



December 10, 2025

**Advice 7773-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Notice of Federal Energy Regulatory Commission Rate Filing for Annual Updates to the Transmission Access Charge Balancing Account Adjustment**

**Purpose**

Pacific Gas and Electric Company ("PG&E") submits this advice letter to provide the California Public Utilities Commission ("Commission" or "CPUC") with notice of PG&E's recent filing with the Federal Energy Regulatory Commission ("FERC") requesting a transmission rate change for its retail electric customers, in compliance with Resolution E-3930 (Resolution). PG&E's FERC filing requests approval of the annual update to the Transmission Access Charge Balancing Account Adjustment ("TACBAA") with a requested effective date of March 1, 2026.

**Background**

On December 5, 2025, PG&E filed its TACBAA annual update at FERC in Docket No. ER26-669-000.

**TACBAA**

The TACBAA is a ratemaking mechanism designed to ensure that the difference in the amount of costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner ("PTO") under the California Independent System Operator Corporation ("CAISO") Tariff is recovered from, or returned to, PG&E's End-Use customers.

Section 5.7 of PG&E's Transmission Owner ("TO") Tariff describes the items to be included in the Transmission Access Charge Balancing Account ("TACBA") and sets forth the procedure for revising the TACBAA rate on an annual basis. As described in PG&E's TO Tariff, the effective date for the updated TACBAA rate is March 1 of each year. The 2026 TACBAA rate consists of three components: (1) the projected balance of the TACBA as of February 28, 2026, including interest; (2) the forecasted TACBA costs and customer usage volumes for the next rate period; and (3) an amount for Revenue Fees and Uncollectible Accounts ("RF&U").

The total revenue requirement ("RRQ") used in the development of the 2026 TACBAA rate is \$591,122,065, which is the sum of the projected balance of the TACBA as of February 28, 2026, which is a credit of \$20,832,768; the forecasted TACBA costs and customer usage volumes for the next rate period, which is a charge of \$603,969,936; and the RF&U adjustment which is a charge of \$7,984,897. The corresponding TACBAA rate is \$0.00908/kWh. This represents an increase from March 1, 2025 TACBAA RRQ of \$569,418,292 and the corresponding rate of \$0.00770/kWh.

### **Compliance with Resolution E-3930**

PG&E submits this advice letter pursuant to Process Element 3 of Resolution E-3930. Consistent with past practice, PG&E also served the Commission's Legal Division with a complete copy of the 2026 TACBAA annual update filing on the same date that it was filed with FERC.

In this advice letter, PG&E requests authority to revise each corresponding transmission rate component of its Commission-jurisdictional tariffs on the date FERC ultimately authorizes these changes to become effective, or as soon thereafter as possible, subject to refund, and to make corresponding adjustments to its total applicable Commission-jurisdictional rates. Adjustments to total residential rates will be made pursuant to CPUC Decisions (D.) 15-07-001 on residential rate reform and D.18-08-013 on transition to time-of-use rates.

As anticipated under Process Element 4 of Resolution E-3930, PG&E will supplement this advice letter, or indicate in a separate advice letter that coincides with other retail rate changes, when the requested TACBAA rate change is accepted, modified, rejected, or otherwise acted upon by FERC.

This FERC rate change will generally affect the rates of all bundled, Direct Access, and Community Choice Aggregation customers. Typically, the TACBAA rate change will be consolidated into other rate changes scheduled to be filed in late February for an effective date of March 1, 2026. At that time, PG&E will also provide complete updated tariff sheets.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 30, 2025, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 2 advice submittal become effective as soon as practicable after FERC authorizes the TACBAA annual update changes to become effective, which PG&E expects to be on or after March 1, 2026. PG&E proposes to consolidate the electric rate changes resulting from the 2026 TACBAA Filing, to the extent practicable, with the first planned rate change after FERC authorizes PG&E's requests.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7773-E

Tier Designation: 2

Subject of AL: Notice of Federal Energy Regulatory Commission Rate Filing for Annual Updates to the Transmission Access Charge Balancing Account Adjustment

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	