage)**

\$0.00520

Wildfire Fund Charge (all usage)

\$0.00591

California Climate Credit (all usage)***

\$0.00000

Wildfire Hardening Charge (all usage)

\$0.00406 (I)

Recovery Bond Charge (all usage)

\$0.00857 (I)

Recovery Bond Credit (all usage)

(\$0.00857) (R)

Bundled Power Charge Indifference Adjustment (all usage)****

(\$0.00990)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES: **UNBUNDLING OF TOTAL RATES**
(Cont'd.)

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14634
Part-Peak Summer	\$0.14634
Off-Peak Summer	\$0.12163
Part-Peak Winter	\$0.11559
Off-Peak Winter	\$0.11501

Distribution:**

Peak Summer	\$0.20925	(R)
Part-Peak Summer	\$0.20925	(R)
Off-Peak Summer	\$0.20925	(R)
Part-Peak Winter	\$0.19241	(R)
Off-Peak Winter	\$0.19241	(R)

Transmission* (all usage)	\$0.03143	
Transmission Rate Adjustments* (all usage)	\$0.00467	(I)
Reliability Services* (all usage)	\$0.00009	
Public Purpose Programs (all usage)	\$0.02860	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
New System Generation Charge (all usage)**	\$0.00520	
Wildfire Fund Charge (all usage)	\$0.00591	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00406	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	TOTAL BUNDLED RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.36882 (R)	\$11.36882 (R)	\$11.36882 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$23.27 (R)	\$22.41 (R)	\$12.31 (R)
Winter	\$23.27 (R)	\$22.41 (R)	\$12.31 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.25599 (R)	\$0.23771 (R)	\$0.15698 (I)
Winter	\$0.21838 (R)	\$0.20250 (R)	\$0.13986 (I)

(Continued)

Advice Decision 7846-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted Effective Resolution

February 27, 2026
March 1, 2026



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$14.14 (R)	\$13.28 (R)	\$3.18 (R)
Winter	\$14.14 (R)	\$13.28 (R)	\$3.18 (R)
Transmission Maximum Demand*	\$9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.14353	\$0.12806	\$0.10960
Winter	\$0.12177	\$0.10923	\$0.09248
Distribution**:			
Summer	\$0.07771 (R)	\$0.07582 (R)	\$0.01748 (R)
Winter	\$0.06186 (R)	\$0.05944 (R)	\$0.01748 (R)
Transmission Rate Adjustments* (all usage)	\$0.00470 (I)	\$0.00470 (I)	\$0.00470 (I)
Public Purpose Programs (all usage)	\$0.02624 (I)	\$0.02560 (I)	\$0.02260 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00028	\$0.00028	\$0.00028
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00462	\$0.00462	\$0.00462
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00345 (I)	\$0.00317 (I)	\$0.00224 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01045)	(\$0.01045)	(\$0.01045)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

		TOTAL BUNDLED RATES					
		<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer Charge Rates</u>							
	Customer Charge (\$ per meter per day)	\$11.36882	(R)	\$11.36882	(R)	\$11.36882	(R)
<u>Total Demand Rates (\$ per kW)</u>							
	Summer	\$23.27	(R)	\$22.41	(R)	\$12.31	(R)
	Winter	\$23.27	(R)	\$22.41	(R)	\$12.31	(R)
<u>Total Energy Rates (\$ per kWh)</u>							
	Peak Summer	\$0.26966	(R)	\$0.25235	(R)	\$0.17213	(I)
	Part-Peak Summer	\$0.26966	(R)	\$0.25235	(R)	\$0.17213	(I)
	Off-Peak Summer	\$0.24288	(R)	\$0.22704	(R)	\$0.14748	(I)
	Part-Peak Winter	\$0.21919	(R)	\$0.20324	(R)	\$0.14024	(I)
	Off-Peak Winter	\$0.21848	(R)	\$0.20257	(R)	\$0.13958	(I)

(Continued)

Advice Decision 7846-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted Effective Resolution

February 27, 2026
March 1, 2026



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$14.14	(R)	\$13.28	(R)	\$3.18	(R)
Winter	\$14.14	(R)	\$13.28	(R)	\$3.18	(R)
Transmission Maximum Demand*	\$9.10		\$9.10		\$9.10	
Reliability Services Maximum Demand*	\$0.03		\$0.03		\$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7846-E
 Decision

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 Vice President
 Regulatory and Rates

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	\$0.15720		\$0.14270		\$0.12475	
Part-Peak Summer	\$0.15720		\$0.14270		\$0.12475	
Off-Peak Summer	\$0.13042		\$0.11739		\$0.10010	
Part-Peak Winter	\$0.12258		\$0.10997		\$0.09286	
Off-Peak Winter	\$0.12187		\$0.10930		\$0.09220	
Distribution**:						
Summer	\$0.07771	(R)	\$0.07582	(R)	\$0.01748	(R)
Winter	\$0.06186	(R)	\$0.05944	(R)	\$0.01748	(R)
Transmission Rate Adjustments* (all usage)	\$0.00470	(I)	\$0.00470	(I)	\$0.00470	(I)
Public Purpose Programs (all usage)	\$0.02624	(I)	\$0.02560	(I)	\$0.02260	(I)
Competition Transition Charge (all usage)	\$0.00028		\$0.00028		\$0.00028	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002	
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00462		\$0.00462		\$0.00462	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00345	(I)	\$0.00317	(I)	\$0.00224	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01045)		(\$0.01045)		(\$0.01045)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.42204 (R)
Winter	\$0.38135 (R)

(Continued)

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13745
Winter	\$0.11693

Distribution:**

Summer	\$0.21426	(R)
Winter	\$0.19409	(R)

Transmission* (all usage)	\$0.03143	
Transmission Rate Adjustments* (all usage)	\$0.00467	(I)
Reliability Services* (all usage)	\$0.00009	
Public Purpose Programs (all usage)	\$0.02860	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charge (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591	
New System Generation Charge (all usage)**	\$0.00520	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00406	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.48193	(R)
Part-Peak Summer	\$0.44042	(R)
Off-Peak Summer	\$0.38794	(R)
Part-Peak Winter	\$0.37889	(R)
Off-Peak Winter	\$0.37785	(R)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.15926
Part-Peak Summer	\$0.15926
Off-Peak Summer	\$0.12551
Part-Peak Winter	\$0.11613
Off-Peak Winter	\$0.11542

Distribution:**

Peak Summer	\$0.25537	(R)
Part-Peak Summer	\$0.21386	(R)
Off-Peak Summer	\$0.19513	(R)
Part-Peak Winter	\$0.19546	(R)
Off-Peak Winter	\$0.19513	(R)

Transmission* (all usage)	\$0.03143	
Wildfire Fund Charge (all usage)	\$0.00591	
Transmission Rate Adjustments* (all usage)	\$0.00467	(I)
Reliability Services* (all usage)	\$0.00009	
Public Purpose Programs (all usage)	\$0.02557	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
New System Generation Charge (all usage)**	\$0.00520	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00406	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

<u>Total Customer Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
Total Demand Rates (\$ per kW)				
Maximum Demand	\$11.79 (R)	\$21.43 (R)		
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer			—	\$29.92 (R)
Maximum Demand			\$13.95 (R)	\$24.95 (R)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer			—	\$29.92 (R)
Maximum Demand			\$12.05 (R)	\$22.34 (R)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer			—	\$29.92 (R)
Maximum Demand			\$4.68 (R)	\$6.45 (R)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.51620 (R)	\$0.40475 (R)	\$0.51289 (R)	\$0.21329 (I)
Off-Peak Summer	\$0.35026 (R)	\$0.23882 (R)	\$0.34004 (R)	\$0.17385 (I)
Peak Winter	\$0.33989 (R)	\$0.24571 (R)	\$0.33597 (R)	\$0.18550 (I)
Off-Peak Winter	\$0.31060 (R)	\$0.21642 (R)	\$0.30671 (R)	\$0.15981 (I)
Demand Charge Rate Limiter (\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
PDP Rates (Consecutive Day and Five-Hour Event Option)*				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$0.60	\$0.60	\$0.60	\$0.70
<u>PDP Credits</u>				
Demand (\$ per kW)				
Peak Summer	—	-	—	(\$4.18)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.11036)	(\$0.10909)	(\$0.12267)	-

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Maximum Peak Demand Summer	—	—	—	\$16.20
Distribution**:				
Maximum Demand	\$11.79 (R)	\$21.43 (R)		
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer			—	\$13.72 (R)
Maximum Demand			\$13.95 (R)	\$24.95 (R)
<u>Primary</u>				
Maximum Peak Demand Summer			—	\$13.72 (R)
Maximum Demand			\$12.05 (R)	\$22.34 (R)
<u>Transmission</u>				
Maximum Peak Demand Summer			—	\$13.72 (R)
Maximum Demand			\$4.68 (R)	\$6.45 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Peak Summer	\$0.24099	\$0.24099	\$0.25694	\$0.11702
Off-Peak Summer	\$0.12131	\$0.12131	\$0.13387	\$0.08754
Peak Winter	\$0.11799	\$0.11799	\$0.12853	\$0.10238
Off-Peak Winter	\$0.09154	\$0.09154	\$0.10233	\$0.07686
Distribution*:				
Peak Summer	\$0.20705 (R)	\$0.09560 (R)	\$0.18617 (R)	\$0.03118 (R)
Off-Peak Summer	\$0.16079 (R)	\$0.04935 (R)	\$0.13639 (R)	\$0.02122 (R)
Peak Winter	\$0.15374 (R)	\$0.05956 (R)	\$0.13766 (R)	\$0.01803 (R)
Off-Peak Winter	\$0.15090 (R)	\$0.05672 (R)	\$0.13460 (R)	\$0.01786 (R)
Transmission* (all usage)	\$0.02884	\$0.02884	\$0.02884	\$0.02884
Transmission Rate Adjustments* (all usage)	\$0.00469 (I)	\$0.00469 (I)	\$0.00469 (I)	\$0.00469 (I)
Reliability Services* (all usage)	\$0.00008	\$0.00008	\$0.00008	\$0.00008
Public Purpose Programs (all usage)	\$0.02912 (I)	\$0.02912 (I)	\$0.03074 (I)	\$0.02605 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00025	\$0.00025	\$0.00025	\$0.00025
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00501	\$0.00501	\$0.00501	\$0.00501
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00361 (I)	\$0.00361 (I)	\$0.00361 (I)	\$0.00361 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(\$0.00935)	(\$0.00935)	(\$0.00935)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 5

- 2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$12.35 (R)		-
Connected Load Winter	\$9.21 (R)		-
Maximum Demand Summer	-		\$21.39 (R)
Maximum Demand Winter	-		\$17.26 (R)
Primary Voltage Discount Summer	-		\$2.04 (R)
Primary Voltage Discount Winter	-		\$1.49 (R)
	-		
Total Energy Rates (\$ per kWh)			
Summer	\$0.32930 (R)		\$0.27088 (R)
Winter	\$0.28077 (R)		\$0.20119 (R)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 6

- 3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$3.13	-
Connected Load Winter	\$0.00	-
Maximum Demand Summer	-	\$4.15
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$9.22 (R)	-
Connected Load Winter	\$9.21 (R)	-
Maximum Demand Summer	-	\$17.24 (R)
Maximum Demand Winter	-	\$17.26 (R)
Primary Voltage Discount Summer	-	\$2.04 (R)
Primary Voltage Discount Winter	-	\$1.49 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation				
Summer	\$0.10483		\$0.11250	
Winter	\$0.09131		\$0.08191	
Distribution**				
Summer	\$0.15631	(R)	\$0.08860	(R)
Winter	\$0.12130	(R)	\$0.04950	(R)
Transmission*	\$0.02884		\$0.02884	
Transmission Rate Adjustments*	\$0.00469	(I)	\$0.00469	(I)
Reliability Services*	\$0.00008		\$0.00008	
Public Purpose Programs	\$0.02912	(I)	\$0.03074	(I)
Nuclear Decommissioning	(\$0.00002)		(\$0.00002)	
Competition Transition Charges	\$0.00025		\$0.00025	
Energy Cost Recovery Amount	\$0.00002		\$0.00002	
Wildfire Fund Charge	\$0.00591		\$0.00591	
New System Generation Charge**	\$0.00501		\$0.00501	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00361	(I)	\$0.00361	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)		(\$0.00935)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$10.52 (R)	-	-
Connected Load Winter	\$8.37 (R)	-	-
Maximum Demand Summer	-	\$19.07 (R)	\$16.22 (R)
Maximum Demand Winter	-	\$15.28 (R)	\$16.22 (R)
Maximum Peak Demand Summer	-	\$4.30 (R)	\$7.08 (R)
Maximum Part-Peak Demand Summer	-	-	\$6.12 (R)
Maximum Part-Peak Demand Winter	-	-	\$2.35 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.80 (R)	\$0.83 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.95 (R)	\$0.70 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.08 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.12 (R)
Maximum Demand Summer	-	-	\$12.16 (R)
Maximum Part-Peak Demand Winter	-	-	\$2.35 (R)
Maximum Demand Winter	-	-	\$12.16 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36641 (R)	\$0.31144 (R)	\$0.23620 (R)
Part-Peak Summer	-	-	\$0.23567 (R)
Off-Peak Summer	\$0.36466 (R)	\$0.30987 (R)	\$0.22387 (R)
Part-Peak Winter	\$0.31105 (R)	\$0.28057 (R)	\$0.21302 (R)
Off-Peak Winter	\$0.31033 (R)	\$0.27988 (R)	\$0.21231 (R)

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$2.15	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$3.79	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.00
Maximum Part-Peak Demand Summer	—	—	\$4.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.93	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
Distribution**:			
Connected Load Summer	\$8.37 (R)	—	—
Connected Load Winter	\$8.37 (R)	—	—
Maximum Demand Summer	—	\$15.28 (R)	\$16.22 (R)
Maximum Demand Winter	—	\$15.28 (R)	\$16.22 (R)
Maximum Peak Demand Summer	—	\$4.30 (R)	\$3.08 (R)
Maximum Part-Peak Demand Summer	—	—	\$2.12 (R)
Maximum Part-Peak Demand Winter	—	—	\$2.35 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.87 (R)	\$0.83 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.95 (R)	\$0.70 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$3.08 (R)
Maximum Part-Peak Demand Summer	—	—	\$2.12 (R)
Maximum Demand Summer	—	—	\$12.16 (R)
Maximum Part-Peak Demand Winter	—	—	\$2.35 (R)
Maximum Demand Winter	—	—	\$12.16 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.10218		\$0.11248		\$0.09325	
Part-Peak Summer	–		–		\$0.09325	
Off-Peak Summer	\$0.10218		\$0.11248		\$0.08205	
Part-Peak Winter	\$0.08791		\$0.09849		\$0.07946	
Off-Peak Winter	\$0.08720		\$0.09780		\$0.07875	
Distribution**:						
Peak Summer	\$0.19607	(R)	\$0.12918	(R)	\$0.07317	(R)
Part-Peak Summer	–		–		\$0.07264	(R)
Off-Peak Summer	\$0.19432	(R)	\$0.12761	(R)	\$0.07204	(R)
Part-Peak Winter	\$0.15498	(R)	\$0.11230	(R)	\$0.06378	(R)
Off-Peak Winter	\$0.15497	(R)	\$0.11230	(R)	\$0.06378	(R)
Transmission* (all usage)	\$0.02884		\$0.02884		\$0.02884	
Transmission Rate Adjustments* (all usage)	\$0.00469	(I)	\$0.00469	(I)	\$0.00469	(I)
Reliability Services* (all usage)	\$0.00008		\$0.00008		\$0.00008	
Public Purpose Programs (all usage)	\$0.02912	(I)	\$0.03074	(I)	\$0.03074	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00025		\$0.00025		\$0.00025	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00501		\$0.00501		\$0.00501	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00361	(I)	\$0.00361	(I)	\$0.00361	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)		(\$0.00935)		(\$0.00935)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$17.71 (R)	–	–
Connected Load Winter	\$11.77 (R)	–	–
Maximum Demand Summer	–	\$27.89 (R)	\$14.90 (R)
Maximum Demand Winter	–	\$20.54 (R)	\$14.90 (R)
Maximum Peak Demand Summer	–	\$10.45 (R)	\$14.57 (R)
Maximum Part-Peak Demand Summer	–	–	\$12.59 (R)
Maximum Part-Peak Demand Winter	–	–	\$3.51 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$3.04 (R)	\$1.65 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.70 (R)	\$1.31 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$6.32 (R)
Maximum Part-Peak Demand Summer	–	–	\$4.34 (R)
Maximum Demand Summer	–	\$13.58 (R)	\$14.32 (R)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Maximum Demand Winter	–	\$9.57 (R)	\$14.32 (R)

(Continued)

Advice 7846-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 27, 2026
March 1, 2026



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.28142	(R)	\$0.21156	(I)	\$0.18079	(I)
Part-Peak Summer	-		-		\$0.18037	(I)
Off-Peak Summer	\$0.27997	(R)	\$0.21080	(I)	\$0.17383	(I)
Part-Peak Winter	\$0.24899	(R)	\$0.19437	(I)	\$0.17330	(I)
Off-Peak Winter	\$0.24828	(R)	\$0.19369	(I)	\$0.17259	(I)

(Continued)

Advice 7846-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted February 27, 2026
Effective March 1, 2026
Resolution



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
Distribution**:			
Connected Load Summer	\$11.77 (R)	–	–
Connected Load Winter	\$11.77 (R)	–	–
Maximum Demand Summer	–	\$20.54 (R)	\$14.90 (R)
Maximum Demand Winter	–	\$20.54 (R)	\$14.90 (R)
Maximum Peak Demand Summer	–	\$10.45 (R)	\$6.32 (R)
Maximum Part-Peak Demand Summer	–	–	\$4.34 (R)
Maximum Part-Peak Demand Winter	–	–	\$3.51 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$0.73 (R)	\$1.65 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.70 (R)	\$1.31 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$6.32 (R)
Maximum Part-Peak Demand Summer	–	–	\$4.34 (R)
Maximum Demand Summer	–	\$9.57 (R)	\$14.32 (R)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Maximum Demand Winter	–	\$9.57 (R)	\$14.32 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.10875		\$0.10140		\$0.08327	
Part-Peak Summer	-		-		\$0.08327	
Off-Peak Summer	\$0.10875		\$0.10140		\$0.07720	
Part-Peak Winter	\$0.09647		\$0.08897		\$0.07461	
Off-Peak Winter	\$0.09576		\$0.08829		\$0.07390	
Distribution**:						
Peak Summer	\$0.10451	(R)	\$0.04507	(R)	\$0.03243	(R)
Part-Peak Summer	-		-		\$0.03201	(R)
Off-Peak Summer	\$0.10306	(R)	\$0.04431	(R)	\$0.03154	(R)
Part-Peak Winter	\$0.08436	(R)	\$0.04031	(R)	\$0.03360	(R)
Off-Peak Winter	\$0.08436	(R)	\$0.04031	(R)	\$0.03360	(R)
Transmission* (all usage)	\$0.02884		\$0.02884		\$0.02884	
Transmission Rate Adjustments* (all usage)	\$0.00469	(I)	\$0.00469	(I)	\$0.00469	(I)
Reliability Services* (all usage)	\$0.00008		\$0.00008		\$0.00008	
Public Purpose Programs (all usage)	\$0.02912	(I)	\$0.02605	(I)	\$0.02605	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00025		\$0.00025		\$0.00025	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00501		\$0.00501		\$0.00501	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00361	(I)	\$0.00361	(I)	\$0.00361	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)		(\$0.00935)		(\$0.00935)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

<u>Total Customer Charge Rates</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.91565	\$1.43343
Total Demand Rates (\$ per kW)			
Maximum Demand	\$11.79 (R)		
<u>Secondary Voltage</u>			
Maximum Peak Demand Summer		—	\$29.92 (R)
Maximum Demand		\$13.95 (R)	\$24.95 (R)
<u>Primary Voltage</u>			
Maximum Peak Demand Summer		—	\$29.92 (R)
Maximum Demand		\$12.05 (R)	\$22.34 (R)
<u>Transmission Voltage</u>			
Maximum Peak Demand Summer		—	\$29.92 (R)
Maximum Demand		\$4.68 (R)	\$6.45 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.53932 (R)	\$0.53377 (R)	\$0.22527 (I)
Off-Peak Summer	\$0.33571 (R)	\$0.34294 (R)	\$0.18054 (I)
Peak Winter	\$0.37022 (R)	\$0.37083 (R)	\$0.19424 (I)
Off-Peak Winter	\$0.28980 (R)	\$0.30250 (R)	\$0.16629 (I)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A	Rate B	Rate C	
<u>Generation:</u>				
Maximum Peak Demand Summer	—	—	\$16.20	
<u>Distribution**:</u>				
Maximum Demand	\$11.79 (R)			
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer		—	\$13.72	(R)
Maximum Demand		\$13.95 (R)	\$24.95	(R)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer		—	\$13.72	(R)
Maximum Demand		\$12.05 (R)	\$22.34	(R)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer		—	\$13.72	(R)
Maximum Demand		\$4.68 (R)	\$6.45	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A	Rate B	Rate C
<u>Generation:</u>			
Peak Summer	\$0.20561	\$0.22269	\$0.12392
Off-Peak Summer	\$0.12847	\$0.14138	\$0.09391
Peak Winter	\$0.11827	\$0.12932	\$0.10950
Off-Peak Winter	\$0.09182	\$0.10287	\$0.08305
<u>Distribution**:</u>			
Peak Summer	\$0.26555 (R)	\$0.24130 (R)	\$0.03626 (R)
Off-Peak Summer	\$0.13908 (R)	\$0.13178 (R)	\$0.02154 (R)
Peak Winter	\$0.18379 (R)	\$0.17173 (R)	\$0.01965 (R)
Off-Peak Winter	\$0.12982 (R)	\$0.12985 (R)	\$0.01815 (R)
Transmission* (all usage)	\$0.02884	\$0.02884	\$0.02884
Reliability Services* (all usage)	\$0.00008	\$0.00008	\$0.00008
Transmission Rate Adjustments* (all usage)	\$0.00469 (I)	\$0.00469 (I)	\$0.00469 (I)
Public Purpose Programs (all usage)	\$0.02912 (I)	\$0.03074 (I)	\$0.02605 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00025	\$0.00025	\$0.00025
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00501	\$0.00501	\$0.00501
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00361 (I)	\$0.00361 (I)	\$0.00361 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(\$0.00935)	(\$0.00935)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$10.12 (R)	–
Connected Load Winter	\$8.03 (R)	–
Maximum Peak Demand Summer	–	\$7.52 (R)
Maximum Demand Summer	–	\$18.46 (R)
Maximum Demand Winter	–	\$15.47 (R)
Primary Voltage Discount Summer	–	\$0.75 (R)
Primary Voltage Discount Winter	–	\$0.85 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32558 (R)	\$0.31615 (R)
Off-Peak Summer	\$0.32379 (R)	\$0.31454 (R)
Part-Peak Winter	\$0.27790 (R)	\$0.28514 (R)
Off-Peak Winter	\$0.27719 (R)	\$0.28443 (R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$2.09	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.00
Maximum Demand Summer	-	\$2.99
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$8.03 (R)	-
Connected Load Winter	\$8.03 (R)	-
Maximum Peak Demand Summer	-	\$7.52 (R)
Maximum Demand Summer	-	\$15.47 (R)
Maximum Demand Winter	-	\$15.47 (R)
Primary Voltage Discount Summer	-	\$0.75 (R)
Primary Voltage Discount Winter	-	\$0.85 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3.

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:				
Peak Summer	\$0.10431		\$0.09482	
Off-Peak Summer	\$0.10431		\$0.09482	
Part-Peak Winter	\$0.08770		\$0.08342	
Off-Peak Winter	\$0.08699		\$0.08271	
Distribution**:				
Peak Summer	\$0.15311	(R)	\$0.15155	(R)
Off-Peak Summer	\$0.15132	(R)	\$0.14994	(R)
Part-Peak Winter	\$0.12204	(R)	\$0.13194	(R)
Off-Peak Winter	\$0.12204	(R)	\$0.13194	(R)
Transmission* (all usage)	\$0.02884		\$0.02884	
Reliability Services* (all usage)	\$0.00008		\$0.00008	
Transmission Rate Adjustments* (all usage)	\$0.00469	(I)	\$0.00469	(I)
Public Purpose Programs (all usage)	\$0.02912	(I)	\$0.03074	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00025		\$0.00025	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00501		\$0.00501	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00361	(I)	\$0.00361	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)		(\$0.00935)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$9.81 (R)	–
Connected Load Winter	\$7.61 (R)	–
Maximum Peak Demand Summer	–	\$6.40 (R)
Maximum Demand Summer	–	\$18.76 (R)
Maximum Demand Winter	–	\$15.90 (R)
Primary Voltage Discount Summer	–	\$1.02 (R)
Primary Voltage Discount Winter	–	\$0.97 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.33156 (R)	\$0.29849 (R)
Off-Peak Summer	\$0.32978 (R)	\$0.29686 (R)
Part-Peak Winter	\$0.28345 (R)	\$0.26860 (R)
Off-Peak Winter	\$0.28274 (R)	\$0.26789 (R)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$2.20	–
Connected Load Winter	\$0.00	–
Maximum Peak Demand Summer	–	\$0.00
Maximum Demand Summer	–	\$2.83
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.00
Primary Voltage Discount Winter	–	\$0.00
Distribution**:		
Connected Load Summer	\$7.61 (R)	–
Connected Load Winter	\$7.61 (R)	–
Maximum Peak Demand Summer	–	\$6.40 (R)
Maximum Demand Summer	–	\$15.93 (R)
Maximum Demand Winter	–	\$15.90 (R)
Primary Voltage Discount Summer	–	\$1.02 (R)
Primary Voltage Discount Winter	–	\$0.97 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10080		\$0.09170	
Off-Peak Summer	\$0.10080		\$0.09170	
Part-Peak Winter	\$0.08557		\$0.07929	
	\$0.08486		\$0.07858	

Distribution:**

Peak Summer	\$0.16260	(R)	\$0.13701	(R)
Off-Peak Summer	\$0.16082	(R)	\$0.13538	(R)
Part-Peak Winter	\$0.12972	(R)	\$0.11953	(R)
Off-Peak Winter	\$0.12972	(R)	\$0.11953	(R)

Transmission* (all usage)	\$0.02884		\$0.02884	
Transmission Rate Adjustments* (all usage)	\$0.00469	(I)	\$0.00469	(I)
Reliability Services* (all usage)	\$0.00008		\$0.00008	
Public Purpose Programs (all usage)	\$0.02912	(I)	\$0.03074	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00025		\$0.00025	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00501		\$0.00501	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00361	(I)	\$0.00361	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)		(\$0.00935)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-1
 SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	B-1 Rates	B1-ST Rates	
<u>Total Customer Charge Rates</u>			
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136
<u>Demand Charge (for B1-ST only)</u> Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)			
Summer	---	\$7.86	(R)
Winter	---	\$7.86	(R)
<u>Total TOU Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.47087	(R)	\$0.49377 (R)
Part-Peak Summer	\$0.42164	(R)	\$0.35247 (R)
Off-Peak Summer	\$0.40083	(R)	\$0.30514 (R)
Peak Winter	\$0.39545	(R)	\$0.39582 (R)
Partial-Peak Winter (for B1-ST only)	---		\$0.36632 (R)
Off-Peak Winter	\$0.37933	(R)	\$0.27727 (R)
Super Off-Peak Winter	\$0.36291	(R)	\$0.26085 (R)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.60		
PDP Credits			
Energy (\$ per kWh)			
Peak Summer	(\$0.06014)		
Part-Peak Summer	(\$0.01787)		

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.18628		\$0.19104	
Part-Peak Summer	\$0.13705		\$0.14858	
Off-Peak Summer	\$0.11624		\$0.11283	
Peak Winter	\$0.13103		\$0.14046	
Partial-Peak Winter (For B1-ST Only)	---		\$0.12812	
Off-Peak Winter	\$0.11491		\$0.10612	
Super Off-Peak Winter	\$0.09849		\$0.08970	

Distribution:**

Peak Summer	\$0.21426	(R)	\$0.23240	(R)
Part-Peak Summer	\$0.21426	(R)	\$0.13356	(R)
Off-Peak Summer	\$0.21426	(R)	\$0.12198	(R)
Peak Winter	\$0.19409	(R)	\$0.18503	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.16787	(R)
Off-Peak Winter	\$0.19409	(R)	\$0.10082	(R)
Super Off-Peak Winter	\$0.19409	(R)	\$0.10082	(R)

Transmission* (all usage)	\$0.03143		\$0.03143	
Transmission Rate Adjustments* (all usage)	\$0.00467	(I)	\$0.00467	(I)
Reliability Services* (all usage)	\$0.00009		\$0.00009	
Public Purpose Programs (all usage)	\$0.02860	(I)	\$0.02860	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027		\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002	
New System Generation Charge (all usage)**	\$0.00520		\$0.00520	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00406	(I)	\$0.00406	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)		(\$0.00990)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.36882 (R)	\$11.36882 (R)	\$11.36882 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$20.50 (R)	\$19.77 (R)	\$12.55 (R)
Winter	\$20.50 (R)	\$19.77 (R)	\$12.55 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.33947 (R)	\$0.31874 (R)	\$0.22249 (I)
Part-Peak Summer	\$0.27778 (R)	\$0.26044 (R)	\$0.16574 (I)
Off-Peak Summer	\$0.24522 (R)	\$0.22960 (R)	\$0.13568 (I)
Peak Winter	\$0.26321 (R)	\$0.24588 (R)	\$0.16944 (I)
Off-Peak Winter	\$0.22773 (R)	\$0.21224 (R)	\$0.13660 (I)
Super Off-Peak Winter	\$0.19139 (R)	\$0.17590 (R)	\$0.10026 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.08489)	(\$0.08489)	(\$0.08489)
Part-Peak Summer	(\$0.02941)	(\$0.02941)	(\$0.02941)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice Decision 7846-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted Effective Resolution

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ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$11.37 (R)	\$10.64 (R)	\$3.42 (R)
Winter	\$11.37 (R)	\$10.64 (R)	\$3.42 (R)
Transmission Maximum Demand*	\$9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd)

<u>Energy Rate by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.21228	\$0.19441	\$0.17590
Part-Peak Summer	\$0.15059	\$0.13611	\$0.11915
Off-Peak Summer	\$0.11803	\$0.10527	\$0.08909
Peak Winter	\$0.15424	\$0.13978	\$0.12285
Off-Peak Winter	\$0.11876	\$0.10614	\$0.09001
Super Off-Peak Winter	\$0.08242	\$0.06980	\$0.05367
Distribution**:			
Summer	\$0.09244 (R)	\$0.09050 (R)	\$0.01669 (R)
Winter	\$0.07422 (R)	\$0.07227 (R)	\$0.01669 (R)
Transmission Rate Adjustments* (all usage)	\$0.00470 (I)	\$0.00470 (I)	\$0.00470 (I)
Public Purpose Programs (all usage)	\$0.02624 (I)	\$0.02560 (I)	\$0.02260 (I)
Competition Transition Charge (all usage)	\$0.00028	\$0.00028	\$0.00028
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00462	\$0.00462	\$0.00462
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00345 (I)	\$0.00317 (I)	\$0.00224 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01045)	(\$0.01045)	(\$0.01045)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7846-E
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Vice President
Regulatory and Rates

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$58.62824 (R)	\$87.34546 (R)	\$117.10726 (R)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$11.36882 (R)	\$11.36882 (R)	\$11.36882 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$46.16 (R)	\$37.89 (R)	\$14.67
Maximum Part-Peak Demand Summer	\$10.52 (R)	\$8.54 (R)	\$3.67
Maximum Demand Summer	\$37.37 (R)	\$29.11 (R)	\$16.94 (R)
Maximum Peak Demand Winter	\$2.31	\$1.69	\$1.41
Maximum Demand Winter	\$37.37 (R)	\$29.11 (R)	\$16.94 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.18648 (I)	\$0.16454 (I)	\$0.14803 (I)
Part-Peak Summer	\$0.14775 (I)	\$0.13500 (I)	\$0.13556 (I)
Off-Peak Summer	\$0.12037 (I)	\$0.10931 (I)	\$0.10902 (I)
Peak Winter	\$0.16188 (I)	\$0.14737 (I)	\$0.14719 (I)
Off-Peak Winter	\$0.12026 (I)	\$0.10963 (I)	\$0.10961 (I)
Super Off-Peak Winter	\$0.06442 (I)	\$0.05594 (I)	\$0.05433 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.72)	(\$6.61)	(\$5.46)
Part-Peak Summer	(\$0.98)	(\$0.97)	(\$1.37)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$19.46	\$16.43	\$14.67
Maximum Part-Peak Demand Summer	\$2.83	\$2.41	\$3.67
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$2.31	\$1.69	\$1.41
Distribution**:			
Maximum Peak Demand Summer	\$26.70 (R)	\$21.46 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$7.69 (R)	\$6.13 (R)	\$0.00
Maximum Demand Summer	\$28.24 (R)	\$19.98 (R)	\$7.81 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.24 (R)	\$19.98 (R)	\$7.81 (R)
Transmission Maximum Demand*	\$9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.15495	\$0.13518	\$0.12217
Part-Peak Summer	\$0.11622	\$0.10564	\$0.10970
Off-Peak Summer	\$0.08884	\$0.07995	\$0.08316
Peak Winter	\$0.13035	\$0.11801	\$0.12133
Off-Peak Winter	\$0.08873	\$0.08027	\$0.08375
Super Off-Peak Winter	\$0.03289	\$0.02658	\$0.02847
Distribution:			
Peak Summer	(\$0.00297) (R)	(\$0.00266) (R)	(\$0.00222) (R)
Part-Peak Summer	(\$0.00297) (R)	(\$0.00266) (R)	(\$0.00222) (R)
Off-Peak Summer	(\$0.00297) (R)	(\$0.00266) (R)	(\$0.00222) (R)
Peak Winter	(\$0.00297) (R)	(\$0.00266) (R)	(\$0.00222) (R)
Off-Peak Winter	(\$0.00297) (R)	(\$0.00266) (R)	(\$0.00222) (R)
Super Off-Peak Winter	(\$0.00297) (R)	(\$0.00266) (R)	(\$0.00222) (R)

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Transmission Rate Adjustments* (all usage)	\$0.00470 (I)	\$0.00470 (I)	\$0.00470 (I)
Public Purpose Programs (all usage)	\$0.02590 (I)	\$0.02373 (I)	\$0.02023 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00462	\$0.00462	\$0.00462
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00297 (I)	\$0.00266 (I)	\$0.00222 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987)	(\$0.00987)	(\$0.00987)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$58.62824 (R)	\$87.34546 (R)	\$117.10726 (R)
Customer Charge Voluntary B-19:	\$11.36882 (R)	\$11.36882 (R)	\$11.36882 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$6.50 (R)	\$5.20 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.87 (R)	\$1.49 (R)	\$0.00
Maximum Demand Summer	\$36.61 (R)	\$28.43 (R)	\$16.26 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$36.61 (R)	\$28.43 (R)	\$16.26 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.43568 (R)	\$0.39207 (R)	\$0.24804 (I)
Part-Peak Summer	\$0.25184 (R)	\$0.21733 (R)	\$0.16654 (I)
Off-Peak Summer	\$0.19137 (R)	\$0.16028 (R)	\$0.12439 (I)
Peak Winter	\$0.18276 (I)	\$0.16296 (I)	\$0.15828 (I)
Off-Peak Winter	\$0.14044 (I)	\$0.12531 (I)	\$0.12460 (I)
Super Off-Peak Winter	\$0.10462 (I)	\$0.08949 (I)	\$0.08878 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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Advice 7846-E
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Regulatory and Rates

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$6.50 (R)	\$5.20 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.87 (R)	\$1.49 (R)	\$0.00
Maximum Demand Summer	\$27.48 (R)	\$19.30 (R)	\$7.13 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.48 (R)	\$19.30 (R)	\$7.13 (R)
Transmission Maximum Demand*	\$9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.28009	\$0.25211	\$0.21996
Part-Peak Summer	\$0.14452	\$0.12857	\$0.13846
Off-Peak Summer	\$0.10601	\$0.09318	\$0.09631
Peak Winter	\$0.14826	\$0.13094	\$0.13020
Off-Peak Winter	\$0.10594	\$0.09329	\$0.09652
Super Off-Peak Winter	\$0.07012	\$0.05747	\$0.06070
Distribution**:			
Peak Summer	\$0.12109 (R)	\$0.10794 (R)	\$0.00000
Part-Peak Summer	\$0.07282 (R)	\$0.05674 (R)	\$0.00000
Off-Peak Summer	\$0.05086 (R)	\$0.03508 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00470 (I)	\$0.00470 (I)	\$0.00470 (I)
Public Purpose Programs (all usage)	\$0.02590 (I)	\$0.02373 (I)	\$0.02023 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00462	\$0.00462	\$0.00462
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00297 (I)	\$0.00266 (I)	\$0.00222 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987)	(\$0.00987)	(\$0.00987)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$58.62824 (R)	\$87.34546 (R)	\$117.10726 (R)
Customer Charge Voluntary B-19:	\$11.36882 (R)	\$11.36882 (R)	\$11.36882 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.60 (R)	\$1.07 (R)	\$0.36 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (R)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.35 (R)	\$3.95 (R)	\$1.40 (R)
Maximum Demand Summer (per monthly billing)	\$9.13	\$9.13	\$9.13
Maximum Peak Demand Winter (per day)	\$1.22 (R)	\$0.79 (R)	\$0.36 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.35 (R)	\$3.95 (R)	\$1.40 (R)
Maximum Demand Winter (per monthly billing)	\$9.13	\$9.13	\$9.13
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.43568 (R)	\$0.39207 (R)	\$0.24804 (I)
Part-Peak Summer	\$0.25184 (R)	\$0.21733 (R)	\$0.16654 (I)
Off-Peak Summer	\$0.19137 (R)	\$0.16028 (R)	\$0.12439 (I)
Peak Winter	\$0.18276 (I)	\$0.16296 (I)	\$0.15828 (I)
Off-Peak Winter	\$0.14044 (I)	\$0.12531 (I)	\$0.12460 (I)
Super Off-Peak Winter	\$0.10462 (I)	\$0.08949 (I)	\$0.08878 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Vice President
Regulatory and Rates

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$1.60 (R)	\$1.07 (R)	\$0.36 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (R)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.35 (R)	\$3.95 (R)	\$1.40 (R)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$1.22 (R)	\$0.79 (R)	\$0.36 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.35 (R)	\$3.95 (R)	\$1.40 (R)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	0.03	0.03	\$0.03

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.28009	\$0.25211	\$0.21996
Part-Peak Summer	\$0.14452	\$0.12857	\$0.13846
Off-Peak Summer	\$0.10601	\$0.09318	\$0.09631
Peak Winter	\$0.14826	\$0.13094	\$0.13020
Off-Peak Winter	\$0.10594	\$0.09329	\$0.09652
Super Off-Peak Winter	\$0.07012	\$0.05747	\$0.06070
Distribution**:			
Peak Summer	\$0.12109 (R)	\$0.10794 (R)	\$0.00000
Part-Peak Summer	\$0.07282 (R)	\$0.05674 (R)	\$0.00000
Off-Peak Summer	\$0.05086 (R)	\$0.03508 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00470 (I)	\$0.00470 (I)	\$0.00470 (I)
Public Purpose Programs (all usage)	\$0.02590 (I)	\$0.02373 (I)	\$0.02023 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00462	\$0.00462	\$0.00462
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00297 (I)	\$0.00266 (I)	\$0.00222 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987)	(\$0.00987)	(\$0.00987)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Regulatory and Rates

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.36636 (R)	\$110.32836 (R)	\$331.86645 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$41.35 (R)	\$43.88 (R)	\$22.28
Maximum Part-Peak Demand Summer	\$9.27 (R)	\$9.45 (R)	\$5.31
Maximum Demand Summer	\$39.08 (R)	\$34.28 (R)	\$17.19 (R)
Maximum Peak Demand Winter	\$2.32	\$2.34	\$2.97
Maximum Demand Winter	\$39.08 (R)	\$34.28 (R)	\$17.19 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17702 (I)	\$0.17322 (I)	\$0.15702 (I)
Part-Peak Summer	\$0.14227 (I)	\$0.13597 (I)	\$0.13245 (I)
Off-Peak Summer	\$0.11482 (I)	\$0.10998 (I)	\$0.10504 (I)
Peak Winter	\$0.15632 (I)	\$0.14951 (I)	\$0.15043 (I)
Off-Peak Winter	\$0.11460 (I)	\$0.11005 (I)	\$0.10085 (I)
Super Off-Peak Winter	\$0.05872 (I)	\$0.05406 (I)	\$0.05134 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$7.21)	(\$8.24)	(\$6.56)
Part-Peak Summer	(\$1.05)	(\$1.13)	(\$1.56)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$18.25	\$20.36	\$22.28
Maximum Part-Peak Demand Summer	\$2.65	\$2.80	\$5.31
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$2.32	\$2.34	\$2.97
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$23.10 (R)	\$23.52 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$6.62 (R)	\$6.65 (R)	\$0.00
Maximum Demand Summer	\$28.02 (R)	\$23.22 (R)	\$6.13 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.02 (R)	\$23.22 (R)	\$6.13 (R)
Transmission Maximum Demand*	\$11.03	\$11.03	\$11.03
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14803	\$0.14447	\$0.13032
Part-Peak Summer	\$0.11328	\$0.10722	\$0.10575
Off-Peak Summer	\$0.08583	\$0.08123	\$0.07834
Peak Winter	\$0.12733	\$0.12076	\$0.12373
Off-Peak Winter	\$0.08561	\$0.08130	\$0.07415
Super Off-Peak Winter	\$0.02973	\$0.02531	\$0.02464
Distribution**:			
Peak Summer	(\$0.00264) (R)	(\$0.00247) (R)	(\$0.00171) (R)
Part-Peak Summer	(\$0.00264) (R)	(\$0.00247) (R)	(\$0.00171) (R)
Off-Peak Summer	(\$0.00264) (R)	(\$0.00247) (R)	(\$0.00171) (R)
Peak Winter	(\$0.00264) (R)	(\$0.00247) (R)	(\$0.00171) (R)
Off-Peak Winter	(\$0.00264) (R)	(\$0.00247) (R)	(\$0.00171) (R)
Super Off-Peak Winter	(\$0.00264) (R)	(\$0.00247) (R)	(\$0.00171) (R)
Transmission Rate Adjustments* (all usage)	\$0.00474 (I)	\$0.00474 (I)	\$0.00474 (I)
Public Purpose Programs (all usage)	\$0.02337 (I)	\$0.02280 (I)	\$0.02082
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00025	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00395	\$0.00395	\$0.00395
Wildfire Hardening Charge (all usage)	\$0.00264 (I)	\$0.00247 (I)	\$0.00171 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923)	(\$0.00889)	(\$0.00896)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.36636 (R)	\$110.32836 (R)	\$331.86645 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.62 (R)	\$5.69 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.61 (R)	\$1.61 (R)	\$0.00
Maximum Demand Summer	\$38.23 (R)	\$33.49 (R)	\$16.40 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$38.23 (R)	\$33.49 (R)	\$16.40 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.40620 (R)	\$0.38216 (R)	\$0.29050 (I)
Part-Peak Summer	\$0.22337 (R)	\$0.21100 (R)	\$0.17188 (I)
Off-Peak Summer	\$0.16434 (R)	\$0.15843 (R)	\$0.12163 (I)
Peak Winter	\$0.17396 (I)	\$0.16540 (I)	\$0.17172 (I)
Off-Peak Winter	\$0.13023 (I)	\$0.12533 (I)	\$0.11871 (I)
Super Off-Peak Winter	\$0.09448 (I)	\$0.08958 (I)	\$0.08591 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Regulatory and Rates

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$5.62 (R)	\$5.69 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.61 (R)	\$1.61 (R)	\$0.00
Maximum Demand Summer	\$27.17 (R)	\$22.43 (R)	\$5.34 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.17 (R)	\$22.43 (R)	\$5.34 (R)
Transmission Maximum Demand*	\$11.03	\$11.03	\$11.03
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26894	\$0.25766	\$0.26209
Part-Peak Summer	\$0.13619	\$0.12876	\$0.14347
Off-Peak Summer	\$0.09873	\$0.09406	\$0.09322
Peak Winter	\$0.14233	\$0.13418	\$0.14331
Off-Peak Winter	\$0.09860	\$0.09411	\$0.09030
Super Off-Peak Winter	\$0.06285	\$0.05836	\$0.05750
Distribution**:			
Peak Summer	\$0.10563 (R)	\$0.09328 (R)	\$0.00000
Part-Peak Summer	\$0.05555 (R)	\$0.05102 (R)	\$0.00000
Off-Peak Summer	\$0.03398 (R)	\$0.03315 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00474 (I)	\$0.00474 (I)	\$0.00474 (I)
Public Purpose Programs (all usage)	\$0.02337 (I)	\$0.02280 (I)	\$0.02082
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00025	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00395	\$0.00395	\$0.00395
Wildfire Hardening Charge (all usage)	\$0.00264 (I)	\$0.00247 (I)	\$0.00171 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923)	(\$0.00889)	(\$0.00896)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.36636 (R)	\$110.32836 (R)	\$331.86645 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.30 (R)	\$1.09 (R)	\$0.18 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.07	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.56 (R)	\$4.57 (R)	\$1.07 (R)
Maximum Demand Summer (per monthly billing)	\$11.06	\$11.06	\$11.06
Maximum Peak Demand Winter (per day)	\$1.02 (R)	\$0.82 (R)	\$0.18 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.56 (R)	\$4.57 (R)	\$1.07 (R)
Maximum Demand Winter (per billing month)	\$11.06	\$11.06	\$11.06
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.40620 (R)	\$0.38216 (R)	\$0.29050 (I)
Part-Peak Summer	\$0.22337 (R)	\$0.21100 (R)	\$0.17188 (I)
Off-Peak Summer	\$0.16434 (R)	\$0.15843 (R)	\$0.12163 (I)
Peak Winter	\$0.17396 (I)	\$0.16540 (I)	\$0.17172 (I)
Off-Peak Winter	\$0.13023 (I)	\$0.12533 (I)	\$0.11871 (I)
Super Off-Peak Winter	\$0.09448 (I)	\$0.08958 (I)	\$0.08591 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution**:						
Maximum Peak Demand Summer (per day)	\$1.30	(R)	\$1.09	(R)	\$0.18	(R)
Maximum Part-Peak Demand Summer (per day)	\$0.07		\$0.07			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.56	(R)	\$4.57	(R)	\$1.07	(R)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$1.02	(R)	\$0.82	(R)	\$0.18	(R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.56	(R)	\$4.57	(R)	\$1.07	(R)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
Transmission Maximum Demand*	\$11.03		\$11.03		\$11.03	
Reliability Services Maximum Demand*	\$0.03		\$0.03		\$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26894	\$0.25766	\$0.26209
Part-Peak Summer	\$0.13619	\$0.12876	\$0.14347
Off-Peak Summer	\$0.09873	\$0.09406	\$0.09322
Peak Winter	\$0.14233	\$0.13418	\$0.14331
Off-Peak Winter	\$0.09860	\$0.09411	\$0.09030
Super Off-Peak Winter	\$0.06285	\$0.05836	\$0.05750
Distribution**:			
Peak Summer	\$0.10563 (R)	\$0.09328 (R)	\$0.00000
Part-Peak Summer	\$0.05555 (R)	\$0.05102 (R)	\$0.00000
Off-Peak Summer	\$0.03398 (R)	\$0.03315 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00474 (I)	\$0.00474 (I)	\$0.00474 (I)
Public Purpose Programs (all usage)	\$0.02337 (I)	\$0.02280 (I)	\$0.02082
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00025	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00395	\$0.00395	\$0.00395
Wildfire Hardening Charge (all usage)	\$0.00264 (I)	\$0.00247 (I)	\$0.00171 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923)	(\$0.00889)	(\$0.00896)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.64253	(R)
Off-Peak Summer	\$0.38491	(R)
Peak Winter	\$0.39584	(R)
Off-Peak Winter	\$0.35225	(R)
Super Off-Peak Winter	\$0.31617	(R)

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.07245)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.27980	
Off-Peak Summer	\$0.10987	
Peak Winter	\$0.13938	
Off Peak Winter	\$0.09983	
Super Off-Peak Winter	\$0.06375	
Distribution**:		
Peak Summer	\$0.29543	(R)
Off-Peak Summer	\$0.20774	(R)
Peak Winter	\$0.18916	(R)
Off Peak Winter	\$0.18512	(R)
Super Off-Peak Winter	\$0.18512	(R)
Transmission* (all usage)	\$0.03143	
Wildfire Fund Charge (all usage)	\$0.00591	
Transmission Rate Adjustments* (all usage)	\$0.00467	(I)
Reliability Services* (all usage)	\$0.00009	
Public Purpose Programs (all usage)	\$0.02557	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
New System Generation Charge (all usage)**	\$0.00520	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00406	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Total Energy Rates (\$ per kWh)			
Peak	\$0.35711 (I)	\$0.36977 (I)	\$0.36003 (I)
Off-Peak	\$0.16510 (I)	\$0.15654 (I)	\$0.15115 (I)
Super Off-Peak	\$0.13844 (I)	\$0.13327 (I)	\$0.12849 (I)
Block Size (kW)	10	50	50
Subscription Charge (per block)	\$12.41	\$95.56	\$85.98
Subscription Charge (\$ per kW)*	\$1.24	\$1.91	\$1.72
Overage Fee (\$ per kW)	\$2.48	\$3.82	\$3.44

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Generation:			
Peak	\$0.27023	\$0.29063	\$0.28025
Off-Peak	\$0.08767	\$0.08727	\$0.08427
Super Off-Peak	\$0.06228	\$0.06187	\$0.06007
Distribution***:			
Peak	\$0.01487	\$0.01261	\$0.01573
Off-Peak	\$0.00542	\$0.00274	\$0.00283
Super Off-Peak	\$0.00415	\$0.00487	\$0.00437
Transmission** (all usage)	\$0.03143	\$0.03143	\$0.03143
Transmission Rate Adjustments** (all usage)	\$0.00467 (I)	\$0.00470 (I)	\$0.00470 (I)
Reliability Services* (all usage)	\$0.00009	\$0.00009	\$0.00009
Public Purpose Programs (all usage)	\$0.02860 (I)	\$0.02590 (I)	\$0.02373 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)***	\$0.00520	\$0.00462	\$0.00462
Wildfire Hardening Charge (all usage)	\$0.00406 (I)	\$0.00297 (I)	\$0.00266 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00822)	(\$0.00936)	(\$0.00936)

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7846-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 27, 2026
March 1, 2026



ELECTRIC SCHEDULE D-CARE Sheet 1
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-TOU-C, E-TOU-D, EV2, E-ELEC, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: (D)

Customers taking service on this rate schedule will receive a CARE percentage discount ("A" or "C" below) on their total bundled volumetric charges less charges from which they are exempt (Wildfire Fund Charge, Wildfire Hardening Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount) on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). Customers whose otherwise applicable rate includes a base services charge will be assigned to Tier 1, and will not receive further discounts on the base service charge. Customers whose otherwise applicable rate includes a delivery minimum bill will receive a percentage discount ("B" or "D" below) on the delivery minimum bill amount, if applicable. (N)

The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

(Continued)

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Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted February 27, 2026
Effective March 1, 2026
Resolution



ELECTRIC SCHEDULE D-MEDICAL
LINE-ITEM DISCOUNT FOR MEDICAL CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E, where the applicant qualifies for PG&E’s Medical program under the eligibility and certification criteria set forth in Electric Rule 19, Sections B through E. As described in Advice Letter 6688-E, Schedule D-MEDICAL is being implemented in phases. Effective July 1, 2023, Schedule D-MEDICAL will be available, on an optional basis, to both non-Net Energy Metering and certain Net Energy Metering (NEM/NEM2) customers taking service on Schedule E-ELEC.¹ Effective December 30, 2023, Schedule D-MEDICAL is available to customers taking service on Schedule E-TOU-D.² Effective December 1, 2024, Schedule D-Medical is available to customers taking service on EV2-A³.

A Medical program customer who was (1) taking service on a tiered electric rate schedule that includes a Medical discount prior to the establishment of Schedule D-MEDICAL and (2) who subsequently enrolls into Schedule E-ELEC is eligible to return to its previous tiered rate schedule, so long as that schedule is open to new customers, if the request is made to PG&E before the date exactly one year after the Schedule D-MEDICAL first becomes effective.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a 12 percent discount on their total bundled volumetric charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). The MEDICAL discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-MEDICAL customers are exempted from the Wildfire Fund Charge rate component. Discounts will not be applied to Residential Base Services Charges. (T)
(T)
(T)

SPECIAL CONDITIONS: 1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer’s otherwise applicable rate schedule will apply to this schedule.
2. ELIGIBILITY: To be eligible to receive D-MEDICAL the applicant must qualify under the criteria set forth in PG&E’s Electric Rules 19, Sections B through E, and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers on applicable rate schedules are also eligible to take service on Schedule D-MEDICAL. Applicants may qualify for D-MEDICAL at their primary residence only.

¹ The specific types of Net Energy Metering customer qualifications are described in the Applicability section of the Schedule E-ELEC tariff.

² Discount will be provided in annual lump-sum bill credits to eligible customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); Paired Storage (NEMPS/NEM2PS) without Power Control Systems; Virtual NEM Tariffs (NEMV/NEMVMASH/NEM2V/NEM2VMASH/NEM2VSOM), or any customer that must be billed in PG&E’s Advanced Billing System (ABS).

³ Discount will be provided in annual lump-sum bill credits to eligible customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); Paired Storage (NEMPS/NEM2PS) without Power Control Systems; Virtual NEM Tariffs (NEMV/NEMVMASH/NEM2V/NEM2VMASH/NEM2VSOM), or any customer that must be billed in PG&E’s Advanced Billing System (ABS).



ELECTRIC SCHEDULE DAC-GT
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 2

APPLICABILITY (Cont'd.): PG&E will reassess DAC-GT participants' eligibility after any of these customers move to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Customer deemed no longer eligible will be unenrolled from the program. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.⁵

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities and/or Tribal Land⁶ in PG&E's electric service territory. Disadvantaged Communities for the purpose of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 and 4.0 reports and any later version of the reports, plus the census tracts in the highest 5 percent of CalEnviroScreen's Pollution Burden in either the 3.0 or 4.0 versions of the reports that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. Additionally, customers on Tribal Lands are eligible.

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled volumetric charges on their otherwise applicable rate schedule. Discounts will not be applied to Residential Base Services Charges. (T)

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate. (T)

ENROLLMENT PROVISIONS: Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.⁷

⁵ Resolution E-4999 Ordering Paragraph 1(q)

⁶ Per Resolution E-5212, OP 3, Tribal Land is defined as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land.

⁷ PU Code 2833(h)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

(D)/(N)
(N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program, or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

(N)

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

(D)
|
(D)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.32561 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40702 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40702 (R)
Base Services Charge Rates (\$ per customer per day)	
Income Tier 1	\$0.19713 (N)
Income Tier 2	\$0.39688 (N)
Income Tier 3	\$0.79343 (N)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	
	(\$36.18)

(D)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(D)
|
|
(D)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	
Distribution**:	\$0.18042	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04052)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04089	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04089	(R)
Transmission* (all usage)	\$0.04638	
Transmission Rate Adjustments* (all usage)	\$0.00453	(I)
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.00614	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591	
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00391	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(D)

**** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Base Services Charge Rates by Component (\$ per customer per day)

Distribution

Income Tier 1	(\$0.10751)	(N)
Income Tier 2	(\$0.02710)	(N)
Income Tier 3	\$0.36945	(N)

Public Purpose Program

Income Tier 1	\$0.19131	(N)
Income Tier 2	\$0.31065	(N)
Income Tier 3	\$0.31065	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11333	(N)
Income Tier 2	\$0.11333	(N)
Income Tier 3	\$0.11333	(N)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

(L)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$57.11881 (R)	\$84.72358 (R)	\$110.17006 (R)
Customer Charge Voluntary E-19:			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.36882 (R)	\$11.36882 (R)	\$11.36882 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$21.59 (R)	\$18.71 (R)	\$12.52
Maximum Part-Peak Demand Summer	\$16.44 (R)	\$14.86 (R)	\$12.52
Maximum Demand Summer	\$42.10 (R)	\$33.10 (R)	\$16.47 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.10 (R)	\$33.10 (R)	\$16.47 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13087 (I)	\$0.12018 (I)	\$0.10460 (I)
Part-Peak Summer	\$0.13087 (I)	\$0.12018 (I)	\$0.10460 (I)
Off-Peak Summer	\$0.12538 (I)	\$0.11473 (I)	\$0.09932 (I)
Part-Peak Winter	\$0.12300 (I)	\$0.11238 (I)	\$0.09705 (I)
Off-Peak Winter	\$0.12235 (I)	\$0.11174 (I)	\$0.09644 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7846-E
 Decision

Issued by
Shilpa Ramaiya
 Vice President
 Regulatory and Rates

Submitted
 Effective
 Resolution

February 27, 2026
 March 1, 2026



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$12.69	\$11.57	\$12.52
Maximum Part-Peak Demand Summer	\$12.69	\$11.57	\$12.52
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$8.90 (R)	\$7.14 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.75 (R)	\$3.29 (R)	\$0.00
Maximum Demand Summer	\$32.97 (R)	\$23.97 (R)	\$7.34 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$32.97 (R)	\$23.97 (R)	\$7.34 (R)
Transmission Maximum Demand*	\$9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.09637		\$0.08816		\$0.07652	
Part-Peak Summer	\$0.09637		\$0.08816		\$0.07652	
Off-Peak Summer	\$0.09088		\$0.08271		\$0.07124	
Part-Peak Winter	\$0.08850		\$0.08036		\$0.06897	
Off-Peak Winter	\$0.08785		\$0.07972		\$0.06836	
Distribution**:						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00470	(I)	\$0.00470	(I)	\$0.00470	(I)
Public Purpose Programs (all usage)	\$0.02590	(I)	\$0.02373	(I)	\$0.02023	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)	
Competition Transition Charge (all usage)	\$0.00027		\$0.00027		\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00462		\$0.00462		\$0.00462	
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00297	(I)	\$0.00266	(I)	\$0.00222	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987)		(\$0.00987)		(\$0.00987)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$57.11881 (R)		\$84.72358 (R)		\$110.17006 (R)
Customer Charge Voluntary E-19:					
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.36882 (R)		\$11.36882 (R)		\$11.36882 (R)
 <u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$2.22 (R)		\$1.79 (R)		\$0.00
Maximum Part-Peak Demand Summer	\$0.94 (R)		\$0.82 (R)		\$0.00
Maximum Demand Summer	\$42.10 (R)		\$33.10 (R)		\$16.47 (R)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$42.10 (R)		\$33.10 (R)		\$16.47 (R)
 <u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.25970 (R)		\$0.22808 (R)		\$0.16004 (I)
Part-Peak Summer	\$0.24349 (R)		\$0.21437 (R)		\$0.16004 (I)
Off-Peak Summer	\$0.15651 (I)		\$0.13983 (I)		\$0.13438 (I)
Part-Peak Winter	\$0.15392 (I)		\$0.13736 (I)		\$0.13195 (I)
Off-Peak Winter	\$0.15321 (I)		\$0.13669 (I)		\$0.13129 (I)
 Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.22 (R)	\$1.79 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.94 (R)	\$0.82 (R)	\$0.00
Maximum Demand Summer	\$32.97 (R)	\$23.97 (R)	\$7.34 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$32.97 (R)	\$23.97 (R)	\$7.34 (R)
Transmission Maximum Demand*	\$9.10	\$9.10	\$9.10
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.15516	\$0.13716	\$0.13196
Part-Peak Summer	\$0.15516	\$0.13716	\$0.13196
Off-Peak Summer	\$0.12201	\$0.10781	\$0.10630
Part-Peak Winter	\$0.11942	\$0.10534	\$0.10387
Off-Peak Winter	\$0.11871	\$0.10467	\$0.10321
Distribution**:			
Peak Summer	\$0.07004 (R)	\$0.05890 (R)	\$0.00000
Part-Peak Summer	\$0.05383 (R)	\$0.04519 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00470 (I)	\$0.00470 (I)	\$0.00470 (I)
Public Purpose Programs (all usage)	\$0.02590 (I)	\$0.02373 (I)	\$0.02023 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00462	\$0.00462	\$0.00462
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00297 (I)	\$0.00266 (I)	\$0.00222 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987)	(\$0.00987)	(\$0.00987)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. APPLICABILITY: **Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

(Cont'd.)

Option R for Renewable Distributed Generation Technologies: The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTALBUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$104.44159 (R)	\$106.81933 (R)	\$297.51495 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$22.31 (R)	\$22.31 (R)	\$16.54
Maximum Part-Peak Demand Summer	\$16.26 (R)	\$17.17 (R)	\$16.54
Maximum Demand Summer	\$41.27 (R)	\$37.77 (R)	\$16.55 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$41.27 (R)	\$37.77 (R)	\$16.55 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.12385 (I)	\$0.12149 (I)	\$0.10897 (I)
Part-Peak Summer	\$0.12385 (I)	\$0.12149 (I)	\$0.10897 (I)
Off-Peak Summer	\$0.11840 (I)	\$0.11612 (I)	\$0.10354 (I)
Part-Peak Winter	\$0.11601 (I)	\$0.11382 (I)	\$0.10121 (I)
Off-Peak Winter	\$0.11536 (I)	\$0.11320 (I)	\$0.10058 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$12.22	\$13.25	\$16.54
Maximum Part-Peak Demand Summer	\$12.22	\$13.25	\$16.54
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$10.09 (R)	\$9.06 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$4.04 (R)	\$3.92 (R)	\$0.00
Maximum Demand Summer	\$30.21 (R)	\$26.71 (R)	\$5.49 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.21 (R)	\$26.71 (R)	\$5.49 (R)
Transmission Maximum Demand*	\$11.03	\$11.03	\$11.03
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.09222	\$0.09027	\$0.08056
Part-Peak Summer	\$0.09222	\$0.09027	\$0.08056
Off-Peak Summer	\$0.08677	\$0.08490	\$0.07513
Part-Peak Winter	\$0.08438	\$0.08260	\$0.07280
Off-Peak Winter	\$0.08373	\$0.08198	\$0.07217
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00474 (I)	\$0.00474 (I)	\$0.00474 (I)
Public Purpose Programs (all usage)	\$0.02337 (I)	\$0.02280 (I)	\$0.02082
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00025	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00395	\$0.00395	\$0.00395
Wildfire Hardening Charge (all usage)	\$0.00264 (I)	\$0.00247 (I)	\$0.00171 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923)	(\$0.00889)	(\$0.00896)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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March 1, 2026



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$104.44159 (R)	\$106.81933 (R)	\$297.51495 (R)
 <u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.52 (R)	\$2.27 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.01 (R)	\$0.98 (R)	\$0.00
Maximum Demand Summer	\$41.27 (R)	\$37.77 (R)	\$16.55 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$41.27 (R)	\$37.77 (R)	\$16.55 (R)
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.24354 (R)	\$0.23152 (R)	\$0.16768 (I)
Part-Peak Summer	\$0.22635 (R)	\$0.21692 (R)	\$0.16768 (I)
Off-Peak Summer	\$0.14417 (I)	\$0.13952 (I)	\$0.13647 (I)
Part-Peak Winter	\$0.14158 (I)	\$0.13705 (I)	\$0.13404 (I)
Off-Peak Winter	\$0.14087 (I)	\$0.13638 (I)	\$0.13338 (I)
 Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.52 (R)	\$2.27 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.01 (R)	\$0.98 (R)	\$0.00
Maximum Demand Summer	\$30.21 (R)	\$26.71 (R)	\$5.49 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.21 (R)	\$26.71 (R)	\$5.49 (R)
Transmission Maximum Demand*	\$11.03	\$11.03	\$11.03
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

<u>Energy Rates by Component (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.14291	\$0.13985	\$0.13927
Part-Peak Summer	\$0.14291	\$0.13985	\$0.13927
Off-Peak Summer	\$0.11254	\$0.10830	\$0.10806
Part-Peak Winter	\$0.10995	\$0.10583	\$0.10563
Off-Peak Winter	\$0.10924	\$0.10516	\$0.10497
Distribution**:			
Peak Summer	\$0.06900 (R)	\$0.06045 (R)	\$0.00000
Part-Peak Summer	\$0.05181 (R)	\$0.04585 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00474 (I)	\$0.00474 (I)	\$0.00474 (I)
Public Purpose Programs (all usage)	\$0.02337 (I)	\$0.02280 (I)	\$0.02082
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charge (all usage)	\$0.00025	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00395	\$0.00395	\$0.00395
Wildfire Hardening Charge (all usage)	\$0.00264 (I)	\$0.00247 (I)	\$0.00171 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923)	(\$0.00889)	(\$0.00896)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7846-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 27, 2026
March 1, 2026



ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.13680 (R)	\$0.01488	\$0.00591	\$0.00406 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.16165 (R)
A-6/B-6	\$0.13428 (R)	\$0.01488	\$0.00591	\$0.00406 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.15913 (R)
A-15	\$0.13680 (R)	\$0.01488	\$0.00591	\$0.00406 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.16165 (R)
A-10S/B-10S	\$0.11852 (R)	\$0.01488	\$0.00591	\$0.00345 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.14276 (R)
A-10P/B-10P	\$0.11852 (R)	\$0.01488	\$0.00591	\$0.00317 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.14248 (R)
A-10T/B-10T	\$0.11852 (R)	\$0.01488	\$0.00591	\$0.00224 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.14155 (R)
E-19S/B-19S	\$0.10342 (R)	\$0.01488	\$0.00591	\$0.00297 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.12718 (R)
E-19P/B-19P	\$0.10342 (R)	\$0.01488	\$0.00591	\$0.00266 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.12687 (R)
E-19T/B-19T	\$0.10342 (R)	\$0.01488	\$0.00591	\$0.00222 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.12643 (R)
E-20S/B-20S	\$0.06974 (R)	\$0.01488	\$0.00591	\$0.00264 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.09317 (R)
E-20P/B-20P	\$0.06974 (R)	\$0.01488	\$0.00591	\$0.00247 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.09300 (R)
E-20T/B-20T	\$0.06974 (R)	\$0.01488	\$0.00591	\$0.00171 (I)	\$0.00857 (I)	(\$0.00857) (R)	\$0.09224 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1

APPLICABILITY: This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies:

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately).

Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.¹ These customers must have one or more of the eligible technologies listed above to qualify for this rate.

Residential customers billed on the Net Billing Tariff must be served under this schedule and are not required to have any of the eligible technologies listed above.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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¹ With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); or Virtual NEM Tariffs (NEMV/NEMV/MASH/NEM2V/NEM2V/MASH/NEM2V/SOM).

(Continued)

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ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. Total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier: (D)/(L) (N)/(L) (N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

(D)

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.55214 (R)	\$0.39026 (R)	\$0.33358 (R)
Winter Usage	\$0.32063 (R)	\$0.29854 (R)	\$0.28468 (R)
Base Services Charge Rates (\$ per customer per day)			
Income Tier 1	\$0.19713 (N)		
Income Tier 2	\$0.39688 (N)		
Income Tier 3	\$0.79343 (N)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)		

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

(L)

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(Continued)



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 3

RATES:(Cont'd.)

UNBUNDLING OF TOTAL RATES

Table with columns: Energy Rates by Component (\$ per kWh), PEAK, PART-PEAK, OFF-PEAK. Rows include Generation (Summer/Winter Usage), Distribution (Summer/Winter Usage), Transmission, and Base Services Charge Rates by Component (Distribution, Public Purpose Program, Nuclear Decommissioning, New System Generation Charge).

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

(L)

(Continued)



ELECTRIC SCHEDULE E-ELEC

Sheet 6

RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)

SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)
- 6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 7. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)					
	A-1		A-15			
Summer	\$0.28898	(R)	\$0.24219	(R)		
Winter	\$0.27409	(R)	\$0.23683	(R)		
Period	A-1 Time-Of-Use		A-6			
Summer On-Peak	\$0.29209	(R)	\$0.27260	(R)		
Summer Partial-Peak	\$0.29209	(R)	\$0.34782	(R)		
Summer Off-Peak	\$0.26738	(R)	\$0.33737	(R)		
Winter Partial Peak	\$0.28659	(R)	\$0.27482	(R)		
Winter Off-Peak	\$0.28601	(R)	\$0.31332	(R)		
Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
Summer	\$0.06784	(I)	\$0.14856	(R)	\$0.16684	(R)
Winter	\$0.06708	(I)	\$0.12971	(R)	\$0.14559	(R)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
Summer On-Peak	\$0.08298	(I)	\$0.16321	(R)	\$0.18051	(R)
Summer Partial-Peak	\$0.08298	(I)	\$0.16321	(R)	\$0.18051	(R)
Summer Off-Peak	\$0.05833	(I)	\$0.13789	(R)	\$0.15373	(R)
Winter Partial Peak	\$0.06745	(I)	\$0.13045	(R)	\$0.14641	(R)
Winter Off-Peak	\$0.06679	(I)	\$0.12978	(R)	\$0.14570	(R)
Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
Summer On-Peak	\$0.01783	(I)	\$0.05746	(I)	\$0.04314	(I)
Summer Partial-Peak	\$0.03879	(I)	\$0.07149	(I)	\$0.07277	(I)
Summer Off-Peak	\$0.03751	(I)	\$0.06790	(I)	\$0.07479	(I)
Winter Partial Peak	\$0.01590	(I)	\$0.05537	(I)	\$0.05908	(I)
Winter Off-Peak	\$0.02964	(I)	\$0.06391	(I)	\$0.07196	(I)
Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
Summer On-Peak	\$0.05579	(I)	\$0.06371	(I)	\$0.04109	(I)
Summer Partial-Peak	\$0.06968	(I)	\$0.07760	(I)	\$0.07050	(I)
Summer Off-Peak	\$0.06689	(I)	\$0.07407	(I)	\$0.07250	(I)
Winter Partial Peak	\$0.05184	(I)	\$0.06190	(I)	\$0.05689	(I)
Winter Off-Peak	\$0.06070	(I)	\$0.07033	(I)	\$0.06967	(I)



**ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and flats and apartments separately metered by PG&E, domestic sub-metered tenants residing in multifamily accommodations, mobile home parks (MHP), qualifying recreational vehicle parks and marinas, and to farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually metered customers and sub-metered tenants must have a total gross annual household income of between 200%+\$1, be below 250% of federal poverty guidelines, and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere Pacific Gas and Electric (PG&E) provides electric service.

RATES: Customers taking service on this rate schedule will receive an 18 percent discount on their total bundled volumetric charges on their otherwise applicable rate schedule. Customers enrolled on E-FERA are assigned to Income Tier 2 for a base services charge if their otherwise applicable rate includes a base services charge. In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable, and a discount amount equal to 18 percent of the associated generation charges. The FERA discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after FERA customers are exempted from the Wildfire Hardening Charge, Recovery Bond Charge, and the Recovery Bond Credit. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

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For master-metered customers, the FERA discount is equal to 18 percent of the total non-CARE portion of bundled charges, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- 1. OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - 2. ELIGIBILITY:** To be eligible to receive E-FERA, the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.52240	(R)	\$0.39940	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08140)	(I)	(\$0.08140)	(I)
<i>Winter</i>				
Total Usage	\$0.39757	(R)	\$0.36757	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08140)	(I)	(\$0.08140)	(I)
Base Services Charge Rates (\$ per customer per day)				
Income Tier 1	\$0.19713	(N)		
Income Tier 2	\$0.39688	(N)		
Income Tier 3	\$0.79343	(N)		
				(D)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

(D)
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(D)

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.20782		\$0.10482	
Winter (all usage)	\$0.13710		\$0.11042	
Distribution**:				
Summer (all usage)	\$0.20388	(R)	\$0.18388	(R)
Winter (all usage)	\$0.14977	(R)	\$0.14645	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.02786)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.05354	(R)
Transmission* (all usage)			\$0.04638	
Transmission Rate Adjustments* (all usage)			\$0.00453	(I)
Reliability Services* (all usage)			\$0.00013	
Public Purpose Programs (all usage)			\$0.00614	(R)
Nuclear Decommissioning (all usage)			(\$0.00002)	
Competition Transition Charges (all usage)			\$0.00027	
Energy Cost Recovery Amount (all usage)			\$0.00002	
Wildfire Fund Charge (all usage)			\$0.00591	
New System Generation Charge (all usage)**			\$0.00000	(R)
Wildfire Hardening Charge (all usage)			\$0.00391	(I)
Recovery Bond Charge (all usage)			\$0.00857	(I)
Recovery Bond Credit (all usage)			(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***			(\$0.01011)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 4

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES (Cont'd.)

Base Services Charge Rates by Component (\$ per customer per day)

Distribution

Income Tier 1	(\$0.10751)	(N)
Income Tier 2	(\$0.02710)	(N)
Income Tier 3	\$0.36945	(N)

Public Purpose Program

Income Tier 1	\$0.19131	(N)
Income Tier 2	\$0.31065	(N)
Income Tier 3	\$0.31065	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11333	(N)
Income Tier 2	\$0.11333	(N)
Income Tier 3	\$0.11333	(N)

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 5

SPECIAL CONDITIONS:

1. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit:

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BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

2. **TIME PERIODS FOR E-TOU-C:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

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(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 7

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Qualifying customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate. The following customers are not eligible for bill protection: customers on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, who start or transfer service on or after October 1, 2020, customers who opt-in to E-TOU-C from another Time-of-Use rate plan, and customers who request to enroll on the E-TOU-C rate plan after May 4, 2022. PG&E will continue to offer bill protection to existing tiered customers that opted into the default TOU rate before and during the initial default TOU migration period.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering Successor Tariff.
- (d) Customer opts out of Smart Meter™.

(L)

(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 9

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

CCA/DA customers will be provided with bill protection for 12 months from the date they enroll onto the rate or up to the date they un-enroll from the rate, whichever occurs first, subject to the eligibility rules above.

The amount of CCA/DA bill protection is defined as the difference in non-generation charges between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

CCA/DA customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from Community Choice Aggregator (CCA) to PG&E bundled service. If the customers still plan to continue on this tariff, they will receive an additional 12 months of bill protection on their bill provided the transition happen before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Successor Tariff).
- (d) Customer opts out of Smart Meter™.

(L)

(L)

(Continued)



ELECTRIC SCHEDULE E-TOU-C

Sheet 10

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- 10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 11. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(L)

(L)

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 1
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-D charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

(D)/(N)
(N)

(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)

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Regulatory and Rates

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ELECTRIC SCHEDULE E-TOU-D Sheet 3
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.20626		\$0.10130	
Winter (all usage)	\$0.16539		\$0.13031	
Distribution**				
Summer (all usage)	\$0.21366	(R)	\$0.18366	(R)
Winter (all usage)	\$0.16492	(R)	\$0.16139	(R)
Transmission* (all usage)				
Transmission Rate Adjustments* (all usage)			\$0.04638	
Reliability Services* (all usage)			\$0.00453	(I)
Public Purpose Programs (all usage)			\$0.00013	
Nuclear Decommissioning (all usage)			\$0.00614	(R)
Competition Transition Charges (all usage)			(\$0.00002)	
Energy Cost Recovery Amount (all usage)			\$0.00027	
Wildfire Fund Charge (all usage)			\$0.00002	
Wildfire Fund Charge (all usage)			\$0.00591	
New System Generation Charge (all usage)**			\$0.00000	(R)
Wildfire Hardening Charge (all usage)			\$0.00391	(I)
Recovery Bond Charge (all usage)			\$0.00857	(I)
Recovery Bond Credit (all usage)			(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****			(\$0.01011)	(L)
 Base Services Charge Rates by Component (\$ per customer per day)				
Distribution				
Income Tier 1	(\$0.10751)	(N)		
Income Tier 2	(\$0.02710)	(N)		
Income Tier 3	\$0.36945	(N)		
Public Purpose Program				
Income Tier 1	\$0.19131	(N)		
Income Tier 2	\$0.31065	(N)		
Income Tier 3	\$0.31065	(N)		
Nuclear Decommissioning				
Income Tier 1	\$0.00000	(N)		
Income Tier 2	\$0.00000	(N)		
Income Tier 3	\$0.00000	(N)		
New System Generation Charge				
Income Tier 1	\$0.11333	(N)		
Income Tier 2	\$0.11333	(N)		
Income Tier 3	\$0.11333	(N)		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (L)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (L)

(Continued)



ELECTRIC SCHEDULE E-TOU-D

Sheet 4

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows:¹
 - Summer (service from June 1 through September 30):
 - Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday
 - Off-Peak: All other times including Holidays.
 - Winter (service from October 1 through May 31):
 - Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday
 - Off-Peak: All other times including Holidays.
 - Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable rates for each season by the number of days in each season for the billing period.
3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

(L)

(L)

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL
CONDITIONS
(Cont'd.):

- 4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(L)

(L)

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.37174 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.46572 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.46572 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.41373 (I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.12855	
Distribution**:	\$0.19902	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04302)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05096	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05096	(R)
Transmission* (all usage)	\$0.04638	
Transmission Rate Adjustments* (all usage)	\$0.00453	(I)
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.02825	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591	
New System Generation Charge (all usage)**	\$0.00792	
Wildfire Hardening Charge (all usage)	\$0.00391	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President
Regulatory and Rates

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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	\$0.58118	(R)	\$0.45818	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09398)	(I)	(\$0.09398)	(I)
Winter				
Total Usage	\$0.45634	(R)	\$0.42634	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09397)	(I)	(\$0.09397)	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.41373	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$36.18)	

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

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March 1, 2026



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.20782		\$0.10482	
Winter (all usage)	\$0.13710		\$0.11042	
Distribution**:				
Summer (all usage)	\$0.22389	(R)	\$0.20389	(R)
Winter (all usage)	\$0.16977	(R)	\$0.16645	(R)
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03170)		(I)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.06228		(R)
Transmission* (all usage)		\$0.04638		
Transmission Rate Adjustments* (all usage)		\$0.00453		(I)
Reliability Services* (all usage)		\$0.00013		
Public Purpose Programs (all usage)		\$0.02825		(R)
Nuclear Decommissioning (all usage)		(\$0.00002)		
Competition Transition Charges (all usage)		\$0.00027		
Energy Cost Recovery Amount (all usage)		\$0.00002		
Wildfire Fund Charge (all usage)		\$0.00591		
New System Generation Charge (all usage)**		\$0.00792		
Wildfire Hardening Charge (all usage)		\$0.00391		(I)
Recovery Bond Charge (all usage)		\$0.00857		(I)
Recovery Bond Credit (all usage)		(\$0.00857)		(R)
Bundled Power Charge Indifference Adjustment (all usage)***		(\$0.01011)		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)			(L)
Tier 1 Usage (0% - 100% of Baseline)	\$0.32561	(R)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.40702	(R)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40702	(R)	(L)
Base Services Charge Rates (\$ per customer per day)			
Income Tier 1	\$0.19713	(N)	
Income Tier 2	\$0.39688	(N)	
Income Tier 3	\$0.79343	(N)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		(L)
		(D)	
Total Discount (\$ per dwelling unit per day)	\$0.02678		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)		(L)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. (L)
(Cont'd.) (D)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (L)

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	
Distribution**:	\$0.18042	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04052)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04089	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04089	(R)
Transmission* (all usage)	\$0.04638	
Transmission Rate Adjustments* (all usage)	\$0.00453	(I)
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.00614	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591	
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00391	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03480
Competition Transition Charges	\$0.00027
Energy Cost Recovery Amount	\$0.00002
Wildfire Fund Charge	\$0.00591
New System Generation Charge**	\$0.00792

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (D)

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills. (L)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 4

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Base Services Charge Rates by Component (\$ per customer per day)

Distribution

Income Tier 1	(\$0.10751)	(N)
Income Tier 2	(\$0.02710)	(N)
Income Tier 3	\$0.36945	(N)

Public Purpose Program

Income Tier 1	\$0.19131	(N)
Income Tier 2	\$0.31065	(N)
Income Tier 3	\$0.31065	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11333	(N)
Income Tier 2	\$0.11333	(N)
Income Tier 3	\$0.11333	(N)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(L)

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(L)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule..

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(L)

(Continued)



ELECTRIC SCHEDULE ESR

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.32561 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40702 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40702 (R)

Base Services Charge Rates (\$ per customer per day)	
Income Tier 1	\$0.19713 (N)
Income Tier 2	\$0.39688 (N)
Income Tier 3	\$0.79343 (N)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18) (D)
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Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (D)

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	
Distribution**:	\$0.18042	(R)
Conversation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04052)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04089	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04089	(R)
Transmission* (all usage)	\$0.04638	
Transmission Rate Adjustments* (all usage)	\$0.00453	(I)
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.00614	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591	
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00391	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Base Services Charge Rates by Component (\$ per customer per day)

Distribution

Income Tier 1	(\$0.10751)	(N)
Income Tier 2	(\$0.02710)	(N)
Income Tier 3	\$0.36945	(N)

Public Purpose Program

Income Tier 1	\$0.19131	(N)
Income Tier 2	\$0.31065	(N)
Income Tier 3	\$0.31065	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11333	(N)
Income Tier 2	\$0.11333	(N)
Income Tier 3	\$0.11333	(N)

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 4

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(L)

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(L)

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 6

SSPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(L)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.32561 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40702 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40702 (R)
Base Services Charge Rates (\$ per customer per day)	
Income Tier 1	\$0.19713 (N)
Income Tier 2	\$0.39688 (N)
Income Tier 3	\$0.79343 (N)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Discount (\$ per dwelling unit per day)	\$0.11644 (D)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(D)
|
(D)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	
Distribution**:	\$0.18042	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04052)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04089	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04089	(R)
Transmission* (all usage)	\$0.04638	
Transmission Rate Adjustments* (all usage)	\$0.00453	(I)
Reliability Services* (all usage)	\$0.00013	
Public Purpose Programs (all usage)	\$0.00614	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	
Competition Transition Charges (all usage)	\$0.00027	
Energy Cost Recovery Amount (all usage)	\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591	
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00391	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03480
Competition Transition Charges	\$0.00027
Energy Cost Recovery Amount	\$0.00002
Wildfire Fund Charge	\$0.00591
New System Generation Charge**	\$0.00792

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(D)

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Base Services Charge Rates by Component (\$ per customer per day)

Distribution

Income Tier 1	(\$0.10751)	(N)
Income Tier 2	(\$0.02710)	(N)
Income Tier 3	\$0.36945	(N)

Public Purpose Program

Income Tier 1	\$0.19131	(N)
Income Tier 2	\$0.31065	(N)
Income Tier 3	\$0.31065	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11333	(N)
Income Tier 2	\$0.11333	(N)
Income Tier 3	\$0.11333	(N)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(L)

(L)

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(L)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

- 14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

- 15. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.62131 (R)	\$0.37720 (R)	\$0.26465 (R)
Winter Usage	\$0.43878 (R)	\$0.30677 (R)	\$0.23504 (R)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.29697	\$0.15350	\$0.10712
Winter	\$0.10250	\$0.07765	\$0.07765
Distribution**:			
Summer	\$0.26718 (R)	\$0.16654 (R)	\$0.10037 (R)
Winter	\$0.27912 (R)	\$0.17196 (R)	\$0.10023 (R)
Transmission* (all usage)	\$0.04638	\$0.04638	\$0.04638
Transmission Rate Adjustments* (all usage)	\$0.00453 (I)	\$0.00453 (I)	\$0.00453 (I)
Reliability Services* (all usage)	\$0.00013	\$0.00013	\$0.00013
Public Purpose Programs (all usage)	\$0.00614 (R)	\$0.00614 (R)	\$0.00614 (R)
Nuclear Decommissioning (all usage)	(\$0.00002)	(\$0.00002)	(\$0.00002)
Competition Transition Charges (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	\$0.00002	\$0.00002	\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591	\$0.00591	\$0.00591
New System Generation Charge (all usage)**	\$0.00000 (R)	\$0.00000 (R)	\$0.00000 (R)
Wildfire Hardening Charge (all usage)	\$0.00391 (I)	\$0.00391 (I)	\$0.00391 (I)
Recovery Bond Charge (all usage)	\$0.00857 (I)	\$0.00857 (I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857) (R)	(\$0.00857) (R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011)	(\$0.01011)	(\$0.01011)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE**

Sheet 1

SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

APPLICABILITY: Except as noted below, this optional schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. In addition, this schedule is available on a pilot basis to customers that have installed battery storage as described in Special Condition 8. It is also available to customers with electric heat pumps, as described in Special Condition 9. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

Customers taking service on this rate schedule cannot exceed 800% of their annual baseline allowance, measured as the total usage for the customer over the last 12 months divided by the total annual baseline allowance using the approved baseline allowances for those months.¹ Customers at premises with total usage in excess of 800 percent of baseline over 12 consecutive months removed from Schedule EV2 and will be prohibited from taking service on any electric vehicle rate schedule for 12 months.² Such customers will be defaulted to Schedule E-TOU-D as a result of exceeding the 800 percent of baseline 12-month threshold but can preemptively choose service on any other electric rate schedule for which they qualify.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Customers on Rate A of Electric Schedule EV2 but not enrolled in NEM may use an EV submeter to measure Electric Vehicle charge load and ancillary Electric Vehicle charge service (i.e., demand response, vehicle-grid integration, etc.). All EV submeters must be approved by PG&E and comply with the Plug-in Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols as established in Decision 22-08-024.

This rate schedule applies to whole house service where the residential usage and the electric vehicle charging usage is metered together (that is, the electric vehicle charging usage is not metered separately) and to Customers using EV submeters to measure Electric Vehicle charge load. Bills issued under Schedule EV2 will be identified as EV2A.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(L)

(L)

¹ The baseline quantities are provided in Electric Schedule E-1 and are based on a 4-month summer/8-month winter seasonal definition.

² Customers will not be prohibited from taking service on Schedule E-ELEC during the 12-month period.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier: (D)/(L) (N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (L) (L)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53809 (R)	\$0.42760 (R)	\$0.22558 (R)
Winter Usage	\$0.41099 (R)	\$0.39428 (R)	\$0.22558 (R)
Base Services Charge Rates (\$ per customer per day)			
Income Tier 1	\$0.19713 (N)		
Income Tier 2	\$0.39688 (N)		
Income Tier 3	\$0.79343 (N)		

(D)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$36.18)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

(L)

(L)

(L)
(D)
(L)

(L)

(Continued)



ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 3

RATES:(Cont'd.)

UNBUNDLING OF TOTAL RATES

Table with columns: Energy Rates by Component (\$ per kWh), PEAK, PART-PEAK, OFF-PEAK. Rows include Generation (Summer/Winter Usage), Distribution (Summer/Winter Usage), Transmission, and various adjustments.

Base Services Charge Rates by Component (\$ per customer per day)

Table with columns: Distribution, Public Purpose Program, Nuclear Decommissioning, New System Generation Charge. Rows include Income Tier 1, 2, 3 for each category.

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

(L)

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE**

Sheet 7

SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. ELIGIBILITY FOR CUSTOMERS WITH BATTERY STORAGE: Customers that otherwise qualify for Schedule E-1 may take service on this rate schedule on a pilot basis subject to the usage limitation described in "Applicability" above, and subject to the terms below. (L)

 - Customers with battery storage may take service on this rate schedule even though they do not have an electric vehicle. Participation is available to all residential customers that otherwise qualify for Schedule E-1, including those customers with a Photovoltaic (PV) system.
 - Participation will be limited to 30,000 storage-only customers. Customers that have both an electric vehicle and battery storage will not count toward the participation limit.
 - Eligible battery storage customers must apply for interconnection and be granted permission to operate in order to take service on Schedule EV2.
 - The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule. (L)

- 9. ELIGIBILITY FOR CUSTOMERS WITH ELECTRIC HEAT PUMPS: Customers that otherwise qualify for Schedule E-1 may take service on this rate schedule if their residence uses an electric heat pump as their primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling). (L)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
INCANDESCENTLAMPS*:				
58	20	600	\$6.400 (R)	\$0.291 (R)
92	31	1,000	\$9.919 (R)	\$0.451 (R)
189	65	2,500	\$20.799 (R)	\$0.945 (R)
295	101	4,000	\$32.318 (R)	\$1.469 (R)
405	139	6,000	\$44.477 (R)	\$2.022 (R)
MERCURYVAPORLAMPS*:				
100	40	3,500	\$12.799 (R)	\$0.582 (R)
175	68	7,500	\$21.759 (R)	\$0.989 (R)
250	97	11,000	\$31.038 (R)	\$1.411 (R)
400	152	21,000	\$48.637 (R)	\$2.211 (R)
700	266	37,000	\$85.115 (R)	\$3.869 (R)
HIGHPRESSURESODIUMVAPORLAMPS***:				
120 Volts				
70	29	5,800	\$9.279 (R)	\$0.422 (R)
100	41	9,500	\$13.119 (R)	\$0.596 (R)
150	60	16,000	\$19.199 (R)	\$0.873 (R)
200	80	22,000	\$25.598 (R)	\$1.164 (R)
250	100	26,000	\$31.998 (R)	\$1.454 (R)
400	154	46,000	\$49.277 (R)	\$2.240 (R)
240 Volts				
70	34	5,800	\$10.879 (R)	\$0.495 (R)
100	47	9,500	\$15.039 (R)	\$0.684 (R)
150	69	16,000	\$22.079 (R)	\$1.004 (R)
200	81	22,000	\$25.918 (R)	\$1.178 (R)
250	100	25,500	\$31.998 (R)	\$1.454 (R)
400	154	46,000	\$49.277 (R)	\$2.240 (R)

* Closed to new installations per Advice 669-E, effective June 8, 1978.
 ** Closed to new mixed ownership installations. See Special Condition 4.
 *** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.288	(R)	\$0.013
5.1-10.0	2.6	\$0.832	(R)	\$0.038
10.1-15.0	4.3	\$1.376	(R)	\$0.063 (R)
15.1-20.0	6.0	\$1.920	(R)	\$0.087 (R)
20.1-25.0	7.7	\$2.464	(R)	\$0.112 (R)
25.1-30.0	9.4	\$3.008	(R)	\$0.137 (R)
30.1-35.0	11.1	\$3.552	(R)	\$0.161 (R)
35.1-40.0	12.8	\$4.096	(R)	\$0.186 (R)
40.1-45.0	14.5	\$4.640	(R)	\$0.211 (R)
45.1-50.0	16.2	\$5.184	(R)	\$0.236 (R)
50.1-55.0	17.9	\$5.728	(R)	\$0.260 (R)
55.1-60.0	19.6	\$6.272	(R)	\$0.285 (R)
60.1-65.0	21.4	\$6.848	(R)	\$0.311 (R)
65.1-70.0	23.1	\$7.392	(R)	\$0.336 (R)
70.1-75.0	24.8	\$7.936	(R)	\$0.361 (R)
75.1-80.0	26.5	\$8.479	(R)	\$0.385 (R)
80.1-85.0	28.2	\$9.023	(R)	\$0.410 (R)
85.1-90.0	29.9	\$9.567	(R)	\$0.435 (R)
90.1-95.0	31.6	\$10.111	(R)	\$0.460 (R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
95.1-100.0	33.3	\$10.655	(R)	\$0.484	(R)
100.1-105.1	35.0	\$11.199	(R)	\$0.509	(R)
105.1-110.0	36.7	\$11.743	(R)	\$0.534	(R)
110.1-115.0	38.4	\$12.287	(R)	\$0.559	(R)
115.1-120.0	40.1	\$12.831	(R)	\$0.583	(R)
120.1-125.0	41.9	\$13.407	(R)	\$0.609	(R)
125.1-130.0	43.6	\$13.951	(R)	\$0.634	(R)
130.1-135.0	45.3	\$14.495	(R)	\$0.659	(R)
135.1-140.0	47.0	\$15.039	(R)	\$0.684	(R)
140.1-145.0	48.7	\$15.583	(R)	\$0.708	(R)
145.1-150.0	50.4	\$16.127	(R)	\$0.733	(R)
150.1-155.0	52.1	\$16.671	(R)	\$0.758	(R)
155.1-160.0	53.8	\$17.215	(R)	\$0.783	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$17.759	(R)	\$0.807	(R)
165.1-170.0	57.2	\$18.303	(R)	\$0.832	(R)
170.1-175.0	58.9	\$18.847	(R)	\$0.857	(R)
175.1-180.0	60.6	\$19.391	(R)	\$0.881	(R)
180.1-185.0	62.4	\$19.967	(R)	\$0.908	(R)
185.1-190.0	64.1	\$20.511	(R)	\$0.932	(R)
190.1-195.0	65.8	\$21.055	(R)	\$0.957	(R)
195.1-200.0	67.5	\$21.599	(R)	\$0.982	(R)
200.1-205.0	69.2	\$22.143	(R)	\$1.007	(R)
205.1-210.0	70.9	\$22.687	(R)	\$1.031	(R)
210.1-215.0	72.6	\$23.231	(R)	\$1.056	(R)
215.1-220.0	74.3	\$23.775	(R)	\$1.081	(R)
220.1-225.0	76.0	\$24.318	(R)	\$1.105	(R)
225.1-230.0	77.7	\$24.862	(R)	\$1.130	(R)
230.1-235.0	79.4	\$25.406	(R)	\$1.155	(R)
235.1-240.0	81.1	\$25.950	(R)	\$1.180	(R)
240.1-245.0	82.9	\$26.526	(R)	\$1.206	(R)
245.1-250.0	84.6	\$27.070	(R)	\$1.230	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
250.1-255.0	86.3	\$27.614 (R)	\$1.255 (R)
255.1-260.0	88.0	\$28.158 (R)	\$1.280 (R)
260.1-265.0	89.7	\$28.702 (R)	\$1.305 (R)
265.1-270.0	91.4	\$29.246 (R)	\$1.329 (R)
270.1-275.0	93.1	\$29.790 (R)	\$1.354 (R)
275.1-280.0	94.8	\$30.334 (R)	\$1.379 (R)
280.1-285.0	96.5	\$30.878 (R)	\$1.404 (R)
285.1-290.0	98.2	\$31.422 (R)	\$1.428 (R)
290.1-295.0	99.9	\$31.966 (R)	\$1.453 (R)
295.1-300.0	101.6	\$32.510 (R)	\$1.478 (R)
300.1-305.0	103.4	\$33.086 (R)	\$1.504 (R)
305.1-310.0	105.1	\$33.630 (R)	\$1.529 (R)
310.1-315.0	106.8	\$34.174 (R)	\$1.553 (R)
315.1-320.0	108.5	\$34.718 (R)	\$1.578 (R)
320.1-325.0	110.2	\$35.262 (R)	\$1.603 (R)
325.1-330.0	111.9	\$35.806 (R)	\$1.628 (R)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$36.350	(R)	\$1.652	(R)
335.1-340.0	115.3	\$36.894	(R)	\$1.677	(R)
340.1-345.0	117.0	\$37.438	(R)	\$1.702	(R)
345.1-350.0	118.7	\$37.982	(R)	\$1.726	(R)
350.1-355.0	120.4	\$38.526	(R)	\$1.751	(R)
355.1-360.0	122.1	\$39.070	(R)	\$1.776	(R)
360.1-365.0	123.9	\$39.646	(R)	\$1.802	(R)
365.1-370.0	125.6	\$40.189	(R)	\$1.827	(R)
370.1-375.0	127.3	\$40.733	(R)	\$1.852	(R)
375.1-380.0	129.0	\$41.277	(R)	\$1.876	(R)
380.1-385.0	130.7	\$41.821	(R)	\$1.901	(R)
385.1-390.0	132.4	\$42.365	(R)	\$1.926	(R)
390.1-395.0	134.1	\$42.909	(R)	\$1.950	(R)
395.0-400.0	135.8	\$43.453	(R)	\$1.975	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.31998 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10455	
Distribution**	\$0.16472	(R)
Transmission*	\$0.02724	
Transmission Rate Adjustments* (all usage)	\$0.00471	(I)
Reliability Services*	\$0.00008	
Public Purpose Programs	\$0.01246	(I)
Nuclear Decommissioning	(\$0.00002)	
Competition Transition Charge	\$0.00022	
Energy Cost Recovery Amount	\$0.00002	
Wildfire Fund Charge	\$0.00591	
New System Generation Charge	\$0.00452	
Wildfire Hardening Charge (all usage)	\$0.00381	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes		Half-Hour Adjustment
INCANDESCENT LAMPS:					
58	20	600	\$6.400	(R)	\$0.291 (R)
92	31	1,000	\$9.919	(R)	\$0.451 (R)
189	65	2,500	\$20.799	(R)	\$0.945 (R)
295	101	4,000**	\$32.318	(R)	\$1.469 (R)
405	139	6,000**	\$44.477	(R)	\$2.022 (R)
620	212	10,000**	\$67.836	(R)	\$3.083 (R)
860	294	15,000**	\$94.074	(R)	\$4.276 (R)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$5.760	(R)	\$0.262 (R)
50	22	1,650	\$7.040	(R)	\$0.320 (R)
100	40	3,500	\$12.799	(R)	\$0.582 (R)
175	68	7,500	\$21.759	(R)	\$0.989 (R)
250	97	11,000	\$31.038	(R)	\$1.411 (R)
400	152	21,000	\$48.637	(R)	\$2.211 (R)
700	266	37,000	\$85.115	(R)	\$3.869 (R)
1,000	377	57,000	\$120.632	(R)	\$5.483 (R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)

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Regulatory and Rates

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$4.800 (R)	\$0.218 (R)
50	21	3,800	\$6.720 (R)	\$0.305 (R)
70	29	5,800	\$9.279 (R)	\$0.422 (R)
100	41	9,500	\$13.119 (R)	\$0.596 (R)
150	60	16,000	\$19.199 (R)	\$0.873 (R)
200	80	22,000	\$25.598 (R)	\$1.164 (R)
250	100	26,000	\$31.998 (R)	\$1.454 (R)
400	154	46,000	\$49.277 (R)	\$2.240 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$7.680 (R)	\$0.349 (R)
70	34	5,800	\$10.879 (R)	\$0.495 (R)
100	47	9,500	\$15.039 (R)	\$0.684 (R)
150	69	16,000	\$22.079 (R)	\$1.004 (R)
200	81	22,000	\$25.918 (R)	\$1.178 (R)
250	100	25,500	\$31.998 (R)	\$1.454 (R)
310	119	37,000	\$38.078 (R)	\$1.731 (R)
360	144	45,000	\$46.077 (R)	\$2.094 (R)
400	154	46,000	\$49.277 (R)	\$2.240 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$6.720 (R)	\$0.305 (R)
55	29	8,000	\$9.279 (R)	\$0.422 (R)
90	45	13,500	\$14.399 (R)	\$0.655 (R)
135	62	21,500	\$19.839 (R)	\$0.902 (R)
180	78	33,000	\$24.958 (R)	\$1.134 (R)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$9.599 (R)	\$0.436 (R)
100	41	8,500	\$13.119 (R)	\$0.596 (R)
150	63	13,500	\$20.159 (R)	\$0.916 (R)
175	72	14,000	\$23.039 (R)	\$1.047 (R)
250	105	20,500	\$33.598 (R)	\$1.527 (R)
400	162	30,000	\$51.837 (R)	\$2.356 (R)
1,000	387	90,000	\$123.832 (R)	\$5.629 (R)
INDUCTION LAMPS:				
23	9	1,840	\$2.880 (R)	\$0.131 (R)
35	13	2,450	\$4.160 (R)	\$0.189 (R)
40	14	2,200	\$4.480 (R)	\$0.204 (R)
50	18	3,500	\$5.760 (R)	\$0.262 (R)
55	19	3,000	\$6.080 (R)	\$0.276 (R)
65	24	5,525	\$7.680 (R)	\$0.349 (R)
70	27	6,500	\$8.639 (R)	\$0.393 (R)
80	28	4,500	\$8.959 (R)	\$0.407 (R)
85	30	4,800	\$9.599 (R)	\$0.436 (R)
100	36	8,000	\$11.519 (R)	\$0.524 (R)
120	42	8,500	\$13.282 (R)	\$0.604 (R)
135	48	9,450	\$15.359 (R)	\$0.698 (R)
150	51	10,900	\$16.319 (R)	\$0.742 (R)
165	58	12,000	\$18.559 (R)	\$0.844 (R)
200	72	19,000	\$23.039 (R)	\$1.047 (R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.288 (R)	\$0.013
5.01-10.00	2.6	\$0.832 (R)	\$0.038
10.01-15.00	4.3	\$1.376 (R)	\$0.063 (R)
15.01-20.00	6.0	\$1.920 (R)	\$0.087 (R)
20.01-25.00	7.7	\$2.464 (R)	\$0.112 (R)
25.01-30.00	9.4	\$3.008 (R)	\$0.137 (R)
30.01-35.00	11.1	\$3.552 (R)	\$0.161 (R)
35.01-40.00	12.8	\$4.096 (R)	\$0.186 (R)
40.01-45.00	14.5	\$4.640 (R)	\$0.211 (R)
45.01-50.00	16.2	\$5.184 (R)	\$0.236 (R)
50.01-55.00	17.9	\$5.728 (R)	\$0.260 (R)
55.01-60.00	19.6	\$6.272 (R)	\$0.285 (R)
60.01-65.00	21.4	\$6.848 (R)	\$0.311 (R)
65.01-70.00	23.1	\$7.392 (R)	\$0.336 (R)
70.01-75.00	24.8	\$7.936 (R)	\$0.361 (R)
75.01-80.00	26.5	\$8.479 (R)	\$0.385 (R)
80.01-85.00	28.2	\$9.023 (R)	\$0.410 (R)
85.01-90.00	29.9	\$9.567 (R)	\$0.435 (R)
90.01-95.00	31.6	\$10.111 (R)	\$0.460 (R)
95.01-100.00	33.3	\$10.655 (R)	\$0.484 (R)
100.01-105.00	35.0	\$11.199 (R)	\$0.509 (R)
105.01-110.00	36.7	\$11.743 (R)	\$0.534 (R)
110.01-115.00	38.4	\$12.287 (R)	\$0.559 (R)
115.01-120.00	40.1	\$12.831 (R)	\$0.583 (R)
120.01-125.00	41.9	\$13.407 (R)	\$0.609 (R)
125.01-130.00	43.6	\$13.951 (R)	\$0.634 (R)
130.01-135.00	45.3	\$14.495 (R)	\$0.659 (R)
135.01-140.00	47.0	\$15.039 (R)	\$0.684 (R)
140.01-145.00	48.7	\$15.583 (R)	\$0.708 (R)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$16.127 (R)	\$0.733 (R)
150.01-155.00	52.1	\$16.671 (R)	\$0.758 (R)
155.01-160.00	53.8	\$17.215 (R)	\$0.783 (R)
160.01-165.00	55.5	\$17.759 (R)	\$0.807 (R)
165.01-170.00	57.2	\$18.303 (R)	\$0.832 (R)
170.01-175.00	58.9	\$18.847 (R)	\$0.857 (R)
175.01-180.00	60.6	\$19.391 (R)	\$0.881 (R)
180.01-185.00	62.4	\$19.967 (R)	\$0.908 (R)
185.01-190.00	64.1	\$20.511 (R)	\$0.932 (R)
190.01-195.00	65.8	\$21.055 (R)	\$0.957 (R)
195.01-200.00	67.5	\$21.599 (R)	\$0.982 (R)
200.01-205.00	69.2	\$22.143 (R)	\$1.007 (R)
205.01-210.00	70.9	\$22.687 (R)	\$1.031 (R)
210.01-215.00	72.6	\$23.231 (R)	\$1.056 (R)
215.01-220.00	74.3	\$23.775 (R)	\$1.081 (R)
220.01-225.00	76.0	\$24.318 (R)	\$1.105 (R)
225.01-230.00	77.7	\$24.862 (R)	\$1.130 (R)
230.01-235.00	79.4	\$25.406 (R)	\$1.155 (R)
235.01-240.00	81.1	\$25.950 (R)	\$1.180 (R)
240.01-245.00	82.9	\$26.526 (R)	\$1.206 (R)
245.01-250.00	84.6	\$27.070 (R)	\$1.230 (R)
250.01-255.00	86.3	\$27.614 (R)	\$1.255 (R)
255.01-260.00	88.0	\$28.158 (R)	\$1.280 (R)
260.01-265.00	89.7	\$28.702 (R)	\$1.305 (R)
265.01-270.00	91.4	\$29.246 (R)	\$1.329 (R)
270.01-275.00	93.1	\$29.790 (R)	\$1.354 (R)
275.01-280.00	94.8	\$30.334 (R)	\$1.379 (R)
280.01-285.00	96.5	\$30.878 (R)	\$1.404 (R)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$31.422 (R)	\$1.428 (R)
290.01-295.00	99.9	\$31.966 (R)	\$1.453 (R)
295.01-300.00	101.6	\$32.510 (R)	\$1.478 (R)
300.01-305.00	103.4	\$33.086 (R)	\$1.504 (R)
305.01-310.00	105.1	\$33.630 (R)	\$1.529 (R)
310.01-315.00	106.8	\$34.174 (R)	\$1.553 (R)
315.01-320.00	108.5	\$34.718 (R)	\$1.578 (R)
320.01-325.00	110.2	\$35.262 (R)	\$1.603 (R)
325.01-330.00	111.9	\$35.806 (R)	\$1.628 (R)
330.01-335.00	113.6	\$36.350 (R)	\$1.652 (R)
335.01-340.00	115.3	\$36.894 (R)	\$1.677 (R)
340.01-345.00	117.0	\$37.438 (R)	\$1.702 (R)
345.01-350.00	118.7	\$37.982 (R)	\$1.726 (R)
350.01-355.00	120.4	\$38.526 (R)	\$1.751 (R)
355.01-360.00	122.1	\$39.070 (R)	\$1.776 (R)
360.01-365.00	123.9	\$39.646 (R)	\$1.802 (R)
365.01-370.00	125.6	\$40.189 (R)	\$1.827 (R)
370.01-375.00	127.3	\$40.733 (R)	\$1.852 (R)
375.01-380.00	129.0	\$41.277 (R)	\$1.876 (R)
380.01-385.00	130.7	\$41.821 (R)	\$1.901 (R)
385.01-390.00	132.4	\$42.365 (R)	\$1.926 (R)
390.01-395.00	134.1	\$42.909 (R)	\$1.950 (R)
395.01-400.00	135.8	\$43.453 (R)	\$1.975 (R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.31998 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10455	
Distribution**	\$0.16472	(R)
Transmission*	\$0.02724	
Transmission Rate Adjustments*	\$0.00471	(I)
Reliability Services*	\$0.00008	
Public Purpose Programs	\$0.01246	(I)
Nuclear Decommissioning	(\$0.00002)	
Competition Transition Charge	\$0.00022	
Energy Cost Recovery Amount	\$0.00002	
Wildfire Fund Charge	\$0.00591	
New System Generation Charge**	\$0.00452	
Wildfire Hardening Charge (all usage)	\$0.00381	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.31998	(R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10455	
Distribution**	\$0.16472	(R)
Transmission*	\$0.02724	
Transmission Rate Adjustments*	\$0.00471	(I)
Reliability Services*	\$0.00008	
Public Purpose Programs	\$0.01246	(I)
Nuclear Decommissioning	(\$0.00002)	
Competition Transition Charge	\$0.00022	
Energy Cost Recovery Amount	\$0.00002	
Wildfire Fund Charge	\$0.00591	
New System Generation Charge**	\$0.00452	
Wildfire Hardening Charge (all usage)	\$0.00381	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE**

Sheet 5

APPLICABILITY: Change of party Customers also must agree to comply with all rules and requirements of PG&E's Net Energy Metering tariffs.
(Cont'd.)

When the builder/developer of a subdivision sells a new home during the NEM application process, after the builder/developer completes the Net Energy Metering Application and Interconnection Agreement and otherwise meets all of PG&E's requirements for the NEM project, but prior to PG&E providing final written approval for Parallel Operation on Schedule NEM, PG&E may treat the new home owner/Customer as a Change of-party Customer, as defined above.

Demand Response Programs -

For Load Aggregation pursuant to Special Condition 7, Aggregated Accounts, including the Generating Account, are eligible for the same demand response programs and solar tariffs as NEM customers. Demand response payments to Aggregated Accounts will be based on the Qualified Customer's metered usage disregarding any contributions allocated from the Generating Account. Similarly, any other demand response programmatic elements that are affected by a customer's load (e.g., program eligibility) shall also exclude from consideration any impacts of Generator Account generation. Any payments for demand response will be limited to the customer's load, and not include excess generation exported to the grid.

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator's PG&E otherwise-applicable metered rate schedule (OAS). An eligible customer-generator served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services (fixed) charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Average Rate Limiter" for general service OAS's and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed by the customer-generator from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator's bill until the customer-generator demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator's bills. Charges for energy (kWh) supplied by PG&E, ESP or Community Choice Aggregator (CCA), as applicable, will be based on the net metered usage in accordance with Billing (Special Condition 2, below).

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For PG&E customer-generators, the energy charges will be in accordance with the customer-generator's OAS. For ESP or CCA customer-generators, the ESP or CCA is responsible for providing the billing information regarding the applicable generation-related bill charges or credits to PG&E on a timely basis.

Customer-generators eligible for service under this schedule are exempt from the requirements of Schedule S—Standby Service except Multiple Tariff Facilities interconnected under the terms of Special Condition 4, may be subject to the requirements of Schedule S.

The charges and credits for Multiple Tariff Facilities taking service on this rate schedule under the provisions of Special Condition 4, will be calculated using the applicable OAS identified by the customer-generator in its application for interconnection and its interconnection agreement with PG&E or as subsequently changed by the customer-generator in accordance with PG&E's electric Rule 12.

(Continued)

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**ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE**

Sheet 9

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

c. For an OAS with Minimum Charges:

Eligible customer-generators taking service on a residential OAS, with minimum delivery charges, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Section 2.g below, unless otherwise provided for in the customer-generator's OAS.

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d. For The Armed Forces Customer Generators:

For Armed Forces Customer-generators pursuant to Special Condition 9 below, energy supplied by PG&E shall be billed monthly based on the Customer's OAS and shall not be netted with energy generated by the Customer's Renewable Electrical Generating Facility that is exported to PG&E's electrical system.

Any energy produced by the Armed Forces customer-generator's Renewable Electrical Generating Facility that is exported to PG&E's electrical system is not eligible for compensation.

e. For a customer-generator electing Load Aggregation

For each monthly billing period, the energy (kWh) exported to the grid (in kilowatt-hours or kWh) by the Renewable Electrical Generation Facility shall be allocated to each of the Aggregated Account meters (kWh reading), as well as the Generating Account if it has load, based on the cumulative usage at each aggregated account and the cumulative generation from the generating account from the start of the Relevant Period. At the end of the month, once the allocation proportions are known, the kWh for each Generating Account meter interval will be allocated to each of the Aggregated Accounts for the corresponding interval.

Once the kWh is allocated to an eligible customer-generator's Aggregated Account, that account will be treated in accordance with (a), (b), and/or (c) above, as applies to the rate schedule on which the Aggregated Account takes service. The Generating Account will also be treated as an Aggregated Account in months where it has net load.

f. Payment Options:

Eligible Small Customer (as defined in Rule 1) customer generators may pay monthly or annually for the net energy (kWh) consumed. For all other commercial, industrial, and agricultural customers, the net balance of all moneys owed must be paid on each monthly billing cycle; when they are a net electricity producer over a monthly billing cycle, the value of any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the customer generator's account, until the end of the Relevant Period.

Aggregated Accounts, including the Generating Account in a Load Aggregation Arrangement must pay monthly for energy consumed.

(Continued)



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 6

APPLICABILITY: (Cont'd.) When the builder/developer of a subdivision sells a new home during the NEM2 application process, after the builder/developer completes the Net Energy Metering Application and Interconnection Agreement and otherwise meets all of PG&E's requirements for the NEM2 project, but prior to PG&E providing final written approval for Parallel Operation on Schedule NEM2, PG&E may treat the new home owner/Customer as a Change of-party Customer, as defined above

Demand Response Programs: For Load Aggregation pursuant to Special Condition 6, Aggregated Accounts, including the Generating Account, are eligible for the same demand response programs and solar tariffs as NEM2 customers. Demand response payments to Aggregated Accounts will be based on the Qualified Customer's metered usage disregarding any contributions allocated from the Generating Account. Similarly, any other demand response programmatic elements that are affected by a customer's load (e.g., program eligibility) shall also exclude from consideration any impacts of Generator Account generation. Any payments for demand response will be limited to the customer's load, and not include excess generation exported to the grid.

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator's PG&E otherwise-applicable metered rate schedule (OAS). An eligible customer-generator served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services (fixed charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Average Rate Limiter" for general service OAS's and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed by the customer-generator from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator's bill until the customer-generator demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator's bills. Charges for energy (kWh) supplied by PG&E, ESP or Community Choice Aggregator (CCA), as applicable, will be calculated in accordance with Billing (Special Condition 2, below).

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For PG&E customer-generators, the energy charges will be in accordance with the customer-generator's OAS. For ESP or CCA customer-generators being billed Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation-related bill charges or credits to PG&E on a timely basis.

(Continued)

Advice Decision 7846-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

February 27, 2026
March 1, 2026



**ELECTRIC SCHEDULE NEM2
NET ENERGY METERING SERVICE**

Sheet 13

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

c. Non-Bypassable Charges

Customers on this tariff must pay the non-bypassable charges specified in D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. The relevant non-bypassable charges are Public Purpose Program, Nuclear Decommissioning Charge, Competition Transition Charge, and Wildfire Fund Charge (NBCs). These charges may not be reduced by any credits for exports to the grid as calculated in 2.a and 2.b. NBCs shall be assessed only on the kilowatt hours consumed in each metered interval net of exports.

d. For an OAS with Minimum Charges:

Eligible customer-generators taking service on a residential OAS with minimum delivery charges, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.h below, unless otherwise provided for in the customer-generator's OAS.

(T)
(T)

e. For a customer-generator electing Load Aggregation:

For each monthly billing period, the energy (kWh) exported to the grid (in kilowatt-hours or kWh) by the Renewable Electrical Generation Facility shall be allocated to each of the Aggregated Account meters (kWh reading), as well as the Generating Account if it has load, based on the cumulative usage at each aggregated account and the cumulative generation from the generating account from the start of the Relevant Period. At the end of the month, once the allocation proportions are known, the kWh for each Generating Account meter interval will be allocated to each of the Aggregated Accounts for the corresponding interval. NBCs will apply to the load accounts based on their full metered usage.

(Continued)



ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 5

APPLICABILITY: Owner Obligations – The Owner must:
(Cont'd.)

- e. verify as a part of each interconnection request for this tariff, that all major solar system components are on the verified equipment list maintained by the California Energy Commission and other equipment, as determined by PG&E, is verified by the customer as having safety certification from a nationally recognized testing laboratory.
- f. provide as a part of each interconnection request for this tariff, (i) a warranty of at least 10 years on all equipment and on its installation, or (ii) a 10-year service warranty or executed "agreement" ensuring proper maintenance and continued system performance.

Modifications to the REGF – If the NEM2V Arrangement's REGF has not been previously approved for interconnection by PG&E, or where any modification to the previously approved REGF has been made, the Owner must complete the interconnection process in Special Condition 4 of this tariff.

Qualified Customers on Direct Access (DA) or Community Choice Aggregation Service (CCA) – Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Electric Service Providers (ESPs) and Community Choice Aggregators (CCAs) serving eligible Qualified Customers.

This service is not applicable to a Direct Access (DA) Qualified Customer where the Qualified Customer's ESP does not offer a net energy metering tariff. In addition, if a Qualified Customer participates in direct transactions with an ESP that does not provide distribution service for the direct transactions, the ESP, and not PG&E, is obligated to provide virtual net energy metering to the Qualified Customer.

Demand Response Programs – Generating and Benefiting account Customers are permitted to participate in demand response or emergency reliability programs for which the customer is otherwise eligible.

Change in Owner – A change in the Owner responsible for the NEM2V Arrangement ("Change of Owner"), where no modification to the Eligible REGF has been made, does not require the new Owner to complete the interconnection process in Special Condition 4, as long as the requirements of this section are met.

RATES:

For the purposes of calculation of all customer charges, standby charges, and demand charges a NEM2V customer should be treated identically as a NEM2 customer. The rate and charges for each Benefitting Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The Qualified Customer at each Benefitting Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services (fixed) charges, customer charges, meter charges, facilities charges, demand charges and surcharges.

(T)

(Continued)



ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 6

RATES:
(Cont'd.)

For Benefitting Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Benefitting Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Benefitting Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2V. A Benefitting Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Benefitting Account until the Qualified Customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Benefitting Account's bills.

Charges for energy (kWh) at the Benefitting Account supplied by PG&E, ESP or CCA, as applicable, will be calculated in accordance with Billing (Special Condition 3 below).

For DA or CCA Service Qualified Customers being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2V Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

The Owner of the Generator Account served under this schedule will be billed under the TOU OAS that contains the applicable customer-, base services-, minimum- and/or meter charges. Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(2) of this Schedule NEM2V will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a.(2), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services, customer charges, meter charges, facilities charges, demand charges and surcharges, as well as the charges in this Schedule NEM2V, including those in Special Conditions 1.a and 2, where applicable.

(T)

(T)

(Continued)



ELECTRIC SCHEDULE NEM2V
VIRTUAL NET ENERGY METERING SERVICE

Sheet 13

SPECIAL
CONDITIONS:
(Cont'd.)

3. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of the tariff, the relevant non-bypassable charges are Public Purpose Program, Nuclear Decommissioning Charge, Competition Transition Charge, and Wildfire Fund Charge. NBCs shall be assessed only on the kilowatt-hours consumed in each metered interval.

f. For an OAS With Monthly Minimum Charges

Eligible Customer Benefitting Accounts taking service on a residential OAS with minimum delivery charges that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 3.i below, unless otherwise provided for in the Benefitting Account's OAS.

(T)

For bundled service Benefitting Accounts, the net balance of all moneys owed to PG&E for the net energy (kWh) consumed must be paid on each monthly billing cycle. When bundled service Benefitting Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Qualified Customer's account, until the end of the Relevant Period.

For DA and CCA Service Benefitting Accounts, applicable Generation Rate Component charges or credits will be calculated by the ESP, or CCA under Consolidated PG&E Bill Ready Billing, and treated in accordance with the ESP or CCA's NEM2V Program.

g. For an OAS with Demand Charges

A NEM2V Qualified Customer on an OAS with demand charges may opt to receive a demand credit as described in Special Condition 3. To bill demand, demand readings from the Generator Account interval meter will be measured in each metered interval, allocated using the same allocation percentage for the Benefitting Account as is listed for that account in Appendix A, and then netted with the Benefitting Account's metered demand for the same interval. The netted demand will then be used for the calculation of the Benefitting Account's demand charges for the purposes of the OAS.

(Continued)



ELECTRIC SCHEDULE NEM2VMSH

Sheet 5

VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

APPLICABILITY: (Cont'd.) **Modifications to Solar Generating Facility** – If the Eligible Low Income Facility’s Solar Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Solar Generating Facility has been made, the Owner must complete the interconnection process in Special Condition 3 of this tariff.

Change in Owner – A change in the Owner responsible for the Eligible Low Income Facility (“Change of Owner”), where no modification to the Solar Generating Facility has been made, does not need to complete the interconnection process in Special Condition 3, as long as the requirements of this section are met.

Demand Response Programs - Generating and Benefiting account Customers are permitted to participate in demand response or emergency reliability programs for which the customer is otherwise eligible.

RATES: The rate and charges at each Customer Load Account and the Generator Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The customer at each Customer Load Account or Generator Account served under this schedule is responsible for all charges from its TOU OAS including monthly minimum charges, base services (fixed) charges, customer charges, meter charges, facilities charges, demand charges, surcharges and non bypassable charges. (T)
(T)

Customers must receive service on a TOU rate schedule, with no exceptions and no option to opt-out to an underlying rate that is not time differentiated, at the time the Customer begins service on this tariff.

At the time the Generator Account Customer completes its interconnection application and receives approval from PG&E to operate, all accounts in the NEM2VMSH Arrangement already on a TOU rate shall be permitted to remain on their current TOU rate. If any account is not currently taking service on a TOU rate, it will be defaulted to E-TOU-C if it is a residential account or to the TOU version of their current rate for all other classes. If defaulted due to not being on a TOU rate, the rate can subsequently be changed to another applicable TOU rate by contacting PG&E, effective on the eligible customers subsequent billing period.

Residential Customers on this tariff, who are required to take TOU rates prior to the implementation of default TOU rates for residential customers, and who are on any TOU rate (including a TOU pilot rate) prior to the implementation of default residential TOU rates, have the option to stay on that TOU rate for a period of five years from the date the customer commences the TOU rate.

(Continued)



ELECTRIC SCHEDULE NEM2VMSH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 11

SPECIAL
CONDITIONS:
(Cont'd.)

2. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of this tariff, the relevant non-bypassable charges are Public Purpose Program (PPP), Nuclear Decommissioning (ND), Competitive Transition Charges (CTC) and Wildfire Fund Charge (NBCs). NBCs shall be assessed only on the kilowatt hours consumed in each metered interval.

f. For an OAS with monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS, with minimum delivery charges, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS .

(T)

For all bundled service residential and Small Customer Load Accounts, the net balance of all moneys owed for the net energy (kWh) consumed must be paid on each monthly billing cycle, unless the customer opts to pay annually. (Customer Load Accounts other than those on residential and Small Commercial must pay monthly.) When bundled service Customer Load Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Customer's account, until the end of the Relevant Period.

For DA and CCA Service Customer Load Accounts, applicable Generation Rate Components charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP's or CCA's program corresponding to NEM2VMSH.

g. Relevant Period

A Relevant Period consists of any twelve monthly billing cycles commencing on the date PG&E provides the Owner with PG&E's written approval to begin parallel operation of the Solar Generating Facility for purposes of participating in NEM2VMSH, and on every subsequent anniversary thereof.

(Continued)



ELECTRIC SCHEDULE NEM2VSOM

Sheet 4

VIRTUAL NET ENERGY METERING SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) PROPERTIES

APPLICABILITY: **Modifications to Eligible Solar Generating Facility (ESGF)** – If the Eligible Low Income Development’s ESGF has not been previously approved for interconnection by PG&E, or where any modification to the previously approved ESGF has been made, the Owner must complete the interconnection process in Special Condition 3 of this tariff.

Change in Owner – A change in the Owner responsible for the Eligible Low Income Development (“Change of Owner”), where no modification to the ESGF has been made, does not need to complete the interconnection process in Special Condition 3, as long as the requirements of this section are met.

Demand Response Programs - Generating and Benefiting account Customers are permitted to participate in demand response or emergency reliability programs for which the customer is otherwise eligible.

RATES: The rates and charges at each Customer Load Account and the Generator Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The Customer at each Customer Load Account or Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, based services (fixed) charges, customer charges, meter charges, facilities charges, demand charges, surcharges and non bypassable charges. (T)

For Generator and Common Area Accounts on general service OASs, the “Average Rate Limiter” and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Common Area Account or Generator Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEM2VSOM. A Generator or Common Area Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Generator or Common Area Account until the customer demonstrates to PG&E’s satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Generator or Common Area Account’s bills.

Charges for energy (kWh) supplied to a Load Account by PG&E, an ESP or a CCA, as applicable, will be calculated in accordance with Billing (Special Condition 2, below).

For each Service Account, the energy rates and customer charges will be in accordance with their OAS. For a DA or a CCA Service Customer Load Account being billed under Consolidated PG&E Billing service, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

(Continued)



ELECTRIC SCHEDULE NEM2VSOM

Sheet 10

VIRTUAL NET ENERGY METERING SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) PROPERTIES

SPECIAL CONDITIONS:
(Cont'd.)

2. BILLING: (Cont'd.)

e. Non-Bypassable Charges

Customers on this tariff must pay all non-bypassable charges pursuant to D.16-01-044 and Resolution E-4792 in each metered interval for each kilowatt-hour of electricity they consume from the grid. For the purposes of this tariff, the relevant non-bypassable charges are Public Purpose Program (PPP), Nuclear Decommissioning (ND), Competitive Transition Charges (CTC) and Wildfire Fund Charge (NBCs). NBCs shall be assessed only on the kilowatt hours consumed in each metered interval.

f. For an OAS with monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS with minimum delivery charges, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS.

(T)

For all bundled service residential and Small Customer Load Accounts, the net balance of all monies owed for the net energy (kWh) consumed must be paid on each monthly billing cycle, unless the customer opts to pay annually. (Customer Load Accounts other than those on residential and Small Commercial must pay monthly.) When bundled service Customer Load Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Customer's account, until the end of the Relevant Period.

For DA and CCA Service Customer Load Accounts, applicable Generation Rate Components charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP's or CCA's program corresponding to NEM2VSOM.

g. Relevant Period

A Relevant Period consists of any twelve-monthly billing cycles commencing on the date PG&E provides the Owner with PG&E's written approval to begin parallel operation of the ESGF for purposes of participating in NEM2VSOM, and on every subsequent anniversary thereof.

(Continued)



ELECTRIC SCHEDULE NEMBIO Sheet 3
NET ENERGY METERING SERVICE FOR BIOGAS CUSTOMER-GENERATOR

TERRITORY: The entire territory served.

RATES: Only the generation rate component of the energy charge (kWh) of the Biogas Customer-Generator's OAS ("Generation Rate Component") shall be used in the calculation of credits when the Biogas Customer-Generator is a net energy producer, on a monthly basis, for any TOU period. Only the Generation Rate Component of the Biogas Customer-Generator's OAS shall be used to calculate the charge for generation when the Biogas Customer-Generator is a Net Energy consumer on a monthly basis, for any TOU period. If the Biogas Customer-Generator is being served under CCA service, the applicable monthly bill charges or credits related to the Generation Rate Component will be specified by their CCA in accordance with the eligible Biogas Customer-Generator's OAS and PG&E's Community Choice Aggregation tariffs. All other charges, including but not limited to, Transmission Charges, Distribution Charges, Monthly Customer Charges, Minimum Charges, Base Services (Fixed) Charges, Demand Charges, and non-energy related charges, shall be calculated according to the Customer-Generator's OAS for all energy (kWh) supplied to PG&E's grid prior to the netting of energy charges and credits. (T)

The charges and credits for Multiple Tariff Facilities taking service on this rate schedule under the provisions of Special Condition 6 will be calculated using the OAS identified by the customer-generator in its application for interconnection and its interconnection agreement with PG&E or as subsequently changed by the customer-generator in accordance with PG&E's Electric Rule 12.

Customer-generators with Multiple Tariff Facilities with existing NEM, NEMBIO and/or NEMFC eligible generators interconnecting additional generators, will receive a bill true-up, prior to taking service under Special Condition 6. This ensures that all NEM accounts have the same Relevant Period, as defined in Special Condition 2, going forward.

SUB-SCHEDULES: Eligible Customer-Generators will be placed on Rate Schedule NEMBIO, unless they are applying for service under the provisions of one of the following sub-schedules:

NEMBIOA – For Customer-Generators taking service under the provisions of Special Condition 4—LOAD AGGREGATION

NEMMT – For Customer-Generators taking service as a Multiple Tariff Facility under Special Condition 6 of this tariff

(Continued)



ELECTRIC SCHEDULE NEMFC Sheet 3
NET ENERGY METERING SERVICE FOR FUEL CELL CUSTOMER-GENERATORS

APPLICABILITY: (cont'd) Due to the complexity of Multiple Tariff Facilities, NEMFC generating facilities interconnecting under the provisions of Special Condition 7 may require additional review and/or interconnection facilities and other equipment, and may incur interconnection costs, as provided for in PG&E's Electric Rule 21 and Special Condition 2.

TERRITORY: The entire territory is served.

RATES: Only the Generation Rate Component of the energy charge (kWh) of the Fuel Cell Customer-Generator's OAS ("Generation Rate Component") shall be used in the calculation of credits when the Fuel Cell Customer-Generator is a net energy producer, on a monthly basis, for any TOU period. Only the Generation Rate Component of the Fuel Cell Customer-Generator's OAS shall be used to calculate the charge for generation when the Fuel Cell Customer-Generator is a Net Energy consumer on a monthly basis, for any TOU period. If the Fuel Cell Customer-Generator is being served under CCA Service or under DA Service, the applicable monthly bill charges or credits related to the Generation Rate Component will be specified by their CCA or ESP, as applicable, in accordance with the eligible Fuel Cell Customer-Generator's OAS and PG&E's Community Choice Aggregation and Direct Access tariffs. All other charges, including but not limited to, Transmission Charges, Distribution Charges, Monthly Customer Charges, Minimum Charges, Base Services (Fixed) Charges, Demand Charges, and non-energy related charges, shall be calculated according to the Fuel Cell Customer-Generator's OAS for all energy supplied by PG&E prior to the netting of energy charges and credits. (T)

The charges and credits for Multiple Tariff Facilities taking service on this rate schedule under the provisions of Special Condition 7 will be calculated using the OAS identified by the Customer-Generator in its application for interconnection and its interconnection agreement with PG&E or as subsequently changed by the Customer-Generator in accordance with PG&E's Electric Rule 12.

Customers-Generators with Multiple Tariff Facilities with existing NEM, NEMBIO and/or NEMFC eligible generators, interconnecting additional generators will receive a bill true-up, prior to taking service under Special Condition 7. This ensures that all NEM accounts have the same Relevant Period, as defined in Special Condition 3, going forward.

SUB-SCHEDULE: Eligible Customer-Generators will be placed on Rate Schedule NEMFC, unless they are applying for service under the provisions of one of the following sub-schedule:

NEMFCA – For Customer-Generators taking service under the provisions of Special Condition 4—LOAD AGGREGATION.

NEMMT – For Customer-Generators taking service as a Multiple Tariff Facility under Special Condition 7 of this tariff.

(Continued)



ELECTRIC SCHEDULE NEMV

Sheet 6

VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

RATES: For the purposes of calculation of all customer charges, standby charges, and demand charges a NEMV customer should be treated identically as a NEM customer, pursuant to PU Code § 2827(g). The rate and charges for each Benefitting Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The Qualified Customer at each Benefitting Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services (fixed) charges, customer charges, meter charges, facilities charges, demand charges and surcharges. (T)

For Benefitting Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Benefitting Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Benefitting Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEMV. A Benefitting Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Benefitting Account until the Qualified Customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Benefitting Account's bills. Charges for energy (kWh) at the Benefitting Account supplied by PG&E, ESP or CCA, as applicable, will be based on the net metered usage in accordance with Billing (Special Condition 3 below).

Charges for energy (kWh) for each Benefitting Account supplied by PG&E will be based on the Benefitting Account's net metered usage in accordance with Billing (Special Condition 3, below). For DA or CCA Service Qualified Customers, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

The Owner of the Generator Account served under this schedule will be billed under the OAS that contains the appropriate customer-, base services-, minimum- and/or meter charges. Qualified Customers who have elected to pay a one-time fee for the installation of a TOU meter pursuant to Special Condition 1.a.(ii) of this Schedule NEMV will be placed on an OAS that does not contain a meter charge. If the Owner elects the monthly meter charge option pursuant to Special Condition 1.a. (ii), the Generator Account shall be placed on an OAS containing a meter charge. The Owner at the Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services, customer charges, meter charges, facilities charges, demand charges and surcharges, as well as the charges in this Schedule NEMV, including those in Special Conditions 1(a) and 2, where applicable. (T)

Generator Accounts eligible for service under NEMV are exempt from the requirements of Schedule S—Standby Service.

(Continued)



ELECTRIC SCHEDULE NEMV

Sheet 14

VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

SPECIAL CONDITIONS:
(Cont'd.)

3. BILLING (Cont'd.):

e. For an OAS with Monthly Minimum Charges

Eligible Customer Benefitting Accounts taking service on a residential OAS with minimum delivery charges that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 3 h below, unless otherwise provided for in the Benefitting Account's OAS.

(T)

For bundled service Benefitting Accounts, the net balance of all moneys owed to PG&E for the net energy (kWh) consumed must be paid on each monthly billing cycle. When bundled service Benefitting Accounts are a net electricity producer over a monthly billing cycle, the value of any excess kWh generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the Qualified Customer's account, until the end of the Relevant Period.

For DA and CCA Service Benefitting Accounts, applicable Generation Rate Component charges or credits will be calculated by the ESP or CCA and treated in accordance with the ESP or CCA's NEMV Program.

f. New For an OAS with Demand Charges

A NEMV Qualified Customer on an OAS with demand charges may opt to receive a demand credit as described in Special Condition 2. To bill demand, demand readings from the Generator Account interval meter will be measured in each metered interval, allocated using the same allocation percentage for the Benefitting Account as is listed for that account in Appendix A, and then netted with the Benefitting Account's metered demand for the same interval. The netted demand will then be used for the calculation of the Benefitting Account's demand charges for the purposes of the OAS.

(Continued)



ELECTRIC SCHEDULE NEMVMASH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 4

APPLICABILITY: **Owner Obligations (Cont'd.)** – The Owner must:
(Cont'd.)

- d. agree to comply with all applicable rules and requirements of PG&E's Net Energy Metering tariffs.

Modifications to Solar Generating Facility – If the Eligible Low Income Facility's Solar Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Solar Generating Facility has been made, the Owner must complete the interconnection process in Special Condition 3 of this tariff. Customers that are participating pursuant to the multiple customer service delivery point option (c. and d.) in the Applicability section may not add generation pursuant to this option after December 31, 2011, except if impacted by a Natural or Man-Made Disaster per Special Condition 7.

Change in Owner – A change in the Owner responsible for the Eligible Low Income Facility ("Change of Owner"), where no modification to the Solar Generating Facility has been made, does not need to complete the interconnection process in Special Condition 3, as long as the requirements of this section are met.

Demand Response Programs – Generating and Benefiting account Customers are permitted to participate in demand response or emergency reliability programs for which the customer is otherwise eligible.

RATES:

The rate and charges at each Customer Load Account and the Generator Account under this schedule will be in accordance with its PG&E otherwise-applicable metered rate schedule (OAS). The customer at each Customer Load Account or Generator Account served under this schedule is responsible for all charges from its OAS including monthly minimum charges, base services (fixed) charges, customer charges, meter charges, facilities charges, demand charges and surcharges. For Generator and Common Area Accounts on general service OASs, the "Average Rate Limiter" and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed at the Common Area Account or Generator Account from PG&E. The power factor, when it applies on the OAS, will be based on the energy consumed at the Account from PG&E and the average power factor over the past 12 billing months of operation prior to starting on NEMVMASH. A Generator or Common Area Account, without 12 billing months of power factor history, will have its power factor estimated based on the nature of the connected loads and their hours of operation. Power factor will be subsequently applied to the bill at the Generator or Common Area Account until the customer demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the Generator or Common Area Account's bills.

(T)

Charges for energy (kWh) supplied to a Load Account by PG&E, an ESP or a CCA, as applicable, will be based on the net metered usage in accordance with Billing (Special Condition 2, below).

For each Service Account, the energy rates and customer charges will be in accordance with their OAS. For a DA or a CCA Service Customer Load Account, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generator Accounts eligible for service under NEMVMASH are exempt from the requirements of Schedule S—*Standby Service*.

(Continued)

Advice 7846-E
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ELECTRIC SCHEDULE NEMVMASH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

2. BILLING (Cont'd.):

d. Monthly Energy Charge/Credit For an OAS with Time of Use (TOU)

A Customer is a net consumer for a discrete TOU period if the Customer Load Account's Solar Energy Allocation Percentage (SA%) times the solar generator output (in kWh) for that TOU period (TOU solar generator output) is less than the Customer's usage (Customer TOU usage) for the TOU period, and its net consumption in kWh is equal to

$$\text{Customer TOU usage} - (\text{SA}\% \times \text{TOU solar generator output}) = \text{net consumption}$$

Otherwise the Customer is a net producer and its net production in kWh is equal to:

$$(\text{SA}\% \times \text{TOU solar generator output}) - \text{Customer TOU usage} = \text{net production}$$

Any net consumption or net production shall be valued monthly as follows:

If the bundled Customer is a net consumer during any discrete TOU period, the net consumption shall be billed in accordance with that same TOU period in the Customer Load Account's OAS.

If the bundled Customer is a net generator during any discrete TOU period, the net production shall be valued at the price per kWh at the same TOU period in the Customer Load Account's OAS.

For bundled service Qualified Customers on tiered rates, in the event that at the end of the monthly billing cycle, a Customer's net consumption (kWh) for all TOU periods totals zero (i.e. net production in one or more periods exactly offsets the net consumption in all other periods), then the value of usage and/or generation will be calculated using Tier 1 rates (as set forth in the OAS).

For a DA or CCA Service Customer Load Account, applicable charges or credits will be calculated by the ESP or CCA in accordance with the ESP's or CCA's program corresponding to NEMVMASH. Generation Rate Component credits, if any, provided by the ESP or CCA do not reduce any charges owed to PG&E for electric service supplied to the Customer Load Account.

e. For an OAS with Monthly Minimum Charges

Eligible Customer Load Accounts taking service on a residential OAS with minimum delivery charges, that are billed annually for net energy consumed, shall owe only the delivery minimum bill amount monthly, which shall be assigned as distribution revenue. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, as described in Special Condition 2.g below, unless otherwise provided for in the Customer Load Account's OAS.

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(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH	HALF HOUR ADJUSTMENT
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$22.770 (R)	\$1.035 (R)
400	152	21,000	\$50.899 (R)	\$2.314 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS**:					
70	29	5,800	\$9.711 (R)	\$0.441 (R)
100	41	9,500	\$13.729 (R)	\$0.624 (R)
200	81	22,000	\$27.124 (R)	\$1.233 (R)
250	100	25,500	\$33.486 (R)	\$1.522 (R)
400	154	46,000	\$51.568 (R)	\$2.344 (R)

* Closed for new installations as of June 8, 1978.

** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.301 (R)	\$0.014
5.1-10.0	2.6	\$0.871 (R)	\$0.040
10.1-15.0	4.3	\$1.440 (R)	\$0.065 (R)
15.1-20.0	6.0	\$2.009 (R)	\$0.091 (R)
20.1-25.0	7.7	\$2.578 (R)	\$0.117 (R)
25.1-30.0	9.4	\$3.148 (R)	\$0.143 (R)
30.1-35.0	11.1	\$3.717 (R)	\$0.169 (R)
35.1-40.0	12.8	\$4.286 (R)	\$0.195 (R)
40.1-45.0	14.5	\$4.855 (R)	\$0.221 (R)
45.1-50.0	16.2	\$5.425 (R)	\$0.247 (R)
50.1-55.0	17.9	\$5.994 (R)	\$0.272 (R)
55.1-60.0	19.6	\$6.563 (R)	\$0.298 (R)
60.1-65.0	21.4	\$7.166 (R)	\$0.326 (R)
65.1-70.0	23.1	\$7.735 (R)	\$0.352 (R)
70.1-75.0	24.8	\$8.305 (R)	\$0.378 (R)
75.1-80.0	26.5	\$8.874 (R)	\$0.403 (R)
80.1-85.0	28.2	\$9.443 (R)	\$0.429 (R)
85.1-90.0	29.9	\$10.012 (R)	\$0.455 (R)
90.1-95.0	31.6	\$10.582 (R)	\$0.481 (R)
95.1-100.0	33.3	\$11.151 (R)	\$0.507 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 3

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$11.720 (R)	\$0.533 (R)
105.1-110.0	36.7	\$12.289 (R)	\$0.559 (R)
110.1-115.0	38.4	\$12.859 (R)	\$0.585 (R)
115.1-120.0	40.1	\$13.428 (R)	\$0.610 (R)
120.1-125.0	41.9	\$14.031 (R)	\$0.638 (R)
125.1-130.0	43.6	\$14.600 (R)	\$0.664 (R)
130.1-135.0	45.3	\$15.169 (R)	\$0.690 (R)
135.1-140.0	47.0	\$15.738 (R)	\$0.715 (R)
140.1-145.0	48.7	\$16.308 (R)	\$0.741 (R)
145.1-150.0	50.4	\$16.877 (R)	\$0.767 (R)
150.1-155.0	52.1	\$17.446 (R)	\$0.793 (R)
155.1-160.0	53.8	\$18.015 (R)	\$0.819 (R)
160.1-165.0	55.5	\$18.585 (R)	\$0.845 (R)
165.1-170.0	57.2	\$19.154 (R)	\$0.871 (R)
170.1-175.0	58.9	\$19.723 (R)	\$0.897 (R)
175.1-180.0	60.6	\$20.293 (R)	\$0.922 (R)
180.1-185.0	62.4	\$20.895 (R)	\$0.950 (R)
185.1-190.0	64.1	\$21.465 (R)	\$0.976 (R)
190.1-195.0	65.8	\$22.034 (R)	\$1.002 (R)
195.1-200.0	67.5	\$22.603 (R)	\$1.027 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$23.172 (R)	\$1.053 (R)
205.1-210.0	70.9	\$23.742 (R)	\$1.079 (R)
210.1-215.0	72.6	\$24.311 (R)	\$1.105 (R)
215.1-220.0	74.3	\$24.880 (R)	\$1.131 (R)
220.1-225.0	76.0	\$25.449 (R)	\$1.157 (R)
225.1-230.0	77.7	\$26.019 (R)	\$1.183 (R)
230.1-235.0	79.4	\$26.588 (R)	\$1.209 (R)
235.1-240.0	81.1	\$27.157 (R)	\$1.234 (R)
240.1-245.0	82.9	\$27.760 (R)	\$1.262 (R)
245.1-250.0	84.6	\$28.329 (R)	\$1.288 (R)
250.1-255.0	86.3	\$28.898 (R)	\$1.314 (R)
255.1-260.0	88.0	\$29.468 (R)	\$1.339 (R)
260.1-265.0	89.7	\$30.037 (R)	\$1.365 (R)
265.1-270.0	91.4	\$30.606 (R)	\$1.391 (R)
270.1-275.0	93.1	\$31.175 (R)	\$1.417 (R)
275.1-280.0	94.8	\$31.745 (R)	\$1.443 (R)
280.1-285.0	96.5	\$32.314 (R)	\$1.469 (R)
285.1-290.0	98.2	\$32.883 (R)	\$1.495 (R)
290.1-295.0	99.9	\$33.453 (R)	\$1.521 (R)
295.1-300.0	101.6	\$34.022 (R)	\$1.546 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$34.625 (R)	\$1.574 (R)
305.1-310.0	105.1	\$35.194 (R)	\$1.600 (R)
310.1-315.0	106.8	\$35.763 (R)	\$1.626 (R)
315.1-320.0	108.5	\$36.332 (R)	\$1.651 (R)
320.1-325.0	110.2	\$36.902 (R)	\$1.677 (R)
325.1-330.0	111.9	\$37.471 (R)	\$1.703 (R)
330.1-335.0	113.6	\$38.040 (R)	\$1.729 (R)
335.1-340.0	115.3	\$38.609 (R)	\$1.755 (R)
340.1-345.0	117.0	\$39.179 (R)	\$1.781 (R)
345.1-350.0	118.7	\$39.748 (R)	\$1.807 (R)
350.1-355.0	120.4	\$40.317 (R)	\$1.833 (R)
355.1-360.0	122.1	\$40.886 (R)	\$1.858 (R)
360.1-365.0	123.9	\$41.489 (R)	\$1.886 (R)
365.1-370.0	125.6	\$42.058 (R)	\$1.912 (R)
370.1-375.0	127.3	\$42.628 (R)	\$1.938 (R)
375.1-380.0	129.0	\$43.197 (R)	\$1.964 (R)
380.1-385.0	130.7	\$43.766 (R)	\$1.989 (R)
385.1-390.0	132.4	\$44.335 (R)	\$2.015 (R)
390.1-395.0	134.1	\$44.905 (R)	\$2.041 (R)
395.0-400.0	135.8	\$45.474 (R)	\$2.067 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.33486 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.10455	
Distribution**	\$0.16472	(R)
Transmission*	\$0.02724	
Transmission Rate Adjustments*	\$0.00471	(I)
Reliability Services*	\$0.00008	
Public Purpose Programs	\$0.02734	(I)
Nuclear Decommissioning	(\$0.00002)	
Competition Transition Charge	\$0.00022	
Energy Cost Recovery Amount	\$0.00002	
Wildfire Fund Charge	\$0.00591	
New System Generation Charge**	\$0.00452	
Wildfire Hardening Charge (all usage)	\$0.00381	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$16.33	(R)	\$16.33	(R)	\$2.30	(R)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$1.24437	(R)	\$1.24662	(R)	\$0.16055	(I)
Part-Peak Summer	\$0.50730	(R)	\$0.50955	(R)	\$0.13967	(I)
Off-Peak Summer	\$0.14470	(I)	\$0.14695	(I)	\$0.11205	(I)
Part-Peak Winter	\$0.19732	(I)	\$0.19957	(I)	\$0.14295	(I)
Off-Peak Winter	\$0.15723	(I)	\$0.15948	(I)	\$0.12174	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.67		\$0.67		\$0.51	
Distribution**	\$14.37	(R)	\$14.37	(R)	\$0.50	(R)
Transmission*	\$1.29		\$1.29		\$1.29	
Reliability Services*	\$0.00		\$0.00		\$0.00	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.15353		\$0.15353		\$0.11403	
Part-Peak Summer	\$0.12596		\$0.12596		\$0.09315	
Off-Peak Summer	\$0.08988		\$0.08988		\$0.06553	
Part-Peak Winter	\$0.13035		\$0.13035		\$0.09643	
Off-Peak Winter	\$0.10241		\$0.10241		\$0.07522	
Distribution**:						
Peak Summer	\$1.03602	(R)	\$1.03602	(R)	\$0.00000	
Part-Peak Summer	\$0.32652	(R)	\$0.32652	(R)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.01215	(R)	\$0.01215	(R)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Rate by Components (\$ per kWh) (Cont'd.)						
Transmission* (all usage)	\$0.01439		\$0.01439		\$0.01439	
Transmission Rate Adjustments* (all usage)	\$0.00469	(I)	\$0.00469	(I)	\$0.00469	(I)
Reliability Services* (all usage)	\$0.00004		\$0.00004		\$0.00004	
Public Purpose Programs (all usage)	\$0.02824	(I)	\$0.02722	(I)	\$0.02171	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)	
Competition Transition Charges	\$0.00019		\$0.00019		\$0.00019	
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002	
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591	
New System Generation Charge (all usage)**	\$0.00449		\$0.00449		\$0.00449	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00381	(I)	\$0.00708	(I)	\$0.00204	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00694)		(\$0.00694)		(\$0.00694)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 6

RATES
(Cont'd.)

Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.36882	(R)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$110.17006	(R)	—
Primary	\$84.72358	(R)	—
Secondary	\$57.11881	(R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$297.51495	(R)	—
Primary	\$106.81933	(R)	—
Secondary	\$104.44159	(R)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$16.29 (R)	\$16.29 (R)	\$2.08 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.81677 (R)	\$0.81902 (R)	\$0.15119 (I)
Part-Peak Summer	\$0.46168 (R)	\$0.46393 (R)	\$0.13922 (I)
Off-Peak Summer	\$0.19302 (R)	\$0.19527 (R)	\$0.12590 (I)
Peak Winter	\$0.21968 (R)	\$0.22193 (R)	\$0.14649 (I)
Off-Peak Winter	\$0.19418 (R)	\$0.19643 (R)	\$0.12714 (I)
Super Off-Peak Winter	\$0.15003 (R)	\$0.15228 (R)	\$0.08292 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components (\$/kW)						
Generation	\$1.03		\$1.03		\$0.47	
Distribution**	\$13.97	(R)	\$13.97	(R)	\$0.32	(R)
Transmission*	\$1.29		\$1.29		\$1.29	
Reliability Services*	\$0.00		\$0.00		\$0.00	
Energy Rate by Components (\$ per kWh)						
Generation:						
Peak Summer	\$0.12433		\$0.12433		\$0.10467	
Part-Peak Summer	\$0.11204		\$0.11204		\$0.09270	
Off-Peak Summer	\$0.09837		\$0.09837		\$0.07938	
Peak Winter	\$0.11941		\$0.11941		\$0.09997	
Off-Peak Winter	\$0.09953		\$0.09953		\$0.08062	
Super Off-Peak Winter	\$0.05538		\$0.05538		\$0.03640	
Distribution**:						
Peak Summer	\$0.63762	(R)	\$0.63762	(R)	\$0.00000	
Part-Peak Summer	\$0.29482	(R)	\$0.29482	(R)	\$0.00000	
Off-Peak Summer	\$0.03983	(R)	\$0.03983	(R)	\$0.00000	
Peak Winter	\$0.04545	(R)	\$0.04545	(R)	\$0.00000	
Off-Peak Winter	\$0.03983	(R)	\$0.03983	(R)	\$0.00000	
Super Off-Peak Winter	\$0.03983	(R)	\$0.03983	(R)	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd)	Secondary Voltage		Primary Voltage		Transmission Voltage
Transmission* (all usage)	\$0.01439		\$0.01439		\$0.01439
Transmission Rate Adjustments* (all usage)	\$0.00469	(I)	\$0.00469	(I)	\$0.00469 (I)
Reliability Services* (all usage)	\$0.00004		\$0.00004		\$0.00004
Public Purpose Programs (all usage)	\$0.02824	(I)	\$0.02722	(I)	\$0.02171 (I)
Nuclear Decommissioning (all usage)	(\$0.00002)		(\$0.00002)		(\$0.00002)
Competition Transition Charges	\$0.00019		\$0.00019		\$0.00019
Energy Cost Recovery Amount (all usage)	\$0.00002		\$0.00002		\$0.00002
Wildfire Fund Charge (all usage)	\$0.00591		\$0.00591		\$0.00591
New System Generation Charge (all usage)**	\$0.00449		\$0.00449		\$0.00449
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00381	(I)	\$0.00708	(I)	\$0.00204 (I)
Recovery Bond Charge (all usage)	\$0.00857	(I)	\$0.00857	(I)	\$0.00857 (I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)	(\$0.00857)	(R)	(\$0.00857) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00694)		(\$0.00694)		(\$0.00694)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.36882 (R)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$117.10726 (R)	—
Primary	\$87.34546 (R)	—
Secondary	\$58.62824 (R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$331.86645 (R)	—
Primary	\$110.32836 (R)	—
Secondary	\$107.36636 (R)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.33964	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)		
Generation	\$0.11256	
Distribution**	\$0.17254	(R)
Transmission*	\$0.03143	
Transmission Rate Adjustments*	\$0.00467	(I)
Reliability Services*	\$0.00009	
Public Purpose Programs	\$0.01281	(I)
Nuclear Decommissioning	(\$0.00002)	
Competition Transition Charge	\$0.00027	
Energy Cost Recovery Amount	\$0.00002	
Wildfire Fund Charge	\$0.00591	
New System Generation Charge**	\$0.00520	
Wildfire Hardening Charge (all usage)	\$0.00406	(I)
Recovery Bond Charge (all usage)	\$0.00857	(I)
Recovery Bond Credit (all usage)	(\$0.00857)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00990)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc. Los Angeles County Integrated	Tecogen, Inc.
		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		