PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7820E
As of February 25, 2026

Subject: Notification of PG&E's Implementation of its Slice-of-Day Methodology in Compliance with Decision 25-12-027

Division Assigned: Energy

Date Filed: 01-22-2026

Date to Calendar: 01-26-2026

Authorizing Documents: D2512027

Disposition:	**Accepted**
Effective Date:	**01-22-2026**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Baylee Larson
(279) 789-6486
PGETariffs@pge.com

STATE OF CALIFORNIA **GAVIN NEWSOM,** *Governor*

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

January 22, 2026

Advice 7820-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Notification of PG&E's Implementation of its Slice-of-Day Methodology in Compliance with Decision 25-12-027**

Purpose

Pacific Gas and Electric Company ("PG&E") submits this letter in compliance with California Public Utilities Commission ("the Commission" or "CPUC") Decision ("D.")25-12-027 rendered in PG&E's consolidated 2026 Energy Resource Recovery Account ("ERRA") proceeding (inclusive of Application ("A.")25-05-011 and A. 25-09-015). Ordering Paragraph 6 of D.25-12-027 requires PG&E to demonstrate in an advice letter how PG&E has implemented its Slice-of-Day ("SoD") methodology for rates that went into effect on January 1, 2026.

Background

In PG&E's 2026 ERRA forecast proceeding, the Commission considered the issue of whether to adopt an interim SoD methodology for resource adequacy ("RA") resources for the purpose of 2026 rates. The issue was contested, and the California Community Choice Association ("CalCCA"), a party to the proceeding, offered an alternative methodology. Ultimately, in D.25-12-027 the Commission found it was reasonable for PG&E to adopt Southern California Edison's ("SCE's") interim SoD methodology for storage resources only on an interim basis.[1] In the proceeding, PG&E expressed implementation concerns with the application of SCE's methodology, and those concerns were clarified as described in the Decision:

> SCE's methodology is simply a method to discount the NQC ("Net Qualifying Capacity") of storage resources to account for the fact that storage is not available at its NQC value for 24 hours. PG&E has sufficient information to apply SCE's current methodology for calculating the RA sales; PG&E would apply SCE's current methodology for calculating the RA sales, unsold and retained RA volumes for storage resources.[2]

[1] D.25-12-027, Finding of Fact 17.
[2] Id., p. 38.

As further described in the Decision, the adopted interim SoD methodology applies the following SCE formula for calculating retained RA from a four-hour battery storage resource: NQC – (NQC * 4 / 24 / Round Trip Efficiency) where NQC equates to the maximum discharge capacity of the storage resource [3] (hereinafter "Formula").

The Decision required this advice filing explaining how PG&E's SoD methodology is consistent with SCE's SoD methodology and appropriately implemented in January 1, 2026 rates.[4]

Implementation

To implement the SoD methodology for the purpose of establishing January 1, 2026 rates as part of PG&E's Annual Electric True-Up Advice Letter, Advice 7797-E, PG&E applied the Formula for each of the Power Charge Indifference Adjustment ("PCIA") eligible battery storage resources expected to be operational in 2026. This adjustment is contained in workpapers attached as confidential Attachment A. The adjusted values for PCIA eligible battery storage resources were then inserted into the PCIA indifference calculation workpaper to calculate the retained RA amounts [5] used for January 1, 2026 rate setting. The rates currently in effect reflect the indifference amount changes ordered by the Commission.

The retained RA calculation determines the quantity of portfolio NQC used to meet the RA requirement during the peak hour.[6] For all non-storage resources, the NQC values were based on currently approved NQC counting rules. The confidential Excel workbook that serves as the workpaper for these calculations is included as an attachment to this advice letter. The workbook also includes a worksheet that details for each individual battery storage resource in the PCIA portfolio, the unit's maximum capacity, the unit's round-trip efficiency ("RTE") and the resulting SCE retained RA adjustment calculation.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **February 11, 2026**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

[3] Id., p. 35 (describing CalCCA's summary of the SCE SoD methodology).
[4] Id. p. 38.
[5] The retained RA value is calculated based on the formulae imbedded in the "Common Template for Calculating the PCIA and Ongoing CTC" authorized by the Commission in Decision (D.) 17-08-026 and modified in D.21-03-051 and D.23-06-006
[6] The final retained RA amount is calculated as the average of individual monthly retained RA values

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order ("G.O.") 96-B, Rule 5.1, and OP 6 of D.25-12-027, this advice letter is submitted with a Tier 1 designation. PG&E requests that this **Tier 1** advice submittal become effective upon date of submittal, which is **January 22, 2026.**

Notice

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.25-05-011. Address changes to the G.O. 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

Attachment A (Redacted)

cc: Service List A.25-05-011

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson
Phone #: (279) 789-6486
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7820-E

Tier Designation: 1

Subject of AL: Notification of PG&E's Implementation of its Slice-of-Day Methodology in Compliance with Decision 25-12-027

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-12-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☑ Yes ☐ No

If yes, specification of confidential information: See Confidentiality Declaration and Matrix
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: George Clavier, George.Clavier@pge.com

Resolution required? ☐ Yes ☑ No

Requested effective date: 1/22/26 No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

PACIFIC GAS AND ELECTRIC COMPANY
2026 ENERGY RESOURCE RECOVERY ACCOUNT AND GENERATION NON-BYPASSABLE CHARGES FORECAST AND GREENHOUSE GAS FORECAST REVENUE RETURN AND RECONCILIATION (A.25-05-011)

DECLARATION OF MARCUS KELLER SEEKING CONFIDENTIAL TREATMENT FOR CERTAIN DATA AND INFORMATION CONTAINED IN PG&E'S ADVICE LETTER ON SLICE OF DAY COMPLIANCE

I, Marcus Keller, declare:

1. I am the interim Director of Portfolio Forecasting and Cost Recovery within the Energy Policy and Procurement organization, responsible for preparing, validating, and analyzing energy procurement cost and generation forecasts utilized in regulatory proceedings before the California Public Utilities Commission and the California Energy Commission. This declaration is based on my personal knowledge of PG&E's practices and my understanding of the Commission's decisions protecting the confidentiality of market-sensitive information.

2. Based on my knowledge and experience, and in accordance with the Decisions 06-06-066, D.08-04-023, D.14-10-033, and relevant Commission rules, I make this declaration seeking confidential treatment for certain data and information contained in the Advice Letter in support of PG&E's Slice of Day ("SoD") methodology as applied to its 2026 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation Application, pursuant to Ordering Paragraph 6 of D.25-12-027 which requires PG&E to demonstrate in an advice letter how PG&E has implemented its SoD methodology for rates that went into effect on January 1, 2026.

3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes confidential market sensitive data and information covered by D.06-06-066, D.08-04-023, D.14-10-033, and/or relevant Commission rules. The matrix also specifies why confidential protection is justified. Further, the data and information: (1) are not

already public; and (2) cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text that is pertinent to my testimony in the attached matrix.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct. Executed on January 21, 2026 at Oakland, California.

/s/

MARCUS KELLER

PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)
2026 ENERGY RESOURCE RECOVERY ACCOUNT AND GENERATION NON BYPASSABLE CHARGES FORECAST AND GREENHOUSE GAS FORECAST REVENUE AND RECONCILIATION (A.25-05-011)
PG&E'S ADVICE LETTER ON SLICE OF DAY COMPLIANCE

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	Category from D.06-06-066, Appendix 1, or Separate Confidentiality Order That Data Corresponds To	Justification for Confidential Treatment	Length of Time Data To Be Kept Confidential
Attachment A Interim Slice-of-Day Calculation	IV.A – Production Forecast of Utility-Owned Generation (MW and MWh)	Confidential forecast of capacity rating and/or expected output of utility-owned generation resources. Public by resource category (*e.g.*, hydro, conventional, etc.) after three years.	Three years
	IV.B – Production Forecast of QF facilities	Confidential forecast of capacity rating and/or expected output of QF resources. Public by resource category (*e.g.*, hydro, conventional, etc.) after three years.	Three years
	IV.C – Production Forecast of Utility-Owned Hydro Greater than 30 MW	Confidential forecast of capacity rating and/or expected output of utility-owned hydroelectric generation resources greater than 30 MW.	Three years
	IV.E – Production Forecast of Pre-1/1/2003 contracts	Confidential forecast of capacity rating and/or expected output for individual contracts. Aggregated annual capacity and energy data from all pre-1/1/2003 contracts public.	Three years or one year following expiration of contract
	IV.F – Production Forecast of Post-1/1/2003 contracts	Confidential forecast of capacity rating and/or expected output for individual contracts. Aggregated annual capacity and energy data from all post-1/1/2003 contracts public.	Three years or one year following expiration of contract
	II.B.1 – Generation Cost Forecast (Utility-Owned Generation)	Confidential generation cost forecast for utility-owned generation. Public by resource category (*e.g.*, hydro, conventional, etc.) after three years.	Three Years
	II.B.3 – Generation Cost Forecast (QFs)	Confidential generation cost forecast for QF generation. Public by resource category (*e.g.*, hydro, conventional, etc.) after three years.	Three Years
	II.B.4 – Generation Cost Forecast (Non-QF Bilaterals)	Confidential generation cost forecast for Non-QF generation. Public by resource category (*e.g.*, hydro, conventional, etc.) after three years.	Three Years
	VI.A – Bundled Customer Net Open Capacity (MW)	Confidential forecast of bundled customer net open position (capacity).	Front three years

Attachment A

(Redacted)

Indifference Calculation

Pursuant to D.17-08-026, and modified to comply with OP 3 of D. 18-10-019, D.21-03-051 and D. 23-06-006

2026 Annual Electric True Up (Final)

Line No.	Description	Equation	Unit	Ongoing CTC-Eligible	PPCP	UOG Legacy and Vintaged PCIA																		
						UOG Legacy	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
	Cost of Portfolio																							
1.	Portfolio Total Cost		$000	$59,635	$989	$910,406	$1,439,267	$432,238	$127,428	$160,483	$49,165	$3,672	$6,121	$1,775	$9,342	$482	$37,053	$496	$155,405	$495	$19,156	$478	$593	$0
2.	CRS Eligible Non-Renewable Supply at Generation Meter		GWh	627	0	8,261	7,288	-244	421	746	341	64	114	11	58	0	0	0	-514	0	0	0	0	0
3.	CRS Eligible Renewable Supply at Generation Meter		GWh	88	17	380	3,435	3,339	905	1,079	578	29	45	27	121	0	0	0	865	0	16	6	8	0
4.	CRS Eligible System NQC		MW	88	2	244	291	73	41	43	42	3	0	0	7	0	-21	0	6	0	1	0	1	0
5.	CRS Eligible Local NQC - PG&E		MW	90	0	1,270	529	65	28	77	4	1	1	2	35	0	156	0	195	0	0	0	0	0
6.	CRS Eligible Local NQC - SCE		MW	0	0	0	0	21	0	4	0	2	9	0	0	0	96	0	185	0	0	0	0	0
7.	CRS Eligible Local NQC - SDG&E		MW	0	0	0	0	0	0	0	0	0	0	0	0	0	67	0	0	0	0	0	0	0
8.	CRS Eligible Flexible NQC		MW	0	0	265	714	0	0	0	0	0	0	0	15	0	108	0	832	0	90	0	0	0
9.	**Portfolio Unit Cost**	**Line 1 / (Line 2 + Line 3)**	**$/MWh**	**$83.35**	**$57.77**	**$105.36**	**$134.23**	**$139.63**	**$96.08**	**$87.93**	**$53.49**	**$39.60**	**$38.49**	**$47.24**	**$52.27**	**$0.00**	**$0.00**	**$0.00**	**$441.74**	**$0.00**	**$1,182.77**	**$83.56**	**$70.99**	**$0.00**
10.	**Market Value of Portfolio**																							
11.	**Market Value of Brown Portfolio**																							
12.	Non-Renewable Energy		GWh	627	0	8,261	7,288	-244	421	746	341	64	114	11	58	0	0	0	-514	0	0	0	0	0
13.	Weighted Average Brown Benchmark		$/MWh	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75	$45.75
14.	**Market Value of Brown Portfolio**	**Line 12 x Line 13**	**$000**	**$28,697**	**$0**	**$377,922**	**$333,418**	**($11,153)**	**$19,252**	**$34,136**	**$15,592**	**$2,930**	**$5,204**	**$484**	**$2,631**	**$0**	**$0**	**$0**	**($23,499)**	**$0**	**$0**	**$0**	**$0**	**$0**
15.	**Market Value of Green Portfolio**																							
16.	Renewable Energy		GWh	88	17	380	3,435	3,339	905	1,079	578	29	45	27	121	0	0	0	865	0	16	6	8	0
17.	Weighted Average Green Benchmark		$/MWh	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20	$108.20
18.	**Market Value of Green Portfolio**	**Line 16 x Line 17**	**$000**	**$9,544**	**$1,853**	**$41,166**	**$371,667**	**$361,328**	**$97,975**	**$116,739**	**$62,583**	**$3,105**	**$4,902**	**$2,923**	**$13,117**	**$0**	**$0**	**$0**	**$93,640**	**$0**	**$1,752**	**$618**	**$903**	**$0**
19.	**Capacity Adder**																							
20.	Average Monthly System NQC		MW	88	2	244	291	73	41	43	42	3	0	0	7	0	(21)	0	6	0	1	0	1	0
21.	System RA Benchmark		$/kW-Year	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36
22.	Average Monthly Local Area NQC - PG&E		MW	90	0	1,270	529	65	28	77	4	1	1	2	35	0	156	0	195	0	0	0	0	0
23.	Local RA Benchmark - PG&E		$/kW-Year	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36
24.	Average Monthly Local Area NQC - SCE		MW	0	0	0	0	21	0	4	0	2	9	0	0	0	96	0	185	0	0	0	0	0
25.	Local RA Benchmark - SCE		$/kW-Year	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36
26.	Average Monthly Local Area NQC - SDG&E		MW	0	0	0	0	0	0	0	0	0	0	0	0	0	67	0	0	0	0	0	0	0
27.	Local RA Benchmark - SDG&E		$/kW-Year	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36
28.	Average Monthly Flexible NQC		MW	0	0	265	714	0	0	0	0	0	0	0	15	0	108	0	832	0	90	0	0	0
29.	Flexible RA Benchmark		$/kW-Year	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36	$138.36
30.	**Market Value of Capacity**		**$000**	**$24,727**	**$209**	**$246,193**	**$212,310**	**$22,133**	**$9,509**	**$17,184**	**$6,337**	**$678**	**$1,409**	**$338**	**$7,976**	**$0**	**$56,144**	**$0**	**$168,617**	**$0**	**$12,634**	**$44**	**$201**	**$0**
31.	**Portfolio Market Value**	**Line 14 + Line 18 + Line 30**	$000	**$62,968**	**$2,062**	**$665,282**	**$917,396**	**$372,308**	**$126,736**	**$168,059**	**$84,511**	**$6,713**	**$11,514**	**$3,744**	**$23,724**	**$0**	**$56,144**	**$0**	**$238,759**	**$0**	**$14,387**	**$662**	**$1,104**	**$0**
32.	**Indifference Amount**																							
33.	**Portfolio Total Cost**	**Line 1**	$000	**$59,635**	**$989**	**$910,406**	**$1,439,267**	**$432,238**	**$127,428**	**$160,483**	**$49,165**	**$3,672**	**$6,121**	**$1,775**	**$9,342**	**$482**	**$37,053**	**$496**	**$155,405**	**$495**	**$19,156**	**$478**	**$593**	**$0**
34.	**Portfolio Market Value**	**Line 31**	$000	**$62,968**	**$2,062**	**$665,282**	**$917,396**	**$372,308**	**$126,736**	**$168,059**	**$84,511**	**$6,713**	**$11,514**	**$3,744**	**$23,724**	**$0**	**$56,144**	**$0**	**$238,759**	**$0**	**$14,387**	**$662**	**$1,104**	**$0**
35.	**Total Indifference Amount (Unadjusted)**	**Line 33 - Line 34**	$000	**($3,332)**	**($1,072)**	**$245,125**	**$521,872**	**$59,930**	**$692**	**($7,576)**	**($35,346)**	**($3,041)**	**($5,393)**	**($1,969)**	**($14,382)**	**$482**	**($19,091)**	**$496**	**($83,354)**	**$495**	**$4,769**	**($184)**	**($512)**	**$0**
36.	**Other Adjustments**		$000																					
37.	**Adjusted Indifference Amount**	**Line 35 + Line 36**	$000	**($3,332)**	**($1,072)**	**$245,125**	**$521,872**	**$59,930**	**$692**	**($7,576)**	**($35,346)**	**($3,041)**	**($5,393)**	**($1,969)**	**($14,382)**	**$482**	**($19,091)**	**$496**	**($83,354)**	**$495**	**$4,769**	**($184)**	**($512)**	**$0**
38.	**Revenue Franchise Fees & Uncollectibles (RF&U)**	**Advice 5128-G/7727-E**	$000	**($45)**	**($15)**	**$3,335**	**$7,100**	**$815**	**$9**	**($103)**	**($481)**	**($41)**	**($73)**	**($27)**	**($196)**	**$7**	**($260)**	**$7**	**($1,134)**	**$7**	**$65**	**($3)**	**($7)**	**$0**
39.	**Adjusted Indifference Amount with RF&U**	**Line 37 + Line 38**	$000	**($3,378)**	**($1,087)**	**$248,459**	**$528,971**	**$60,746**	**$702**	**($7,679)**	**($35,827)**	**($3,082)**	**($5,466)**	**($1,996)**	**($14,578)**	**$488**	**($19,351)**	**$503**	**($84,488)**	**$502**	**$4,834**	**($187)**	**($519)**	**$0**
40.	**Cummulative Adjusted Indifference Amount with RF&U**		$000	**($3,378)**	**($1,087)**	**$248,459**	**$777,430**	**$838,176**	**$838,878**	**$831,198**	**$795,371**	**$792,289**	**$786,822**	**$784,827**	**$770,249**	**$770,737**	**$751,387**	**$751,889**	**$667,402**	**$667,904**	**$672,738**	**$672,551**	**$672,033**	**$672,033**

Interim Slice-of-Day Calculation

NQC - NQC * 4 / 24 / RTE

Cost_Recovery_ID	PGE_LogNum	Year_ID	Project_StartDate	Gross MW	PCIA Allocation	MW		RTE	SoD_MW_UnA	SoD_MW_Adj	Gross_Adj
3	40S008	2026		10	1	10					
3	40S009	2026		25	1	25					
3	40S011	2026		50	1	50					
3	40S029	2026		150	1	150					
3	40S030	2026		63	1	63					
3	40S031	2026		47	1	47					
3	40S032	2026		289.5	1	289.5					
3	40S033	2026		50	1	50					
3	40S034-AR	2026		99.7	1	99.7					
3	40S035	2026		275	1	275					
3	40S037	2026		300	1	300					
3	40S038	2026		100	1	100					
3	40S039	2026		80	1	80					
3	40S040	2026		169	1	169					
3	40S041	2026		12	1	12					
3	40S042	2026		23.5	1	23.5					
3	40S043	2026		230	1	230					
3	40S044-H01	2026		92	1	92					
3	40S045	2026		112.5	1	112.5					
3	40S048	2026		69	1	69					
3	40S049	2026		59.7	1	59.7					
3	40S052	2026		80	1	80					
8	40S015	2026		50	0.937	46.85					
8	40S016	2026		50	0.937	46.85					
8	40S017	2026		50	0.937	46.85					
8	40S018	2026		60	0.937	56.22					
8	40S020	2026		50	0.937	46.85					
8	40S021	2026		63	0.937	59.031					
8	40S022	2026		46	0.937	43.102					
8	40S023	2026		15	0.937	14.055					
8	40S024	2026		40	0.937	37.48					
8	40S025	2026		132	0.937	123.684					
8	40S027	2026		127	0.937	118.999					
							3026.871				

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw
International Power Technology Intertie
Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR

Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy