



January 22, 2026

Advice 7820-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Notification of PG&E's Implementation of its Slice-of-Day
Methodology in Compliance with Decision 25-12-027**

Purpose

Pacific Gas and Electric Company ("PG&E") submits this letter in compliance with California Public Utilities Commission ("the Commission" or "CPUC") Decision ("D.")25-12-027 rendered in PG&E's consolidated 2026 Energy Resource Recovery Account ("ERRA") proceeding (inclusive of Application ("A.")25-05-011 and A. 25-09-015). Ordering Paragraph 6 of D.25-12-027 requires PG&E to demonstrate in an advice letter how PG&E has implemented its Slice-of-Day ("SoD") methodology for rates that went into effect on January 1, 2026.

Background

In PG&E's 2026 ERRA forecast proceeding, the Commission considered the issue of whether to adopt an interim SoD methodology for resource adequacy ("RA") resources for the purpose of 2026 rates. The issue was contested, and the California Community Choice Association ("CalCCA"), a party to the proceeding, offered an alternative methodology. Ultimately, in D.25-12-027 the Commission found it was reasonable for PG&E to adopt Southern California Edison's ("SCE's") interim SoD methodology for storage resources only on an interim basis.¹ In the proceeding, PG&E expressed implementation concerns with the application of SCE's methodology, and those concerns were clarified as described in the Decision:

SCE's methodology is simply a method to discount the NQC ("Net Qualifying Capacity") of storage resources to account for the fact that storage is not available at its NQC value for 24 hours. PG&E has sufficient information to apply SCE's current methodology for calculating the RA sales; PG&E would apply SCE's current methodology for calculating the RA sales, unsold and retained RA volumes for storage resources.²

¹ D.25-12-027, Finding of Fact 17.

² Id., p. 38.

As further described in the Decision, the adopted interim SoD methodology applies the following SCE formula for calculating retained RA from a four-hour battery storage resource: $NQC - (NQC * 4 / 24 / \text{Round Trip Efficiency})$ where NQC equates to the maximum discharge capacity of the storage resource ³ (hereinafter “Formula”).

The Decision required this advice filing explaining how PG&E’s SoD methodology is consistent with SCE’s SoD methodology and appropriately implemented in January 1, 2026 rates.⁴

Implementation

To implement the SoD methodology for the purpose of establishing January 1, 2026 rates as part of PG&E’s Annual Electric True-Up Advice Letter, Advice 7797-E, PG&E applied the Formula for each of the Power Charge Indifference Adjustment (“PCIA”) eligible battery storage resources expected to be operational in 2026. This adjustment is contained in workpapers attached as confidential Attachment A. The adjusted values for PCIA eligible battery storage resources were then inserted into the PCIA indifference calculation workpaper to calculate the retained RA amounts ⁵ used for January 1, 2026 rate setting. The rates currently in effect reflect the indifference amount changes ordered by the Commission.

The retained RA calculation determines the quantity of portfolio NQC used to meet the RA requirement during the peak hour.⁶ For all non-storage resources, the NQC values were based on currently approved NQC counting rules. The confidential Excel workbook that serves as the workpaper for these calculations is included as an attachment to this advice letter. The workbook also includes a worksheet that details for each individual battery storage resource in the PCIA portfolio, the unit’s maximum capacity, the unit’s round-trip efficiency (“RTE”) and the resulting SCE retained RA adjustment calculation.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **February 11, 2026**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

³ Id., p. 35 (describing CalCCA’s summary of the SCE SoD methodology).

⁴ Id. p. 38.

⁵ The retained RA value is calculated based on the formulae imbedded in the “Common Template for Calculating the PCIA and Ongoing CTC” authorized by the Commission in Decision (D.) 17-08-026 and modified in D.21-03-051 and D.23-06-006

⁶ The final retained RA amount is calculated as the average of individual monthly retained RA values

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order ("G.O.") 96-B, Rule 5.1, and OP 6 of D.25-12-027, this advice letter is submitted with a Tier 1 designation. PG&E requests that this **Tier 1** advice submittal become effective upon date of submittal, which is **January 22, 2026**.

Notice

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.25-05-011. Address changes to the G.O. 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

_____/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

Attachment A (Redacted)

cc: Service List A.25-05-011



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7820-E

Tier Designation: 1

Subject of AL: Notification of PG&E's Implementation of its Slice-of-Day Methodology in Compliance with Decision 25-12-027

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-12-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☒ Yes ☐ No

If yes, specification of confidential information: See Confidentiality Declaration and Matrix
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: George Clavier, George.Clavier@pge.com

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/22/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PACIFIC GAS AND ELECTRIC COMPANY
2026 ENERGY RESOURCE RECOVERY ACCOUNT AND
GENERATION NON-BYPASSABLE CHARGES FORECAST AND GREENHOUSE
GAS FORECAST REVENUE RETURN AND RECONCILIATION (A.25-05-011)**

**DECLARATION OF MARCUS KELLER
SEEKING CONFIDENTIAL TREATMENT FOR CERTAIN DATA AND
INFORMATION CONTAINED IN PG&E'S
ADVICE LETTER ON SLICE OF DAY COMPLIANCE**

I, Marcus Keller, declare:

1. I am the interim Director of Portfolio Forecasting and Cost Recovery within the Energy Policy and Procurement organization, responsible for preparing, validating, and analyzing energy procurement cost and generation forecasts utilized in regulatory proceedings before the California Public Utilities Commission and the California Energy Commission. This declaration is based on my personal knowledge of PG&E's practices and my understanding of the Commission's decisions protecting the confidentiality of market-sensitive information.

2. Based on my knowledge and experience, and in accordance with the Decisions 06-06-066, D.08-04-023, D.14-10-033, and relevant Commission rules, I make this declaration seeking confidential treatment for certain data and information contained in the Advice Letter in support of PG&E's Slice of Day ("SoD") methodology as applied to its 2026 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation Application, pursuant to Ordering Paragraph 6 of D.25-12-027 which requires PG&E to demonstrate in an advice letter how PG&E has implemented its SoD methodology for rates that went into effect on January 1, 2026.

3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes confidential market sensitive data and information covered by D.06-06-066, D.08-04-023, D.14-10-033, and/or relevant Commission rules. The matrix also specifies why confidential protection is justified. Further, the data and information: (1) are not

already public; and (2) cannot be aggregated, redacted, summarized or otherwise protected in a way that allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text that is pertinent to my testimony in the attached matrix.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct. Executed on January 21, 2026 at Oakland, California.

/s/

MARCUS KELLER

PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)
2026 ENERGY RESOURCE RECOVERY ACCOUNT AND GENERATION NON BYPASSABLE CHARGES FORECAST AND
GREENHOUSE GAS FORECAST REVENUE AND RECONCILIATION (A.25-05-011)
PG&E'S ADVICE LETTER ON SLICE OF DAY COMPLIANCE

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction Reference	Category from D.06-06-066, Appendix 1, or Separate Confidentiality Order That Data Corresponds To	Justification for Confidential Treatment	Length of Time Data To Be Kept Confidential
Attachment A Interim Slice-of-Day Calculation	IV.A – Production Forecast of Utility-Owned Generation (MW and MWh)	Confidential forecast of capacity rating and/or expected output of utility-owned generation resources. Public by resource category (<i>e.g.</i> , hydro, conventional, etc.) after three years.	Three years
	IV.B – Production Forecast of QF facilities	Confidential forecast of capacity rating and/or expected output of QF resources. Public by resource category (<i>e.g.</i> , hydro, conventional, etc.) after three years.	Three years
	IV.C – Production Forecast of Utility-Owned Hydro Greater than 30 MW	Confidential forecast of capacity rating and/or expected output of utility-owned hydroelectric generation resources greater than 30 MW.	Three years
	IV.E – Production Forecast of Pre-1/1/2003 contracts	Confidential forecast of capacity rating and/or expected output for individual contracts. Aggregated annual capacity and energy data from all pre-1/1/2003 contracts public.	Three years or one year following expiration of contract
	IV.F – Production Forecast of Post-1/1/2003 contracts	Confidential forecast of capacity rating and/or expected output for individual contracts. Aggregated annual capacity and energy data from all post-1/1/2003 contracts public.	Three years or one year following expiration of contract
	II.B.1 – Generation Cost Forecast (Utility-Owned Generation)	Confidential generation cost forecast for utility-owned generation. Public by resource category (<i>e.g.</i> , hydro, conventional, etc.) after three years.	Three Years
	II.B.3 – Generation Cost Forecast (QFs)	Confidential generation cost forecast for QF generation. Public by resource category (<i>e.g.</i> , hydro, conventional, etc.) after three years.	Three Years
	II.B.4 – Generation Cost Forecast (Non-QF Bilaterals)	Confidential generation cost forecast for Non-QF generation. Public by resource category (<i>e.g.</i> , hydro, conventional, etc.) after three years.	Three Years
	VI.A – Bundled Customer Net Open Capacity (MW)	Confidential forecast of bundled customer net open position (capacity).	Front three years

Attachment A

(Redacted)

Indifference Calculation

Pursuant to D.17-08-026, and modified to comply with OP 3 of D. 18-10-019, D.21-03-051 and D. 23-06-006

2026 Annual Electric True Up (Final)

No.	Description	Equation	Unit	Ongoing CTC-Eligible	PPCP	UOG Legacy and Vintaged PCIA																		
						UOG Legacy	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
1.	Portfolio Total Cost		\$000	\$59,635	\$989	\$910,406	\$1,439,267	\$432,238	\$127,428	\$160,483	\$49,165	\$3,672	\$6,121	\$1,775	\$9,342	\$482	\$37,053	\$496	\$155,405	\$495	\$19,156	\$478	\$593	\$0
2.	CRS Eligible Non-Renewable Supply at Generation Meter		GWh	627	0	8,261	7,288	-244	421	746	341	64	114	11	58	0	0	0	-514	0	0	0	0	0
3.	CRS Eligible Renewable Supply at Generation Meter		GWh	88	17	380	3,435	3,339	905	1,079	578	29	45	27	121	0	0	0	865	0	16	6	8	0
4.	CRS Eligible System NQC		MW	88	2	244	291	73	41	43	42	3	0	0	7	0	-21	0	6	0	1	0	1	0
5.	CRS Eligible Local NQC - PG&E		MW	90	0	1,270	529	65	28	77	4	1	1	2	35	0	156	0	195	0	0	0	0	0
6.	CRS Eligible Local NQC - SCE		MW	0	0	0	0	21	0	4	0	2	9	0	0	0	96	0	185	0	0	0	0	0
7.	CRS Eligible Local NQC - SDG&E		MW	0	0	0	0	0	0	0	0	0	0	0	0	0	67	0	0	0	0	0	0	0
8.	CRS Eligible Flexible NQC		MW	0	0	265	714	0	0	0	0	0	0	0	15	0	108	0	832	0	90	0	0	0
9.	Portfolio Unit Cost	Line 1 / (Line 2 + Line 3)	\$/MWh	\$83.35	\$57.77	\$105.36	\$134.23	\$139.63	\$96.08	\$87.93	\$53.49	\$39.60	\$38.49	\$47.24	\$52.27	\$0.00	\$0.00	\$0.00	\$441.74	\$0.00	\$1,182.77	\$83.56	\$70.99	\$0.00
10.	Market Value of Portfolio																							
11.	Market Value of Brown Portfolio																							
12.	Non-Renewable Energy		GWh	627	0	8,261	7,288	-244	421	746	341	64	114	11	58	0	0	0	-514	0	0	0	0	0
13.	Weighted Average Brown Benchmark		\$/MWh	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75	\$45.75
14.	Market Value of Brown Portfolio	Line 12 x Line 13	\$000	\$28,697	\$0	\$377,922	\$333,418	(\$11,153)	\$19,252	\$34,136	\$15,592	\$2,930	\$5,204	\$484	\$2,631	\$0	\$0	\$0	(\$23,499)	\$0	\$0	\$0	\$0	\$0
15.	Market Value of Green Portfolio																							
16.	Renewable Energy		GWh	88	17	380	3,435	3,339	905	1,079	578	29	45	27	121	0	0	0	865	0	16	6	8	0
17.	Weighted Average Green Benchmark		\$/MWh	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20	\$108.20
18.	Market Value of Green Portfolio	Line 16 x Line 17	\$000	\$9,544	\$1,853	\$41,166	\$371,667	\$361,328	\$97,975	\$116,739	\$62,583	\$3,105	\$4,902	\$2,923	\$13,117	\$0	\$0	\$0	\$93,640	\$0	\$1,752	\$618	\$903	\$0
19.	Capacity Adder																							
20.	Average Monthly System NQC		MW	88	2	244	291	73	41	43	42	3	0	0	7	0	(21)	0	6	0	1	0	1	0
21.	System RA Benchmark		\$/kW-Year	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36
22.	Average Monthly Local Area NQC - PG&E		MW	90	0	1,270	529	65	28	77	4	1	1	2	35	0	156	0	195	0	0	0	0	0
23.	Local RA Benchmark - PG&E		\$/kW-Year	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36
24.	Average Monthly Local Area NQC - SCE		MW	0	0	0	0	21	0	4	0	2	9	0	0	0	96	0	185	0	0	0	0	0
25.	Local RA Benchmark - SCE		\$/kW-Year	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36
26.	Average Monthly Local Area NQC - SDG&E		MW	0	0	0	0	0	0	0	0	0	0	0	0	0	67	0	0	0	0	0	0	0
27.	Local RA Benchmark - SDG&E		\$/kW-Year	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36
28.	Average Monthly Flexible NQC		MW	0	0	265	714	0	0	0	0	0	0	0	15	0	108	0	832	0	90	0	0	0
29.	Flexible RA Benchmark		\$/kW-Year	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36	\$138.36
30.	Market Value of Capacity		\$000	\$24,727	\$209	\$246,193	\$212,310	\$22,133	\$9,509	\$17,184	\$6,337	\$678	\$1,409	\$338	\$7,976	\$0	\$56,144	\$0	\$168,617	\$0	\$12,634	\$44	\$201	\$0
31.	Portfolio Market Value	Line 14 + Line 18 + Line 30	\$000	\$62,968	\$2,062	\$665,282	\$917,396	\$372,308	\$126,736	\$168,059	\$84,511	\$6,713	\$11,514	\$3,744	\$23,724	\$0	\$56,144	\$0	\$238,759	\$0	\$14,387	\$662	\$1,104	\$0
32.	Indifference Amount																							
33.	Portfolio Total Cost	Line 1	\$000	\$59,635	\$989	\$910,406	\$1,439,267	\$432,238	\$127,428	\$160,483	\$49,165	\$3,672	\$6,121	\$1,775	\$9,342	\$482	\$37,053	\$496	\$155,405	\$495	\$19,156	\$478	\$593	\$0
34.	Portfolio Market Value	Line 31	\$000	\$62,968	\$2,062	\$665,282	\$917,396	\$372,308	\$126,736	\$168,059	\$84,511	\$6,713	\$11,514	\$3,744	\$23,724	\$0	\$56,144	\$0	\$238,759	\$0	\$14,387	\$662	\$1,104	\$0
35.	Total Indifference Amount (Unadjusted)	Line 33 - Line 34	\$000	(\$3,332)	(\$1,072)	\$245,125	\$521,872	\$59,930	\$692	(\$7,576)	(\$35,346)	(\$3,041)	(\$5,393)	(\$1,969)	(\$14,382)	\$482	(\$19,091)	\$496	(\$83,354)	\$495	\$4,769	(\$184)	(\$512)	\$0
36.	Other Adjustments		\$000																					
37.	Adjusted Indifference Amount	Line 35 + Line 36	\$000	(\$3,332)	(\$1,072)	\$245,125	\$521,872	\$59,930	\$692	(\$7,576)	(\$35,346)	(\$3,041)	(\$5,393)	(\$1,969)	(\$14,382)	\$482	(\$19,091)	\$496	(\$83,354)	\$495	\$4,769	(\$184)	(\$512)	\$0
38.	Revenue Franchise Fees & Uncollectibles (RF&U)	Advice 5128-G/7727-E	\$000	(\$45)	(\$15)	\$3,335	\$7,100	\$815	\$9	(\$103)	(\$481)	(\$41)	(\$73)	(\$27)	(\$196)	\$7	(\$260)	\$7	(\$1,134)	\$7	\$65	(\$3)	(\$7)	\$0
39.	Adjusted Indifference Amount with RF&U	Line 37 + Line 38	\$000	(\$3,378)	(\$1,087)	\$248,459	\$528,971	\$60,746	\$702	(\$7,679)	(\$35,827)	(\$3,082)	(\$5,466)	(\$1,996)	(\$14,578)	\$488	(\$19,351)	\$503	(\$84,488)	\$502	\$4,834	(\$187)	(\$519)	\$0
40.	Cummulative Adjusted Indifference Amount with RF&U		\$000	(\$3,378)	(\$1,087)	\$248,459	\$777,430	\$838,176	\$838,878	\$831,198	\$795,371	\$792,289	\$786,822	\$784,827	\$770,249	\$770,737	\$751,387	\$751,889	\$667,402	\$667,904	\$672,738	\$672,551	\$672,033	\$672,033

Interim Slice-of-Day Calculation

NQC - NQC * 4 / 24 / RTE

Cost_Recovery_ID	PGE_LogNum	Year_ID	Project_StartDate	Gross MW	PCIA Allocation	MW	RTE	SoD_MW_UnA	SoD_MW_Adj	Gross_Adj
3	40S008	2026		10		1				10
3	40S009	2026		25		1				25
3	40S011	2026		50		1				50
3	40S029	2026		150		1				150
3	40S030	2026		63		1				63
3	40S031	2026		47		1				47
3	40S032	2026		289.5		1				289.5
3	40S033	2026		50		1				50
3	40S034-AR	2026		99.7		1				99.7
3	40S035	2026		275		1				275
3	40S037	2026		300		1				300
3	40S038	2026		100		1				100
3	40S039	2026		80		1				80
3	40S040	2026		169		1				169
3	40S041	2026		12		1				12
3	40S042	2026		23.5		1				23.5
3	40S043	2026		230		1				230
3	40S044-H01	2026		92		1				92
3	40S045	2026		112.5		1				112.5
3	40S048	2026		69		1				69
3	40S049	2026		59.7		1				59.7
3	40S052	2026		80		1				80
8	40S015	2026		50		0.937				46.85
8	40S016	2026		50		0.937				46.85
8	40S017	2026		50		0.937				46.85
8	40S018	2026		60		0.937				56.22
8	40S020	2026		50		0.937				46.85
8	40S021	2026		63		0.937				59.031
8	40S022	2026		46		0.937				43.102
8	40S023	2026		15		0.937				14.055
8	40S024	2026		40		0.937				37.48
8	40S025	2026		132		0.937				123.684
8	40S027	2026		127		0.937				118.999
3026.871										

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		