



January 22, 2026

Advice 7819-E

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

Subject: Notification of PG&E's 2025 ERRA Trigger Impact on January 1, 2026 Rates, Compliance with Decision 25-12-027

Purpose

Pacific Gas and Electric Company (PG&E) submits this information-only Advice Letter to the California Public Utilities Commission (the Commission or CPUC) in compliance with Decision (D.) 25-12-027, issued on December 18, 2025, which granted approval for PG&E's consolidated 2026 Energy Resource Recovery Account (ERRA) Forecast and ERRA Trigger Applications. Ordering Paragraph (OP) 3 of this decision required PG&E to submit an information-only Advice Letter within 30 days showing the impact of the amortization of the 2025 ERRA Trigger Balance in rates.

Background

On July 30, 2025 PG&E submitted Advice Letter 7663-E informing the CPUC that its ERRA balance net of the bundled customer share of the Portfolio Allocation Balancing Account (PABA) balances (collectively known as the ERRA Trigger Balance), had surpassed the four percent trigger amount based on recorded balances for the June 2025 business cycle accounting close. PG&E's Advice Letter stated that the recorded ERRA Trigger Balance at the end of June 2025 was over-collected by \$244 million, or 4.7 percent of the prior year's generation revenues, and was forecasted to be reduced to \$43 million over-collection, or 0.8 percent of the prior year's generation revenues, by the end-of-year 2025.

On September 30, 2025, PG&E submitted its 2025 expedited ERRA Trigger Application (A.25-09-015) informing the Commission that the Utility's ERRA Trigger Balance was more than five percent over-collected. PG&E further stated that its ERRA Trigger Balance was no longer forecast to self-correct below the four percent trigger point within 120 days. Consistent with past practice, PG&E proposed to address the overcollection as part of its 2026 ERRA Forecast Application and to disburse the overcollection through the 2026 Annual Electric True-up (AET) to ensure the smoothest customer rate experience.

In its 2026 ERRA Fall Update, PG&E reflected its ERRA trigger proposal to amortize the ERRA Trigger Balance in its consolidated AET rate change, effective January 1, 2026.

The CPUC consolidated PG&E's 2026 ERRR Forecast Application with PG&E's ERRR Trigger Application and, in December 2025, the Commission addressed both A.25-09-015 and A.25-05-011 as part of its final decision (D.25-12-027) disposing of those applications.

OP 3 ordered PG&E to submit an information-only Advice Letter within 30 days showing the impact of the amortization of the 2025 ERRR Trigger Balance in rates.¹ More specifically, the decision directed PG&E to show updated rate impacts demonstrated in Tables 13-3, 13-5, and 13-10 of PG&E's Fall Update and Fall Update Errata testimony.

Amortization of ERRR Trigger Balance

As approved in D.25-12-027, and consistent with OP 4 of D.22-01-023, for the electric rates implemented on January 1, 2026, PG&E amortized the over-collected ERRR balance by transferring it to the PABA Vintage 2025 Subaccount. The transfer of the forecasted ERRR overcollection to the PABA Vintage 2025 Subaccount resulted in a decrease in PCIA rates for the 2025 customer vintage.² This decrease is offset by the share of the PABA balance applicable to the 2025 customer vintage.

An updated version of Table 13-3, which was included in PG&E's Fall Update to its 2026 ERRR Forecast Application, is provided below to show the impact of ERRR Trigger Balance on 2025 customer vintage PCIA rates. The balances underlying the rates in this table reflect those that were implemented in the January 1, 2026 rate change as approved by D.25-12-027 and subsequently updated to include year-end balancing account balances as of November 30, 2025, as described in Advice Letter 7797-E.

IMPACT OF AMORTIZATION OF THE ERRR TRIGGER BALANCE ON 2025 CUSTOMER VINTAGE PCIA RATES (Dollars per kilowatt-hour)	
2025 Customer Vintage Average PCIA Rate Resulting from Transfer of ERRR Overcollection to PABA	(\$0.05944)
Vintage 2025 Average PCIA Rate Resulting from Bundled Share of PABA Undercollections	\$0.04196
Net Vintage 2025 PCIA Rate Associated with the ERRR Trigger Balance	(\$0.01748)

¹ D.25-12-027, OP 3 states, "[w]ithin 30 days of this decision's issuance date, Pacific Gas and Electric Company shall file an information-only Advice Letter with updated rate impacts associated with the approval of Application 25-09-015, as described in Section 3.5.3".

² The 2025 customer vintage PCIA rates apply to both bundled customers and vintage 2025 departing load customers.

As required by D. 25-12-027, this Advice Letter includes Tables 13-3, 13-5, and 13-10, which were included in PG&E's ERRRA Fall Update to show PCIA rates by vintage and customer class, customer class average generation rates, and customer class average Public Purpose Charge Procurement (PPCP) rates, respectively. These tables have been updated to show the rates that were implemented on January 1, 2026, which were designed using the revenue requirements approved in D.25-12-027 and subsequently updated to include year-end balancing account balances as of November 30, 2025. These tables are provided below.

Table 13-3
POWER CHARGE INDIFFERENCE ADJUSTMENT RATES BY CLASS AND VINTAGE (WITH DWR FRANCHISE FEE) - January 1, 2026
(\$/KWH)

Line No.	Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage	2024 Vintage	2025 Vintage	2026 Vintage
1	Residential	\$0.02973	\$0.03366	\$0.03492	\$0.03676	\$0.03708	\$0.03686	\$0.03680	\$0.03687	\$0.03661	\$0.03679	\$0.03725	\$0.03632	\$0.05264	\$0.05272	\$0.05380	\$0.05066	(\$0.01011)	(\$0.01011)
2	Small L&P	\$0.02910	\$0.03294	\$0.03417	\$0.03597	\$0.03628	\$0.03607	\$0.03602	\$0.03608	\$0.03582	\$0.03600	\$0.03646	\$0.03554	\$0.05151	\$0.05159	\$0.05265	\$0.04957	(\$0.00990)	(\$0.00990)
3	Medium L&P	\$0.03071	\$0.03476	\$0.03606	\$0.03796	\$0.03829	\$0.03807	\$0.03801	\$0.03807	\$0.03780	\$0.03799	\$0.03847	\$0.03751	\$0.05436	\$0.05444	\$0.05557	\$0.05232	(\$0.01045)	(\$0.01045)
4	E19	\$0.02903	\$0.03286	\$0.03410	\$0.03589	\$0.03620	\$0.03599	\$0.03593	\$0.03600	\$0.03574	\$0.03592	\$0.03637	\$0.03546	\$0.05140	\$0.05147	\$0.05253	\$0.04946	(\$0.00987)	(\$0.00987)
5	Streetlights	\$0.02427	\$0.02747	\$0.02850	\$0.03000	\$0.03026	\$0.03009	\$0.03004	\$0.03009	\$0.02988	\$0.03003	\$0.03041	\$0.02965	\$0.04296	\$0.04302	\$0.04391	\$0.04134	(\$0.00824)	(\$0.00824)
6	Standby	\$0.02046	\$0.02316	\$0.02402	\$0.02529	\$0.02551	\$0.02536	\$0.02532	\$0.02536	\$0.02518	\$0.02531	\$0.02563	\$0.02499	\$0.03621	\$0.03626	\$0.03701	\$0.03484	(\$0.00694)	(\$0.00694)
7	Agriculture	\$0.02750	\$0.03113	\$0.03230	\$0.03400	\$0.03430	\$0.03410	\$0.03404	\$0.03410	\$0.03386	\$0.03403	\$0.03446	\$0.03360	\$0.04869	\$0.04876	\$0.04977	\$0.04686	(\$0.00935)	(\$0.00935)
8	B20/E20 T (Excluding FPP)	\$0.02637	\$0.02985	\$0.03097	\$0.03260	\$0.03288	\$0.03269	\$0.03264	\$0.03270	\$0.03247	\$0.03263	\$0.03304	\$0.03221	\$0.04668	\$0.04675	\$0.04772	\$0.04493	(\$0.00896)	(\$0.00896)
9	B20/E20 P (Excluding FPP)	\$0.02617	\$0.02962	\$0.03074	\$0.03235	\$0.03263	\$0.03245	\$0.03239	\$0.03245	\$0.03222	\$0.03238	\$0.03279	\$0.03197	\$0.04633	\$0.04640	\$0.04735	\$0.04459	(\$0.00889)	(\$0.00889)
10	B20/E20 S (Excluding FPP)	\$0.02717	\$0.03075	\$0.03190	\$0.03358	\$0.03387	\$0.03368	\$0.03362	\$0.03368	\$0.03344	\$0.03361	\$0.03403	\$0.03318	\$0.04809	\$0.04816	\$0.04915	\$0.04628	(\$0.00923)	(\$0.00923)
11	BEV1	\$0.02417	\$0.02736	\$0.02839	\$0.02988	\$0.03014	\$0.02997	\$0.02992	\$0.02997	\$0.02976	\$0.02991	\$0.03029	\$0.02953	\$0.04280	\$0.04286	\$0.04374	\$0.04119	(\$0.00822)	(\$0.00822)
12	BEV2	\$0.02751	\$0.03114	\$0.03231	\$0.03401	\$0.03430	\$0.03411	\$0.03405	\$0.03411	\$0.03387	\$0.03404	\$0.03447	\$0.03361	\$0.04870	\$0.04878	\$0.04978	\$0.04687	(\$0.00936)	(\$0.00936)
13	System Average PCIA Rate by Vintage	\$0.02749	\$0.03093	\$0.03398	\$0.03507	\$0.03623	\$0.03639	\$0.03625	\$0.03624	\$0.03549	\$0.03632	\$0.03527	\$0.03551	\$0.05110	\$0.05064	\$0.05098	\$0.04767	(\$0.00991)	(\$0.00991)

Table 13-5
AVERAGE TOTAL GENERATION RATES
FOR BUNDLED CUSTOMERS
January 1, 2026
(\$/KWH)

Line No.	Customer Class	Proposed Rate
1	Residential	\$0.12813
2	Small Commercial	\$0.12539
3	Medium Commercial	\$0.13233
4	Large Commercial	\$0.12510
5	Streetlights	\$0.10455
6	Standby	\$0.08767
7	Agriculture	\$0.11851
8	B20/E20 T	\$0.11362
9	B20/E20 P	\$0.11276
10	B20/E20 S	\$0.11705
11	BEV1	\$0.10417
12	BEV2	\$0.11855

Table 13-10
PUBLIC POLICY CHARGE
PROCUREMENT RATES
January 1, 2026

Line No.	Customer Class	Proposed Rate
1	Residential	-\$0.00012
2	Small Commercial	-\$0.00014
3	Medium Commercial	-\$0.00011
4	Large Commercial	-\$0.00011
5	Streetlights	-\$0.00013
6	Standby	-\$0.00007
7	Agriculture	-\$0.00013
8	B20/E20 T	-\$0.00007
9	B20/E20 P	-\$0.00007
10	B20/E20 S	-\$0.00007
11	BEV1	-\$0.00014
12	BEV2	-\$0.00011

Protests

This is an information-only advice letter submittal. Pursuant to General Order 96-B Section 6.2, PG&E is not seeking relief through this advice letter and is not subject to protest.

Effective Date

PG&E requests that this information-only advice letter become effective upon January 22, 2026, the date of submittal.

Notice

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A. 25-05-011. Address changes to the G.O. 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service List A. 25-05-011



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7819-E

Tier Designation: Information-only

Subject of AL: Notification of PG&E's 2025 ERRR Trigger Impact on January 1, 2026 Rates, Compliance with Decision 25-12-027

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 25-12-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/22/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		