**PUBLIC UTILITIES COMMISSION**
**505 Van Ness Avenue**
**San Francisco CA 94102-3298**

# Pacific Gas & Electric Company
# ELC (Corp ID 39)
# Status of Advice Letter 7819E
**As of February 25, 2026**

Subject: Notification of PG&E's 2025 ERRA Trigger Impact on January 1, 2026 Rates, Compliance with Decision 25-12-027

Division Assigned: Energy

Date Filed: 01-22-2026

Date to Calendar: 01-26-2026

Authorizing Documents: D2512027

| | |
|---|---|
| **Disposition:** | **Accepted** |
| **Effective Date:** | **01-22-2026** |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Baylee Larson
(279) 789-6486
PGETariffs@pge.com

**STATE OF CALIFORNIA** **GAVIN NEWSOM,** *Governor*

**PUBLIC UTILITIES COMMISSION**
**505 Van Ness Avenue**
**San Francisco CA 94102-3298**

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
**edtariffunit@cpuc.ca.gov**

Pacific Gas and Electric Company

**Sidney Bob Dietz II**
Director
Regulatory Relations

**Pacific Gas and Electric Company**
300 Lakeside Drive
Oakland, CA 94612

January 22, 2026

**Advice 7819-E**
(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

**Subject:** **Notification of PG&E's 2025 ERRA Trigger Impact on January 1, 2026 Rates, Compliance with Decision 25-12-027**

## Purpose

Pacific Gas and Electric Company (PG&E) submits this information-only Advice Letter to the California Public Utilities Commission (the Commission or CPUC) in compliance with Decision (D.) 25-12-027, issued on December 18, 2025, which granted approval for PG&E's consolidated 2026 Energy Resource Recovery Account (ERRA) Forecast and ERRA Trigger Applications. Ordering Paragraph (OP) 3 of this decision required PG&E to submit an information-only Advice Letter within 30 days showing the impact of the amortization of the 2025 ERRA Trigger Balance in rates.

## Background

On July 30, 2025 PG&E submitted Advice Letter 7663-E informing the CPUC that its ERRA balance net of the bundled customer share of the Portfolio Allocation Balancing Account (PABA) balances (collectively known as the ERRA Trigger Balance), had surpassed the four percent trigger amount based on recorded balances for the June 2025 business cycle accounting close. PG&E's Advice Letter stated that the recorded ERRA Trigger Balance at the end of June 2025 was over-collected by $244 million, or 4.7 percent of the prior year's generation revenues, and was forecasted to be reduced to $43 million over-collection, or 0.8 percent of the prior year's generation revenues, by the end-of-year 2025.

On September 30, 2025, PG&E submitted its 2025 expedited ERRA Trigger Application (A.25-09-015) informing the Commission that the Utility's ERRA Trigger Balance was more than five percent over-collected. PG&E further stated that its ERRA Trigger Balance was no longer forecast to self-correct below the four percent trigger point within 120 days. Consistent with past practice, PG&E proposed to address the overcollection as part of its 2026 ERRA Forecast Application and to disburse the overcollection through the 2026 Annual Electric True-up (AET) to ensure the smoothest customer rate experience.

In its 2026 ERRA Fall Update, PG&E reflected its ERRA trigger proposal to amortize the ERRA Trigger Balance in its consolidated AET rate change, effective January 1, 2026.

The CPUC consolidated PG&E's 2026 ERRA Forecast Application with PG&E's ERRA Trigger Application and, in December 2025, the Commission addressed both A.25-09-015 and A.25-05-011 as part of its final decision (D.25-12-027) disposing of those applications.

OP 3 ordered PG&E to submit an information-only Advice Letter within 30 days showing the impact of the amortization of the 2025 ERRA Trigger Balance in rates.[1] More specifically, the decision directed PG&E to show updated rate impacts demonstrated in Tables 13-3, 13-5, and 13-10 of PG&E's Fall Update and Fall Update Errata testimony.

## Amortization of ERRA Trigger Balance

As approved in D.25-12-027, and consistent with OP 4 of D.22-01-023, for the electric rates implemented on January 1, 2026, PG&E amortized the over-collected ERRA balance by transferring it to the PABA Vintage 2025 Subaccount. The transfer of the forecasted ERRA overcollection to the PABA Vintage 2025 Subaccount resulted in a decrease in PCIA rates for the 2025 customer vintage.[2] This decrease is offset by the share of the PABA balance applicable to the 2025 customer vintage.

An updated version of Table 13-3, which was included in PG&E's Fall Update to its 2026 ERRA Forecast Application, is provided below to show the impact of ERRA Trigger Balance on 2025 customer vintage PCIA rates. The balances underlying the rates in this table reflect those that were implemented in the January 1, 2026 rate change as approved by D.25-12-027 and subsequently updated to include year-end balancing account balances as of November 30, 2025, as described in Advice Letter 7797-E.

| **IMPACT OF AMORTIZATION OF THE ERRA TRIGGER BALANCE ON 2025 CUSTOMER VINTAGE PCIA RATES (Dollars per kilowatt-hour)** | |
|---|---|
| 2025 Customer Vintage Average PCIA Rate Resulting from Transfer of ERRA Overcollection to PABA | ($0.05944) |
| Vintage 2025 Average PCIA Rate Resulting from Bundled Share of PABA Undercollections | $0.04196 |
| **Net Vintage 2025 PCIA Rate Associated with the ERRA Trigger Balance** | **($0.01748)** |

[1] D.25-12-027, OP 3 states, "[w]ithin 30 days of this decision's issuance date, Pacific Gas and Electric Company shall file an information-only Advice Letter with updated rate impacts associated with the approval of Application 25-09-015, as described in Section 3.5.3".

[2] The 2025 customer vintage PCIA rates apply to both bundled customers and vintage 2025 departing load customers.

As required by D. 25-12-027, this Advice Letter includes Tables 13-3, 13-5, and 13-10, which were included in PG&E's ERRA Fall Update to show PCIA rates by vintage and customer class, customer class average generation rates, and customer class average Public Purpose Charge Procurement (PPCP) rates, respectively. These tables have been updated to show the rates that were implemented on January 1, 2026, which were designed using the revenue requirements approved in D.25-12-027 and subsequently updated to include year-end balancing account balances as of November 30, 2025. These tables are provided below.

**Table 13-3**
**POWER CHARGE INDIFFERENCE ADJUSTMENT RATES BY CLASS AND VINTAGE (WITH DWR FRANCHISE FEE) - January 1, 2026**
**($/KWH)**

| Line No. | Customer Class | 2009 Vintage | 2010 Vintage | 2011 Vintage | 2012 Vintage | 2013 Vintage | 2014 Vintage | 2015 Vintage | 2016 Vintage | 2017 Vintage | 2018 Vintage | 2019 Vintage | 2020 Vintage | 2021 Vintage | 2022 Vintage | 2023 Vintage | 2024 Vintage | 2025 Vintage | 2026 Vintage |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Residential | $0.02973 | $0.03366 | $0.03492 | $0.03676 | $0.03708 | $0.03686 | $0.03680 | $0.03687 | $0.03661 | $0.03679 | $0.03725 | $0.03632 | $0.05264 | $0.05272 | $0.05380 | $0.05066 | ($0.01011) | ($0.01011) |
| 2 | Small L&P | $0.02910 | $0.03294 | $0.03417 | $0.03597 | $0.03628 | $0.03607 | $0.03602 | $0.03608 | $0.03582 | $0.03600 | $0.03646 | $0.03554 | $0.05151 | $0.05159 | $0.05265 | $0.04957 | ($0.00990) | ($0.00990) |
| 3 | Medium L&P | $0.03071 | $0.03476 | $0.03606 | $0.03796 | $0.03829 | $0.03807 | $0.03801 | $0.03807 | $0.03780 | $0.03799 | $0.03847 | $0.03751 | $0.05436 | $0.05444 | $0.05557 | $0.05232 | ($0.01045) | ($0.01045) |
| 4 | E19 | $0.02903 | $0.03286 | $0.03410 | $0.03589 | $0.03620 | $0.03599 | $0.03593 | $0.03600 | $0.03574 | $0.03592 | $0.03637 | $0.03546 | $0.05140 | $0.05147 | $0.05253 | $0.04946 | ($0.00987) | ($0.00987) |
| 5 | Streetlights | $0.02427 | $0.02747 | $0.02850 | $0.03000 | $0.03026 | $0.03009 | $0.03004 | $0.03009 | $0.02988 | $0.03003 | $0.03041 | $0.02965 | $0.04296 | $0.04302 | $0.04391 | $0.04134 | ($0.00824) | ($0.00824) |
| 6 | Standby | $0.02046 | $0.02316 | $0.02402 | $0.02529 | $0.02551 | $0.02536 | $0.02532 | $0.02536 | $0.02518 | $0.02531 | $0.02563 | $0.02499 | $0.03621 | $0.03626 | $0.03701 | $0.03484 | ($0.00694) | ($0.00694) |
| 7 | Agriculture | $0.02750 | $0.03113 | $0.03230 | $0.03400 | $0.03430 | $0.03410 | $0.03404 | $0.03410 | $0.03386 | $0.03403 | $0.03446 | $0.03360 | $0.04869 | $0.04876 | $0.04977 | $0.04686 | ($0.00935) | ($0.00935) |
| 8 | B20/E20 T (Excluding FPP) | $0.02637 | $0.02985 | $0.03097 | $0.03260 | $0.03288 | $0.03269 | $0.03264 | $0.03270 | $0.03247 | $0.03263 | $0.03304 | $0.03221 | $0.04668 | $0.04675 | $0.04772 | $0.04493 | ($0.00896) | ($0.00896) |
| 9 | B20/E20 P (Excluding FPP) | $0.02617 | $0.02962 | $0.03074 | $0.03235 | $0.03263 | $0.03245 | $0.03239 | $0.03245 | $0.03222 | $0.03238 | $0.03279 | $0.03197 | $0.04633 | $0.04640 | $0.04735 | $0.04459 | ($0.00889) | ($0.00889) |
| 10 | B20/E20 S (Excluding FPP) | $0.02717 | $0.03075 | $0.03190 | $0.03358 | $0.03387 | $0.03368 | $0.03362 | $0.03368 | $0.03344 | $0.03361 | $0.03403 | $0.03318 | $0.04809 | $0.04816 | $0.04915 | $0.04628 | ($0.00923) | ($0.00923) |
| 11 | BEV1 | $0.02417 | $0.02736 | $0.02839 | $0.02988 | $0.03014 | $0.02997 | $0.02992 | $0.02997 | $0.02976 | $0.02991 | $0.03029 | $0.02953 | $0.04280 | $0.04286 | $0.04374 | $0.04119 | ($0.00822) | ($0.00822) |
| 12 | BEV2 | $0.02751 | $0.03114 | $0.03231 | $0.03401 | $0.03430 | $0.03411 | $0.03405 | $0.03411 | $0.03387 | $0.03404 | $0.03447 | $0.03361 | $0.04870 | $0.04878 | $0.04978 | $0.04687 | ($0.00936) | ($0.00936) |
| 13 | System Average PCIA Rate by Vintage | $0.02749 | $0.03093 | $0.03398 | $0.03507 | $0.03623 | $0.03639 | $0.03625 | $0.03624 | $0.03549 | $0.03632 | $0.03527 | $0.03551 | $0.05110 | $0.05064 | $0.05098 | $0.04767 | ($0.00991) | ($0.00991) |

**Table 13-5**
**AVERAGE TOTAL GENERATION RATES**
**FOR BUNDLED CUSTOMERS**
**January 1, 2026**
**($/KWH)**

| Line No. | Customer Class | Proposed Rate |
|---|---|---|
| 1 | Residential | $0.12813 |
| 2 | Small Commercial | $0.12539 |
| 3 | Medium Commercial | $0.13233 |
| 4 | Large Commercial | $0.12510 |
| 5 | Streetlights | $0.10455 |
| 6 | Standby | $0.08767 |
| 7 | Agriculture | $0.11851 |
| 8 | B20/E20 T | $0.11362 |
| 9 | B20/E20 P | $0.11276 |
| 10 | B20/E20 S | $0.11705 |
| 11 | BEV1 | $0.10417 |
| 12 | BEV2 | $0.11855 |

**Table 13-10**
**PUBLIC POLICY CHARGE**
**PROCUREMENT RATES**
**January 1, 2026**

| Line No. | Customer Class | Proposed Rate |
|---|---|---|
| 1 | Residential | -$0.00012 |
| 2 | Small Commercial | -$0.00014 |
| 3 | Medium Commercial | -$0.00011 |
| 4 | Large Commercial | -$0.00011 |
| 5 | Streetlights | -$0.00013 |
| 6 | Standby | -$0.00007 |
| 7 | Agriculture | -$0.00013 |
| 8 | B20/E20 T | -$0.00007 |
| 9 | B20/E20 P | -$0.00007 |
| 10 | B20/E20 S | -$0.00007 |
| 11 | BEV1 | -$0.00014 |
| 12 | BEV2 | -$0.00011 |

## Protests

This is an information-only advice letter submittal. Pursuant to General Order 96-B Section 6.2, PG&E is not seeking relief through this advice letter and is not subject to protest.

## Effective Date

PG&E requests that this information-only advice letter become effective upon January 22, 2026, the date of submittal.

**Notice**

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A. 25-05-011. Address changes to the G.O. 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service List A. 25-05-011

# California Public Utilities Commission

# ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson
Phone #: (279) 789-6486
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7819-E

Tier Designation: Information-only

Subject of AL: Notification of PG&E's 2025 ERRA Trigger Impact on January 1, 2026 Rates, Compliance with Decision 25-12-027

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
D. 25-12-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 1/22/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric**
**Advice Submittal List**
**General Order 96-B, Section IV**

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw
International Power Technology Intertie
Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR

Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy