

December 4, 2025

#### Advice 7777-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Diablo Canyon Power Plant Extended Operations Balancing Account

Recorded Costs for October 1, 2024 through March 31, 2025

#### **Purpose**

Pacific Gas and Electric Company (PG&E) hereby submits the costs recorded to the Diablo Canyon Power Plant Extended Operations Balancing Account (DCEOBA) for October 1, 2024 through March 31, 2025, in accordance with Decision (D.) 22-12-005, Ordering Paragraph (OP) 6.1

## **Background**

On December 1, 2022, the Commission approved D.22-12-005 implementing the requirements of Senate Bill 846. OP 6 of D.22-12-005 directs PG&E to submit the following information via Tier 1 advice letter:

Within 15 days after Pacific Gas and Electric Company (PG&E) receives the result of the Department of Water Resources' semi-annual true-up review, PG&E shall file a Tier 1 Advice Letter containing a report of the costs entered into the Diablo Canyon Power Plant Extended Operations Balancing Account (DCEOBA), until such time that the DCEOBA is terminated by Commission order.

Costs recorded to the DCEOBA are not subject to review through the California Department of Water Resources' (DWR) semiannual true-up process.<sup>2</sup> However, PG&E provides the recorded costs in the same semiannual review timeline for October 1, 2024 through March 31, 2025, that are being tracked as DCEOBA-eligible costs as follows:

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<sup>1</sup> On March 1, 2023, PG&E submitted Advice 6870-E requesting the Commission issue a resolution pursuant to D.22-12-005 and General Order 96-B approving two new regulatory accounts, the Diablo Canyon Transition and Relicensing Memorandum Account and the DCEOBA. PG&E updated its proposal on April 12, 2023, in Advice 6870-E-A. The Commission approved Advice 6780-E-A on May 9, 2024 through Resolution E-5299.

<sup>&</sup>lt;sup>2</sup> As described in PG&E's Advice 7776-E, on November 21, 2025, the DWR issued the *Diablo Canyon Extension Fund Spring 2025 Semiannual True-Up Report*.

TABLE 1
DCEOBA-ELIGIBLE DIABLO CANYON POWER PLANT RECORDED COSTS FROM OCTOBER 1,
2024 THROUGH MARCH 31, 2025

DCPP Expenses (Operations, Projects, and Fuel)

	Major Work		
Line No.	Category #	Description	Recorded Costs
1	AK	Manage Environmental Operations	\$0.5 M
2	BP	Manage DCPP Business	\$4.7 M
3	BQ	DCPP Support Services	\$5.0 M
4	BR	Operate DCPP Plant	\$9.8 M
5	BS	DCPP Extended Operations Projects	\$27.0 M
6	BS	Maintain DCPP Plant Assets	\$36.3 M
7	BT	Nuclear Generation Fees	\$10.2 M
8	BU	Procure DCPP Materials & Services	\$0.1 M
9	BV	Maintain DCPP Plant Configuration	\$3.4 M
10	EO	Provide Nuclear Support	\$0.0 M
11	IG	DCPP Extended Operations Period Employee Retention Program	\$27.0 M
12	IG	Nuclear Fuel Procurement	\$59.8 M
13	ОМ	Operational Management	-\$3.1 M
14	OS	Operational Support	-\$8.2 M
15		Total	\$172.6 M

TABLE 2
DCEOBA-ELIGIBLE VOLUMETRIC PERFORMANCE FEE RECORDED COSTS FROM OCTOBER 1,
2024 THROUGH MARCH 31, 2025

#### Volumetric Performance Fee Related Expenses

Line No.	Major Work Category #	Description	Recorded Costs
1	AB	Misc Expense	\$0.1 M
2	AX	Maintain Reservoirs, Dams & Waterways	\$8.5 M
3	IG	Lean Office Program	\$5.0 M
4	IG	Reliability Battery Program	\$0.5
5	KG	Operate Hydro Generation	\$0.8 M
6	KI	Maintain Hydro Building, Grounds, and Infrastructure	\$0.1 M
7		Total	\$14.7 M

## **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via e-mail, no later than December 24, 2025, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division

**ED Tariff Unit** 

E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via e-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II Director, Regulatory Relations c/o Megan Lawson

E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

## **Effective Date**

Pursuant to GO 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice letter become effective upon date of submittal, which is December 4, 2025.

## **Notice**

In accordance with GO 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the GO 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications





# California Public Utilities Commission

# ADVICE LETTER UMMARY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)					
Utility type:  ✓ ELC GAS WATER  ☐ PLC HEAT	Contact Person: Michael Finnerty Phone #: (279) 789-6216 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: michael.finnerty@pge.com				
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER	(Date Submitted / Received Stamp by CPUC)				
Advice Letter (AL) #: 7777-E	Tier Designation: 1				
Subject of AL: Diablo Canyon Power Plant Extended Operations Balancing Account Recorded Costs for October 1, 2024 through March 31, 2025					
Keywords (choose from CPUC listing): Compliant					
	al One-Time Other: Semiannual				
If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-12-005					
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: $_{ m No}$					
Summarize differences between the AL and the prior withdrawn or rejected AL: ${ m N/A}$					
Confidential treatment requested? Yes Vo					
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? Yes No					
Requested effective date: 12/4/25	No. of tariff sheets: $_{ m 0}$				
Estimated system annual revenue effect (%): $_{ m N/A}$					
Estimated system average rate effect (%): $\mathrm{N/A}$					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected: $_{ m N/A}$					
Service affected and changes proposed $^{ ext{l:}}$ $_{ ext{N/A}}$					
Pending advice letters that revise the same tariff sheets: $ m N/A$					

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division Tariff Unit Email: EDTariffUnit@cpuc.ca.gov Contact Name: Sidney Bob Dietz II. c/o Megan Lawson

Title: Director, Regulatory Relations

Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email: PGETariffs@pge.com

Contact Name:

Title:

Utility/Entity Name:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

CPUC Energy Division Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

# PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

Ellison Schneider & Harris LLP AT&T Pacific Gas and Electric Company Albion Power Company Peninsula Clean Energy Alta Power Group, LLC Electrical Power Systems, Inc. **Pioneer Community Energy** Fresno Anderson & Poole **Engie North America** Public Advocates Office **BART Engineers and Scientists of** Redwood Coast Energy California Authority Ava Community Energy Regulatory & Cogeneration **BART** Service, Inc. Buchalter GenOn Energy, Inc. Resource Innovations Green Power Institute Barkovich & Yap, Inc. Rockpoint Gas Storage Biering & Brown LLP Braun Blaising Smith Wynne, P.C. Hanna & Morton LLP San Diego Gas & Electric Company San Jose Clean Energy **SPURR** California Community Choice ICF consulting Association California Cotton Ginners & iCommLaw Sempra Utilities **Growers Association** California Energy Commission International Power Technology Sierra Telephone Company, Inc. California Hub for Energy Intertie Southern California Edison Efficiency Company Southern California Gas California Alternative Energy and Intestate Gas Services, Inc. **Advanced Transportation** Company Financing Authority California Public Utilities Spark Energy Commission Kaplan Kirsch LLP Kelly Group Sun Light & Power Calpine Cameron-Daniel, P.C. Ken Bohn Consulting Sunshine Design Keyes & Fox LLP Stoel Rives LLP Casner, Steve Center for Biological Diversity Chevron Pipeline and Power Leviton Manufacturing Co., Inc. Tecogen, Inc. Los Angeles County Integrated TerraVerde Renewable Partners Tiger Natural Gas, Inc. Clean Power Research Waste Management Task Force Coast Economic Consulting Commercial Energy MRW & Associates **Utility Cost Management** Crossborder Energy Manatt Phelps Phillips Marin Energy Authority Crown Road Energy, LLC McClintock IP Water and Energy Consulting McKenzie & Associates Davis Wright Tremaine LLP **Modesto Irrigation District** Day Carter Murphy NLine Energy Inc. **Dept of General Services NOSSAMAN LLP** Yep Energy Douglass & Liddell NRG Energy Inc. **Downey Brand LLP** 

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