



December 4, 2025

Advice 7776-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Diablo Canyon Power Plant Transition and Relicensing Memorandum Account Recorded Costs Department of Water Resources Spring 2025 Semiannual True-Up Review Report

Purpose

Pacific Gas and Electric Company hereby submits the results of the Department of Water Resources (DWR) Spring 2025 Semiannual True-Up Report on costs entered into the Diablo Canyon Power Plant Transition and Relicensing Memorandum Account (DCTRMA) in accordance with Decision (D.) 22-12-005, Ordering Paragraph (OP) 5.¹

Background

On December 1, 2022, the Commission approved D.22-12-005 implementing the requirements of Senate Bill 846. OP 5 of D.22-12-005 directs PG&E to submit the following information via Tier 1 advice letter:

Within 15 days after Pacific Gas and Electric Company (PG&E) receives the result of the Department of Water Resources' semi-annual true-up review, PG&E shall file a Tier 1 Advice Letter containing a report of the costs entered into the Diablo Canyon Power Plant Transition and Relicensing Memorandum Account (DCTRMA), until such time that the DCTRMA is terminated by Commissioner order.

On May 15, 2025, PG&E submitted to DWR its semiannual true-up for the period October 1, 2024 through March 31, 2025. On November 21, 2025, the DWR issued the *Diablo Canyon Extension Fund Spring 2025 Semiannual True-Up Report* (DWR Report). The DWR Report found “[f]or the Spring 2025 Period, DWR found all \$193,868,224 of net

¹ On March 1, 2023, PG&E submitted Advice 6870-E requesting the Commission issue a resolution pursuant to D.22-12-005 and General Order 96-B approving two new regulatory accounts, the DCTRMA and the Diablo Canyon Extended Operations Balancing Account. PG&E updated its proposal on April 12, 2023, in Advice 6870-E-A. The Commission approved Advice 6780-E-A on May 9, 2024 through Resolution E-5299.

costs incurred related to DCPD license renewal to be eligible, reasonable, and in the public interest.” Table 1 below provides a summary of the loan proceeds for Spring 2025 by cost category.

Table 1 – Spring 2025 Allowable Loan Proceeds

Cost Category	A PG&E Submitted Net Costs	B DWR Disallowed Costs	C CPUC Disallowed Costs	D Allowable Loan Proceeds [A] - [B] - [C]
Programs	\$15,715,603	\$0	\$0	\$15,715,603
Upgrade Projects	\$44,541,433	\$0	\$0	\$44,541,433
License Renewal	\$13,035,903	\$0	\$0	\$13,035,903
Operational Enhancements	\$21,503,640	\$0	\$0	\$21,503,640
Dry Cask Storage and Fuel	\$99,071,645	\$0	\$0	\$99,071,645
Total	\$193,868,224	\$0	\$0	\$193,868,224

The total of allowable loan proceeds approved to date by the DWR is \$850,896,029. The DWR has ordered no disallowances.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via e-mail, no later than December 24, 2025, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via e-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 5 of D.22-12-005, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is December 4, 2025.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Michael Finnerty

Phone #: (279) 789-6216

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7776-E

Tier Designation: 1

Subject of AL: Diablo Canyon Power Plant Transition and Relicensing Memorandum Account Recorded Costs
Department of Water Resources Spring 2025 Semiannual True-Up Review Report

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☒ Other: Semiannual

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-12-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 12/4/25

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	