



December 30, 2025

Advice 7797-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates
on January 1, 2026**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 Annual Electric True-Up (AET) advice letter to update its electric rates and tariffs effective January 1, 2026. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its Preliminary AET Advice 7762-E submitted November 17, 2025.

Purpose

The purpose of this 2026 AET advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's Preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC) after PG&E submitted the Preliminary AET Advice 7762-E.
2. Reflect updated December 31, 2025, projected balancing accounts to be amortized in rates effective January 1, 2026, based on recorded balances through November 2025; and,
3. Consolidate changes to electric rates resulting from final decisions and advice submittals approved by the CPUC as of December 18, 2025, affecting authorized CPUC revenue requirement changes and balancing account amortizations.

As a result of this update, PG&E forecasts a \$1.7 billion increase to its electric revenue compared to revenue at present rates, effective January 1, 2026. This results in a decrease of 2.07 cents per kilowatt-hour (kWh), or a 5.7 percent, in PG&E's system average bundled electric rate and an increase of 3.97 cents per kWh, or 19.3 percent, in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.¹

¹ Average rate impacts exclude the change in Greenhouse Gas (GHG) revenues. Rate impacts including GHG revenues can be found in Attachment 1.

Background

On November 17, 2025, PG&E submitted its Tier 2 Preliminary AET (Advice 7762-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2026, and to establish January 1, 2026 electric rates. A disposition letter was issued by the Commission on December 17, 2025, approving PG&E's request effective January 1, 2026.

As ordered by Ordering Paragraph (OP) 1 of Resolution E-5217 and contemplated in Advice 7762-E, this Tier 1 AET advice letter reflects revenue changes adopted by the CPUC by the end of 2025 and updates balancing account balance forecasts to reflect November 30, 2025 recorded balances. Final rate schedule tariff sheets are attached to this advice letter.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

Consistent with Advice 7762-E, PG&E submits the following balancing accounts listed in Table 1 for amortization in 2026 rates, in accordance with its respective Electric Preliminary Statements. The balancing account forecasts are based on recorded November 30, 2025 balances and a forecast for December 2025.

The \$2,565 million under-collection shown in Table 1 (line 45) represents the total 2025 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing accounts in Column B of Table 2.

Table 1: PG&E Annual Electric True-Up
Under / (Over) Collected Balancing Accounts Authorized for Recovery

Line #	Revenue Requirement	11/30/2025 Balance	12/31/25 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	1,331,691,197	1,299,232,819	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(63,698,722)	(57,126,461)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	(120,911)	2,092,082	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	5,256,307	(1,604,939)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	4,225,127	6,898,701	Public Purpose Programs	12 months
6	PPCBA (Public Policy Surcharge Subaccount)	75,717,607	60,350,505	Public Purpose Programs	12 Months
7	HSM (Hazardous Substance Mechanism)	44,240,621	44,384,403	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	(157,454,326)	(130,147,348)	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	1,715,318	1,685,320	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	21,834,411	24,233,403	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	(42,422)	(39,347)	Public Purpose Programs	12 months
12	NTBA (Non-Tariffed Balancing Account)	5,073	-	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) ²	2	2	Generation	12 months
14	MEBA (Major Emergency Balancing Account)	73,338,150	76,798,211	Distribution	12 months
15	MHPBA (Mobile Home Park Balancing Account)	24,972,865	26,855,470	Distribution	12 months
16	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(21,019,970)	(23,971,169)	Distribution	12 months
17	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(40,205,680)	-	Distribution	12 months
18	DREBA - DRAM	(22,695,214)	(22,695,214)	Distribution	12 months
19	DREBA - Emergency Load Reduction Program (ELRP)	(204,637,867)		Distribution	12 months
20	TEBA (Transportation Electrification Balancing Account)	(10,408,352)	(11,872,004)	Distribution	12 months
21	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(18,490,587)	-	Public Purpose Programs	12 months
22	RUBA (Residential Uncollectibles Balancing Account) (Distribution)	169,927,967	186,141,295	Public Purpose Programs	12 months
23	IRPCMA (Integrated Resource Planning Cost Memo Account)	1,130,626	1,130,626	Distribution	12 months
24	MGBA (Microgrids Balancing Account)	2,100,275	2,264,863	Distribution	12 months
25	PCBA (Pension Contribution Balancing Account)	-	-	Distribution	12 months
26	Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRRBA)	1,465,332	1,329,039	Public Purpose Programs	12 months
27	Percentage of Income Payment Plan (PIPP)	5,005,469	5,038,357	Public Purpose Programs	12 months
28	California Solar Initiative Balancing Account	-	-	Public Purpose Programs	12 months
29	Santa Nella Balancing Account	98,354	-	Public Purpose Programs	12 months
30	Overhead and Underground Maintenance Balancing Account	139,753,309	151,124,477	Distribution	12 months
31	Critical Operating Equipment Cable Replacement BA	(10,204,249)	(10,059,303)	Distribution	12 months
32	Concurrent Application System Balancing Account - PPCBA	(547,804)	(549,584)	Public Purpose Programs	12 months
33	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA)	38,457	39,588	Distribution	12 months
34	Electric Capacity and New Business Interim Memorandum Account (ECNBIMA)	36,655,675	95,891,027	Distribution	12 months
35	PCIA/Portfolio Allocation Balancing Account (PABA)	2,180,832,037	2,228,892,806	Generation	12 months
36	Energy Resource Recovery Account (ERRA)	(1,494,561,660)	(1,624,899,376)	Generation	12 months
37	Voluntary Allocation & Market Offer Memo Acct (VAMOMA)	1,072,332	654,555	Generation	12 months
38	Modified Transition Cost Balancing Account (MTCBA)	13,379,868	23,369,877	CTC	12 months
39	New System Generation Balancing Account (NSGBA)	197,588,485	186,758,548	CAM	12 months
40	Tree Mortality Non-Bypassable Charge	8,666,903	8,140,320	Public Purpose Programs	12 months
41	BioMAT Non-Bypassable Charge	2,335,280	3,311,601	Public Purpose Programs	12 months
42	Non-Vintaged PCIA/PPCBA	(7,237,020)	(7,196,938)	Public Purpose Programs	12 months
43	Residential Uncollectibles Balancing Account (Generation)	24,564,886	24,564,886	Generation	12 Months
44	Diablo Canyon Extended Operations Balancing Account	(42,493,100)	(5,694,213)	Public Purpose Programs	12 months
45	Total	2,273,794,045	2,565,326,883		

Table 2: January 1, 2026 Revenue Requirements

Line #		Test Year 2026 RRQ		12/31/25 Forecast BA Amortization		Total Projected 2026 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	General Rate Case (GRC) Distribution/DRAM ³	D.23-11-069	8,446,085,953	Electric Preliminary Statement Part CZ	1,299,232,819	9,745,318,772
4	Non-Wildfire Liability Insurance	D.25-03-08/ AL 7575-E	26,342,400			26,342,400
5	Assembly Bill (AB) 1054 Financing Order (FO) #3 (2025)	D.24-02-011	(74,475,456)			(74,475,456)
6	Pension Contribution (Distribution)	AL 5042-G/7535-E	81,329,474	Electric Preliminary Statement EJ	0	81,329,474
7	Cost of Capital (Distribution)	D.24-10-008/ AL 7423-E	140,041,829			140,041,829
8	2026 Cost of Capital (Distribution)	D.25-12-043	(27,277,376)			(27,277,376)
9	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#1)	D.21-06-030, AL 6390-E		Electric Preliminary Statement JG	632,174	632,174
10	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#2)	D.22-08-004, AL 6769-E		Electric Preliminary Statement JG	(405,226)	(405,226)
11	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#3)	D.24-02-011, AL 7336-E		Electric Preliminary Statement JG	1,518,179	1,518,179
12	Sale of the General Office (Distribution)	D.21-08-027	(35,384,072)			(35,384,072)
13	Gas AMI	D.25-12-029	32,278,310			32,278,310
14	TRRRMA	D.25-12-026	158,033,594			158,033,594
15	FERABA			Electric Preliminary Statement Part DX	24,233,403	24,233,403
16	Demand Response	D.23-12-005	111,052,181			111,052,181
17	DREBA- Incentive Subaccount			Electric Preliminary Statement Part EC	(23,971,169)	(23,971,169)
18	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	0
19	DREBA - DRAM	D.24-04-006		Electric Preliminary Statement Part EC	(22,695,214)	(22,695,214)
20	CPUC Fee	M-4879	76,117,978			76,117,978
21	HSM			Electric Preliminary Statement Part S	44,384,403	44,384,403
22	NTBA			Electric Preliminary Statement Part ET	0	0
23	MHPBA			Electric Preliminary Statement Part GH	26,855,470	26,855,470
24	MEBA			Electric Preliminary Statement Part GJ	76,798,211	76,798,211
25	MGBA			Electric Preliminary Statement Part IT	2,264,863	2,264,863
26	MSCSA			Electric Preliminary Statement Part JD	39,588	39,588
27	Electric Vehicle/TEBA	D.18-05-040, D.19-11-017, D.19-09-006, D.20-12-029, D.22-08-024	24,996,146	Electric Preliminary Statement Part HH	(11,872,004)	13,124,142
28	Overhead and Underground Maintenance Balancing Account	AL 7070-E		Electric Preliminary Statement Part JZ	151,124,477	151,124,477
29	Critical Operating Equipment Cable Replacement BA	AL 4835-G/7088-E		Electric Preliminary Statement Part KA	(10,059,303)	(10,059,303)
30	ECNBIMA	D.24-07-008 / D.25-08-036		Electric Preliminary Statement Part KH	95,891,027	95,891,027
31	2021 Wildfire Mitigation and Catastrophic Events Balance Account (WMCE) (VMBA)	D.24-12-075	503,337,276			503,337,276
32	2022 WMCE	D.25-09-008	12,027,585			12,027,585
33	2023 WMCE Interim Rate Relief (IRR)	D.24-09-003	752,980,882			752,980,882
34	Wildfire Gas Safety Costs	A.23-06-008	0			0
35	IRPCMA			Electric Preliminary Statement Part HJ	1,130,626	1,130,626
36	Oakland General Office (OGO) Purchase	D.24-08-009/ AL 7371-E	48,959,963			48,959,963
37	Securitization					
38	Fixed Recovery Bond Charge	D.21-05-015, AL 7476-E, AL 7477-E	525,489,747			525,489,747
39	Fixed Recovery Bond Credit	D.21-04-030, AL 7480-E	(525,489,747)			(525,489,747)
40	Wildfire Hardening Fixed Recovery Charge FO#1 (AB 1054)	D.21-06-030, AL 7478-E	38,674,101			38,674,101
41	Wildfire Hardening Fixed Recovery Charge FO#2 (AB 1054)	D.22-08-004, AL 7479-E	65,020,642			65,020,642
42	Wildfire Hardening Fixed Recovery Charge FO#3 (AB 1054)	D.24-02-011, AL 7481-E	90,272,606			90,272,606
43	GHG Revenue Allowance Return	D.25-12-027	(475,276,501)			(475,276,501)

(Table 2 Continued on Next Page)

²As proposed by Advice 7762-E, PG&E will transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2027 ERRR Forecast proceeding.

Table 2: January 1, 2026 Revenue Requirements

Line #		Test Year 2026 RRQ		12/31/25 Forecast BA Amortization		Total Projected 2026 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
44	Generation					
45	Electric Procurement/ERRA ⁴	D.25-12-027	3,072,849,909			3,072,849,909
46	PCIA/PABA ⁴	D.25-12-027	672,032,669	Electric Preliminary Statement Part HS	628,558,316	1,300,590,986
47	VAMOMA	D.25-12-027		Electric Preliminary Statement JC	654,555	654,555
48	DWR Franchise Fees	CPUC Code 6350-6354	2,877,912			2,877,912
49	Ongoing CTC/MTCBA	D.25-12-027	(3,377,811)	Electric Preliminary Statement Part CQ	23,369,877	19,992,066
50	Cost Allocation Mechanism/NSGBA ⁴	D.25-12-027	244,371,678	Electric Preliminary Statement Part FS	186,758,548	431,130,225
51	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	1,685,320	1,685,320
52	Nuclear Decommissioning					
53	Nuclear Decommissioning Cost Triennial Proceeding	AL 7056-E/ D.23-09-004	0	Electric Preliminary Statement Part DB	(1,604,939)	(1,604,939)
54	Retirement of DCCP Joint Proposal (NDAM)	D.18-01-022	0			0
55	Public Purpose Programs					
56	Energy Efficiency (EE) (former PGC Legacy)	D.23-06-055/ AL 7047-E	120,736,874			120,736,874
57	Energy Savings Assistance (ESA)	D.21-06-015	90,585,031			90,585,031
58	Unspent funds for ESA ⁵	D.21-06-015	(4,800,000)			(4,800,000)
59	Energy Efficiency Market Transformation	D.25-11-023	9,611,763			9,611,763
60	PPPRAM			Electric Preliminary Statement Part DA	(57,126,461)	(57,126,461)
61	Electric Program Investment Charge (EPIC)	D.21-11-028	75,156,709	Electric Preliminary Statement Part FU	2,092,082	77,248,791
62	Unspent funds and accrued interest for EPIC	D.18-01-008	(4,230,956)			(4,230,956)
63	CEEIA			Electric Preliminary Statement Part P	(39,347)	(39,347)
64	Tree Mortality Non-Bypassable Charge	D.25-12-027	34,390,798		8,140,320	42,531,118
65	BioMAT Non-Bypassable Charge	D.25-12-027	10,171,051	Electric Preliminary Statement Part U	3,311,601	13,482,652
66	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA			Electric Preliminary Statement Part HM		0
67	Non-Vintaged PCIA/PPCBA	D.25-12-027	(1,086,864)	Electric Preliminary Statement Part HM	(7,196,938)	(8,283,802)
68	DAC-GT/PPCBA	D.25-12-027	16,263,799			16,263,799
69	Residential Uncollectibles Balancing Account (RUBA)			Electric Preliminary Statement Part IM	186,141,295	186,141,295
70	Procurement EE/PEERAM	D.23-06-055/ AL 7047-E	73,514,257	Electric Preliminary Statement Part EF	6,898,701	80,412,959
71	Wildfire and Natural Disaster Resiliency Rebuild (WNDRR)			Electric Preliminary Statement Part JH	1,329,039	1,329,039
72	Percentage of Income Payment Program (PIPP)			Electric Preliminary Statement Part JM	5,038,357	5,038,357
73	CAREA	D.21-06-015	11,830,160	Electric Preliminary Statement Part M	(130,147,348)	(118,317,188)
74	Diablo Canyon Extended Operations	D.25-12-007	239,073,677	Electric Preliminary Statement Part JM	(5,694,213)	233,379,464
75	Concurrent Application System Balancing Account - PPCBA	D.23-05-006	541,508	Electric Preliminary Statement Part JV	(549,584)	(8,076)
76	PPCBA			Electric Preliminary Statement Part HM	60,350,505	60,350,505
77	CSIBA			Electric Preliminary Statement Part EO	0	0
78	Wildfire Fund Charge	D.25-12-006	401,830,086			401,830,086
79	Total CPUC Jurisdictional		15,057,479,768		2,567,072,008	17,624,551,776
80	CPUC Revenues at Present Rates					16,418,315,878
81	CPUC Present Revenue Requirements					16,788,113,228
82	Change in CPUC Jurisdictional from Present Rates					1,206,235,898
83	Change in CPUC Jurisdictional from Present Revenue Requirements					836,438,548
84	Total FERC Jurisdictional					2,832,094,673
85	FERC Revenues at Present Rates					2,296,660,459
86	FERC Present Revenue Requirements					2,291,479,459
87	Change in FERC Jurisdictional from Present Rates					535,434,213
88	Change in FERC Jurisdictional from Present Revenue Requirements					540,615,214
89	Grand Total Projected System Revenues					20,456,646,449
90	Total System Revenues at Present Rates					18,714,976,338
91	Total System Revenues at Present Revenue Requirements					19,079,592,687
92	Total Change from Present Rates⁶					1,741,670,111
93	Total Change from Present Revenue Requirement⁶					1,377,053,761

The generation-related revenue requirements presented in Table 2 include the generation-related ERRA forecast revenue requirements along with generation-related revenue requirements that have been approved in separate proceedings. Table 3, below, presents the generation-related revenue requirements approved in proceedings outside of the 2026 ERRA Forecast which are captured in Table 2.

³ On August 18, 2023, the CPUC issued D.23-08-027, Decision Approving the 2021 Wildfire Mitigation and Catastrophic Events (WMCE), which requires PG&E to ensure the permanent disallowance for the 2015 Butte Fire which is reflected in the 2023 General Rate Case (GRC). The 2023-2026 estimated revenue requirement adjustment related to the 2015 Butte Fire for the 2023 GRC was \$6.9 million. The 2023 GRC Decision did not include the permanent disallowance of the 2015 Butte Fire as the Settlement Agreement detailed. Therefore, PG&E is reflecting the disallowance in the electric distribution revenue requirement for 2026 Butte Fire reduction of \$1.6 million.

⁴The amounts include proceedings authorized outside of ERRA, as detailed in Table 3.

⁵ Per D.21-06-015, Ordering Paragraph 181 ".....Fund shifting is not allowed between program years; any remaining uncommitted and unspent funds at the end of a program year must be used to offset the next year's collection... " Unspent Funds are from the ESA Program Year 2024.

⁶ Although the revenue requirement presented in this submittal is an increase of approximately \$1.4 billion over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is an increase of \$1.7 billion. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2026 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2026 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2025.

Table 3: January 1, 2026 Generation		
	Authority	Amount
Generation		
2023 GRC	2023 GRC (D. 23-11-069) Table 42	1,205,677,183
2026 RF&U	Advice 5042-G/7535-E	(2,153,518)
Cost of Capital	Advice 5042-G/7535-E	16,852,174
Tule (2025 Adjustment)	Advice 5042-G/7535-E	(768,215)
Deer Creek (2025 Adjustment)	Advice 5042-G/7535-E	(5,115,803)
Chili Bar (2025 Adjustment)	Advice 5042-G/7535-E	(2,981,889)
Pension (Generation)	Advice 5042-G/7535-E	30,252,388
Gain on Sale of SFGO	D.21-08-027	(21,028,349)
Purchase of Oakland General Office	D.24-08-009	9,285,963
Non-Wildfire Liability Insurance	D.25-03-08/ AL 7575-E	(14,313,600)
2022 WMCE	D.25-09-008	4,806,215
2026 Cost of Capital	D.25-12-043	(3,586,386)
Wildfire Gas and Safety Costs (Generation)	A.23-06-008	0
TRRMA	D.25-12-026	107,564,388
Gas AMI	D.25-12-029	9,846,207
Total		1,334,336,758

CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submitting Advice 7762-E

The following actions were taken by the CPUC after the submission of Advice 7762-E. The 2026 revenue requirements associated with these actions are reflected in Table 2 of this advice letter.

- Demand Response Expense Balancing Account Unspent Funds

In PG&E's preliminary AET advice letter, PG&E proposed to return unspent Demand Response Auction Mechanism (DRAM) funds. PG&E's proposal was approved and PG&E is implementing a total return of \$22.7 million in rates effective January 1, 2026.

- SB410 Electric Capacity New Business Interim Memorandum Account (ECNBIMA)

On July 16, 2024, the Commission issued D.24-07-008 authorizing PG&E to establish the Electric Capacity New Business Interim Memorandum Account (ECNBIMA) to record costs for specific eligible energization activities within Maintenance Activity Types (MATs) for the following Major Work Categories (MWC): MWC 16 – New Business, MWC 06 – Distribution Line Capacity; MWC 46 – Substation Capacity; and MWC 10 – Work Requested by Others.⁷ PG&E is authorized to include costs recorded to the memorandum account in its Annual Electric True Up (AET) advice letters as the ratemaking mechanism granting interim rate recovery for the costs recorded in the account, subject to reasonableness review in PG&E's next GRC.

In PG&E's Preliminary AET (Advice 7762-E), PG&E included an electric distribution revenue requirement based on recorded data through October. In this Final AET advice letter PG&E has updated the revenue requirement to reflect recorded data through November 2025 which results in a total electric distribution revenue requirement of \$95.9 million, including RF&U.

D.24-07-008⁸ and D.25-08-036⁹ also require project-level accounting, as well as ECNBIMA cap amounts that will be carried over from 2025 in 2026 to be used in the future, or ECNBIMA amounts that were pulled forward from 2026 to 2025 to expedite energization projects. This project-level information can be found by following the link provided in Attachment 4 to this advice letter.

- Transmission Revenue Requirement Memorandum Account (TRRRMA)

On September 31, 2024 PG&E filed the Transmission Revenue Requirement Memorandum Account (TRRRMA) Application seeking recovery of a net gas and electric revenue requirement of \$337.9 million (excluding interest) for costs related to CGI Plant Reallocation, 2023 CAISO Control Changes, and a Distribution to Transmission Accounting Adjustment (\$42.6 million refund). On December 18, 2025 the CPUC adopted D.25-12-026 which authorized PG&E to recover in rates the full requested TRRRMA revenue requirement with interest as provided in Preliminary Statement Part BK. This advice letter includes PG&E's approved request, including interest, of \$158.0 million in electric distribution costs and \$107.6 million in electric generation costs. PG&E is authorized to amortize the revenue requirement over 12 to 14 months to align with other future rate changes. This advice letter amortizes the amounts over a 12-month period so

⁷ D.24-07-008, Appendix A (listing eligible MWCs, MATs, and the adopted GRC capital expenditure amounts).

⁸ D.24-07-008, OP 27(b).

⁹ D.25-08-036 at p.54.

that the timing of when the cost recovery completes will coincide with the January 1, 2027 AET.

- Diablo Canyon Extended Operations 2026 Forecast Cost Recovery and Volumetric Performance Fee Plan

On March 28, 2025, PG&E filed its annual Application requesting approval to recover forecast 2026 operating costs under Senate Bill (SB) 846 related to extending Diablo Canyon Power Plant (DCPP) operations through 2030.¹⁰ In that Application, PG&E sought to recover operations and maintenance (O&M) costs including project costs, operating expenses that would be amortized through 2030 (e.g., nuclear fuel procurement), Resource Adequacy (RA) substitution costs, and other statutorily mandated fees (e.g., fixed management, volumetric performance, and liquidated damages) for 2026 rate-setting purposes. PG&E also presented for review its 2026 Volumetric Performance Fee (VPF) spend plan supporting public purpose priorities as authorized in SB 846, which is based on DCPP generation and collected from statewide customers.

PG&E's preliminary DCPP forecast was updated on October 8, 2025, as part of the Fall Update to include the new Market Price Benchmarks (MPB) issued by the CPUC's Energy Division on October 1, 2025.¹¹ The Fall Update of the DCPP forecast calculated a net 2026 revenue requirement for ratesetting purposes of \$383 million which is allocated among the electric customers in PG&E, Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) service territories.

A proposed decision was issued on October 31, 2025, approving PG&E's DCPP Fall Update forecast of \$383 million, which was a reduction from the preliminary March request of \$410 million. PG&E's allocated portion of the \$383 million is \$238 million. A final decision (D.25-12-007) approving PG&E's Fall Update was issued on December 4, 2025. The final decision also determined that PG&E complied with (1) the regulatory requirements set forth by the Commission in D.23-12-036, D.24-12-033, and D.25-06-002; and (2) statutory requirements related to PG&E's proposed 2026 VPF spending plan for critical public purpose priorities.

Subsequent to the DCPP Fall Update, in Reply Comments on the Fall Update, PG&E acknowledged a correction to the off-peak forecast price and updated the Diablo Canyon Extended Operations Balancing Account (DCEOBA) balances allocated to the investor-owned utilities' DCEOBA operation subaccounts to reflect recorded actuals for

¹⁰ In D.23-12-036, the Commission approved a new DCPP Extended Operations Non-bypassable Charge for recovery of future DCPP costs to be borne by all Californians based on their share of statewide load. (D.23-12-036, OP 14.) Historically, DCPP-related costs were presented in the GRC through the Nuclear Regulatory Commission operating license that expired in November 2024 (Unit 1) and August 2025 (Unit 2).

¹¹ The Energy Index and RPS benchmarks were issued on October 2, 2025, and the RA benchmark was issued on October 4, 2025.

September and October.¹² These updates result in a revised DCPD forecast of \$376 million of which \$219 million is allocated to PG&E. The revised Fall Update, with an updated balancing account forecast that includes recorded costs through October was reflected in the Preliminary AET, served in Advice Letter 7762-E on November 17, 2025.

The final DCEO net revenue requirement presented in this Advice Letter was updated with November recorded costs and revenues in the DCEOBA, and an updated forecast of December costs and revenues. Incorporating actual recorded costs for November and updates to the December Forecast increased the final DCPD extended operations forecast net revenue requirement to \$401 million, compared to the \$376 million value in the Preliminary AET.

This Advice Letter implements PG&E's share of the authorized revenue requirement resulting in \$233 million recovered through Public Purpose Program Charge rate effective January 1, 2026. SCE and SDG&E will implement their allocated shares of the total revenue requirement through their respective consolidated electric rate implementation advice letters.

- 2026 Cost of Capital

On March 20, 2025, PG&E filed the Test Year 2026 Cost of Capital Application (A.25-03-010) to set the capital structure, cost of long-term debt, cost of preferred equity, and cost of common equity (ROE) for 2026, 2027, and 2028 for the Utility's electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning on January 1, 2026. D.25-12-043, issued on December 18, 2025, authorizes a Return on Equity (ROE) of 9.98%, Long Term Debt of 5.04%, maintains PG&E's existing capital structure, and approves a Yield Spread Adjustment (YSA) above the Commercial Paper Rate. This Advice Letter includes revenue requirement adjustments in accordance with the Commission decision resulting in a \$27.3 million decrease in electric distribution revenue requirement and \$3.6 decrease in electric generation revenue requirement.

- Comprehensive Gas Advanced Metering Infrastructure Replacement Program (Gas AMI) (A.24-03-011)

On March 14, 2024, PG&E filed the Comprehensive Gas Advanced Metering Infrastructure Replacement Program (Gas AMI) Application (A.24-03-011) requesting funding for 2023-2026 to replace gas meter modules that have failed or are reaching end-

¹² The updated market revenues were less than \$750 thousand, based on an errata PG&E submitted in its Reply to Comments on the Fall Update. PG&E also updated the revenue / franchise fees and uncollectibles factors for each IOU to reflect the 2026 factors and updated the allocation and forecast end of year DCEOBA operations subaccount for PG&E, SCE, and SDG&E, respectively, to incorporate an errata to the allocation of an accrual true-up for Volumetric Performance Fees.

of-life, and to begin a Gas AMI 2.0 Technology Upgrade. On March 14, 2025, PG&E submitted a Motion on behalf of itself, the Public Advocates Office at the California Public Utilities Commission (Cal Advocates), The Utility Reform Network (TURN), and Small Business Utility Advocates (SBUA) requesting Commission review and approval of an uncontested all-party Settlement Agreement resolving all issues in this proceeding. On December 18, 2025 the Commission voted out D.25-12-029 approving the Settlement Agreement. The decision authorized gas and electric revenue requirement of \$88.6 million over the period of 2023-2026. This advice letter includes the approved electric revenue requirement amount of \$32.3 million in electric distribution revenue requirement and \$9.8 million in electric generation revenue requirement.

- Energy Efficiency Market Transformation

On November 24, 2025, D.25-11-023 was issued on the California Market Transformation Administrator's (CalMTA's) application. This advice letter implements PG&E's electric revenue requirement of \$9.6 million which includes revenue, fees and uncollectibles expense (RF&U).

- CPUC Fee

The CPUC issued Draft Resolution M-4879, which proposed an increase to the current CPUC fee. The Resolution was approved at the December 18th CPUC voting meeting and the new fee will go into rates on January 1, 2026.

- Electric Procurement and Greenhouse Gas (GHG) Allowance Revenue Requirements

Consistent with annual requirements set forth by the Commission, PG&E filed its 2026 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A.25-05-011) earlier this year on May 15, 2025. The filing was later revised via errata on August 18, 2025, (hereinafter collectively referred to as PG&E's 2026 ERRA Forecast Application or A.25-05-011). In its 2026 ERRA Forecast Application, PG&E sought Commission approval to: (1) recover its 2026 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non- Bypassable Charge (TMNBC); the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and the Public Policy Charge Procurement (PPCP) and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments.

Following the guidelines issued in D.08-08-011, PG&E later filed an expedited ERRA Trigger Application on September 30, 2025 (A.25-09-015) requesting that the amortization of the overcollected ERRA Trigger Balance be timely and efficiently accomplished through the 2026 ERRA Forecast Application process. The Commission

consolidated PG&E's 2026 ERRA Forecast Application with PG&E's ERRA Trigger Application and in December 2025, the Commission addressed both A.25-09-015 and A.25-05-011 as part of a final decision (D.25-12-027) disposing of those applications.

In this Final AET advice letter, PG&E implements the revenue requirements approved by the Commission by D.25-12-027 with updated 2025 year-end balancing account balances as of November 30, 2025 to be effective in rates as of January 1, 2026.

- Wildfire and Natural Disaster Resiliency Rebuild Program Balancing Account (WNDRRPBA) - Electric Preliminary Statement Part JH

On October 16, 2025, PG&E filed Advice Letter 7734-E to clean up various gas and electric Preliminary Statement. In that advice letter, PG&E proposed to close the WNDRRPBA, which was established in 2021 to record the payment to Southern California Edison to fund the WNDRR Program and the recovery of that payment from residential customers over one year via Public Purpose Program charges. The program has concluded and the account is no longer necessary. In Advice 7734-E, PG&E proposed to transfer the residual balance to the Public Purpose Program Revenue Adjustment Mechanism and close the WNDRRPBA. On December 4, 2025 Advice 7734-E was approved.

While PG&E intended to implement this balancing account closure through the Final AET effective January 1, 2026, PG&E was unable to make all of the modifications necessary to fully close the account. PG&E will instead implement this change effective March 1, 2026 once the necessary modifications, including adjustments to Electric Preliminary Statement Part I, can be made.

CPUC Jurisdictional Revenue Requirement Changes noted in Advice 7762-E, but not included in Table 2 of this Advice Letter

- Wildfire and Gas Safety Costs (WGSC)

On June 15, 2023, PG&E filed the Wildfire and Gas Safety Costs (WGSC) Application (A.23-06-008), seeking to recover a total revenue requirement of approximately \$688 million (excluding interest) for recorded costs in memorandum and balancing accounts related to wildfire and gas safety from 2020-2022. Concurrent with the WGSC Application, PG&E submitted a motion requesting interim rate recovery of 85% of the total requested revenue requirement.

On March 7, 2024, the Commission issued D.24-03-006, granting interim rate recovery of 75% of the total requested revenue requirement, equating to approximately \$516 million, over a period of at least 12 months. The electric revenue requirement approved for interim rate recovery is approximately \$414.6 million, including RF&U. PG&E collected the \$414.6 million in WGSC interim rate relief as of August 31, 2025 and has ended interim rate recovery.

The Commission has not issued a decision regarding the reasonableness of the costs included in the WGSC application. As a final decision has not been issued, the revenue requirements associated with this proceeding are not included in this Final AET advice letter and will be subject to a future rate change.

FERC-Authorized Revenue Requirement Changes Subsequent to Submitting Advice 7762-E

There are several changes that will affect FERC-jurisdictional electric transmission rates on January 1, 2026. These include the updates to the TO Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-use Customer Refund Balancing Account (ECRBA). This Final AET advice letter consolidates the rates accepted by FERC to be effective on January 1, 2026.

Transmission Owner (TO) Base Retail Revenue Requirement

On October 13, 2023, PG&E submitted its twenty-first TO Tariff Formula Rate (TO21) to FERC in Docket No. ER24-96-000 for the Electric Transmission (ET) rates to go in effect on January 1, 2024. On December 29, 2023, FERC authorized the TO21 Formula Rate to go in effect on January 1, 2024, subject to refund. On August 5, 2025, FERC approved the TO21 Settlement that resolved all issues in the TO21 proceeding. Pursuant to Section 4.7.1 of the TO21 Protocols, PG&E submitted its TO21 Rate Year (RY) 2026 Annual Update on December 1, 2025, for the rates that go in effect on January 1, 2026, subject to refund.¹³ In this Final AET advice letter, PG&E reflects final rates based on the submission at FERC.

Transmission Owner Tariff Balancing Account Adjustments

On September 26, 2025, in FERC Docket No. ER25-3533-000, PG&E filed a request with FERC to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). On November 25, 2025, FERC issued an order accepting the revisions to TRBA, RSBA and ECRBA tariff effective January 1, 2026.

- **Transmission Revenue Balancing Account Adjustment (TRBAA)**

The TRBAA is a FERC-jurisdictional mechanism ensuring that transmission revenue credits flow through to retail and wholesale customers taking service from PG&E.

- **Reliability Service Balancing Account (RSBA)**

The RSBA is a FERC-jurisdictional mechanism through which PG&E recovers from retail customers the reliability services costs assessed by the CAISO.

¹³ FERC Docket No. ER26-631-000

- End-Use Customer Refund Balancing Account Adjustment (ECRBAA)

The ECRBAA is a FERC-jurisdictional mechanism that ensures PG&E retail customers receive a credit or charge equal to the refund or surcharge related to refunds ordered by FERC.

- Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to ensure the difference between the amount of costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner under the CAISO Tariff are recovered from or returned to End-Use customers. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate to be effective March 1 of each year. PG&E will keep the current TACBAA rate in effect on January 1, 2026.

Rate Design Changes Effective January 1, 2026

- *B-19 and B-20 Option R Revenue Rebalancing*

As detailed in PG&E's Commercial & Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase 2 Application A.19-11-019, parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19(V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 (including B-19V) or B-20 by voltage level, in the following year.

Specifically, for bundled customers, revenue shortfalls have been calculated as the difference between the generation revenue that would have been paid on the regular schedules (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the generation revenue that was actually paid by participating customers. In rebalancing Option R revenues, the generation revenue shortfall recorded in the period from October 2024 through September 2025 has been directly assigned to January 1, 2026 generation rates calculated consistent with applicable generation revenue allocation. For bundled and DA/CCA customers, revenue shortfalls have been calculated as the difference between the distribution revenue that would have been paid on the regular schedule (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the distribution revenue that was actually paid. The distribution revenue shortfall recorded in the same period as above has been directly assigned to January 1, 2026, distribution rates consistent with applicable distribution revenue allocation.

Revenue shortfalls from customers participating in Option R of Schedules E-19V, E-19 and E-20 were not subject to the revenue reallocation rules stated above.

CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program discounts. This step includes removing Wildfire Mitigation, Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.¹⁴ PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM revenue requirements is based on the total revenue requirements presented in Table 5, below. In addition to the aforementioned steps, PG&E has also incorporated the revenue adjustments resulting from the B-19 and B-20 Option R revenue rebalancing described above.

¹⁴The Revenue Allocation Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and EPT allocation.

Table 5: Revenue Requirements Impacted by the CEMA, HSM, and Wildfire Mitigation Distribution Allocation, per D.21-11-016

Proceeding	Authority	Revenue Requirement
2023 GRC Phase 1 (2024)	D.23-11-069	\$ 1,182,071,424
Wildfire Hardening Charge (FO#1)	D.21-06-030	\$ 38,674,101
Wildfire Hardening Charge (FO# 2)	D.22-08-004	\$ 65,020,642
Wildfire Hardening Charge (FO# 3)	D.24-02-011	\$ 90,272,606
WHFRCBA (FO#1)	D.21-06-030	\$ 632,174
WHFRCBA (FO#2)	D.22-08-004	\$ (405,226)
WHFRCBA (FO#3)	D.24-02-011	\$ 1,518,179
Wildfire Hardening Charge (FO# 3) Adjustments	D.24-02-011	\$ (74,475,456)
Hazardous Substance Mitigation (HSM)	Electric Preliminary Statement Part S	\$ 44,384,403
Microgrids Bal Acct (MGBA)	Electric Preliminary Statement Part IT	\$ 2,264,863
2021 WMCE (VMBA)	D.24-12-075	\$ 142,214,029
2022 WMCE	D.25-09-008	\$ 8,297,325
2023 WMCE IRR	D.24-09-003	\$ 598,170,952
Total		\$ 2,098,640,017

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

- *Generation*

Generation rates will be designed to collect the total generation revenue requirement presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Throughout 2025, PDP was called 9 times. In this Advice Letter, PG&E has included adjustments for PDP bill protection based on the number of actual operations (9) compared the to design (12) for a total of \$6.3 million. Additionally, in this AET advice letter an adjustment of \$0.5 million has been made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

In addition to the steps outlined above, PG&E incorporates revenue adjustments due to the B-19 and B-20 Option R revenue rebalancing.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E20.

PCIA rates in this submission reflect the PCIA revenue requirement adopted by D.25-12-027 in PG&E's 2026 ERRR Forecast Proceeding, updated for recorded November 2025 balancing account balances. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the same methodology presented in PG&E's 2026 ERRR Forecast proceeding.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, Customer Energy Efficiency Incentive program, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), NEM measurement and evaluation costs, and Behind-the-Meter Storage program costs.
3. The Tree Mortality Non-Bypassable Charge (TMNBC), Bioenergy Market Adjusting Tariff (BIOMAT) and Diablo Canyon Power Plant (DCPP) revenue requirements are also included in PPP rates. These revenue requirements are allocated using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and will decrease to \$0.00591 per kWh in 2026 per D.25-12-006, issued December 9, 2025.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,¹⁵ DA, and CCA customers is presented in Table 2 (see line 56, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2026 ERRF Forecast proceeding.

¹⁵ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

- Conservation Incentive Adjustment (Residential Only)

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)

The California Climate Credit adopted by D.25-12-027 in PG&E's 2026 ERRRA Forecast proceeding is \$36.18. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-Annual California Climate Credits are provided to eligible customers through the April and October billing cycles.

- Wildfire Hardening Fixed Recovery Charge (AB 1054)

The Wildfire Hardening Charge rate is differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, as established by D.21-06-030.

- Fixed Recovery Bond Charge and Fixed Recovery Bond Credit

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as established in D.21-05-015 and D.21-04-030.

FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

Total Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are

implemented without further tier reform.¹⁶ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, as modified by D.21-03-003.

- Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, NSGC, Wildfire Hardening Charge, Fixed Recovery Bond Charge, and Fixed Recovery Bond Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

Revenue Allocation and Rate Design Summaries

Attachment 1 to this advice letter, sets forth PG&E's January 1, 2026 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective September 1, 2025. Attachment 1a presents the revenue and average rate summary which includes the impact of the Greenhouse Gas (GHG) revenue return, while Attachment 1b presents the summary which excludes the impact of the GHG revenue return.

Finally, while not shown in the illustrative tables, DL charges will increase by approximately \$4.7million¹⁷ from \$44.6 million to \$49.3 million, or 10.5 percent, because of changes in component charges DL customers are responsible for paying. Final rates in tariffed form are shown in Attachment 5 to this advice letter.

Tariff Revisions

In this advice letter, the only revisions to tariffs are to modify rate values to reflect changes in revenue requirements authorized for recovery in rates. The modified tariffs are shown in Attachment 5 to this advice letter.

¹⁶ D.15-07-001, page 278.

¹⁷ Numbers may not add up due to rounding.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 20, 2026, which is 21 days¹⁸ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on January 1, 2026.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists:

A.24-03-011, A.24-09-015, A.25-03-015, A.21-06-021, R.24-01-018, R.13-11-005, A.22-02-005, A. 23-06-008, A.25-03-010, A. 22-12-009, GO 96-B, R.14-07-002, R.23-03-007, A.25-05-011, A.19-11-019

¹⁸ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments:

- Attachment 1a – Revenue Allocation and Rate Design Summary (including GHG Revenue Return)
- Attachment 1b – Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)
- Attachment 2 - Rate and Bill Impact Summary
- Attachment 3 – Summary of ECNBIMA 2024 and 2025 Recorded Cost
- Attachment 4 – Project-Level Details of ECNBIMA 2024 and 2025 Recorded Costs
- Attachment 5 – Final Tariffs

cc: Service Lists for:

A.24-03-011 (GAS AMI)
A.24-09-015 (TRRRMA)
A.25-03-015 (Diablo Canyon Extended Operations)
A.21-06-021 (2023 GRC Phase 1)
R.24-01-018 (ECNBIMA)
R.13-11-005, A.22-02-005 (EE)
A. 23-06-008 (WGSC)
A.25-03-010 (Cost of Capital)
A.22-12-009 (2022 WMCE)
GO 96-B (TO21)
R.14-07-002 (DAC)/(CS-GT)
R.23-03-007 ((WFC)
A.25-05-011 (2026 ERRRA Forecast)
A.19-11-019 (2020 GRC Phase II)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7797-E

Tier Designation: 1

Subject of AL: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2026

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/26

No. of tariff sheets: 196

Estimated system annual revenue effect (%): 9%

Estimated system average rate effect (%): -6.2% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 5

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1a

Revenue Allocation and Rate Design Summary (including GHG Revenue Return)

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary with GHG Revenue Return

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
RESIDENTIAL																							
Non-CARE	\$2,581,383,228	\$797,260,364	\$288,914,045	\$47,961,818	-\$25,662,687	-\$2,678,387	\$798,359	\$1,236,272,790	\$176,182,722	-\$128,463	\$34,074,920	\$48,458,588	-\$48,458,613	\$21,115,658	\$1,699,767	\$138,656	\$49,355,614	\$0	-\$84,003,045	\$20,239,306	-\$62,988,907	\$2,498,552,504	
CARE	\$1,006,634,225	\$524,160,384	\$189,452,487	\$31,450,481	-\$16,826,050	-\$1,756,326	\$523,516	\$281,125,363	\$54,762,364	-\$84,238	\$0	\$0	\$0	\$0	\$1,114,607	\$90,922	\$32,364,491	\$0	-\$51,923,823	-\$28,783,740	-\$41,304,398	\$974,364,080	
TOTAL RES	\$3,588,017,453	\$1,321,420,747	\$478,366,532	\$79,412,299	-\$42,490,737	-\$4,434,713	\$1,321,875	\$1,517,398,173	\$230,945,106	-\$212,701	\$34,074,920	\$48,458,588	-\$48,458,613	\$21,115,658	\$2,814,373	\$229,578	\$81,720,106	\$0	-\$135,926,868	-\$8,544,434	-\$104,293,306	\$3,472,916,584	
SMALL L&P																							
B-1	\$663,488,049	\$191,707,218	\$48,109,999	\$11,785,740	-\$6,306,136	-\$443,879	\$132,943	\$347,219,341	\$43,689,663	-\$31,567	\$9,025,495	\$11,881,275	-\$11,881,275	\$5,391,061	\$408,750	\$34,072	\$7,953,945	-\$9,079,195	-\$78,101		-\$15,183,410	\$634,335,940	
B-6	\$257,086,684	\$75,605,502	\$18,864,567	\$4,620,918	-\$2,472,491	-\$174,035	\$52,129	\$130,930,743	\$15,308,405	-\$12,377	\$3,537,151	\$4,656,350	-\$4,656,350	\$2,112,792	\$160,262	\$13,359	\$3,118,559	-\$1,299,981	-\$52,920		-\$5,947,142	\$244,365,440	
A-15	\$241,477	\$62,509	\$15,692	\$3,844	-\$2,057	-\$145	\$43	\$136,824	\$14,268	-\$10	\$2,951	\$3,884	-\$3,884	\$1,762	\$133	\$11	\$2,595	-\$1,362	\$0		-\$4,954	\$232,105	
TC-1	\$4,932,956	\$1,290,382	\$360,297	\$88,269	-\$47,229	-\$3,324	\$996	\$2,794,073	\$146,568	-\$236	\$67,747	\$89,182	-\$89,182	\$40,466	\$3,061	\$255	\$59,571	\$0	\$0		-\$113,434	\$4,687,438	
TOTAL SMALL	\$925,749,166	\$268,665,590	\$67,350,555	\$16,498,771	-\$8,827,914	-\$621,382	\$186,111	\$481,080,980	\$59,158,903	-\$44,191	\$12,633,343	\$16,630,691	-\$16,630,691	\$7,546,082	\$572,206	\$47,697	\$11,134,669	-\$10,380,538	-\$131,021		-\$21,248,939	\$883,620,924	
MEDIUM L&P																							
B-10 T	\$397,923	\$122,785	\$51,858	\$14,726	-\$7,879	-\$497	\$143	\$70,622	\$43,205	-\$39	\$11,302	\$14,878	-\$14,878	\$3,729	\$539	\$43	\$8,832	\$0	\$0		-\$19,976	\$369,392	
B-10 P	\$8,493,278	\$2,884,594	\$925,320	\$187,978	-\$100,580	-\$6,347	\$2,553	\$3,463,990	\$624,498	-\$503	\$144,274	\$189,924	-\$189,924	\$67,135	\$6,880	\$543	\$112,741	\$0	-\$53,441		-\$254,995	\$8,004,640	
B-10 S	\$789,569,495	\$270,877,735	\$77,690,286	\$15,738,673	-\$8,421,212	-\$531,436	\$214,683	\$321,112,248	\$53,392,493	-\$42,155	\$12,002,255	\$15,799,919	-\$15,799,919	\$6,092,740	\$576,053	\$45,500	\$9,439,380	-\$196,085	-\$885,279		-\$21,349,765	\$735,756,113	
TOTAL MEDIUM	\$798,460,696	\$273,955,113	\$78,667,464	\$15,941,377	-\$8,529,672	-\$538,280	\$217,380	\$324,646,860	\$54,060,196	-\$42,698	\$12,157,831	\$16,004,722	-\$16,004,722	\$6,163,604	\$583,472	\$46,086	\$9,560,953	-\$196,085	-\$938,720		-\$21,624,736	\$744,130,145	
B-19 CLASS																							
B-19 FIRM T	\$1,505,220	\$691,785	\$172,203	\$49,226	-\$26,339	-\$1,662	\$476	\$378,386	\$129,264	-\$132	\$37,781	\$49,736	-\$49,736	\$12,338	\$1,703	\$142	\$29,524	\$0	-\$564,394		-\$63,116	\$847,165	
B-19 V T	\$1,205,955	\$570,617	\$172,342	\$39,164	-\$20,955	-\$1,322	\$476	\$204,195	\$124,011	-\$105	\$30,058	\$39,569	-\$39,569	\$8,816	\$1,353	\$113	\$2,595	\$0	\$0		-\$50,214	\$1,103,040	
Total B-19 T	\$2,711,175	\$1,262,381	\$344,545	\$88,389	-\$47,294	-\$2,985	\$952	\$582,582	\$253,275	-\$237	\$67,839	\$89,305	-\$89,305	\$22,155	\$3,059	\$256	\$53,012	\$0	-\$564,394		-\$113,330	\$1,950,205	
B-19 FIRM P	\$86,041,414	\$33,787,150	\$8,189,308	\$2,327,314	-\$1,245,264	-\$78,585	\$22,630	\$30,008,560	\$7,168,395	-\$6,234	\$1,786,223	\$2,351,407	-\$2,351,407	\$695,172	\$80,532	\$6,728	\$1,395,823	\$0	-\$2,913,215		-\$2,984,010	\$78,240,528	
B-19 V P	\$40,486,589	\$16,352,753	\$3,841,124	\$1,137,069	-\$608,406	-\$38,395	\$10,614	\$13,208,704	\$3,539,664	-\$3,046	\$869,814	\$1,145,034	-\$1,145,034	\$338,519	\$39,346	\$3,287	\$681,965	\$0	\$0		-\$1,457,914	\$37,915,098	
Total B-19 P	\$126,528,003	\$50,139,903	\$12,030,432	\$3,464,383	-\$1,853,670	-\$116,979	\$33,244	\$43,217,265	\$10,708,059	-\$9,279	\$2,656,037	\$3,496,440	-\$3,496,440	\$1,033,690	\$119,878	\$10,015	\$2,077,788	\$0	-\$2,913,215		-\$4,441,924	\$116,155,626	
B-19 FIRM S	\$313,676,828	\$101,515,252	\$29,376,053	\$6,825,660	-\$3,117,107	-\$196,711	\$81,175	\$137,962,980	\$19,581,657	-\$15,604	\$4,471,218	\$5,885,968	-\$5,885,968	\$1,951,974	\$201,585	\$16,842	\$3,493,981	\$0	-\$617,495		-\$7,469,481	\$293,061,981	
B-19 V S	\$680,100,962	\$260,879,225	\$49,182,512	\$16,090,724	-\$8,609,582	-\$543,323	\$135,907	\$256,479,379	\$52,153,331	-\$43,098	\$12,245,676	\$16,120,361	-\$16,120,361	\$5,346,025	\$556,787	\$46,518	\$9,650,525	-\$184,688	\$0		-\$20,631,027	\$632,754,891	
Total B-19 S	\$993,777,590	\$362,394,477	\$78,558,565	\$21,916,384	-\$11,726,688	-\$740,034	\$217,082	\$394,442,359	\$71,734,988	-\$58,702	\$16,716,894	\$22,006,329	-\$22,006,329	\$7,298,000	\$758,372	\$63,359	\$13,144,506	-\$184,688	-\$617,495		-\$28,100,508	\$925,816,872	
B-19 T	\$2,711,175	\$1,262,381	\$344,545	\$88,389	-\$47,294	-\$2,985	\$952	\$582,582	\$253,275	-\$237	\$67,839	\$89,305	-\$89,305	\$22,155	\$3,059	\$256	\$53,012	\$0	-\$564,394		-\$113,330	\$1,950,205	
B-19 P	\$126,528,003	\$50,139,903	\$12,030,432	\$3,464,383	-\$1,853,670	-\$116,979	\$33,244	\$43,217,265	\$10,708,059	-\$9,279	\$2,656,037	\$3,496,440	-\$3,496,440	\$1,033,690	\$119,878	\$10,015	\$2,077,788	\$0	-\$2,913,215		-\$4,441,924	\$116,155,626	
B-19 S	\$993,777,590	\$362,394,477	\$78,558,565	\$21,916,384	-\$11,726,688	-\$740,034	\$217,082	\$394,442,359	\$71,734,988	-\$58,702	\$16,716,894	\$22,006,329	-\$22,006,329	\$7,298,000	\$758,372	\$63,359	\$13,144,506	-\$184,688	-\$617,495		-\$28,100,508	\$925,816,872	
TOTAL B-19	\$1,123,016,768	\$413,796,761	\$90,933,542	\$25,469,156	-\$13,627,652	-\$859,997	\$251,278	\$438,242,206	\$82,696,321	-\$68,217	\$19,440,770	\$25,592,074	-\$25,592,074	\$8,353,845	\$881,308	\$73,630	\$15,275,306	-\$184,688	-\$4,095,104		-\$32,655,762	\$1,043,922,703	
STREETLIGHTS	\$39,326,531	\$9,034,202	\$2,353,556	\$665,334	-\$355,997	-\$21,602	\$6,504	\$24,352,952	\$1,110,324	-\$1,782	\$510,646	\$672,221	-\$672,221	\$286,007	\$19,241	\$1,923	\$390,896	\$0	\$0		-\$712,373	\$37,639,831	
STANDBY																							
STANDBY T	\$72,675,942	\$38,235,833	\$12,134,361	\$3,381,504	-\$1,809,324	-\$118,572	\$33,531	\$10,913,110	\$9,530,206	-\$9,057	\$2,595,318	\$3,416,510	-\$3,416,510	\$777,307	\$82,401	\$9,776	\$1,971,236	\$0	-\$9,023,747		-\$3,047,943	\$65,655,940	
STANDBY P	\$3,230,949	\$971,429	\$180,279	\$61,206	-\$32,749	-\$2,146	\$498	\$1,900,179	\$216,219	-\$164	\$48,976	\$61,840	-\$61,840	\$48,965	\$1,491	\$177	\$35,680	\$0	-\$472,164		-\$55,169	\$2,800,707	
STANDBY S	\$1,295,381	\$322,079	\$73,108	\$20,411	-\$10,921	-\$716	\$202	\$669,857	\$74,781	-\$55	\$15,665	\$20,622	-\$20,622	\$8,721	\$497	\$59	\$1,898	-\$927	-\$2,428,351		\$14,111	\$1,229,580	
TOTAL STANDBY	\$77,202,272	\$39,429,341	\$12,387,749	\$3,463,121	-\$1,852,994	-\$121,434	\$34,231	\$13,483,146	\$9,821,206	-\$9,276	\$2,657,959	\$3,498,971	-\$3,498,971	\$834,992	\$84,390	\$10,012	\$2,018,814	-\$927	-\$11,924,262		-\$3,089,001	\$67,227,067	
AGRICULTURE																							
AG-A1	\$96,064,657	\$20,955,517	\$5,070,520	\$1,353,704	-\$724,319	-\$47,468	\$14,011	\$62,038,420	\$5,114,803	-\$3,626	\$1,038,973	\$1,367,717	-\$1,367,717	\$548,514	\$44,374	\$3,914	\$880,911	-\$1,636,272		-\$17,424		-\$1,643,825	\$92,990,725
AG-A2	\$51,148,843	\$14,084,457	\$3,444,845	\$919,689	-\$492,093	-\$32,249	\$9,519	\$27,096,446	\$3,474,931	-\$2,463	\$705,865	\$929,209	-\$929,209	\$372,653	\$30,147	\$2,659	\$598,479	-\$380,136		-\$4,349		-\$1,116,793	\$41,711,606
AG-B	\$333,326,042	\$77,635,665	\$16,501,057	\$4,405,375	-\$2,357,162	-\$154,474	\$45,598	\$204,304,975	\$17,567,953	-\$11,799	\$3,381,144	\$4,450,980	-\$4,450,980	\$1,785,035	\$144,405	\$12,736	\$2,866,759	-\$335,198		-\$9,699		-\$5,349,521	\$320,432,848
AG-C	\$1,036,260,430	\$268,011,930	\$81,747,474	\$21,824,559	-\$11,677,556	-\$765,277	\$225,894	\$476,654,004	\$73,787,000	-\$58,456	\$16,750,439	\$22,050,488	-\$22,050,488	\$8,843,198	\$715,395	\$63,094	\$14,202,139	-\$251,443	-\$326,832		-\$26,501,926	\$981,233,636	
TOTAL AG	\$1,516,799,972	\$438,687,569	\$106,763,896	\$28,503,326	-\$15,251,130	-\$999,467	\$295,023	\$770,093,845	\$99,944,687	-\$76,344	\$21,876,421	\$28,798,394	-\$28,798,394	\$11,549,400	\$934,321	\$82,402	\$18,548,288	-\$2,613,049	-\$358,304		-\$34,612,065	\$1,443,368,816	
B-20 CLASS																							
B-20 FIRM T	\$253,012,488	\$146,334,374	\$34,568,689	\$9,916,923	-\$5,306,198	-\$283,341	\$95,524	\$19,708,134	\$26,809,156	-\$26,562	\$7,611,280	\$10,019,584	-\$10,019,584	\$1,906,110	\$311,665	\$28,669	\$5,083,991	\$0	-\$6,618,832		-\$11,543,492	\$228,596,090	
FPP T																							
TOTAL	\$253,012,488	\$146,334,374	\$34,568,689	\$9,916,923	-\$5,306,198	-\$283,341	\$95,524	\$19,708,134	\$26,809,156	-\$26,562	\$7,611,280	\$10,019,584	-\$10,019,584	\$1,906,110	\$311,665	\$28,669	\$5,083,991	\$0	-\$6,618,832		-\$11,543,492	\$228,596,090	
B-20 FIRM P	\$327,165,520	\$137,124,794	\$30,692,036	\$9,364,034	-\$5,010,366	-\$267,544	\$84,812	\$100,448,817	\$27,714,942	-\$25,081	\$7,186,935	\$9,460,971	-\$9,460,971	\$2,602,472	\$292,050	\$27,071	\$4,800,548	\$0	-\$2,510,065		-\$10,816,604	\$301,708,851	
FPP P																							
TOTAL	\$327,165,520	\$137,124,794	\$30,692,0																				

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary with GHG Revenue Return

BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule																								
RESIDENTIAL																								
Non-CARE	6,228,819,065	\$0.14443	\$0.12800	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.19848	\$0.02829	-\$0.00002	\$0.00547	\$0.00778	-\$0.00778	\$0.00339	\$0.00027	\$0.00002	\$0.00792	\$0.00000	-\$0.01349	\$0.00325	-\$0.01011	\$0.40113	-3.2%
CARE	4,084,490,973	\$0.24645	\$0.12833	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.06883	\$0.01341	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00792	\$0.00000	-\$0.01271	-\$0.00705	-\$0.01011	\$0.23855	-3.2%
TOTAL RES	10,313,310,038	\$0.34790	\$0.12813	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.14713	\$0.02239	-\$0.00002	\$0.00330	\$0.00470	-\$0.00470	\$0.00205	\$0.00027	\$0.00002	\$0.00792	\$0.00000	-\$0.01318	-\$0.00683	-\$0.01011	\$0.33674	-3.2%
SMALL L&P																								
B-1	1,530,615,610	\$0.43348	\$0.12525	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22685	\$0.02854	-\$0.00002	\$0.00590	\$0.00778	-\$0.00778	\$0.00352	\$0.00027	\$0.00002	\$0.00520	-\$0.00593	-\$0.00005	-\$0.00992	\$0.41443	-4.4%	
B-6	600,119,170	\$0.42839	\$0.12598	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.21817	\$0.02551	-\$0.00002	\$0.00589	\$0.00778	-\$0.00778	\$0.00352	\$0.00027	\$0.00002	\$0.00520	-\$0.00217	-\$0.00009	-\$0.00991	\$0.40719	-4.9%	
A-15	499,276	\$0.48365	\$0.12520	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.27404	\$0.02858	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00353	\$0.00027	\$0.00002	\$0.00520	-\$0.00273	\$0.00000	-\$0.00992	\$0.46488	-3.9%	
TC-1	11,463,462	\$0.43032	\$0.11256	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.24374	\$0.01279	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00353	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000	-\$0.00990	\$0.40890	-5.0%	
TOTAL SMALL	2,142,697,518	\$0.43205	\$0.12539	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22452	\$0.02761	-\$0.00002	\$0.00590	\$0.00778	-\$0.00778	\$0.00352	\$0.00027	\$0.00002	\$0.00520	-\$0.00484	-\$0.00006	-\$0.00992	\$0.41239	-4.6%	
MEDIUM L&P																								
B-10 T	1,912,462	\$0.20807	\$0.10080	\$0.02712	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.03693	\$0.02259	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00195	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000	-\$0.01045	\$0.19315	-7.2%	
B-10 P	24,412,728	\$0.34790	\$0.11816	\$0.03790	\$0.00770	-\$0.00412	-\$0.00026	\$0.00010	\$0.14189	\$0.02558	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00275	\$0.00028	\$0.00002	\$0.00462	\$0.00000	-\$0.00219	-\$0.01045	\$0.32789	-5.8%	
B-10 S	2,043,983,494	\$0.38629	\$0.13252	\$0.03801	\$0.00770	-\$0.00412	-\$0.00026	\$0.00011	\$0.15710	\$0.02612	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00298	\$0.00028	\$0.00002	\$0.00462	-\$0.00010	-\$0.00043	-\$0.01045	\$0.35996	-6.8%	
TOTAL MEDIUM	2,070,308,685	\$0.38567	\$0.13233	\$0.03800	\$0.00770	-\$0.00412	-\$0.00026	\$0.00010	\$0.15681	\$0.02611	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00298	\$0.00028	\$0.00002	\$0.00462	-\$0.00009	-\$0.00045	-\$0.01045	\$0.35943	-6.8%	
B-19 CLASS																								
B-19 FIRM T	6,392,976	\$0.23545	\$0.10821	\$0.02694	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.05919	\$0.02022	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.08828	-\$0.00987	\$0.13252	-43.7%	
B-19 V T	5,086,179	\$0.23710	\$0.11219	\$0.03388	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.04015	\$0.02438	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000	-\$0.00987	\$0.21687	-8.5%	
Total B-19 T	11,479,154	\$0.23618	\$0.10997	\$0.03001	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.05075	\$0.02206	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.04917	-\$0.00987	\$0.16989	-28.1%	
B-19 FIRM P	302,248,574	\$0.28467	\$0.11179	\$0.02709	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.09928	\$0.02372	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00964	-\$0.00987	\$0.25886	-9.1%	
B-19 V P	147,671,270	\$0.27417	\$0.11074	\$0.02601	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.08945	\$0.02397	-\$0.00002	\$0.00589	\$0.00775	-\$0.00775	\$0.00229	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00987	-\$0.00987	\$0.25675	-6.4%	
Total B-19 P	449,919,843	\$0.28122	\$0.11144	\$0.02674	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.09606	\$0.02380	-\$0.00002	\$0.00590	\$0.00777	-\$0.00777	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00647	-\$0.00987	\$0.25817	-8.2%	
B-19 FIRM S	756,579,254	\$0.41460	\$0.13418	\$0.03883	\$0.00770	-\$0.00412	-\$0.00026	\$0.00011	\$0.18235	\$0.02588	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00258	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00082	-\$0.00987	\$0.38735	-6.6%	
B-19 V S	2,089,704,358	\$0.32545	\$0.12484	\$0.02354	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12273	\$0.02496	-\$0.00002	\$0.00586	\$0.00771	-\$0.00771	\$0.00256	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00009	-\$0.00987	\$0.30280	-7.0%	
Total B-19 S	2,846,283,612	\$0.34915	\$0.12732	\$0.02760	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.13858	\$0.02520	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00256	\$0.00027	\$0.00002	\$0.00462	-\$0.00006	-\$0.00022	-\$0.00987	\$0.32527	-6.8%	
B-19 T	11,479,154	\$0.23618	\$0.10997	\$0.03001	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.05075	\$0.02206	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.04917	-\$0.00987	\$0.16989	-28.1%	
B-19 P	449,919,843	\$0.28122	\$0.11144	\$0.02674	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.09606	\$0.02380	-\$0.00002	\$0.00590	\$0.00777	-\$0.00777	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00647	-\$0.00987	\$0.25817	-8.2%	
B-19 S	2,846,283,612	\$0.34915	\$0.12732	\$0.02760	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.13858	\$0.02520	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00256	\$0.00027	\$0.00002	\$0.00462	-\$0.00006	-\$0.00022	-\$0.00987	\$0.32527	-6.8%	
TOTAL B-19	3,307,682,610	\$0.33952	\$0.12510	\$0.02749	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.13249	\$0.02500	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00253	\$0.00027	\$0.00002	\$0.00462	-\$0.00006	-\$0.00124	-\$0.00987	\$0.31561	-7.0%	
STREETLIGHTS	86,406,990	\$0.45513	\$0.10455	\$0.02724	\$0.00770	-\$0.00412	-\$0.00025	\$0.00008	\$0.28184	\$0.01285	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00331	\$0.00022	\$0.00002	\$0.00452	\$0.00000	\$0.00000	-\$0.00824	\$0.43561	-4.3%	
STANDBY																								
STANDBY T	439,156,370	\$0.16549	\$0.08707	\$0.02763	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.02485	\$0.02170	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00177	\$0.00019	\$0.00002	\$0.00449	\$0.00000	-\$0.02055	-\$0.00694	\$0.14950	-9.7%	
STANDBY P	7,948,841	\$0.40647	\$0.10963	\$0.02268	\$0.00770	-\$0.00412	-\$0.00027	\$0.00006	\$0.23905	\$0.02220	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00616	\$0.00019	\$0.00002	\$0.00449	\$0.00000	-\$0.05940	-\$0.00694	\$0.33234	-13.3%	
STANDBY S	2,650,716	\$0.48889	\$0.12151	\$0.02758	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.25271	\$0.02821	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00329	\$0.00019	\$0.00002	\$0.00449	-\$0.00035	-\$0.01611	\$0.00532	\$0.46387	-19.4%	
TOTAL STANDBY	449,755,927	\$0.17165	\$0.08767	\$0.02754	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.02998	\$0.02184	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00186	\$0.00019	\$0.00002	\$0.00449	\$0.00000	-\$0.02651	-\$0.00687	\$0.14947	-12.9%	
AGRICULTURE																								
AG-A1	175,805,688	\$0.54643	\$0.11920	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.35288	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00931	-\$0.00010	-\$0.00935	\$0.52894	-3.2%	
AG-A2	119,440,090	\$0.42824	\$0.11792	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.22686	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00318	-\$0.00004	-\$0.00935	\$0.40783	-4.8%	
AG B	572,126,521	\$0.58261	\$0.13570	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.35710	\$0.03071	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00059	-\$0.00002	-\$0.00935	\$0.56007	-3.9%	
AG C	2,834,358,253	\$0.36561	\$0.11502	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.18817	\$0.02603	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00009	-\$0.00012	-\$0.00935	\$0.34619	-5.3%	
TOTAL AG	3,701,730,651	\$0.40975	\$0.11851	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.20804	\$0.02700	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00071	-\$0.00010	-\$0.00935	\$0.38992	-4.8%	
B-20 CLASS																								
B-20 FIRM T	1,287,912,093	\$0.19645	\$0.11362	\$0.02684	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01530	\$0.02082	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00148	\$0.00024	\$0.00002	\$0.00395	\$0.00000	-\$0.00514	-\$0.00896	\$0.17749	-9.7%	
FPP T	1,287,912,093	\$0.19645	\$0.11362	\$0.02684	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01530	\$0.02082	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00148	\$0.00024	\$0.00002	\$0.00395	\$0.00000	-\$0.00514	-\$0.00896	\$0.17749	-9.7%	
TOTAL	1,287,912,093	\$0.19645	\$0.11362	\$0.02684	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01530	\$0.02082														

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																				
Non-CARE	\$3,435,329,200	\$608,988,249	\$101,096,448	-\$54,093,164	-\$5,645,646	\$1,682,832	\$2,562,160,771	\$371,366,796	-\$270,781	\$74,708,385	\$102,097,896	-\$102,097,871	\$44,508,696	\$3,582,871	\$292,268	\$104,034,747	\$0	-\$212,886,612	\$93,324,975	\$465,307,709
CARE	\$277,369,796	\$143,408,931	\$23,806,818	-\$12,738,247	-\$1,329,477	\$396,286	\$273,533,013	\$41,453,123	-\$63,765	\$0	\$0	\$0	\$0	\$843,722	\$58,626	\$24,498,892	\$0	-\$47,786,123	-\$84,780,542	\$96,264,109
TOTAL RES	\$3,712,698,995	\$752,397,180	\$124,903,366	-\$66,831,411	-\$6,975,123	\$2,079,119	\$2,835,693,784	\$412,819,919	-\$334,546	\$74,708,385	\$102,097,896	-\$102,097,871	\$44,508,696	\$4,426,593	\$361,093	\$128,533,639	\$0	-\$200,652,734	\$8,544,433	\$561,571,819
SMALL L&P																				
B-1	\$1,152,837,109	\$125,284,251	\$30,693,128	-\$16,422,816	-\$1,155,975	\$346,200	\$890,947,015	\$113,762,072	-\$82,209	\$23,496,273	\$30,930,788	-\$30,930,788	\$14,035,654	\$1,064,492	\$88,733	\$20,714,139	-\$11,197,234	-\$147,747		\$136,540,347
B-6	\$323,386,571	\$36,002,917	\$8,815,438	-\$4,716,832	-\$332,010	\$99,488	\$249,247,423	\$29,183,093	-\$23,612	\$6,736,021	\$8,867,383	-\$8,867,383	\$4,025,614	\$305,735	\$25,485	\$5,949,351	-\$1,597,623	-\$190,602		\$39,050,651
A-15	\$331,364	\$24,517	\$6,006	-\$3,214	-\$226	\$68	\$339,270	\$22,291	-\$16	\$4,602	\$6,059	-\$6,059	\$2,754	\$208	\$17	\$4,054		-\$26,133		\$0
TC-1	\$8,107,881	\$866,533	\$212,242	-\$113,563	-\$7,994	\$2,394	\$6,482,756	\$352,421	-\$568	\$162,896	\$214,439	-\$214,439	\$97,300	\$7,361	\$614	\$14,537	\$0			\$1,015,132
TOTAL SMALL	\$1,484,662,925	\$162,178,017	\$39,726,814	-\$21,256,425	-\$1,496,205	\$448,150	\$1,147,016,464	\$143,319,877	-\$106,406	\$30,399,793	\$40,018,668	-\$40,018,668	\$18,161,321	\$1,377,796	\$114,849	\$26,810,781	-\$12,820,991	-\$338,349		\$176,635,203
MEDIUM L&P																				
B-10 T	\$222,518	\$87,309	\$20,490	-\$10,963	-\$692	\$241	\$97,993	\$60,116	-\$55	\$15,726	\$20,702	-\$20,702	\$5,189	\$750	\$59	\$12,289	\$0	\$0		\$134,728
B-10 P	\$8,957,825	\$1,610,618	\$323,762	-\$173,234	-\$10,932	\$4,451	\$5,817,497	\$1,070,874	-\$867	\$246,612	\$324,643	-\$324,643	\$114,756	\$11,850	\$936	\$194,179	\$0	\$0		\$1,500,481
B-10 S	\$1,082,992,603	\$165,835,337	\$37,230,640	-\$19,920,810	-\$1,257,138	\$458,256	\$739,082,251	\$126,550,097	-\$99,720	\$28,487,596	\$37,501,428	-\$37,501,428	\$14,462,579	\$1,362,683	\$107,632	\$22,329,339	-\$355,043	-\$508,390		\$170,333,746
TOTAL MEDIUM	\$1,092,172,947	\$167,533,264	\$37,574,892	-\$20,105,007	-\$1,268,763	\$462,948	\$744,997,742	\$127,681,087	-\$100,642	\$28,749,934	\$37,846,773	-\$37,846,773	\$14,582,524	\$1,375,283	\$108,628	\$22,535,806	-\$355,043	-\$508,390		\$171,968,955
B-19 CLASS																				
B-19 FIRM T	\$1,975,400	\$580,600	\$196,028	-\$104,888	-\$6,619	\$1,604	\$755,607	\$514,758	-\$525	\$150,452	\$198,058	-\$198,058	\$49,134	\$6,783	\$567	\$117,569	\$0	\$0		\$964,341
B-19 V T	\$1,091,081	\$416,229	\$57,089	-\$30,546	-\$1,928	\$1,150	\$414,382	\$180,770	-\$153	\$43,816	\$57,680	-\$57,680	\$14,309	\$1,975	\$165	\$34,239	\$0	\$0		\$263,783
Total B-19 T	\$3,066,481	\$996,829	\$253,117	-\$135,434	-\$8,547	\$2,755	\$1,169,989	\$695,528	-\$678	\$194,268	\$255,737	-\$255,737	\$63,444	\$8,759	\$732	\$151,809	\$0	\$0		\$1,228,124
B-19 FIRM P	\$76,832,397	\$12,874,616	\$3,599,734	-\$1,926,092	-\$121,549	\$35,576	\$49,436,524	\$11,087,596	-\$9,642	\$2,762,811	\$3,636,999	-\$3,636,999	\$1,075,245	\$124,561	\$10,407	\$2,158,968	\$0	-\$817,499		\$11,977,345
B-19 V P	\$46,334,744	\$7,583,948	\$2,993,933	-\$1,601,948	-\$101,094	\$20,957	\$26,517,993	\$9,339,194	-\$8,019	\$2,297,856	\$3,024,926	-\$3,024,926	\$894,292	\$103,599	\$8,655	\$1,795,632	\$0	\$0		\$12,903,334
Total B-19 P	\$123,167,141	\$20,458,364	\$6,593,667	-\$3,528,040	-\$222,643	\$56,533	\$75,954,516	\$20,426,790	-\$17,661	\$5,060,667	\$6,661,925	-\$6,661,925	\$1,969,537	\$226,160	\$19,062	\$3,954,598	\$0	-\$817,499		\$24,880,679
B-19 FIRM S	\$614,462,034	\$90,063,310	\$22,338,407	-\$11,952,498	-\$754,284	\$248,874	\$429,760,984	\$74,969,046	-\$59,832	\$17,094,029	\$22,502,794	-\$22,502,794	\$7,464,610	\$772,975	\$64,579	\$13,397,617	\$0	-\$1,013,458		\$92,821,453
B-19 V S	\$1,265,442,691	\$163,010,179	\$57,034,347	-\$30,517,079	-\$1,925,835	\$450,449	\$857,431,045	\$185,144,468	-\$152,763	\$43,516,064	\$57,285,093	-\$57,285,093	\$18,998,575	\$1,973,557	\$164,884	\$34,206,751	-\$306,459	-\$1,013,458		\$215,528,227
Total B-19 S	\$1,878,904,725	\$253,073,489	\$79,372,754	-\$42,469,577	-\$2,680,119	\$699,323	\$1,287,192,029	\$260,113,513	-\$212,594	\$60,610,093	\$79,787,887	-\$79,787,887	\$26,463,185	\$2,746,532	\$229,464	\$47,604,368	-\$306,459	-\$1,013,458		\$308,349,680
B-19 T	\$3,066,481	\$996,829	\$253,117	-\$135,434	-\$8,547	\$2,755	\$1,169,989	\$695,528	-\$678	\$194,268	\$255,737	-\$255,737	\$63,444	\$8,759	\$732	\$151,809	\$0	\$0		\$1,228,124
B-19 P	\$123,167,141	\$20,458,364	\$6,593,667	-\$3,528,040	-\$222,643	\$56,533	\$75,954,516	\$20,426,790	-\$17,661	\$5,060,667	\$6,661,925	-\$6,661,925	\$1,969,537	\$226,160	\$19,062	\$3,954,598	\$0	-\$817,499		\$24,880,679
B-19 S	\$1,878,904,725	\$253,073,489	\$79,372,754	-\$42,469,577	-\$2,680,119	\$699,323	\$1,287,192,029	\$260,113,513	-\$212,594	\$60,610,093	\$79,787,887	-\$79,787,887	\$26,463,185	\$2,746,532	\$229,464	\$47,604,368	-\$306,459	-\$1,013,458		\$308,349,680
TOTAL B-19	\$2,006,138,347	\$274,528,682	\$86,219,537	-\$46,133,051	-\$2,911,309	\$758,610	\$1,364,316,035	\$281,235,832	-\$220,933	\$65,865,028	\$86,705,549	-\$86,705,549	\$28,496,166	\$2,983,451	\$249,257	\$51,710,775	-\$306,459	-\$1,830,957		\$334,458,483
STREETLIGHTS																				
	\$45,236,536	\$4,199,731	\$1,187,235	-\$635,248	-\$38,547	\$11,605	\$37,184,066	\$1,936,541	-\$3,180	\$911,207	\$1,199,525	-\$1,199,525	\$510,357	\$34,334	\$3,432	\$697,522	\$0	\$0		\$4,711,815
STANDBY																				
STANDBY T	\$10,865,812	\$2,936,393	\$755,047	-\$403,999	-\$26,476	\$8,114	\$5,617,706	\$2,127,975	-\$2,022	\$579,502	\$762,863	-\$762,863	\$173,563	\$18,399	\$2,183	\$440,152	\$0	\$0		\$2,316,800
STANDBY P	\$1,579,969	\$115,914	\$37,288	-\$19,951	-\$1,307	\$320	\$1,315,517	\$131,724	-\$100	\$28,619	\$37,674	-\$37,674	\$29,830	\$909	\$108	\$21,737	\$0	-\$94,544		\$63,559
STANDBY S	\$700,093	\$62,505	\$19,388	-\$10,374	-\$680	\$173	\$550,941	\$71,035	-\$52	\$14,880	\$19,589	-\$19,589	\$8,284	\$472	\$56	\$11,302	-\$520	\$0		\$66,543
TOTAL STANDBY	\$13,145,874	\$3,114,812	\$811,723	-\$434,325	-\$28,463	\$8,607	\$7,484,164	\$2,330,734	-\$2,174	\$623,001	\$820,126	-\$820,126	\$211,677	\$19,780	\$2,347	\$473,191	-\$520	-\$94,544		\$2,446,902
AGRICULTURE																				
AG-A1	\$24,386,243	\$1,767,501	\$471,879	-\$252,486	-\$16,546	\$4,884	\$20,778,456	\$1,782,937	-\$1,264	\$362,169	\$476,764	-\$476,764	\$191,203	\$15,468	\$1,364	\$307,071	-\$372,522	-\$5,844		\$1,880,708
AG-A2	\$10,781,783	\$1,147,283	\$306,296	-\$163,888	-\$10,740	\$3,170	\$8,209,680	\$1,157,302	-\$620	\$235,084	\$309,467	-\$309,467	\$124,110	\$10,040	\$885	\$199,320	-\$70,419	-\$6,771		\$1,224,867
AG-B	\$69,835,316	\$5,486,798	\$1,464,840	-\$783,784	-\$51,365	\$15,162	\$57,653,910	\$5,841,554	-\$3,923	\$1,124,271	\$1,480,004	-\$1,480,004	\$593,545	\$48,017	\$4,235	\$953,232	-\$63,396	-\$7,809		\$5,776,396
AG-C	\$265,211,820	\$36,581,442	\$9,766,342	-\$5,225,627	-\$342,456	\$101,086	\$185,558,004	\$33,019,184	-\$26,158	\$7,495,708	\$9,867,444	-\$9,867,444	\$3,957,271	\$320,134	\$28,234	\$6,355,361	-\$26,679	-\$746,546		\$38,516,469
TOTAL AG	\$370,195,162	\$44,983,023	\$12,009,357	-\$6,425,786	-\$421,107	\$124,302	\$272,200,049	\$41,800,977	-\$32,166	\$9,217,231	\$12,133,679	-\$12,133,679	\$4,866,129	\$393,659	\$34,719	\$7,814,983	-\$533,016	-\$766,970		\$47,398,431
B-20 CLASS																				
B-20 FIRM T	\$232,805,682	\$90,362,587	\$28,891,540	-\$15,458,850	-\$825,473	\$249,701	\$53,227,267	\$78,104,650	-\$77,384	\$19,117,291	\$25,166,241	-\$25,166,241	\$5,553,179	\$907,991	\$83,524	\$14,811,482	\$0	-\$14,920,070		\$78,769,908
FPP T	\$8,447,458	\$0	\$0	\$0	\$0	\$0	\$3,389,914	\$6,037,771	-\$5,982	\$0	\$2,256,541	-\$2,256,541	\$429,281	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$241,253,140	\$90,362,587	\$28,891,540	-\$15,458,850	-\$825,473	\$249,701	\$56,617,181	\$84,142,421	-\$83,366	\$19,117,291	\$27,422,782	-\$27,422,782	\$5,982,460	\$907,991	\$83,524	\$14,811,482	\$0	-\$14,920,070		\$78,769,908
B-20 FIRM P	\$706,961,892	\$128,104,683	\$41,675,601	-\$22,299,153	-\$1,190,731	\$353,994	\$422,120,823	\$123,348,212	-\$111,625	\$31,986,196	\$42,107,030	-\$42,107,030	\$11,582,570	\$1,299,797	\$120,483	\$21,365,334	\$0	-\$5,506,379		\$123,045,898
FPP P	\$1,928,698	\$0	\$0	\$0	\$0	\$0	\$1,559,276	\$432,803	-\$392	\$0	\$147,745	-\$147,745	\$40,641	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$708,890,591	\$128,104,683	\$41,675,601	-\$22,299,153	-\$1,190,731	\$353,994	\$423,680,099	\$123,781,015	-\$112,017	\$31,986,196	\$42,254,775	-\$42,254,775	\$11,623,210	\$1,299,797	\$120,483	\$21,365,334	\$0	-\$5,506,379		\$123,045,898
B-20 FIRM S	\$271,892,111	\$44,596,900	\$13,692,889	-\$7,326,585	-\$391,225	\$123,235	\$173,019,211	\$41,539,364	-\$36,675	\$10,509,349	\$13,834,639	-\$13,834,639	\$4,072,301	\$443,310	\$39,586	\$7,019,771	\$0	-\$401,308		\$45,624,619
FPP S	\$5,098,057	\$0	\$0	\$0	\$0	\$0	\$4,038,805	\$1,190,247	-\$1,051	\$0	\$396,410	-\$396,410	\$116,686	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$276,990,168	\$44,596,900																		

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (KWH)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	\$4,158,158,570	\$13,129,481,321	\$0.26165	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.19515	\$0.02828	-\$0.00002	\$0.00569	\$0.00778	-\$0.00778	\$0.00339	\$0.00027	\$0.00002	\$0.00792	\$0.00000	-\$0.01621	\$0.00711	\$0.03544	\$0.31670	21.0%
CARE	\$457,595,685	\$3,091,829,928	\$0.08971	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.08847	\$0.01341	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00792	\$0.00000	-\$0.01545	-\$0.02742	\$0.03113	\$0.14800	65.0%
TOTAL RES	\$4,615,754,235	\$16,221,311,249	\$0.22888	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.17481	\$0.02545	-\$0.00002	\$0.00461	\$0.00629	-\$0.00629	\$0.00274	\$0.00027	\$0.00002	\$0.00792	\$0.00000	-\$0.01607	\$0.00053	\$0.03462	\$0.28455	24.3%
SMALL L&P																								
B-1	\$1,327,966,320	3,986,120,498	\$0.28921	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22351	\$0.02854	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00352	\$0.00027	\$0.00002	\$0.00520	-\$0.00281	-\$0.00004		\$0.03425	\$0.33315	15.2%
B-6	\$372,580,537	1,144,862,073	\$0.28247	\$0.03145	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.21771	\$0.02549	-\$0.00002	\$0.00588	\$0.00775	-\$0.00775	\$0.00352	\$0.00027	\$0.00002	\$0.00520	-\$0.00140	-\$0.00017		\$0.03411	\$0.32544	15.2%
A-15	\$403,270	780,036	\$0.42481	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.43494	\$0.02858	-\$0.00002	\$0.00590	\$0.00777	-\$0.00777	\$0.00353	\$0.00027	\$0.00002	\$0.00520	-\$0.03350	-\$0.00000		\$0.03727	\$0.51699	21.7%
TC-1	\$9,220,562	27,563,854	\$0.29415	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.23519	\$0.01279	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00353	\$0.00027	\$0.00002	\$0.00520	\$0.00000	-\$0.00000		\$0.03683	\$0.33452	13.7%
TOTAL SMALL	\$1,710,770,688	5,159,326,461	\$0.28776	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22232	\$0.02778	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00352	\$0.00027	\$0.00002	\$0.00520	-\$0.00249	-\$0.00007		\$0.03424	\$0.33147	15.2%
MEDIUM L&P																								
B-10 T	\$423,180	2,661,039	\$0.08362	\$0.03281	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.03683	\$0.02259	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00195	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		\$0.05063	\$0.15903	90.2%
B-10 P	\$10,710,982	42,047,030	\$0.21304	\$0.03831	\$0.00770	-\$0.00412	-\$0.00026	\$0.00011	\$0.13836	\$0.02547	-\$0.00002	\$0.00587	\$0.00772	-\$0.00772	\$0.00273	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		\$0.03569	\$0.25474	19.6%
B-10 S	\$1,284,099,055	4,835,148,060	\$0.22398	\$0.03430	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.15286	\$0.02817	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00299	\$0.00028	\$0.00002	\$0.00462	-\$0.00007	-\$0.00011		\$0.03523	\$0.26558	18.6%
TOTAL MEDIUM	\$1,295,233,217	4,879,856,129	\$0.22381	\$0.03433	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.15267	\$0.02816	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00299	\$0.00028	\$0.00002	\$0.00462	-\$0.00007	-\$0.00010		\$0.03524	\$0.26542	18.6%
B-19 CLASS																								
B-19 FIRM T	\$3,225,414	25,458,208	\$0.07759	\$0.02281	\$0.00770	-\$0.00412	-\$0.00026	\$0.00006	\$0.02968	\$0.02022	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03788	\$0.12669	63.3%
B-19 V T	\$1,395,280	7,414,102	\$0.14716	\$0.05614	\$0.00770	-\$0.00412	-\$0.00026	\$0.00016	\$0.05589	\$0.02438	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03558	\$0.18819	27.9%
Total B-19 T	\$4,620,694	32,872,311	\$0.09328	\$0.03032	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.03559	\$0.02116	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03736	\$0.14056	50.7%
B-19 FIRM P	\$92,268,400	467,497,948	\$0.16435	\$0.02754	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.10575	\$0.02372	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00175		\$0.02562	\$0.19737	20.1%
B-19 V P	\$62,748,330	388,822,430	\$0.11917	\$0.01950	\$0.00770	-\$0.00412	-\$0.00026	\$0.00005	\$0.09820	\$0.02402	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00000		\$0.03319	\$0.16138	35.4%
Total B-19 P	\$155,016,730	856,320,379	\$0.14383	\$0.02389	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.08670	\$0.02385	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00095		\$0.02966	\$0.18103	25.9%
B-19 FIRM S	\$735,215,811	2,901,091,822	\$0.21180	\$0.03104	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.14814	\$0.02584	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00257	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00035		\$0.03200	\$0.25343	19.7%
B-19 V S	\$1,544,556,412	7,407,057,996	\$0.17084	\$0.02201	\$0.00770	-\$0.00412	-\$0.00026	\$0.00006	\$0.11576	\$0.02500	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00256	\$0.00027	\$0.00002	\$0.00462	-\$0.00004	\$0.00000		\$0.02910	\$0.20852	22.1%
Total B-19 S	\$2,279,772,223	10,308,149,818	\$0.18237	\$0.02455	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12487	\$0.02523	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00257	\$0.00027	\$0.00002	\$0.00462	-\$0.00003	-\$0.00010		\$0.02991	\$0.22116	21.3%
B-19 T	\$4,620,694	32,872,311	\$0.09328	\$0.03032	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.03559	\$0.02116	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03736	\$0.14056	50.7%
B-19 P	\$155,016,730	856,320,379	\$0.14383	\$0.02389	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.08670	\$0.02385	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	-\$0.00095		\$0.02966	\$0.18103	25.9%
B-19 S	\$2,279,772,223	10,308,149,818	\$0.18237	\$0.02455	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12487	\$0.02523	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00257	\$0.00027	\$0.00002	\$0.00462	-\$0.00003	-\$0.00010		\$0.02991	\$0.22116	21.3%
TOTAL B-19	\$2,439,409,647	11,197,342,508	\$0.17916	\$0.02452	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12184	\$0.02512	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00254	\$0.00027	\$0.00002	\$0.00462	-\$0.00003	-\$0.00016		\$0.02987	\$0.21786	21.6%
STREETLIGHTS	\$50,710,870	154,186,308	\$0.29339	\$0.02724	\$0.00770	-\$0.00412	-\$0.00025	\$0.00008	\$0.24116	\$0.01256	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00331	\$0.00022	\$0.00002	\$0.00452	\$0.00000	\$0.00000		\$0.03056	\$0.32889	12.1%
STANDBY																								
STANDBY T	\$14,543,336	98,058,064	\$0.11081	\$0.02995	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.05729	\$0.02170	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00177	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		\$0.02363	\$0.14831	33.8%
STANDBY P	\$1,629,621	4,842,577	\$0.32627	\$0.02394	\$0.00770	-\$0.00412	-\$0.00027	\$0.00007	\$0.27166	\$0.02720	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00616	\$0.00019	\$0.00002	\$0.00449	\$0.00000	-\$0.01952		\$0.01313	\$0.33652	3.1%
STANDBY S	\$793,954	2,517,929	\$0.27804	\$0.02482	\$0.00770	-\$0.00412	-\$0.00027	\$0.00007	\$0.21881	\$0.02821	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00329	\$0.00019	\$0.00002	\$0.00449	-\$0.00021	\$0.00000		\$0.02643	\$0.31532	13.4%
TOTAL STANDBY	\$16,966,911	105,418,570	\$0.12470	\$0.02955	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.07099	\$0.02211	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00201	\$0.00019	\$0.00002	\$0.00449	\$0.00000	-\$0.00090		\$0.02321	\$0.16095	29.1%
AGRICULTURE																								
AG-A1	\$26,914,978	61,282,995	\$0.39760	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.33906	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00608	-\$0.00010		\$0.03069	\$0.43919	10.5%
AG-A2	\$12,365,397	39,778,722	\$0.27104	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.20638	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00177	-\$0.00017		\$0.03079	\$0.31085	14.7%
AG B	\$78,051,671	190,238,925	\$0.36709	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.30306	\$0.03071	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00033	-\$0.00004		\$0.03036	\$0.41028	11.8%
AG C	\$315,331,768	1,268,356,154	\$0.20910	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.14630	\$0.02603	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00002	-\$0.00059		\$0.03037	\$0.24861	18.9%
TOTAL AG	\$432,663,815	\$1,559,656,796	\$0.23736	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.17453	\$0.02680	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	-\$0.00034	-\$0.00049		\$0.03039	\$0.27741	16.9%
B-20 CLASS																								
B-20 FIRM T	\$338,797,344	3,752,148,031	\$0.06205	\$0.02408	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01419	\$0.02082	-\$0.00002	\$0.00510	\$0.00671	-\$0.00671	\$0.00148	\$0.00024	\$0.00002	\$0.00395	-\$0.00398	-\$0.00398		\$0.02099	\$0.09029	45.5%
FPP T	\$9,850,984	290,054,572	\$0.02912	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.01169	\$0.02082	-\$0.0													

Attachment 1b

Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule																						
RESIDENTIAL																						
Non-CARE	\$2,716,583,501	\$797,260,364	\$288,914,045	\$47,961,818	-\$25,662,687	-\$2,678,387	\$798,359	\$1,236,272,790	\$176,182,722	-\$128,463	\$34,074,920	\$48,458,588	-\$48,458,613	\$21,115,658	\$1,699,767	\$138,656	\$49,355,614	\$0	\$0	\$20,239,306	-\$62,988,907	\$2,582,555,549
CARE	\$1,090,203,994	\$524,160,384	\$189,452,487	\$31,450,481	-\$16,826,050	-\$1,756,326	\$523,516	\$281,125,363	\$54,762,364	-\$84,238	\$0	\$0	\$0	\$21,114,607	\$90,922	\$32,364,491	\$1,026,287,903	\$0	\$0	-\$28,783,740	-\$41,304,398	\$1,026,287,903
TOTAL RES	\$3,806,787,495	\$1,321,420,747	\$478,366,532	\$79,412,299	-\$42,490,737	-\$4,434,713	\$1,321,875	\$1,517,398,173	\$230,945,108	-\$212,701	\$34,074,920	\$48,458,588	-\$48,458,613	\$21,115,658	\$2,814,373	\$229,578	\$81,720,106	\$0	\$0	-\$8,544,434	-\$104,293,306	\$3,608,843,452
SMALL L&P																						
B-1	\$677,980,781	\$191,707,218	\$48,109,999	\$11,785,740	-\$6,306,136	-\$443,879	\$132,943	\$347,219,341	\$43,689,663	-\$31,567	\$9,025,495	\$11,881,275	-\$11,881,275	\$5,391,061	\$408,750	\$34,072	\$7,953,945	\$0	\$0		-\$15,183,410	\$643,493,236
B-6	\$259,277,012	\$75,605,502	\$18,864,567	\$4,620,918	-\$2,472,491	-\$174,035	\$52,129	\$130,930,743	\$15,308,405	-\$12,377	\$3,537,151	\$4,656,350	-\$4,656,350	\$2,112,792	\$160,262	\$13,359	\$3,118,559	\$0	\$0		-\$5,947,142	\$245,718,341
A-15	\$244,720	\$62,509	\$15,692	\$3,844	-\$2,057	-\$145	\$43	\$136,824	\$14,268	-\$10	\$2,951	\$3,884	-\$3,884	\$1,762	\$133	\$11	\$2,595	\$0	\$0		-\$4,954	\$233,467
TC-1	\$4,932,956	\$1,290,362	\$360,297	\$88,269	-\$47,229	-\$3,324	\$996	\$2,794,073	\$146,568	-\$236	\$67,747	\$89,182	-\$89,182	\$40,466	\$3,061	\$255	\$59,571	\$0	\$0	\$0	-\$113,434	\$4,687,438
TOTAL SMALL	\$942,435,469	\$268,665,590	\$67,350,555	\$16,498,771	-\$8,827,914	-\$621,382	\$186,111	\$481,080,980	\$59,158,903	-\$44,191	\$12,633,343	\$16,630,691	-\$16,630,691	\$7,546,082	\$572,206	\$47,697	\$11,134,669	\$0	\$0		-\$21,248,939	\$894,132,483
MEDIUM L&P																						
B-10 T	\$397,923	\$127,785	\$51,858	\$14,726	-\$7,879	-\$497	\$143	\$70,622	\$43,205	-\$39	\$11,302	\$14,878	-\$14,878	\$3,729	\$539	\$43	\$8,832	\$0	\$0		-\$19,976	\$369,392
B-10 P	\$8,574,135	\$2,884,594	\$925,320	\$187,978	-\$100,580	-\$6,347	\$2,553	\$3,463,990	\$624,498	-\$503	\$144,274	\$189,924	-\$189,924	\$67,135	\$6,880	\$543	\$112,741	\$0	\$0		-\$254,995	\$8,058,081
B-10 S	\$790,176,864	\$270,877,735	\$77,690,286	\$15,738,673	-\$8,421,212	-\$531,436	\$214,683	\$321,112,248	\$53,392,493	-\$42,155	\$12,002,255	\$15,799,919	-\$15,799,919	\$6,092,740	\$576,053	\$45,500	\$9,439,380	\$0	\$0	\$0	-\$21,349,765	\$736,837,477
TOTAL MEDIUM	\$799,148,921	\$273,955,113	\$78,667,464	\$15,941,377	-\$8,529,672	-\$538,280	\$217,380	\$324,646,860	\$54,060,196	-\$42,698	\$12,157,831	\$16,004,722	-\$16,004,722	\$6,163,604	\$583,472	\$46,086	\$9,560,953	\$0	\$0		-\$21,624,736	\$754,264,950
B-19 CLASS																						
B-19 FIRM T	\$1,505,220	\$691,785	\$172,203	\$49,226	-\$26,339	-\$1,662	\$476	\$378,386	\$129,264	-\$132	\$37,781	\$49,736	-\$49,736	\$12,338	\$1,703	\$142	\$29,524	\$0	\$0		-\$63,116	\$1,411,560
B-19 V T	\$1,205,955	\$570,617	\$172,342	\$39,164	-\$20,955	-\$1,322	\$476	\$204,195	\$124,011	-\$105	\$30,058	\$39,569	-\$39,569	\$8,816	\$1,353	\$113	\$25,595	\$0	\$0	\$0	-\$50,214	\$1,103,040
Total B-19 T	\$2,711,175	\$1,262,381	\$344,545	\$88,389	-\$47,294	-\$2,985	\$952	\$582,582	\$253,275	-\$237	\$67,839	\$89,305	-\$89,305	\$22,155	\$3,059	\$256	\$53,012	\$0	\$0		-\$113,330	\$2,514,599
B-19 FIRM P	\$86,475,617	\$33,787,150	\$8,189,308	\$2,327,314	-\$1,245,264	-\$78,585	\$22,630	\$30,008,560	\$7,168,395	-\$6,234	\$1,786,223	\$2,351,407	-\$2,351,407	\$695,172	\$80,532	\$6,728	\$1,395,823	\$0	\$0		-\$2,984,010	\$81,153,743
B-19 V P	\$40,486,589	\$16,352,753	\$3,841,124	\$1,137,069	-\$608,406	-\$38,395	\$10,614	\$13,208,704	\$3,539,664	-\$3,046	\$869,814	\$1,145,034	-\$1,145,034	\$338,519	\$39,346	\$3,287	\$681,965	\$0	\$0	\$0	-\$1,457,914	\$37,915,098
Total B-19 P	\$126,962,206	\$50,139,903	\$12,030,432	\$3,464,383	-\$1,853,670	-\$116,979	\$33,244	\$43,217,265	\$10,708,059	-\$9,279	\$2,656,037	\$3,496,440	-\$3,496,440	\$1,033,690	\$119,878	\$10,015	\$2,077,788	\$0	\$0		-\$4,441,924	\$119,068,841
B-19 FIRM S	\$314,289,943	\$101,515,252	\$29,376,053	\$5,825,660	-\$3,117,107	-\$196,711	\$81,175	\$137,962,980	\$19,581,657	-\$15,604	\$4,471,218	\$5,885,968	-\$5,885,968	\$1,951,974	\$201,585	\$16,842	\$3,493,981	\$0	\$0		-\$7,469,481	\$293,679,476
B-19 V S	\$680,399,977	\$260,879,225	\$49,182,512	\$16,090,724	-\$8,609,582	-\$543,323	\$135,907	\$256,479,379	\$25,153,331	-\$43,098	\$12,245,676	\$16,120,361	-\$16,120,361	\$5,346,025	\$556,787	\$46,518	\$632,939,578	\$0	\$0	\$0	-\$20,631,027	\$632,939,578
Total B-19 S	\$994,689,920	\$362,394,477	\$78,558,565	\$21,916,384	-\$11,726,688	-\$740,034	\$217,082	\$394,442,359	\$71,734,988	-\$58,702	\$16,716,894	\$22,006,329	-\$22,006,329	\$7,298,000	\$758,372	\$63,359	\$13,144,506	\$0	\$0		-\$28,100,508	\$926,619,054
B-19 T	\$2,711,175	\$1,262,381	\$344,545	\$88,389	-\$47,294	-\$2,985	\$952	\$582,582	\$253,275	-\$237	\$67,839	\$89,305	-\$89,305	\$22,155	\$3,059	\$256	\$53,012	\$0	\$0		-\$113,330	\$2,514,599
B-19 P	\$126,962,206	\$50,139,903	\$12,030,432	\$3,464,383	-\$1,853,670	-\$116,979	\$33,244	\$43,217,265	\$10,708,059	-\$9,279	\$2,656,037	\$3,496,440	-\$3,496,440	\$1,033,690	\$119,878	\$10,015	\$2,077,788	\$0	\$0		-\$4,441,924	\$119,068,841
B-19 S	\$994,689,920	\$362,394,477	\$78,558,565	\$21,916,384	-\$11,726,688	-\$740,034	\$217,082	\$394,442,359	\$71,734,988	-\$58,702	\$16,716,894	\$22,006,329	-\$22,006,329	\$7,298,000	\$758,372	\$63,359	\$13,144,506	\$0	\$0		-\$28,100,508	\$926,619,054
TOTAL B-19	\$1,124,363,301	\$413,796,761	\$90,933,542	\$25,469,156	-\$13,627,652	-\$859,997	\$251,278	\$438,242,206	\$82,696,321	-\$68,217	\$19,440,770	\$25,592,074	-\$25,592,074	\$8,353,845	\$881,308	\$73,630	\$15,275,306	\$0	\$0		-\$32,655,762	\$1,048,202,494
STREETLIGHTS	\$39,326,531	\$9,034,202	\$2,353,556	\$665,334	-\$355,997	-\$21,602	\$6,504	\$24,352,952	\$1,110,324	-\$1,782	\$510,646	\$672,221	-\$672,221	\$286,007	\$19,241	\$1,923	\$390,896	\$0	\$0		-\$712,373	\$37,639,831
STANDBY																						
STANDBY T	\$81,903,449	\$38,235,833	\$12,134,361	\$3,381,504	-\$1,809,324	-\$118,572	\$33,531	\$10,913,110	\$9,530,206	-\$9,057	\$2,595,318	\$3,416,510	-\$3,416,510	\$777,307	\$82,401	\$9,776	\$1,971,236	\$0	\$0		-\$3,047,943	\$74,679,687
STANDBY P	\$3,417,883	\$971,429	\$180,279	\$61,206	-\$32,749	-\$2,146	\$498	\$1,900,179	\$216,219	-\$164	\$48,976	\$61,840	-\$61,840	\$48,965	\$1,491	\$177	\$35,680	\$0	\$0	\$0	-\$55,169	\$3,272,872
STANDBY S	\$1,295,381	\$322,079	\$73,108	\$20,411	-\$10,921	-\$716	\$202	\$669,857	\$47,781	-\$55	\$15,665	\$20,622	-\$20,622	\$8,721	\$497	\$59	\$11,898	\$0	\$0	\$0	-\$14,111	\$1,199,698
TOTAL STANDBY	\$86,616,712	\$39,429,341	\$12,387,749	\$3,463,121	-\$1,852,994	-\$121,434	\$34,231	\$13,483,146	\$9,821,206	-\$9,276	\$2,657,959	\$3,498,971	-\$3,498,971	\$834,992	\$84,390	\$10,012	\$2,018,814	\$0	\$0		-\$3,089,001	\$79,152,256
AGRICULTURE																						
AG-A1	\$98,438,879	\$20,955,517	\$5,070,520	\$1,353,704	-\$724,319	-\$47,468	\$14,011	\$62,038,420	\$5,114,803	-\$3,626	\$1,038,973	\$1,367,717	-\$1,367,717	\$548,514	\$44,374	\$3,914	\$880,911	\$0	\$0		-\$1,643,825	\$94,644,422
AG-A2	\$51,725,757	\$14,084,457	\$3,444,845	\$919,689	-\$492,093	-\$32,249	\$9,519	\$27,096,446	\$3,474,931	-\$2,463	\$705,865	\$929,209	-\$929,209	\$372,653	\$30,147	\$2,659	\$598,479	\$0	\$0		-\$1,116,793	\$49,096,091
AG-B	\$333,793,776	\$77,635,665	\$16,501,057	\$4,405,375	-\$2,357,162	-\$154,474	\$45,598	\$204,304,975	\$17,567,953	-\$11,799	\$3,381,144	\$4,450,980	-\$4,450,980	\$1,785,035	\$144,405	\$12,736	\$2,866,759	\$0	\$0		-\$5,349,521	\$320,777,745
AG-C	\$1,036,824,827	\$226,011,930	\$61,747,474	\$12,824,559	-\$11,677,556	-\$765,277	\$225,894	\$476,654,004	\$73,787,000	-\$58,456	\$16,750,439	\$22,050,488	-\$22,050,488	\$8,843,198	\$715,395	\$63,094	\$14,202,139	\$0	\$0	\$0	-\$26,501,926	\$981,821,910
TOTAL AG	\$1,520,783,239	\$438,687,569	\$106,763,896	\$28,503,326	-\$15,251,130	-\$999,467	\$295,023	\$770,093,845	\$99,944,687	-\$76,344	\$21,876,421	\$28,798,394	-\$28,798,394	\$11,549,400	\$934,321	\$82,402	\$18,548,288	\$0	\$0		-\$34,612,065	\$1,446,340,168
B-20 CLASS																						
B-20 FIRM T	\$258,638,280	\$146,334,374	\$34,568,689	\$9,916,923	-\$5,306,198	-\$283,341	\$95,524	\$19,708,134	\$26,809,156	-\$26,562	\$7,611,280	\$10,019,584	-\$10,019,584	\$1,906,110	\$311,665	\$28,669	\$5,083,991	\$0	\$0		-\$11,543,492	\$235,214,923
FPP T																						
TOTAL	\$258,638,280	\$146,334,374	\$34,568,689	\$9,916,923	-\$5,306,198	-\$283,341	\$95,524	\$19,708,134	\$26,809,156													

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	6,228,819,065	\$0.43613	\$0.12800	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.19848	\$0.02829	-\$0.00002	\$0.00547	\$0.00778	-\$0.00778	\$0.00339	\$0.00027	\$0.00002	\$0.00792	\$0.00000	\$0.00000	\$0.00325	-\$0.01011	\$0.41461	-4.9%
CARE	4,084,490,973	\$0.28691	\$0.12833	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.06883	\$0.01341	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00792	\$0.00000	\$0.00000	-\$0.00705	-\$0.01011	\$0.25126	-5.9%
TOTAL RES	10,313,310,038	\$0.36911	\$0.12813	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.14713	\$0.02239	-\$0.00002	\$0.00330	\$0.00470	-\$0.00470	\$0.00205	\$0.00027	\$0.00002	\$0.00792	\$0.00000	\$0.00000	-\$0.00863	-\$0.01011	\$0.34992	-5.2%
SMALL L&P																								
B-1	1,530,615,610	\$0.44295	\$0.12525	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22685	\$0.02854	-\$0.00002	\$0.00590	\$0.00778	-\$0.00778	\$0.00352	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00992	\$0.42041	-5.1%
B-6	600,119,170	\$0.43204	\$0.12598	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.21817	\$0.02551	-\$0.00002	\$0.00589	\$0.00778	-\$0.00778	\$0.00352	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00991	\$0.40945	-5.2%
A-15	499,276	\$0.49015	\$0.12520	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.27404	\$0.02858	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00353	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00992	\$0.46761	-4.6%
TC-1	11,463,462	\$0.43032	\$0.11256	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.24374	\$0.01279	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00353	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00990	\$0.40890	-5.0%
TOTAL SMALL	2,142,697,518	\$0.43984	\$0.12539	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22452	\$0.02761	-\$0.00002	\$0.00590	\$0.00778	-\$0.00778	\$0.00352	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		-\$0.00992	\$0.41729	-5.1%
MEDIUM L&P																								
B-10 T	1,912,462	\$0.20807	\$0.10080	\$0.02712	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.03693	\$0.02259	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00195	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.19315	-7.2%
B-10 P	24,412,728	\$0.35122	\$0.11816	\$0.03790	\$0.00770	-\$0.00412	-\$0.00026	\$0.00010	\$0.14189	\$0.02558	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00275	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.33008	-6.0%
B-10 S	2,043,983,494	\$0.38659	\$0.13252	\$0.03801	\$0.00770	-\$0.00412	-\$0.00026	\$0.00011	\$0.15710	\$0.02612	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00298	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.36049	-6.8%
TOTAL MEDIUM	2,070,308,685	\$0.38600	\$0.13233	\$0.03800	\$0.00770	-\$0.00412	-\$0.00026	\$0.00010	\$0.15681	\$0.02611	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00298	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.01045	\$0.35998	-6.7%
B-19 CLASS																								
B-19 FIRM T	6,392,976	\$0.23545	\$0.10821	\$0.02694	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.05919	\$0.02022	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.22080	-6.2%
B-19 V T	5,066,179	\$0.23710	\$0.11219	\$0.03388	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.04015	\$0.02438	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.21687	-8.5%
Total B-19 T	11,479,154	\$0.23618	\$0.10997	\$0.03001	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.05075	\$0.02206	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.21906	-7.3%
B-19 FIRM P	302,248,574	\$0.28611	\$0.11179	\$0.02709	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.09928	\$0.02372	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.26850	-6.2%
B-19 V P	147,671,270	\$0.27417	\$0.11074	\$0.02601	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.08945	\$0.02397	-\$0.00002	\$0.00589	\$0.00775	-\$0.00775	\$0.00229	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.25675	-6.4%
Total B-19 P	449,919,843	\$0.28219	\$0.11144	\$0.02674	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.09606	\$0.02380	-\$0.00002	\$0.00590	\$0.00777	-\$0.00777	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.26464	-6.2%
B-19 FIRM S	756,579,254	\$0.41541	\$0.13418	\$0.03883	\$0.00770	-\$0.00412	-\$0.00026	\$0.00011	\$0.18235	\$0.02588	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00258	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.38817	-6.6%
B-19 V S	2,089,704,358	\$0.32560	\$0.12484	\$0.02354	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12273	\$0.02496	-\$0.00002	\$0.00586	\$0.00771	-\$0.00771	\$0.00256	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.30288	-7.0%
Total B-19 S	2,846,283,612	\$0.34947	\$0.12732	\$0.02760	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.13858	\$0.02520	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00256	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.32555	-6.8%
B-19 T	11,479,154	\$0.23618	\$0.10997	\$0.03001	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.05075	\$0.02206	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.21906	-7.3%
B-19 P	449,919,843	\$0.28219	\$0.11144	\$0.02674	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.09606	\$0.02380	-\$0.00002	\$0.00590	\$0.00777	-\$0.00777	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.26464	-6.2%
B-19 S	2,846,283,612	\$0.34947	\$0.12732	\$0.02760	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.13858	\$0.02520	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00256	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.32555	-6.8%
TOTAL B-19	3,307,682,610	\$0.33992	\$0.12510	\$0.02749	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.13249	\$0.02500	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00253	\$0.00027	\$0.00002	\$0.00462	\$0.00000	\$0.00000		-\$0.00987	\$0.31690	-6.8%
STREETLIGHTS	86,406,990	\$0.45513	\$0.10455	\$0.02724	\$0.00770	-\$0.00412	-\$0.00025	\$0.00008	\$0.28184	\$0.01285	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00331	\$0.00022	\$0.00002	\$0.00452	\$0.00000	\$0.00000		-\$0.00824	\$0.43561	-4.3%
STANDBY																								
STANDBY T	439,156,370	\$0.18650	\$0.08707	\$0.02763	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.02485	\$0.02170	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00177	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		-\$0.00694	\$0.17005	-8.8%
STANDBY P	7,948,841	\$0.42999	\$0.10963	\$0.02268	\$0.00770	-\$0.00412	-\$0.00027	\$0.00006	\$0.23905	\$0.02220	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00616	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		-\$0.00694	\$0.41174	-4.2%
STANDBY S	2,650,716	\$0.48869	\$0.12151	\$0.02758	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.25271	\$0.02821	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00329	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		\$0.00532	\$0.45259	-7.4%
TOTAL STANDBY	449,755,927	\$0.19259	\$0.08767	\$0.02754	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.02998	\$0.02184	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00186	\$0.00019	\$0.00002	\$0.00449	\$0.00000	\$0.00000		-\$0.00687	\$0.17599	-8.6%
AGRICULTURE																								
AG-A1	175,805,688	\$0.55993	\$0.11920	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.35288	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000	\$0.00000		-\$0.00935	\$0.53835	-3.9%
AG-A2	119,440,090	\$0.43307	\$0.11792	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.22686	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000	\$0.00000		-\$0.00935	\$0.41105	-5.1%
AG B	572,126,621	\$0.58343	\$0.13570	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.35710	\$0.03071	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000	\$0.00000		-\$0.00935	\$0.58068	-3.9%
AG C	2,834,358,253	\$0.36581	\$0.11502	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.16817	\$0.02603	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000	\$0.00000		-\$0.00935	\$0.34640	-5.3%
TOTAL AG	3,701,730,651	\$0.41083	\$0.11851	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.20804	\$0.02700	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000	\$0.00000		-\$0.00935	\$0.39072	-4.9%
B-20 CLASS																								
B-20 FIRM T	1,287,912,093	\$0.20082	\$0.11362	\$0.02684	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01530	\$0.02082	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00148	\$0.00024	\$0.00002	\$0.00395	\$0.00000	\$0.00000		-\$0.00896	\$0.18263	-9.1%
FPP T	1,287,912,093	\$0.20082	\$0.11362	\$0.02684	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01530	\$0.02082	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00148	\$0.00024	\$0.00002	\$0.00395	\$0.00000	\$0.00000		-\$0.00896	\$0.18263	-9.1%
TOTAL	1,287,912,093	\$0.20082	\$0.11362	\$0.02684	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01530	\$0.02082	-\$0.00002	\$0.00591	\$											

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																					
Non-CARE	\$3,777,963,542	\$608,988,249	\$101,096,448	\$-54,093,164	-\$5,645,646	\$1,682,832	\$2,562,160,771	\$371,366,796	-\$270,781	\$74,708,385	\$102,097,896	-\$102,097,871	\$44,508,696	\$3,582,871	\$292,268	\$104,034,747	\$0	\$0	\$93,324,975	\$465,307,709	\$4,371,045,182
CARE	\$354,247,876	\$143,408,931	\$23,806,918	-\$12,738,247	-\$1,329,477	\$396,286	\$273,533,013	\$41,453,123	-\$63,765	\$0	\$0	\$0	\$0	\$843,722	\$68,826	\$24,488,892	\$0	\$0	-\$84,780,542	\$96,264,109	\$505,361,788
TOTAL RES	\$4,132,211,417	\$752,397,180	\$124,903,366	-\$66,831,411	-\$6,975,123	\$2,079,119	\$2,835,693,784	\$412,819,919	-\$334,546	\$74,708,385	\$102,097,896	-\$102,097,871	\$44,508,696	\$4,426,593	\$361,093	\$128,533,639	\$0	\$0	\$8,544,433	\$561,571,819	\$4,876,406,969
SMALL L&P																					
B-1	\$1,170,773,009	\$125,284,251	\$30,693,128	-\$16,422,816	-\$1,155,975	\$346,200	\$890,947,015	\$113,762,072	-\$82,209	\$23,496,273	\$30,930,788	-\$30,930,788	\$14,035,654	\$1,064,492	\$88,733	\$20,714,139	\$0	\$0		\$136,540,347	\$1,339,311,301
B-6	\$326,132,967	\$36,002,917	\$8,815,438	-\$4,716,832	-\$332,010	\$99,488	\$249,247,423	\$29,183,093	-\$23,612	\$6,736,021	\$8,867,383	-\$8,867,383	\$4,025,614	\$305,735	\$25,485	\$5,949,351	\$0	\$0		\$39,050,651	\$374,368,762
A-15	\$393,613	\$24,517	\$6,006	-\$3,214	-\$226	\$68	\$339,270	\$22,291	-\$16	\$4,602	\$6,059	-\$6,059	\$2,754	\$208	\$17	\$4,054	\$0	\$0		\$29,072	\$429,405
TC-1	\$6,107,881	\$866,333	\$212,242	-\$113,563	-\$7,994	\$2,394	\$6,482,756	\$352,421	-\$568	\$162,896	\$214,439	-\$214,439	\$97,300	\$7,361	\$614	\$143,237	\$0	\$0		\$1,015,132	\$9,220,562
TOTAL SMALL	\$1,505,407,470	\$162,178,017	\$39,726,814	-\$21,256,425	-\$1,496,205	\$448,150	\$1,147,016,464	\$143,319,877	-\$106,406	\$30,999,793	\$40,018,668	-\$40,018,668	\$18,161,321	\$1,377,796	\$114,849	\$26,810,781	\$0	\$0		\$176,635,203	\$1,723,330,029
MEDIUM L&P																					
B-10 T	\$222,518	\$87,309	\$20,490	-\$10,963	-\$692	\$241	\$97,993	\$60,116	-\$55	\$15,726	\$20,702	-\$20,702	\$5,189	\$750	\$59	\$12,289	\$0	\$0		\$134,728	\$423,180
B-10 P	\$8,957,825	\$1,610,618	\$323,762	-\$173,234	-\$10,932	\$4,451	\$5,817,497	\$1,070,874	-\$867	\$246,612	\$324,643	-\$324,643	\$114,756	\$11,850	\$936	\$194,179	\$0	\$0		\$1,500,481	\$10,710,982
B-10 S	\$1,083,756,452	\$165,835,337	\$37,230,640	-\$19,920,810	-\$1,257,138	\$458,256	\$739,082,251	\$126,550,097	-\$99,720	\$28,487,596	\$37,501,428	-\$37,501,428	\$14,462,579	\$1,362,683	\$107,632	\$22,329,339	\$0	\$0		\$170,333,746	\$1,284,962,488
TOTAL MEDIUM	\$1,092,936,796	\$167,533,264	\$37,574,892	-\$20,105,007	-\$1,268,763	\$462,948	\$744,997,742	\$127,681,087	-\$100,642	\$28,749,934	\$37,846,773	-\$37,846,773	\$14,582,524	\$1,375,283	\$108,628	\$22,535,806	\$0	\$0		\$171,968,955	\$1,296,096,651
B-19 CLASS																					
B-19 FIRM T	\$1,975,400	\$580,600	\$196,028	-\$104,888	-\$6,619	\$1,604	\$755,607	\$514,758	-\$525	\$150,452	\$198,058	-\$198,058	\$49,134	\$6,783	\$567	\$117,569	\$0	\$0		\$964,341	\$3,225,414
B-19 V T	\$1,091,081	\$416,229	\$57,089	-\$30,546	-\$1,928	\$1,150	\$414,382	\$180,770	-\$153	\$43,816	\$57,680	-\$57,680	\$14,309	\$1,975	\$165	\$34,239	\$0	\$0		\$263,783	\$1,395,280
Total B-19 T	\$3,066,481	\$996,829	\$253,117	-\$135,434	-\$8,547	\$2,755	\$1,169,989	\$695,528	-\$678	\$194,268	\$255,737	-\$255,737	\$63,444	\$8,759	\$732	\$151,809	\$0	\$0		\$1,228,124	\$4,620,694
B-19 FIRM P	\$76,954,242	\$12,874,416	\$3,599,734	-\$1,926,092	-\$121,549	\$35,576	\$49,436,524	\$11,087,596	-\$9,642	\$2,762,811	\$3,636,999	-\$3,636,999	\$1,075,245	\$124,561	\$10,407	\$2,158,966	\$0	\$0		\$11,977,345	\$93,085,899
B-19 V P	\$46,334,744	\$7,583,948	\$2,993,933	-\$1,601,948	-\$101,094	\$20,957	\$26,517,993	\$9,338,194	-\$8,019	\$2,297,856	\$3,024,926	-\$3,024,926	\$894,292	\$103,599	\$8,655	\$1,795,632	\$0	\$0		\$12,803,334	\$62,748,330
Total B-19 P	\$123,288,986	\$20,458,364	\$6,593,867	-\$3,528,040	-\$222,643	\$56,533	\$75,954,516	\$20,426,790	-\$17,661	\$5,060,667	\$6,661,925	-\$6,661,925	\$1,969,537	\$228,160	\$19,062	\$3,954,598	\$0	\$0		\$24,880,679	\$155,834,229
B-19 FIRM S	\$615,468,631	\$90,063,310	\$22,338,407	-\$11,952,498	-\$754,284	\$248,874	\$429,760,984	\$74,969,046	-\$59,832	\$17,094,029	\$22,502,794	-\$22,502,794	\$7,464,610	\$772,975	\$64,579	\$13,397,617	\$0	\$0		\$92,821,453	\$736,229,269
B-19 V S	\$1,265,938,858	\$163,010,179	\$57,034,347	-\$30,517,079	-\$1,925,835	\$450,449	\$857,431,045	\$185,144,468	-\$152,763	\$43,516,064	\$57,285,093	-\$57,285,093	\$18,998,575	\$1,973,557	\$164,884	\$34,206,751	\$0	\$0		\$215,528,227	\$1,544,862,871
Total B-19 S	\$1,881,407,489	\$253,073,489	\$79,372,754	-\$42,469,577	-\$2,680,119	\$699,323	\$1,287,192,029	\$260,113,513	-\$212,594	\$60,610,093	\$79,787,887	-\$79,787,887	\$26,463,185	\$2,746,532	\$229,464	\$47,604,368	\$0	\$0		\$308,349,680	\$2,281,092,140
B-19 T	\$3,066,481	\$996,829	\$253,117	-\$135,434	-\$8,547	\$2,755	\$1,169,989	\$695,528	-\$678	\$194,268	\$255,737	-\$255,737	\$63,444	\$8,759	\$732	\$151,809	\$0	\$0		\$1,228,124	\$4,620,694
B-19 P	\$123,288,986	\$20,458,364	\$6,593,867	-\$3,528,040	-\$222,643	\$56,533	\$75,954,516	\$20,426,790	-\$17,661	\$5,060,667	\$6,661,925	-\$6,661,925	\$1,969,537	\$228,160	\$19,062	\$3,954,598	\$0	\$0		\$24,880,679	\$155,834,229
B-19 S	\$1,881,407,489	\$253,073,489	\$79,372,754	-\$42,469,577	-\$2,680,119	\$699,323	\$1,287,192,029	\$260,113,513	-\$212,594	\$60,610,093	\$79,787,887	-\$79,787,887	\$26,463,185	\$2,746,532	\$229,464	\$47,604,368	\$0	\$0		\$308,349,680	\$2,281,092,140
TOTAL B-19	\$2,007,762,956	\$274,528,682	\$86,219,537	-\$46,133,051	-\$2,911,309	\$758,610	\$1,364,316,535	\$281,235,832	-\$230,933	\$65,865,028	\$86,705,549	-\$86,705,549	\$28,496,166	\$2,983,451	\$249,257	\$51,710,775	\$0	\$0		\$334,458,483	\$2,441,547,063
STREETLIGHTS	\$45,236,536	\$4,199,731	\$1,187,235	-\$635,248	-\$38,547	\$11,605	\$37,184,066	\$1,936,541	-\$3,180	\$911,207	\$1,199,525	-\$1,199,525	\$510,357	\$34,334	\$3,432	\$697,522	\$0	\$0		\$4,711,815	\$50,710,870
STANDBY																					
STANDBY T	\$10,865,812	\$2,936,393	\$755,047	-\$403,999	-\$26,476	\$8,114	\$5,617,706	\$2,127,975	-\$2,022	\$579,502	\$762,863	-\$762,863	\$173,563	\$18,399	\$2,183	\$440,152	\$0	\$0		\$2,316,800	\$14,543,336
STANDBY P	\$1,617,400	\$115,914	\$37,288	-\$19,951	-\$1,307	\$320	\$1,315,517	\$131,724	-\$100	\$28,619	\$37,674	-\$37,674	\$29,830	\$909	\$108	\$21,737	\$0	\$0		\$63,559	\$1,724,166
STANDBY S	\$700,093	\$62,505	\$19,388	-\$10,374	-\$680	\$173	\$550,941	\$71,035	-\$52	\$14,880	\$19,589	-\$19,589	\$8,284	\$472	\$56	\$11,302	\$0	\$0		\$66,544	\$794,474
TOTAL STANDBY	\$13,183,304	\$3,114,812	\$811,723	-\$434,325	-\$28,463	\$8,607	\$7,484,164	\$2,330,734	-\$2,174	\$623,001	\$820,126	-\$820,126	\$211,677	\$19,780	\$2,347	\$473,191	\$0	\$0		\$2,446,902	\$17,061,976
AGRICULTURE																					
AG-A1	\$24,907,847	\$1,767,501	\$471,879	-\$252,486	-\$16,546	\$4,884	\$20,778,456	\$1,782,937	-\$1,264	\$362,169	\$476,764	-\$476,764	\$191,203	\$15,468	\$1,364	\$307,071	\$0	\$0		\$1,880,708	\$27,293,344
AG-A2	\$10,890,798	\$1,147,283	\$306,296	-\$163,888	-\$10,740	\$3,170	\$8,209,680	\$1,157,302	-\$620	\$235,084	\$309,467	-\$309,467	\$124,110	\$10,040	\$885	\$199,320	\$0	\$0		\$1,224,867	\$12,442,588
AG B	\$69,924,610	\$5,486,798	\$1,464,840	-\$783,784	-\$51,365	\$15,162	\$57,653,910	\$5,841,554	-\$3,923	\$1,124,271	\$1,480,004	-\$1,480,004	\$593,545	\$48,017	\$4,235	\$953,232	\$0	\$0		\$5,776,396	\$76,122,876
AG C	\$265,583,966	\$36,581,442	\$9,766,342	-\$5,225,627	-\$342,456	\$101,086	\$185,558,004	\$33,019,184	-\$26,158	\$7,495,708	\$9,867,444	-\$9,867,444	\$3,957,271	\$320,134	\$28,234	\$6,355,361	\$0	\$0		\$38,516,469	\$316,104,994
TOTAL AG	\$371,307,221	\$44,983,023	\$12,009,357	-\$6,425,786	-\$421,107	\$124,302	\$272,200,049	\$41,800,977	-\$32,166	\$9,217,231	\$12,133,679	-\$12,133,679	\$4,866,129	\$393,659	\$34,719	\$7,814,983	\$0	\$0		\$47,398,431	\$433,963,802
B-20 CLASS																					
B-20 FIRM T	\$245,487,255	\$90,362,587	\$28,891,540	-\$15,458,850	-\$825,473	\$249,701	\$53,227,267	\$78,104,650	-\$77,384	\$19,117,291	\$25,166,241	-\$25,166,241	\$5,553,179	\$907,991	\$83,524	\$14,811,482	\$0	\$0		\$78,769,908	\$353,717,414
FPP T	\$8,447,458	\$0	\$0	\$0	\$0	\$0	\$3,389,914	\$6,037,771	-\$5,982	\$0	\$2,256,541	-\$2,256,541	\$429,281	\$0	\$0	\$0	\$0	\$0		\$0	\$9,650,984
TOTAL	\$253,934,714	\$90,362,587	\$28,891,540	-\$15,458,850	-\$825,473	\$249,701	\$56,617,181	\$84,142,421	-\$83,366	\$19,117,291	\$27,422,782	-\$27,422,782	\$5,982,460	\$907,991	\$83,524	\$14,811,482	\$0	\$0		\$78,769,908	\$363,568,398
B-20 FIRM P	\$713,742,398	\$128,104,683	\$41,675,601	-\$22,299,153	-\$1,190,731	\$353,994	\$422,120,823	\$123,348,212	-\$111,625	\$31,986,196	\$42,107,030	-\$42,107,030	\$11,582,570	\$1,299,797	\$120,483	\$21,365,334	\$0	\$0		\$123,045,898	\$881,402,082
FPP P	\$1,928,698	\$0	\$0	\$0	\$0	\$0	\$1,559,276	\$432,803	-\$392	\$0	\$147,745	-\$147,745	\$40,641	\$0	\$0	\$0	\$0	\$0		\$0	\$2,032,328
TOTAL	\$715,671,096	\$128,104,683	\$41,675,601	-\$22,299,153	-\$1,190,731	\$353,994	\$423,680,099	\$123,781,015	-\$112,017	\$31,986,196	\$42,254,775	-\$42,254,775	\$11,623,210	\$1,299,797	\$120,483	\$21,365,334	\$0	\$0		\$123,045,898	\$883,434,410
B-20 FIRM S	\$272,109,081	\$44,596,900	\$13,692,889	-\$7,326,585	-\$391,225	\$123,235	\$173,019,211	\$41,539,364	-\$36,675	\$10,509,349	\$13,834,639	-\$13,834,639	\$4,072,301	\$443,310	\$39,586	\$7,019,771	\$0	\$0		\$45,624,619	\$332,926,049
FPP S	\$5,098,057	\$0	\$0	\$0	\$0	\$0	\$4,038,805	\$1,190,247	-\$1,051	\$0	\$396,410	-\$396									

Pacific Gas & Electric Company
2026 Annual Electric True-up
Thursday, January 1, 2026
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																							
Non-CARE	\$13,129,481,321	\$0.28775	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.19515	\$0.02828	-\$0.00002	\$0.00569	\$0.00778	-\$0.00778	\$0.00339	\$0.00027	\$0.00002	\$0.00792	\$0.00000	\$0.00000	\$0.00711	\$0.03544	\$0.33292	15.7%
CARE	\$3,091,829,928	\$0.11458	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.08847	\$0.01341	-\$0.00002	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00027	\$0.00002	\$0.00792	\$0.00000	\$0.00000	-\$0.02742	\$0.03113	\$0.16345	42.7%
TOTAL RES	\$16,221,311,249	\$0.25474	\$0.04638	\$0.00770	-\$0.00412	-\$0.00043	\$0.00013	\$0.17481	\$0.02545	-\$0.00002	\$0.00629	\$0.00629	-\$0.00629	\$0.00274	\$0.00027	\$0.00002	\$0.00792	\$0.00000	\$0.00000	\$0.00053	\$0.03462	\$0.33062	18.0%
SMALL L&P																							
B-1	3,986,120,498	\$0.29371	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22351	\$0.02854	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00352	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		\$0.03425	\$0.33599	14.4%
B-6	1,144,862,073	\$0.28487	\$0.03145	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.21771	\$0.02549	-\$0.00002	\$0.00588	\$0.00775	-\$0.00775	\$0.00352	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		\$0.03411	\$0.32700	14.8%
A-15	780,036	\$0.50461	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.43494	\$0.02858	-\$0.00002	\$0.00590	\$0.00777	-\$0.00777	\$0.00353	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		\$0.03727	\$0.55049	9.1%
TC-1	27,563,854	\$0.29415	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.23519	\$0.01279	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00353	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		\$0.03683	\$0.33452	13.7%
TOTAL SMALL	5,159,326,461	\$0.29178	\$0.03143	\$0.00770	-\$0.00412	-\$0.00029	\$0.00009	\$0.22232	\$0.02778	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00352	\$0.00027	\$0.00002	\$0.00520	\$0.00000	\$0.00000		\$0.03424	\$0.33402	14.5%
MEDIUM L&P																							
B-10 T	2,661,039	\$0.08362	\$0.03281	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.03683	\$0.02259	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00195	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		\$0.05063	\$0.15903	90.2%
B-10 P	42,407,030	\$0.21304	\$0.03831	\$0.00770	-\$0.00412	-\$0.00026	\$0.00011	\$0.13836	\$0.02547	-\$0.00002	\$0.00587	\$0.00772	-\$0.00772	\$0.00273	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		\$0.03569	\$0.25474	19.6%
B-10 S	4,835,148,060	\$0.22414	\$0.03430	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.15286	\$0.02617	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00299	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		\$0.03523	\$0.26575	18.6%
TOTAL MEDIUM	4,879,856,129	\$0.22397	\$0.03433	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.15267	\$0.02616	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00299	\$0.00028	\$0.00002	\$0.00462	\$0.00000	\$0.00000		\$0.03524	\$0.26560	18.6%
B-19 CLASS																							
B-19 FIRM T	25,458,208	\$0.07759	\$0.02281	\$0.00770	-\$0.00412	-\$0.00026	\$0.00006	\$0.02968	\$0.02022	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03788	\$0.12669	63.3%
B-19 V T	7,414,102	\$0.14716	\$0.05614	\$0.00770	-\$0.00412	-\$0.00026	\$0.00016	\$0.05589	\$0.02438	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03558	\$0.18819	27.9%
Total B-19 T	32,872,311	\$0.09328	\$0.03032	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.03559	\$0.02116	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03736	\$0.14056	50.7%
B-19 FIRM P	467,497,948	\$0.16461	\$0.02754	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.10575	\$0.02372	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.02562	\$0.19912	21.0%
B-19 V P	388,822,430	\$0.11917	\$0.01950	\$0.00770	-\$0.00412	-\$0.00026	\$0.00005	\$0.09820	\$0.02402	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03319	\$0.16138	35.4%
Total B-19 P	856,320,379	\$0.14398	\$0.02389	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.08670	\$0.02385	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.02906	\$0.18198	26.4%
B-19 FIRM S	2,901,091,822	\$0.03104	\$0.00770	-\$0.00412	-\$0.00026	\$0.00009	\$0.00009	\$0.14814	\$0.02584	-\$0.00002	\$0.00589	\$0.00776	-\$0.00776	\$0.00257	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03200	\$0.25378	19.6%
B-19 V S	7,407,057,996	\$0.17091	\$0.02201	\$0.00770	-\$0.00412	-\$0.00026	\$0.00006	\$0.11576	\$0.02500	-\$0.00002	\$0.00587	\$0.00773	-\$0.00773	\$0.00256	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.02910	\$0.20857	22.0%
Total B-19 S	10,308,149,818	\$0.18252	\$0.02455	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12487	\$0.02523	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00257	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.02991	\$0.22129	21.2%
B-19 T	32,872,311	\$0.09328	\$0.03032	\$0.00770	-\$0.00412	-\$0.00026	\$0.00008	\$0.03559	\$0.02116	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00193	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.03736	\$0.14056	50.7%
B-19 P	856,320,379	\$0.14398	\$0.02389	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.08670	\$0.02385	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00230	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.02906	\$0.18198	26.4%
B-19 S	10,308,149,818	\$0.18252	\$0.02455	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12487	\$0.02523	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00257	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.02991	\$0.22129	21.2%
TOTAL B-19	11,197,342,508	\$0.17931	\$0.02452	\$0.00770	-\$0.00412	-\$0.00026	\$0.00007	\$0.12184	\$0.02512	-\$0.00002	\$0.00588	\$0.00774	-\$0.00774	\$0.00254	\$0.00027	\$0.00002	\$0.00462	\$0.00000			\$0.02987	\$0.21805	21.6%
STREETLIGHTS	154,186,308	\$0.29339	\$0.02724	\$0.00770	-\$0.00412	-\$0.00025	\$0.00008	\$0.24116	\$0.01256	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00331	\$0.00022	\$0.00002	\$0.00452	\$0.00000			\$0.03056	\$0.32889	12.1%
STANDBY																							
STANDBY T	98,058,064	\$0.11081	\$0.02995	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.05729	\$0.02170	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00177	\$0.00019	\$0.00002	\$0.00449	\$0.00000			\$0.02363	\$0.14831	33.8%
STANDBY P	4,842,577	\$0.33400	\$0.02394	\$0.00770	-\$0.00412	-\$0.00027	\$0.00007	\$0.27166	\$0.02720	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00616	\$0.00019	\$0.00002	\$0.00449	\$0.00000			\$0.01313	\$0.35604	6.6%
STANDBY S	2,517,929	\$0.27804	\$0.02482	\$0.00770	-\$0.00412	-\$0.00027	\$0.00007	\$0.21881	\$0.02821	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00329	\$0.00019	\$0.00002	\$0.00449	\$0.00000			\$0.02643	\$0.31553	13.5%
TOTAL STANDBY	105,418,570	\$0.12506	\$0.02955	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.07099	\$0.02211	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00201	\$0.00019	\$0.00002	\$0.00449	\$0.00000			\$0.02321	\$0.16185	29.4%
AGRICULTURE																							
AG-A1	61,282,995	\$0.40644	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.33906	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000			\$0.03069	\$0.44537	9.6%
AG-A2	39,778,722	\$0.27378	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.20638	\$0.02909	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000			\$0.03079	\$0.31280	14.2%
AG B	190,238,925	\$0.36756	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.30306	\$0.03071	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000			\$0.03036	\$0.41066	11.7%
AG C	1,268,356,154	\$0.20939	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.14630	\$0.02603	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000			\$0.03037	\$0.24922	19.0%
TOTAL AG	\$1,559,656,796	\$0.23807	\$0.02884	\$0.00770	-\$0.00412	-\$0.00027	\$0.00008	\$0.17453	\$0.02680	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00312	\$0.00025	\$0.00002	\$0.00501	\$0.00000			\$0.03039	\$0.27824	16.9%
B-20 CLASS																							
B-20 FIRM T	3,752,148,031	\$0.06543	\$0.02408	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.01419	\$0.02082	-\$0.00002	\$0.00510	\$0.00671	-\$0.00671	\$0.00148	\$0.00024	\$0.00002	\$0.00395	\$0.00000			\$0.02099	\$0.09427	44.1%
FPP T	290,054,572	\$0.02912	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.01169	\$0.02082	-\$0.00002	\$0.00000	\$0.00778	-\$0.00778	\$0.00148	\$0.00000	\$0.00000	\$0.00000	\$0.00000			\$0.00000	\$0.03396	16.6%
TOTAL	4,042,202,603	\$0.06282	\$0.02235	\$0.00715	-\$0.00382	-\$0.00020	\$0.00006	\$0.01401	\$0.02082	-\$0.00002	\$0.00473	\$0.00678	-\$0.00678	\$0.00148	\$0.00022	\$0.00002	\$0.00386	\$0.00000			\$0.01949	\$0.08994	43.2%
B-20 FIRM P	5,412,415,710	\$0.13187	\$0.02367	\$0.00770	-\$0.00412	-\$0.00022	\$0.00007	\$0.07799	\$0.02279	-\$0.00002	\$0.00591	\$0.00778	-\$0.00778	\$0.00214	\$0.00024	\$0.00002	\$0.00395	\$0.00000			\$0.02273	\$0.16285	23.5%
FPP P	18,991,044	\$0.10156	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.08211	\$0.02279	-\$0.00002	\$0.00000	\$0.00778	-\$0.00778	\$0.00214	\$0.00000	\$0.00000	\$0.00000	\$0.00000			\$0.00000	\$0.10702	5.4%
TOTAL																							

Attachment 2

Rate and Bill Impact Summary

January 2026 Rate Change

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7797-E (AL Effective Date January 1, 2026)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
Gas AMI	0.04	0.2%	\$ 0.22	0.2%	\$ 135.84	D.25-12-029
TRRRMA	0.28	1.0%	\$ 1.41	1.0%	\$ 137.02	D.25-12-026
Diablo Canyon Extended Operations	-0.12	-0.4%	\$ (0.60)	-0.4%	\$ 135.01	D.25-12-007
Non Wildfire Liability Insurance	0.07	0.3%	\$ 0.35	0.3%	\$ 135.97	D.25-03-008
ECNBIMA	0.10	0.4%	\$ 0.51	0.4%	\$ 136.12	D.24-07-008/D.25-08-036
Cost of Capital	-0.03	-0.1%	\$ (0.16)	-0.1%	\$ 135.45	D.25-12-043
2022 WMCE	0.02	0.1%	\$ 0.09	0.1%	\$ 135.71	D.25-09-008
Transmission (TO, RS, TRA, ECRA)	0.55	2.1%	\$ 2.79	2.1%	\$ 138.41	ER24-96-000/ ER25-3533-000
Wildfire Fund Charge	-0.01	0.0%	\$ (0.05)	0.0%	\$ 135.57	D.25-12-006
2026 ERRRA Forecast	-2.84	-10.6%	\$ (14.32)	-10.6%	\$ 121.30	D.25-12-027
Other	0.37	1.4%	\$ 1.93	1.4%	\$ 137.55	N/A
CARE Residential Average	-1.56	-5.9%	\$ (7.83)	-5.8%	\$ 127.79	
Non -CARE Residential Customers						
Gas AMI	0.07	0.2%	\$ 0.37	0.2%	\$ 220.08	D.25-12-029
TRRRMA	0.46	1.0%	\$ 2.30	1.0%	\$ 222.02	D.25-12-026
Diablo Canyon Extended Operations	-0.20	-0.5%	\$ (0.99)	-0.5%	\$ 218.73	D.25-12-007
Non Wildfire Liability Insurance	0.12	0.3%	\$ 0.58	0.3%	\$ 220.30	D.25-03-008
ECNBIMA	0.17	0.4%	\$ 0.83	0.4%	\$ 220.55	D.24-07-008/D.25-08-036
Cost of Capital	-0.05	-0.1%	\$ (0.27)	-0.1%	\$ 219.45	D.25-12-043
2022 WMCE	0.03	0.1%	\$ 0.15	0.1%	\$ 219.86	D.25-09-008
Transmission (TO, RS, TRA, ECRA)	0.91	2.1%	\$ 4.58	2.1%	\$ 224.30	ER24-96-000/ ER25-3533-000
Wildfire Fund Charge	-0.02	0.0%	\$ (0.08)	0.0%	\$ 219.64	D.25-12-006
2026 ERRRA Forecast	-4.50	-10.3%	\$ (22.90)	-10.4%	\$ 196.82	D.25-12-027
Other	0.87	2.0%	\$ 4.40	2.0%	\$ 224.11	N/A
Non-CARE Residential Average	-2.15	-4.9%	\$ (11.03)	-5.0%	\$ 208.68	
System Average Bundled	-2.07	-6.0%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Attachment 3

Summary of ECNBIMA 2024 and 2025 Recorded Cost

Pacific Gas and Electric Company
Recorded Electric Capacity and New Business Interim Memorandum Account (ECNBIMA) Costs
Year 2024
(dollars in millions)

Ln. No.	MWC	MAT	MAT Description	Note	Actual 2024 Capital Expenditure	Actual 2024 Capital Additions	GRC 2023 Adopted 2024 Capital Expenditure	GRC 2023 Adopted 2024 Capital Additions	Incremental 2024 Capital Expenditure	Incremental 2024 Capital Additions	ECNBIMA Eligible Percentage	ECNBIMA Incremental 2024 Capital Expenditure	ECNBIMA Incremental 2024 Capital Additions	Note 3 ECNBIMA 2024 RRQ	Note 4 Allocated 2024 Interest (k)=(j1)/(j1)Ln No 12*(j1)Ln No. 13	Note 5 ECNBIMA 2025 RRQ	Note 4 Allocated 2025 Interest (l)=(j2)/(j2)Ln No 12 *(j2)Ln No. 13
					(a)	(b)	(c)	(d)	(e) = (a)-(c)	(f) = (b)-(d)	(g)	(h)=(e)*(g)	(i)=(f)*(g)	(j1)		(j2)	
1	06	06A	06A - Feeder Projects Associated with Substation Work		\$ 38.84	\$ 8.75	\$ 10.97	\$ 10.14	\$ 27.87	\$ -	100%	\$ 27.87	\$ -	\$ -	\$ -	\$ -	\$ -
2	06	06B	06B - Overloaded Transformers		10.02	8.74	8.90	8.23	1.12	0.52	100%	1.12	0.52	0.00	0.00	0.07	0.00
3	06	06E	06E - PS Managed Circuit Reinforcement		24.25	11.89	26.14	24.16	-	-	100%	-	-	-	-	-	-
4	06	06H	06H - New Business Related Capacity and Emergent		137.64	66.81	78.29	56.85	59.35	9.97	100%	59.35	9.97	0.04	0.00	1.38	0.03
5	10		10 - Energization Related WRO	Note 1	43.94	39.40	34.71	32.09	9.22	7.31	100%	9.22	7.31	(0.91)	(0.01)	1.16	0.03
6	16	Various	Residential Connects		534.25	500.58	284.85	263.33	249.40	237.25	100%	249.40	237.25	6.32	0.06	32.66	0.80
7	16	Various	Nonresidential Connects		313.21	299.72	210.01	194.15	103.20	105.57	100%	103.20	105.57	2.04	0.02	14.56	0.36
8	16	Various	PEV Non Rule 29		84.59	78.32	-	-	84.59	78.32	100%	84.59	78.32	4.13	0.04	10.68	0.26
9	16	160	Transformer Purchases	Note 2	250.14	250.14	182.37	168.59	67.78	81.56	30%	20.33	24.47	0.53	0.01	3.37	0.08
10	46	46A	46A - Normal Capacity		20.55	8.38	17.15	12.52	3.40	-	100%	3.40	-	-	-	-	-
11	46	46H	46H - New Business Related Capacity		79.50	19.33	45.06	27.72	34.44	-	100%	34.44	-	-	-	-	-
12			Total		\$ 1,536.94	\$ 1,292.07	\$ 898.45	\$ 797.78	\$ 640.37	\$ 520.48		\$ 592.93	\$ 463.39	\$ 12.14	\$ 0.12	\$ 63.88	\$ 1.57
13			Interest											\$ 0.12		\$ 1.57	
14			Customer Notification Costs														
15			Total Revenue Requirements (RRQ)											\$ 12.27		\$ 65.45	

General Note: In accordance with Decision (D.) 24-07-008, PG&E has only recorded incremental revenue requirements into ECNBIMA when Actual 2024 capital additions exceeded Adopted 2024 GRC capital addition amounts, and when those incremental amounts do not exceed the 2024 cost caps as listed in Appendix A of the decision. Due to the above recorded amounts being preliminary close amounts, PG&E may record subsequent adjustments to true up to the calculated revenue requirements related to the 2024 incremental activities, if applicable. Note that amounts recorded in the ECNBIMA exclude an amount for Revenue, Fees, and Uncollectibles.

Note 1: Energization Related WRO costs in Column (a) are a subset of the total WRO actual expenditures. Column (a) only includes allowable ECNBIMA costs if 1) they related to New Business projects; 2) PG&E exceeds the D.23-11-069 authorized expenditures in Column (c) for energization and non-energization WRO work; and 3) 24% of the expenditures in 2) must be for energization projects. WRO capital expenditures are deemed Energization Related if they are in support of a MWC 16 project, excluding MAT 10N Generation Interconnections. Column (a) is a subset of the PG&E's total WRO spend.

Note 2: MAT160 holds transformer purchases for the entire company. Pursuant to D.24-07-008, transformer purchases are allowable for the ECNBIMA if 1) costs are related to installation of transformers that increase capacity for actual/projected load increases; 2) exceed the D.23-11-069 authorized expenditures in Column (c); and 3) 30% of the expenditures in Column (c) must be for MWC 16 energization projects. Of the expenditures that exceed the authorized expenditures, 30% may be recorded in the Memorandum Account.

Note 3: ECNBIMA RRQs were calculated based on Column (i), incremental capital additions in excess of adopted 2024 capital additions per GRC 2023 Decision. 2024 incremental RRQ for MWC 10 is negative due to a pass through of the associated tax repairs benefit to ratepayers.

Note 4: Interest is calculated monthly on the average balance, not at the MAT level, in the account at the beginning of the month and the balance after recording the monthly activity. Pursuant to PG&E's approved ECNBIMA tariff interest is based on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. The total recorded interest shown in Ln No 13 was then allocated across the MATs based on each MATs RRQ portion of the total RRQ shown in Ln No 12 for reporting purposes as part of the AET. Note that the 2025 total interest shown in Ln No 13 represents the portion of 2025 interest associated with 2024 additions.

Note 5: Ongoing 2025 ECNBIMA RRQs based on Column (i), incremental capital additions in excess of adopted 2024 capital additions per PG&E's 2023 GRC.

Pacific Gas and Electric Company
Recorded Electric Capacity and New Business Interim Memorandum Account (ECNBIMA) Costs
Year 2025
(dollars in millions)

Ln. No.	MWC	MAT	MAT Description	Note	Note 3 LCFS Credits Applied	Actual 2025 YTD Capital Expenditure	Actual 2025 YTD Capital Additions	Actual 2025 Forecast YE Capital Expenditure	Actual 2025 Forecast YE Capital Additions	GRC 2023 Adopted 2025 Capital Expenditure	GRC 2023 Adopted 2025 Capital Additions	Under Adopted 2024 Capital Additions	Incremental 2025 Capital Expenditure	Incremental 2025 Capital Additions	ECNBIMA Eligible Percentage	ECNBIMA Incremental 2025 Capital Expenditure	ECNBIMA Incremental 2025 Capital Additions	Note 4 ECNBIMA 2025 RRQ	Note 5 Allocated 2025 Interest (k)=(j)/(i) Ln No 12*(j)/Ln No. 13
					(a0)	(a1)	(b1)	(a2)	(b2)	(c)	(d)	(d2)	(e) = (a2)-(c)	(f) = (b2)-(d)+(d2)	(g)	(h)=(e)*(g)	(i)=(f)*(g)	(j)	
1	06	06A	06A - Feeder Projects Associated with Substation Work		\$ (0.14)	\$ 50.61	\$ 31.92	\$ 55.21	\$ 34.82	\$ 11.28	\$ 10.42	\$ (1.38)	\$ 43.94	\$ 23.01	100%	\$ 43.94	\$ 23.01	\$ 1.81	\$ 0.04
2	06	06B	06B - Overloaded Transformers		-	10.19	8.56	11.11	9.34	9.16	8.46		1.96	0.87	100%	1.96	0.87	0.00	0.00
3	06	06E	06E - PS Managed Circuit Reinforcement		-	38.01	24.26	41.47	26.46	26.88	24.85	(12.27)	14.59	(10.66)	100%	14.59	-	-	-
4	06	06H	06H - New Business Related Capacity and Emergent		(9.68)	219.15	100.17	239.07	109.28	80.52	58.46		158.55	50.82	100%	158.55	50.82	1.36	0.03
5	10		10 - Energization Related WRO	Note 1	-	45.47	41.04	49.60	44.77	35.70	33.00		13.90	11.77	100%	13.90	11.77	(1.34)	(0.03)
6	16	Various	Residential Connects		-	541.69	485.13	590.94	529.24	292.95	270.82		297.98	258.41	100%	297.98	258.41	7.82	0.19
7	16	Various	Nonresidential Connects		-	277.06	273.47	302.25	298.33	215.99	199.67		86.26	98.66	100%	86.26	98.66	2.03	0.05
8	16	Various	PEV Non Rule 29		-	50.39	47.45	54.97	51.76	-	-		54.97	51.76	100%	54.97	51.76	3.76	0.09
9	16	160	Transformer Purchases	Note 2	-	277.57	277.57	302.81	302.81	187.55	173.38		115.25	129.42	30%	34.58	38.83	1.12	0.03
10	46	46A	46A - Normal Capacity		-	19.47	4.48	21.24	4.89	17.64	12.88	(4.15)	3.60	-	100%	3.60	-	-	-
11	46	46H	46H - New Business Related Capacity		(1.35)	107.57	35.82	117.35	39.07	46.34	28.51	(8.39)	71.01	2.17	100%	71.01	2.17	0.01	0.00
12			Total		\$ (11.17)	\$ 1,637.18	\$ 1,329.86	\$ 1,786.02	\$ 1,450.76	\$ 924.00	\$ 820.47		\$ 862.01	\$ 616.23		\$ 781.34	\$ 536.30	\$ 16.58	\$ 0.41
13			Interest															\$ 0.41	
14			Customer Notification Costs	Note 6		\$ 6.76												\$ (0.11)	
15			Total Revenue Requirements (RRQ)															\$ 16.88	

General Note: In accordance with Decision (D.) 24-07-008, PG&E has only recorded incremental revenue requirements into ECNBIMA when Actual 2025 capital additions exceeded Adopted 2025 GRC capital addition amounts, and when those incremental amounts do not exceed the 2025 cost caps as listed in Appendix A of the decision. Due to the above recorded amounts being preliminary close amounts, PG&E may record subsequent adjustments to true up to the calculated revenue requirements related to the 2025 incremental activities, if applicable. Note that amounts recorded in the ECNBIMA exclude an amount for Revenue, Fees, and Uncollectibles.

Note 1: Energization Related WRO costs in Column (a) are a subset of the total WRO actual expenditures. Column (a) only includes allowable ECNBIMA costs if 1) they related to New Business projects; 2) PG&E exceeds the D.23-11-069 authorized expenditures in Column (c) for energization and non-energization WRO work; and 3) 24% of the expenditures in 2) must be for energization projects. WRO capital expenditures are deemed Energization Related if they are in support of a MWC 16 project, excluding MAT 10N Generation Interconnections. Column (a) is a subset of the PG&E's total WRO spend.

Note 2: MAT160 holds transformer purchases for the entire company. Pursuant to D.24-07-008, transformer purchases are allowable for the ECNBIMA if 1) costs are related to installation of transformers that increase capacity for actual/projected load increases; 2) exceed the D.23-11-069 authorized expenditures in Column (c); and 3) 30% of the expenditures in Column (c) must be for MWC 16 energization projects. Of the expenditures that exceed the authorized expenditures, 30% may be recorded in the Memorandum Account.

Note 3: Low Carbon Fuel Standard (LCFS) credit proceeds have been applied to some of the approved Capacity Pilot projects per Resolution E-5361. The amounts in Column a1, Actual 2025 YTD Capital Expenditures, are net of applied LCFS credits through November 2025. Approximately additional \$5 million will be applied to eligible projects in December 2025, not reflected in Columns a0 or a1. The total final 2025 LCFS Credits Applied value will be provided in a future AET.

Note 4: ECNBIMA RRQs were calculated based on Column (i), incremental capital additions in excess of adopted 2025 capital additions per GRC 2023 Decision. 2025 incremental RRQ for MWC 10 is negative due to a pass through of the associated tax repairs benefit to ratepayers.

Note 5: Interest is calculated monthly on the average balance, not at the MAT level, in the account at the beginning of the month and the balance after recording the monthly activity. Pursuant to PG&E's approved ECNBIMA tariff, interest is based on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. The total recorded interest shown in Ln No 13 was then allocated across the MATs based on each MATs RRQ portion of the total RRQ shown in Ln No 12 for reporting purposes as part of the AET. Note that the 2025 total interest shown in Ln No 13 represents the portion of 2025 interest associated with 2025 additions.

Note 6: Costs related to Customer Notification activities are not eligible for ECNBIMA recovery under D.25-08-036, COL 11. The costs incurred are for additional staff augmentation workers brought in support of acceleration of New Business work. Given the complexity, accurately allocating costs between eligible and ineligible categories for ECNBIMA recovery is not feasible. Therefore, PG&E is applying a weighted percentage of notification costs across all MWC 16 Non Transformer expenditures to estimate the high-level reduction in the RRQ.

Attachment 4

Project-Level Details of ECNBIMA 2024 and 2025 Recorded Costs

Please click the following link to view the report:

<http://pgera.azurewebsites.net/Regulation/ValidateDocAccesses?docID=858580>

Attachment 5

Final Tariffs

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60588-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	59262-E
60589-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	58995-E
60590-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	58996-E
60591-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	58997-E
60592-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	58998-E
60593-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	58999-E
60594-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 8	59000-E
60595-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 9	59001-E
60596-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 3	59908-E
60597-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	59909-E
60598-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	59910-E
60599-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	59911-E
60600-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	59007-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60601-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	59912-E
60602-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	59913-E
60603-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	59914-E
60604-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	59915-E
60605-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	59916-E
60606-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	59013-E
60607-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	59917-E
60608-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	59918-E
60609-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	59016-E
60610-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	59919-E
60611-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	59920-E
60612-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	59019-E
60613-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	59921-E
60614-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	59922-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60615-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	59923-E
60616-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	59023-E
60617-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	59924-E
60618-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	59925-E
60619-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	59926-E
60620-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 10	59027-E
60621-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	59927-E
60622-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	59928-E
60623-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	59929-E
60624-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	59031-E
60625-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	59930-E
60626-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	59931-E
60627-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	59034-E
60628-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	59932-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60629-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	59933-E
60630-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	59037-E
60631-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	59934-E
60632-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	59935-E
60633-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	59936-E
60634-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	59041-E
60635-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	59937-E
60636-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	59938-E
60637-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	59939-E
60638-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 13	59045-E
60639-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	59940-E
60640-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	59941-E
60641-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	59942-E
60642-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 13	59049-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60643-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	59943-E
60644-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	59944-E
60645-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	59052-E
60646-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	59945-E
60647-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	59946-E
60648-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	59947-E
60649-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	59056-E
60650-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	59948-E
60651-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	59949-E
60652-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	59950-E
60653-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	59951-E
60654-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	59952-E
60655-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	59953-E
60656-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	59954-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60657-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	59955-E
60658-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	59956-E
60659-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	59957-E
60660-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 18	59067-E
60661-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	59958-E
60662-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	59959-E
60663-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	59960-E
60664-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	59961-E
60665-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	59962-E
60666-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	59963-E
60667-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	59964-E
60668-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	59965-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60669-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	59966-E
60670-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	59077-E
60671-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	59967-E
60672-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	59968-E
60673-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	59080-E
60674-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	59969-E
60675-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	59082-E
60676-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	59083-E
60677-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	59084-E
60678-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	59085-E
60679-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	60484-E
60680-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	59088-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60681-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 4	59089-E
60682-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 5	59090-E
60683-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	59971-E
60684-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	59972-E
60685-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	59093-E
60686-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	59973-E
60687-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	59974-E
60688-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	59975-E
60689-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	59976-E
60690-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	59977-E
60691-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	59978-E
60692-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	59100-E
60693-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	44807-E
60694-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	59979-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60695-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	59980-E
60696-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	59981-E
60697-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	59982-E
60698-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	59983-E
60699-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	59984-E
60700-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 13	59107-E
60701-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	59985-E
60702-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	59986-E
60703-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 4	59110-E
60704-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	59987-E
60705-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	59112-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60706-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	59113-E
60707-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 4	
60708-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	59114-E
60709-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	59115-E
60710-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	59116-E
60711-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 5	59117-E
60712-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	59990-E
60713-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	59991-E
60714-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	59122-E
60715-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	59992-E
60716-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	59124-E
60717-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	59993-E
60718-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	59994-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60719-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	59127-E
60720-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	59995-E
60721-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	59996-E
60722-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	59130-E
60723-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	59997-E
60724-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	59998-E
60725-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	59133-E
60726-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	59999-E
60727-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	60000-E
60728-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	59136-E
60729-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	60001-E
60730-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	60002-E
60731-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	59139-E
60732-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	60523-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60733-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	60525-E
60734-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	60005-E
60735-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	59144-E
60736-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	60006-E
60737-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	60007-E
60738-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	60008-E
60739-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	60009-E
60740-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	60010-E
60741-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	60011-E
60742-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	60012-E
60743-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	59152-E
60744-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	60013-E
60745-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	60014-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60746-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	60015-E
60747-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	60016-E
60748-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	60017-E
60749-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	60018-E
60750-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	60019-E
60751-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	59160-E
60752-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	60020-E
60753-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	59162-E
60754-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	60021-E
60755-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	60022-E
60756-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	60023-E
60757-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	60024-E
60758-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	60025-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60759-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	60026-E
60760-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	59169-E
60761-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	60027-E
60762-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	60028-E
60763-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	60029-E
60764-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	59173-E
60765-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	60030-E
60766-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	60031-E
60767-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	60032-E
60768-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	60033-E
60769-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 15	59178-E
60770-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 16	56336-E
60771-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	60034-E
60772-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	59180-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60773-E	ELECTRIC TABLE OF CONTENTS Sheet 1	60586-E
60774-E	ELECTRIC TABLE OF CONTENTS Sheet 2	60529-E
60775-E	ELECTRIC TABLE OF CONTENTS Sheet 3	60521-E
60776-E	ELECTRIC TABLE OF CONTENTS Sheet 4	60038-E
60777-E	ELECTRIC TABLE OF CONTENTS Sheet 5	60039-E
60778-E	ELECTRIC TABLE OF CONTENTS Sheet 6	60482-E
60779-E	ELECTRIC TABLE OF CONTENTS Sheet 7	60491-E
60780-E	ELECTRIC TABLE OF CONTENTS Sheet 8	60042-E
60781-E	ELECTRIC TABLE OF CONTENTS Sheet 10	59189-E
60782-E	ELECTRIC TABLE OF CONTENTS Sheet 11	59595-E
60783-E	ELECTRIC TABLE OF CONTENTS Sheet 18	60562-E



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00101	(I)
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00770	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	(\$0.00043) (\$0.00029) (\$0.00026) (\$0.00026) (\$0.00025) (\$0.00027) (\$0.00027) (\$0.00022)	(I) (I) (I) (I) (I) (I) (I) (I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01488	(I)
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00002	
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	\$0.00017	(I)
Public Purpose Programs	Diablo Canyon Extended Operations Balancing Account (DCEOBA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture (and E-37) E-20/B-20	\$0.00428 \$0.00280 \$0.00247 \$0.00247 \$0.00244 \$0.00242 \$0.00269 \$0.00191	(R) (R) (R) (R) (R) (R) (R) (R)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00117	(I)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00095	(I)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non- Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00055	(R)
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00336	(I)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	\$0.00000	
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E- ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	\$0.01014 (I)	\$0.01955 (I)	\$0.00393 (I)	\$0.00126 (I)
Small Commercial	\$0.00992 (I)	\$0.01914 (I)	\$0.00384 (I)	\$0.00123 (I)
Medium Commercial	\$0.01047 (I)	\$0.02019 (I)	\$0.00406 (I)	\$0.00130 (I)
Large Commercial	\$0.00990 (I)	\$0.01909 (I)	\$0.00383 (I)	\$0.00124 (I)
Streetlights	\$0.00827 (I)	\$0.01596 (I)	\$0.00320 (I)	\$0.00103 (I)
Standby	\$0.00697 (I)	\$0.01345 (I)	\$0.00269 (I)	\$0.00087 (I)
Agriculture	\$0.00938 (I)	\$0.01808 (I)	\$0.00363 (I)	\$0.00117 (I)
E-20 T / B-20-T	\$0.00899 (I)	\$0.01734 (I)	\$0.00348 (I)	\$0.00112 (I)
E-20 P / B-20-P	\$0.00892 (I)	\$0.01721 (I)	\$0.00345 (I)	\$0.00111 (I)
E-20 S / B-20-S	\$0.00926 (I)	\$0.01786 (I)	\$0.00359 (I)	\$0.00115 (I)
BEV1	\$0.00824 (I)	\$0.01589 (I)	\$0.00319 (I)	\$0.00103 (I)
BEV2	\$0.00938 (I)	\$0.01809 (I)	\$0.00363 (I)	\$0.00117 (I)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	\$0.00183 (I)	\$0.00033 (I)	(\$0.00022) (R)	(\$0.00006) (I)
Small Commercial	\$0.00180 (I)	\$0.00031 (I)	(\$0.00021) (R)	(\$0.00005) (I)
Medium Commercial	\$0.00190 (I)	\$0.00033 (I)	(\$0.00022) (R)	(\$0.00006) (I)
Large Commercial	\$0.00179 (I)	\$0.00031 (I)	(\$0.00021) (R)	(\$0.00006) (I)
Streetlights	\$0.00150 (I)	\$0.00026 (I)	(\$0.00017) (R)	(\$0.00005) (I)
Standby	\$0.00126 (I)	\$0.00023 (I)	(\$0.00015) (R)	(\$0.00004) (I)
Agriculture	\$0.00170 (I)	\$0.00029 (I)	(\$0.00019) (R)	(\$0.00006) (I)
E-20 T / B-20-T	\$0.00163 (I)	\$0.00028 (I)	(\$0.00019) (R)	(\$0.00005) (I)
E-20 P / B-20-P	\$0.00162 (I)	\$0.00028 (I)	(\$0.00019) (R)	(\$0.00005) (I)
E-20 S / B-20-S	\$0.00168 (I)	\$0.00029 (I)	(\$0.00019) (R)	(\$0.00006) (I)
BEV1	\$0.00149 (I)	\$0.00026 (I)	(\$0.00017) (R)	(\$0.00005) (I)
BEV2	\$0.00170 (I)	\$0.00029 (I)	(\$0.00019) (R)	(\$0.00006) (I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00006	(I)	(\$0.00026)	(I)	\$0.00019	(I)	\$0.00046	(I)
Small Commercial	\$0.00006	(I)	(\$0.00026)	(I)	\$0.00018	(I)	\$0.00046	(I)
Medium Commercial	\$0.00006	(I)	(\$0.00027)	(I)	\$0.00019	(I)	\$0.00048	(I)
Large Commercial	\$0.00006	(I)	(\$0.00025)	(I)	\$0.00018	(I)	\$0.00045	(I)
Streetlights	\$0.00005	(I)	(\$0.00021)	(I)	\$0.00015	(I)	\$0.00038	(I)
Standby	\$0.00004	(I)	(\$0.00018)	(I)	\$0.00013	(I)	\$0.00032	(I)
Agriculture	\$0.00006	(I)	(\$0.00024)	(I)	\$0.00017	(I)	\$0.00043	(I)
E-20 T / B-20-T	\$0.00005	(I)	(\$0.00023)	(I)	\$0.00017	(I)	\$0.00041	(I)
E-20 P / B-20-P	\$0.00006	(I)	(\$0.00023)	(I)	\$0.00016	(I)	\$0.00041	(I)
E-20 S / B-20-S	\$0.00006	(I)	(\$0.00024)	(I)	\$0.00017	(I)	\$0.00042	(I)
BEV1	\$0.00005	(I)	(\$0.00021)	(I)	\$0.00015	(I)	\$0.00038	(I)
BEV2	\$0.00006	(I)	(\$0.00024)	(I)	\$0.00017	(I)	\$0.00043	(I)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage		2023 Vintage	
Residential	(\$0.00093)	(R)	\$0.01632	(I)	\$0.00008	(I)	\$0.00108	(I)
Small Commercial	(\$0.00092)	(R)	\$0.01597	(I)	\$0.00008	(I)	\$0.00106	(I)
Medium Commercial	(\$0.00096)	(R)	\$0.01685	(I)	\$0.00008	(I)	\$0.00112	(I)
Large Commercial	(\$0.00091)	(R)	\$0.01593	(I)	\$0.00008	(I)	\$0.00106	(I)
Streetlights	(\$0.00077)	(R)	\$0.01332	(I)	\$0.00006	(I)	\$0.00089	(I)
Standby	(\$0.00064)	(R)	\$0.01122	(I)	\$0.00005	(I)	\$0.00075	(I)
Agriculture	(\$0.00086)	(R)	\$0.01509	(I)	\$0.00007	(I)	\$0.00101	(I)
E-20 T / B-20-T	(\$0.00083)	(R)	\$0.01447	(I)	\$0.00007	(I)	\$0.00097	(I)
E-20 P / B-20-P	(\$0.00082)	(R)	\$0.01436	(I)	\$0.00007	(I)	\$0.00095	(I)
E-20 S / B-20-S	(\$0.00085)	(R)	\$0.01491	(I)	\$0.00007	(I)	\$0.00099	(I)
BEV1	(\$0.00076)	(R)	\$0.01326	(I)	\$0.00007	(I)	\$0.00088	(I)
BEV2	(\$0.00087)	(R)	\$0.01510		\$0.00007	(I)	\$0.00101	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024 Vintage		2025 Vintage		2026 Vintage	
Residential	(\$0.00314)	(I)	(\$0.06077)	(R)	\$0.00000	(N)
Small Commercial	(\$0.00308)	(I)	(\$0.05947)	(R)	\$0.00000	(N)
Medium Commercial	(\$0.00325)	(I)	(\$0.06276)	(R)	\$0.00000	(N)
Large Commercial	(\$0.00307)	(I)	(\$0.05933)	(R)	\$0.00000	(N)
Streetlights	(\$0.00257)	(I)	(\$0.04959)	(R)	\$0.00000	(N)
Standby	(\$0.00217)	(I)	(\$0.04178)	(R)	\$0.00000	(N)
Agriculture	(\$0.00291)	(I)	(\$0.05621)	(R)	\$0.00000	(N)
E-20 T / B-20-T	(\$0.00279)	(I)	(\$0.05389)	(R)	\$0.00000	(N)
E-20 P / B-20-P	(\$0.00277)	(I)	(\$0.05348)	(R)	\$0.00000	(N)
E-20 S / B-20-S	(\$0.00287)	(I)	(\$0.05552)	(R)	\$0.00000	(N)
BEV1	(\$0.00255)	(I)	(\$0.04941)	(R)	\$0.00000	(N)
BEV2	(\$0.00291)	(I)	(\$0.05623)	(R)	\$0.00000	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	\$0.01014 (I)	\$0.01955 (I)	\$0.00393 (I)	\$0.00126 (I)
Small Commercial	\$0.00992 (I)	\$0.01914 (I)	\$0.00384 (I)	\$0.00123 (I)
Medium Commercial	\$0.01047 (I)	\$0.02019 (I)	\$0.00406 (I)	\$0.00130 (I)
Large Commercial	\$0.00990 (I)	\$0.01909 (I)	\$0.00383 (I)	\$0.00124 (I)
Streetlights	\$0.00827 (I)	\$0.01596 (I)	\$0.00320 (I)	\$0.00103 (I)
Standby	\$0.00697 (I)	\$0.01345 (I)	\$0.00269 (I)	\$0.00087 (I)
Agriculture	\$0.00938 (I)	\$0.01808 (I)	\$0.00363 (I)	\$0.00117 (I)
E-20 T / B-20-T	\$0.00899 (I)	\$0.01734 (I)	\$0.00348 (I)	\$0.00112 (I)
E-20 P / B-20-P	\$0.00892 (I)	\$0.01721 (I)	\$0.00345 (I)	\$0.00111 (I)
E-20 S / B-20-S	\$0.00926 (I)	\$0.01786 (I)	\$0.00359 (I)	\$0.00115 (I)
BEV1	\$0.00824 (I)	\$0.01589 (I)	\$0.00319 (I)	\$0.00103 (I)
BEV2	\$0.00938 (I)	\$0.01809 (I)	\$0.00363 (I)	\$0.00117 (I)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	\$0.00183 (I)	\$0.00033 (I)	(\$0.00022) (R)	(\$0.00006) (I)
Small Commercial	\$0.00180 (I)	\$0.00031 (I)	(\$0.00021) (R)	(\$0.00005) (I)
Medium Commercial	\$0.00190 (I)	\$0.00033 (I)	(\$0.00022) (R)	(\$0.00006) (I)
Large Commercial	\$0.00179 (I)	\$0.00031 (I)	(\$0.00021) (R)	(\$0.00006) (I)
Streetlights	\$0.00150 (I)	\$0.00026 (I)	(\$0.00017) (R)	(\$0.00005) (I)
Standby	\$0.00126 (I)	\$0.00023 (I)	(\$0.00015) (R)	(\$0.00004) (I)
Agriculture	\$0.00170 (I)	\$0.00029 (I)	(\$0.00019) (R)	(\$0.00006) (I)
E-20 T / B-20-T	\$0.00163 (I)	\$0.00028 (I)	(\$0.00019) (R)	(\$0.00005) (I)
E-20 P / B-20-P	\$0.00162 (I)	\$0.00028 (I)	(\$0.00019) (R)	(\$0.00005) (I)
E-20 S / B-20-S	\$0.00168 (I)	\$0.00029 (I)	(\$0.00019) (R)	(\$0.00006) (I)
BEV1	\$0.00149 (I)	\$0.00026 (I)	(\$0.00017) (R)	(\$0.00005) (I)
BEV2	\$0.00170 (I)	\$0.00029 (I)	(\$0.00019) (R)	(\$0.00006) (I)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 8

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00006	(I)	(\$0.00026)	(I)	\$0.00019	(I)	\$0.00046	(I)
Small Commercial	\$0.00006	(I)	(\$0.00026)	(I)	\$0.00018	(I)	\$0.00046	(I)
Medium Commercial	\$0.00006	(I)	(\$0.00027)	(I)	\$0.00019	(I)	\$0.00048	(I)
Large Commercial	\$0.00006	(I)	(\$0.00025)	(I)	\$0.00018	(I)	\$0.00045	(I)
Streetlights	\$0.00005	(I)	(\$0.00021)	(I)	\$0.00015	(I)	\$0.00038	(I)
Standby	\$0.00004	(I)	(\$0.00018)	(I)	\$0.00013	(I)	\$0.00032	(I)
Agriculture	\$0.00006	(I)	(\$0.00024)	(I)	\$0.00017	(I)	\$0.00043	(I)
E-20 T / B-20-T	\$0.00005	(I)	(\$0.00023)	(I)	\$0.00017	(I)	\$0.00041	(I)
E-20 P / B-20-P	\$0.00006	(I)	(\$0.00023)	(I)	\$0.00016	(I)	\$0.00041	(I)
E-20 S / B-20-S	\$0.00006	(I)	(\$0.00024)	(I)	\$0.00017	(I)	\$0.00042	(I)
BEV1	\$0.00005	(I)	(\$0.00021)	(I)	\$0.00015	(I)	\$0.00038	(I)
BEV2	\$0.00006	(I)	(\$0.00024)	(I)	\$0.00017	(I)	\$0.00043	(I)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage		2023 Vintage	
Residential	(\$0.00093)	(R)	\$0.01632	(I)	\$0.00008	(I)	\$0.00108	(I)
Small Commercial	(\$0.00092)	(R)	\$0.01597	(I)	\$0.00008	(I)	\$0.00106	(I)
Medium Commercial	(\$0.00096)	(R)	\$0.01685	(I)	\$0.00008	(I)	\$0.00112	(I)
Large Commercial	(\$0.00091)	(R)	\$0.01593	(I)	\$0.00008	(I)	\$0.00106	(I)
Streetlights	(\$0.00077)	(R)	\$0.01332	(I)	\$0.00006	(I)	\$0.00089	(I)
Standby	(\$0.00064)	(R)	\$0.01122	(I)	\$0.00005	(I)	\$0.00075	(I)
Agriculture	(\$0.00086)	(R)	\$0.01509	(I)	\$0.00007	(I)	\$0.00101	(I)
E-20 T / B-20-T	(\$0.00083)	(R)	\$0.01447	(I)	\$0.00007	(I)	\$0.00097	(I)
E-20 P / B-20-P	(\$0.00082)	(R)	\$0.01436	(I)	\$0.00007	(I)	\$0.00095	(I)
E-20 S / B-20-S	(\$0.00085)	(R)	\$0.01491	(I)	\$0.00007	(I)	\$0.00099	(I)
BEV1	(\$0.00076)	(R)	\$0.01326	(I)	\$0.00007	(I)	\$0.00088	(I)
BEV2	(\$0.00087)	(R)	\$0.01510	(I)	\$0.00007	(I)	\$0.00101	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 9

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer Incremental PCIA
Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024 Vintage		2025 Vintage		2026 Vintage	
Residential	(\$0.00314)	(I)	(\$0.06077)	(R)	\$0.00000	(N)
Small Commercial	(\$0.00308)	(I)	(\$0.05947)	(R)	\$0.00000	(N)
Medium Commercial	(\$0.00325)	(I)	(\$0.06276)	(R)	\$0.00000	(N)
Large Commercial	(\$0.00307)	(I)	(\$0.05933)	(R)	\$0.00000	(N)
Streetlights	(\$0.00257)	(I)	(\$0.04959)	(R)	\$0.00000	(N)
Standby	(\$0.00217)	(I)	(\$0.04178)	(R)	\$0.00000	(N)
Agriculture	(\$0.00291)	(I)	(\$0.05621)	(R)	\$0.00000	(N)
E-20 T / B-20-T	(\$0.00279)	(I)	(\$0.05389)	(R)	\$0.00000	(N)
E-20 P / B-20-P	(\$0.00277)	(I)	(\$0.05348)	(R)	\$0.00000	(N)
E-20 S / B-20-S	(\$0.00287)	(I)	(\$0.05552)	(R)	\$0.00000	(N)
BEV1	(\$0.00255)	(I)	(\$0.04941)	(R)	\$0.00000	(N)
BEV2	(\$0.00291)	(I)	(\$0.05623)	(R)	\$0.00000	(N)



ELECTRIC PRELIMINARY STATEMENT PART JG Sheet 3
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

6. DEPARTING LOAD CONSUMERS (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

Rate Group	Rate (\$/kWh)	
Residential	(\$0.00001)	(I)
Small L&P/BEV1	(\$0.00001)	(I)
A-10S/B-10S	(\$0.00001)	(I)
A-10P/B-10P	(\$0.00001)	(I)
A-10T/B-10T	\$0.00000	(I)
E-19S/B-19S/BEV2S	(\$0.00001)	(I)
E-19P/B-19P/BEV2P	\$0.00000	(I)
E-19T/B-19T/BEV2T	\$0.00000	(I)
Streetlight	(\$0.00001)	(I)
Standby S - STOUS/SBS	(\$0.00001)	(I)
Standby P - STOUP/SBP	(\$0.00001)	(I)
Standby T - STOUT/STB	\$0.00000	(I)
Agriculture	(\$0.00001)	(I)
E-20S/B-20S	\$0.00000	(I)
E-20P/B-20P	\$0.00000	(I)
E-20T/B-20T	\$0.00000	(I)

WILDFIRE HARDENING RECOVERY BONDS Series 3 (FO Issued 2/16/24)

Rate Group	Rate (\$/kWh)	
Residential	\$0.00003	(I)
Small L&P	\$0.00003	(I)
A-10S/B-10S	\$0.00002	(I)
A-10P/B-10P	\$0.00002	(I)
A-10T/B-10T	\$0.00001	(I)
E-19S/B-19S	\$0.00002	(I)
E-19P/B-19P	\$0.00002	(I)
E-19T/B-19T	\$0.00001	(I)
Streetlight	\$0.00003	(I)
Standby S - STOUS/SBS	\$0.00002	(I)
Standby P - STOUP/SBP	\$0.00005	(I)
Standby T - STOUT/STB	\$0.00001	(I)
Agriculture	\$0.00002	(I)
E-20S/B-20S	\$0.00002	(I)
E-20P/B-20P	\$0.00002	(I)
E-20T/B-20T	\$0.00001	(I)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.42987	(R)
Winter	\$0.37290	(R)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.43299	(R)
Part-Peak Summer	\$0.43299	(R)
Off-Peak Summer	\$0.40828	(R)
Part-Peak Winter	\$0.38540	(R)
Off-Peak Winter	\$0.38482	(R)

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.14322	(R)
Winter	\$0.10309	(R)

Distribution**

Summer	\$0.21825	(I)
Winter	\$0.20141	(I)

Transmission* (all usage)	\$0.03143	(R)
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00009	(R)
Public Purpose Programs (all usage)	\$0.02858	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
New System Generation Charge (all usage)**	\$0.00520	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14634	(R)
Part-Peak Summer	\$0.14634	(R)
Off-Peak Summer	\$0.12163	(R)
Part-Peak Winter	\$0.11559	(R)
Off-Peak Winter	\$0.11501	(R)

Distribution:**

Peak Summer	\$0.21825	(I)
Part-Peak Summer	\$0.21825	(I)
Off-Peak Summer	\$0.21825	(I)
Part-Peak Winter	\$0.20141	(I)
Off-Peak Winter	\$0.20141	(I)

Transmission* (all usage)	\$0.03143	(R)
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00009	(R)
Public Purpose Programs (all usage)	\$0.02858	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
New System Generation Charge (all usage)**	\$0.00520	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 9

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02910	(I)
2010 Vintage	\$0.03294	(I)
2011 Vintage	\$0.03417	(I)
2012 Vintage	\$0.03597	(I)
2013 Vintage	\$0.03628	(I)
2014 Vintage	\$0.03607	(I)
2015 Vintage	\$0.03602	(I)
2016 Vintage	\$0.03608	(I)
2017 Vintage	\$0.03582	(I)
2018 Vintage	\$0.03600	(I)
2019 Vintage	\$0.03646	(I)
2020 Vintage	\$0.03554	(I)
2021 Vintage	\$0.05151	(I)
2022 Vintage	\$0.05159	(I)
2023 Vintage	\$0.05265	(I)
2024 Vintage	\$0.04957	(I)
2025 Vintage	(\$0.00990)	(I)
2026 Vintage	(\$0.00990)	(N)

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	TOTAL BUNDLED RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$11.87069	(I)	\$11.87069	(I)	\$11.87069	(I)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$23.90	(R)	\$23.00	(R)	\$12.50	(R)
Winter	\$23.90	(R)	\$23.00	(R)	\$12.50	(R)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.25723	(R)	\$0.23886	(R)	\$0.15636	(R)
Winter	\$0.21962	(R)	\$0.20365	(R)	\$0.13924	(R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$14.77	(I)	\$13.87	(I)	\$3.37	(I)
Winter	\$14.77	(I)	\$13.87	(I)	\$3.37	(I)
Transmission Maximum Demand*	\$9.10	(R)	\$9.10	(R)	\$9.10	(R)
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.14353	(R)	\$0.12806	(R)	\$0.10960	(R)
Winter	\$0.12177	(R)	\$0.10923	(R)	\$0.09248	(R)
Distribution**:						
Summer	\$0.08080	(I)	\$0.07879	(I)	\$0.01854	(I)
Winter	\$0.06495	(I)	\$0.06241	(I)	\$0.01854	(I)
Transmission Rate Adjustments* (all usage)	\$0.00332	(I)	\$0.00332	(I)	\$0.00332	(I)
Public Purpose Programs (all usage)	\$0.02622	(I)	\$0.02558	(I)	\$0.02259	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00462	(I)	\$0.00462	(I)	\$0.00462	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00300		\$0.00275		\$0.00195	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01045)	(I)	(\$0.01045)	(I)	(\$0.01045)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

Table 2

TOTAL BUNDLED RATES					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>					
Customer Charge (\$ per meter per day)	\$11.87069	(I)	\$11.87069	(I)	\$11.87069 (I)
<u>Total Demand Rates (\$ per kW)</u>					
Summer	\$23.90	(R)	\$23.00	(R)	\$12.50 (R)
Winter	\$23.90	(R)	\$23.00	(R)	\$12.50 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.27090	(R)	\$0.25350	(R)	\$0.17151 (R)
Part-Peak Summer	\$0.27090	(R)	\$0.25350	(R)	\$0.17151 (R)
Off-Peak Summer	\$0.24412	(R)	\$0.22819	(R)	\$0.14686 (R)
Part-Peak Winter	\$0.22043	(R)	\$0.20439	(R)	\$0.13962 (R)
Off-Peak Winter	\$0.21972	(R)	\$0.20372	(R)	\$0.13896 (R)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

		Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>							
Generation:							
Summer		\$0.00		\$0.00		\$0.00	
Winter		\$0.00		\$0.00		\$0.00	
Distribution**:							
Summer		\$14.77 (I)		\$13.87 (I)		\$3.37 (I)	
Winter		\$14.77 (I)		\$13.87 (I)		\$3.37 (I)	
Transmission Maximum Demand*		\$9.10 (R)		\$9.10 (R)		\$9.10 (R)	
Reliability Services Maximum Demand*		\$0.03 (R)		\$0.03 (R)		\$0.03 (R)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.15720	(R)	\$0.14270	(R)	\$0.12475	(R)
Part-Peak Summer	\$0.15720	(R)	\$0.14270	(R)	\$0.12475	(R)
Off-Peak Summer	\$0.13042	(R)	\$0.11739	(R)	\$0.10010	(R)
Part-Peak Winter	\$0.12258	(R)	\$0.10997	(R)	\$0.09286	(R)
Off-Peak Winter	\$0.12187	(R)	\$0.10930	(R)	\$0.09220	(R)
Distribution**:						
Summer	\$0.08080	(I)	\$0.07879	(I)	\$0.01854	(I)
Winter	\$0.06495	(I)	\$0.06241	(I)	\$0.01854	(I)
Transmission Rate Adjustments* (all usage)	\$0.00332	(I)	\$0.00332	(I)	\$0.00332	(I)
Public Purpose Programs (all usage)	\$0.02622	(I)	\$0.02558	(I)	\$0.02259	(I)
Competition Transition Charge (all usage)	\$0.00028	(I)	\$0.00028	(I)	\$0.00028	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00462	(I)	\$0.00462	(I)	\$0.00462	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00300		\$0.00275		\$0.00195	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01045)	(I)	(\$0.01045)	(I)	(\$0.01045)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 11

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.03071	(I)
2010 Vintage	\$0.03476	(I)
2011 Vintage	\$0.03606	(I)
2012 Vintage	\$0.03796	(I)
2013 Vintage	\$0.03829	(I)
2014 Vintage	\$0.03807	(I)
2015 Vintage	\$0.03801	(I)
2016 Vintage	\$0.03807	(I)
2017 Vintage	\$0.03780	(I)
2018 Vintage	\$0.03799	(I)
2019 Vintage	\$0.03847	(I)
2020 Vintage	\$0.03751	(I)
2021 Vintage	\$0.05436	(I)
2022 Vintage	\$0.05444	(I)
2023 Vintage	\$0.05557	(I)
2024 Vintage	\$0.05232	(I)
2025 Vintage	(\$0.01045)	(I)
2026 Vintage	(\$0.01045)	(N)

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.42911 (R)
Winter	\$0.38842 (R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13745	(R)
Winter	\$0.11693	(R)

Distribution:**

Summer	\$0.22326	(I)
Winter	\$0.20309	(I)

Transmission* (all usage)	\$0.03143	(R)
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00009	(R)
Public Purpose Programs (all usage)	\$0.02858	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charge (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00520	(I)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG7E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02910	(I)
2010 Vintage	\$0.03294	(I)
2011 Vintage	\$0.03417	(I)
2012 Vintage	\$0.03597	(I)
2013 Vintage	\$0.03628	(I)
2014 Vintage	\$0.03607	(I)
2015 Vintage	\$0.03602	(I)
2016 Vintage	\$0.03608	(I)
2017 Vintage	\$0.03582	(I)
2018 Vintage	\$0.03600	(I)
2019 Vintage	\$0.03646	(I)
2020 Vintage	\$0.03554	(I)
2021 Vintage	\$0.05151	(I)
2022 Vintage	\$0.05159	(I)
2023 Vintage	\$0.05265	(I)
2024 Vintage	\$0.04957	(I)
2025 Vintage	(\$0.00990)	(I)
2026 Vintage	(\$0.00990)	(N)

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.48899	(R)
Part-Peak Summer	\$0.44748	(R)
Off-Peak Summer	\$0.39500	(R)
Part-Peak Winter	\$0.38595	(R)
Off-Peak Winter	\$0.38491	(R)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.15926	(R)
Part-Peak Summer	\$0.15926	(R)
Off-Peak Summer	\$0.12551	(R)
Part-Peak Winter	\$0.11613	(R)
Off-Peak Winter	\$0.11542	(R)

Distribution:**

Peak Summer	\$0.26436	(I)
Part-Peak Summer	\$0.22285	(I)
Off-Peak Summer	\$0.20412	(I)
Part-Peak Winter	\$0.20445	(I)
Off-Peak Winter	\$0.20412	(I)

Transmission* (all usage)	\$0.03143	(R)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00009	(R)
Public Purpose Programs (all usage)	\$0.02555	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
New System Generation Charge (all usage)**	\$0.00520	(I)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take bundled PG&E service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02910	(I)
2010 Vintage	\$0.03294	(I)
2011 Vintage	\$0.03417	(I)
2012 Vintage	\$0.03597	(I)
2013 Vintage	\$0.03628	(I)
2014 Vintage	\$0.03607	(I)
2015 Vintage	\$0.03602	(I)
2016 Vintage	\$0.03608	(I)
2017 Vintage	\$0.03582	(I)
2018 Vintage	\$0.03600	(I)
2019 Vintage	\$0.03646	(I)
2020 Vintage	\$0.03554	(I)
2021 Vintage	\$0.05151	(I)
2022 Vintage	\$0.05159	(I)
2023 Vintage	\$0.05265	(I)
2024 Vintage	\$0.04957	(I)
2025 Vintage	(\$0.00990)	(I)
2026 Vintage	(\$0.00990)	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)								
Maximum Demand	\$12.33	(I)	\$22.41	(I)				
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer					—		\$30.52	(R)
Maximum Demand					\$14.56	(I)	\$26.03	(I)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer					\$14.56		\$30.52	(R)
Maximum Demand					\$12.58	(I)	\$23.31	(I)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer					—		\$30.52	(R)
Maximum Demand					\$4.88	(I)	\$6.73	(I)
Total Energy Rates (\$ per kWh)								
Peak Summer	\$0.52161	(R)	\$0.40539	(R)	\$0.51707	(R)	\$0.21209	(R)
Off-Peak Summer	\$0.35567	(R)	\$0.23946	(R)	\$0.34422	(R)	\$0.17265	(R)
Peak Winter	\$0.34530	(R)	\$0.24635	(R)	\$0.34015	(R)	\$0.18430	(R)
Off-Peak Winter	\$0.31601	(R)	\$0.21706	(R)	\$0.31089	(R)	\$0.15861	(R)
Demand Charge Rate Limiter (\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
PDP Rates (Consecutive Day and Five-Hour Event Option)*								
PDP Charges (\$ per kWh)								
All Usage During PDP Event	\$0.60		\$0.60		\$0.60		\$0.70	
PDP Credits								
Demand (\$ per kW)								
Peak Summer	—		-		—		(\$4.18) (I)	
Energy (\$ per kWh)								
Peak Summer	(\$0.11036)	(R)	(\$0.10909)	(R)	(\$0.12267)	(R)	-	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. PDP charges and credits are all generation and
are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned
entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Maximum Peak Demand Summer	—	—	—	\$16.20 (R)
Distribution**:				
Maximum Demand	\$12.33 (I)	\$22.41 (I)		
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer			—	\$14.32 (I)
Maximum Demand			\$14.56 (I)	\$26.03 (I)
<u>Primary</u>				
Maximum Peak Demand Summer			—	\$14.32 (I)
Maximum Demand			\$12.58 (I)	\$23.31 (I)
<u>Transmission</u>				
Maximum Peak Demand Summer			—	\$14.32 (I)
Maximum Demand			\$4.88 (I)	\$6.73 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	\$0.24099	(R)	\$0.24099	(R)	\$0.25694	(R)	\$0.11702	(R)
Off-Peak Summer	\$0.12131	(R)	\$0.12131	(R)	\$0.13387	(R)	\$0.08754	(R)
Peak Winter	\$0.11799	(R)	\$0.11799	(R)	\$0.12853	(R)	\$0.10238	(R)
Off-Peak Winter	\$0.09154	(R)	\$0.09154	(R)	\$0.10233	(R)	\$0.07686	(R)
Distribution*:								
Peak Summer	\$0.21436	(I)	\$0.09814	(I)	\$0.19225	(I)	\$0.03187	(I)
Off-Peak Summer	\$0.16810	(I)	\$0.05189	(I)	\$0.14247	(I)	\$0.02191	(I)
Peak Winter	\$0.16105	(I)	\$0.06210	(I)	\$0.14374	(I)	\$0.01872	(I)
Off-Peak Winter	\$0.15821	(I)	\$0.05926	(I)	\$0.14068	(I)	\$0.01855	(I)
Transmission* (all usage)	\$0.02884	(R)	\$0.02884	(R)	\$0.02884	(R)	\$0.02884	(R)
Transmission Rate Adjustments* (all usage)	\$0.00331	(I)	\$0.00331	(I)	\$0.00331	(I)	\$0.00331	(I)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02909	(I)	\$0.02909	(I)	\$0.03071	(I)	\$0.02603	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00025	(I)	\$0.00025	(I)	\$0.00025	(I)	\$0.00025	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00501	(I)	\$0.00501	(I)	\$0.00501	(I)	\$0.00501	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312		\$0.00312		\$0.00312		\$0.00312	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge	(\$0.00935)	(I)	(\$0.00935)	(I)	(\$0.00935)	(I)	(\$0.00935)	(I)
Indifference Adjustment (all usage)****								

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12.BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 30, 2025
Effective January 1, 2026
Resolution



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60617-E
Cal. P.U.C. Sheet No. 59924-E**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$12.76	(R)	–	
Connected Load Winter	\$9.62	(I)	–	
Maximum Demand Summer	–		\$22.14	(R)
Maximum Demand Winter	–		\$18.01	(I)
Primary Voltage Discount Summer	–		\$2.13	(I)
Primary Voltage Discount Winter	–		\$1.56	(I)
	–			
Total Energy Rates (\$ per kWh)				
Summer	\$0.33407	(R)	\$0.27283	(R)
Winter	\$0.28533	(R)	\$0.20155	(R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$3.13	(R)	—	
Connected Load Winter	\$0.00		—	
Maximum Demand Summer	—		\$4.15	(R)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
Distribution**:				
Connected Load Summer	\$9.63	(I)	—	
Connected Load Winter	\$9.62	(I)	—	
Maximum Demand Summer	—		\$17.99	(I)
Maximum Demand Winter	—		\$18.01	(I)
Primary Voltage Discount Summer	—		\$2.13	(I)
Primary Voltage Discount Winter	—		\$1.56	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation				
Summer	\$0.10483	(R)	\$0.11250	(R)
Winter	\$0.09131	(R)	\$0.08191	(R)
Distribution**				
Summer	\$0.16298	(R)	\$0.09245	(I)
Winter	\$0.12776	(R)	\$0.05176	(I)
Transmission*	\$0.02884	(R)	\$0.02884	(R)
Transmission Rate Adjustments*	\$0.00331	(I)	\$0.00331	(I)
Reliability Services*	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs	\$0.02909	(I)	\$0.03071	(I)
Nuclear Decommissioning	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges	\$0.00025	(I)	\$0.00025	(I)
Energy Cost Recovery Amount	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge**	\$0.00501	(I)	\$0.00501	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312		\$0.00312	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(I)	(\$0.00935)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 10

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$10.90 (R)	—	—
Connected Load Winter	\$8.75 (I)	—	—
Maximum Demand Summer	—	\$19.73 (R)	\$16.94 (I)
Maximum Demand Winter	—	\$15.94 (I)	\$16.94 (I)
Maximum Peak Demand Summer	—	\$4.49 (I)	\$7.22 (R)
Maximum Part-Peak Demand Summer	—	—	\$6.22 (R)
Maximum Part-Peak Demand Winter	—	—	\$2.46 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.84 (R)	\$0.86 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.99 (I)	\$0.73 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$3.22 (I)
Maximum Part-Peak Demand Summer	—	—	\$2.22 (I)
Maximum Demand Summer	—	—	\$12.70 (I)
Maximum Part-Peak Demand Winter	—	—	\$2.46 (I)
Maximum Demand Winter	—	—	\$12.70 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.37281 (R)	\$0.31497 (R)	\$0.23743 (R)
Part-Peak Summer	—	—	\$0.23690 (R)
Off-Peak Summer	\$0.37106 (R)	\$0.31340 (R)	\$0.22510 (R)
Part-Peak Winter	\$0.31745 (R)	\$0.28410 (R)	\$0.21425 (R)
Off-Peak Winter	\$0.31673 (R)	\$0.28341 (R)	\$0.21354 (R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	\$2.15	(R)	—		—	
Connected Load Winter	\$0.00		—		—	
Maximum Demand Summer	—		\$3.79	(R)	\$0.00	
Maximum Demand Winter	—		\$0.00		\$0.00	
Maximum Peak Demand Summer			\$0.00		\$4.00	(R)
Maximum Part-Peak Demand Summer			—		\$4.00	(R)
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$0.93	(R)	\$0.00	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.00		\$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$0.00	
Maximum Part-Peak Demand Summer	—		—		\$0.00	
Maximum Demand Summer	—		—		\$0.00	
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Maximum Demand Winter	—		—		\$0.00	
Distribution**:						
Connected Load Summer	\$8.75	(I)	—		—	
Connected Load Winter	\$8.75	(I)	—		—	
Maximum Demand Summer	—		\$15.94	(I)	\$16.94	(I)
Maximum Demand Winter	—		\$15.94	(I)	\$16.94	(I)
Maximum Peak Demand Summer	—		\$4.49	(I)	\$3.22	(I)
Maximum Part-Peak Demand Summer	—		—		\$2.22	(I)
Maximum Part-Peak Demand Winter	—		—		\$2.46	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$0.91	(I)	\$0.86	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.99	(I)	\$0.73	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$3.22	(I)
Maximum Part-Peak Demand Summer	—		—		\$2.22	(I)
Maximum Demand Summer	—		—		\$12.70	(I)
Maximum Part-Peak Demand Winter	—		—		\$2.46	(I)
Maximum Demand Winter	—		—		\$12.70	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.10218	(R)	\$0.11248	(R)	\$0.09325	(R)
Part-Peak Summer	—		—		\$0.09325	(R)
Off-Peak Summer	\$0.10218	(R)	\$0.11248	(R)	\$0.08205	(R)
Part-Peak Winter	\$0.08791	(R)	\$0.09849	(R)	\$0.07946	(R)
Off-Peak Winter	\$0.08720	(R)	\$0.09780	(R)	\$0.07875	(R)
Distribution**:						
Peak Summer	\$0.20437	(I)	\$0.13461	(I)	\$0.07630	(I)
Part-Peak Summer	—		—		\$0.07577	(I)
Off-Peak Summer	\$0.20262	(I)	\$0.13304	(I)	\$0.07517	(I)
Part-Peak Winter	\$0.16328	(I)	\$0.11773	(I)	\$0.06691	(I)
Off-Peak Winter	\$0.16327	(I)	\$0.11773	(I)	\$0.06691	(I)
Transmission* (all usage)	\$0.02884	(R)	\$0.02884	(R)	\$0.02884	(R)
Transmission Rate Adjustments* (all usage)	\$0.00331	(I)	\$0.00331	(I)	\$0.00331	(I)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02909	(I)	\$0.03071	(I)	\$0.03071	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00025	(I)	\$0.00025	(I)	\$0.00025	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00501	(I)	\$0.00501	(I)	\$0.00501	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312		\$0.00312		\$0.00312	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(I)	(\$0.00935)	(I)	(\$0.00935)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 13

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 30, 2025
Effective January 1, 2026
Resolution



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$18.22 (R)	—	—
Connected Load Winter	\$12.28 (I)	—	—
Maximum Demand Summer	—	\$28.78 (R)	\$15.56 (I)
Maximum Demand Winter	—	\$21.43 (I)	\$15.56 (I)
Maximum Peak Demand Summer	—	\$10.91 (I)	\$14.85 (R)
Maximum Part-Peak Demand Summer	—	—	\$12.78 (R)
Maximum Part-Peak Demand Winter	—	—	\$3.67 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.08 (R)	\$1.72 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.73 (I)	\$1.37 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.60 (I)
Maximum Part-Peak Demand Summer	—	—	\$4.53 (I)
Maximum Demand Summer	—	\$13.99 (R)	\$14.95 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$9.98 (I)	\$14.95 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.28376	(R)	\$0.21154	(R)	\$0.18033	(R)
Part-Peak Summer	–		–		\$0.17991	(R)
Off-Peak Summer	\$0.28231	(R)	\$0.21078	(R)	\$0.17337	(R)
Part-Peak Winter	\$0.25133	(R)	\$0.19435	(R)	\$0.17284	(R)
Off-Peak Winter	\$0.25062	(R)	\$0.19367	(R)	\$0.17213	(R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$5.94 (R)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$7.35 (R)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$8.25 (R)
Maximum Part-Peak Demand Summer	—	—	\$8.25 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$2.31 (R)	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$4.01 (R)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3.RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D		Rate B,E		Rate C,F	
Distribution**:						
Connected Load Summer	\$12.28	(I)	—		—	
Connected Load Winter	\$12.28	(I)	—		—	
Maximum Demand Summer	—		\$21.43	(I)	\$15.56	(I)
Maximum Demand Winter	—		\$21.43	(I)	\$15.56	(I)
Maximum Peak Demand Summer	—		\$10.91	(I)	\$6.60	(I)
Maximum Part-Peak Demand Summer	—		—		\$4.53	(I)
Maximum Part-Peak Demand Winter	—		—		\$3.67	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$0.77	(I)	\$1.72	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.73	(I)	\$1.37	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$6.60	(I)
Maximum Part-Peak Demand Summer	—		—		\$4.53	(I)
Maximum Demand Summer	—		\$9.98	(I)	\$14.95	(I)
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Maximum Demand Winter	—		\$9.98	(I)	\$14.95	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.10875	(R)	\$0.10140	(R)	\$0.08327	(R)
Part-Peak Summer	—		—		\$0.08327	(R)
Off-Peak Summer	\$0.10875	(R)	\$0.10140	(R)	\$0.07720	(R)
Part-Peak Winter	\$0.09647	(R)	\$0.08897	(R)	\$0.07461	(R)
Off-Peak Winter	\$0.09576	(R)	\$0.08829	(R)	\$0.07390	(R)
Distribution**:						
Peak Summer	\$0.10875	(I)	\$0.04694	(I)	\$0.03386	(I)
Part-Peak Summer	—		—		\$0.03344	(I)
Off-Peak Summer	\$0.10730	(I)	\$0.04618	(I)	\$0.03297	(I)
Part-Peak Winter	\$0.08860	(I)	\$0.04218	(I)	\$0.03503	(I)
Off-Peak Winter	\$0.08860	(I)	\$0.04218	(I)	\$0.03503	(I)
Transmission* (all usage)	\$0.02884	(R)	\$0.02884	(R)	\$0.02884	(R)
Transmission Rate Adjustments* (all usage)	\$0.00331	(I)	\$0.00331	(I)	\$0.00331	(I)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02909	(I)	\$0.02603	(I)	\$0.02603	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00025	(I)	\$0.00025	(I)	\$0.00025	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00501	(I)	\$0.00501	(I)	\$0.00501	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312		\$0.00312		\$0.00312	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(I)	(\$0.00935)	(I)	(\$0.00935)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 16

13. BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60631-E
Cal. P.U.C. Sheet No. 59934-E**ELECTRIC SCHEDULE AG-F**
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A		Rate B		Rate C	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)						
Maximum Demand	\$12.33 (I)					
Secondary Voltage						
Maximum Peak Demand Summer			—		\$30.52	(R)
Maximum Demand			\$14.56 (I)		\$26.03	(I)
Primary Voltage						
Maximum Peak Demand Summer			—		\$30.52	(R)
Maximum Demand			\$12.58 (I)		\$23.31	(I)
Transmission Voltage						
Maximum Peak Demand Summer			—		\$30.52	(R)
Maximum Demand			\$4.88 (I)		\$6.73	(I)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.54398	(R)	\$0.53796	(R)	\$0.22427	(R)
Off-Peak Summer	\$0.34037	(R)	\$0.34713	(R)	\$0.17954	(R)
Peak Winter	\$0.37488	(R)	\$0.37502	(R)	\$0.19324	(R)
Off-Peak Winter	\$0.29446	(R)	\$0.30669	(R)	\$0.16529	(R)

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60632-E
Cal. P.U.C. Sheet No. 59935-E**ELECTRIC SCHEDULE AG-F**
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A	Rate B	Rate C	
<u>Generation:</u>				
Maximum Peak Demand Summer	—	—	\$16.20	(R)
<u>Distribution**:</u>				
Maximum Demand	\$12.33	(I)		
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer		—	\$14.32	(I)
Maximum Demand		\$14.56 (I)	\$26.03	(I)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer		—	\$14.32	(I)
Maximum Demand		\$12.58 (I)	\$23.31	(I)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer		—	\$14.32	(I)
Maximum Demand		\$4.88 (I)	\$6.73	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling
RevisedRevised
RevisedCal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.60633-E
59936-E**ELECTRIC SCHEDULE AG-F**
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.20561	(R)	\$0.22269	(R)	\$0.12392	(R)
Off-Peak Summer	\$0.12847	(R)	\$0.14138	(R)	\$0.09391	(R)
Peak Winter	\$0.11827	(R)	\$0.12932	(R)	\$0.10950	(R)
Off-Peak Winter	\$0.09182	(R)	\$0.10287	(R)	\$0.08305	(R)
<u>Distribution**:</u>						
Peak Summer	\$0.27211	(I)	\$0.24739	(I)	\$0.03715	
Off-Peak Summer	\$0.14564	(I)	\$0.13787	(I)	\$0.02243	
Peak Winter	\$0.19035	(I)	\$0.17782	(I)	\$0.02054	
Off-Peak Winter	\$0.13638	(I)	\$0.13594	(I)	\$0.01904	
Transmission* (all usage)	\$0.02884	(R)	\$0.02884	(R)	\$0.02884	(R)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
Transmission Rate Adjustments* (all usage)	\$0.00331	(I)	\$0.00331	(I)	\$0.00331	(I)
Public Purpose Programs (all usage)	\$0.02909	(I)	\$0.03071	(I)	\$0.02603	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00025	(I)	\$0.00025	(I)	\$0.00025	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00501	(I)	\$0.00501	(I)	\$0.00501	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312		\$0.00312		\$0.00312	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(I)	(\$0.00935)	(I)	(\$0.00935)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$10.48	(R)	—	
Connected Load Winter	\$8.39	(I)	—	
Maximum Peak Demand Summer	—		\$7.84	(I)
Maximum Demand Summer	—		\$19.13	(R)
Maximum Demand Winter	—		\$16.14	(I)
Primary Voltage Discount Summer	—		\$0.78	(I)
Primary Voltage Discount Winter	—		\$0.89	(I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.33011	(R)	\$0.32060	(R)
Off-Peak Summer	\$0.32832	(R)	\$0.31899	(R)
Part-Peak Winter	\$0.28243	(R)	\$0.28959	(R)
Off-Peak Winter	\$0.28172	(R)	\$0.28888	(R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$2.09	(R)	—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$0.00	
Maximum Demand Summer	—		\$2.99	(R)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
Distribution**:				
Connected Load Summer	\$8.39	(I)	—	
Connected Load Winter	\$8.39	(I)	—	
Maximum Peak Demand Summer	—		\$7.84	(I)
Maximum Demand Summer	—		\$16.14	(I)
Maximum Demand Winter	—		\$16.14	(I)
Primary Voltage Discount Summer	—		\$0.78	(I)
Primary Voltage Discount Winter	—		\$0.89	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice	7797-E	Issued by	Submitted	December 30, 2025
Decision		Shilpa Ramaiya	Effective	January 1, 2026
		Vice President	Resolution	
		Regulatory Proceedings and Rates		



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:				
Peak Summer	\$0.10431	(R)	\$0.09482	(R)
Off-Peak Summer	\$0.10431	(R)	\$0.09482	(R)
Part-Peak Winter	\$0.08770	(R)	\$0.08342	(R)
Off-Peak Winter	\$0.08699	(R)	\$0.08271	(R)
Distribution**:				
Peak Summer	\$0.15954	(I)	\$0.15790	(I)
Off-Peak Summer	\$0.15775	(I)	\$0.15629	(I)
Part-Peak Winter	\$0.12847	(I)	\$0.13829	(I)
Off-Peak Winter	\$0.12847	(I)	\$0.13829	(I)
Transmission* (all usage)	\$0.02884	(R)	\$0.02884	(R)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)
Transmission Rate Adjustments* (all usage)	\$0.00331	(I)	\$0.00331	(I)
Public Purpose Programs (all usage)	\$0.02909	(I)	\$0.03071	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00025	(I)	\$0.00025	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00501	(I)	\$0.00501	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312		\$0.00312	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00935)	(I)	(\$0.00935)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 13

12. BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$10.15 (R)	—
Connected Load Winter	\$7.95 (I)	—
Maximum Peak Demand Summer	—	\$6.68 (I)
Maximum Demand Summer	—	\$19.46 (R)
Maximum Demand Winter	—	\$16.60 (I)
Primary Voltage Discount Summer	—	\$1.07 (I)
Primary Voltage Discount Winter	—	\$1.01 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.33647 (R)	\$0.30235 (R)
Off-Peak Summer	\$0.33469 (R)	\$0.30072 (R)
Part-Peak Winter	\$0.28836 (R)	\$0.27246 (R)
Off-Peak Winter	\$0.28765 (R)	\$0.27175 (R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2025
Effective	January 1, 2026
Resolution	



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$2.20	(R)	—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$0.00	
Maximum Demand Summer	—		\$2.83	(R)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
Distribution**:				
Connected Load Summer	\$7.95	(I)	—	
Connected Load Winter	\$7.95	(I)	—	
Maximum Peak Demand Summer	—		\$6.68	(I)
Maximum Demand Summer	—		\$16.63	(I)
Maximum Demand Winter	—		\$16.60	(I)
Primary Voltage Discount Summer	—		\$1.07	(I)
Primary Voltage Discount Winter	—		\$1.01	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10080	(R)	\$0.09170	(R)
Off-Peak Summer	\$0.10080	(R)	\$0.09170	(R)
Part-Peak Winter	\$0.08557	(R)	\$0.07929	(R)
	\$0.08486	(R)	\$0.07858	(R)

Distribution:**

Peak Summer	\$0.16941	(I)	\$0.14277	(I)
Off-Peak Summer	\$0.16763	(I)	\$0.14114	(I)
Part-Peak Winter	\$0.13653	(I)	\$0.12529	(I)
Off-Peak Winter	\$0.13653	(I)	\$0.12529	(I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)	\$0.02884	(R)	\$0.02884	(R)
---------------------------------------------------	-----------	-----	-----------	-----

Reliability Services* (all usage)	\$0.00331	(I)	\$0.00331	(I)
------------------------------------------	-----------	-----	-----------	-----

Public Purpose Programs (all usage)	\$0.00008	(R)	\$0.00008	(R)
--------------------------------------------	-----------	-----	-----------	-----

Nuclear Decommissioning (all usage)	\$0.02909	(I)	\$0.03071	(I)
--------------------------------------------	-----------	-----	-----------	-----

Competition Transition Charges (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)
---------------------------------------------------	-------------	-----	-------------	-----

Energy Cost Recovery Amount (all usage)	\$0.00025	(I)	\$0.00025	(I)
------------------------------------------------	-----------	-----	-----------	-----

Wildfire Fund Charge (all usage)	\$0.00002	(I)	\$0.00002	(I)
-----------------------------------------	-----------	-----	-----------	-----

New System Generation Charge (all usage)**	\$0.00591	(R)	\$0.00591	(R)
---------------------------------------------------	-----------	-----	-----------	-----

California Climate Credit (all usage)***	\$0.00501	(I)	\$0.00501	(I)
-------------------------------------------------	-----------	-----	-----------	-----

Wildfire Hardening Charge (all usage)	\$0.00000		\$0.00000	
----------------------------------------------	-----------	--	-----------	--

Recovery Bond Charge (all usage)	\$0.00312		\$0.00312	
-----------------------------------------	-----------	--	-----------	--

Recovery Bond Credit (all usage)	\$0.00778		\$0.00778	
-----------------------------------------	-----------	--	-----------	--

Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00778)		(\$0.00778)	
---------------------------------------------------------------------	-------------	--	-------------	--

	(\$0.00935)	(I)	(\$0.00935)	(I)
--	-------------	-----	-------------	-----

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 13

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.02750	(I)
2010 Vintage	\$0.03113	(I)
2011 Vintage	\$0.03230	(I)
2012 Vintage	\$0.03400	(I)
2013 Vintage	\$0.03430	(I)
2014 Vintage	\$0.03410	(I)
2015 Vintage	\$0.03404	(I)
2016 Vintage	\$0.03410	(I)
2017 Vintage	\$0.03386	(I)
2018 Vintage	\$0.03403	(I)
2019 Vintage	\$0.03446	(I)
2020 Vintage	\$0.03360	(I)
2021 Vintage	\$0.04869	(I)
2022 Vintage	\$0.04876	(I)
2023 Vintage	\$0.04977	(I)
2024 Vintage	\$0.04686	(I)
2025 Vintage	(\$0.00935)	(I)
2026 Vintage	(\$0.00935)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u>				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$8.21	(I)
Winter	---		\$8.21	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.47794	(R)	\$0.49805	(R)
Part-Peak Summer	\$0.42871	(R)	\$0.35675	(R)
Off-Peak Summer	\$0.40790	(R)	\$0.30942	(R)
Peak Winter	\$0.40252	(R)	\$0.40010	(R)
Partial-Peak Winter (for B1-ST only)	---		\$0.37060	(R)
Off-Peak Winter	\$0.38640	(R)	\$0.28155	(R)
Super Off-Peak Winter	\$0.36998	(R)	\$0.26513	(R)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.06014)	(R)		
Part-Peak Summer	(\$0.01787)	(R)		

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



U 39

Oakland, California

**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)**Generation:**

Peak Summer	\$0.18628	(R)	\$0.19104	(R)
Part-Peak Summer	\$0.13705	(R)	\$0.14858	(R)
Off-Peak Summer	\$0.11624	(R)	\$0.11283	(R)
Peak Winter	\$0.13103	(R)	\$0.14046	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.12812	(R)
Off-Peak Winter	\$0.11491	(R)	\$0.10612	(R)
Super Off-Peak Winter	\$0.09849	(R)	\$0.08970	(R)

Distribution:**

Peak Summer	\$0.22326	(I)	\$0.23861	(I)
Part-Peak Summer	\$0.22326	(I)	\$0.13977	(I)
Off-Peak Summer	\$0.22326	(I)	\$0.12819	(I)
Peak Winter	\$0.20309	(I)	\$0.19124	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.17408	(I)
Off-Peak Winter	\$0.20309	(I)	\$0.10703	(I)
Super Off-Peak Winter	\$0.20309	(I)	\$0.10703	(I)

Transmission* (all usage)	\$0.03143	(R)	\$0.03143	(R)
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00009	(R)	\$0.00009	(R)
Public Purpose Programs (all usage)	\$0.02858	(I)	\$0.02858	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)
New System Generation Charge (all usage)**	\$0.00520	(I)	\$0.00520	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353		\$0.00353	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	(I)	(\$0.00990)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

Oakland, California

**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02910	(I)
2010 Vintage	\$0.03294	(I)
2011 Vintage	\$0.03417	(I)
2012 Vintage	\$0.03597	(I)
2013 Vintage	\$0.03628	(I)
2014 Vintage	\$0.03607	(I)
2015 Vintage	\$0.03602	(I)
2016 Vintage	\$0.03608	(I)
2017 Vintage	\$0.03582	(I)
2018 Vintage	\$0.03600	(I)
2019 Vintage	\$0.03646	(I)
2020 Vintage	\$0.03554	(I)
2021 Vintage	\$0.05151	(I)
2022 Vintage	\$0.05159	(I)
2023 Vintage	\$0.05265	(I)
2024 Vintage	\$0.04957	(I)
2025 Vintage	(\$0.00990)	(I)
2026 Vintage	(\$0.00990)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 30, 2025
Effective January 1, 2026
Resolution



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.87069 (I)	\$11.87069 (I)	\$11.87069 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$21.00 (R)	\$20.24 (R)	\$12.75 (R)
Winter	\$21.00 (R)	\$20.24 (R)	\$12.75 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.34119 (R)	\$0.32038 (R)	\$0.22182 (R)
Part-Peak Summer	\$0.27950 (R)	\$0.26208 (R)	\$0.16507 (R)
Off-Peak Summer	\$0.24694 (R)	\$0.23124 (R)	\$0.13501 (R)
Peak Winter	\$0.26492 (R)	\$0.24752 (R)	\$0.16877 (R)
Off-Peak Winter	\$0.22944 (R)	\$0.21388 (R)	\$0.13593 (R)
Super Off-Peak Winter	\$0.19310 (R)	\$0.17754 (R)	\$0.09959 (R)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.08489) (R)	(\$0.08489) (R)	(\$0.08489) (R)
Part-Peak Summer	(\$0.02941) (R)	(\$0.02941) (R)	(\$0.02941) (R)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60647-E
Cal. P.U.C. Sheet No. 59946-E**ELECTRIC SCHEDULE B-10**
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$11.87 (I)	\$11.11 (I)	\$3.62 (I)
Winter	\$11.87 (I)	\$11.11 (I)	\$3.62 (I)
Transmission Maximum Demand*	\$9.10 (R)	\$9.10 (R)	\$9.10 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60648-E
Cal. P.U.C. Sheet No. 59947-E**ELECTRIC SCHEDULE B-10**
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.21228 (R)	\$0.19441 (R)	\$0.17590 (R)
Part-Peak Summer	\$0.15059 (R)	\$0.13611 (R)	\$0.11915 (R)
Off-Peak Summer	\$0.11803 (R)	\$0.10527 (R)	\$0.08909 (R)
Peak Winter	\$0.15424 (R)	\$0.13978 (R)	\$0.12285 (R)
Off-Peak Winter	\$0.11876 (R)	\$0.10614 (R)	\$0.09001 (R)
Super Off-Peak Winter	\$0.08242 (R)	\$0.06980 (R)	\$0.05367 (R)
Distribution**:			
Summer	\$0.09601 (I)	\$0.09396 (I)	\$0.01770 (I)
Winter	\$0.07778 (I)	\$0.07573 (I)	\$0.01770 (I)
Transmission Rate Adjustments* (all usage)	\$0.00332 (I)	\$0.00332 (I)	\$0.00332 (I)
Public Purpose Programs (all usage)	\$0.02622 (I)	\$0.02558 (I)	\$0.02259 (I)
Competition Transition Charge (all usage)	\$0.00028 (I)	\$0.00028 (I)	\$0.00028 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00462 (I)	\$0.00462 (I)	\$0.00462 (I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00300	\$0.00275	\$0.00195
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01045) (I)	(\$0.01045) (I)	(\$0.01045) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.03071 (I)
2010 Vintage	\$0.03476 (I)
2011 Vintage	\$0.03606 (I)
2012 Vintage	\$0.03796 (I)
2013 Vintage	\$0.03829 (I)
2014 Vintage	\$0.03807 (I)
2015 Vintage	\$0.03801 (I)
2016 Vintage	\$0.03807 (I)
2017 Vintage	\$0.03780 (I)
2018 Vintage	\$0.03799 (I)
2019 Vintage	\$0.03847 (I)
2020 Vintage	\$0.03751 (I)
2021 Vintage	\$0.05436 (I)
2022 Vintage	\$0.05444 (I)
2023 Vintage	\$0.05557 (I)
2024 Vintage	\$0.05232 (I)
2025 Vintage	(\$0.01045) (I)
2026 Vintage	(\$0.01045) (N)

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2025
Effective	January 1, 2026
Resolution	



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below.
DA and CCA charges shall be calculated in accordance with the paragraph in this
rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$60.98651 (I)	\$90.90512 (I)	\$122.85523 (I)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$11.87069 (I)	\$11.87069 (I)	\$11.87069 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$47.24 (R)	\$38.76 (R)	\$14.67 (R)
Maximum Part-Peak Demand Summer	\$10.83 (R)	\$8.79 (R)	\$3.67 (R)
Maximum Demand Summer	\$38.50 (R)	\$29.93 (R)	\$17.32 (R)
Maximum Peak Demand Winter	\$2.31 (R)	\$1.69 (R)	\$1.41 (R)
Maximum Demand Winter	\$38.50 (R)	\$29.93 (R)	\$17.32 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.18508 (R)	\$0.16315 (R)	\$0.14664 (R)
Part-Peak Summer	\$0.14635 (R)	\$0.13361 (R)	\$0.13417 (R)
Off-Peak Summer	\$0.11897 (R)	\$0.10792 (R)	\$0.10763 (R)
Peak Winter	\$0.16048 (R)	\$0.14598 (R)	\$0.14580 (R)
Off-Peak Winter	\$0.11886 (R)	\$0.10824 (R)	\$0.10822 (R)
Super Off-Peak Winter	\$0.06302 (I)	\$0.05455 (I)	\$0.05294 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.72) (R)	(\$6.61) (R)	(\$5.46) (R)
Part-Peak Summer	(\$0.98) (R)	(\$0.97) (R)	(\$1.37) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60651-E
Cal. P.U.C. Sheet No. 59949-E**ELECTRIC SCHEDULE B-19**
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$19.46 (R)	\$16.43 (R)	\$14.67 (R)
Maximum Part-Peak Demand Summer	\$2.83 (R)	\$2.41 (R)	\$3.67 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$2.31 (R)	\$1.69 (R)	\$1.41 (R)
Distribution**:			
Maximum Peak Demand Summer	\$27.78 (I)	\$22.33 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$8.00 (I)	\$6.38 (I)	\$0.00
Maximum Demand Summer	\$29.37 (I)	\$20.80 (I)	\$8.19 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$29.37 (I)	\$20.80 (I)	\$8.19 (I)
Transmission Maximum Demand*	\$9.10 (R)	\$9.10 (R)	\$9.10 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.15495 (R)	\$0.13518 (R)	\$0.12217 (R)
Part-Peak Summer	\$0.11622 (R)	\$0.10564 (R)	\$0.10970 (R)
Off-Peak Summer	\$0.08884 (R)	\$0.07995 (R)	\$0.08316 (R)
Peak Winter	\$0.13035 (R)	\$0.11801 (R)	\$0.12133 (R)
Off-Peak Winter	\$0.08873 (R)	\$0.08027 (R)	\$0.08375 (R)
Super Off-Peak Winter	\$0.03289 (R)	\$0.02658 (R)	\$0.02847 (R)
Distribution:			
Peak Summer	(\$0.00258)	(\$0.00230)	(\$0.00193)
Part-Peak Summer	(\$0.00258)	(\$0.00230)	(\$0.00193)
Off-Peak Summer	(\$0.00258)	(\$0.00230)	(\$0.00193)
Peak Winter	(\$0.00258)	(\$0.00230)	(\$0.00193)
Off-Peak Winter	(\$0.00258)	(\$0.00230)	(\$0.00193)
Super Off-Peak Winter	(\$0.00258)	(\$0.00230)	(\$0.00193)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Transmission Rate Adjustments* (all usage)	\$0.00332 (I)	\$0.00332 (I)	\$0.00332 (I)
Public Purpose Programs (all usage)	\$0.02588 (I)	\$0.02372 (I)	\$0.02022 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charge (all usage)	\$0.00027 (I)	\$0.00027 (I)	\$0.00027 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00462 (I)	\$0.00462 (I)	\$0.00462 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258	\$0.00230	\$0.00193
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987) (I)	(\$0.00987) (I)	(\$0.00987) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 (\$ per meter per day)	\$60.98651	(I)	\$90.90512	(I)	\$122.85523	(I)
Customer Charge Voluntary B-19:	\$11.87069	(I)	\$11.87069	(I)	\$11.87069	(I)
Total Demand Rates (\$ per kW)						
Maximum Peak Demand Summer	\$6.80	(I)	\$5.44	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.96	(I)	\$1.55	(I)	\$0.00	
Maximum Demand Summer	\$37.85	(R)	\$29.34	(R)	\$16.74	(R)
Maximum Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$37.85	(R)	\$29.34	(R)	\$16.74	(R)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.43705	(R)	\$0.39293	(R)	\$0.24636	(R)
Part-Peak Summer	\$0.25321	(R)	\$0.21819	(R)	\$0.16486	(R)
Off-Peak Summer	\$0.19274	(R)	\$0.16114	(R)	\$0.12271	(R)
Peak Winter	\$0.18097	(R)	\$0.16121	(R)	\$0.15660	(R)
Off-Peak Winter	\$0.13865	(R)	\$0.12356	(R)	\$0.12292	(R)
Super Off-Peak Winter	\$0.10283	(R)	\$0.08774	(R)	\$0.08710	(R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$6.80 (I)	\$5.44 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.96 (I)	\$1.55 (I)	\$0.00
Maximum Demand Summer	\$28.72 (I)	\$20.21 (I)	\$7.61 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.72 (I)	\$20.21 (I)	\$7.61 (I)
Transmission Maximum Demand*	\$9.10 (R)	\$9.10 (R)	\$9.10 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.28009 (R)	\$0.25211 (R)	\$0.21996 (R)
Part-Peak Summer	\$0.14452 (R)	\$0.12857 (R)	\$0.13846 (R)
Off-Peak Summer	\$0.10601 (R)	\$0.09318 (R)	\$0.09631 (R)
Peak Winter	\$0.14826 (R)	\$0.13094 (R)	\$0.13020 (R)
Off-Peak Winter	\$0.10594 (R)	\$0.09329 (R)	\$0.09652 (R)
Super Off-Peak Winter	\$0.07012 (R)	\$0.05747 (R)	\$0.06070 (R)
Distribution**:			
Peak Summer	\$0.12425 (I)	\$0.11055 (I)	\$0.00000
Part-Peak Summer	\$0.07598 (I)	\$0.05935 (I)	\$0.00000
Off-Peak Summer	\$0.05402 (I)	\$0.03769 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00332 (I)	\$0.00332 (I)	\$0.00332 (I)
Public Purpose Programs (all usage)	\$0.02588 (I)	\$0.02372 (I)	\$0.02022 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charge (all usage)	\$0.00027 (I)	\$0.00027 (I)	\$0.00027 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00462 (I)	\$0.00462 (I)	\$0.00462 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258	\$0.00230	\$0.00193
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987) (I)	(\$0.00987) (I)	(\$0.00987) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60657-E
Cal. P.U.C. Sheet No. 59955-E**ELECTRIC SCHEDULE B-19**
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$60.98651 (I)	\$90.90512 (I)	\$122.85523 (I)
Customer Charge Voluntary B-19:	\$11.87069 (I)	\$11.87069 (I)	\$11.87069 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.67 (I)	\$1.12 (I)	\$0.38 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.09 (I)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.63 (R)	\$4.14 (I)	\$1.49 (I)
Maximum Demand Summer (per monthly billing)	\$9.13 (R)	\$9.13 (R)	\$9.13 (R)
Maximum Peak Demand Winter (per day)	\$1.27 (I)	\$0.83 (I)	\$0.38 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.63 (R)	\$4.14 (I)	\$1.49 (I)
Maximum Demand Winter (per monthly billing)	\$9.13 (R)	\$9.13 (R)	\$9.13 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.43705 (R)	\$0.39293 (R)	\$0.24636 (R)
Part-Peak Summer	\$0.25321 (R)	\$0.21819 (R)	\$0.16486 (R)
Off-Peak Summer	\$0.19274 (R)	\$0.16114 (R)	\$0.12271 (R)
Peak Winter	\$0.18097 (R)	\$0.16121 (R)	\$0.15660 (R)
Off-Peak Winter	\$0.13865 (R)	\$0.12356 (R)	\$0.12292 (R)
Super Off-Peak Winter	\$0.10283 (R)	\$0.08774 (R)	\$0.08710 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$1.67 (I)	\$1.12 (I)	\$0.38 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.09 (I)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.63 (R)	\$4.14 (I)	\$1.49 (I)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$1.27 (I)	\$0.83 (I)	\$0.38 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.63 (R)	\$4.14 (I)	\$1.49 (I)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	9.10 (R)	\$9.10 (R)	\$9.10 (R)
Reliability Services Maximum Demand*	0.03 (R)	0.03 (R)	\$0.03 (R)

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.28009 (R)	\$0.25211 (R)	\$0.21996 (R)
Part-Peak Summer	\$0.14452 (R)	\$0.12857 (R)	\$0.13846 (R)
Off-Peak Summer	\$0.10601 (R)	\$0.09318 (R)	\$0.09631 (R)
Peak Winter	\$0.14826 (R)	\$0.13094 (R)	\$0.13020 (R)
Off-Peak Winter	\$0.10594 (R)	\$0.09329 (R)	\$0.09652 (R)
Super Off-Peak Winter	\$0.07012 (R)	\$0.05747 (R)	\$0.06070 (R)
Distribution**:			
Peak Summer	\$0.12425 (I)	\$0.11055 (I)	\$0.00000
Part-Peak Summer	\$0.07598 (I)	\$0.05935 (I)	\$0.00000
Off-Peak Summer	\$0.05402 (I)	\$0.03769 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00332 (I)	\$0.00332 (I)	\$0.00332 (I)
Public Purpose Programs (all usage)	\$0.02588 (I)	\$0.02372 (I)	\$0.02022 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charge (all usage)	\$0.00027 (I)	\$0.00027 (I)	\$0.00027 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00462 (I)	\$0.00462 (I)	\$0.00462 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258	\$0.00230	\$0.00193
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987) (I)	(\$0.00987) (I)	(\$0.00987) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 18

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02903	(I)
2010 Vintage	\$0.03286	(I)
2011 Vintage	\$0.03410	(I)
2012 Vintage	\$0.03589	(I)
2013 Vintage	\$0.03620	(I)
2014 Vintage	\$0.03599	(I)
2015 Vintage	\$0.03593	(I)
2016 Vintage	\$0.03600	(I)
2017 Vintage	\$0.03574	(I)
2018 Vintage	\$0.03592	(I)
2019 Vintage	\$0.03637	(I)
2020 Vintage	\$0.03546	(I)
2021 Vintage	\$0.05140	(I)
2022 Vintage	\$0.05147	(I)
2023 Vintage	\$0.05253	(I)
2024 Vintage	\$0.04946	(I)
2025 Vintage	(\$0.00987)	(I)
2026 Vintage	(\$0.00987)	(N)

(Continued)



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60661-E
Cal. P.U.C. Sheet No. 59958-E**ELECTRIC SCHEDULE B-20**
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$111.77906 (I)	\$114.95104 (I)	\$352.73428 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$42.30 (R)	\$44.86 (R)	\$22.28 (R)
Maximum Part-Peak Demand Summer	\$9.54 (R)	\$9.73 (R)	\$5.31 (R)
Maximum Demand Summer	\$40.23 (R)	\$35.25 (R)	\$17.57 (R)
Maximum Peak Demand Winter	\$2.32 (R)	\$2.34 (R)	\$2.97 (R)
Maximum Demand Winter	\$40.23 (R)	\$35.25 (R)	\$17.57 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17563 (R)	\$0.17183 (R)	\$0.15564 (R)
Part-Peak Summer	\$0.14088 (R)	\$0.13458 (R)	\$0.13107 (R)
Off-Peak Summer	\$0.11343 (R)	\$0.10859 (R)	\$0.10366 (R)
Peak Winter	\$0.15493 (R)	\$0.14812 (R)	\$0.14905 (R)
Off-Peak Winter	\$0.11321 (R)	\$0.10866 (R)	\$0.09947 (R)
Super Off-Peak Winter	\$0.05733 (I)	\$0.05267 (I)	\$0.04996 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$7.21) (R)	(\$8.24) (I)	(\$6.56) (I)
Part-Peak Summer	(\$1.05) (R)	(\$1.13) (I)	(\$1.56) (I)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60662-E
Cal. P.U.C. Sheet No. 59959-E**ELECTRIC SCHEDULE B-20**
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$18.25 (R)	\$20.36 (R)	\$22.28 (R)
Maximum Part-Peak Demand Summer	\$2.65 (R)	\$2.80 (R)	\$5.31 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$2.32 (R)	\$2.34 (R)	\$2.97 (R)
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$24.05 (I)	\$24.50 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$6.89 (I)	\$6.93 (I)	\$0.00
Maximum Demand Summer	\$29.17 (I)	\$24.19 (I)	\$6.51 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$29.17 (I)	\$24.19 (I)	\$6.51 (I)
Transmission Maximum Demand*	\$11.03 (R)	\$11.03 (R)	\$11.03 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14803 (R)	\$0.14447 (R)	\$0.13032 (R)
Part-Peak Summer	\$0.11328 (R)	\$0.10722 (R)	\$0.10575 (R)
Off-Peak Summer	\$0.08583 (R)	\$0.08123 (R)	\$0.07834 (R)
Peak Winter	\$0.12733 (R)	\$0.12076 (R)	\$0.12373 (R)
Off-Peak Winter	\$0.08561 (R)	\$0.08130 (R)	\$0.07415 (R)
Super Off-Peak Winter	\$0.02973 (R)	\$0.02531 (R)	\$0.02464 (R)
Distribution**:			
Peak Summer	(\$0.00229)	(\$0.00214)	(\$0.00148)
Part-Peak Summer	(\$0.00229)	(\$0.00214)	(\$0.00148)
Off-Peak Summer	(\$0.00229)	(\$0.00214)	(\$0.00148)
Peak Winter	(\$0.00229)	(\$0.00214)	(\$0.00148)
Off-Peak Winter	(\$0.00229)	(\$0.00214)	(\$0.00148)
Super Off-Peak Winter	(\$0.00229)	(\$0.00214)	(\$0.00148)
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)	\$0.00336 (I)
Public Purpose Programs (all usage)	\$0.02336 (I)	\$0.02279 (I)	\$0.02082 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charge (all usage)	\$0.00025 (I)	\$0.00024 (I)	\$0.00024 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00395 (I)	\$0.00395 (I)	\$0.00395 (I)
Wildfire Hardening Charge (all usage)	\$0.00229	\$0.00214	\$0.00148
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923) (I)	(\$0.00889) (I)	(\$0.00896) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60664-E
Cal. P.U.C. Sheet No. 59961-E**ELECTRIC SCHEDULE B-20**
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$111.77906 (I)	\$114.95104 (I)	\$352.73428 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.88 (I)	\$5.96 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.68 (I)	\$1.69 (I)	\$0.00
Maximum Demand Summer	\$39.49 (R)	\$34.57 (R)	\$16.89 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$39.49 (R)	\$34.57 (R)	\$16.89 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.40688 (R)	\$0.38277 (R)	\$0.28889 (R)
Part-Peak Summer	\$0.22405 (R)	\$0.21161 (R)	\$0.17027 (R)
Off-Peak Summer	\$0.16502 (R)	\$0.15904 (R)	\$0.12002 (R)
Peak Winter	\$0.17222 (R)	\$0.16368 (R)	\$0.17011 (R)
Off-Peak Winter	\$0.12849 (R)	\$0.12361 (R)	\$0.11710 (R)
Super Off-Peak Winter	\$0.09274 (R)	\$0.08786 (R)	\$0.08430 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$5.88 (I)	\$5.96 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.68 (I)	\$1.69 (I)	\$0.00
Maximum Demand Summer	\$28.43 (I)	\$23.51 (I)	\$5.83 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.43 (I)	\$23.51 (I)	\$5.83 (I)
Transmission Maximum Demand*	\$11.03 (R)	\$11.03 (R)	\$11.03 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26894 (R)	\$0.25766 (R)	\$0.26209 (R)
Part-Peak Summer	\$0.13619 (R)	\$0.12876 (R)	\$0.14347 (R)
Off-Peak Summer	\$0.09873 (R)	\$0.09406 (R)	\$0.09322 (R)
Peak Winter	\$0.14233 (R)	\$0.13418 (R)	\$0.14331 (R)
Off-Peak Winter	\$0.09860 (R)	\$0.09411 (R)	\$0.09030 (R)
Super Off-Peak Winter	\$0.06285 (R)	\$0.05836 (R)	\$0.05750 (R)
Distribution**:			
Peak Summer	\$0.10805 (I)	\$0.09561 (I)	\$0.00000
Part-Peak Summer	\$0.05797 (I)	\$0.05335 (I)	\$0.00000
Off-Peak Summer	\$0.03640 (I)	\$0.03548 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)	\$0.00336 (I)
Public Purpose Programs (all usage)	\$0.02336 (I)	\$0.02279 (I)	\$0.02082 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charge (all usage)	\$0.00025 (I)	\$0.00024 (I)	\$0.00024 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00395 (I)	\$0.00395 (I)	\$0.00395 (I)
Wildfire Hardening Charge (all usage)	\$0.00229	\$0.00214	\$0.00148
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923) (I)	(\$0.00889) (I)	(\$0.00896) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$111.77906 (I)	\$114.95104 (I)	\$352.73428 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.36 (I)	\$1.15 (I)	\$0.20 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.07	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.82 (I)	\$4.79 (I)	\$1.17 (I)
Maximum Demand Summer (per monthly billing)	\$11.06 (R)	\$11.06 (R)	\$11.06 (R)
Maximum Peak Demand Winter (per day)	\$1.07 (I)	\$0.86 (I)	\$0.20 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.82 (I)	\$4.79 (I)	\$1.17 (I)
Maximum Demand Winter (per billing month)	\$11.06 (R)	\$11.06 (R)	\$11.06 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.40688 (R)	\$0.38277 (R)	\$0.28889 (R)
Part-Peak Summer	\$0.22405 (R)	\$0.21161 (R)	\$0.17027 (R)
Off-Peak Summer	\$0.16502 (R)	\$0.15904 (R)	\$0.12002 (R)
Peak Winter	\$0.17222 (R)	\$0.16368 (R)	\$0.17011 (R)
Off-Peak Winter	\$0.12849 (R)	\$0.12361 (R)	\$0.11710 (R)
Super Off-Peak Winter	\$0.09274 (R)	\$0.08786 (R)	\$0.08430 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution**:						
Maximum Peak Demand Summer (per day)	\$1.36	(I)	\$1.15	(I)	\$0.20	(I)
Maximum Part-Peak Demand Summer (per day)	\$0.07		\$0.07			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.82	(I)	\$4.79	(I)	\$1.17	(I)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$1.07	(I)	\$0.86	(I)	\$0.20	(I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.82	(I)	\$4.79	(I)	\$1.17	(I)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
Transmission Maximum Demand*	\$11.03	(R)	\$11.03	(R)	\$11.03	(R)
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	\$0.26894	(R)	\$0.25766	(R)	\$0.26209	(R)
Part-Peak Summer	\$0.13619	(R)	\$0.12876	(R)	\$0.14347	(R)
Off-Peak Summer	\$0.09873	(R)	\$0.09406	(R)	\$0.09322	(R)
Peak Winter	\$0.14233	(R)	\$0.13418	(R)	\$0.14331	(R)
Off-Peak Winter	\$0.09860	(R)	\$0.09411	(R)	\$0.09030	(R)
Super Off-Peak Winter	\$0.06285	(R)	\$0.05836	(R)	\$0.05750	(R)
Distribution**:						
Peak Summer	\$0.10805	(I)	\$0.09561	(I)	\$0.00000	
Part-Peak Summer	\$0.05797	(I)	\$0.05335	(I)	\$0.00000	
Off-Peak Summer	\$0.03640	(I)	\$0.03548	(I)	\$0.00000	
Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Super Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)						
Public Purpose Programs (all usage)	\$0.02336	(I)	\$0.02279	(I)	\$0.02082	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charge (all usage)	\$0.00025	(I)	\$0.00024	(I)	\$0.00024	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00395	(I)	\$0.00395	(I)	\$0.00395	(I)
Wildfire Hardening Charge (all usage)	\$0.00229		\$0.00214		\$0.00148	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923)	(I)	(\$0.00889)	(I)	(\$0.00896)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02717 (I)	\$0.02617 (I)	\$0.02637 (I)
2010 Vintage	\$0.03075 (I)	\$0.02962 (I)	\$0.02985 (I)
2011 Vintage	\$0.03190 (I)	\$0.03074 (I)	\$0.03097 (I)
2012 Vintage	\$0.03358 (I)	\$0.03235 (I)	\$0.03260 (I)
2013 Vintage	\$0.03387 (I)	\$0.03263 (I)	\$0.03288 (I)
2014 Vintage	\$0.03368 (I)	\$0.03245 (I)	\$0.03269 (I)
2015 Vintage	\$0.03362 (I)	\$0.03239 (I)	\$0.03264 (I)
2016 Vintage	\$0.03368 (I)	\$0.03245 (I)	\$0.03270 (I)
2017 Vintage	\$0.03344 (I)	\$0.03222 (I)	\$0.03247 (I)
2018 Vintage	\$0.03361 (I)	\$0.03238 (I)	\$0.03263 (I)
2019 Vintage	\$0.03403 (I)	\$0.03279 (I)	\$0.03304 (I)
2020 Vintage	\$0.03318 (I)	\$0.03197 (I)	\$0.03221 (I)
2021 Vintage	\$0.04809 (I)	\$0.04633 (I)	\$0.04668 (I)
2022 Vintage	\$0.04816 (I)	\$0.04640 (I)	\$0.04675 (I)
2023 Vintage	\$0.04915 (I)	\$0.04735 (I)	\$0.04772 (I)
2024 Vintage	\$0.04628 (I)	\$0.04459 (I)	\$0.04493 (I)
2025 Vintage	(\$0.00923) (I)	(\$0.00889) (I)	(\$0.00896) (I)
2026 Vintage	(\$0.00923) (N)	(\$0.00889) (N)	(\$0.00896) (N)

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.64960	(R)
Off-Peak Summer	\$0.39197	(R)
Peak Winter	\$0.40291	(R)
Off-Peak Winter	\$0.35931	(R)
Super Off-Peak Winter	\$0.32323	(R)

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.07245) (R)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



U 39

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.27980	(R)
Off-Peak Summer	\$0.10987	(R)
Peak Winter	\$0.13938	(R)
Off Peak Winter	\$0.09983	(R)
Super Off-Peak Winter	\$0.06375	(R)
Distribution**:		
Peak Summer	\$0.30443	(I)
Off-Peak Summer	\$0.21673	(I)
Peak Winter	\$0.19816	(I)
Off Peak Winter	\$0.19411	(I)
Super Off-Peak Winter	\$0.19411	(I)
Transmission* (all usage)	\$0.03143	(R)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00009	(R)
Public Purpose Programs (all usage)	\$0.02555	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
New System Generation Charge (all usage)**	\$0.00520	(I)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00990)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 30, 2025
Effective January 1, 2026
Resolution



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02910	(I)
2010 Vintage	\$0.03294	(I)
2011 Vintage	\$0.03417	(I)
2012 Vintage	\$0.03597	(I)
2013 Vintage	\$0.03628	(I)
2014 Vintage	\$0.03607	(I)
2015 Vintage	\$0.03602	(I)
2016 Vintage	\$0.03608	(I)
2017 Vintage	\$0.03582	(I)
2018 Vintage	\$0.03600	(I)
2019 Vintage	\$0.03646	(I)
2020 Vintage	\$0.03554	(I)
2021 Vintage	\$0.05151	(I)
2022 Vintage	\$0.05159	(I)
2023 Vintage	\$0.05265	(I)
2024 Vintage	\$0.04957	(I)
2025 Vintage	(\$0.00990)	(I)
2026 Vintage	(\$0.00990)	(N)

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Total Energy Rates (\$ per kWh)						
Peak	\$0.35518	(R)	\$0.36798	(R)	\$0.35828	(R)
Off-Peak	\$0.16317	(R)	\$0.15475	(R)	\$0.14940	(R)
Super Off-Peak	\$0.13651	(R)	\$0.13148	(R)	\$0.12674	(R)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	\$12.41		\$95.56		\$85.98	
Subscription Charge (\$ per kW)*	\$1.24		\$1.91		\$1.72	
Overage Fee (\$ per kW)	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Generation:						
Peak	\$0.27023	(R)	\$0.29063	(R)	\$0.28025	(R)
Off-Peak	\$0.08767	(R)	\$0.08727	(R)	\$0.08427	(R)
Super Off-Peak	\$0.06228	(R)	\$0.06187	(R)	\$0.06007	(R)
Distribution***:						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
Transmission** (all usage)	\$0.03143	(R)	\$0.03143	(R)	\$0.03143	(R)
Transmission Rate Adjustments** (all usage)	\$0.00329	(I)	\$0.00332	(I)	\$0.00332	(I)
Reliability Services* (all usage)	\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)
Public Purpose Programs (all usage)	\$0.02858	(I)	\$0.02588	(I)	\$0.02372	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)***	\$0.00520	(I)	\$0.00462	(I)	\$0.00462	(I)
Wildfire Hardening Charge (all usage)	\$0.00353		\$0.00258		\$0.00230	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00822)	(I)	(\$0.00936)	(I)	(\$0.00936)	(I)

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA)
Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference
Adjustment (per kWh)

	BEV-1	BEV-2
2009	\$0.02417 (I)	\$0.02751 (I)
2010	\$0.02736 (I)	\$0.03114 (I)
2011	\$0.02839 (I)	\$0.03231 (I)
2012	\$0.02988 (I)	\$0.03401 (I)
2013	\$0.03014 (I)	\$0.03430 (I)
2014	\$0.02997 (I)	\$0.03411 (I)
2015	\$0.02992 (I)	\$0.03405 (I)
2016	\$0.02997 (I)	\$0.03411 (I)
2017	\$0.02976 (I)	\$0.03387 (I)
2018	\$0.02991 (I)	\$0.03404 (I)
2019	\$0.03029 (I)	\$0.03447 (I)
2020	\$0.02953 (I)	\$0.03361 (I)
2021	\$0.04280 (I)	\$0.04870 (I)
2022	\$0.04286 (I)	\$0.04878 (I)
2023	\$0.04374 (I)	\$0.04978 (I)
2024	\$0.04119 (I)	\$0.04687 (I)
2025	(\$0.00822) (I)	(\$0.00936) (I)
2026	(\$0.00822) (N)	(\$0.00936) (N)

(Continued)



U 39

Oakland, California

ELECTRIC SCHEDULE CCA-CRS Sheet 3
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate
(cont'd) schedule and are consolidated below to increase the visibility of the CRS rates across
customer classes and vintages.

	ECRA		Wildfire Fund Charge		Ongoing CTC		2009 Vintage PCIA	
Residential	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02973	(I)
Small Commercial	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02910	(I)
Medium Commercial	\$0.00002	(I)	\$0.00591	(R)	\$0.00028	(I)	\$0.03071	(I)
Large Commercial	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02903	(I)
Streetlights	\$0.00002	(I)	\$0.00591	(R)	\$0.00022	(I)	\$0.02427	(I)
Standby	\$0.00002	(I)	\$0.00591	(R)	\$0.00019	(I)	\$0.02046	(I)
Agriculture	\$0.00002	(I)	\$0.00591	(R)	\$0.00025	(I)	\$0.02750	(I)
E-20T/B-20T	\$0.00002	(I)	\$0.00591	(R)	\$0.00024	(I)	\$0.02637	(I)
E-20P/B-20P	\$0.00002	(I)	\$0.00591	(R)	\$0.00024	(I)	\$0.02617	(I)
E-20S/B-20S	\$0.00002	(I)	\$0.00591	(R)	\$0.00025	(I)	\$0.02717	(I)
BEV1	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02417	(I)
BEV2	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02751	(I)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	\$0.03366	(I)	\$0.03492	(I)	\$0.03676	(I)	\$0.03708	(I)
Small Commercial	\$0.03294	(I)	\$0.03417	(I)	\$0.03597	(I)	\$0.03628	(I)
Medium Commercial	\$0.03476	(I)	\$0.03606	(I)	\$0.03796	(I)	\$0.03829	(I)
Large Commercial	\$0.03286	(I)	\$0.03410	(I)	\$0.03589	(I)	\$0.03620	(I)
Streetlights	\$0.02747	(I)	\$0.02850	(I)	\$0.03000	(I)	\$0.03026	(I)
Standby	\$0.02316	(I)	\$0.02402	(I)	\$0.02529	(I)	\$0.02551	(I)
Agriculture	\$0.03113	(I)	\$0.03230	(I)	\$0.03400	(I)	\$0.03430	(I)
E-20T/B-20T	\$0.02985	(I)	\$0.03097	(I)	\$0.03260	(I)	\$0.03288	(I)
E-20P/B-20P	\$0.02962	(I)	\$0.03074	(I)	\$0.03235	(I)	\$0.03263	(I)
E-20S/B-20S	\$0.03075	(I)	\$0.03190	(I)	\$0.03358	(I)	\$0.03387	(I)
BEV1	\$0.02736	(I)	\$0.02839	(I)	\$0.02988	(I)	\$0.03014	(I)
BEV2	\$0.03114	(I)	\$0.03231	(I)	\$0.03401	(I)	\$0.03430	(I)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60677-E
Cal. P.U.C. Sheet No. 59084-E**ELECTRIC SCHEDULE CCA-CRS** Sheet 4
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGERATES:
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	\$0.03686	(I)	\$0.03680	(I)	\$0.03687	(I)	\$0.03661	(I)
Small Commercial	\$0.03607	(I)	\$0.03602	(I)	\$0.03608	(I)	\$0.03582	(I)
Medium Commercial	\$0.03807	(I)	\$0.03801	(I)	\$0.03807	(I)	\$0.03780	(I)
Large Commercial	\$0.03599	(I)	\$0.03593	(I)	\$0.03600	(I)	\$0.03574	(I)
Streetlights	\$0.03009	(I)	\$0.03004	(I)	\$0.03009	(I)	\$0.02988	(I)
Standby	\$0.02536	(I)	\$0.02532	(I)	\$0.02536	(I)	\$0.02518	(I)
Agriculture	\$0.03410	(I)	\$0.03404	(I)	\$0.03410	(I)	\$0.03386	(I)
E-20T/B-20T	\$0.03269	(I)	\$0.03264	(I)	\$0.03270	(I)	\$0.03247	(I)
E-20P/B-20P	\$0.03245	(I)	\$0.03239	(I)	\$0.03245	(I)	\$0.03222	(I)
E-20S/B-20S	\$0.03368	(I)	\$0.03362	(I)	\$0.03368	(I)	\$0.03344	(I)
BEV1	\$0.02997	(I)	\$0.02992	(I)	\$0.02997	(I)	\$0.02976	(I)
BEV2	\$0.03411	(I)	\$0.03405	(I)	\$0.03411	(I)	\$0.03387	(I)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	\$0.03679	(I)	\$0.03725	(I)	\$0.03632	(I)	\$0.05264	(I)
Small Commercial	\$0.03600	(I)	\$0.03646	(I)	\$0.03554	(I)	\$0.05151	(I)
Medium Commercial	\$0.03799	(I)	\$0.03847	(I)	\$0.03751	(I)	\$0.05436	(I)
Large Commercial	\$0.03592	(I)	\$0.03637	(I)	\$0.03546	(I)	\$0.05140	(I)
Streetlights	\$0.03003	(I)	\$0.03041	(I)	\$0.02965	(I)	\$0.04296	(I)
Standby	\$0.02531	(I)	\$0.02563	(I)	\$0.02499	(I)	\$0.03621	(I)
Agriculture	\$0.03403	(I)	\$0.03446	(I)	\$0.03360	(I)	\$0.04869	(I)
E-20T/B-20T	\$0.03263	(I)	\$0.03304	(I)	\$0.03221	(I)	\$0.04668	(I)
E-20P/B-20P	\$0.03238	(I)	\$0.03279	(I)	\$0.03197	(I)	\$0.04633	(I)
E-20S/B-20S	\$0.03361	(I)	\$0.03403	(I)	\$0.03318	(I)	\$0.04809	(I)
BEV1	\$0.02991	(I)	\$0.03029	(I)	\$0.02953	(I)	\$0.04280	(I)
BEV2	\$0.03404	(I)	\$0.03447	(I)	\$0.03361	(I)	\$0.04870	(I)

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60678-E
Cal. P.U.C. Sheet No. 59085-E**ELECTRIC SCHEDULE CCA-CRS** Sheet 5
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGERATES:
(cont'd)

	2022		2023		2024		2025	
	<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>	
Residential	\$0.05272	(I)	\$0.05380	(I)	\$0.05066	(I)	(\$0.01011)	(I)
Small Commercial	\$0.05159	(I)	\$0.05265	(I)	\$0.04957	(I)	(\$0.00990)	(I)
Medium Commercial	\$0.05444	(I)	\$0.05557	(I)	\$0.05232	(I)	(\$0.01045)	(I)
Large Commercial	\$0.05147	(I)	\$0.05253	(I)	\$0.04946	(I)	(\$0.00987)	(I)
Streetlights	\$0.04302	(I)	\$0.04391	(I)	\$0.04134	(I)	(\$0.00824)	(I)
Standby	\$0.03626	(I)	\$0.03701	(I)	\$0.03484	(I)	(\$0.00694)	(I)
Agriculture	\$0.04876	(I)	\$0.04977	(I)	\$0.04686	(I)	(\$0.00935)	(I)
E-20T/B-20T	\$0.04675	(I)	\$0.04772	(I)	\$0.04493	(I)	(\$0.00896)	(I)
E-20P/B-20P	\$0.04640	(I)	\$0.04735	(I)	\$0.04459	(I)	(\$0.00889)	(I)
E-20S/B-20S	\$0.04816	(I)	\$0.04915	(I)	\$0.04628	(I)	(\$0.00923)	(I)
BEV1	\$0.04286	(I)	\$0.04374	(I)	\$0.04119	(I)	(\$0.00822)	(I)
BEV2	\$0.04878	(I)	\$0.04978	(I)	\$0.04978	(I)	(\$0.00936)	(I)
	2026							
	<u>Vintage PCIA</u>							
Residential	(\$0.01011)	(N)						
Small Commercial	(\$0.00990)	(N)						
Medium Commercial	(\$0.01045)	(N)						
Large Commercial	(\$0.00987)	(N)						
Streetlights	(\$0.00824)	(N)						
Standby	(\$0.00694)	(N)						
Agriculture	(\$0.00935)	(N)						
E-20T/B-20T	(\$0.00896)	(N)						
E-20P/B-20P	(\$0.00889)	(N)						
E-20S/B-20S	(\$0.00923)	(N)						
BEV1	(\$0.00822)	(N)						
BEV2	(\$0.00936)	(N)						

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



ELECTRIC SCHEDULE D-CARE Sheet 1
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-TOU-C, E-TOU-D, EV2, E-ELEC, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule whose otherwise applicable rate schedule has no Delivery Minimum Bill Amount (Schedule E-ELEC) will receive a CARE percentage discount of 38.772% (I) on their total bundled charges (except for the California Climate Credit, which will not be discounted). Customers taking service on this rate schedule whose otherwise applicable rate schedule has a Delivery Minimum Bill Amount (all other schedules) will receive a CARE percentage discount ("A" or "C" below) on their total bundled charges less charges from which they are exempt (Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, Wildfire Hardening Charge, and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount) on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted) and also will receive a percentage discount ("B" or "D" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

(Continued)



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60680-E
Cal. P.U.C. Sheet No. 59088-E**ELECTRIC SCHEDULE DA-CRS**
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 3

RATES:
(cont'd)

The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA		Wildfire Fund Charge		Ongoing CTC		2009 Vintage PCIA
Residential	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02973 (I)
Small Commercial	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02910 (I)
Medium Commercial	\$0.00002	(I)	\$0.00591	(R)	\$0.00028	(I)	\$0.03071 (I)
Large Commercial	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02903 (I)
Streetlights	\$0.00002	(I)	\$0.00591	(R)	\$0.00022	(I)	\$0.02427 (I)
Standby	\$0.00002	(I)	\$0.00591	(R)	\$0.00019	(I)	\$0.02046 (I)
Agriculture	\$0.00002	(I)	\$0.00591	(R)	\$0.00025	(I)	\$0.02750 (I)
E-20T/B-20T	\$0.00002	(I)	\$0.00591	(R)	\$0.00024	(I)	\$0.02637 (I)
E-20P/B-20P	\$0.00002	(I)	\$0.00591	(R)	\$0.00024	(I)	\$0.02617 (I)
E-20S/B-20S	\$0.00002	(I)	\$0.00591	(R)	\$0.00025	(I)	\$0.02717 (I)
BEV1	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02417 (I)
BEV2	\$0.00002	(I)	\$0.00591	(R)	\$0.00027	(I)	\$0.02751 (I)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA
Residential	\$0.03366	(I)	\$0.03492	(I)	\$0.03676	(I)	\$0.03708 (I)
Small Commercial	\$0.03294	(I)	\$0.03417	(I)	\$0.03597	(I)	\$0.03628 (I)
Medium Commercial	\$0.03476	(I)	\$0.03606	(I)	\$0.03796	(I)	\$0.03829 (I)
Large Commercial	\$0.03286	(I)	\$0.03410	(I)	\$0.03589	(I)	\$0.03620 (I)
Streetlights	\$0.02747	(I)	\$0.02850	(I)	\$0.03000	(I)	\$0.03026 (I)
Standby	\$0.02316	(I)	\$0.02402	(I)	\$0.02529	(I)	\$0.02551 (I)
Agriculture	\$0.03113	(I)	\$0.03230	(I)	\$0.03400	(I)	\$0.03430 (I)
E-20T/B-20T	\$0.02985	(I)	\$0.03097	(I)	\$0.03260	(I)	\$0.03288 (I)
E-20P/B-20P	\$0.02962	(I)	\$0.03074	(I)	\$0.03235	(I)	\$0.03263 (I)
E-20S/B-20S	\$0.03075	(I)	\$0.03190	(I)	\$0.03358	(I)	\$0.03387 (I)
BEV1	\$0.02736	(I)	\$0.02839	(I)	\$0.02988	(I)	\$0.03014 (I)
BEV2	\$0.03114	(I)	\$0.03231	(I)	\$0.03401	(I)	\$0.03430 (I)

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60681-E
Cal. P.U.C. Sheet No. 59089-E**ELECTRIC SCHEDULE DA-CRS**
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 4

RATES:
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	\$0.03686	(I)	\$0.03680	(I)	\$0.03687	(I)	\$0.03661	(I)
Small Commercial	\$0.03607	(I)	\$0.03602	(I)	\$0.03608	(I)	\$0.03582	(I)
Medium Commercial	\$0.03807	(I)	\$0.03801	(I)	\$0.03807	(I)	\$0.03780	(I)
Large Commercial	\$0.03599	(I)	\$0.03593	(I)	\$0.03600	(I)	\$0.03574	(I)
Streetlights	\$0.03009	(I)	\$0.03004	(I)	\$0.03009	(I)	\$0.02988	(I)
Standby	\$0.02536	(I)	\$0.02532	(I)	\$0.02536	(I)	\$0.02518	(I)
Agriculture	\$0.03410	(I)	\$0.03404	(I)	\$0.03410	(I)	\$0.03386	(I)
E-20T/B-20T	\$0.03269	(I)	\$0.03264	(I)	\$0.03270	(I)	\$0.03247	(I)
E-20P/B-20P	\$0.03245	(I)	\$0.03239	(I)	\$0.03245	(I)	\$0.03222	(I)
E-20S/B-20S	\$0.03368	(I)	\$0.03362	(I)	\$0.03368	(I)	\$0.03344	(I)
BEV1	\$0.02997	(I)	\$0.02992	(I)	\$0.02997	(I)	\$0.02976	(I)
BEV2	\$0.03411	(I)	\$0.03405	(I)	\$0.03411	(I)	\$0.03387	(I)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	\$0.03679	(I)	\$0.03725	(I)	\$0.03632	(I)	\$0.05264	(I)
Small Commercial	\$0.03600	(I)	\$0.03646	(I)	\$0.03554	(I)	\$0.05151	(I)
Medium Commercial	\$0.03799	(I)	\$0.03847	(I)	\$0.03751	(I)	\$0.05436	(I)
Large Commercial	\$0.03592	(I)	\$0.03637	(I)	\$0.03546	(I)	\$0.05140	(I)
Streetlights	\$0.03003	(I)	\$0.03041	(I)	\$0.02965	(I)	\$0.04296	(I)
Standby	\$0.02531	(I)	\$0.02563	(I)	\$0.02499	(I)	\$0.03621	(I)
Agriculture	\$0.03403	(I)	\$0.03446	(I)	\$0.03360	(I)	\$0.04869	(I)
E-20T/B-20T	\$0.03263	(I)	\$0.03304	(I)	\$0.03221	(I)	\$0.04668	(I)
E-20P/B-20P	\$0.03238	(I)	\$0.03279	(I)	\$0.03197	(I)	\$0.04633	(I)
E-20S/B-20S	\$0.03361	(I)	\$0.03403	(I)	\$0.03318	(I)	\$0.04809	(I)
BEV1	\$0.02991	(I)	\$0.03029	(I)	\$0.02953	(I)	\$0.04280	(I)
BEV2	\$0.03404	(I)	\$0.03447	(I)	\$0.03361	(I)	\$0.04870	(I)

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60682-E
Cal. P.U.C. Sheet No. 59090-E**ELECTRIC SCHEDULE DA-CRS**
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 5

RATES:
(cont'd)

	2022		2023		2024		2025	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.05272	(I)	\$0.05380	(I)	\$0.05066	(I)	(\$0.01011)	(I)
Small Commercial	\$0.05159	(I)	\$0.05265	(I)	\$0.04957	(I)	(\$0.00990)	(I)
Medium Commercial	\$0.05444	(I)	\$0.05557	(I)	\$0.05232	(I)	(\$0.01045)	(I)
Large Commercial	\$0.05147	(I)	\$0.05253	(I)	\$0.04946	(I)	(\$0.00987)	(I)
Streetlights	\$0.04302	(I)	\$0.04391	(I)	\$0.04134	(I)	(\$0.00824)	(I)
Standby	\$0.03626	(I)	\$0.03701	(I)	\$0.03484	(I)	(\$0.00694)	(I)
Agriculture	\$0.04876	(I)	\$0.04977	(I)	\$0.04686	(I)	(\$0.00935)	(I)
E-20T/B-20T	\$0.04675	(I)	\$0.04772	(I)	\$0.04493	(I)	(\$0.00896)	(I)
E-20P/B-20P	\$0.04640	(I)	\$0.04735	(I)	\$0.04459	(I)	(\$0.00889)	(I)
E-20S/B-20S	\$0.04816	(I)	\$0.04915	(I)	\$0.04628	(I)	(\$0.00923)	(I)
BEV1	\$0.04286	(I)	\$0.04374	(I)	\$0.04119	(I)	(\$0.00822)	(I)
BEV2	\$0.04878	(I)	\$0.04978	(I)	\$0.04687	(I)	(\$0.00936)	(I)
	2026							
	Vintage PCIA							
Residential	(\$0.01011)	(N)						
Small Commercial	(\$0.00990)	(N)						
Medium Commercial	(\$0.01045)	(N)						
Large Commercial	(\$0.00987)	(N)						
Streetlights	(\$0.00824)	(N)						
Standby	(\$0.00694)	(N)						
Agriculture	(\$0.00935)	(N)						
E-20T/B-20T	(\$0.00896)	(N)						
E-20P/B-20P	(\$0.00889)	(N)						
E-20S/B-20S	(\$0.00923)	(N)						
BEV1	(\$0.00822)	(N)						
BEV2	(\$0.00936)	(N)						

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.37839 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.47405 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.47405 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18) (I)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.20698	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04247)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05319	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05319	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.02829	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00792	(I)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** This same assignment of revenues applies to direct access and community choice aggregation customers.
- **** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$59.67530 (I)	\$88.63809 (I)	\$116.82424 (I)
Customer Charge Voluntary E-19:			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.87069 (I)	\$11.87069 (I)	\$11.87069 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$21.99 (R)	\$19.04 (R)	\$12.52 (R)
Maximum Part-Peak Demand Summer	\$16.60 (R)	\$15.01 (R)	\$12.52 (R)
Maximum Demand Summer	\$43.58 (R)	\$34.21 (I)	\$16.92 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$43.58 (R)	\$34.21 (I)	\$16.92 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.12908 (R)	\$0.11843 (R)	\$0.10292 (R)
Part-Peak Summer	\$0.12908 (R)	\$0.11843 (R)	\$0.10292 (R)
Off-Peak Summer	\$0.12359 (R)	\$0.11298 (R)	\$0.09764 (R)
Part-Peak Winter	\$0.12121 (R)	\$0.11063 (R)	\$0.09537 (R)
Off-Peak Winter	\$0.12056 (R)	\$0.10999 (R)	\$0.09476 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$12.69	(R)	\$11.57	(R)	\$12.52	(R)
Maximum Part-Peak Demand Summer	\$12.69	(R)	\$11.57	(R)	\$12.52	(R)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Maximum Peak Demand Summer	\$9.30	(I)	\$7.47	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$3.91	(I)	\$3.44	(I)	\$0.00	
Maximum Demand Summer	\$34.45	(I)	\$25.08	(I)	\$7.79	(I)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$34.45	(I)	\$25.08	(I)	\$7.79	(I)
Transmission Maximum Demand*	\$9.10	(R)	\$9.10	(R)	\$9.10	(R)
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.09637	(R)	\$0.08816	(R)	\$0.07652	(R)
Part-Peak Summer	\$0.09637	(R)	\$0.08816	(R)	\$0.07652	(R)
Off-Peak Summer	\$0.09088	(R)	\$0.08271	(R)	\$0.07124	(R)
Part-Peak Winter	\$0.08850	(R)	\$0.08036	(R)	\$0.06897	(R)
Off-Peak Winter	\$0.08785	(R)	\$0.07972	(R)	\$0.06836	(R)
Distribution**:						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00332	(I)	\$0.00332	(I)	\$0.00332	(I)
Public Purpose Programs (all usage)	\$0.02588	(I)	\$0.02372	(I)	\$0.02022	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charge (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00462	(I)	\$0.00462	(I)	\$0.00462	(I)
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00258		\$0.00230		\$0.00193	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987)	(I)	(\$0.00987)	(I)	(\$0.00987)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$59.67530 (I)		\$88.63809 (I)		\$116.82424 (I)
Customer Charge Voluntary E-19:					
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.87069 (I)		\$11.87069 (I)		\$11.87069 (I)
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$2.32 (I)		\$1.87 (I)		\$0.00
Maximum Part-Peak Demand Summer	\$0.98 (I)		\$0.86 (I)		\$0.00
Maximum Demand Summer	\$43.58 (R)		\$34.21 (I)		\$16.92 (R)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$43.58 (R)		\$34.21 (I)		\$16.92 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.26066 (R)		\$0.22871 (R)		\$0.15836 (R)
Part-Peak Summer	\$0.24445 (R)		\$0.21500 (R)		\$0.15836 (R)
Off-Peak Summer	\$0.15472 (R)		\$0.13808 (R)		\$0.13270 (R)
Part-Peak Winter	\$0.15213 (R)		\$0.13561 (R)		\$0.13027 (R)
Off-Peak Winter	\$0.15142 (R)		\$0.13494 (R)		\$0.12961 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.32 (I)	\$1.87 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.98 (I)	\$0.86 (I)	\$0.00
Maximum Demand Summer	\$34.45 (I)	\$25.08 (I)	\$7.79 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$34.45 (I)	\$25.08 (I)	\$7.79 (I)
Transmission Maximum Demand*	\$9.10 (R)	\$9.10 (R)	\$9.10 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Generation:						
Peak Summer	\$0.15516	(R)	\$0.13716	(R)	\$0.13196	(R)
Part-Peak Summer	\$0.15516	(R)	\$0.13716	(R)	\$0.13196	(R)
Off-Peak Summer	\$0.12201	(R)	\$0.10781	(R)	\$0.10630	(R)
Part-Peak Winter	\$0.11942	(R)	\$0.10534	(R)	\$0.10387	(R)
Off-Peak Winter	\$0.11871	(R)	\$0.10467	(R)	\$0.10321	(R)
Distribution**:						
Peak Summer	\$0.07279	(I)	\$0.06128	(I)	\$0.00000	
Part-Peak Summer	\$0.05658	(I)	\$0.04757	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00332	(I)	\$0.00332	(I)	\$0.00332	(I)
Public Purpose Programs (all usage)	\$0.02588	(I)	\$0.02372	(I)	\$0.02022	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charge (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00462	(I)	\$0.00462	(I)	\$0.00462	(I)
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00258		\$0.00230		\$0.00193	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00987)	(I)	(\$0.00987)	(I)	(\$0.00987)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:
(Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02903	(I)
2010 Vintage	\$0.03286	(I)
2011 Vintage	\$0.03410	(I)
2012 Vintage	\$0.03589	(I)
2013 Vintage	\$0.03620	(I)
2014 Vintage	\$0.03599	(I)
2015 Vintage	\$0.03593	(I)
2016 Vintage	\$0.03600	(I)
2017 Vintage	\$0.03574	(I)
2018 Vintage	\$0.03592	(I)
2019 Vintage	\$0.03637	(I)
2020 Vintage	\$0.03546	(I)
2021 Vintage	\$0.05140	(I)
2022 Vintage	\$0.05147	(I)
2023 Vintage	\$0.05253	(I)
2024 Vintage	\$0.04946	(I)
2025 Vintage	(\$0.00987)	(I)
2026 Vintage	(\$0.00987)	(N)

(L)

(L)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 17

- | | | |
|-------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| 14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES: | Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge. | (L) |
| 15. ELECTRIC
EMERGENCY
PLAN
ROTATING
BLOCK
OUTAGES | See Electric Rule 14. | (L) |

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2025
Effective	January 1, 2026
Resolution	



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. **APPLICABILITY:** (Cont'd.)
- Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
- Option R for Renewable Distributed Generation Technologies:** The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
2. **TERRITORY:** Schedule E-20 applies everywhere PG&E provides electric service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTALBUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$109.24205 (I)	\$111.91083 (I)	\$323.00316 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$22.78 (R)	\$22.74 (R)	\$16.54 (R)
Maximum Part-Peak Demand Summer	\$16.44 (R)	\$17.36 (R)	\$16.54 (R)
Maximum Demand Summer	\$42.66 (R)	\$39.05 (R)	\$17.02 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.66 (R)	\$39.05 (R)	\$17.02 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.12211 (R)	\$0.11977 (R)	\$0.10736 (R)
Part-Peak Summer	\$0.12211 (R)	\$0.11977 (R)	\$0.10736 (R)
Off-Peak Summer	\$0.11666 (R)	\$0.11440 (R)	\$0.10193 (R)
Part-Peak Winter	\$0.11427 (R)	\$0.11210 (R)	\$0.09960 (R)
Off-Peak Winter	\$0.11362 (R)	\$0.11148 (R)	\$0.09897 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$12.22 (R)	\$13.25 (R)	\$16.54 (R)
Maximum Part-Peak Demand Summer	\$12.22 (R)	\$13.25 (R)	\$16.54 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$10.56 (I)	\$9.49 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$4.22 (I)	\$4.11 (I)	\$0.00
Maximum Demand Summer	\$31.60 (I)	\$27.99 (I)	\$5.96 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$31.60 (I)	\$27.99 (I)	\$5.96 (I)
Transmission Maximum Demand*	\$11.03 (R)	\$11.03 (R)	\$11.03 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.09222 (R)	\$0.09027 (R)	\$0.08056 (R)
Part-Peak Summer	\$0.09222 (R)	\$0.09027 (R)	\$0.08056 (R)
Off-Peak Summer	\$0.08677 (R)	\$0.08490 (R)	\$0.07513 (R)
Part-Peak Winter	\$0.08438 (R)	\$0.08260 (R)	\$0.07280 (R)
Off-Peak Winter	\$0.08373 (R)	\$0.08198 (R)	\$0.07217 (R)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)	\$0.00336 (I)
Public Purpose Programs (all usage)	\$0.02336 (I)	\$0.02279 (I)	\$0.02082 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charge (all usage)	\$0.00025 (I)	\$0.00024 (I)	\$0.00024 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00395 (I)	\$0.00395 (I)	\$0.00395 (I)
Wildfire Hardening Charge (all usage)	\$0.00229	\$0.00214	\$0.00148
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923) (I)	(\$0.00889) (I)	(\$0.00896) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$109.24205 (I)	\$111.91083 (I)	\$323.00316 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.64 (I)	\$2.37 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.06 (I)	\$1.03 (I)	\$0.00
Maximum Demand Summer	\$42.66 (R)	\$39.05 (R)	\$17.02 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.66 (R)	\$39.05 (R)	\$17.02 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.24457 (R)	\$0.23231 (R)	\$0.16607 (R)
Part-Peak Summer	\$0.22738 (R)	\$0.21771 (R)	\$0.16607 (R)
Off-Peak Summer	\$0.14243 (R)	\$0.13780 (R)	\$0.13486 (R)
Part-Peak Winter	\$0.13984 (R)	\$0.13533 (R)	\$0.13243 (R)
Off-Peak Winter	\$0.13913 (R)	\$0.13466 (R)	\$0.13177 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.64 (I)	\$2.37 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.06 (I)	\$1.03 (I)	\$0.00
Maximum Demand Summer	\$31.60 (I)	\$27.99 (I)	\$5.96 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$31.60 (I)	\$27.99 (I)	\$5.96 (I)
Transmission Maximum Demand*	\$11.03 (R)	\$11.03 (R)	\$11.03 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14291 (R)	\$0.13985 (R)	\$0.13927 (R)
Part-Peak Summer	\$0.14291 (R)	\$0.13985 (R)	\$0.13927 (R)
Off-Peak Summer	\$0.11254 (R)	\$0.10830 (R)	\$0.10806 (R)
Part-Peak Winter	\$0.10995 (R)	\$0.10583 (R)	\$0.10563 (R)
Off-Peak Winter	\$0.10924 (R)	\$0.10516 (R)	\$0.10497 (R)
Distribution**:			
Peak Summer	\$0.07177 (I)	\$0.06296 (I)	\$0.00000
Part-Peak Summer	\$0.05458 (I)	\$0.04836 (I)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)	\$0.00336 (I)
Public Purpose Programs (all usage)	\$0.02336 (I)	\$0.02279 (I)	\$0.02082 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charge (all usage)	\$0.00025 (I)	\$0.00024 (I)	\$0.00024 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00395 (I)	\$0.00395 (I)	\$0.00395 (I)
Wildfire Hardening Charge (all usage)	\$0.00229	\$0.00214	\$0.00148
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00923) (I)	(\$0.00889) (I)	(\$0.00896) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 13

11. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Vintaged Power Charge Indifference Adjustment (per kWh)						
2009 Vintage	\$0.02717	(I)	\$0.02617	(I)	\$0.02637	(I)
2010 Vintage	\$0.03075	(I)	\$0.02962	(I)	\$0.02985	(I)
2011 Vintage	\$0.03190	(I)	\$0.03074	(I)	\$0.03097	(I)
2012 Vintage	\$0.03358	(I)	\$0.03235	(I)	\$0.03260	(I)
2013 Vintage	\$0.03387	(I)	\$0.03263	(I)	\$0.03288	(I)
2014 Vintage	\$0.03368	(I)	\$0.03245	(I)	\$0.03269	(I)
2015 Vintage	\$0.03362	(I)	\$0.03239	(I)	\$0.03264	(I)
2016 Vintage	\$0.03368	(I)	\$0.03245	(I)	\$0.03270	(I)
2017 Vintage	\$0.03344	(I)	\$0.03222	(I)	\$0.03247	(I)
2018 Vintage	\$0.03361	(I)	\$0.03238	(I)	\$0.03263	(I)
2019 Vintage	\$0.03403	(I)	\$0.03279	(I)	\$0.03304	(I)
2020 Vintage	\$0.03318	(I)	\$0.03197	(I)	\$0.03221	(I)
2021 Vintage	\$0.04809	(I)	\$0.04633	(I)	\$0.04668	(I)
2022 Vintage	\$0.04816	(I)	\$0.04640	(I)	\$0.04675	(I)
2023 Vintage	\$0.04915	(I)	\$0.04735	(I)	\$0.04772	(I)
2024 Vintage	\$0.04628	(I)	\$0.04459	(I)	\$0.04493	(I)
2025 Vintage	(\$0.00923)	(I)	(\$0.00889)	(I)	(\$0.00896)	(I)
2026 Vintage	(\$0.00923)	(N)	(\$0.00889)	(N)	(\$0.00896)	(N)

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.13927 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00353	\$0.00778	(\$0.00778)	\$0.16359 (R)
A-6/B-6	\$0.13676 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00353	\$0.00778	(\$0.00778)	\$0.16108 (R)
A-15	\$0.13927 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00353	\$0.00778	(\$0.00778)	\$0.16359 (R)
A-10S/B-10S	\$0.12021 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00300	\$0.00778	(\$0.00778)	\$0.14400 (R)
A-10P/B-10P	\$0.12021 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00275	\$0.00778	(\$0.00778)	\$0.14375 (R)
A-10T/B-10T	\$0.12021 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00195	\$0.00778	(\$0.00778)	\$0.14295 (R)
E-19S/B-19S	\$0.10480 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00258	\$0.00778	(\$0.00778)	\$0.12817 (R)
E-19P/B-19P	\$0.10480 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00230	\$0.00778	(\$0.00778)	\$0.12789 (R)
E-19T/B-19T	\$0.10480 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00193	\$0.00778	(\$0.00778)	\$0.12752 (R)
E-20S/B-20S	\$0.07011 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00229	\$0.00778	(\$0.00778)	\$0.09319 (I)
E-20P/B-20P	\$0.07011 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00214	\$0.00778	(\$0.00778)	\$0.09304 (I)
E-20T/B-20T	\$0.07011 (R)	\$0.01488 (I)	\$0.00591 (R)	\$0.00148	\$0.00778	(\$0.00778)	\$0.09238 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60702-E
Cal. P.U.C. Sheet No. 59986-E**ELECTRIC SCHEDULE E-ELEC**
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Base Services Charge (\$ per meter per day) \$0.49281

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.57908	(R)	\$0.41720	(R)	\$0.36052	(R)
Winter Usage	\$0.34756	(R)	\$0.32547	(R)	\$0.31161	(R)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$36.18) (I)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.26299	(R)	\$0.16388	(R)	\$0.11878	(R)
Winter Usage	\$0.10086	(R)	\$0.08089	(R)	\$0.06754	(R)
Distribution**:						
Summer Usage	\$0.23076	(R)	\$0.16799	(R)	\$0.15641	(R)
Winter Usage	\$0.16137	(R)	\$0.15925	(R)	\$0.15874	(R)
Transmission* (all usage)	\$0.04638	(R)	\$0.04638	(R)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)	\$0.00315	(I)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)	\$0.00013	(R)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.02829	(I)	\$0.02829	(I)	\$0.02829	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00792	(I)	\$0.00792	(I)	\$0.00792	(I)
Wildfire Hardening Charge (all usage)	\$0.00339		\$0.00339		\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011)	(I)	(\$0.01011)	(I)	(\$0.01011)	(I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-ELEC Sheet 4
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2025
Effective	January 1, 2026
Resolution	



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60704-E
Cal. P.U.C. Sheet No. 59987-E**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Adjustments per Rate Schedule (\$/kWh)				
Period	A-1		A-15	
Summer	\$0.29604	(R)	\$0.24925	(R)
Winter	\$0.28115	(R)	\$0.24390	(R)
Period	A-1 Time-Of-Use		A-6	
Summer On-Peak	\$0.29915	(R)	\$0.27966	(R)
Summer Partial-Peak	\$0.29915	(R)	\$0.35488	(R)
Summer Off-Peak	\$0.27445	(R)	\$0.34443	(R)
Winter Partial Peak	\$0.29366	(R)	\$0.28188	(R)
Winter Off-Peak	\$0.29308	(R)	\$0.32038	(R)
Period	A-10 Transmission		A-10 Primary	
Summer	\$0.06722	(R)	\$0.14972	(R)
Winter	\$0.06646	(R)	\$0.13087	(R)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary	
Summer On-Peak	\$0.08236	(R)	\$0.16436	(R)
Summer Partial-Peak	\$0.08236	(R)	\$0.16436	(R)
Summer Off-Peak	\$0.05771	(R)	\$0.13905	(R)
Winter Partial Peak	\$0.06683	(R)	\$0.13160	(R)
Winter Off-Peak	\$0.06617	(R)	\$0.13093	(R)
Period	E-19 Transmission		E-19 Primary	
Summer On-Peak	\$0.01615	(R)	\$0.05571	(R)
Summer Partial-Peak	\$0.03711	(R)	\$0.06974	(R)
Summer Off-Peak	\$0.03583	(R)	\$0.06614	(R)
Winter Partial Peak	\$0.01423	(R)	\$0.05362	(R)
Winter Off-Peak	\$0.02796	(R)	\$0.06216	(R)
Period	E-20 Transmission		E-20 Primary	
Summer On-Peak	\$0.05417	(R)	\$0.06198	(R)
Summer Partial-Peak	\$0.06806	(R)	\$0.07587	(R)
Summer Off-Peak	\$0.06527	(R)	\$0.07235	(R)
Winter Partial Peak	\$0.05022	(R)	\$0.06018	(R)
Winter Off-Peak	\$0.05908	(R)	\$0.06860	(R)
Period	E-19 Secondary		E-20 Secondary	
Summer	\$0.16808	(R)	\$0.03935	(R)
Winter	\$0.14683	(R)	\$0.06876	(R)
Summer On-Peak	\$0.18175	(R)	\$0.07075	(R)
Summer Partial-Peak	\$0.18175	(R)	\$0.07075	(R)
Summer Off-Peak	\$0.15497	(R)	\$0.05515	(R)
Winter Partial Peak	\$0.14765	(R)	\$0.05515	(R)
Winter Off-Peak	\$0.14694	(R)	\$0.06792	(R)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 2

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	Pre-2009 Vintage		2009 Vintage		2010 Vintage	
Residential	\$0.00086	(R)	\$0.00064	(R)	\$0.00061	(R)
Small L&P	\$0.00083	(R)	\$0.00062	(R)	\$0.00059	(R)
Medium L&P	\$0.00088	(R)	\$0.00066	(R)	\$0.00063	(R)
E-19	\$0.00083	(R)	\$0.00062	(R)	\$0.00059	(R)
Streetlights	\$0.00070	(R)	\$0.00052	(R)	\$0.00050	(R)
Standby	\$0.00059	(R)	\$0.00044	(R)	\$0.00042	(R)
Agriculture	\$0.00077	(R)	\$0.00057	(R)	\$0.00055	(R)
E-20T	\$0.00074	(R)	\$0.00055	(R)	\$0.00052	(R)
E-20P	\$0.00075	(R)	\$0.00056	(R)	\$0.00054	(R)
E-20S	\$0.00078	(R)	\$0.00058	(R)	\$0.00055	(R)
BEV-1	\$0.00083	(R)	\$0.00062	(R)	\$0.00059	(R)
BEV-2	\$0.00083	(R)	\$0.00062	(R)	\$0.00059	(R)
	2011 Vintage		2012 Vintage		2013 Vintage	
Residential	\$0.00060	(R)	\$0.00059	(R)	\$0.00059	(R)
Small L&P	\$0.00058	(R)	\$0.00057	(R)	\$0.00057	(R)
Medium L&P	\$0.00062	(R)	\$0.00061	(R)	\$0.00060	(R)
E-19	\$0.00058	(R)	\$0.00057	(R)	\$0.00056	(R)
Streetlights	\$0.00049	(R)	\$0.00048	(R)	\$0.00048	(R)
Standby	\$0.00041	(R)	\$0.00040	(R)	\$0.00040	(R)
Agriculture	\$0.00054	(R)	\$0.00053	(R)	\$0.00052	(R)
E-20T	\$0.00052	(R)	\$0.00050	(R)	\$0.00050	(R)
E-20P	\$0.00053	(R)	\$0.00052	(R)	\$0.00052	(R)
E-20S	\$0.00054	(R)	\$0.00053	(R)	\$0.00053	(R)
BEV-1	\$0.00058	(R)	\$0.00057	(R)	\$0.00057	(R)
BEV-2	\$0.00058	(R)	\$0.00057	(R)	\$0.00056	(R)
	2014 Vintage		2015 Vintage		2016 Vintage	
Residential	\$0.00059	(R)	\$0.00059	(R)	\$0.00059	(R)
Small L&P	\$0.00057	(R)	\$0.00057	(R)	\$0.00057	(R)
Medium L&P	\$0.00060	(R)	\$0.00060	(R)	\$0.00060	(R)
E-19	\$0.00056	(R)	\$0.00057	(R)	\$0.00056	(R)
Streetlights	\$0.00048	(R)	\$0.00048	(R)	\$0.00048	(R)
Standby	\$0.00040	(R)	\$0.00040	(R)	\$0.00040	(R)
Agriculture	\$0.00053	(R)	\$0.00053	(R)	\$0.00053	(R)
E-20T	\$0.00050	(R)	\$0.00050	(R)	\$0.00050	(R)
E-20P	\$0.00052	(R)	\$0.00052	(R)	\$0.00052	(R)
E-20S	\$0.00053	(R)	\$0.00053	(R)	\$0.00053	(R)
BEV-1	\$0.00057	(R)	\$0.00057	(R)	\$0.00057	(R)
BEV-2	\$0.00056	(R)	\$0.00057	(R)	\$0.00056	(R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00059	(R)	\$0.00059	(R)	\$0.00059	(R)
Small L&P	\$0.00057	(R)	\$0.00057	(R)	\$0.00057	(R)
Medium L&P	\$0.00061	(R)	\$0.00060	(R)	\$0.00060	(R)
E-19	\$0.00057	(R)	\$0.00057	(R)	\$0.00056	(R)
Streetlights	\$0.00048	(R)	\$0.00048	(R)	\$0.00048	(R)
Standby	\$0.00040	(R)	\$0.00040	(R)	\$0.00040	(R)
Agriculture	\$0.00053	(R)	\$0.00053	(R)	\$0.00052	(R)
E-20T	\$0.00051	(R)	\$0.00050	(R)	\$0.00050	(R)
E-20P	\$0.00052	(R)	\$0.00052	(R)	\$0.00051	(R)
E-20S	\$0.00053	(R)	\$0.00053	(R)	\$0.00053	(R)
BEV-1	\$0.00057	(R)	\$0.00057	(R)	\$0.00057	(R)
BEV-2	\$0.00057	(R)	\$0.00057	(R)	\$0.00056	(R)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	\$0.00059	(R)	\$0.00048	(R)	\$0.00048	(R)
Small L&P	\$0.00057	(R)	\$0.00046	(R)	\$0.00046	(R)
Medium L&P	\$0.00061	(R)	\$0.00049	(R)	\$0.00049	(R)
E-19	\$0.00057	(R)	\$0.00045	(R)	\$0.00045	(R)
Streetlights	\$0.00048	(R)	\$0.00039	(R)	\$0.00039	(R)
Standby	\$0.00041	(R)	\$0.00032	(R)	\$0.00032	(R)
Agriculture	\$0.00053	(R)	\$0.00042	(R)	\$0.00042	(R)
E-20T	\$0.00051	(R)	\$0.00040	(R)	\$0.00040	(R)
E-20P	\$0.00052	(R)	\$0.00042	(R)	\$0.00042	(R)
E-20S	\$0.00054	(R)	\$0.00043	(R)	\$0.00043	(R)
BEV-1	\$0.00057	(R)	\$0.00046	(R)	\$0.00046	(R)
BEV-2	\$0.00057	(R)	\$0.00045	(R)	\$0.00045	(R)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2023 Vintage		2024 Vintage		2025 Vintage	
Residential	\$0.00047	(R)	\$0.00049	(R)	\$0.00093	(R)
Small L&P	\$0.00045	(R)	\$0.00047	(R)	\$0.00090	(R)
Medium L&P	\$0.00048	(R)	\$0.00050	(R)	\$0.00096	(R)
E-19	\$0.00044	(R)	\$0.00047	(R)	\$0.00090	(R)
Streetlights	\$0.00038	(R)	\$0.00040	(R)	\$0.00076	(R)
Standby	\$0.00032	(R)	\$0.00033	(R)	\$0.00064	(R)
Agriculture	\$0.00041	(R)	\$0.00043	(R)	\$0.00084	(R)
E-20T	\$0.00039	(R)	\$0.00041	(R)	\$0.00081	(R)
E-20P	\$0.00041	(R)	\$0.00043	(R)	\$0.00082	(R)
E-20S	\$0.00042	(R)	\$0.00044	(R)	\$0.00084	(R)
BEV-1	\$0.00045	(R)	\$0.00047	(R)	\$0.00090	(R)
BEV-2	\$0.00044	(R)	\$0.00047	(R)	\$0.00090	(R)



**ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE**

Sheet 4

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh	
	2026 Vintage	
Residential	\$0.00093	(N)
Small L&P	\$0.00090	(N)
Medium L&P	\$0.00096	(N)
E-19	\$0.00090	(N)
Streetlights	\$0.00076	(N)
Standby	\$0.00064	(N)
Agriculture	\$0.00084	(N)
E-20T	\$0.00081	(N)
E-20P	\$0.00082	(N)
E-20S	\$0.00084	(N)
BEV-1	\$0.00090	(N)
BEV-2	\$0.00090	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

Oakland, California

**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 2

RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge		Generation Credit		Program Charge**		PCIA		Total	
Residential										
-- 2015 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.03680	(I)	\$0.08358	(I)
-- 2016 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.03687	(I)	\$0.08365	(I)
-- 2017 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.03661	(I)	\$0.08339	(I)
-- 2018 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.03679	(I)	\$0.08357	(I)
-- 2019 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.03725	(I)	\$0.08403	(I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.03632	(I)	\$0.08310	(I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.05264	(I)	\$0.09942	(I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.05272	(I)	\$0.09950	(I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.05380	(I)	\$0.10058	(I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	\$0.05066	(I)	\$0.09744	(I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.11802)	(I)	\$0.07708	(R)	(\$0.01011)	(I)	\$0.03667	(I)
-- 2026 Vintage	\$0.08772	(N)	(\$0.11802)	(N)	\$0.07708	(N)	(\$0.01011)	(N)	\$0.03667	(N)
Schedule A-1 / B-1										
-- 2015 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.03602	(I)	\$0.08115	(I)
-- 2016 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.03608	(I)	\$0.08121	(I)
-- 2017 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.03582	(I)	\$0.08095	(I)
-- 2018 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.03600	(I)	\$0.08113	(I)
-- 2019 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.03646	(I)	\$0.08159	(I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.03554	(I)	\$0.08067	(I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.05151	(I)	\$0.09664	(I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.05159	(I)	\$0.09672	(I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.05265	(I)	\$0.09778	(I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	\$0.04957	(I)	\$0.09470	(I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288	(R)	(\$0.00990)	(I)	\$0.03523	(R)
-- 2026 Vintage	\$0.08772	(N)	(\$0.11547)	(N)	\$0.07288	(N)	(\$0.00990)	(N)	\$0.03523	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60709-E
Cal. P.U.C. Sheet No. 59115-E**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 3

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule A-10 / B-10					
-- 2015 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.03801 (I)	\$0.07101 (I)
-- 2016 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.03807 (I)	\$0.07107 (I)
-- 2017 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.03780 (I)	\$0.07080 (I)
-- 2018 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.03799 (I)	\$0.07099 (I)
-- 2019 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.03847 (I)	\$0.07147 (I)
-- 2020 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.03751 (I)	\$0.07051 (I)
-- 2021 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.05436 (I)	\$0.08736 (I)
-- 2022 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.05444 (I)	\$0.08744 (I)
-- 2023 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.05557 (I)	\$0.08857 (I)
-- 2024 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	\$0.05232 (I)	\$0.08532 (I)
-- 2025 Vintage	\$0.08772 (R)	(\$0.12188) (I)	\$0.06716 (R)	(\$0.01045) (I)	\$0.02255 (I)
-- 2026 Vintage	\$0.08772 (N)	(\$0.12188) (N)	\$0.06716 (N)	(\$0.01045) (N)	\$0.02255 (N)
Schedule E-19 / B-19					
-- 2015 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.03593 (I)	\$0.07547 (I)
-- 2016 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.03600 (I)	\$0.07554 (I)
-- 2017 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.03574 (I)	\$0.07528 (I)
-- 2018 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.03592 (I)	\$0.07546 (I)
-- 2019 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.03637 (I)	\$0.07591 (I)
-- 2020 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.03546 (I)	\$0.07500 (I)
-- 2021 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.05140 (I)	\$0.09094 (I)
-- 2022 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.05147 (I)	\$0.09101 (I)
-- 2023 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.05253 (I)	\$0.09207 (I)
-- 2024 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	\$0.04946 (I)	\$0.08900 (I)
-- 2025 Vintage	\$0.08772 (R)	(\$0.11523) (I)	\$0.06705 (R)	(\$0.00987) (I)	\$0.02967 (R)
-- 2026 Vintage	\$0.08772 (N)	(\$0.11523) (N)	\$0.06705 (N)	(\$0.00987) (N)	\$0.02967 (N)
Schedule LS-3					
-- 2015 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.03004 (I)	\$0.08702 (I)
-- 2016 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.03009 (I)	\$0.08707 (I)
-- 2017 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.02988 (I)	\$0.08686 (I)
-- 2018 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.03003 (I)	\$0.08701 (I)
-- 2019 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.03041 (I)	\$0.08739 (I)
-- 2020 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.02965 (I)	\$0.08663 (I)
-- 2021 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.04296 (I)	\$0.09994 (I)
-- 2022 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.04302 (I)	\$0.10000 (I)
-- 2023 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.04391 (I)	\$0.10089 (I)
-- 2024 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	\$0.04134 (I)	\$0.09832 (I)
-- 2025 Vintage	\$0.08772 (R)	(\$0.09631) (I)	\$0.06557 (R)	(\$0.00824) (I)	\$0.04874 (R)
-- 2026 Vintage	\$0.08772 (N)	(\$0.09631) (N)	\$0.06557 (N)	(\$0.00824) (N)	\$0.04874 (N)

(Continued)

Advice
Decision 7797-EIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60710-E
Cal. P.U.C. Sheet No. 59116-E**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37						
-- 2015 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.03404 (I) \$0.06565 (I)
-- 2016 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.03410 (I) \$0.06571 (I)
-- 2017 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.03386 (I) \$0.06547 (I)
-- 2018 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.03403 (I) \$0.06564 (I)
-- 2019 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.03446 (I) \$0.06607 (I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.03360 (I) \$0.06521 (I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.04869 (I) \$0.08030 (I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.04876 (I) \$0.08037 (I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.04977 (I) \$0.08138 (I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	\$0.04686 (I) \$0.07847 (I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.10916)	(I)	\$0.05305 (R)	(\$0.00935) (I) \$0.02226 (R)
-- 2026 Vintage	\$0.08772	(N)	(\$0.10916)	(N)	\$0.05305 (N)	(\$0.00935) (N) \$0.02226 (N)
Schedule E-20 T / B-20 T						
-- 2015 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.03264 (I) \$0.07899 (I)
-- 2016 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.03270 (I) \$0.07905 (I)
-- 2017 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.03247 (I) \$0.07882 (I)
-- 2018 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.03263 (I) \$0.07898 (I)
-- 2019 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.03304 (I) \$0.07939 (I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.03221 (I) \$0.07856 (I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.04668 (I) \$0.09303 (I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.04675 (I) \$0.09310 (I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.04772 (I) \$0.09407 (I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	\$0.04493 (I) \$0.09128 (I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.10466)	(I)	\$0.06329 (R)	(\$0.00896) (I) \$0.03739 (R)
-- 2026 Vintage	\$0.08772	(N)	(\$0.10466)	(N)	\$0.06329 (N)	(\$0.00896) (N) \$0.03739 (N)
Schedule E-20 P / B-20 P						
-- 2015 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.03239 (I) \$0.07935 (I)
-- 2016 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.03245 (I) \$0.07941 (I)
-- 2017 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.03222 (I) \$0.07918 (I)
-- 2018 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.03238 (I) \$0.07934 (I)
-- 2019 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.03279 (I) \$0.07975 (I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.03197 (I) \$0.07893 (I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.04633 (I) \$0.09329 (I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.04640 (I) \$0.09336 (I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.04735 (I) \$0.09431 (I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	\$0.04459 (I) \$0.09155 (I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.10386)	(I)	\$0.06310 (R)	(\$0.00889) (I) \$0.03807 (R)
-- 2026 Vintage	\$0.08772	(N)	(\$0.10386)	(N)	\$0.06310 (N)	(\$0.00889) (N) \$0.03807 (N)

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 60711-E
Cal. P.U.C. Sheet No. 59117-E**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-20 S / B-20 S						
-- 2015 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.03362 (I) \$0.07760 (I)
-- 2016 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.03368 (I) \$0.07766 (I)
-- 2017 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.03344 (I) \$0.07742 (I)
-- 2018 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.03361 (I) \$0.07759 (I)
-- 2019 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.03403 (I) \$0.07801 (I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.03318 (I) \$0.07716 (I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.04809 (I) \$0.09207 (I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.04816 (I) \$0.09214 (I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.04915 (I) \$0.09313 (I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	\$0.04628 (I) \$0.09026 (I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.10781)	(I)	\$0.06407 (R)	(\$0.00923) (I) \$0.03475 (R)
-- 2026 Vintage	\$0.08772	(N)	(\$0.10781)	(N)	\$0.06407 (N)	(\$0.00923) (N) \$0.03475 (N)
Schedule BEV-1						
-- 2019 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288 (R)	\$0.03029 (I) \$0.07542 (I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288 (R)	\$0.02953 (I) \$0.07466 (I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288 (R)	\$0.04280 (I) \$0.08793 (I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288 (R)	\$0.04286 (I) \$0.08799 (I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288 (R)	\$0.04374 (I) \$0.08887 (I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288 (R)	\$0.04119 (I) \$0.08632 (I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.11547)	(I)	\$0.07288 (R)	(\$0.00822) (I) \$0.03691 (R)
-- 2026 Vintage	\$0.08772	(N)	(\$0.11547)	(N)	\$0.07288 (N)	(\$0.00822) (N) \$0.03691 (N)
Schedule BEV-2						
-- 2019 Vintage	\$0.08772	(R)	(\$0.11523)	(I)	\$0.06705 (R)	\$0.03447 (I) \$0.07401 (I)
-- 2020 Vintage	\$0.08772	(R)	(\$0.11523)	(I)	\$0.06705 (R)	\$0.03361 (I) \$0.07315 (I)
-- 2021 Vintage	\$0.08772	(R)	(\$0.11523)	(I)	\$0.06705 (R)	\$0.04870 (I) \$0.08824 (I)
-- 2022 Vintage	\$0.08772	(R)	(\$0.11523)	(I)	\$0.06705 (R)	\$0.04878 (I) \$0.08832 (I)
-- 2023 Vintage	\$0.08772	(R)	(\$0.11523)	(I)	\$0.06705 (R)	\$0.04978 (I) \$0.08932 (I)
-- 2024 Vintage	\$0.08772	(R)	(\$0.11523)	(I)	\$0.06705 (R)	\$0.04687 (I) \$0.08641 (I)
-- 2025 Vintage	\$0.08772	(R)	(\$0.11523)	(I)	\$0.06705 (R)	(\$0.00936) (I) \$0.03018 (R)
-- 2026 Vintage	\$0.08772	(N)	(\$0.11523)	(N)	\$0.06705 (N)	(\$0.00936) (N) \$0.03018 (N)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00606 (I)	\$0.00889 (I)	\$0.01495 (I)

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.58943	(R)	\$0.46643	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09566)	(I)	(\$0.09566)	(I)
<i>Winter</i>				
Total Usage	\$0.46460	(R)	\$0.43460	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09566)	(I)	(\$0.09566)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)	(I)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

Advice	7797-E	Issued by	Submitted	December 30, 2025
Decision		Shilpa Ramaiya	Effective	January 1, 2026
		Vice President	Resolution	
		Regulatory Proceedings and Rates		



ELECTRIC SCHEDULE E-TOU-C Sheet 3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.20782	(R)	\$0.10482	(R)
Winter (all usage)	\$0.13710	(R)	\$0.11042	(R)
Distribution**:				
Summer (all usage)	\$0.23301	(R)	\$0.21301	(R)
Winter (all usage)	\$0.17889	(R)	\$0.17557	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03239)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06327	(R)
Transmission* (all usage)			\$0.04638	(R)
Transmission Rate Adjustments* (all usage)			\$0.00315	(I)
Reliability Services* (all usage)			\$0.00013	(R)
Public Purpose Programs (all usage)			\$0.02829	(I)
Nuclear Decommissioning (all usage)			(\$0.00002)	(I)
Competition Transition Charges (all usage)			\$0.00027	(I)
Energy Cost Recovery Amount (all usage)			\$0.00002	(I)
Wildfire Fund Charge (all usage)			\$0.00591	(R)
New System Generation Charge (all usage)**			\$0.00792	(I)
Wildfire Hardening Charge (all usage)			\$0.00339	
Recovery Bond Charge (all usage)			\$0.00778	
Recovery Bond Credit (all usage)			(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***			(\$0.01011)	(I)

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-C Sheet 7
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL
CONDITIONS:
(Cont'd.)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2025
Effective	January 1, 2026
Resolution	



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60715-E
Cal. P.U.C. Sheet No. 59992-E**ELECTRIC SCHEDULE E-TOU-D** Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYSRATES:
(Cont'd.)**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.53623	(R)	\$0.40127	(R)
Winter (all usage)	\$0.44662	(R)	\$0.40801	(R)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$36.18)	(I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.20626	(R)	\$0.10130	(R)
Winter (all usage)	\$0.16539	(R)	\$0.13031	(R)
Distribution**				
Summer (all usage)	\$0.24464	(R)	\$0.21464	(R)
Winter (all usage)	\$0.19590	(R)	\$0.19237	(R)
Transmission* (all usage)			\$0.04638	(R)
Transmission Rate Adjustments* (all usage)			\$0.00315	(I)
Reliability Services* (all usage)			\$0.00013	(R)
Public Purpose Programs (all usage)			\$0.02829	(I)
Nuclear Decommissioning (all usage)			(\$0.00002)	(I)
Competition Transition Charges (all usage)			\$0.00027	(I)
Energy Cost Recovery Amount (all usage)			\$0.00002	(I)
Wildfire Fund Charge (all usage)			\$0.00591	(R)
New System Generation Charge (all usage)**			\$0.00792	(I)
Wildfire Hardening Charge (all usage)			\$0.00339	
Recovery Bond Charge (all usage)			\$0.00778	
Recovery Bond Credit (all usage)			(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****			(\$0.01011)	(I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

**SPECIAL
CONDITIONS
(Cont'd.):**

5. BILLING (Cont'd.):

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2025
Effective	January 1, 2026
Resolution	



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.37839	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.47405	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.47405	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)	(I)

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.20698	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04247)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05319	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05319	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.02829	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00792	(I)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

(Continued)



U 39

**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	\$0.58943	(R)	\$0.46643	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09566)	(I)	(\$0.09566)	(I)
Winter				
Total Usage	\$0.46460	(R)	\$0.43460	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.09566)	(I)	(\$0.09566)	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$36.18)	(I)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)****UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.20782	(R)	\$0.10482	(R)
Winter (all usage)	\$0.13710	(R)	\$0.11042	(R)
Distribution**:				
Summer (all usage)	\$0.23301	(R)	\$0.21301	(R)
Winter (all usage)	\$0.17889	(R)	\$0.17557	(R)
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03239)	(I)	
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.06327	(R)	
Transmission* (all usage)		\$0.04638	(R)	
Transmission Rate Adjustments* (all usage)		\$0.00315	(I)	
Reliability Services* (all usage)		\$0.00013	(R)	
Public Purpose Programs (all usage)		\$0.02829	(I)	
Nuclear Decommissioning (all usage)		(\$0.00002)	(I)	
Competition Transition Charges (all usage)		\$0.00027	(I)	
Energy Cost Recovery Amount (all usage)		\$0.00002	(I)	
Wildfire Fund Charge (all usage)		\$0.00591	(R)	
New System Generation Charge (all usage)**		\$0.00792	(I)	
Wildfire Hardening Charge (all usage)		\$0.00339		
Recovery Bond Charge (all usage)		\$0.00778		
Recovery Bond Credit (all usage)		(\$0.00778)		
Bundled Power Charge Indifference Adjustment (all usage)***		(\$0.01011)	(I)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING (Cont'd): Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.37839	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.47405	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.47405	(R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317	
Total Discount (\$ per dwelling unit per day)	\$0.02678	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18)	(I)

(Continued)



U 39

Oakland, California

**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.20698	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04247)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05319	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05319	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.02829	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00792	(I)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	(I)
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03480	(R)
Competition Transition Charges	\$0.00027	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00792	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule..

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.37839 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.47405 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.47405 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$36.18) (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.20698	(I)
Conversation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04247)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05319	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05319	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.02829	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00792	(I)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SSPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.37839 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.47405 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.47405 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	
	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	
	\$0.40317
Total Discount (\$ per dwelling unit per day)	
	\$0.11644
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	
	(\$36.18) (I)

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12855	(R)
Distribution**:	\$0.20698	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04247)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05319	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05319	(R)
Transmission* (all usage)	\$0.04638	(R)
Transmission Rate Adjustments* (all usage)	\$0.00315	(I)
Reliability Services* (all usage)	\$0.00013	(R)
Public Purpose Programs (all usage)	\$0.02829	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00792	(I)
Wildfire Hardening Charge (all usage)	\$0.00339	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011)	(I)
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03480	(R)
Competition Transition Charges	\$0.00027	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00792	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.67403 (R)	\$0.42992 (R)	\$0.31737 (R)
Winter Usage	\$0.49149 (R)	\$0.35948 (R)	\$0.28775 (R)

Total Meter Charge Per Day \$0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.29697 (R)	\$0.15350 (R)	\$0.10712 (R)
Winter	\$0.10250 (R)	\$0.07765 (R)	\$0.07765 (R)
Distribution**:			
Summer	\$0.29173 (R)	\$0.19109 (R)	\$0.12492 (R)
Winter	\$0.30366 (R)	\$0.19650 (R)	\$0.12477 (R)
Transmission* (all usage)	\$0.04638 (R)	\$0.04638 (R)	\$0.04638 (R)
Transmission Rate Adjustments* (all usage)	\$0.00315 (I)	\$0.00315 (I)	\$0.00315 (I)
Reliability Services* (all usage)	\$0.00013 (R)	\$0.00013 (R)	\$0.00013 (R)
Public Purpose Programs (all usage)	\$0.02829 (I)	\$0.02829 (I)	\$0.02829 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charges (all usage)	\$0.00027 (I)	\$0.00027 (I)	\$0.00027 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00792 (I)	\$0.00792 (I)	\$0.00792 (I)
Wildfire Hardening Charge (all usage)	\$0.00339	\$0.00339	\$0.00339
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01011) (I)	(\$0.01011) (I)	(\$0.01011) (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.59724 (R)	\$0.48675 (R)	\$0.28474 (R)
Winter Usage	\$0.47013 (R)	\$0.45343 (R)	\$0.28474 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$36.18) (I)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18830 (R)	\$0.14359 (R)	\$0.10245 (R)
Winter Usage	\$0.13143 (R)	\$0.11894 (R)	\$0.09546 (R)
Distribution**:			
Summer Usage	\$0.32361 (I)	\$0.25783 (I)	\$0.09696 (I)
Winter Usage	\$0.25337 (I)	\$0.24916 (I)	\$0.10395 (I)
Transmission* (all usage)	\$0.04638 (R)	\$0.04638 (R)	\$0.04638 (R)
Transmission Rate Adjustments* (all usage)	\$0.00315 (I)	\$0.00315 (I)	\$0.00315 (I)
Reliability Services* (all usage)	\$0.00013 (R)	\$0.00013 (R)	\$0.00013 (R)
Public Purpose Programs (all usage)	\$0.02829 (I)	\$0.02829 (I)	\$0.02829 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charges (all usage)	\$0.00027 (I)	\$0.00027 (I)	\$0.00027 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00792 (I)	\$0.00792 (I)	\$0.00792 (I)
Wildfire Hardening Charge (all usage)	\$0.00339	\$0.00339	\$0.00339
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01011) (I)	(\$0.01011) (I)	(\$0.01011) (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02973	(I)
2010 Vintage	\$0.03366	(I)
2011 Vintage	\$0.03492	(I)
2012 Vintage	\$0.03676	(I)
2013 Vintage	\$0.03708	(I)
2014 Vintage	\$0.03686	(I)
2015 Vintage	\$0.03680	(I)
2016 Vintage	\$0.03687	(I)
2017 Vintage	\$0.03661	(I)
2018 Vintage	\$0.03679	(I)
2019 Vintage	\$0.03725	(I)
2020 Vintage	\$0.03632	(I)
2021 Vintage	\$0.05264	(I)
2022 Vintage	\$0.05272	(I)
2023 Vintage	\$0.05380	(I)
2024 Vintage	\$0.05066	(I)
2025 Vintage	(\$0.01011)	(I)
2026 Vintage	(\$0.01011)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2025
Effective	January 1, 2026
Resolution	



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
INCANDESCENTLAMPS*:				
58	20	600	\$6.508 (R)	\$0.296 (R)
92	31	1,000	\$10.088 (R)	\$0.459 (R)
189	65	2,500	\$21.152 (R)	\$0.961 (R)
295	101	4,000	\$32.867 (R)	\$1.494 (R)
405	139	6,000	\$45.233 (R)	\$2.056 (R)
MERCURYVAPORLAMPS*:				
100	40	3,500	\$13.017 (R)	\$0.592 (R)
175	68	7,500	\$22.129 (R)	\$1.006 (R)
250	97	11,000	\$31.566 (R)	\$1.435 (R)
400	152	21,000	\$49.464 (R)	\$2.248 (R)
700	266	37,000	\$86.562 (R)	\$3.935 (R)
HIGHPRESSURESODIUMVAPORLAMPS***:				
120 Volts				
70	29	5,800	\$9.437 (R)	\$0.429 (R)
100	41	9,500	\$13.342 (R)	\$0.606 (R)
150	60	16,000	\$19.525 (R)	\$0.888 (R)
200	80	22,000	\$26.034 (R)	\$1.183 (R)
250	100	26,000	\$32.542 (R)	\$1.479 (R)
400	154	46,000	\$50.115 (R)	\$2.278 (R)
240 Volts				
70	34	5,800	\$11.064 (R)	\$0.503 (R)
100	47	9,500	\$15.295 (R)	\$0.695 (R)
150	69	16,000	\$22.454 (R)	\$1.021 (R)
200	81	22,000	\$26.359 (R)	\$1.198 (R)
250	100	25,500	\$32.542 (R)	\$1.479 (R)
400	154	46,000	\$50.115 (R)	\$2.278 (R)

* Closed to new installations per Advice 669-E, effective June 8, 1978.

** Closed to new mixed ownership installations. See Special Condition 4.

*** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
0.0-5.0	0.9	\$0.293	(R)	\$0.013	(R)
5.1-10.0	2.6	\$0.846	(R)	\$0.038	(R)
10.1-15.0	4.3	\$1.399	(R)	\$0.064	(R)
15.1-20.0	6.0	\$1.953	(R)	\$0.089	(R)
20.1-25.0	7.7	\$2.506	(R)	\$0.114	(R)
25.1-30.0	9.4	\$3.059	(R)	\$0.139	(R)
30.1-35.0	11.1	\$3.612	(R)	\$0.164	(R)
35.1-40.0	12.8	\$4.165	(R)	\$0.189	(R)
40.1-45.0	14.5	\$4.719	(R)	\$0.215	(R)
45.1-50.0	16.2	\$5.272	(R)	\$0.240	(R)
50.1-55.0	17.9	\$5.825	(R)	\$0.265	(R)
55.1-60.0	19.6	\$6.378	(R)	\$0.290	(R)
60.1-65.0	21.4	\$6.964	(R)	\$0.317	(R)
65.1-70.0	23.1	\$7.517	(R)	\$0.342	(R)
70.1-75.0	24.8	\$8.070	(R)	\$0.367	(R)
75.1-80.0	26.5	\$8.624	(R)	\$0.392	(R)
80.1-85.0	28.2	\$9.177	(R)	\$0.417	(R)
85.1-90.0	29.9	\$9.730	(R)	\$0.442	(R)
90.1-95.0	31.6	\$10.283	(R)	\$0.467	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
95.1-100.0	33.3	\$10.836	(R)	\$0.493	(R)
100.1-105.1	35.0	\$11.390	(R)	\$0.518	(R)
105.1-110.0	36.7	\$11.943	(R)	\$0.543	(R)
110.1-115.0	38.4	\$12.496	(R)	\$0.568	(R)
115.1-120.0	40.1	\$13.049	(R)	\$0.593	(R)
120.1-125.0	41.9	\$13.635	(R)	\$0.620	(R)
125.1-130.0	43.6	\$14.188	(R)	\$0.645	(R)
130.1-135.0	45.3	\$14.742	(R)	\$0.670	(R)
135.1-140.0	47.0	\$15.295	(R)	\$0.695	(R)
140.1-145.0	48.7	\$15.848	(R)	\$0.720	(R)
145.1-150.0	50.4	\$16.401	(R)	\$0.746	(R)
150.1-155.0	52.1	\$16.954	(R)	\$0.771	(R)
155.1-160.0	53.8	\$17.508	(R)	\$0.796	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$18.061	(R)	\$0.821	(R)
165.1-170.0	57.2	\$18.614	(R)	\$0.846	(R)
170.1-175.0	58.9	\$19.167	(R)	\$0.871	(R)
175.1-180.0	60.6	\$19.720	(R)	\$0.896	(R)
180.1-185.0	62.4	\$20.306	(R)	\$0.923	(R)
185.1-190.0	64.1	\$20.859	(R)	\$0.948	(R)
190.1-195.0	65.8	\$21.413	(R)	\$0.973	(R)
195.1-200.0	67.5	\$21.966	(R)	\$0.998	(R)
200.1-205.0	69.2	\$22.519	(R)	\$1.024	(R)
205.1-210.0	70.9	\$23.072	(R)	\$1.049	(R)
210.1-215.0	72.6	\$23.625	(R)	\$1.074	(R)
215.1-220.0	74.3	\$24.179	(R)	\$1.099	(R)
220.1-225.0	76.0	\$24.732	(R)	\$1.124	(R)
225.1-230.0	77.7	\$25.285	(R)	\$1.149	(R)
230.1-235.0	79.4	\$25.838	(R)	\$1.174	(R)
235.1-240.0	81.1	\$26.392	(R)	\$1.200	(R)
240.1-245.0	82.9	\$26.977	(R)	\$1.226	(R)
245.1-250.0	84.6	\$27.531	(R)	\$1.251	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per</u> <u>Lamp Per Month</u>		<u>Adjustment</u>	
250.1-255.0	86.3	\$28.084	(R)	\$1.277	(R)
255.1-260.0	88.0	\$28.637	(R)	\$1.302	(R)
260.1-265.0	89.7	\$29.190	(R)	\$1.327	(R)
265.1-270.0	91.4	\$29.743	(R)	\$1.352	(R)
270.1-275.0	93.1	\$30.297	(R)	\$1.377	(R)
275.1-280.0	94.8	\$30.850	(R)	\$1.402	(R)
280.1-285.0	96.5	\$31.403	(R)	\$1.427	(R)
285.1-290.0	98.2	\$31.956	(R)	\$1.453	(R)
290.1-295.0	99.9	\$32.509	(R)	\$1.478	(R)
295.1-300.0	101.6	\$33.063	(R)	\$1.503	(R)
300.1-305.0	103.4	\$33.648	(R)	\$1.529	(R)
305.1-310.0	105.1	\$34.202	(R)	\$1.555	(R)
310.1-315.0	106.8	\$34.755	(R)	\$1.580	(R)
315.1-320.0	108.5	\$35.308	(R)	\$1.605	(R)
320.1-325.0	110.2	\$35.861	(R)	\$1.630	(R)
325.1-330.0	111.9	\$36.414	(R)	\$1.655	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
330.1-335.0	113.6	\$36.968	(R)	\$1.680	(R)
335.1-340.0	115.3	\$37.521	(R)	\$1.706	(R)
340.1-345.0	117.0	\$38.074	(R)	\$1.731	(R)
345.1-350.0	118.7	\$38.627	(R)	\$1.756	(R)
350.1-355.0	120.4	\$39.181	(R)	\$1.781	(R)
355.1-360.0	122.1	\$39.734	(R)	\$1.806	(R)
360.1-365.0	123.9	\$40.320	(R)	\$1.833	(R)
365.1-370.0	125.6	\$40.873	(R)	\$1.858	(R)
370.1-375.0	127.3	\$41.426	(R)	\$1.883	(R)
375.1-380.0	129.0	\$41.979	(R)	\$1.908	(R)
380.1-385.0	130.7	\$42.532	(R)	\$1.933	(R)
385.1-390.0	132.4	\$43.086	(R)	\$1.958	(R)
390.1-395.0	134.1	\$43.639	(R)	\$1.984	(R)
395.0-400.0	135.8	\$44.192	(R)	\$2.009	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.32542 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10455	(R)
Distribution**	\$0.17206	(I)
Transmission*	\$0.02724	(R)
Transmission Rate Adjustments* (all usage)	\$0.00333	(I)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.01244	(I)
Nuclear Decommissioning	(\$0.00002)	(I)
Competition Transition Charge	\$0.00022	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge	\$0.00452	(I)
Wildfire Hardening Charge (all usage)	\$0.00331	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL
CONDITIONS:
(Cont'd.)

17. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation Generation Service (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02427	(I)
2010 Vintage	\$0.02747	(I)
2011 Vintage	\$0.02850	(I)
2012 Vintage	\$0.03000	(I)
2013 Vintage	\$0.03026	(I)
2014 Vintage	\$0.03009	(I)
2015 Vintage	\$0.03004	(I)
2016 Vintage	\$0.03009	(I)
2017 Vintage	\$0.02988	(I)
2018 Vintage	\$0.03003	(I)
2019 Vintage	\$0.03041	(I)
2020 Vintage	\$0.02965	(I)
2021 Vintage	\$0.04296	(I)
2022 Vintage	\$0.04302	(I)
2023 Vintage	\$0.04391	(I)
2024 Vintage	\$0.04134	(I)
2025 Vintage	(\$0.00824)	(I)
2026 Vintage	(\$0.00824)	(N)

- 18. WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$6.508 (R)	\$0.296 (R)
92	31	1,000	\$10.088 (R)	\$0.459 (R)
189	65	2,500	\$21.152 (R)	\$0.961 (R)
295	101	4,000**	\$32.867 (R)	\$1.494 (R)
405	139	6,000**	\$45.233 (R)	\$2.056 (R)
620	212	10,000**	\$68.989 (R)	\$3.136 (R)
860	294	15,000**	\$95.673 (R)	\$4.349 (R)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$5.858 (R)	\$0.266 (R)
50	22	1,650	\$7.159 (R)	\$0.325 (R)
100	40	3,500	\$13.017 (R)	\$0.592 (R)
175	68	7,500	\$22.129 (R)	\$1.006 (R)
250	97	11,000	\$31.566 (R)	\$1.435 (R)
400	152	21,000	\$49.464 (R)	\$2.248 (R)
700	266	37,000	\$86.562 (R)	\$3.935 (R)
1,000	377	57,000	\$122.683 (R)	\$5.577 (R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 30, 2025
Effective January 1, 2026
Resolution



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$4.881 (R)	\$0.222 (R)
50	21	3,800	\$6.834 (R)	\$0.311 (R)
70	29	5,800	\$9.437 (R)	\$0.429 (R)
100	41	9,500	\$13.342 (R)	\$0.606 (R)
150	60	16,000	\$19.525 (R)	\$0.888 (R)
200	80	22,000	\$26.034 (R)	\$1.183 (R)
250	100	26,000	\$32.542 (R)	\$1.479 (R)
400	154	46,000	\$50.115 (R)	\$2.278 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$7.810 (R)	\$0.355 (R)
70	34	5,800	\$11.064 (R)	\$0.503 (R)
100	47	9,500	\$15.295 (R)	\$0.695 (R)
150	69	16,000	\$22.454 (R)	\$1.021 (R)
200	81	22,000	\$26.359 (R)	\$1.198 (R)
250	100	25,500	\$32.542 (R)	\$1.479 (R)
310	119	37,000	\$38.725 (R)	\$1.760 (R)
360	144	45,000	\$46.860 (R)	\$2.130 (R)
400	154	46,000	\$50.115 (R)	\$2.278 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$6.834 (R)	\$0.311 (R)
55	29	8,000	\$9.437 (R)	\$0.429 (R)
90	45	13,500	\$14.644 (R)	\$0.666 (R)
135	62	21,500	\$20.176 (R)	\$0.917 (R)
180	78	33,000	\$25.383 (R)	\$1.154 (R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	\$9.763 (R)	\$0.444 (R)
100	41	8,500	\$13.342 (R)	\$0.606 (R)
150	63	13,500	\$20.501 (R)	\$0.932 (R)
175	72	14,000	\$23.430 (R)	\$1.065 (R)
250	105	20,500	\$34.169 (R)	\$1.553 (R)
400	162	30,000	\$52.718 (R)	\$2.396 (R)
1,000	387	90,000	\$125.938 (R)	\$5.724 (R)
INDUCTION LAMPS:				
23	9	1,840	\$2.929 (R)	\$0.133 (R)
35	13	2,450	\$4.230 (R)	\$0.192 (R)
40	14	2,200	\$4.556 (R)	\$0.207 (R)
50	18	3,500	\$5.858 (R)	\$0.266 (R)
55	19	3,000	\$6.183 (R)	\$0.281 (R)
65	24	5,525	\$7.810 (R)	\$0.355 (R)
70	27	6,500	\$8.786 (R)	\$0.399 (R)
80	28	4,500	\$9.112 (R)	\$0.414 (R)
85	30	4,800	\$9.763 (R)	\$0.444 (R)
100	36	8,000	\$11.715 (R)	\$0.533 (R)
120	42	8,500	\$13.508 (R)	\$0.614 (R)
135	48	9,450	\$15.620 (R)	\$0.710 (R)
150	51	10,900	\$16.596 (R)	\$0.754 (R)
165	58	12,000	\$18.874 (R)	\$0.858 (R)
200	72	19,000	\$23.430 (R)	\$1.065 (R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.293 (R)	\$0.013 (R)
5.01-10.00	2.6	\$0.846 (R)	\$0.038 (R)
10.01-15.00	4.3	\$1.399 (R)	\$0.064 (R)
15.01-20.00	6.0	\$1.953 (R)	\$0.089 (R)
20.01-25.00	7.7	\$2.506 (R)	\$0.114 (R)
25.01-30.00	9.4	\$3.059 (R)	\$0.139 (R)
30.01-35.00	11.1	\$3.612 (R)	\$0.164 (R)
35.01-40.00	12.8	\$4.165 (R)	\$0.189 (R)
40.01-45.00	14.5	\$4.719 (R)	\$0.215 (R)
45.01-50.00	16.2	\$5.272 (R)	\$0.240 (R)
50.01-55.00	17.9	\$5.825 (R)	\$0.265 (R)
55.01-60.00	19.6	\$6.378 (R)	\$0.290 (R)
60.01-65.00	21.4	\$6.964 (R)	\$0.317 (R)
65.01-70.00	23.1	\$7.517 (R)	\$0.342 (R)
70.01-75.00	24.8	\$8.070 (R)	\$0.367 (R)
75.01-80.00	26.5	\$8.624 (R)	\$0.392 (R)
80.01-85.00	28.2	\$9.177 (R)	\$0.417 (R)
85.01-90.00	29.9	\$9.730 (R)	\$0.442 (R)
90.01-95.00	31.6	\$10.283 (R)	\$0.467 (R)
95.01-100.00	33.3	\$10.836 (R)	\$0.493 (R)
100.01-105.00	35.0	\$11.390 (R)	\$0.518 (R)
105.01-110.00	36.7	\$11.943 (R)	\$0.543 (R)
110.01-115.00	38.4	\$12.496 (R)	\$0.568 (R)
115.01-120.00	40.1	\$13.049 (R)	\$0.593 (R)
120.01-125.00	41.9	\$13.635 (R)	\$0.620 (R)
125.01-130.00	43.6	\$14.188 (R)	\$0.645 (R)
130.01-135.00	45.3	\$14.742 (R)	\$0.670 (R)
135.01-140.00	47.0	\$15.295 (R)	\$0.695 (R)
140.01-145.00	48.7	\$15.848 (R)	\$0.720 (R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$16.401 (R)	\$0.746 (R)
150.01-155.00	52.1	\$16.954 (R)	\$0.771 (R)
155.01-160.00	53.8	\$17.508 (R)	\$0.796 (R)
160.01-165.00	55.5	\$18.061 (R)	\$0.821 (R)
165.01-170.00	57.2	\$18.614 (R)	\$0.846 (R)
170.01-175.00	58.9	\$19.167 (R)	\$0.871 (R)
175.01-180.00	60.6	\$19.720 (R)	\$0.896 (R)
180.01-185.00	62.4	\$20.306 (R)	\$0.923 (R)
185.01-190.00	64.1	\$20.859 (R)	\$0.948 (R)
190.01-195.00	65.8	\$21.413 (R)	\$0.973 (R)
195.01-200.00	67.5	\$21.966 (R)	\$0.998 (R)
200.01-205.00	69.2	\$22.519 (R)	\$1.024 (R)
205.01-210.00	70.9	\$23.072 (R)	\$1.049 (R)
210.01-215.00	72.6	\$23.625 (R)	\$1.074 (R)
215.01-220.00	74.3	\$24.179 (R)	\$1.099 (R)
220.01-225.00	76.0	\$24.732 (R)	\$1.124 (R)
225.01-230.00	77.7	\$25.285 (R)	\$1.149 (R)
230.01-235.00	79.4	\$25.838 (R)	\$1.174 (R)
235.01-240.00	81.1	\$26.392 (R)	\$1.200 (R)
240.01-245.00	82.9	\$26.977 (R)	\$1.226 (R)
245.01-250.00	84.6	\$27.531 (R)	\$1.251 (R)
250.01-255.00	86.3	\$28.084 (R)	\$1.277 (R)
255.01-260.00	88.0	\$28.637 (R)	\$1.302 (R)
260.01-265.00	89.7	\$29.190 (R)	\$1.327 (R)
265.01-270.00	91.4	\$29.743 (R)	\$1.352 (R)
270.01-275.00	93.1	\$30.297 (R)	\$1.377 (R)
275.01-280.00	94.8	\$30.850 (R)	\$1.402 (R)
280.01-285.00	96.5	\$31.403 (R)	\$1.427 (R)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$31.956 (R)	\$1.453 (R)
290.01-295.00	99.9	\$32.509 (R)	\$1.478 (R)
295.01-300.00	101.6	\$33.063 (R)	\$1.503 (R)
300.01-305.00	103.4	\$33.648 (R)	\$1.529 (R)
305.01-310.00	105.1	\$34.202 (R)	\$1.555 (R)
310.01-315.00	106.8	\$34.755 (R)	\$1.580 (R)
315.01-320.00	108.5	\$35.308 (R)	\$1.605 (R)
320.01-325.00	110.2	\$35.861 (R)	\$1.630 (R)
325.01-330.00	111.9	\$36.414 (R)	\$1.655 (R)
330.01-335.00	113.6	\$36.968 (R)	\$1.680 (R)
335.01-340.00	115.3	\$37.521 (R)	\$1.706 (R)
340.01-345.00	117.0	\$38.074 (R)	\$1.731 (R)
345.01-350.00	118.7	\$38.627 (R)	\$1.756 (R)
350.01-355.00	120.4	\$39.181 (R)	\$1.781 (R)
355.01-360.00	122.1	\$39.734 (R)	\$1.806 (R)
360.01-365.00	123.9	\$40.320 (R)	\$1.833 (R)
365.01-370.00	125.6	\$40.873 (R)	\$1.858 (R)
370.01-375.00	127.3	\$41.426 (R)	\$1.883 (R)
375.01-380.00	129.0	\$41.979 (R)	\$1.908 (R)
380.01-385.00	130.7	\$42.532 (R)	\$1.933 (R)
385.01-390.00	132.4	\$43.086 (R)	\$1.958 (R)
390.01-395.00	134.1	\$43.639 (R)	\$1.984 (R)
395.01-400.00	135.8	\$44.192 (R)	\$2.009 (R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.32542	(R)
---------------------------------------	-----------	-----

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10455	(R)
Distribution**	\$0.17206	(I)
Transmission*	\$0.02724	(R)
Transmission Rate Adjustments*	\$0.00333	(I)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.01244	(I)
Nuclear Decommissioning	(\$0.00002)	(I)
Competition Transition Charge	\$0.00022	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00452	(I)
Wildfire Hardening Charge (all usage)	\$0.00331	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

14. BILLING (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02427	(I)
2010 Vintage	\$0.02747	(I)
2011 Vintage	\$0.02850	(I)
2012 Vintage	\$0.03000	(I)
2013 Vintage	\$0.03026	(I)
2014 Vintage	\$0.03009	(I)
2015 Vintage	\$0.03004	(I)
2016 Vintage	\$0.03009	(I)
2017 Vintage	\$0.02988	(I)
2018 Vintage	\$0.03003	(I)
2019 Vintage	\$0.03041	(I)
2020 Vintage	\$0.02965	(I)
2021 Vintage	\$0.04296	(I)
2022 Vintage	\$0.04302	(I)
2023 Vintage	\$0.04391	(I)
2024 Vintage	\$0.04134	(I)
2025 Vintage	(\$0.00824)	(I)
2026 Vintage	(\$0.00824)	(N)

- 15. WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60752-E
Cal. P.U.C. Sheet No. 60020-E**ELECTRIC SCHEDULE LS-3** Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.32542 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10455	(R)
Distribution**	\$0.17206	(I)
Transmission*	\$0.02724	(R)
Transmission Rate Adjustments*	\$0.00333	(I)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.01244	(I)
Nuclear Decommissioning	(\$0.00002)	(I)
Competition Transition Charge	\$0.00022	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00452	(I)
Wildfire Hardening Charge (all usage)	\$0.00331	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE LS-3 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02427	(I)
2010 Vintage	\$0.02747	(I)
2011 Vintage	\$0.02850	(I)
2012 Vintage	\$0.03000	(I)
2013 Vintage	\$0.03026	(I)
2014 Vintage	\$0.03009	(I)
2015 Vintage	\$0.03004	(I)
2016 Vintage	\$0.03009	(I)
2017 Vintage	\$0.02988	(I)
2018 Vintage	\$0.03003	(I)
2019 Vintage	\$0.03041	(I)
2020 Vintage	\$0.02965	(I)
2021 Vintage	\$0.04296	(I)
2022 Vintage	\$0.04302	(I)
2023 Vintage	\$0.04391	(I)
2024 Vintage	\$0.04134	(I)
2025 Vintage	(\$0.00824)	(I)
2026 Vintage	(\$0.00824)	(N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500	\$23.140	(R)	\$1.052	(R)
400	152	21,000	\$51.726	(R)	\$2.351	(R)
HIGH PRESSURE SODIUM VAPOR LAMPS**:							
70	29	5,800	\$9.869	(R)	\$0.449	(R)
100	41	9,500	\$13.952	(R)	\$0.634	(R)
200	81	22,000	\$27.564	(R)	\$1.253	(R)
250	100	25,500	\$34.030	(R)	\$1.547	(R)
400	154	46,000	\$52.406	(R)	\$2.382	(R)

* Closed for new installations as of June 8, 1978.

** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.0-5.0	0.9	\$0.306 (R)	\$0.014 (R)
5.1-10.0	2.6	\$0.885 (R)	\$0.040 (R)
10.1-15.0	4.3	\$1.463 (R)	\$0.067 (R)
15.1-20.0	6.0	\$2.042 (R)	\$0.093 (R)
20.1-25.0	7.7	\$2.620 (R)	\$0.119 (R)
25.1-30.0	9.4	\$3.199 (R)	\$0.145 (R)
30.1-35.0	11.1	\$3.777 (R)	\$0.172 (R)
35.1-40.0	12.8	\$4.356 (R)	\$0.198 (R)
40.1-45.0	14.5	\$4.934 (R)	\$0.224 (R)
45.1-50.0	16.2	\$5.513 (R)	\$0.251 (R)
50.1-55.0	17.9	\$6.091 (R)	\$0.277 (R)
55.1-60.0	19.6	\$6.670 (R)	\$0.303 (R)
60.1-65.0	21.4	\$7.282 (R)	\$0.331 (R)
65.1-70.0	23.1	\$7.861 (R)	\$0.357 (R)
70.1-75.0	24.8	\$8.439 (R)	\$0.384 (R)
75.1-80.0	26.5	\$9.018 (R)	\$0.410 (R)
80.1-85.0	28.2	\$9.596 (R)	\$0.436 (R)
85.1-90.0	29.9	\$10.175 (R)	\$0.463 (R)
90.1-95.0	31.6	\$10.753 (R)	\$0.489 (R)
95.1-100.0	33.3	\$11.332 (R)	\$0.515 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 3

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
100.1-105.1	35.0	\$11.911 (R)	\$0.541 (R)
105.1-110.0	36.7	\$12.489 (R)	\$0.568 (R)
110.1-115.0	38.4	\$13.068 (R)	\$0.594 (R)
115.1-120.0	40.1	\$13.646 (R)	\$0.620 (R)
120.1-125.0	41.9	\$14.259 (R)	\$0.648 (R)
125.1-130.0	43.6	\$14.837 (R)	\$0.674 (R)
130.1-135.0	45.3	\$15.416 (R)	\$0.701 (R)
135.1-140.0	47.0	\$15.994 (R)	\$0.727 (R)
140.1-145.0	48.7	\$16.573 (R)	\$0.753 (R)
145.1-150.0	50.4	\$17.151 (R)	\$0.780 (R)
150.1-155.0	52.1	\$17.730 (R)	\$0.806 (R)
155.1-160.0	53.8	\$18.308 (R)	\$0.832 (R)
160.1-165.0	55.5	\$18.887 (R)	\$0.859 (R)
165.1-170.0	57.2	\$19.465 (R)	\$0.885 (R)
170.1-175.0	58.9	\$20.044 (R)	\$0.911 (R)
175.1-180.0	60.6	\$20.622 (R)	\$0.937 (R)
180.1-185.0	62.4	\$21.235 (R)	\$0.965 (R)
185.1-190.0	64.1	\$21.813 (R)	\$0.992 (R)
190.1-195.0	65.8	\$22.392 (R)	\$1.018 (R)
195.1-200.0	67.5	\$22.970 (R)	\$1.044 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
200.1-205.0	69.2	\$23.549 (R)	\$1.070 (R)
205.1-210.0	70.9	\$24.127 (R)	\$1.097 (R)
210.1-215.0	72.6	\$24.706 (R)	\$1.123 (R)
215.1-220.0	74.3	\$25.284 (R)	\$1.149 (R)
220.1-225.0	76.0	\$25.863 (R)	\$1.176 (R)
225.1-230.0	77.7	\$26.441 (R)	\$1.202 (R)
230.1-235.0	79.4	\$27.020 (R)	\$1.228 (R)
235.1-240.0	81.1	\$27.598 (R)	\$1.254 (R)
240.1-245.0	82.9	\$28.211 (R)	\$1.282 (R)
245.1-250.0	84.6	\$28.789 (R)	\$1.309 (R)
250.1-255.0	86.3	\$29.368 (R)	\$1.335 (R)
255.1-260.0	88.0	\$29.946 (R)	\$1.361 (R)
260.1-265.0	89.7	\$30.525 (R)	\$1.388 (R)
265.1-270.0	91.4	\$31.103 (R)	\$1.414 (R)
270.1-275.0	93.1	\$31.682 (R)	\$1.440 (R)
275.1-280.0	94.8	\$32.260 (R)	\$1.466 (R)
280.1-285.0	96.5	\$32.839 (R)	\$1.493 (R)
285.1-290.0	98.2	\$33.417 (R)	\$1.519 (R)
290.1-295.0	99.9	\$33.996 (R)	\$1.545 (R)
295.1-300.0	101.6	\$34.574 (R)	\$1.572 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
300.1-305.0	103.4	\$35.187 (R)	\$1.599 (R)
305.1-310.0	105.1	\$35.766 (R)	\$1.626 (R)
310.1-315.0	106.8	\$36.344 (R)	\$1.652 (R)
315.1-320.0	108.5	\$36.923 (R)	\$1.678 (R)
320.1-325.0	110.2	\$37.501 (R)	\$1.705 (R)
325.1-330.0	111.9	\$38.080 (R)	\$1.731 (R)
330.1-335.0	113.6	\$38.658 (R)	\$1.757 (R)
335.1-340.0	115.3	\$39.237 (R)	\$1.784 (R)
340.1-345.0	117.0	\$39.815 (R)	\$1.810 (R)
345.1-350.0	118.7	\$40.394 (R)	\$1.836 (R)
350.1-355.0	120.4	\$40.972 (R)	\$1.862 (R)
355.1-360.0	122.1	\$41.551 (R)	\$1.889 (R)
360.1-365.0	123.9	\$42.163 (R)	\$1.917 (R)
365.1-370.0	125.6	\$42.742 (R)	\$1.943 (R)
370.1-375.0	127.3	\$43.320 (R)	\$1.969 (R)
375.1-380.0	129.0	\$43.899 (R)	\$1.995 (R)
380.1-385.0	130.7	\$44.477 (R)	\$2.022 (R)
385.1-390.0	132.4	\$45.056 (R)	\$2.048 (R)
390.1-395.0	134.1	\$45.634 (R)	\$2.074 (R)
395.0-400.0	135.8	\$46.213 (R)	\$2.101 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.34030 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.10455	(R)
Distribution**	\$0.17206	(I)
Transmission*	\$0.02724	(R)
Transmission Rate Adjustments*	\$0.00333	(I)
Reliability Services*	\$0.00008	(R)
Public Purpose Programs	\$0.02732	(I)
Nuclear Decommissioning	(\$0.00002)	(I)
Competition Transition Charge	\$0.00022	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00452	(I)
Wildfire Hardening Charge (all usage)	\$0.00331	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00824)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02427	(I)
2010 Vintage	\$0.02747	(I)
2011 Vintage	\$0.02850	(I)
2012 Vintage	\$0.03000	(I)
2013 Vintage	\$0.03026	(I)
2014 Vintage	\$0.03009	(I)
2015 Vintage	\$0.03004	(I)
2016 Vintage	\$0.03009	(I)
2017 Vintage	\$0.02988	(I)
2018 Vintage	\$0.03003	(I)
2019 Vintage	\$0.03041	(I)
2020 Vintage	\$0.02965	(I)
2021 Vintage	\$0.04296	(I)
2022 Vintage	\$0.04302	(I)
2023 Vintage	\$0.04391	(I)
2024 Vintage	\$0.04134	(I)
2025 Vintage	(\$0.00824)	(I)
2026 Vintage	(\$0.00824)	(N)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$16.96	(R)	\$16.96	(R)	\$2.31	(R)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$1.28792	(R)	\$1.28978	(R)	\$0.15889	(R)
Part-Peak Summer	\$0.51970	(R)	\$0.52156	(R)	\$0.13801	(R)
Off-Peak Summer	\$0.14277	(R)	\$0.14463	(R)	\$0.11039	(R)
Part-Peak Winter	\$0.19592	(R)	\$0.19778	(R)	\$0.14129	(R)
Off-Peak Winter	\$0.15530	(R)	\$0.15716	(R)	\$0.12008	(R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.67	(R)	\$0.67	(R)	\$0.51	(R)
Distribution**	\$15.00	(I)	\$15.00	(I)	\$0.51	(R)
Transmission*	\$1.29	(R)	\$1.29	(R)	\$1.29	(R)
Reliability Services*	\$0.00	(R)	\$0.00	(R)	\$0.00	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.15353	(R)	\$0.15353	(R)	\$0.11403	(R)
Part-Peak Summer	\$0.12596	(R)	\$0.12596	(R)	\$0.09315	(R)
Off-Peak Summer	\$0.08988	(R)	\$0.08988	(R)	\$0.06553	(R)
Part-Peak Winter	\$0.13035	(R)	\$0.13035	(R)	\$0.09643	(R)
Off-Peak Winter	\$0.10241	(R)	\$0.10241	(R)	\$0.07522	(R)
Distribution**:						
Peak Summer	\$1.08150	(I)	\$1.08150	(I)	\$0.00000	
Part-Peak Summer	\$0.34085	(I)	\$0.34085	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.01268	(I)	\$0.01268	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd.)						
Transmission* (all usage)	\$0.01439	(R)	\$0.01439	(R)	\$0.01439	(R)
Transmission Rate Adjustments* (all usage)	\$0.00331	(I)	\$0.00331	(I)	\$0.00331	(I)
Reliability Services* (all usage)	\$0.00004	(R)	\$0.00004	(R)	\$0.00004	(R)
Public Purpose Programs (all usage)	\$0.02821	(I)	\$0.02720	(I)	\$0.02170	(I)
Nuclear Decommissioning (all usage)	(\$0.00002)	(I)	(\$0.00002)	(I)	(\$0.00002)	(I)
Competition Transition Charges	\$0.00019	(I)	\$0.00019	(I)	\$0.00019	(I)
Energy Cost Recovery Amount (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Wildfire Fund Charge (all usage)	\$0.00591	(R)	\$0.00591	(R)	\$0.00591	(R)
New System Generation Charge (all usage)**	\$0.00449	(I)	\$0.00449	(I)	\$0.00449	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00329		\$0.00616		\$0.00177	
Recovery Bond Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)		(\$0.00778)		(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00694)	(I)	(\$0.00694)	(I)	(\$0.00694)	(I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60763-E
Cal. P.U.C. Sheet No. 60029-E**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 6

RATES
(Cont'd.)Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.90678	\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	\$0.20107
PolyPhase Service	\$0.82136	\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.87069 (I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$116.82424 (I)	—
Primary	\$88.63809 (I)	—
Secondary	\$59.67530 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$323.00316 (I)	—
Primary	\$111.91083 (I)	—
Secondary	\$109.24205 (I)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

Advice 7797-E
DecisionIssued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and RatesSubmitted
Effective
ResolutionDecember 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02046	(I)
2010 Vintage	\$0.02316	(I)
2011 Vintage	\$0.02402	(I)
2012 Vintage	\$0.02529	(I)
2013 Vintage	\$0.02551	(I)
2014 Vintage	\$0.02536	(I)
2015 Vintage	\$0.02532	(I)
2016 Vintage	\$0.02536	(I)
2017 Vintage	\$0.02518	(I)
2018 Vintage	\$0.02531	(I)
2019 Vintage	\$0.02563	(I)
2020 Vintage	\$0.02499	(I)
2021 Vintage	\$0.03621	(I)
2022 Vintage	\$0.03626	(I)
2023 Vintage	\$0.03701	(I)
2024 Vintage	\$0.03484	(I)
2025 Vintage	(\$0.00694)	(I)
2026 Vintage	(\$0.00694)	(N)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted December 30, 2025
Effective January 1, 2026
Resolution



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) DEFINITION OF SERVICE VOLTAGE: (Cont'd)

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Maximum Reactive Demand Charge</u> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$16.91 (R)	\$16.91 (R)	\$2.12 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.81935 (R)	\$0.82121 (R)	\$0.14953 (R)
Part-Peak Summer	\$0.46427 (R)	\$0.46613 (R)	\$0.13756 (R)
Off-Peak Summer	\$0.19561 (R)	\$0.19747 (R)	\$0.12424 (R)
Peak Winter	\$0.22226 (R)	\$0.22412 (R)	\$0.14483 (R)
Off-Peak Winter	\$0.19677 (R)	\$0.19863 (R)	\$0.12548 (R)
Super Off-Peak Winter	\$0.15262 (R)	\$0.15448 (R)	\$0.08126 (R)
<u>Power Factor Adjustment Rate (\$/kWh/%)</u>	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



U 39

**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60766-E
Cal. P.U.C. Sheet No. 60031-E**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components (\$/kW)						
Generation	\$1.03	(R)	\$1.03	(R)	\$0.47	(R)
Distribution**	\$14.59	(R)	\$14.59	(R)	\$0.36	(R)
Transmission*	\$1.29	(R)	\$1.29	(R)	\$1.29	(R)
Reliability Services*	\$0.00	(R)	\$0.00	(R)	\$0.00	(R)
Energy Rate by Components (\$ per kWh)						
Generation:						
Peak Summer	\$0.12433	(R)	\$0.12433	(R)	\$0.10467	(R)
Part-Peak Summer	\$0.11204	(R)	\$0.11204	(R)	\$0.09270	(R)
Off-Peak Summer	\$0.09837	(R)	\$0.09837	(R)	\$0.07938	(R)
Peak Winter	\$0.11941	(R)	\$0.11941	(R)	\$0.09997	(R)
Off-Peak Winter	\$0.09953	(R)	\$0.09953	(R)	\$0.08062	(R)
Super Off-Peak Winter	\$0.05538	(R)	\$0.05538	(R)	\$0.03640	(R)
Distribution**:						
Peak Summer	\$0.64213	(R)	\$0.64213	(R)	\$0.00000	
Part-Peak Summer	\$0.29934	(R)	\$0.29934	(R)	\$0.00000	
Off-Peak Summer	\$0.04435	(R)	\$0.04435	(R)	\$0.00000	
Peak Winter	\$0.04996	(R)	\$0.04996	(R)	\$0.00000	
Off-Peak Winter	\$0.04435	(R)	\$0.04435	(R)	\$0.00000	
Super Off-Peak Winter	\$0.04435	(R)	\$0.04435	(R)	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh) (Cont'd)	Secondary Voltage	Primary Voltage	Transmission Voltage
Transmission* (all usage)	\$0.01439 (R)	\$0.01439 (R)	\$0.01439 (R)
Transmission Rate Adjustments* (all usage)	\$0.00331 (I)	\$0.00331 (I)	\$0.00331 (I)
Reliability Services* (all usage)	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
Public Purpose Programs (all usage)	\$0.02821 (I)	\$0.02720 (I)	\$0.02170 (I)
Nuclear Decommissioning (all usage)	(\$0.00002) (I)	(\$0.00002) (I)	(\$0.00002) (I)
Competition Transition Charges	\$0.00019 (I)	\$0.00019 (I)	\$0.00019 (I)
Energy Cost Recovery Amount (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Wildfire Fund Charge (all usage)	\$0.00591 (R)	\$0.00591 (R)	\$0.00591 (R)
New System Generation Charge (all usage)**	\$0.00449 (I)	\$0.00449 (I)	\$0.00449 (I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00329	\$0.00616	\$0.00177
Recovery Bond Charge (all usage)	\$0.00778	\$0.00778	\$0.00778
Recovery Bond Credit (all usage)	(\$0.00778)	(\$0.00778)	(\$0.00778)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00694) (I)	(\$0.00694) (I)	(\$0.00694) (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.87069 (I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$122.85523 (I)	—
Primary	\$90.90512 (I)	—
Secondary	\$60.98651 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$352.73428 (I)	—
Primary	\$114.95104 (I)	—
Secondary	\$111.77906 (I)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.02046	(I)
2010 Vintage	\$0.02316	(I)
2011 Vintage	\$0.02402	(I)
2012 Vintage	\$0.02529	(I)
2013 Vintage	\$0.02551	(I)
2014 Vintage	\$0.02536	(I)
2015 Vintage	\$0.02532	(I)
2016 Vintage	\$0.02536	(I)
2017 Vintage	\$0.02518	(I)
2018 Vintage	\$0.02531	(I)
2019 Vintage	\$0.02563	(I)
2020 Vintage	\$0.02499	(I)
2021 Vintage	\$0.03621	(I)
2022 Vintage	\$0.03626	(I)
2023 Vintage	\$0.03701	(I)
2024 Vintage	\$0.03484	(I)
2025 Vintage	(\$0.00694)	(I)
2026 Vintage	(\$0.00694)	(N)

(L)
—
(L)

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

12. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (L)
13. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). The electric demand (kW) incurred during the mutually agreed scheduled maintenance period will be waived. Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance. (L)
14. **STANDBY SERVICE FOR STATION LOAD SELF-SUPPLY:** Standby Service for Station Load Self-Supply permits customers operating an On-Site Self-Supply generating unit under the CAISO tariff, Station Power Protocol (SPP) subject to the conditions described below, to determine if transmission charges apply based on the CAISO meter registration in a calendar month. All other charges apply, including distribution charges, meter charges, applicable non-bypassable charges, and assessments. (See defined terms at the end of this special condition.) This Special Condition 14 does not apply to and does not modify other tariff charges or conditions on permitted netting as defined by CAISO, Federal Energy Regulatory Commission (FERC) Electric Tariff, Replacement Vol. No. 1, Section 10.1.3 (as amended from time to time).
- a. **Eligibility:** To be eligible for this Special Condition, a generating unit supplying Station Power must be:
- i. On-Site Self-Supply Only: Remote-Self-Supply and Third Party are not applicable; and
 - ii. located in the CAISO control area, and
 - iii. a part of a CAISO-approved Station Power Portfolio.
- b. **Charges:** If a generating unit in the station power portfolio requires the use of the CAISO-controlled transmission facilities and/or PG&E's distribution facilities, it will be subject to all applicable retail standby charges. Generating units that do not use either the CAISO-controlled transmission facilities and/or PG&E's facilities will be subject to all applicable retail charges (except for the Transmission Access Charge (TAC)) if, in a calendar month, deliveries to the grid exceed station power usage.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.34715	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)		
Generation	\$0.11256	(R)
Distribution**	\$0.18198	(I)
Transmission*	\$0.03143	(R)
Transmission Rate Adjustments*	\$0.00329	(I)
Reliability Services*	\$0.00009	(R)
Public Purpose Programs	\$0.01279	(I)
Nuclear Decommissioning	(\$0.00002)	(I)
Competition Transition Charge	\$0.00027	(I)
Energy Cost Recovery Amount	\$0.00002	(I)
Wildfire Fund Charge	\$0.00591	(R)
New System Generation Charge**	\$0.00520	(I)
Wildfire Hardening Charge (all usage)	\$0.00353	
Recovery Bond Charge (all usage)	\$0.00778	
Recovery Bond Credit (all usage)	(\$0.00778)	
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.00990)	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. The TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.02910 (I)
2010 Vintage	\$0.03294 (I)
2011 Vintage	\$0.03417 (I)
2012 Vintage	\$0.03597 (I)
2013 Vintage	\$0.03628 (I)
2014 Vintage	\$0.03607 (I)
2015 Vintage	\$0.03602 (I)
2016 Vintage	\$0.03608 (I)
2017 Vintage	\$0.03582 (I)
2018 Vintage	\$0.03600 (I)
2019 Vintage	\$0.03646 (I)
2020 Vintage	\$0.03554 (I)
2021 Vintage	\$0.05151 (I)
2022 Vintage	\$0.05159 (I)
2023 Vintage	\$0.05265 (I)
2024 Vintage	\$0.04957 (I)
2025 Vintage	(\$0.00990) (I)
2026 Vintage	(\$0.00990) (N)

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page.....		60773-E (T)
Rate Schedules.....	60774,60775,60776,60777, 60778,60779,60780,58826,60781-E	(T)
Preliminary Statements.....	60782,48064,59897,41723,57693,54450,60587, 60783-E	(T)
Rules	60567,57982-E	
Rules, Maps, Contracts and Deviations.....	60555-E	
Sample Forms	57694, 59678,60421,60422, 60556,59679, 60423,60424,60427,58057,49309,56114,49311,55856-E	

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	55857-E
E-1	Residential Service.....	60683,60684 , 53430,50170, 60685 ,52010-E (T)
E-6	Residential Time-of-Use Service.....	36613, 57000, 57001, 53456,52389, 53457, 57003,52392-E
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers.....	60522, 60732 ,60524, 60733 , 60526-E (T)
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers.....	56334, 60734 ,53506, 60735 ,47572,53682*-E (T)

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential (Cont'd)	
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	60679, 58198-E (T)
D-MEDICAL	Line-Item Discount For Medical Customers	56880-E
DAC-GT	Disadvantaged Community Green Tariff Program	58679, 58680, 58681-E
E-AMDS	Experimental Access to Meter Data Services	28367-E
E-FERA	Family Electric Rate Assistance	59658, 59659, 29288-E
E-RSMART	Residential SMARTRATE Program	60485, 52874, 52875, 52876, 52877-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot	35599, 35600, 35601, 35602, 35603-E
E-SDL	Split-Wheeling Departing Load	47531, 28866, 27457, 47532, 26511
	24622*, 24623*, 26424*, 24625*, 24626-E*
E-ELEC	Residential Time-of-Use (Electric Home)	60519, 59986, 54738, 59110, 54740-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	52102, 60712, 60713, (T)
	53474, 50176, 54824, 60714, 43056, 52500-E (T)
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays	46542, 60715, 46544, 53478, 60716-E (T)
EL-TOU	Residential CARE Program Time-of-Use Service	36507, 45333, 45334, 45335, 43418, 36512, 40873, 44613-E
EM	Master-Metered Multifamily Service	60717, 60718, 53482, 50181, 60719, 52014 -E (T)
EM-TOU	Residential Time of Use Service	52107, 60720, 60721, 53486, 52409, 53487, 60722, 52412-E (T)
E-PIPP	Percentage of Income Payment Plan (PIPP) Pilot	59660, 55107, 55108, 58989, 59661, 59662, 55112, 55113-E
ES	Multifamily Service	60723, 60724, 53491, 50187, 60725, 47558-E (T)
ESR	Residential RV Park and Residential Marina Service	60726, 60727, 53495, 50190, 60728, 47561-E (T)
ET	Mobilehome Park Service	60729, 60730, 53499, 50193, 60731, 52018, 47565-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Commercial/Industrial	
A-1	Small General Service.....50587,48886,59909, 60597,60598 ,	(T)
 60599 ,45180,45181, 60600 ,48892-E	
A-6	Small General Time-of-Use Service.....50591,48906,52582, 60610,60611 ,	
45202, 60612 ,47411, 56913,47142,45207-E	
A-10	Medium General Demand-Metered Service.....50589,48894,50590, 60601, 60602 ,	
 60603, 60604, 60605 ,44794*,52578, 60606 ,48901-E	
A-15	Direct-Current General Service..... 60607, 60608 ,51577, 60609 -E	
B-1	Small General Service59573,48988, 60643, 60644 , 56946, 60645 ,47451,46863, (T)	
48992,48993,48994-E	
B-6	Small General Time-of-Use Service.....59575,49057, 60671, 60672 , 56973, 60673 , (T)	
49062,49063,49064,49065-E	
B-10	Medium General Demand-Metered Service.....59574,48996, 60646, 60647, 60648 , (T)	
56511,49001,52623, 60649 ,49004,49005,49006-E	
B-19	Medium General Demand-Metered Time-of-Use Service50603,49008,49009, 60650, 60651 ,	
 60652,60653,60654,60655,60656,60657,60658,60659 , 57122, 57123, 57124,	
57125, 60660 , 57127, 57128, 57129, 57130, 57131, 57132, 57133, 57134-E (T)	
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....57687,49033,	
49034, 60661, 60662, 60663, 60664, 60665, 60666, 60667, 60668, 60669 ,49044, (T)	
49045,49046, 60670 ,49048,49049,49050,49051,49052,49053,49054,49055-E	
E-19	Medium General Demand-Metered Time-of-Use Service50606,49073,52662,45211, 60686 ,	
 60687, 60688, 60689, 60690, 60691 ,45218,37144,44803,44804*,	
44805, 60692, 60693 ,49082,49083,49084,49085-E (T)	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....50607,49087,	
49088, 60694, 60695, 60696, 60697, 60698, 60699 ,44818, (T)	
52674,47507, 606700 ,49095,49096,49097-E (T)	
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural	
	Employee Housing Facilities..... 60701 -E (T)	
E-PWF	Section 399.20 PPA.....32735, 30264,30759-E	
E-REMAT	Renewable Market Adjusting Tariff (ReMAT).....52794,52795,52796,52727,52798, 52799,	
52800, 59803,54052,52803,52804,54053,52806,52807-E	
E-SRG	Small Renewable Generator PPA32748,30266,30760-E	
EDR	Economic Development Rate43025,43026,44829*,43028,43029,43030,43031-E	
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance	
	Revenue Provisions.....51660,51661*,51662-E	

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting.....49684, 60736 ,49686, 60737 , 60738 , 60739 , 60740 , 60741 , 60742 , 52125, 49688,49689, 49690, 30282, 49691, 49692, 57877, 49694, 49695, 53515, 60743-E	(T) (T)
LS-2	Customer-Owned Street and Highway Lighting33883, 60744 , 60745 , 60746 , 60747 60748 , 60749 , 29870, 60750 , 33887, 29873, 29874, 29875, 29876, 53524, 60751 , 49153-E	(T) (T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate..... 60752 , 24553, 26984, 26985, 60753-E	(T)
OL-1	Outdoor Area Lighting Service 60754 , 60755 , 60756 , 60757 , 60758 , 60759 , 43266, 49698, 49699, 60760-E	(T) (T)
TC-1	Traffic Control Service 60771 , 24558, 26988, 60772-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
BEV	Business Electric Vehicle.....	46493, 60674 ,46495, 60675 ,47484,46498,59576-E (T)
S	Standby Service	40243,46370,40245, 60761 , 60762 , 60763 ,52142,52143,52144,52145, (T)
	52146,52147,52148,52149,52150, 60764 ,52152,52153,52154,52155-E (T)
SB	Standby Service	45639,45640, 60765 , 60766 , 60767 , 60768 ,45645,45646,45647, (T)
	56335,45649,45650,45651,52759, 60769 , 60770 ,45655-E (T)
E-BioMAT	Bioenergy Market Adjusting Tariff	57098,43635,41023,43636,57099,57100, (T)
	57101,57102,57103,57104,57105,37753, (T)
	57106,42211,57107,41027,41028,57108, (T)
	43640,41030,46100,37763,57109, 57110-E (T)
E-CHP	Combined Heat and Power PPA.....	30809,30810,30811,30812, 30813-E (T)
E-CHPS	Combined Heat and Power Simplified PPA.....	30814,30815,30816, 30817-E (T)
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825,30826,31679,31680,31681,31682-E (T)
E-DCG	DCG Departing Customer Generation, CG	52269,52270,37148, (T)
	50610,47515,36595,47516,23252*,23253,28405,23255-E (T)
E-DEPART	Departing Customers	28859-E (T)
E-DRP	Demand Response Provider Services	35430,43626-E (T)
E-ECR	Enhanced Community Renewables (ECR) Program.....	45680,35739,57004, (T)
	57005,57006,57007,46523,46524-E (T)
E-GT	Green Tariff (GT) Program.....	45682, 60708 , 60709 , 60710 , 60711 ,46532,46533-E (T)
E-NMDL	New Municipal Departing Load.....	47526,32097,32098,52271,52272,52273,52274, (T)
	52275,52276,52277,52278,52279,52280-E (T)
E-NWDL	New WAPA Departing Load	47528,52281,52282,52283, (T)
	27448,27449,27450,27451,27452-E (T)
E-LORMS	Limited Optional Remote Metering Services.....	20194-E (T)
E-SDL	Split-Wheeling Departing Load.....	28588,52284,28867,52285,27459, (T)
	27460,27461,27462,27463, 27464-E (T)
E-STORE	Station Service For Storage Devices	40238,40239,40240,40241,40242-E (T)
E-TMDL	Transferred Municipal Departing Load	47533,52286,52287, (T)
	47535,28961,30659,28608,25887,25888,25889,25890,25891-E (T)
NEM	Net Energy Metering Service.....	37636,36352,58650,35636, (T)
	44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*, (T)
	37641,33912*,33913*,35643,47172,35276,48531,36599,35489,35645,35646, (T)
	43186*,45716,45717,60476,59816,60477,47173,45722,45723-E (T)
NEM2	Net Energy Metering Service.....	57281,56724,56725,56726,56727,56728,56729,56730, (T)
	56731,56732,56733,56734,56735,56736,56737,56738,56739,57282,57283, (T)
	56742,56743,56744,56745,56746,56747,56748,57284,56750,56751,57285, (T)
	58651,56754,56755,56756,56757,57287,60478,56760,60479,56762,56763, (T)
	57289,60480,56766,57290-E (T)
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	59527,59528,37772,37773, (T)
	37774,37775,32446,32447,37824,59529,59581,59531, 57936, (T)
	59532,57938,59533,59534-E (T)
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	30791,27254,27255, (T)
	26140,27256,26142,27257,26144,37823-E (T)
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, (T)
	28178,28179-E (T)
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point.....	42055,42056,47184,31549,32806, (T)
	31551,33921,31553,42058,42059,31556,31557,31558,36565,31560, (T)
	58848,36566,32807,42061,31565,42062,33216,42063,44523-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
NEM2V	Virtual Net Energy Metering Service57291,57292,47181,37828,57293,37890,37831,37832,42046,42047,37835,37836,48535,37838,58847,37840,57294,57295,57296,57297,57298,57299,57300,57301,57302,57303,57304,57305,57306,57307-E	
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering47185,33922*,47186,44525,33924,33925,31630,36567,31632,31633,36568,31635,44526,31637,47187,31639,42066,47188,44528-E	
NEM2VMSH	Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s).....44518,42595,44519,37850,46197,42598,38176,38177,42599,42600,38178,37858,37859,37860,44520,38179,37863,42053,44521,44522-E	
NEM2VSOM	Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties42116,42117,42118,42119,42120,42668,47183,42123,42124,42125,42126,42127,42128,46740,42130,42131,42132,42133-E	
E-ERA	Energy Rate Adjustments 60704 ,44102,44103,44104-E (T)	
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....47189,37783,37784,37785,37786,37787,37788,37789,37790,37791,52982-E	
E-OBF	On-Bill Financing Balance Account (OBFA)58052, 60046, 58054-E	
E-OBR	On-Bill Repayment (OBR) Pilots54783, 54784, 54785, 54786, 54787, 54788, 54789-E	
E-SOP	Residential Electric SmartMeter™ Opt-Out Program.....35105,60486-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot – Phase 140158,35261,34249,40159,35263-E	
PEVSP 2	Plug-In Electric Vehicle Submetering Pilot – Phase 237688,37689,37690,3769137692,37693,37694,37695,37696,37697,37698-E	
E-CMET	Community Microgrid Enablement Tariff54454,54455,54456,54457,54458,54459,5446049639,54461,54462,54463,54464,54465,54466-E	
E-BTMM	Behind-the-Meter Microgrids49666,49667,49668,49669-E	
NBT	Net Billing Tariff Service.....55791,55439,55440,55792,55442,55443,55444,55445,55446,56815,55794,55449,55450,55451,55452,55453,55454,55455,55456,55457,55795,55459,55460,55461,55796,55463,55464,55797,55798,55467,55468,55469,55470,55471,55472,55473,57699,57700,57701,55477,57702,57703-E	
E-ART	Automated Response Technology Program58668,58669,58670,58120,58121,58122,58123-E	

**Rate Schedules
Agricultural**

AG	Time-of-Use Agricultural Power48519,54822,48913, 60613,60614,60615 , (T)48917,48918,52959,53335, 60616 ,52962, (T)52963,52964,52965,52966-E
AG-1	Agricultural Power48927,48928,48929,48930, 60617,60618 , (T) 60619 ,53340,53341, 60620 ,53343-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power48971,48972,48973,52609,52610, 60635,60636,60637 ,53362,53363,53364,53365, 60638 ,53367-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Agricultural (Cont'd)		
AG-V	Short-Peak Time-of-Use Agricultural Power.....48979,48980,48981,59629,48983, 60639,60640,60641 ,53371,53372,53373,53374, 60642 ,53376-E	(T)
AG-4	Time-of-Use Agricultural Power.....48934,48935,48936,59626,48938, 60621,60622,60623 ,48942,48943,48944,51991, 60624 ,48947-E	(T)
AG-5	Large Time-of-Use Agricultural Power.....48948,48949,48950,59627,48952, 60625 , 60626,60627,60628,60629 ,45824,45825,45826,45827,53353, 60630 ,46446,48959-E	
AG-F	Flexible Off-Peak Time-of-Use Agricultural Power.....46232,54823,48961,48962, 60631 , 60632,60633 ,48966,48967,48968, 60634 ,07330,48970-E	(T)
Rate Schedules Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge52000,50654 60676,60677,60678 ,52652-E	(T)
DA-CRS	Direct Access Cost Responsibility Surcharge52004,47489 60680,60681,60682 ,52008-E	(T)
E-CCA	Services to Community Choice Aggregator52883,52884,35799,41757,52885,52886,52887,52888-E	
E-CCAINFO	Information Release to Community Choice Aggregators32786,40157,32788-32789-E	
E-CREDIT	Revenue Cycle Services Credits.....52679, 52680, 52681, 52682, 52683,52684, 52685, 52686, 52687, 57543, 52689, 52690-E	
E-DASR	Direct Access Services Request Fees.....32791-E	
E-ESP	Services to Electric Service Providers41771,41772,52889,52890,32799-E	
E-ESPNSF	Electric Service Provider Non-Discretionary Service Fees.....32800,52891-E	
E-EUS	End User Services41774,41775,32703-E	
TBCC	Transitional Bundled Commodity Cost.....40911,31836,31837,40582,31839,31840,31841-31842-E	

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 10

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Energy Charge Rate	
E-FFS	Franchise Fee Surcharge	47167, 60705,60706,60707-E (T)
E-RSAC	Residential Smart A/C Program.....	52777,52778,41741-E

(Continued)

Advice 7797-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 30, 2025
January 1, 2026



ELECTRIC TABLE OF CONTENTS

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Preliminary Statements	
Part A	Description of Service Area and General Requirements.....	34601,44041,12083,12084, 12085,12086,12087,12088,12089,12090,43051-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,59565-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary	60588,60589,60590,60591,60592,56891,60593, (T) 60594,60595-E (T)
Part J	Income Tax Component of Contributions Provision	35869,59566-E
Part K	Energy Commission Tax.....	34734-E
Part M	California Alternate Rates for Energy Account	53309,53310-E
Part P	Customer Energy Efficiency Adjustment	30834,29485,30835,29730-E
Part R	Affiliate Transfer Fees Account.....	59567-E
Part S	Hazardous Substance Mechanism	22710,15720,59568,59569,59570,59571-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 18

Part	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E)	45750*,45751*-E
Part IG	Microgrids Memorandum Account (MGMA)	54797,54798,54799,54800,54801-E
Part IH	Disconnections Memorandum Account – Electric (DMA-E)	52182-E
Part IM	Residential Uncollectibles Balancing Account (RUBA-E)	54821,48304,48305-E
	Risk Transfer Balancing Account – Electric (RTBA-E)	59601, 59602, 59603, 59604,
Part IN	59605, 59606-E
Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E)	58852, 58853, 56779-E
Part IQ	Electric Reliability Memorandum Account (ERMA)	49679-E
Part IT	Microgrids Balancing Account (MGBA)	54802,54803,54804,5480-E
Part IU	AB 841 Memorandum Account (AB841MA)	52195,52196-E
Part IX	Fixed Recovery Charge	52899,52900, 59263-E
Part IY	Fixed Recovery Charge Balancing Account (FRCBA)	52902-E
Part JA	Customer Credit for Fixed Recovery Charge	52903, 59264-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA)	51190, 51191-E
Part JF	Wildfire Hardening Fixed Recovery Charge	52035,52036, 59265,59266-E
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account	52038,59002, 60596-E
Part JH	Wildfire and Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E)	52234-E
	Dynamic and Real-Time Pricing Memorandum Account (DRTPMA)	54435, 54746, 54747,
Part JI	54748,59447-E
Part JJ	AB 1X Refund Balancing Account (AB1XBA)	52496-E
Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E)	52262,52263-E
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E)	52552-E
Part JM	Percentage of Income Payment Plan Memorandum Account – Electric (PIPPMA-E)	52553-E
Part JP	Yield Spread Adjustment Memorandum Account – Electric (YSMA-E)	55126-E
Part JQ	Diablo Canyon Transition And Relicensing Memorandum Account (DCTRMA)	55705,55706-E
Part JR	Diablo Canyon Extended Operations Balancing Account (DCEOBA)	59450,59451,59452,55864-E
Part KB	Diablo Canyon Extended Operations Memorandum Account (DCEOMA)	59254-E
Part KD	Income-Graduated Fixed Charge Memorandum Account (IGFCMA).....	59437-E
Part KE	Income-Graduated Fixed Charge Balancing Account (IGFCBA)	58130,58131,58132-E
Part KF	Community Renewable Energy Program Balancing Account (CREPBA)	58484-E
Part KG	Provider of Last Resort Memorandum Account (POLRMA)	58646,58647-E
Part KH	Electric Capacity and New Business Interim Memorandum Account (ECNBIMA).....	58839,58840, 58841,58842, 58843, 58844-E
Part KI	Comprehensive Gas Advanced Metering Infrastructure Memorandum Account - Electric (GAMIMA - E)	58907,58908-E
Part KJ	Public Utility Regulatory Policies Act Implementation Memorandum Account (PURPAIMA)	60406-E
Part KK	Common Facility Cost Treatment Balancing Account (CFCTBA).....	59894,60560-E
Part KM	Helms Uprate Memorandum Account (HUMA).....	60508-E

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	