



January 14, 2026

Advice 7814-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rules 2, 15, and 16 Exceptional Case Submittal Regarding Electric Transmission Upgrades for Genentech, Inc., a Delaware Corporation, for its South San Francisco Expansion

Purpose

Genentech, Inc., a Delaware corporation ("Genentech") has requested that Pacific Gas and Electric Company ("PG&E") provide transmission-level electric service to serve Genentech's South San Francisco Campus Expansion. The new facility will be located at 560 Forbes Boulevard, South San Francisco, California, 94080 with a maximum forecasted demand of 30 megawatts ("MW") ("Project").

To provide this service, PG&E will install 115 kilovolt ("kV") transmission upgrades at its East Grand Substation and install one new 115 kV underground transmission line extension to interconnect Genentech's 115 kV South San Francisco ("SSF") Substation to provide regular service. The Project is expected to be operational in 2030 with an initial demand of 7.5 MW and to reach 30 MW in 2034.

To construct the necessary transmission facilities to provide service, PG&E and Genentech have executed the following agreements:

- (1) Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) ("Agreement to Perform Work");¹
- (2) Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) for PG&E Review of Applicant Substation Design ("Agreement to Perform Design Review");²
- (3) Agreement for Installation or Allocation of Special Facilities (Electric Form 79-255) ("Special Facilities Agreement");³ and

¹ The Agreement to Perform Work is included as Attachment 1 to this advice letter.

² The Agreement to Perform Design Review is included as Attachment 2 to this advice letter.

³ The Special Facilities Agreement is included as Attachment 3 to this advice letter.

- (4) Addendum to the Agreement for the Installation or Allocation of Special Facilities for Genentech's Project ("Special Facilities Agreement Addendum").⁴

These agreements are collectively referred to as "Agreements" in this Advice Letter. A summary of key terms of the Agreements is provided as Attachment 5 to this Advice Letter. Approval of the Agreements will allow PG&E to construct the facilities necessary to provide electric transmission service to the Genentech Project.

Background

On August 11, 2020, Genentech submitted an electric service application to PG&E requesting maximum electric load demands of 30 MW for its new South San Francisco Expansion.⁵ The Project is expected to be operational in 2030 with an initial demand of 7.5 MW and to reach 30 MW in 2034.

Genentech anticipates future power increases beyond 30 MW after 2034. Future load increases anticipated as part of Genentech's 50 Year Campus Vision Plan beyond the 30 MW will be addressed by a separate service application and Preliminary Engineering Study. PG&E is not in this advice letter requesting approval of any agreement for service beyond 30 MW.

Genentech has already provided PG&E with an advance of \$2,500,000 to perform preliminary engineering work. Upon Commission approval of this Advice Letter, PG&E will proceed with additional engineering, material procurement, and construction, consistent with the terms of the Agreements.

Anticipated milestones include:

- Issued for Construction Set for East Grand Design: 10/28/2026
- Issued for Construction Set for T-Line: 10/4/2026
- Energization in January 2030

⁴ The Special Facilities Agreement Addendum is included as Attachment 4 to this advice letter.

⁵ Genentech initiated this request on August 11, 2020, by submitting an Application for Commercial/Industrial Service (Form 62-0685), which provided that the service contemplated was 115 kV transmission service to serve a proposed research and early development group center and a dedicated customer power facility to be located on its campus and part of its campus expansion.

Overview of the Agreements**Agreement to Perform Work (Attachment 1)**

The Agreement to Perform Work includes: (1) an overview agreement identifying the facility location, the PG&E work, and the contract price; and (2) three exhibits.

Exhibit A of the Agreement contains a more detailed description of work to be performed by PG&E.

Exhibit B provides a cost estimate breakdown based upon PG&E's preliminary estimated installed cost.

Exhibit C memorializes additional terms and conditions addressing: (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; (3) the definition of actual costs and a requirement for Genentech to pay actual costs; (4) the estimated in-service date, timing and force majeure; (5) refunds; and (6) additional commercial terms. Exhibit C specifically identifies certain exceptions to PG&E's existing Electric Rules, including:

- a) PG&E has accepted a deposit from Genentech to perform engineering and procurement of long-lead time materials.
- b) The fifty percent discount option, as described in Electric Rule 15.D.5.c., will not be available to Genentech.
- c) The cost of the work performed by PG&E as described in Exhibit A shall be considered a "refundable amount" as that term is described in Electric Rule 15.D.5.
- d) PG&E will design and install the Project, notwithstanding the Applicant Design and Applicant Installation options normally offered to applicants.
- e) In lieu of PG&E performing the work on an estimated cost basis as set forth in Electric Rule 15 and 16, Work will be performed on an actual cost basis.

Agreement to Perform Design Review (Attachment 2)

The Agreement to Perform Design Review includes: (1) an overview agreement identifying the facility location, the work, and the contract price; and (2) three exhibits.

Exhibit A contains a more detailed description of work to be performed.

Exhibit B provides an estimated cost based upon PG&E's preliminary estimate to perform the work.

Exhibit C memorializes additional terms and conditions addressing: (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; and (3) the

definition of actual costs and a requirement for Genentech to pay actual costs. Exhibit C specifically identifies certain exceptions to PG&E's existing Electric Rules, including:

- a) The cost of Work at the Request of Others as described in Exhibits A and B shall be considered non-refundable.
- b) In lieu of PG&E performing the work on an estimated cost basis as set forth in Electric Rules 15 and 16, work will be performed on an actual cost basis.

Special Facilities Agreement (Attachment 3)

The Special Facilities Agreement identifies the Special Facilities that will be installed by PG&E, the cost of these facilities, the monthly charge or one-time equivalent payment for Special Facilities, the annual Special Facilities ownership charge, and additional form provisions. The Special Facilities Agreement has been modified from Form 79-255 approved by the Commission in February 2021 to include a requirement that Genentech pay actual costs and that the Cost of Ownership Charge and One-Time Equivalent Payment reflect actual costs.

Special Facilities Agreement Addendum (Attachment 4)

The Special Facilities Agreement Addendum identifies the location of the Genentech Project and background and includes three exhibits.

Exhibit A contains a detailed description of the PG&E work to be performed.

Exhibit B provides a cost estimate breakdown based upon PG&E's preliminary estimated installed cost. Exhibit B also includes the Monthly Cost of Ownership Charge or, alternatively, the Special Facilities Equivalent One Time Charge.

Exhibit C memorializes additional terms and conditions addressing: (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; (3) the definition of actual costs and a requirement for Genentech to pay actual costs; (4) the estimated in-service date, timing and force majeure; and (5) additional commercial terms. Exhibit C identifies certain exceptions to Electric Rule 2, including:

- a) PG&E will design and install the Special Facilities, notwithstanding the Applicant Design and Applicant Installation options offered to applicants.
- b) In lieu of performing the work on an estimated cost basis, work will be performed by PG&E on an actual cost basis.

Benefits for Existing Customers

There are several important provisions in the Agreements that are intended for the benefit of and to reduce the risks for PG&E's existing customers.

First, PG&E and Genentech have agreed that Genentech will pay the actual cost for the transmission facilities and Special Facilities, rather than paying based on an estimated cost basis. The work associated with constructing these new facilities entails a substantial scope of work. Performing such a large project on an estimated cost basis creates a risk that the cost estimate may not accurately capture the cost that will be incurred during the project. For example, should the actual costs incurred be higher than the estimated costs, the broader PG&E customer base would bear the additional costs that exceed the cost estimate. Alternatively, should the actual costs be lower than the estimate, Genentech would bear more than the amount PG&E actually incurred to perform the work. To address the concern of a mismatch between estimates and actual costs, the Agreements allow for progress billing during the course of the work. The performance of large-scale work at the request of others, such as for a governmental agency, on an actual cost basis has been approved by the Commission in other matters.⁶ This approach will reduce existing customer risks by obtaining up-front and actual cost-participation regardless of load once the project is placed in service. It will also benefit Genentech by ensuring that Genentech does not pay an estimated amount that ends up being higher than the actual cost.

Second, Genentech's eligibility for refunds is based on the revenues it generates after the facility starts receiving electrical service. If Genentech's load projections are accurate, then electric revenues will help pay for the new facilities and benefit existing customers over time. In that event, Genentech's payments would be refunded over a 10-year period up to the refundable amount stated in the Agreements. If Genentech's load projections turn out to be inaccurate (e.g., substantially less electricity is needed), then its actual cost payments would not be refunded or the refund will be reduced based on the actual net revenue and the cost-of-service factor. Refunds will be based on the Base Annual Revenue Calculation ("BARC") review which is used for Electric Rule 15 and is consistent with Commission precedent.⁷ Existing customers will benefit from the revenues generated by Genentech's load which can ultimately reduce existing customer bills.⁸

⁶ See, e.g., PG&E Advice 7054-E (Pacific Gas and Electric requests approval of a relocation agreement for work performed at the request of the State of California Department of Water Resources to relocate electric facilities to accommodate a levee upgrade project in Yuba County); Resolution E-5353 (Approves the Tier 3 Advice Letter 7054-E filed by Pacific Gas and Electric (PG&E), which includes an Actual Cost Contract for Relocation agreement (Relocation Agreement) specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the State of California Department of Water Resources' (CDWR) Marysville Ring Levee – Phase 2B and 3 project (MRL Project).

⁷ See Electric Rule 15.E.3.a; see e.g. Decision (D.) 15-06-046 at 9.

⁸ For information concerning potential bill reductions for existing customers resulting from interconnecting large load customers at transmission levels, please see PG&E's Supplemental Testimony filed on March 21, 2025 in Application 24-11-007 regarding Electric Rule 30. See Supplemental Testimony at 29-35.

Third, Genentech is not entitled to refunds for the design work performed by PG&E under the Agreement to Perform Design Review or for the Special Facilities that Genentech has requested. Thus, existing customers will not be paying for the costs for design work or Special Facilities requested by Genentech. Genentech will also be paying monthly cost-of-ownership charges for Special Facilities.

Use of Electric Rules 15-16 Form Agreements

In D.25-07-039, the Commission approved PG&E's proposal to implement Electric Rule 30 on an interim basis. The Commission also indicated that parties could still submit exceptional case filings during the interim implementation period.

In this case, the parties did not use the interim implementation form agreement because negotiations between Genentech and PG&E started substantially before D.25-07-039 was issued and were sufficiently advanced that the parties continued to use the exceptional case filing approach they had been discussing prior to D.25-07-039. Given these circumstances, the parties have elected to proceed with an exceptional case filing under Electric Rules 15 and 16.

Preliminary Information Regarding Cost Recovery Venues

This advice letter does not seek recovery for the costs incurred under the Agreements. However, the Commission's Energy Division has requested that in this Advice Letter PG&E provide preliminary information regarding the regulatory venue in which costs will be recovered. Costs that are Commission-jurisdictional will generally be recovered through PG&E's General Rate Case or similar cost recovery application. Costs that Federal Energy Regulatory Commission ("FERC") jurisdictional are recovered through PG&E's Transmission Owner ("TO") Formula Rate which is approved by FERC.

Transmission facility costs are generally FERC-jurisdictional if: (1) the California Independent System Operator ("CAISO") exercises operational control over the facilities; and (2) the facility demonstrates "any degree of integration" into the electric transmission network.⁹

PG&E cannot at this point determine which facilities the CAISO will decide to exercise operational control over – this is a decision the CAISO will make. However, our current assessment is that the costs for the transmission facilities that will be constructed under the Agreements will be recovered in the following venues:

⁹ *Pacific Gas and Electric Company*, 108 FERC ¶ 61,297 at P 19 (2004).

Transmission Facility	Likely Jurisdiction for Cost Recovery
Substation Facilities	FERC
Transmission Service Line Extension (standard Overhead, Refundable)	CPUC
Revenue Metering	CPUC
Incremental Cost of Underground Transmission Service Line Extension and connection over and above PGE's standard Overhead Transmission facilities to provide regular service at Genentech's request and expense as Special Facilities.	Not Applicable ¹⁰
PG&E to perform review of Genentech's SSF Substation design, protection settings and witness test	Not Applicable ¹¹

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than February 3, 2026, which is twenty (20) calendar days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

¹⁰ Because this facility is Special Facilities, these costs will be borne by Genentech and will not be recovered from existing customers through rates.

¹¹ This work is performed as Work at the Request of Others using the Agreement to Perform Tariff Related Work. These costs will be borne by Genentech, are not considered refundable, and will not be recovered from existing customers through rates.

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (G.O.) 96-B, Energy Industry Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

CONFIDENTIAL Attachments:

- Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527)
- Attachment 2: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) for PG&E review of Applicant Substation design
- Attachment 3: Signed Agreement For Installation or Allocation of Special Facilities (Electric Form 79-255)
- Attachment 4: Addendum to the Agreement For Installation or Allocation of Special Facilities
- Attachment 5: Summary of Agreements

PUBLIC Attachment:

Attachment 6: Contracts and Deviations Tariff

cc: Service List for Application 24-11-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7814-E

Tier Designation: 3

Subject of AL: Electric Rules 2, 15, and 16 Exceptional Case Submittal Regarding Electric Transmission Upgrades for Genentech, Inc., a Delaware Corporation, for its South San Francisco Expansion

Keywords (choose from CPUC listing): Agreement

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☒ Yes ☐ No

If yes, specification of confidential information: See Confidentiality Declaration

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: PGETariffs@pge.com

Resolution required? ☐ Yes ☒ No

Requested effective date:

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 6

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION
ON BEHALF OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

1. I, Craig Degenfelder am the Vice President, Bay Area Region [or Major Projects] of Pacific Gas and Electric Company (“PG&E”), a California corporation. My business office is located at:

Pacific Gas and Electric Company
300 Lakeside Dr.
Oakland, CA 94612

2. PG&E will produce the information identified in Paragraph 3 of this Declaration to the Public Utilities Commission (“CPUC”) or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request.

Name or Docket No. of CPUC Proceeding (if applicable): _____

3. Title and description of document(s):

2025-12-09 - Attachment 1 - Work Performance Agreement - project (Clean)_CONF

2025-12-09 - Attachment 2 - Work Performance Agreement - design review (Clean)_CONF

2025-12-09 - Attachment 3 - Special Facilities Agreement (Clean)_CONF

2025-12-09 - Attachment 4 - Special Facilities Agreement Addendum (Clean)_CONF

Attachment 5 - Genentech Advice Letter (FINAL)_CONF

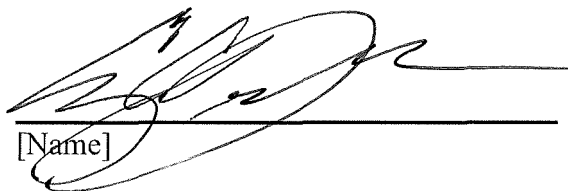
4. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the

basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart with further detail provided in Appendix A, which is incorporated into this declaration:

Check	Basis for Confidential Treatment	Where Confidential Information is Located on the Documents Attachments 1-5 in
<input checked="" type="checkbox"/>	Customer-specific data, which may include demand, loads, names, addresses, and billing data. (Protected under Pub. Util. Code § 8380; Civ. Code §§ 1798 <i>et seq.</i> ; CPUC Decisions (D.) 14-05-016)	their entirety
<input type="checkbox"/>	Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver's license, or passport numbers; education; financial matters; medical or employment history (not including PG&E job titles); and statements attributed to the individual. (Protected under Civ. Code §§ 1798 <i>et seq.</i> ; Gov. Code § 7927.400; 42 U.S.C. § 1320d-6; General Order (G.O.) 77-M; see also CPUC D. 04-08-055, 06-12-029)	
<input type="checkbox"/>	Physical facility, cyber-security sensitive, or critical infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113 and/or General Order 66-D ("The subject information: (1) is not customarily in the public domain by providing a declaration in compliance with Section 3.2(c) stating that the subject information is not related to the location of a physical structure that is visible with the naked eye or is available publicly online or in print; and (2) the subject information either: could allow a bad actor to attack, compromise or incapacitate physically or electronically a facility providing critical utility service; or discusses vulnerabilities of a facility providing critical utility service"). (Protected under Gov. Code § 7927.705, 7929.205; 6 U.S.C. § 671; 6 CFR § 29.2)	
<input checked="" type="checkbox"/>	Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data. (Protected under Civ. Code §§ 3426 <i>et seq.</i> ; Gov. Code §§ 7927.300, 7927.705, 7929.420, 7927.605, 7930.205; Evid. Code §1060; CPUC D.11-01-036)	Attachments 1-5 in their entirety

<input type="checkbox"/>	Corporate financial records. (Protected under Gov. Code §§ 7927.705, 7927.605)	
<input type="checkbox"/>	Third-Party information subject to non-disclosure or confidentiality agreements or obligations. (Protected under Gov. Code § 7927.705; see, e.g., CPUC D.11-01-036)	
<input type="checkbox"/>	Other categories where disclosure would be against the public interest. (Gov. Code § 7922.000)	
<hr/>		
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5. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
6. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
7. Executed on this 12th day of January, 2026 at Oakland, California.



[Name]

VP, Major Projects

[Title]

Pacific Gas and Electric Company

Attachment 1

**Signed Agreement to Perform Tariff Schedule Related
Work (Electric Form 62-4527)**

(Confidential)

Attachment 2

**Signed Agreement to Perform Tariff Schedule Related
Work (Electric Form 62-4527) for PG&E review of
Applicant Substation design**

(Confidential)

Attachment 3

**Signed Agreement For Installation or Allocation of
Special Facilities (Electric Form 79-255)**

(Confidential)

Attachment 4

**Addendum to the Agreement For Installation or
Allocation of Special Facilities**

(Confidential)

Attachment 5

Summary of Agreements

(Confidential)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
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LIST OF CONTRACTS AND DEVIATIONS
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Sheet 13

Name and Location of Customer					Most Comparable Regular Tariff	
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference	
GOLDEN GATE REGION (Cont'd.)						
<u>Other Customers</u>						
Sutro Tower, Inc. TV Antenna and Operations Building, San Francisco	Power Service	7-13-73	G.O.96-A,X.A. Res. E-1453 2-4-75	Rule 15	Monthly Charge for Excess Facilities	
Esprit de Corps 900 Minnesota Street San Francisco	Coml/Ind	7-6-76	Res. E-1737 1-10-78	Rule 16	Monthly Cost of Ownership Charge	
Kaiser Hospital San Francisco	Coml	12-16-77 ---	Res. E-1810 12-19-78	Rule 2	Revised Monthly Cost of Ownership Supplemental Agreement to Advice 635-E, 663-E, 633-E, 684-E	
Two Polk Corp. Managing Partner for Fox Plaza, Tenants - In Common	Domestic	11-16-78 5 Years*1	Res. E-1819 2-2-79	Rule 2	Monthly Cost of Ownership Charge	
Fine Arts Museum of San Francisco	Coml	3-30-79 ---	---	Rule 2	Monthly Cost of Ownership Charge	
L.H. Hopkins San Francisco	Heating	---	File 1314	H-1	Two-Phase Service	
Sadik, Inc. San Francisco	Domestic	---	File 1314	DM	Three-Phase Service	
Genentech, Inc. South San Francisco	Industrial	9-23-96 4-20-00	D.94-09-071 9-15-94 Res. E-3653 3-16-00	E-20	Special Negotiated Rate	
TCI Cablevision of California, Inc. San Francisco and San Mateo Counties	New Business	11-27-02 3 Years	---	Rule 15 and Rule 16	Designated Workgroup Agreement	
Clear Channel Outdoor, Inc.	Street Lights	5-3-10 None	Resolution E-4323 Advice 3591-E-A 5-26-10	Rule 9	Service Agreement	
Trans Bay Cable, LLC San Francisco	Coml	8-7-17	Ref. Advice Letter 5133-E	Rule 9	Service Agreement	
Genentech, Inc. South San Francisco	Coml	1-9-26	To be Authorized Upon Commission Approval of 7814-E	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement	(N) (N)

*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice 7814-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

January 14, 2026



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Advice 7814-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

January 14, 2026



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Sheet 21

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LIST OF CONTRACTS AND DEVIATIONS

.....13819,13794,37604,37465,12000,12001,13672,12003,19350,57670,43408,20977,29590,12006,21635,21636,29591,59554,11191,12010, 60799 ,11194,11195,12969,31155,12012,52870,33251,29670,31469,12955,19353,12018,12019,12020,12021,12022,12023,30666,17259,12026,13092,11211,12027,12028,16703,12030,12031,14035,29593,12032,23621,11219,12034,20831,12036,11223,11986,11987,58660,16898,11227-E	(T)
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(Continued)

Advice 7814-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory and Rates

Submitted
Effective
Resolution

January 14, 2026

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		