

February 9, 2026

Advice 7834-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Updates to Diablo Canyon Extended Operations Tariffs Pursuant to Ordering Paragraph 7 of Decision 25-12-007

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (Commission) its request for approval to conform its tariffs to requirements set forth in Ordering Paragraph (OP) 7 in Decision (D.) 25-12-007 (the Decision). The modified preliminary statement is included as Attachment A. This timely served advice letter complies with OP 7 of the Decision.¹

Background

On September 2, 2022, the Governor of California signed Senate Bill (SB) 846 legislation to extend operations at Diablo Canyon Power Plant (DCPP) Units 1 and 2 beyond its current license period in 2024 and 2025, respectively, in order to ensure electricity reliability as California continues toward its clean energy future. The legislation directed all relevant state agencies, including the California Public Utilities Commission (CPUC), and PG&E as the plant operator to act quickly and to coordinate on the necessary and prudent actions to extend plant operations. In response, the CPUC reopened PG&E's DCPP Retirement Application (A.) 16-08-006 to address limited issues related to SB 846, specifically directing and authorizing PG&E to take "all actions that would be necessary" so as to "preserve the option" of extended operations at DCPP.

On December 6, 2022, the CPUC issued Decision (D.) 22-12-005 ordering PG&E to take all of the actions identified in the decision to operate DCPP beyond the current federal license expiration dates.² In addition, PG&E was directed to track and record all costs related to extended operations at DCPP in two newly created regulatory accounts: the

¹ Pursuant to Rule 1.5 of General Order (GO) 96-B, PG&E submits this advice letter on the next business day following sixty days of the Decision's issuance date, since February 7, 2026 falls on a Saturday.

² D.22-12-005, Ordering Paragraph (OP) 2.

Diablo Canyon Transition and Relicensing Memorandum Account (DCTRMA) and the Diablo Canyon Extended Operations Balancing Account (DCEOBA).

On January 20, 2023, the Commission opened a new proceeding, Rulemaking (R.) 23-01-007, to address the remaining topics related to SB 846 in two Phases. On December 15, 2023, the CPUC issued D.23-12-036 addressing Phase 1, Track 2 issues, and conditionally authorized DCPP extended operations subject to certain conditions and approved processes. More specifically, D.23-12-036: (1) allocates the costs and benefits of extended DCPP operations among all load-serving entities subject to the Commission's jurisdiction; (2) creates a new non-bypassable charge (NBC) and associated processes to collect DCPP extended operations costs; (3) establishes a new regulatory mechanism similar to the annual Energy Resource Recovery Account proceedings, to review and authorize DCPP extended operations costs, and (4) provides further direction on the use of volumetric performance fees.

On March 27, 2025, PG&E filed the instant action, A.25-03-015, requesting the Commission review PG&E's statewide NBC request, and to review and approve PG&E's planned expenditure of 2026 volumetric performance fee (VPF) revenues. On December 9, 2025, the Commission issued D.25-12-007, approving PG&E's DCPP 2026 Forecast Application and the VPF spending plan. In addition, this Decision approved PG&E's request to revise the Department of Energy (DOE) Litigation Balancing Account (DOELBA) to add an additional subaccount for the DOE settlement proceeds attributable to DCEOBA funded activities.³

OP 7 of the Decision directs the investor-owned utilities to conform their respective tariffs to the Decision via the General Order 96-B advice letter process. The full text of OP 7 reads as follows:

7. Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas and Electric Company must file a Tier 1 Advice Letter and revised tariff sheets within 60 days of the issuance of this decision to implement this Decision.

Tariff Revisions

Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ

Section 1: Purpose

The purpose section is updated to clarify the addition of a new Extended Operations Subaccount for Diablo Canyon.

³ D.25-12-007, p. 56.

Section 5: Accounting Procedures

Details describing the new Diablo Canyon Extended Operations Subaccount.

Accounting Procedures for section 5.A) Diablo Canyon Extended Operations Subaccount added to track nuclear decommissioning litigation proceeds and costs allocated to the subaccount, as well as any transfers to or from other accounts as approved by the commission. Finally, the subaccount accrues the appropriate interest.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Attachments Accompanying this Advice Letter

In support of this advice letter, PG&E provides the following additional information:

Attachment A:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Clean Version)

Attachment B:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Redline Version)

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 2, 2026, which is 21 days after the date of this submittal.⁴ Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

⁴ Pursuant to Rule 1.5 of General Order (GO) 96-B, PG&E requests to extend the protest period by one additional day because twenty days following submission of this advice letter is Sunday, March 1, 2026.

Attachments

Attachment A:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Clean Version)

Attachment B:

- Department of Energy Litigation Balancing Account (DOELBA) – Electric Preliminary Statement Part DZ (Redline Version)

cc: Service List A.25-03-015



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7834-E

Tier Designation: 1

Subject of AL: Updates to Diablo Canyon Extended Operations Tariffs Pursuant to Ordering Paragraph 7 of Decision 25-12-007

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-12-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/9/26

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 5169-G/7818-E

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61010-E	ELECTRIC PRELIMINARY STATEMENT PART DZ DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Sheet 1	56798-E
61011-E	ELECTRIC PRELIMINARY STATEMENT PART DZ DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Sheet 2	56799-E
61012-E	ELECTRIC PRELIMINARY STATEMENT PART DZ DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Sheet 3	
61013-E	ELECTRIC TABLE OF CONTENTS Sheet 1	60996-E
61014-E	ELECTRIC TABLE OF CONTENTS Sheet 14	56813-E



ELECTRIC PRELIMINARY STATEMENT PART DZ
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

Sheet 1

DZ. DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT (DOELBA)

1. **PURPOSE:** The purpose of the DOELBA is to track, record and provide for the crediting to customers of any proceeds, net of costs, from PG&E's lawsuit against the Department of Energy (DOE) filed in the Federal Court of Claims on January 22, 2004, regarding the DOE's breach of spent fuel contracts and any additional claims for reimbursement that PG&E may have against DOE arising out of or related to spent fuel contracts. This account ensures the proper crediting and allocation of proceeds and costs for the benefit of customers as determined by the Commission between the Diablo Canyon and Humboldt Bay nuclear power plants. The DOELBA will expire after litigation is completed, proceeds have been received, and the Commission has authorized disposition of the balance.

Pursuant to D.25-12-007, DOELBA is modified to create a new subaccount for DOE reimbursements attributable to DCEOBA-funded activities and the allocations are updated accordingly.

(N)
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(N)

2. **APPLICABILITY:** The DOELBA balances shall be credited to rates upon successful resolution of the DOE litigation and collection and receipt of proceeds. If PG&E's efforts in the DOE litigation are unsuccessful, the costs recorded to the DOELBA shall be recovered in rates at the time the litigation is completed.

3. **REVISION DATE:** Disposition of the balance in the account shall be through the Annual Electric True-Up Advice Letter, as authorized by the Commission.

4. **DOELBA RATES:** This account does not have a rate component.

5. **ACCOUNTING PROCEDURES:** The DOELBA has three sub-accounts:

(T)

Utility Generation Sub-account

The Utility Generation sub-account records DOE litigation proceeds and incremental litigation costs allocated to generation customers. The balance in this sub-account will be transferred to the Portfolio Allocation Balancing Account (PABA).

Nuclear Decommissioning Sub-account

The Nuclear Decommissioning sub-account records DOE litigation proceeds and incremental litigation costs allocated to nuclear decommissioning customers. The balance in this sub-account will be transferred to the Nuclear Decommissioning Adjustment Mechanism (NDAM).

Extended Operations Sub-account

The Extended Operations sub-account records DOE litigation proceeds and incremental litigation costs allocated to extended operations customers. The balance in this sub-account will be transferred to the Diablo Canyon Extended Operations Balancing Account (DCEOBA).

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ELECTRIC PRELIMINARY STATEMENT PART DZ
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

Sheet 2

5. ACCOUNTING PROCEDURES (Cont'd)

DOE Litigation and Claims Proceeds:

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The DOE Claims Proceeds allocations include allocations across all three subaccounts as shown in Table 2-24, as presented in the 2026 DCPD Extended Operations cost recovery forecast proceeding and approved in Decision (D.) 25-12-007.

(N)

TABLE 2-24
DCPP
ALLOCATION PERCENTAGE FOR DOE CREDITS

Line No.	Year	DCPP Allocation percentage to PABA	DCPP Allocation percentage to DCEOBA	HB ISFSI Allocation percentage to NDAM	Total DOE Settlement
1	2026	5.3%	52.2%	42.5%	100%
2	2027	1.7%	45.9%	52.4%	100%
3	2028	0.0%	62.2%	37.8%	100%
4	2029	0.0%	68.2%	31.8%	100%
5	2030	0.0%	15.2%	84.8%	100%

(N)

DOE Incremental Litigation Costs: These are costs incurred or paid by PG&E on or after January 22, 2004, in connection with the DOE litigation. Incremental litigation costs shall include the costs PG&E incurs for outside counsel, expert witnesses, document and discovery services, and other charges to PG&E specifically associated with work done by outside counsel for PG&E on PG&E's lawsuit against DOE filed in the Federal Court of Claims on January 22, 2004. The costs of PG&E's Law Department directing the litigation shall not be recorded in the DOE Costs Sub-Account. Costs associated with the utility generation are allocated to PABA customers, costs associated with the nuclear decommissioning are allocated to NDAM customers, and costs associated with extended operations are allocated to DCEOBA customers.

(T)

(T)

A) Utility Generation Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE utility generation litigation proceeds.
2. A debit entry equal to the DOE utility generation litigation costs.
3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and
4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts.

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ELECTRIC PRELIMINARY STATEMENT PART DZ
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

Sheet 3

5. ACCOUNTING PROCEDURES (Cont'd)

B) Nuclear Decommissioning Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE nuclear decommissioning litigation proceeds.
2. A debit entry equal to the DOE nuclear decommissioning litigation costs.
3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and
4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts.

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(L)
(P)/(L)

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C) Extended Operations Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE extended operations litigation proceeds.
2. A debit entry equal to the DOE extended operations litigation costs.
3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and
4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts.

(N)

(N)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Preliminary Statements.....	52771,48064,58835, 61012 ,57693,54450,58831-E		(T)
Preliminary Statements, Rules.....	58888-E		
Rules	59622,57982-E		
Maps, Contracts and Deviations.....	57773-E		
Sample Forms	57694, 57770,57695,57696, 49303,49304,		
.....	57697,57698,58827,58057,49309,56114,49311-E		

(Continued)

Advice 7834-E
Decision D.25-12-007

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted February 9, 2026
Effective February 9, 2026
Resolution



ELECTRIC TABLE OF CONTENTS

Sheet 14

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part DA	Public Purpose Program Revenue Adjustment Mechanism	53299-E
Part DB	Nuclear Decommissioning Adjustment Mechanism (NDAM).....	50583-E
Part DI	Procurement Energy Efficiency Balancing Account (PEEBA)	30837,35291-E
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles).....	26441-E
Part DT	Energy Recovery Bond Balancing Account (ERBBA)	40548,22876,23404-E
Part DX	Family Electric Rate Assistance Balancing Account (FERABA).....	53300-E
Part DZ	Department of Energy Litigation Balancing Account	61010,61011,61012-E

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Advice 7834-E
Decision D.25-12-007

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted February 9, 2026
Effective February 9, 2026
Resolution

Attachment B

**Department of Energy Litigation Balancing Account
(DOELBA) – Electric Preliminary Statement Part DZ
(Redline Version)**



ELECTRIC PRELIMINARY STATEMENT PART DZ
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

Sheet 1

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Pursuant to D.25-12-007, DOELBA is modified to create a new subaccount for DOE reimbursements attributable to DCEOBA-funded activities and the allocations are updated accordingly.

2. **APPLICABILITY:** The DOELBA balances shall be credited to rates upon successful resolution of the DOE litigation and collection and receipt of proceeds. If PG&E's efforts in the DOE litigation are unsuccessful, the costs recorded to the DOELBA shall be recovered in rates at the time the litigation is completed.
3. **REVISION DATE:** Disposition of the balance in the account shall be through the Annual Electric True-Up Advice Letter, as authorized by the Commission.
4. **DOELBA RATES:** This account does not have a rate component.
5. **ACCOUNTING PROCEDURES:** The DOELBA has ~~two~~three sub-accounts:

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The Nuclear Decommissioning sub-account records DOE litigation proceeds and incremental litigation costs allocated to nuclear decommissioning customers. The balance in this sub-account will be transferred to the Nuclear Decommissioning Adjustment Mechanism (NDAM).

Extended Operations Sub-account

The Extended Operations sub-account records DOE litigation proceeds and incremental litigation costs allocated to extended operations customers. The balance in this sub-account will be transferred to the Diablo Canyon Extended Operations Balancing Account (DCEOBA).

DOE Litigation and Claims Proceeds: ~~Claims Proceeds received are allocated as follows:~~

<u>Year</u>	<u>Utility Generation (PABA)</u>	<u>Extended Operations (DCEOBA)</u>	<u>Nuclear Decommissioning</u>

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART DZ
 DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

Sheet 1

			<u>(NDAM)</u>
2023	13.3%	0.0%	86.7%
2024	15.3%	0.0%	84.7%
2025	19.0%	0.0%	81.0%
2026	0.05.3%	52.2%	100.042.5%

The DOE Claims Proceeds allocations include allocations across all three subaccounts as shown in Table 2-24, as presented in the 2026 DCPD Extended Operations cost recovery forecast proceeding and approved in Decision (D.) 25-12-007.

TABLE 2-24
DCPP
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Line No.	Year	DCPP Allocation percentage to PABA	DCPP Allocation percentage to DCEOBA	HB ISFSI Allocation percentage to NDAM	Total DOE Settlement
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5	2030	0.0%	15.2%	84.8%	100%

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ELECTRIC PRELIMINARY STATEMENT PART DZ
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

Sheet 2

5. ACCOUNTING PROCEDURES (Cont'd)

DOE Incremental Litigation Costs: These are costs incurred or paid by PG&E on or after January 22, 2004, in connection with the DOE litigation. Incremental litigation costs shall include the costs PG&E incurs for outside counsel, expert witnesses, document and discovery services, and other charges to PG&E specifically associated with work done by outside counsel for PG&E on PG&E's lawsuit against DOE filed in the Federal Court of Claims on January 22, 2004. The costs of PG&E's Law Department directing the litigation shall not be recorded in the DOE Costs Sub-Account. Costs associated with the utility generation are allocated to PABA customers, ~~and~~ costs associated with the nuclear decommissioning are allocated to NDAM customers, and costs associated with extended operations are allocated to DCEOBA customers.

A) Utility Generation Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE utility generation litigation proceeds.
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3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and
4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts.

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B) Nuclear Decommissioning Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE nuclear decommissioning litigation proceeds.
2. A debit entry equal to the DOE nuclear decommissioning litigation costs.
3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and
4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S

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ELECTRIC PRELIMINARY STATEMENT PART DZ
DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT

Sheet 2

for gas accounts.

BC) Extended Operations Sub-account

PG&E shall make entries at the end of each month as applicable, as follows:

1. A credit entry equal to the DOE extended operations litigation proceeds.
2. A debit entry equal to the DOE extended operations litigation costs.
3. A debit or credit entry to transfer the balance to or from any other accounts as approved by the Commission, and
4. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor. Effective January 1, 2026, the monthly interest rate equals the sum of one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor, plus one-twelfth of the yield spread adjustment to the Commercial Paper Rate as authorized by the Commission, as defined in Electric Preliminary Statement Part H for electric accounts or Gas Preliminary Statement Part S for gas accounts.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc. Los Angeles County Integrated	Tecogen, Inc.
		TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		