

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 7789E**  
**As of January 14, 2026**

Subject: Quarterly Microgrid Incentive Program (MIP) Program and Project Status Report Q4 2025

Division Assigned: Energy

Date Filed: 12-18-2025

Date to Calendar: 12-22-2025

Authorizing Documents: D2304034

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>12-18-2025</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

December 18, 2025

**Advice 7789-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Quarterly Microgrid Incentive Program (MIP) Program and Project Status Report – Q4 2025**

**Purpose**

Pacific Gas and Electric Company (“PG&E”) submits this Tier 1 Advice Letter in compliance with the California Public Utilities Commission (“CPUC” or “Commission”) Decision (“D.”) 23-04-034 (“Decision”) Ordering Paragraph (“OP”) 2. The Advice Letter demonstrates PG&E’s compliance with the requirement to submit a quarterly Program and Project Status Report via a Tier 1 Advice Letter, beginning the quarter after the first application window opens and ending for each utility when funding for the Microgrid Incentive Program (“MIP”) has been exhausted. PG&E’s first MIP application window opened in the second quarter of 2024, and thus PG&E submitted its first quarterly report on September 30, 2024.<sup>1</sup> PG&E submits its sixth quarterly report as Attachment 1 to this Advice Letter. The report covers information available through September 30, 2025.

**Background**

The Commission initiated Rulemaking (“R.”) 19-09-009 to develop a policy framework surrounding the commercialization of microgrids and related resiliency strategies and to implement Senate Bill (“SB”) 1339 (Stern, 2018).

On December 17, 2021, the assigned Commissioner issued her amended Scoping Memo and Ruling for Track 4 and Track 5 of this proceeding’s Phase 2. This amended Scoping Memo and Ruling continued to set parameters for implementing SB 1339 microgrid programs, including the implementation of the Joint investor-owned utility (“IOU”) MIP, an IOU microgrid multi-property tariff, and the value of resiliency.

On December 3, 2021, pursuant to OP 6 of D.21-01-018, the Joint IOUs submitted their Joint IOU MIP Implementation Plan. The MIP is intended to fund clean community microgrids, with a focus on critical energy needs of disadvantaged and vulnerable populations impacted by grid outages. The MIP seeks to advance microgrid resiliency technology, advance system benefits of microgrids equitably across disadvantaged

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<sup>1</sup> AL 7386-E

vulnerable communities, and inform future regulatory resiliency action to the benefit of all ratepayer customers.

The Commission issued D.23-04-034 on April 14, 2023 adopting implementation rules for the MIP. This Advice Letter addresses the requirements included in OP 2 of D.23-04-034, which requires:

*Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company shall submit a Program and Project Status Report quarterly, beginning the quarter after the first application window opens and ending for each utility when funding for the Microgrid Incentive Program has been exhausted, to the Commission's Energy Division via a Tier 1 Advice Letter.*

As further detailed on pages 24 through 26 of D.23-04-034, the Quarterly Program and Project Status Report shall include at a minimum:

- Forecast: PG&E, SDG&E, and SCE shall each prepare and maintain a forecast of monthly expenditures, Incentive Award payments, MIP Application Development Grant payments, and Interconnection and Microgrid Special Facilities Allowances based on the volume of projects that are in the review process and/or pending completion;
- Accruals: PG&E, SDG&E, and SCE shall each prepare accruals for incentive payments and/or other program expenditures for work that has been completed but not yet invoiced and paid;
- Commitments: PG&E, SDG&E, and SCE shall each prepare and maintain a report showing the status of outstanding contractual obligations identified for work not yet completed;
- Budget Status: PG&E, SDG&E, and SCE shall each report expenditures and budget activity to ensure that all expenditures are valid, allowable, and accurately charged according to the orders of this decision.
- Mitigation of Unintended Outcomes: To protect the value for each ratepayer dollar, we direct PG&E, SDG&E, and SCE — as needed — to each identify any material issue, such issue's implications, and the resultant program modifications necessary to avoid unintended outcomes, ensure ratepayers are protected, and that the primary goals of this program are not undermined.
- Program Impacts and Key Performance Indicators:
  - Description of efforts and number of projects (as applicable) by status stage;
  - Number of Projects by Status;
  - Number of Customers served by Microgrids developed under the MIP;
  - Number of DVC customers served by Microgrids; and
  - Number of Critical Facilities served by Microgrids.

- **Financial Reports:**
  - Program Costs — costs reported on a cumulative basis since inception; and
  - Cost Allocation — an allocation of spent funding based on the cost categories

PG&E was authorized \$79,200,000 budget to fund microgrids through the MIP.

### **Discussion**

Please see Attachment 1: MIP Quarterly Program and Project Status Report for 2025 Q4 for all required sections of the report.

### **Attachments**

Attachment 1: MIP Quarterly Program and Project Status Report for 2025 Q4

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 7, 2026, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, and General Rule 7.3.3, and OP 2 of D.23-04-034, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is December 18, 2025.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.19-09-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

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/S/

Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

cc: Service Lists R.19-09-009



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7789-E

Tier Designation: 1

Subject of AL: Quarterly Microgrid Incentive Program (MIP) Program and Project Status Report – Q4 2025

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-04-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 12/18/25

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

# **Attachment 1**

**MIP Quarterly Program and Project Status Report for  
2025 Q4**

Microgrid Incentive Program  
**MIP Quarterly Program and Project Status Report**

**Q4 2025 Report**

*Covers information available through 9/30/2025.*

**ANNUAL FORECAST & ACTUALS**

					2024	2025	2026	2027	2028	2029	2030	2031
Capital/Expense/ OBS	BUDGET	Reference	AMOUNT SPENT as of 12/31/24	% SPENT as of 12/31/24	Actuals	Forecast	Forecast <sup>1</sup>	Forecast <sup>1</sup>	Forecast <sup>1</sup>	Forecast <sup>1</sup>	Forecast <sup>1</sup>	Forecast <sup>1</sup>
MIP Application Development Grants	OBS		\$ 510,300		\$ 510,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incentive Award Payments	OBS		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interconnection Allowance Expense	Expense	1	\$ -	0.6%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interconnection Allowance Capital	Capital		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MG Special Facilities Allowance (CMEP)	Capital	2	\$ 135,115	0.2%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Administration	Expense	3	\$ 2,093,261	26.2%	\$ 1,518,699	\$ 865,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**Forecast References:**

<sup>1</sup>Until such time as the number of awarded projects are known in Stage 2, PG&E cannot forecast with accuracy the budget categories described herein.

**Budget References:**

1 D. 23-04-034 FOF 1, COL 12

2 D.20-06-017 approving CMEP Track 1 Proposal of PG&E Addressing Immediate Resiliency Strategies for Outages, Exh. PG&E-1 (Prepared Testimony), served in R.19-09-009 on January 21, 2020 ("PG&E Track 1 Testimony")p.5-7.

CMEP amount spent reflects funding for the Redwood Coast Airport Microgrid project.

3 D.23-04-034 COL 13

**MONTHLY FORECAST & ACTUALS**

			2025													
Capital/Expense/OBS	Prior to 2025	Program LTD	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL 2025	
	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Forecast	Forecast	Forecast		
MIP Application Development Grants	OBS	\$ 510,300	\$ 510,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Incentive Award Payments	OBS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Interconnection Allowance Expense	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Interconnection Allowance Capital	Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
MG Special Facilities Allowance (CMEP)	Capital	\$ 135,115	\$ 135,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Administration	Expense	\$ 2,093,261	\$ 2,767,718	\$ 96,685	\$ 82,267	\$ 84,132	\$ 106,889	\$ 55,164	\$ 103,222	\$ 61,863	\$ 36,741	\$ 47,493	\$ 45,898	\$ 60,000	\$ 85,319	\$ 865,675

ACCRUALS: No MIP project work for which incentive payments are due has been completed as of 9/30/2025.

COMMITMENTS: No outstanding contractual obligation funding as of 9/30/2025.



STAGE	# OF PROJECTS in Tranche 1 as of 9/30/25	# OF PROJECTS in Tranche 2 as of 9/30/25	DESCRIPTION OF EFFORTS	# of Customers Served	# of DVC Customers Served	# of Critical Facilities Served
Stage 1 Consultation	47	56	Engagement with interested communities and technical partners to provide overview of MIP, understand project goals, review detailed project plans, provide overview of relevant distribution infrastructure, provide load data and map files.	N/A	N/A	N/A
Stage 2 Application	22	N/A	This stage includes: a) MIP Application submittal, b) utility detailed review, providing opportunities for deficiency cures where appropriate, eligibility screening, scoring and award decisions, c) issuance of Application Dev Grants, d) execution of Grant Agreement	N/A	N/A	N/A
Stage 3 Studies	N/A	N/A				
Stage 4 Development	N/A	N/A				
Stage 5 Operations	N/A	N/A				

**Identify any material issue, such issue's implications, and the resultant program modifications necessary to avoid unintended outcomes, ensure ratepayers are protected, and that the primary goals of this program are not undermined.**

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	