



December 8, 2025

**Advice 7774-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Modifying Rate Schedule E-ELEC (Residential Time-of Use, Electric Home) to Add Language for Net Billing Tariff (NBT) Residential Customers Transitioning to the PURPA Compliant Tariff**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 2 Advice Letter (AL) to seek approval to enable NBT residential customers transitioned to the PURPA Compliant tariff (due to a willful prevailing wage violation by their contractor) to continue to be served under the E-ELEC (Residential Time-of Use, Electric Home) rate schedule.

**Background**

In November 2021, the California Public Utilities Commission (CPUC) issued Decision (D.) 21-11-016 approving the creation of a new pro-electrification rate. PG&E implemented this new rate—called “E-ELEC”—through Advice Letter 6690-E. The E-ELEC rate schedule requires customers served under this tariff to have one or more of the following qualifying electric technologies: electric vehicle charging, energy storage, or electric heat pump for water heating or climate control (space heating and/or cooling). The Commission approved this advice letter effective December 1, 2022.

D.22-12-056 introduced an exception to the qualifying electric technology requirement under E-ELEC for Net Billing Tariff customers. Namely, residential customers on NBT must be served under schedule E-ELEC regardless of whether they have a qualifying electric technology.

**Discussion**

PG&E is concerned that under the existing language in E-ELEC, residential NBT customers transitioned to the PURPA Compliant tariff (pursuant to D.23-11-068) due to a willful prevailing wage violation by their contractor may no longer be eligible for E-ELEC, requiring a rate schedule change in addition to the transition to the PURPA Compliant tariff. While we expect that very few residential customers will be transitioned to the PURPA Compliant tariff (the prevailing wage requirements do not apply to a residential NBT system that has a maximum generating capacity of 15 kW or less, or to a residential

NBT system that is installed on a single family home),<sup>1</sup> PG&E believes it important to make this transition as seamless as possible. Therefore, PG&E submits this advice letter to enable such customers to remain on E-ELEC (if they so choose) to limit the extent of the change and potential confusion in connection with the transition to the PURPA Compliant tariff.

If this Advice Letter is denied, PG&E intends to default customers to our residential default rate, E-TOU-C, to prevent any billing delays.

PG&E recently submitted Tier 1 AL 7765-E<sup>2</sup>, which updates the same tariff sheet that this advice letter is modifying; therefore, pending notation is included to show the Tier 1 updates.

### **Tariff Revisions**

PG&E proposes to update the “Applicability” section by adding the language in red font, as shown below.

Residential customers billed on the Net Billing Tariff (NBT) must be served under this schedule and are not required to have any of the eligible technologies listed above. **If a NBT residential customer is transitioned to the PURPA Compliant tariff due to a willful prevailing wage violation by their contractor, that customer may continue to be served under this rate schedule without the technology requirements.**

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 29, 2025, which is 21 days<sup>3</sup> after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

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<sup>1</sup> Public Utilities Code Section 769.2.

<sup>2</sup> Advice Letter 7765-E, [https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_7765-E.pdf](https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_7765-E.pdf)

<sup>3</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, January 7, 2026, which is 30 calendar days after the date of submittal.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service lists for A.19-11-019, R.20-08-020, and R.14-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/

Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

### **Attachments:**

Attachment 1: Tariff  
Attachment 2: Redline Tariff Revisions

cc: Service Lists A.19-11-019, R.20-08-020, and R.14-07-002



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7774-E

Tier Designation: 2

Subject of AL: Modifying Rate Schedule E-ELEC (Residential Time-of Use, Electric Home) to Add Language for Net Billing Tariff (NBT) Residential Customers Transitioning to the PURPA Compliant Tariff

Keywords (choose from CPUC listing): Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/7/25

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
60557-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 1	60519-E
60558-E	ELECTRIC TABLE OF CONTENTS Sheet 1	60554-E
60559-E	ELECTRIC TABLE OF CONTENTS Sheet 3	60521-E



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**ELECTRIC SCHEDULE E-ELEC**  
**RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)**  
**SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES**

Sheet 1

**APPLICABILITY:** This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies:

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately).

Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.<sup>1</sup> These customers must have one or more of the eligible technologies listed above to qualify for this rate. (P)

Residential customers billed on the Net Billing Tariff must be served under this schedule and are not required to have any of the eligible technologies listed above. If a NBT residential customer is transitioned to the PURPA Compliant tariff due to a willful prevailing wage violation by their contractor, that customer may continue to be served under this rate schedule without the technology requirements. (N)  
|  
(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are not subject to the delivery minimum bill amount applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

<sup>1</sup> With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); or Virtual NEM Tariffs (NEMV/NEMVMASH/NEM2V/NEM2VMSH/NEM2VSOM). (P)

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(Continued)

Advice 7774-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

December 8, 2025  
January 7, 2026



**ELECTRIC TABLE OF CONTENTS**

Sheet 3

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ET	Mobilehome Park Service .....	60001, 60002, 53499, 50193, 57578, 52018, 47565-E

(Continued)

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE E-ELEC**  
**RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)**  
**SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES**

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To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately).

~~Effective July 1, 2023~~, Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.<sup>1</sup> These customers must have one or more of the eligible technologies listed above to qualify for this rate.

(P)

Residential customers billed on the Net Billing Tariff must be served under this schedule and are not required to have any of the eligible technologies listed above. ~~If a NBT residential customer is transitioned to the PURPA Compliant tariff due to a willful prevailing wage violation by their contractor, that customer may continue to be served under this rate schedule without the technology requirements.~~

(N)  
|  
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**ELECTRIC SCHEDULE E-ELEC** Sheet 1  
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)  
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

<sup>1</sup> With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); **Paired** (P)  
**Storage (NEMPS/NEM2PS) without Power Control Systems**; or Virtual NEM Tariffs (P)  
(NEMV/NEMVMASH/NEM2V/NEM2VMASH/NEM2VSOM).

(Continued)

Advice	7202-E	Issued by	Submitted	March 8, 2024
Decision		<b>Shilpa Ramaiya</b>	Effective	March 8, 2024
		Vice President	Resolution	
		Regulatory Proceedings and Rates		
		Internal		

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	