PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

January 9, 2026

Advice Letter 7773-E

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, California 94612

SUBJECT:

Advice Letter 7773-E -Notice of Federal Energy Regulatory Commission Rate Filing for PG&E's Transmission Access Charge Balancing Account Adjustment Effective March 1, 2026

Dear Mr. Dietz,

Energy Division has received PG&E's Advice Letter ("AL") 7773-E, which pertains to PG&E's Transmission Access Charge Balancing Account Adjustment ("TACBAA"), filed at the Federal Energy Regulatory Commission ("FERC") in Docket No. ER26-669-000 on December 5, 2025, to be effective on March 1, 2026. Energy Division approves this AL, effective as of the date of this letter.

BACKGROUND

PG&E's AL 7773-E was filed on December 10, 2025, **in** compliance with CPUC Resolution E-3930, which established a process by which the CPUC authorizes the pass-through of certain transmission-related costs that California electric utilities have included in filings at FERC.[1] The filed 2026 TACBAA revenue requirement is $591,122,065, which amounts to a rate of $0.00908 per kWh.

No protests of PG&E AL 7773-E were filed.

DISPOSITION

Energy Division approves PG&E AL 7773-E with an effective date of the date of this letter for the updated revenue requirement and rates, subject to refund, including interest.

The CPUC's approval of this AL neither constitutes approval that PG&E's FERC-jurisdictional expenditures were prudently incurred nor represents the CPUC's agreement that the resulting FERC rates are just and reasonable.[2]

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[1] Resolution E-3930 at 5 states: "[c]onsistent with the filed rate doctrine, it is just and reasonable under State law for the utilities to recover through retail rates the transmission rates that are filed with and become effective at the FERC, provided that those rate adjustments are subject to refund to the same extent as they are at the FERC."

1 As explained in Commission Resolution E-3930, "[t]he CPUC routinely files as an intervener in the proceedings at FERC." The Commission will continue to represent California ratepayers in any FERC proceedings related to these or any other advice letter filings, as the Commission deems necessary, including, but not limited to circumstances in which errors in the filings are subsequently identified and/or other issues arise.

Kindly,

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

cc: PG&E Tariff Unit (PGETariffs@pge.com)
ED Tariff Unit (EDTariffUnit@cpuc.ca.gov)

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

December 10, 2025

Advice 7773-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Notice of Federal Energy Regulatory Commission Rate Filing for Annual Updates to the Transmission Access Charge Balancing Account Adjustment**

Purpose

Pacific Gas and Electric Company ("PG&E") submits this advice letter to provide the California Public Utilities Commission ("Commission" or "CPUC") with notice of PG&E's recent filing with the Federal Energy Regulatory Commission ("FERC") requesting a transmission rate change for its retail electric customers, in compliance with Resolution E-3930 (Resolution). PG&E's FERC filing requests approval of the annual update to the Transmission Access Charge Balancing Account Adjustment ("TACBAA") with a requested effective date of March 1, 2026.

Background

On December 5, 2025, PG&E filed its TACBAA annual update at FERC in Docket No. ER26-669-000.

TACBAA

The TACBAA is a ratemaking mechanism designed to ensure that the difference in the amount of costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner ("PTO") under the California Independent System Operator Corporation ("CAISO") Tariff is recovered from, or returned to, PG&E's End-Use customers.

Section 5.7 of PG&E's Transmission Owner ("TO") Tariff describes the items to be included in the Transmission Access Charge Balancing Account ("TACBA") and sets forth the procedure for revising the TACBAA rate on an annual basis. As described in PG&E's TO Tariff, the effective date for the updated TACBAA rate is March 1 of each year. The 2026 TACBAA rate consists of three components: (1) the projected balance of the TACBA as of February 28, 2026, including interest; (2) the forecasted TACBA costs and customer usage volumes for the next rate period; and (3) an amount for Revenue Fees and Uncollectible Accounts ("RF&U").

The total revenue requirement ("RRQ") used in the development of the 2026 TACBAA rate is $591,122,065, which is the sum of the projected balance of the TACBA as of February 28, 2026, which is a credit of $20,832,768; the forecasted TACBA costs and customer usage volumes for the next rate period, which is a charge of $603,969,936; and the RF&U adjustment which is a charge of $7,984,897. The corresponding TACBAA rate is $0.00908/kWh. This represents an increase from March 1, 2025 TACBAA RRQ of $569,418,292 and the corresponding rate of $0.00770/kWh.

Compliance with Resolution E-3930

PG&E submits this advice letter pursuant to Process Element 3 of Resolution E-3930. Consistent with past practice, PG&E also served the Commission's Legal Division with a complete copy of the 2026 TACBAA annual update filing on the same date that it was filed with FERC.

In this advice letter, PG&E requests authority to revise each corresponding transmission rate component of its Commission-jurisdictional tariffs on the date FERC ultimately authorizes these changes to become effective, or as soon thereafter as possible, subject to refund, and to make corresponding adjustments to its total applicable Commission-jurisdictional rates. Adjustments to total residential rates will be made pursuant to CPUC Decisions (D.) 15-07-001 on residential rate reform and D.18-08-013 on transition to time-of-use rates.

As anticipated under Process Element 4 of Resolution E-3930, PG&E will supplement this advice letter, or indicate in a separate advice letter that coincides with other retail rate changes, when the requested TACBAA rate change is accepted, modified, rejected, or otherwise acted upon by FERC.

This FERC rate change will generally affect the rates of all bundled, Direct Access, and Community Choice Aggregation customers. Typically, the TACBAA rate change will be consolidated into other rate changes scheduled to be filed in late February for an effective date of March 1, 2026. At that time, PG&E will also provide complete updated tariff sheets.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 30, 2025, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice submittal become effective as soon as practicable after FERC authorizes the TACBAA annual update changes to become effective, which PG&E expects to be on or after March 1, 2026. PG&E proposes to consolidate the electric rate changes resulting from the 2026 TACBAA Filing, to the extent practicable, with the first planned rate change after FERC authorizes PG&E's requests.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Commications

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo
Phone #: (279)789-6209
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7773-E

Tier Designation: 2

Subject of AL: Notice of Federal Energy Regulatory Commission Rate Filing for Annual Updates to the Transmission Access Charge Balancing Account Adjustment

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☑ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole
BART

Ava Community Energy

BART
Buchalter
Barkovich & Yap, Inc.
Biering & Brown LLP
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power

Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC

Davis Wright Tremaine LLP
Day Carter Murphy
Dept of General Services
Douglass & Liddell
Downey Brand LLP

Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno
Engie North America
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw

International Power Technology Intertie
Intestate Gas Services, Inc.

Kaplan Kirsch LLP
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District
NLine Energy Inc.
NOSSAMAN LLP
NRG Energy Inc.

OnGrid Solar

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office
Redwood Coast Energy Authority

Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage

San Diego Gas & Electric Company
San Jose Clean Energy
SPURR

Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

Utility Cost Management

Water and Energy Consulting

Yep Energy