



January 30, 2026

Advice 7825-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: PG&E's Implementation of the Residential Base Services Charge Pursuant to Resolution E-5354

Purpose

In compliance with California Public Utilities Commission ("Commission" or "CPUC") Resolution E-5354 Ordering Paragraph (OP) 3, Pacific Gas and Electric Company ("PG&E") submits this advice letter to show the impact of the Base Services Charge on the volumetric rate components of all residential tariffs as of the date of this submission, excluding legacy rates.

Background

On May 15, 2024, the CPUC adopted D.24-05-028, which directed PG&E to implement (by March 2026) an income-graduated fixed charge (Base Services Charge) for almost all residential customers,¹ for the purpose of supporting a more equitable rate structure, improving affordability, and facilitating clean energy adoption. Resolution E-5354, issued February 4, 2025, approved with modifications PG&E's fixed charge implementation plan. Ordering Paragraph 3 specifically required PG&E to file a Tier 1 Advice Letter at least 30 days before the implementation of the Base Services Charge in Q1 2026 showing the impact of the Base Services Charge on the volumetric rate components of all affected residential tariffs as of the date of the submission.

Tariff Revisions

PG&E is submitting illustrative tariffs in Attachment 1. These illustrative tariffs show what rates would be had the Base Services Charge been in place for the January 1, 2026 rate change.

¹ The only PG&E Residential Rate Schedules exempted from D.24-05-028's new income graduated fixed charges were master-metered rates EM and EM-TOU as well as EV-B which is a separately metered electric vehicle rate (to prevent double counting since that main rate for that house's non-EV loads, will be the one to receive the fixed charge). (See Resolution E-5354, p. 33, Table 4.)

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than February 19, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, (and OP 3 of Resolution E-5354), this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is January 30, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.22-07-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachment 1: Illustrative Tariffs

cc: Service List: R.22-07-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7825-E

Tier Designation: 1

Subject of AL: PG&E's Implementation of the Residential Base Services Charge Pursuant to Resolution E-5354

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: E-5354

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/30/26

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Illustrative Tariffs



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier: (D)/(N)
(N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program, or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2. (N)

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. (D)
(D)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33227 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41534 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41534 (R)

Base Services Charge Rates (\$ per customer per day)	
Income Tier 1	\$0.19713 (N)
Income Tier 2	\$0.39688 (N)
Income Tier 3	\$0.79343 (N)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18) (I)
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**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

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(D)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.18887	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04047)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04260	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04260	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.00620	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice 7825-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

January 30, 2026
E-5354



U 39

**Pacific Gas and
Electric Company®***San Francisco, California*

Revised

Cal. P.U.C. Sheet No.

**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 3

RATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES (Cont'd.)**Base Services Charge Rates by Component (\$ per customer
per day)**Distribution**

Income Tier 1	-\$0.10819	(N)
Income Tier 2	-\$0.02689	(N)
Income Tier 3	\$0.36966	(N)

Public Purpose Program

Income Tier 1	\$0.19185	(N)
Income Tier 2	\$0.31030	(N)
Income Tier 3	\$0.31030	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11346	(N)
Income Tier 2	\$0.11346	(N)
Income Tier 3	\$0.11346	(N)

(Continued)

Advice
Decision

7825-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory and RatesSubmitted
Effective
Resolution

January 30, 2026

E-5354



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

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Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

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* The applicable baseline territory is described in Part A of the Preliminary Statement.

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**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 5

**SPECIAL
CONDITIONS:
(Cont'd.)**

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

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**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

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**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082

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ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1

APPLICABILITY: This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies:

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately).

Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.¹ These customers must have one or more of the eligible technologies listed above to qualify for this rate.

Residential customers billed on the Net Billing Tariff must be served under this schedule and are not required to have any of the eligible technologies listed above.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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¹ With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); or Virtual NEM Tariffs (NEMV/NEMVMASH/NEM2V/NEM2VMSH/NEM2VSOM).

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ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. Total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

(D)/(L)
(N)/(L)
(N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

(D)

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.55756 (R)	\$0.39568 (R)	\$0.33900 (R)
Winter Usage	\$0.32604 (R)	\$0.30395 (R)	\$0.29009 (R)
Base Services Charge Rates (\$ per customer per day)			
Income Tier 1	\$0.19713 (N)		
Income Tier 2	\$0.39688 (N)		
Income Tier 3	\$0.79343 (N)		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18) (I)		

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

(L)

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ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 3

RATES:(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.26299	(R)	\$0.16388	(R)	\$0.11878	(R)
Winter Usage	\$0.10086	(R)	\$0.08089	(R)	\$0.06754	(R)
Distribution**:						
Summer Usage	\$0.23925	(I)	\$0.17648	(I)	\$0.16490	(I)
Winter Usage	\$0.16986	(I)	\$0.16774	(I)	\$0.16723	(I)
Transmission* (all usage)	\$0.04638	(R)	\$0.04638	(R)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)	\$0.00315	(I)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)	\$0.00013	(R)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.00620	(R)	\$0.00620	(R)	\$0.00620	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00000	(R)	\$0.00000	(R)	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00339		\$0.00339		\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011)	(I)	(\$0.01011)	(I)	(\$0.01011)	(I)
Base Services Charge Rates by Component (\$ per customer per day)						
Distribution						
Income Tier 1	-\$0.10819	(N)				
Income Tier 2	-\$0.02689	(N)				
Income Tier 3	\$0.36966	(N)				
Public Purpose Program						
Income Tier 1	\$0.19185	(N)				
Income Tier 2	\$0.31030	(N)				
Income Tier 3	\$0.31030	(N)				
Nuclear Decommissioning						
Income Tier 1	\$0.00000	(N)				
Income Tier 2	\$0.00000	(N)				
Income Tier 3	\$0.00000	(N)				
New System Generation Charge						
Income Tier 1	\$0.11346	(N)				
Income Tier 2	\$0.11346	(N)				
Income Tier 3	\$0.11346	(N)				

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
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San Francisco, California

Revised
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Cal. P.U.C. Sheet No.

54738-E

ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 4

**SPECIAL
CONDITIONS:**

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows:
 - All Year:
 - Peak: 4:00 p.m. to 9:00 p.m. every day including weekends and holidays.
 - Partial-Peak: 3:00 p.m. to 4:00 p.m. and 9:00 p.m. to 12:00 a.m. every day including weekends and holidays.
 - Off-Peak: All other hours.
2. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.
3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).
4. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

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ELECTRIC SCHEDULE E-ELEC Sheet 5
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

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ELECTRIC SCHEDULE E-ELEC Sheet 6
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

SPECIAL
CONDITIONS:
(Cont'd.)

- | | | |
|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| 5. | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> | (L) |
| 6. | <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (L) |
| 7. | <p>WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.</p> | (L) |



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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(D)/(N)
(N)

(N)

(D)

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Cal. P.U.C. Sheet No.

**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES:
(Cont'd.)**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			(L)
Tier 1 Usage (0% - 100% of Baseline)	\$0.33227	(R)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.41534	(R)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41534	(R)	(L)
Base Services Charge Rates (\$ per customer per day)			
Income Tier 1	\$0.19713	(N)	
Income Tier 2	\$0.39688	(N)	
Income Tier 3	\$0.79343	(N)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		(L)
		(D)	
Total Discount (\$ per dwelling unit per day)	\$0.02678		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)	(I)	(L)

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to component
(Cont'd.) rates shown below.

(L)
(D)**UNBUNDLING OF TOTAL RATES**

(D)

(L)

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation: \$0.12855 (R)

Distribution:** \$0.18887 (R)

Conservation Incentive Adjustment:

Tier 1 Usage (0% - 100% of Baseline) (\$0.04047) (I)

Tier 2 Usage (101% - 400% of Baseline) \$0.04260 (R)

Tier 2 Usage Continued (Over 400% of Baseline) \$0.04260 (R)

Transmission* (all usage) \$0.04638 (R)

Transmission Rate Adjustments* (all usage) \$0.00315 (I)

Reliability Services* (all usage) \$0.00013 (R)

Public Purpose Programs (all usage) \$0.00620 (R)

Nuclear Decommissioning (all usage) (\$0.00002) (I)

Competition Transition Charges (all usage) \$0.00027 (I)

Energy Cost Recovery Amount (all usage) \$0.00002 (I)

Wildfire Fund Charge (all usage) \$0.00591 (R)

New System Generation Charge (all usage)** \$0.00000 (R)

Wildfire Hardening Charge (all usage) \$0.00339

Recovery Bond Charge (all usage) \$0.00778

Recovery Bond Credit (all usage) (\$0.00778)

Bundled Power Charge Indifference Adjustment (all usage)**** (\$0.01011) (I)

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation \$0.03480 (R)

Competition Transition Charges \$0.00027 (I)

Energy Cost Recovery Amount \$0.00002 (I)

Wildfire Fund Charge \$0.00591 (R)

New System Generation Charge** \$0.00792 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(L)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(D)

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Cal. P.U.C. Sheet No.

**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 4

RATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES (Cont'd.)**Base Services Charge Rates by Component (\$ per customer
per day)**Distribution**

Income Tier 1	-\$0.10819	(N)
Income Tier 2	-\$0.02689	(N)
Income Tier 3	\$0.36966	(N)

Public Purpose Program

Income Tier 1	\$0.19185	(N)
Income Tier 2	\$0.31030	(N)
Income Tier 3	\$0.31030	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11346	(N)
Income Tier 2	\$0.11346	(N)
Income Tier 3	\$0.11346	(N)

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(L)

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.5.
5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as shown in Rule 19 for both the primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule..

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

12. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(L)

(L)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33227 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41534 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41534 (R)

Base Services Charge Rates (\$ per customer per day)	
Income Tier 1	\$0.19713 (N)
Income Tier 2	\$0.39688 (N)
Income Tier 3	\$0.79343 (N)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18) (I)
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Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



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ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.18887	(R)
Conversation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04047)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04260	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04260	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.00620	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 3

RATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES (Cont'd.)**Base Services Charge Rates by Component (\$ per customer
per day)**Distribution**

Income Tier 1	-\$0.10819	(N)
Income Tier 2	-\$0.02689	(N)
Income Tier 3	\$0.36966	(N)

Public Purpose Program

Income Tier 1	\$0.19185	(N)
Income Tier 2	\$0.31030	(N)
Income Tier 3	\$0.31030	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11346	(N)
Income Tier 2	\$0.11346	(N)
Income Tier 3	\$0.11346	(N)

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(L)

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service and any change in qualifications for baseline quantities.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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(Continued)

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ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 6

SSPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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(Continued)



Sheet 7

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

12. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.33227	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41534	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41534	(R)
Base Services Charge Rates (\$ per customer per day)		
Income Tier 1	\$0.19713	(N)
Income Tier 2	\$0.39688	(N)
Income Tier 3	\$0.79343	(N)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Discount (\$ per dwelling unit per day)	\$0.11644	(D)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)	(I)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

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(D)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.18887	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04047)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04260	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04260	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.00620	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	(I)

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03480	(R)
Competition Transition Charges	\$0.00027	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00792	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(D)

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



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Revised

Cal. P.U.C. Sheet No.

**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 3

RATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES (Cont'd.)**Base Services Charge Rates by Component (\$ per customer
per day)**Distribution**

Income Tier 1	-\$0.10819	(N)
Income Tier 2	-\$0.02689	(N)
Income Tier 3	\$0.36966	(N)

Public Purpose Program

Income Tier 1	\$0.19185	(N)
Income Tier 2	\$0.31030	(N)
Income Tier 3	\$0.31030	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11346	(N)
Income Tier 2	\$0.11346	(N)
Income Tier 3	\$0.11346	(N)

(Continued)

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(L)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

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San Francisco, California

Cal. P.U.C. Sheet No.

52018-E

Sheet 7

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E-5354



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 8

SPECIAL
CONDITIONS:
(Cont'd.)

14. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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Sheet 1

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis.

This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-C charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

(Continued)



ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.53071	(R)	\$0.40771	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08307)	(I)	(\$0.08307)	(I)
<i>Winter</i>				
Total Usage	\$0.40588	(R)	\$0.37588	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08307)	(I)	(\$0.08307)	(I)
Base Services Charge Rates (\$ per customer per day)				
Income Tier 1	\$0.19713	(N)		
Income Tier 2	\$0.39688	(N)		
Income Tier 3	\$0.79343	(N)		
				(D)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)	(I)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

(D)
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(D)

(Continued)

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ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.20782	(R)	\$0.10482	(R)
Winter (all usage)	\$0.13710	(R)	\$0.11042	(R)
Distribution**:				
Summer (all usage)	\$0.21234	(R)	\$0.19234	(R)
Winter (all usage)	\$0.15823	(R)	\$0.15491	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.02784)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.05523	(R)
Transmission* (all usage)			\$0.04638	(R)
Transmission Rate Adjustments* (all usage)			\$0.00315	(I)
Reliability Services* (all usage)			\$0.00013	(R)
Public Purpose Programs (all usage)			\$0.00620	(R)
Nuclear Decommissioning (all usage)			(\$0.00002)	(I)
Competition Transition Charges (all usage)			\$0.00027	(I)
Energy Cost Recovery Amount (all usage)			\$0.00002	(I)
Wildfire Fund Charge (all usage)			\$0.00591	(R)
New System Generation Charge (all usage)**			\$0.00000	(R)
Wildfire Hardening Charge (all usage)			\$0.00339	
Recovery Bond Charge (all usage)			\$0.00778	
Recovery Bond Credit (all usage)			(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***			(\$0.01011)	(I)

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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San Francisco, California

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Cal. P.U.C. Sheet No.

ELECTRIC SCHEDULE E-TOU-C

Sheet 4

RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)**UNBUNDLING OF E-TOU-C TOTAL RATES (Cont'd.)**Base Services Charge Rates by Component (\$ per
customer per day)**Distribution**

Income Tier 1	-\$0.10819	(N)
Income Tier 2	-\$0.02689	(N)
Income Tier 3	\$0.36966	(N)

Public Purpose Program

Income Tier 1	\$0.19185	(N)
Income Tier 2	\$0.31030	(N)
Income Tier 3	\$0.31030	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11346	(N)
Income Tier 2	\$0.11346	(N)
Income Tier 3	\$0.11346	(N)

(Continued)

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ELECTRIC SCHEDULE E-TOU-C Sheet 5
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:**

1. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit:

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BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	13.5	11.0	15.2	26.0
Q	9.8	11.0	8.5	26.0
R	17.7	10.4	19.9	26.7
S	15.0	10.2	17.8	23.7
T	6.5	7.5	7.1	12.9
V	7.1	8.1	10.4	19.1
W	19.2	9.8	22.4	19.0
X	9.8	9.7	8.5	14.6
Y	10.5	11.1	12.0	24.0
Z	5.9	7.8	6.7	15.7

2. **TIME PERIODS FOR E-TOU-C:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

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(Continued)



ELECTRIC SCHEDULE E-TOU-C Sheet 6
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:**
(Cont'd.)

3. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
4. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
5. **STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Standard medical quantities are added to the baseline usage from Special Condition 1 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

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ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Qualifying customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate. The following customers are not eligible for bill protection: customers on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, who start or transfer service on or after October 1, 2020, customers who opt-in to E-TOU-C from another Time-of-Use rate plan, and customers who request to enroll on the E-TOU-C rate plan after May 4, 2022. PG&E will continue to offer bill protection to existing tiered customers that opted into the default TOU rate before and during the initial default TOU migration period.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering Successor Tariff.
- (d) Customer opts out of Smart Meter™.

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ELECTRIC SCHEDULE E-TOU-C Sheet 8
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

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ELECTRIC SCHEDULE E-TOU-C Sheet 9
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

**SPECIAL
CONDITIONS:**
(Cont'd.)

CCA/DA customers will be provided with bill protection for 12 months from the date they enroll onto the rate or up to the date they un-enroll from the rate, whichever occurs first, subject to the eligibility rules above.

The amount of CCA/DA bill protection is defined as the difference in non-generation charges between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

CCA/DA customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from Community Choice Aggregator (CCA) to PG&E bundled service. If the customers still plan to continue on this tariff, they will receive an additional 12 months of bill protection on their bill provided the transition happen before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering (Successor Tariff).
- (d) Customer opts out of Smart Meter™.

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ELECTRIC SCHEDULE E-TOU-C Sheet 10
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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ELECTRIC SCHEDULE E-TOU-D Sheet 1
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

APPLICABILITY: This voluntary schedule is available to residential customers on an opt-in basis.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-TOU-D charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier:

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2.

(D)/(N)
(N)

(N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Special Condition 8 titled Billing.

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RevisedCal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

60715-E

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYSRATES:
(Cont'd.)**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.48262	(R)	\$0.34766	(R)
Winter (all usage)	\$0.39301	(R)	\$0.35440	(R)
Base Services Charge Rates (\$ per customer per day)				
Income Tier 1	\$0.19713	(N)		
Income Tier 2	\$0.39688	(N)		
Income Tier 3	\$0.79343	(N)		

(D)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$36.18) (I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

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ELECTRIC SCHEDULE E-TOU-D Sheet 3
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYSRATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES**

	PEAK		OFF-PEAK		
Generation					
Summer (all usage)	\$0.20626	(R)	\$0.10130	(R)	
Winter (all usage)	\$0.16539	(R)	\$0.13031	(R)	
Distribution**					
Summer (all usage)	\$0.22104	(R)	\$0.19104	(R)	
Winter (all usage)	\$0.17230	(R)	\$0.16877	(R)	
Transmission* (all usage)			\$0.04638	(R)	
Transmission Rate Adjustments* (all usage)			\$0.00315	(I)	
Reliability Services* (all usage)			\$0.00013	(R)	
Public Purpose Programs (all usage)			\$0.00620	(R)	
Nuclear Decommissioning (all usage)			(\$0.00002)	(I)	
Competition Transition Charges (all usage)			\$0.00027	(I)	
Energy Cost Recovery Amount (all usage)			\$0.00002	(I)	
Wildfire Fund Charge (all usage)			\$0.00591	(R)	
New System Generation Charge (all usage)**			\$0.00000	(R)	
Wildfire Hardening Charge (all usage)			\$0.00339		
Recovery Bond Charge (all usage)			\$0.00778		
Recovery Bond Credit (all usage)			(\$0.00778)		
Bundled Power Charge Indifference Adjustment (all usage)****			(\$0.01011)	(I)	(L)
Base Services Charge Rates by Component (\$ per customer per day)					
Distribution					
Income Tier 1	-\$0.10819	(N)			
Income Tier 2	-\$0.02689	(N)			
Income Tier 3	\$0.36966	(N)			
Public Purpose Program					
Income Tier 1	\$0.19185	(N)			
Income Tier 2	\$0.31030	(N)			
Income Tier 3	\$0.31030	(N)			
Nuclear Decommissioning					
Income Tier 1	\$0.00000	(N)			
Income Tier 2	\$0.00000	(N)			
Income Tier 3	\$0.00000	(N)			
New System Generation Charge					
Income Tier 1	\$0.11346	(N)			
Income Tier 2	\$0.11346	(N)			
Income Tier 3	\$0.11346	(N)			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



Sheet 4

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
2. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable rates for each season by the number of days in each season for the billing period.
3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).

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(Continued)



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ELECTRIC SCHEDULE E-TOU-D

Sheet 5

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS**SPECIAL
CONDITIONS
(Cont'd.):**

4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

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ELECTRIC SCHEDULE E-TOU-D Sheet 6
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

**SPECIAL
CONDITIONS
(Cont'd.):**

5. BILLING (Cont'd.):

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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ELECTRIC SCHEDULE E-TOU-D

Sheet 7

RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS**SPECIAL
CONDITIONS
(Cont'd.):**

7. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time of use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20 09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

56334-E

**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

APPLICABILITY: Except as noted below, this optional schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. In addition, this schedule is available on a pilot basis to customers that have installed battery storage as described in Special Condition 8. It is also available to customers with electric heat pumps, as described in Special Condition 9. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

Customers taking service on this rate schedule cannot exceed 800% of their annual baseline allowance, measured as the total usage for the customer over the last 12 months divided by the total annual baseline allowance using the approved baseline allowances for those months.¹ Customers at premises with total usage in excess of 800 percent of baseline over 12 consecutive months removed from Schedule EV2 and will be prohibited from taking service on any electric vehicle rate schedule for 12 months.² Such customers will be defaulted to Schedule E-TOU-D as a result of exceeding the 800 percent of baseline 12-month threshold but can preemptively choose service on any other electric rate schedule for which they qualify.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Customers on Rate A of Electric Schedule EV2 but not enrolled in NEM may use an EV submeter to measure Electric Vehicle charge load and ancillary Electric Vehicle charge service (i.e., demand response, vehicle-grid integration, etc.). All EV submeters must be approved by PG&E and comply with the Plug-in Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols as established in Decision 22-08-024.

This rate schedule applies to whole house service where the residential usage and the electric vehicle charging usage is metered together (that is, the electric vehicle charging usage is not metered separately) and to Customers using EV submeters to measure Electric Vehicle charge load. Bills issued under Schedule EV2 will be identified as EV2A.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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¹ The baseline quantities are provided in Electric Schedule E-1 and are based on a 4-month summer/8-month winter seasonal definition.

² Customers will not be prohibited from taking service on Schedule E-ELEC during the 12-month period.

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Vice President
Regulatory and Rates

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Resolution

January 30, 2026
E-5354



ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule will pay a monthly base services charge, with the base services charge revenue used to reduce their \$ per kWh energy rates. For the purposes of assessing the base services charge, customers are assigned to one of the following income tiers and pay the associated monthly base services charge amount for their income tier: (D)/(L) (N)

- Income Tier 1: Customers with incomes of 0 to 200 percent of the Federal Poverty Guideline levels applicable to households taking service on PG&E's California Alternate Rates for Energy (CARE) program; or
- Income Tier 2: Customers either (a) with incomes above 200 percent and below 250 percent of the Federal Poverty Guideline levels applicable to households who take service on PG&E's Family Electric Rate Assistance (FERA) program or (b) who live in an affordable rental unit within a property listed in the California Housing Partnership's database that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income; or,
- Income Tier 3: Customers who do not qualify for Tier 1 or Tier 2. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (L) (L)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.54363 (R)	\$0.43314 (R)	\$0.23113 (R)
Winter Usage	\$0.41652 (R)	\$0.39982 (R)	\$0.23113 (R)
Base Services Charge Rates (\$ per customer per day)			
Income Tier 1	\$0.19713 (N)		
Income Tier 2	\$0.39688 (N)		
Income Tier 3	\$0.79343 (N)		

(D)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$36.18) (I)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

(L)
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(L)
(L)
(D)
(L)
—
(L)

(Continued)



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**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES:(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.18830	(R)	\$0.14359	(R)	\$0.10245	(R)
Winter Usage	\$0.13143	(R)	\$0.11894	(R)	\$0.09546	(R)
Distribution**:						
Summer Usage	\$0.30001	(R)	\$0.23423	(R)	\$0.07336	(R)
Winter Usage	\$0.22977	(R)	\$0.22556	(R)	\$0.08035	(R)
Transmission* (all usage)	\$0.04638	(R)	\$0.04638	(R)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)	\$0.00315	(I)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)	\$0.00013	(R)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.00620	(R)	\$0.00620	(R)	\$0.00620	(R)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00000	(R)	\$0.00000	(R)	\$0.00000	(R)
Wildfire Hardening Charge (all usage)	\$0.00339		\$0.00339		\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	(I)	(\$0.01011)	(I)	(\$0.01011)	(I)

Base Services Charge Rates by Component (\$ per customer per day)

Distribution

Income Tier 1	-\$0.10819	(N)
Income Tier 2	-\$0.02689	(N)
Income Tier 3	\$0.36966	(N)

Public Purpose Program

Income Tier 1	\$0.19185	(N)
Income Tier 2	\$0.31030	(N)
Income Tier 3	\$0.31030	(N)

Nuclear Decommissioning

Income Tier 1	\$0.00000	(N)
Income Tier 2	\$0.00000	(N)
Income Tier 3	\$0.00000	(N)

New System Generation Charge

Income Tier 1	\$0.11346	(N)
Income Tier 2	\$0.11346	(N)
Income Tier 3	\$0.11346	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7825-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory and RatesSubmitted
Effective
ResolutionJanuary 30, 2026
E-5354



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ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4

**SPECIAL
CONDITIONS:**

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows: (L)
 - All Year:
 - Peak: 4:00 p.m. to 9:00 p.m. every day including weekends and holidays.
 - Partial-Peak: 3:00 p.m. to 4:00 p.m. and 9:00 p.m. to 12:00 a.m. every day including weekends and holidays.
 - Off-Peak: All other hours.
2. **SEASONAL CHANGES:** The summer season is June 1 through September 30 and the winter season is October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.
3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).
4. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC..

(L)

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ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

(L)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02973
2010 Vintage	\$0.03366
2011 Vintage	\$0.03492
2012 Vintage	\$0.03676
2013 Vintage	\$0.03708
2014 Vintage	\$0.03686
2015 Vintage	\$0.03680
2016 Vintage	\$0.03687
2017 Vintage	\$0.03661
2018 Vintage	\$0.03679
2019 Vintage	\$0.03725
2020 Vintage	\$0.03632
2021 Vintage	\$0.05264
2022 Vintage	\$0.05272
2023 Vintage	\$0.05380
2024 Vintage	\$0.05066
2025 Vintage	(\$0.01011)
2026 Vintage	(\$0.01011)

(L)

(Continued)



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**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
7. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(L)

(L)

(L)

(L)



ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

- | | | |
|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| 8. | ELIGIBILITY FOR CUSTOMERS WITH BATTERY STORAGE: Customers that otherwise qualify for Schedule E-1 may take service on this rate schedule on a pilot basis subject to the usage limitation described in "Applicability" above, and subject to the terms below. | (L) |
| | <ul style="list-style-type: none"> – Customers with battery storage may take service on this rate schedule even though they do not have an electric vehicle. Participation is available to all residential customers that otherwise qualify for Schedule E-1, including those customers with a Photovoltaic (PV) system. – Participation will be limited to 30,000 storage-only customers. Customers that have both an electric vehicle and battery storage will not count toward the participation limit. – Eligible battery storage customers must apply for interconnection and be granted permission to operate in order to take service on Schedule EV2. – The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule. | (L) |
| 9. | ELIGIBILITY FOR CUSTOMERS WITH ELECTRIC HEAT PUMPS: Customers that otherwise qualify for Schedule E-1 may take service on this rate schedule if their residence uses an electric heat pump as their primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling). | (L)
(L) |

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		