PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7834E
As of June 23, 2026

Subject: Updates to Diablo Canyon Extended Operations Tariffs Pursuant to Ordering Paragraph 7 of Decision 25-12-007

Division Assigned: Energy

Date Filed: 02-09-2026

Date to Calendar: 02-16-2026

Authorizing Documents: D2512007

Disposition:	**Accepted**
Effective Date:	**02-09-2026**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo
(279)789-6209
PGETariffs@pge.com

STATE OF CALIFORNIA **GAVIN NEWSOM,** *Governor*

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

February 9, 2026

Advice 7834-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Updates to Diablo Canyon Extended Operations Tariffs Pursuant to Ordering Paragraph 7 of Decision 25-12-007**

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (Commission) its request for approval to conform its tariffs to requirements set forth in Ordering Paragraph (OP) 7 in Decision (D.) 25-12-007 (the Decision). The modified preliminary statement is included as Attachment A. This timely served advice letter complies with OP 7 of the Decision.[1]

Background

On September 2, 2022, the Governor of California signed Senate Bill (SB) 846 legislation to extend operations at Diablo Canyon Power Plant (DCPP) Units 1 and 2 beyond its current license period in 2024 and 2025, respectively, in order to ensure electricity reliability as California continues toward its clean energy future. The legislation directed all relevant state agencies, including the California Public Utilities Commission (CPUC), and PG&E as the plant operator to act quickly and to coordinate on the necessary and prudent actions to extend plant operations. In response, the CPUC reopened PG&E's DCPP Retirement Application (A.) 16-08-006 to address limited issues related to SB 846, specifically directing and authorizing PG&E to take "all actions that would be necessary" so as to "preserve the option" of extended operations at DCPP.

On December 6, 2022, the CPUC issued Decision (D.) 22-12-005 ordering PG&E to take all of the actions identified in the decision to operate DCPP beyond the current federal license expiration dates.[2] In addition, PG&E was directed to track and record all costs related to extended operations at DCPP in two newly created regulatory accounts: the

[1] Pursuant to Rule 1.5 of General Order (GO) 96-B, PG&E submits this advice letter on the next business day following sixty days of the Decision's issuance date, since February 7, 2026 falls on a Saturday.
[2] D.22-12-005, Ordering Paragraph (OP) 2.

Diablo Canyon Transition and Relicensing Memorandum Account (DCTRMA) and the Diablo Canyon Extended Operations Balancing Account (DCEOBA).

On January 20, 2023, the Commission opened a new proceeding, Rulemaking (R.) 23-01-007, to address the remaining topics related to SB 846 in two Phases. On December 15, 2023, the CPUC issued D.23-12-036 addressing Phase 1, Track 2 issues, and conditionally authorized DCPP extended operations subject to certain conditions and approved processes. More specifically, D.23-12-036: (1) allocates the costs and benefits of extended DCPP operations among all load-serving entities subject to the Commission's jurisdiction; (2) creates a new non-bypassable charge (NBC) and associated processes to collect DCPP extended operations costs; (3) establishes a new regulatory mechanism similar to the annual Energy Resource Recovery Account proceedings, to review and authorize DCPP extended operations costs, and (4) provides further direction on the use of volumetric performance fees.

On March 27, 2025, PG&E filed the instant action, A.25-03-015, requesting the Commission review PG&E's statewide NBC request, and to review and approve PG&E's planned expenditure of 2026 volumetric performance fee (VPF) revenues. On December 9, 2025, the Commission issued D.25-12-007, approving PG&E's DCPP 2026 Forecast Application and the VPF spending plan. In addition, this Decision approved PG&E's request to revise the Department of Energy (DOE) Litigation Balancing Account (DOELBA) to add an additional subaccount for the DOE settlement proceeds attributable to DCEOBA funded activities.[3]

OP 7 of the Decision directs the investor-owned utilities to conform their respective tariffs to the Decision via the General Order 96-B advice letter process. The full text of OP 7 reads as follows:

> 7. Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas and Electric Company must file a Tier 1 Advice Letter and revised tariff sheets within 60 days of the issuance of this decision to implement this Decision.

Tariff Revisions

Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ

Section 1: Purpose

The purpose section is updated to clarify the addition of a new Extended Operations Subaccount for Diablo Canyon.

[3] D.25-12-007, p. 56.

Section 5: Accounting Procedures

Details describing the new Diablo Canyon Extended Operations Subaccount.

Accounting Procedures for section 5.A) Diablo Canyon Extended Operations Sub-account added to track nuclear decommissioning litigation proceeds and costs allocated to the subaccount, as well as any transfers to or from other accounts as approved by the commission. Finally, the subaccount accrues the appropriate interest.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Attachments Accompanying this Advice Letter

In support of this advice letter, PG&E provides the following additional information:

Attachment A:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Clean Version)

Attachment B:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Redline Version)

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 2, 2026, which is 21 days after the date of this submittal.[4] Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

[4] Pursuant to Rule 1.5 of General Order (GO) 96-B, PG&E requests to extend the protest period by one additional day because twenty days following submission of this advice letter is Sunday, March 1, 2026.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order (GO) 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (GO 96-B, Section 3.11).

Effective Date

Pursuant to GO 96-B, Rule 5.1, and OP 7 of D.25-12-007, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is February 9, 2026.

Notice

In accordance with GO 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.25-03-015. Address changes to the GO 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

Attachment A:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Clean Version)

Attachment B:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Redline Version)

cc: Service List A.25-03-015

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo
Phone #: (279)789-6209
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7834-E

Tier Designation: 1

Subject of AL: Updates to Diablo Canyon Extended Operations Tariffs Pursuant to Ordering Paragraph 7 of Decision 25-12-007

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-12-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 2/9/26

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment A

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: 5169-G/7818-E

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61010-E	ELECTRIC PRELIMINARY STATEMENT PART DZ DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Sheet 1	56798-E
61011-E	ELECTRIC PRELIMINARY STATEMENT PART DZ DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Sheet 2	56799-E
61012-E	ELECTRIC PRELIMINARY STATEMENT PART DZ DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Sheet 3	
61013-E	ELECTRIC TABLE OF CONTENTS Sheet 1	60996-E
61014-E	ELECTRIC TABLE OF CONTENTS Sheet 14	56813-E

ELECTRIC PRELIMINARY STATEMENT PART DZ Sheet 1
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

DZ. DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT (DOELBA)

1. PURPOSE: The purpose of the DOELBA is to track, record and provide for the crediting to customers of any proceeds, net of costs, from PG&E's lawsuit against the Department of Energy (DOE) filed in the Federal Court of Claims on January 22, 2004, regarding the DOE's breach of spent fuel contracts and any additional claims for reimbursement that PG&E may have against DOE arising out of or related to spent fuel contracts. This account ensures the proper crediting and allocation of proceeds and costs for the benefit of customers as determined by the Commission between the Diablo Canyon and Humboldt Bay nuclear power plants. The DOELBA will expire after litigation is completed, proceeds have been received, and the Commission has authorized disposition of the balance.

   Pursuant to D.25-12-007, DOELBA is modified to create a new subaccount for DOE reimbursements attributable to DCEOBA-funded activities and the allocations are updated accordingly. (N)

2. APPLICABILITY: The DOELBA balances shall be credited to rates upon successful resolution of the DOE litigation and collection and receipt of proceeds. If PG&E's efforts in the DOE litigation are unsuccessful, the costs recorded to the DOELBA shall be recovered in rates at the time the litigation is completed.

3. REVISION DATE: Disposition of the balance in the account shall be through the Annual Electric True-Up Advice Letter, as authorized by the Commission.

4. DOELBA RATES: This account does not have a rate component.

5. ACCOUNTING PROCEDURES: The DOELBA has three sub-accounts: (T)

   Utility Generation Sub-account

   The Utility Generation sub-account records DOE litigation proceeds and incremental litigation costs allocated to generation customers. The balance in this sub-account will be transferred to the Portfolio Allocation Balancing Account (PABA).

   Nuclear Decommissioning Sub-account

   The Nuclear Decommissioning sub-account records DOE litigation proceeds and incremental litigation costs allocated to nuclear decommissioning customers. The balance in this sub-account will be transferred to the Nuclear Decommissioning Adjustment Mechanism (NDAM).

   Extended Operations Sub-account (N)

   The Extended Operations sub-account records DOE litigation proceeds and incremental litigation costs allocated to extended operations customers. The balance in this sub-account will be transferred to the Diablo Canyon Extended Operations Balancing Account (DCEOBA). (N)

(L)
(L)

(D)
(D)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART DZ Sheet 2
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

5. ACCOUNTING PROCEDURES (Cont'd)

DOE Litigation and Claims Proceeds: (T)/(L)

The DOE Claims Proceeds allocations include allocations across all three subaccounts as shown in Table 2-24, as presented in the 2026 DCPP Extended Operations cost recovery forecast proceeding and approved in Decision (D.) 25-12-007. (N)

TABLE 2-24
DCPP
ALLOCATION PERCENTAGE FOR DOE CREDITS

Line No.	Year	DCPP Allocation percentage to PABA	DCPP Allocation percentage to DCEOBA	HB ISFSI Allocation percentage to NDAM	Total DOE Settlement
1	2026	5.3%	52.2%	42.5%	100%
2	2027	1.7%	45.9%	52.4%	100%
3	2028	0.0%	62.2%	37.8%	100%
4	2029	0.0%	68.2%	31.8%	100%
5	2030	0.0%	15.2%	84.8%	100%

(N)

DOE Incremental Litigation Costs: These are costs incurred or paid by PG&E on or after January 22, 2004, in connection with the DOE litigation. Incremental litigation costs shall include the costs PG&E incurs for outside counsel, expert witnesses, document and discovery services, and other charges to PG&E specifically associated with work done by outside counsel for PG&E on PG&E's lawsuit against DOE filed in the Federal Court of Claims on January 22, 2004. The costs of PG&E's Law Department directing the litigation shall not be recorded in the DOE Costs Sub-Account. Costs associated with the utility generation are allocated to PABA customers, costs associated with the nuclear decommissioning are allocated to NDAM customers, and costs associated with extended operations are allocated to DCEOBA customers. (T) (T)

A) Utility Generation Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE utility generation litigation proceeds.

2. A debit entry equal to the DOE utility generation litigation costs.

3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and

4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts. (P) (P) (L)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART DZ Sheet 3
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

5. ACCOUNTING PROCEDURES (Cont'd) (L)

B) Nuclear Decommissioning Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE nuclear decommissioning litigation proceeds.

2. A debit entry equal to the DOE nuclear decommissioning litigation costs.

3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and

4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the (L)
Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the (P)/(L)
monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts. (P)/(L)

C) Extended Operations Sub-account (N)

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE extended operations litigation proceeds.

2. A debit entry equal to the DOE extended operations litigation costs.

3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and

4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts.
(N)

ELECTRIC TABLE OF CONTENTS Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page		**61013**-E	(T)
Rate Schedules		58802,58991,58804,58805, 59536,60997,58895*,58826,52770-E	
Preliminary Statements		52771,48064,58835,**61012**,57693,54450,58831-E	(T)
Preliminary Statements, Rules		58888-E	
Rules		59622,57982-E	
Maps, Contracts and Deviations		57773-E	
Sample Forms		57694, 57770,57695,57696, 49303,49304, 57697,57698,58827,58057,49309,56114,49311-E	

(Continued)

ELECTRIC TABLE OF CONTENTS Sheet 14

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Preliminary Statements (Cont'd)		
Part DA	Public Purpose Program Revenue Adjustment Mechanism	53299-E	
Part DB	Nuclear Decommissioning Adjustment Mechanism (NDAM)	50583-E	
Part DI	Procurement Energy Efficiency Balancing Account (PEEBA)	30837,35291-E	
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles)	26441-E	
Part DT	Energy Recovery Bond Balancing Account (ERBBA)	40548,22876,23404-E	
Part DX	Family Electric Rate Assistance Balancing Account (FERABA)	53300-E	
Part DZ	Department of Energy Litigation Balancing Account	**61010**,**61011**,**61012**-E	(T)

(Continued)

Attachment B

Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Redline Version)

ELECTRIC PRELIMINARY STATEMENT PART DZ Sheet 1
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

DZ. DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT (DOELBA)

1. PURPOSE: The purpose of the DOELBA is to track, record and provide for the crediting to customers of any proceeds, net of costs, from PG&E's lawsuit against the Department of Energy (DOE) filed in the Federal Court of Claims on January 22, 2004, regarding the DOE's breach of spent fuel contracts and any additional claims for reimbursement that PG&E may have against DOE arising out of or related to spent fuel contracts. This account ensures the proper crediting and allocation of proceeds and costs for the benefit of customers as determined by the Commission between the Diablo Canyon and Humboldt Bay nuclear power plants. The DOELBA will expire after litigation is completed, proceeds have been received, and the Commission has authorized disposition of the balance.

   Pursuant to D.25-12-007, DOELBA is modified to create a new subaccount for DOE reimbursements attributable to DCEOBA-funded activities and the allocations are updated accordingly.

2. APPLICABILITY: The DOELBA balances shall be credited to rates upon successful resolution of the DOE litigation and collection and receipt of proceeds. If PG&E's efforts in the DOE litigation are unsuccessful, the costs recorded to the DOELBA shall be recovered in rates at the time the litigation is completed.

3. REVISION DATE: Disposition of the balance in the account shall be through the Annual Electric True-Up Advice Letter, as authorized by the Commission.

4. DOELBA RATES: This account does not have a rate component.

5. ACCOUNTING PROCEDURES: The DOELBA has ~~two~~ three sub-accounts:

   Utility Generation Sub-account

   The Utility Generation sub-account records DOE litigation proceeds and incremental litigation costs allocated to generation customers. The balance in this sub-account will be transferred to the Portfolio Allocation Balancing Account (PABA).

   Nuclear Decommissioning Sub-account

   The Nuclear Decommissioning sub-account records DOE litigation proceeds and incremental litigation costs allocated to nuclear decommissioning customers. The balance in this sub-account will be transferred to the Nuclear Decommissioning Adjustment Mechanism (NDAM).

   Extended Operations Sub-account

   The Extended Operations sub-account records DOE litigation proceeds and incremental litigation costs allocated to extended operations customers. The balance in this sub-account will be transferred to the Diablo Canyon Extended Operations Balancing Account (DCEOBA).

   DOE Litigation and Claims Proceeds: ~~Claims Proceeds received are allocated as follows:~~

~~Year~~	~~Utility Generation (PABA)~~	~~Extended Operations (DCEOBA)~~	~~Nuclear Decommissioning~~

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART DZ Sheet 1
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

			~~(NDAM)~~
~~2023~~	~~13.3%~~	~~0.0%~~	~~86.7%~~
~~2024~~	~~15.3%~~	~~0.0%~~	~~84.7%~~
~~2025~~	~~19.0%~~	~~0.0%~~	~~81.0%~~
~~2026~~	~~0.05.3%~~	~~52.2%~~	~~100.042.5%~~

The DOE Claims Proceeds allocations include allocations across all three subaccounts as shown in Table 2-24, as presented in the 2026 DCPP Extended Operations cost recovery forecast proceeding and approved in Decision (D.) 25-12-007.

TABLE 2-24
DCPP
ALLOCATION PERCENTAGE FOR DOE CREDITS

Line No.	Year	DCPP Allocation percentage to PABA	DCPP Allocation percentage to DCEOBA	HB ISFSI Allocation percentage to NDAM	Total DOE Settlement
1	2026	5.3%	52.2%	42.5%	100%
2	2027	1.7%	45.9%	52.4%	100%
3	2028	0.0%	62.2%	37.8%	100%
4	2029	0.0%	68.2%	31.8%	100%
5	2030	0.0%	15.2%	84.8%	100%

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART DZ Sheet 2
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

5. ACCOUNTING PROCEDURES (Cont'd)

DOE Incremental Litigation Costs: These are costs incurred or paid by PG&E on or after January 22, 2004, in connection with the DOE litigation. Incremental litigation costs shall include the costs PG&E incurs for outside counsel, expert witnesses, document and discovery services, and other charges to PG&E specifically associated with work done by outside counsel for PG&E on PG&E's lawsuit against DOE filed in the Federal Court of Claims on January 22, 2004. The costs of PG&E's Law Department directing the litigation shall not be recorded in the DOE Costs Sub-Account. Costs associated with the utility generation are allocated to PABA customers, ~~and~~ costs associated with the nuclear decommissioning are allocated to NDAM customers, and costs associated with extended operations are allocated to DCEOBA customers.

A) Utility Generation Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE utility generation litigation proceeds.

2. A debit entry equal to the DOE utility generation litigation costs.

3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and

4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts. (P) (P)

B) Nuclear Decommissioning Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE nuclear decommissioning litigation proceeds.

2. A debit entry equal to the DOE nuclear decommissioning litigation costs.

3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and

4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S (P) (P)

ELECTRIC PRELIMINARY STATEMENT PART DZ Sheet 2
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

for gas accounts.

~~B~~C) Extended Operations Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE extended operations litigation proceeds.

2. A debit entry equal to the DOE extended operations litigation costs.

3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and

4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts.

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw
International Power Technology Intertie
Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR

Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy