Pacific Gas and Electric Company

Jennifer Kalafut
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

October 26, 2026

Advice 7785-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Supplemental: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Interconnection for Google LLC**

Purpose

Google LLC, a Limited Liability Company ("Google") has requested that Pacific Gas and Electric Company ("PG&E") provide transmission-level electric service to serve facilities located at 5079 Disk Drive, San Jose, California ("Facilities"). The forecasted demand of the Facilities at full build is 250 megawatts ("MW").

To provide this service, PG&E will connect an Applicant-owned substation through underground transmission service facilities which will interconnect to PG&E's electric transmission network from a PG&E-owned switching station located onsite. To deliver power at 230 kilovolts ("kV") transmission voltage to the Facilities, Google will engineer, design and construct a new 230 kV switching station with a breaker-and-a-half ("BAAH") bus configuration using Gas Insulated Switchgear ("GIS") ("Applicant Work"). The Applicant Work will be transferred to PG&E when completed and inspected.

PG&E and Google developed an agreement for the Applicant Work and the work to be performed by PG&E ("Original Agreement"). PG&E submitted the Original Agreement as an exceptional case filing under Electric Rules 2, 15, and 16 in December 2025.[1]

Pursuant to General Order 96-B, Section 7.5.1, PG&E submits this supplemental advice letter to address the Draft Resolution E-5455, dated August 13, 2026 (the "Draft Resolution"), which proposed to approve with modification the Original Agreement. The Draft Resolution proposed, among other things, that Google be required to provide "an additional capital advance of $600,000 per MW," totaling $150,000,000.[2]

Following the issuance of the Draft Resolution, PG&E and Google engaged in negotiations to revise the Original Agreement to include provisions that address the Draft Resolution. PG&E and Google have now agreed upon a revised agreement ("Revised

[1] Electric Rule 15.I.3 and Electric Rule 16.G.

[2] Draft Resolution at 1-2 and Ordering Paragraphs 1-8.

Agreement" or "Agreement"), which addresses the Ordering Paragraphs in the Draft Resolution through the inclusion of:

1. Revenue Support Advance totaling $150,000,000, plus applicable Income Tax Component of Contribution ("ITCC").
2. Minimum Demand Charges
3. Early Termination Fee
4. Revised refund methodology to limit refunds to 100% of net transmission revenue

Together, these provisions provide substantial additional protections for existing ratepayers through mechanisms that are practicable to implement. These revisions are discussed in more detail in Attachment 3. PG&E now submits this Revised Agreement as a supplemental exceptional case filing under Electric Rules 2, 15, and 16. This replaces Advice Letter 7785-E in its entirety.

Background

On March 3, 2025, Google applied to connect facilities in San Jose, California to PG&E's transmission grid. PG&E conducted a Preliminary Engineering Study ("PES") for the project and completed the latest version of the PES Report in December 2025. The PES Report concluded that, to facilitate the Facilities' interconnections, a 230 kV PG&E-owned switching station would need to be installed onsite to deliver power at 230 kV.

The switching station work involves building a new 230 kV switching station with a BAAH bus configuration using GIS. Three (3) underground 230 kV service lines will deliver power from the PG&E switching station to Google's substation facilities. The new switching station will be designed such that it is capable of being expanded or reconfigured in the future to serve other customers should demand for load materialize.

On May 29, 2026, the Commission issued Draft Resolution E-5455. PG&E, Google, and numerous other parties submitted comments on the Draft Resolution on June 18, 2026. The Commission subsequently issued a revised Draft Resolution E-5455, which proposed a requirement that Google provide "an additional capital advance of $600,000 per MW."[3]

Overview of Proposed Agreement

PG&E and Google initially used PG&E's Electric Rule 15/16 form agreement approved by the Commission (Form 62-4527). In addition, PG&E and Google also used Commission-approved Agreement for Installation or Allocation of Special Facilities form agreement (Form 79-255) to address the installation and allocation of Special Facilities. However, given the size and complexity of the work, PG&E and Google made modifications to the Rule 15/16 form agreement and developed Exhibits A-F to attach to

[3] Draft Resolution at 1-2.

the Rule 15/16 form agreement to provide further detail and information concerning the terms and conditions of the interconnection work. The exhibits include:

Exhibit	Description
Exhibit A	Description of Applicant Build Facilities, PG&E Work and Estimated In-Service Date
Exhibit B	Preliminary and Updated Cost Estimates, Preliminary Standard/Special Facilities Cost Estimates, Applicant Build Binding Cost Estimate, Schedule Delay and Mitigation
Exhibit C	Applicant Work Terms and Conditions
Exhibit D	General Terms and Conditions
Exhibit D-1	Load Ramp
Exhibit E	Definitions
Exhibit F	Agreement for Installation or Allocation of Transmission Special Facilities

A copy of the Agreement, which includes confidential customer information and thus has been marked confidential, is included as Confidential Attachment 1, a redline comparing the Agreement to the Original Agreement is included as Confidential Attachment 2, and a summary of the Agreement terms and conditions is included as Confidential Attachment 3.

Key Provisions and Benefits for Existing Customers

The Agreement includes a number of provisions that benefit existing ratepayers.

First, PG&E and Google have agreed that Google will provide a $150 million Revenue Support Advance and will be subject to a Minimum Demand Charge and Early Termination Fee.

Second, PG&E and Google have agreed that Google will pay the actual cost for the new electrical facilities, rather than paying based on an estimated cost basis.[4] The work associated with constructing these new facilities entails a substantial scope of work. Performing such a large project on an estimated cost basis creates a risk that the cost estimate may not accurately capture the cost that will be incurred during the project. For example, should the actual costs incurred be higher than the estimated costs, the broader PG&E customer base would bear the additional costs that exceed the cost estimate.

[4] Agreement, Exhibit A, § 2.

Alternatively, should the actual costs be lower than the estimate, Google would bear more than the amount PG&E actually incurred to perform the work. To address the concern of a mismatch between estimates and actual costs, the Agreement allows for progress billing during the course of the work. The performance of large-scale work at the request of others, such as for a governmental agency, on an actual cost basis has been approved by the Commission in other matters.[5] This approach will reduce existing customer risks by obtaining up-front and actual cost-participation regardless of Google's load once the project is placed in service. It will also benefit Google by ensuring that Google does not pay an estimated amount that ends up being higher than the actual cost.

Third, the Agreement provides that Google will build certain facilities and then transfer ownership of these facilities to PG&E once the facilities are completed and approved. Because Google will be eligible for a refund of the costs associated with the facilities it constructs, the Agreement requires a binding cost estimate for these facilities[6] and provides that the refund amount is the lower of the binding cost estimate or the actual costs.[7] This protects existing ratepayers by fixing, in advance, the cost of the facilities that will be built by Google and only refunding the lower of the actual costs or the binding cost estimate.

Fourth, the Agreement includes provisions for guarantees and equipment warranties on the facilities constructed by Google.[8] This protects existing customers from unexpected repair costs or other similar costs for the facilities that are transferred to PG&E's ownership.

Fifth, the Agreement includes detailed requirements regarding workmanship, the choice of contractors and subcontractors, and safety requirements.[9] All of these provisions ensure that electric infrastructure transferred to PG&E meets PG&E's requirements and specifications and will provide safe and reliable service. The Agreement also includes

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[5] *See, e.g.*, PG&E Advice 7054-E (PG&E requests approval of a relocation agreement for work performed at the request of the State of California Department of Water Resources ("CDWR") to relocate electric facilities to accommodate a levee upgrade project in Yuba County); Resolution E-5353 (Approves the Tier 3 Advice Letter 7054-E filed by PG&E, which includes an Actual Cost Contract for Relocation agreement (Relocation Agreement) specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the CDWR Marysville Ring Levee – Phase 2B and 3 project (MRL Project).

[6] Agreement, Exhibit B, § 3. PG&E's understanding is the Agreement is consistent with Ordering Paragraphs 5-6 of the Draft Resolution; PG&E will comply with Ordering Paragraph 7 pursuant to the timeline established in any final Resolution.

[7] Agreement, Exhibit E (definition of Adjusted Applicant Build Cost).

[8] Agreement, Exhibit C, § 5.

[9] Agreement, Exhibit C.

insurance and indemnity provisions to protect PG&E and its customers from bearing any unforeseen costs associated with Google's construction of facilities.[10]

Sixth, if Google terminates the Agreement, it is required to reimburse PG&E for outstanding actual costs so that these costs will not be borne by existing customers.[11] Google will also be subject to an Early Termination Fee if Google terminates the agreement after energization and prior to payment of the full Revenue Support Advance.[12]

Seventh, the Agreement provides that Google will pay for Special Facilities without receiving a refund for these facilities.[13]

Finally, Google's eligibility for refunds is based on the revenues it generates after the facility starts receiving electrical service.[14] To reflect the Draft Resolution, refunds will be limited to 100% of Google's net transmission revenue, which will disburse refunds more slowly than the Base Annual Revenue Calculation ("BARC") review which is typically used for Electric Rule 15.[15]

Preliminary Information Regarding Cost Recovery Venues

The Commission's Energy Division has requested that in this Advice Letter PG&E provide preliminary information regarding the regulatory venue in which costs will be recovered. Costs that are Commission-jurisdictional will generally be recovered through PG&E's General Rate Case or similar cost recovery application. Costs that Federal Energy Regulatory Commission ("FERC") jurisdictional are recovered through PG&E's Transmission Owner ("TO") Formula Rate which is approved by FERC.

Transmission facility costs are generally FERC-jurisdictional if: (1) the California Independent System Operator ("CAISO") exercises operational control over the facilities; and (2) the facility demonstrates "any degree of integration" into the electric transmission network.[16]

PG&E cannot at this point determine which facilities the CAISO will decide to exercise operational control over – this is a decision the CAISO will make. However, our current assessment is that the costs for the transmission facilities that will be constructed under the Agreement will be recovered in the following venues:

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[10] Agreement, Exhibit C, § 4 (insurance) and Exhibit D, § 3 (indemnity).

[11] Agreement, Exhibit D, §§ 12.1 and 12.2.

[12] Agreement, Exhibit D, § 24.

[13] Agreement, Exhibit B, § 1 and Exhibit F.

[14] Agreement, Exhibit D, § 23.

[15] *See* Electric Rule 15.E.3.a; see e.g. Decision 15-06-046 at 9.

[16] Pacific Gas and Electric Company, 108 FERC ¶ 61,297 at P 19 (2004).

Facility	Likely Jurisdiction for Cost Recovery
Transmission facilities to intercept LS Power Newark-NRS 230kV line	FERC
230 kV GIS Switching Station w/ BAAH Configuration	FERC
Underground 230 kV service line from PG&E GIS switching station to Google's substation facilities	CPUC
Protection and revenue metering equipment at Applicant site	CPUC

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 16, 2026, which is 21 calendar days after the date of this submittal.[17] Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Jennifer Kalafut
Director, Regulatory Relations
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

[17] The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list and A.24-11-007 should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Jennifer Kalafut
Director, Regulatory Relations
CPUC Communications

Confidential Attachments:

Attachment 1: Agreement to Perform Tariff Schedule Related Work (Confidential)

Attachment 2: Agreement to Perform Tariff Schedule Related Work – Redline (Confidential)

Attachment 3: Summary of Agreement (Confidential)

Public Attachment:

Attachment 4: Contracts and Deviations Tariff

cc: Service List A.24-11-007



California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson
Phone #: (279) 789-6486
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7785-E-A

Tier Designation: 3

Subject of AL: Supplemental: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Interconnection for Google LLC

Keywords (choose from CPUC listing): Rules, Transmission Line

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☑ Yes ☐ No

If yes, specification of confidential information: See Confidentiality Declaration
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: PGETariffs@pge.com

Resolution required? ☑ Yes ☐ No

Requested effective date: No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 4

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Jennifer Kalafut
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION
ON BEHALF OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)

1. I, Kevin Douty, am the Senior Director of Commercial Growth at Pacific Gas and Electric Company ("PG&E"), a California corporation. Chelle Izzi, the Chief Commercial Officer of PG&E, delegated authority to me to sign this declaration. My business office is located at:

   Pacific Gas and Electric Company
   300 Lakeside Dr.
   Oakland, CA 94612

2. PG&E will produce the information identified in Paragraph 3 of this Declaration to the California Public Utilities Commission ("CPUC") or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request. Name or Docket No. of CPUC Proceeding (if applicable): Advice 7785-E-A

3. Title and description of document(s): Attachment 1: Agreement to Perform Tariff Schedule Related Work, Attachment 2: Agreement to Perform Tariff Schedule Related Work (Redline), and Attachment 3: Summary of Agreement. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart, with further detail provided in Appendix A, which is incorporated into this declaration:

Check	Basis for Confidential Treatment	Where Confidential Information is Located on the Documents
[X]	Customer-specific data, which may include demand, loads, names, addresses, and billing data. (Protected under Pub. Util. Code § 8380; Civ. Code §§ 1798 *et seq.*; CPUC Decisions (D.) 14-05-016)	Attachments 1, 2, and 3 in their entirety
[ ]	Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver's license, or passport numbers; education; financial matters; medical or employment history (not including PG&E job titles); and statements attributed to the individual. (Protected under Civ. Code §§ 1798 *et seq.;* Gov. Code § 7927.400; 42 U.S.C. § 1320d-6; General Order (G.O.) 77-M; see also CPUC D. 04-08-055, 06-12-029)	
[ ]	Physical facility, cyber-security sensitive, or critical infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113 and/or General Order 66-D ("The subject information: (1) is not customarily in the public domain by providing a declaration in compliance with Section 3.2(c) stating that the subject information is not related to the location of a physical structure that is visible with the naked eye or is available publicly online or in print; **and** (2) the subject information either: could allow a bad actor to attack, compromise or incapacitate physically or electronically a facility providing critical utility service; or discusses vulnerabilities of a facility providing critical utility service"). (Protected under Gov. Code § 7927.705, 7929.205; 6 U.S.C. § 671; 6 CFR § 29.2)	
[X]	Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data. (Protected under Civ. Code §§ 3426 *et seq.*; Gov. Code §§ 7927.300, 7927.705, 7929.420, 7927.605, 7930.205; Evid. Code §1060; CPUC D.11-01-036)	Attachments 1, 2, and 3 in their entirety
[ ]	Corporate financial records. (Protected under Gov. Code §§ 7927.705, 7927.605)	

☐	Third-Party information subject to non-disclosure or confidentiality agreements or obligations. (Protected under Gov. Code § 7927.705; see, e.g., CPUC D.11-01-036)		
☐	Other categories where disclosure would be against the public interest. (Gov. Code § 7922.000) _____ _____ _____		

5. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
6. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
7. Executed on this 23rd day of October 2026 at Oakland, California.



Kevin Douty

Senior Director of Commercial Growth
Pacific Gas and Electric Company

Attachment 1

Agreement to Perform Tariff Schedule Related Work

(Confidential)

Attachment 2

Agreement to Perform Tariff Schedule Related Work
(Redline)

(Confidential)

Attachment 3

Summary of Agreement

(Confidential)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
61625-E	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 25	61446-E
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LIST OF CONTRACTS AND DEVIATIONS

(Continued)

Name and Location of Customer PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Most Comparable Regular Tariff Schedule or Rule No.	Contract Difference	
MISSION TRAIL REGION (Cont'd.)						
Other Customers (Cont'd.)						
Equinix Inc.	Commercial	04-14-20 —	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements	
RiCloud Corp.	Commercial	05-19-20 —	Res. E-5121 5-6-21 Advice 5848-E	Rule 15 and Rule 16	Non-standard service arrangements	
SI SVY01PG&E, LLC	Coml	04-11-25 --	Res. E-5420 10-30-2025 Advice 7569-E	Rule 2, 15, 16	Non-standard line extension agreement and Special Facilities Agreement	
	Coml	06-20-26 --	07-02-26 Advice 7939-E	Rule 2, 15, 16	Non-standard line extension agreement and Special Facilities Agreement	
Microsoft Corporation San Jose	Commercial	06-26-25 --	Res. E-5439 1-15-2026 Advice 7635-E	Rule 2, 15, and 16	Non-standard line extension agreement and Special Facilities Agreement	
	Commercial	04-10-26	05-27-2026 Advice 7886-E	Rule 2, 15, and 16	Non standard agreement for Applicant Build Work	
STACK Infrastructure, Inc.	Coml	05-11-23 Upon acceptance and deeding over the station	Res. E-5447 03-19-26 Advice 7653-E	Rule 15 and Rule 16	Non standard agreement for Applicant Build Work	
Sunnyvale Technology Partners LLC (Menlo Equities)	Coml	08-01-25 —	Res. E-5433 03-19-26 Advice 7667-E	Rule 2, 15 and 16	Non-standard line extension agreement	
Google LLC San Jose	Commercial	10-23-2026 --	To be Authorized Upon Commission Approval Advice 7785-E-A	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement	(N) (N)
Amazon Data Services, Inc. Gilroy	Commercial	02-2026 —	To be Authorized Upon Commission Approval of Advice 7853-E	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement	(P) (P)
GIC San Jose LLC	Commercial	05-20-26 --	To be Authorized Upon Commission Approval Advice 7919-E	Rule 2, 15 and 16	Non-standard line extension agreement and Special Facilities Agreement	(P) (P)
Paseo Owner LLC San Jose	Commercial	04-29-2026 --	To be Authorized Upon Commission Approval of Advice 7927-E-A	Rule 2	Special Facilities Agreement	(P) (P)
Customer Facility Cupertino	Commercial	06-27-2026 --	To be Authorized Upon Commission Approval of Advice 7936-E	Rule 2	Special Facilities Agreement	(P) (P)

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Rules		61567,57982-E	
Maps, Contracts and Deviations		**61627**-E	(T)
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TITLE OF SHEET	CAL P.U.C. SHEET NO.

Rules (Cont'd)

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Rule 28 Mobilehome Park Utility Conversion Program .....48536,47080,47081,47082, ...47083,50623,47085,47086-E

Rule 29 EV Infrastructure ..52833,52834,52835,52200,52201,52202,52203, 52833,52834, ...52835,52200,52201,52202,52203,52204,52205,52206,52207,52208, ...52836,52210,52211,52212,52213,52214,52837,52216,52217,52218,52838-E

Maps, Contracts and Deviations

SERVICE AREA MAPS

Electric Service Area Map.....34575-E

LIST OF CONTRACTS AND DEVIATIONS

.....13819,13794,37604,37465,12000,12001,13672,12003,19350,57670,
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PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Strategies

California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Diablo Canyon Independent Safety Committee
Douglass & Liddell
Downey Brand LLP

Duncan Weinberg Genzer Pembroke
Ellison Schneider & Harris LLP
Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting

iCommLaw

International Power Technology Intertie

Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group

Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated

Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR

Sempra Utilities

Sentinel Utilities
Sierra Telephone Company, Inc.

Southern California Edison Company

Southern California Gas Company
Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy