

December 18, 2025

Advice 7785-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Interconnection for Google LLC

Purpose

Google LLC, a Limited Liability Company ("Google") has requested that Pacific Gas and Electric Company ("PG&E") provide transmission-level electric service to serve facilities located at 5079 Disk Drive, San Jose, California ("Facilities"). The forecasted demand of the Facilities at full build is 250 megawatts ("MW").

To provide this service, PG&E will connect an Applicant-owned substation through underground transmission service facilities which will interconnect to PG&E's electric transmission network from a PG&E-owned switching station located onsite. To deliver power at 230 kilovolts ("kV") transmission voltage to the Facilities, Google will engineer, design and construct a new 230 kV switching station with a breaker-and-a-half ("BAAH") bus configuration using Gas Insulated Switchgear ("GIS") ("Applicant Work"). The Applicant Work will be transferred to PG&E when completed and inspected.

The estimated cost of the work to construct the interconnection facilities is between \$64M - \$137M (including -30%, +50% contingencies and not including the Income Tax Cost Component of Contribution ("ITCC")). The interconnection facilities are expected to be operational by December 2028.

PG&E and Google developed an agreement for the Applicant Work and the work to be performed by PG&E ("Agreement"). PG&E is submitting the Agreement as an exceptional case filing under Electric Rules 2, 15, and 16.¹

PG&E respectfully requests that the Commission approve the Agreement by no later than June 1, 2026, so that Google can take the necessary steps and to begin construction by January 2027, so that the Facilities can be operational by December 2028.

¹ Electric Rule 15.I.3 and Electric Rule 16.G.

Background

On March 3, 2025, Google applied to connect facilities in San Jose, California to PG&E's transmission grid. PG&E conducted a Preliminary Engineering Study ("PES") for the project and completed the latest version of the PES Report in December 2025. The PES Report concluded that, to facilitate the Facilities' interconnections, a 230 kV PG&E-owned switching station would need to be installed onsite to deliver power at 230 kV.

The switching station work involves building a new 230 kV switching station with a BAAH bus configuration using GIS. Three (3) underground 230 kV service lines will deliver power from the PG&E switching station to Google's substation facilities. The new switching station will be designed such that it is capable of being expanded or reconfigured in the future to serve other customers should demand for load materialize.

Overview of Proposed Agreement

PG&E and Google initially used PG&E's Electric Rule 15/16 form agreement approved by the Commission (Form 62-4527). In addition, PG&E and Google also used Commission-approved Agreement for Installation or Allocation of Special Facilities form agreement (Form 79-255) to address the installation and allocation of Special Facilities. However, given the size and complexity of the work, PG&E and Google made modifications to the Rule 15/16 form agreement and developed Exhibits A-G to attach to the Rule 15/16 form agreement to provide further detail and information concerning the terms and conditions of the interconnection work. The exhibits include:

Exhibit	Description
Exhibit A	Description of Applicant Build Facilities, PG&E Work and Estimated In-Service Date
Exhibit B	Preliminary and Updated Cost Estimates, Preliminary Standard/Special Facilities Cost Estimates, Applicant Build Binding Cost Estimate, Long-Term Milestone Schedule
Exhibit C	Applicant Work Terms and Conditions
Exhibit D	General Terms and Conditions
Exhibit E	Definitions
Exhibit F	Agreement for Installation or Allocation of Transmission Special Facilities
Exhibit G	Long-Term Milestone Schedule

A copy of the Agreement, which includes confidential customer information and thus has been marked confidential, is included as Confidential Attachment 1 and a summary of the Agreement terms and conditions is included as Confidential Attachment 2.

Key Provisions and Benefits for Existing Customers

The Agreement includes a number of provisions that benefit existing ratepayers.

First, PG&E and Google have agreed that Google will pay the actual cost for the new electrical facilities, rather than paying based on an estimated cost basis.² The work associated with constructing these new facilities entails a substantial scope of work. Performing such a large project on an estimated cost basis creates a risk that the cost estimate may not accurately capture the cost that will be incurred during the project. For example, should the actual costs incurred be higher than the estimated costs, the broader PG&E customer base would bear the additional costs that exceed the cost estimate. Alternatively, should the actual costs be lower than the estimate, Google would bear more than the amount PG&E actually incurred to perform the work. To address the concern of a mismatch between estimates and actual costs, the Google Agreements allow for progress billing during the course of the work. The performance of large-scale work at the request of others, such as for a governmental agency, on an actual cost basis has been approved by the Commission in other matters.³ This approach will reduce existing customer risks by obtaining up-front and actual cost-participation regardless of Google's load once the project is placed in service. It will also benefit Google by ensuring that Google does not pay an estimated amount that ends up being higher than the actual cost.

Second, the Agreement provides that Google will build certain facilities and then transfer ownership of these facilities to PG&E once the facilities are completed and approved. Because Google will be eligible for a refund of the costs associated with the facilities it constructs, the Agreement requires a binding cost estimate for these facilities⁴ and provides that the refund amount is the lower of the binding cost estimate or the actual costs.⁵ This protects existing ratepayers by fixing, in advance, the cost of the facilities that will be built by Google and only refunding the lower of the actual costs or the binding cost estimate.

² Agreement, Exhibit A, § 2.

³ See, e.g., PG&E Advice 7054-E (PG&E requests approval of a relocation agreement for work performed at the request of the State of California Department of Water Resources ("CDWR") to relocate electric facilities to accommodate a levee upgrade project in Yuba County); Resolution E-5353 (Approves the Tier 3 Advice Letter 7054-E filed by PG&E, which includes an Actual Cost Contract for Relocation agreement (Relocation Agreement) specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the CDWR Marysville Ring Levee – Phase 2B and 3 project (MRL Project)).

⁴ Agreement, Exhibit B, § 3.

⁵ Agreement, Exhibit E (definition of Adjusted Applicant Build Cost)

Third, the Agreement includes provisions for guarantees and equipment warranties on the facilities constructed by Google.⁶ This protects existing customers from unexpected repair costs or other similar costs for the facilities that are transferred to PG&E's ownership.

Fourth, the Agreement includes detailed requirements regarding workmanship, the choice of contractors and subcontractors, and safety requirements.⁷ All of these provisions ensure that electric infrastructure transferred to PG&E meets PG&E's requirements and specifications and will provide safe and reliable service. The Agreement also includes insurance and indemnity provisions to protect PG&E and its customers from bearing any unforeseen costs associated with Google's construction of facilities.⁸

Fifth, if Google terminates the Agreement, it is required to reimburse PG&E for outstanding actual costs so that these costs will not be borne by existing customers.⁹

Sixth, the Agreement provides that Google will pay for Special Facilities without receiving a refund for these facilities.¹⁰

Finally, Google's eligibility for refunds is based on the revenues it generates after the facility starts receiving electrical service.¹¹ Refunds will be based on the Base Annual Revenue Calculation ("BARC") review which is used for Electric Rule 15 and is consistent with Commission precedent.¹² Existing customers will benefit from the revenues generated by Google, which can ultimately reduce existing customer bills.

Preliminary Information Regarding Cost Recovery Venues

The Commission's Energy Division has requested that in this Advice Letter PG&E provide preliminary information regarding the regulatory venue in which costs will be recovered. Costs that are Commission-jurisdictional will generally be recovered through PG&E's General Rate Case or similar cost recovery application. Costs that Federal Energy Regulatory Commission ("FERC") jurisdictional are recovered through PG&E's Transmission Owner ("TO") Formula Rate which is approved by FERC.

⁶ Agreement, Exhibit C, § 5.

⁷ Agreement, Exhibit C.

⁸ Agreement, Exhibit C, § 4 (insurance) and Exhibit D, § 3 (indemnity).

⁹ Agreement, Exhibit D, §§ 12.1 and 12.2.

¹⁰ Agreement, Exhibit B, § 1 and Exhibit F.

¹¹ Agreement, Exhibit D, § 21.

¹² See Electric Rule 15.E.3.a; see e.g. Decision 15-06-046 at 9.

Transmission facility costs are generally FERC-jurisdictional if: (1) the California Independent System Operator (“CAISO”) exercises operational control over the facilities; and (2) the facility demonstrates “any degree of integration” into the electric transmission network.¹³

PG&E cannot at this point determine which facilities the CAISO will decide to exercise operational control over – this is a decision the CAISO will make. However, our current assessment is that the costs for the transmission facilities that will be constructed under the Agreements will be recovered in the following venues:

Facility	Likely Jurisdiction for Cost Recovery
Transmission facilities to intercept LS Power Newark-NRS 230kV line	FERC
230 kV GIS Switching Station w/ BAAH Configuration	FERC
Underground 230 kV service line from PG&E GIS switching station to Google’s substation facilities	CPUC
Protection and revenue metering equipment at Applicant site	CPUC

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 7, 2026, which is twenty (20) calendar days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and

¹³ Pacific Gas and Electric Company, 108 FERC ¶ 61,297 at P 19 (2004).

statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (G.O.) 96-B, Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A. 24-11-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Confidential Attachments:

Attachment 1: Agreement to Perform Tariff Schedule Related Work (Confidential)

Attachment 2: Summary of Agreement (Confidential)

Public Attachment:

Attachment 3: Contracts and Deviations Tariff

cc: Service List for Application 24-11-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7785-E

Tier Designation: 3

Subject of AL: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Interconnection for Google LLC

Keywords (choose from CPUC listing): Rules, Transmission Line

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information: See Confidentiality Declaration and Matrix
 Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: PGETariffs@pge.com

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 3

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION
ON BEHALF OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

1. I, Michael Medeiros, am a/the VP, South Bay Delivery, at Pacific Gas and Electric Company (“PG&E”), a California corporation. My business office is located at:

Pacific Gas and Electric Company
300 Lakeside Dr.
Oakland, CA 94612

2. PG&E will produce the information identified in Paragraph 3 of this Declaration to the California Public Utilities Commission (“CPUC”) or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request.

Name or Docket No. of CPUC Proceeding (if applicable): _____

3. Title and description of document(s): Attachment 1 Agreement between PG&E and Google and Attachment 2 Summary of Agreement. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart, with further detail provided in Appendix A, which is incorporated into this declaration:

Check	Basis for Confidential Treatment	Where Confidential Information is Located on the Documents
<input checked="" type="checkbox"/>	<p>Customer-specific data, which may include demand, loads, names, addresses, and billing data.</p> <p>(Protected under Pub. Util. Code § 8380; Civ. Code §§ 1798 <i>et seq.</i>; CPUC Decisions (D.) 14-05-016)</p>	Attachments 1 and 2 in their entirety
<input type="checkbox"/>	<p>Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver’s license, or passport numbers; education; financial matters; medical or employment history (not including PG&E job titles); and statements attributed to the individual.</p> <p>(Protected under Civ. Code §§ 1798 <i>et seq.</i>; Gov. Code § 7927.400; 42 U.S.C. § 1320d-6; General Order (G.O.) 77-M; see also CPUC D. 04-08-055, 06-12-029)</p>	
<input type="checkbox"/>	<p>Physical facility, cyber-security sensitive, or critical infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113 and/or General Order 66-D (“The subject information: (1) is not customarily in the public domain by providing a declaration in compliance with Section 3.2(c) stating that the subject information is not related to the location of a physical structure that is visible with the naked eye or is available publicly online or in print; and (2) the subject information either: could allow a bad actor to attack, compromise or incapacitate physically or electronically a facility providing critical utility service; or discusses vulnerabilities of a facility providing critical utility service”).</p> <p>(Protected under Gov. Code § 7927.705, 7929.205; 6 U.S.C. § 671; 6 CFR § 29.2)</p>	
<input checked="" type="checkbox"/>	<p>Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data.</p> <p>(Protected under Civ. Code §§ 3426 <i>et seq.</i>; Gov. Code §§ 7927.300, 7927.705, 7929.420, 7927.605, 7930.205; Evid. Code §1060; CPUC D.11-01-036)</p>	Attachments 1 and 2 in their entirety
<input type="checkbox"/>	<p>Corporate financial records.</p> <p>(Protected under Gov. Code §§ 7927.705, 7927.605)</p>	
<input type="checkbox"/>	<p>Third-Party information subject to non-disclosure or confidentiality agreements or obligations.</p>	

PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)

ATTACHMENT TO DECLARATION

December 15, 2025

ATTACHMENT NAME	DOCUMENT NAME	CATEGORY OF CONFIDENTIALITY	LOCATION
Attachment 1- Google_PGE Interconnection Construction Agreement_CONF.pdf	Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Form 62-4257)	Customer-specific data, which may include demand, loads, names, addresses, and billing data; Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data.	PDF in its entirety
Attachment 2- Summary of Google Agreement (FINAL)_CONF.pdf	Attachment 2: Summary of Agreement to Perform Tariff Schedule Related Work (Form 62-4257)	Customer-specific data, which may include demand, loads, names, addresses, and billing data; Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data.	PDF in its entirety

Attachment 1

Agreement to Perform Tariff Schedule Related Work

(Confidential)

Attachment 2

Summary of Agreement

(Confidential)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60582-E	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 25	50563-E
60583-E	ELECTRIC TABLE OF CONTENTS Sheet 1	60566-E
60584-E	ELECTRIC TABLE OF CONTENTS Sheet 21	60555-E



LIST OF CONTRACTS AND DEVIATIONS
(Continued)

Sheet 25

Name and Location of Customer		Most Comparable Regular Tariff			
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference
<u>MISSION TRAIL REGION (Cont'd.)</u>					
<u>Other Customers (Cont'd.)</u>					
Qume Corp. International Business Park in San Jose	Coml	4-10-79 ---	---	Rule 2	Cost of Ownership Charge
Santa Maria Radiology Lab Santa Maria	Coml	5-22-79 ---	---	Rule 2	Cost of Ownership Charge
Peninsula Volunteers, Inc. Menlo Park	Domestic	11-1-79 ---	Res. E-1876 4-2-80	Rule 18	Master Metered
Union Oil Company Santa Maria	General Services	5-5-88 5 Years	D.88-08-056 8-24-88	E-20	Special Rate
Union Oil Company Santa Maria	General Services	12-27-91 ---	D.90-12-128 12-27-90	E-20	Special Rate Amendment
Marilyn Creer Canada Road	Domestic	9-1-92	Res. E-3260 3-31-92	Rule 15 Sect. E7	Uneconomic Line Purchase
TCI Cablevision of California, Inc. Santa Clara, Santa Cruz, and Monterey Counties	New Business	11-27-02 3 Years	Res. E-3819 Advice 2314-E	Rule 15 and Rule 16	Designated Workgroup Agreement
MetroFi, Inc. Mountain View	Coml	9-7-04	Res. E-3899 Advice 2551-E	Schedule A-1	Unmetered Electric Service
Natural Selection Foods, LLC San Benito	Coml/Ind/Ag	8-31-10 Indefinite	GO-96B, Section 7.1	Rule 15	Facility Agreement
Plains Exploration and Production Company	Commercial	12-20-11 Indefinite	Res. E-4483 Advice 3990-E	Rule 15 and Rule 16	Non-standard line extension agreement
China Mobile International Infrastructure (US1) Inc.	Commercial	04-14-20 ---	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements
Equinix Inc.	Commercial	04-14-20 ---	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements
RiCloud Corp.	Commercial	05-19-20 ---	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements
Google LLC San Jose	Commercial	12-15-25 ---	To be Authorized Upon Commission Approval Advice 7785-E	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement (N)

*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice 7785-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 18, 2025



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Sheet 1

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(Continued)

Advice 7785-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 18, 2025



ELECTRIC TABLE OF CONTENTS

Sheet 21

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Rule 29	EV Infrastructure ..	52833,52834,52835,52200,52201,52202,52203, 52833,52834,52835,52200,52201,52202,52203,52204,52205,52206,52207,52208,52836,52210,52211,52212,52213,52214,52837,52216,52217,52218,52838-E
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Maps, Contracts and Deviations

SERVICE AREA MAPS

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LIST OF CONTRACTS AND DEVIATIONS

.....	13819,13794,37604,37465,12000,12001,13672,12003,19350,57670,43408,20977,29590,12006,21635,21636,29591,59554,11191,12010,46207,11194,11195,12969, 60582 ,12012,52870,33251,29670,31469,12955,19353,12018,12019,12020,12021,12022,12023,30666,17259,12026,13092,11211,12027,12028,16703,12030,12031,14035,29593,12032,23621,11219,12034,20831,12036,11223,11986,11987,58660,16898,11227-E
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(T)

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keys & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	