

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7684E
As of September 26, 2025

Subject: Electric Rate Change Effective September 1, 2025

Division Assigned: Energy

Date Filed: 08-27-2025

Date to Calendar: 08-29-2025

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	09-01-2025

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279) 789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

August 27, 2025

Advice 7684 -E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Change Effective September 1, 2025

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to consolidate electric rate changes for an effective date of September 1, 2025. This advice letter contains tables of proposed average rates and revenues, which include the impact of the GHG revenue return in Attachment 1a; tables of proposed average rates and revenues, which exclude the impact of the GHG revenue return in Attachment 1b; an average residential rate and bill impact summary table in Attachment 2; and final tariffs in Attachment 3.

Background

PG&E submits this advice letter to change electric rates effective September 1, 2025. As a result of the changes described below, the system average bundled rate will decrease by approximately 2.1 percent, and the Direct Access (DA) and Community Choice Aggregator (CCA) average rate will decrease by approximately 3.6 percent.¹ In addition, as part of this advice letter, PG&E submitting clean-up revisions to several electric tariffs.

1. Adjustment of PG&E's Rate Neutral Recovery Bond Charge and Recovery Bond Credit

In D.21-05-015, the CPUC established the Fixed Recovery Bond Charge and an offsetting Recovery Bond Credit. On July 11, 2025, PG&E submitted Advice Letter 7643-E as a routine semi-annual advice letter adjusting the Recovery Bond Charge related to Series 2022-A Recovery Bonds to \$0.00371 per kWh. On that same date PG&E submitted Letter 7644-E that adjusted the Series 2022-B Recovery Bonds to \$0.00407 per kWh.

Concurrent with Advice Letter 7643-E and 7644-E, PG&E submitted Advice Letter 7645-E to revise the Recovery Bond Credit value to equal the total Recovery Bond Charge of both Series 2022-A and 2022-B bonds. Specifically, PG&E proposed the total Recovery

¹ The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

Bond Credit be set equal to the total Series 2022 A and B Recovery Bond Charge rates at (\$0.00778) per kWh effective September 1, 2025, pursuant to D.21-05-01²

On August 12, 2025, the CPUC approved Advice Letter 7643-E, 7644-E and 7645-E via standard disposition letter for rates effective September 1, 2025. In this advice letter, PG&E is implementing the adjusted Fixed Recovery Bond Series 2022 A and B Charge resulting in a total Recovery Bond Charge of \$0.00778 per kWh and an offsetting Recovery Bond Credit of (\$0.00778) per kWh.

2. Pension

On January 8, 2018, the Commission issued PG&E a Disposition Letter approving Advice 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. The required change to account for pension costs had the effect of increasing the pension cost allocated to capital projects and decreasing the pension cost recorded as a current expense. Advice 3915-G/5195-E provided for the submittal of a Tier 1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., DRAM, PABA, CFCA, and NCA).

The electric distribution pension revenue requirement for 2025, as approved in Advice 5042-G/7535-E via disposition letter dated April 15, 2025, is \$81.3 million. The electric generation portion will be included in the 2026 ERRR Forecast proceeding.

3. Wildfire Hardening True Up (Assembly Bill (AB) 1054 Finance Order #3)

On February 16, 2024, the CPUC issued D.24-02-011 approving the request by PG&E for authority under AB 1054 and PU Code 850(a)(2) and 850.1 to issue a third series of Wildfire Hardening Recovery Bonds totaling up to approximately \$1.412 billion. Consistent with prior AB 1054 finance orders, D.24-02-011 required PG&E to submit an Issuance Advice Letter detailing the final terms and structure of the Recovery Bonds and the costs to be recovered through the Wildfire Hardening Fixed Recovery Charge (WHFRC).

On July 25, 2024, PG&E submitted Advice 7336-E which established the WHFRC for the issuance of the third series of Wildfire Hardening Bonds.³ These charges reflect the final

² Advice Letter 7643-E revised the Series 2022 A Fixed Recovery Charge to \$0.00371 per kWh and Advice Letter 7344-E revised the Series 2022 B Fixed Recovery Charge to \$0.00407 per kWh making the combined Recovery Bond Credit value \$0.00778.

³ D.24-02-011 OP31 provides the issuance advice letter will automatically be approved and become effective at noon on the fourth business day after pricing unless PG&E receives a rejection of the issuance advice letter before noon on the fourth business day after pricing. PG&E did not receive a rejection.

terms and pricing for the \$1.419 billion principal amount of the Recovery Bonds and utilized the rate design methodology and the Fixed Recovery Charge cash flow formula authorized by the Commission.

The Commission authorized PG&E to submit Routine True-up Mechanism Advice Letters at least annually, but also more frequently as permitted in the Financing Order and deemed necessary by the servicer. Using the adjustment mechanism approved by the Commission in the Decision. On July 11, 2025, PG&E submitted AL 7646-E which modifies the variables used in the Fixed Recovery Charge calculations and provides the resulting modified Fixed Recovery Charges.

TABLE 3: Fixed Recovery Charges (cent per kWh)	
FRC Consumer Class	WHC*
Residential	0.114
Residential – CARE	-
Residential – Non-CARE	0.153
Small Commercial	0.162
Medium Commercial	0.140
Medium Commercial – A/B-10T	0.087
Medium Commercial – A/B-10P	0.128
Medium Commercial – A/B-10S	0.141
E/B-19	0.122
E/B-19T	0.088
E/B-19P	0.106
E/B-19S	0.124
Streetlight	0.170
Standby	0.088
Standby – STOU T	0.080
Standby – STOU P	0.268
Standby – STOU S	0.135
Agriculture	0.142
E/B-20	0.093
E/B-20 T	0.075
E/B-20 P	0.103
E/B-20 S	0.111
System Average Rate	0.120

* Class average rates are calculated by dividing total revenues expected to be collected by the WHC by total forecasted system sales for the class for the rate effective period.

4. End of 2021 Wildfire Mitigation and Catastrophic Events (WMCE) Non-Vegetation Management Balancing Account (VMBA) Recovery

On August 18, 2023, the Commission issued D.23-08-027, granting PG&E's request and authorizing recovery of \$872.331 million in revenue amortized over 2 years. PG&E implemented the 2021 WMCE in rates effective September 1, 2023 via Advice 7009-E

and Advice 7009-A. In this advice letter, PG&E is removing the 2021 WMCE annualized electric distribution revenue requirement as 2 years have concluded.

5. End of Wildfire Gas and Safety Costs (WGSC) Interim Rate Recovery (IRR)

On March 7, 2024, the Commission issued D.24-03-006, authorizing PG&E to recover, on an interim basis, a maximum of \$516 million (75% of PG&E's total request of \$688 million) in revenue over a period of at least 12 months. PG&E shall refund, with interest, any amount collected that exceeds the amount authorized for cost recovery in a final decision in the WGSC proceeding. PG&E implemented the WGSC IRR for electric rates on March 28, 2024, in Advice 7227-E and for gas rates on April 1, 2024, in Advice 4884-G. In this advice letter, PG&E is removing WGSC IRR from rates as the maximum IRR revenue requirement has now been collected.

Tariff Revisions

PG&E is submitting final tariffs in Attachment 3 for this consolidated electric rate change effective September 1, 2025. In addition to the revised tariffs impacted by this rate change, PG&E is also submitting clean-up revisions to the D-CARE, E-FERA, and AG tariffs.

For D-CARE and E-FERA we have added the Wildfire Hardening Charge (WHC) to the list of exempt non-bypassable charges. This reflects the billing practice since the WHC was implemented in compliance with AB1054; PG&E inadvertently did not update the D-CARE and E-FERA tariffs at the time to reflect this.

For AG and AG-F, PG&E has revised the tariff formatting to present the maximum demand charge in a single row, rather than separating it by voltage level, for AG-A1, AG-A2, and AG-FA. This change simplifies the tariff and clarifies that the maximum demand charge does not vary by voltage levels for AG-A1, AG-A2, and AG-FA. Customers served at primary or transmission voltages on AG-A1, AG-A2, and AG-FA - if any - are not exempt from paying maximum demand charges.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 16, 2025, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on September 1, 2025.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.21-09-008, A.23-06-008, A.09-03-003, A.21-06-021, A.22-03-010, A.21-01-004. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1a – Revenue Allocation and Rate Design Summary (including GHG Revenue Return)
- Attachment 1b – Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – Final Tariffs

cc: Service Lists: A.21-09-008, A.23-06-008, A.09-03-003, A.21-06-021, A.22-03-010, A.21-01-004



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Kimberly.Loo@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7684-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective September 1, 2025

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/1/25

No. of tariff sheets: 139

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 3

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1a

Revenue Allocation and Rate Design Summary (including GHG Revenue Return)

Pacific Gas & Electric Company
September 1, 2025 Rate Change
Monday, September 1, 2025
Revenue and Average Rate Summary with GHG Revenue Return

BOLD RESULTS	Residential & Small Business																		Climate Credit & EITE	CIA
	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue		
RESIDENTIAL																				
Non-CARE	\$2,734,137,177	\$1,161,902,834	\$324,524,153	\$48,783,720	\$-30,220,564	\$-95,413,353	\$2,027,622	\$1,262,829,682	\$167,534,795	\$1,531,457	\$34,896,867	\$49,289,205	\$-49,289,205	\$21,477,508	\$-4,538,806	\$57,773	\$36,362,717	\$0	\$-138,030,166	\$29,170,160
CARE	\$946,892,892	\$678,446,820	\$192,495,358	\$28,936,643	\$-17,925,687	\$-56,595,564	\$1,202,702	\$220,654,887	\$51,233,902	\$-908,407	\$0	\$0	\$0	\$0	\$-2,692,242	\$34,269	\$21,568,939	\$0	\$-79,546,683	\$-22,818,433
TOTAL RES	\$3,681,030,070	\$1,840,349,654	\$517,019,511	\$77,720,362	\$-48,146,251	\$-152,008,917	\$3,230,323	\$1,483,484,569	\$218,768,697	\$-2,439,865	\$34,896,867	\$49,289,205	\$-49,289,205	\$21,477,508	\$-7,231,048	\$92,041	\$57,931,657	\$0	\$-217,576,849	\$6,351,728
SMALL L&P																				
B-1	\$790,591,453	\$309,092,144	\$63,764,887	\$13,757,639	\$-8,522,589	\$-18,760,417	\$398,405	\$400,063,312	\$45,416,272	\$-431,887	\$10,606,099	\$13,868,140	\$-13,868,140	\$6,292,594	\$-1,210,522	\$16,293	\$7,046,232	\$-15,261,332	\$-100,177	
B-6	\$260,446,451	\$103,536,252	\$21,193,792	\$4,572,599	\$-2,832,636	\$-26,325,362	\$132,419	\$128,429,211	\$13,435,656	\$-143,545	\$3,525,061	\$4,609,239	\$-4,609,239	\$2,091,417	\$-402,339	\$5,415	\$2,341,942	\$-2,009,138	\$-21,321	
A-15	\$142,768	\$48,512	\$9,900	\$2,136	\$-1,323	\$-2,913	\$62	\$81,372	\$7,060	\$-67	\$1,651	\$2,158	\$-2,158	\$979	\$-188	\$3	\$1,104	\$-2,161	\$0	
TC-1	\$4,459,052	\$1,589,894	\$361,656	\$78,035	\$-48,341	\$-106,411	\$2,260	\$2,457,143	\$120,148	\$-2,450	\$60,297	\$78,843	\$-78,843	\$35,774	\$-6,866	\$92	\$39,967	\$0	\$0	
TOTAL SMALL	\$1,055,641,724	\$414,266,801	\$85,330,235	\$18,410,409	\$-11,404,890	\$-25,105,103	\$533,146	\$531,031,038	\$58,979,136	\$-577,949	\$14,193,109	\$18,558,380	\$-18,558,380	\$8,420,766	\$-1,619,915	\$21,803	\$9,429,235	\$-17,272,632	\$-121,498	
MEDIUM L&P																				
B-10 T	\$209,935	\$134,024	\$31,821	\$7,410	\$-4,591	\$-9,066	\$199	\$37,615	\$20,246	\$-233	\$5,726	\$7,487	\$-7,487	\$1,877	\$-684	\$9	\$3,420	\$0	\$0	
B-10 P	\$9,273,083	\$4,285,310	\$1,160,660	\$204,159	\$-126,472	\$-249,763	\$7,242	\$3,585,856	\$607,518	\$-6,409	\$157,753	\$206,272	\$-206,272	\$72,914	\$-18,853	\$242	\$94,236	\$0	\$-94,848	
B-10 S	\$809,080,664	\$376,683,080	\$87,043,042	\$15,900,126	\$-9,849,819	\$-19,451,843	\$549,471	\$315,997,337	\$48,359,052	\$-499,145	\$12,223,061	\$15,982,419	\$-15,982,419	\$6,163,119	\$-1,468,329	\$18,830	\$7,339,234	\$-352,016	\$-284,875	
TOTAL MEDIUM	\$818,563,682	\$381,102,414	\$89,135,523	\$16,111,695	\$-9,980,881	\$-19,710,671	\$556,912	\$319,620,808	\$48,986,816	\$-505,787	\$12,386,540	\$16,196,178	\$-16,196,178	\$6,237,910	\$-1,487,867	\$19,080	\$7,436,890	\$-352,016	\$-379,723	
B-19 CLASS																				
B-19 FIRM T	\$1,222,030	\$675,249	\$208,847	\$34,677	\$-21,482	\$-42,423	\$1,305	\$292,103	\$83,457	\$-1,089	\$26,795	\$35,036	\$-35,036	\$8,692	\$-3,032	\$41	\$16,006	\$0	\$0	
B-19 V T	\$1,569,223	\$1,060,470	\$237,873	\$54,298	\$-33,636	\$-66,427	\$1,496	\$204,529	\$162,111	\$-1,705	\$41,956	\$54,860	\$-54,860	\$13,610	\$-4,747	\$64	\$25,063	\$0	\$0	
Total B-19 T	\$2,791,253	\$1,735,720	\$446,720	\$88,975	\$-55,118	\$-108,850	\$2,791	\$496,632	\$245,568	\$-2,793	\$68,751	\$89,896	\$-89,896	\$22,301	\$-7,779	\$105	\$41,069	\$0	\$0	
B-19 FIRM P	\$86,379,554	\$45,665,430	\$9,360,814	\$2,305,354	\$-1,428,122	\$-2,820,317	\$58,487	\$28,575,635	\$6,502,170	\$-72,371	\$1,781,343	\$2,329,218	\$-2,329,218	\$688,612	\$-201,548	\$2,730	\$1,064,113	\$0	\$-486,965	
B-19 V P	\$24,014,624	\$23,040,905	\$4,495,081	\$1,169,556	\$-724,517	\$-1,430,808	\$28,085	\$12,889,197	\$3,338,407	\$-36,715	\$900,670	\$1,177,683	\$-1,177,683	\$348,171	\$-102,249	\$1,385	\$539,848	\$0	\$0	
Total B-19 P	\$128,394,178	\$68,706,334	\$13,855,896	\$3,474,911	\$-2,152,640	\$-4,251,125	\$86,572	\$41,464,831	\$9,840,577	\$-109,086	\$2,682,014	\$3,506,901	\$-3,506,901	\$1,036,784	\$-303,797	\$4,115	\$1,603,961	\$0	\$-486,965	
B-19 FIRM S	\$349,618,497	\$155,866,484	\$35,999,470	\$6,473,513	\$-4,010,215	\$-7,919,544	\$224,926	\$144,782,447	\$16,644,592	\$-203,220	\$5,002,072	\$6,540,523	\$-6,540,523	\$2,169,047	\$-565,952	\$7,666	\$2,988,066	\$0	\$-622,693	
B-19 V S	\$693,840,759	\$346,516,703	\$54,202,011	\$15,627,181	\$-9,680,734	\$-19,117,928	\$338,656	\$238,299,863	\$45,684,453	\$-490,577	\$11,990,595	\$15,678,455	\$-15,678,455	\$5,199,479	\$-1,366,220	\$18,507	\$7,213,247	\$-292,962	\$0	
Total B-19 S	\$1,013,459,255	\$502,383,187	\$90,201,481	\$22,100,694	\$-13,690,950	\$-27,037,473	\$563,582	\$383,082,311	\$65,329,044	\$-693,796	\$16,992,667	\$22,218,978	\$-22,218,978	\$7,368,526	\$-1,932,172	\$26,173	\$10,201,313	\$-292,962	\$-622,693	
B-19 T	\$2,791,253	\$1,735,720	\$446,720	\$88,975	\$-55,118	\$-108,850	\$2,791	\$496,632	\$245,568	\$-2,793	\$68,751	\$89,896	\$-89,896	\$22,301	\$-7,779	\$105	\$41,069	\$0	\$0	
B-19 P	\$128,394,178	\$68,706,334	\$13,855,896	\$3,474,911	\$-2,152,640	\$-4,251,125	\$86,572	\$41,464,831	\$9,840,577	\$-109,086	\$2,682,014	\$3,506,901	\$-3,506,901	\$1,036,784	\$-303,797	\$4,115	\$1,603,961	\$0	\$-486,965	
B-19 S	\$1,013,459,255	\$502,383,187	\$90,201,481	\$22,100,694	\$-13,690,950	\$-27,037,473	\$563,582	\$383,082,311	\$65,329,044	\$-693,796	\$16,992,667	\$22,218,978	\$-22,218,978	\$7,368,526	\$-1,932,172	\$26,173	\$10,201,313	\$-292,962	\$-622,693	
Total B-19	\$1,144,644,686	\$572,825,241	\$104,504,097	\$25,664,580	\$-15,888,707	\$-33,037,447	\$652,945	\$425,043,775	\$75,415,189	\$-805,676	\$19,743,432	\$25,815,775	\$-25,815,775	\$8,427,611	\$-2,243,748	\$30,394	\$11,846,343	\$-292,962	\$-1,109,658	
STREETLIGHTS	\$35,544,805	\$10,959,528	\$2,273,174	\$579,117	\$-358,752	\$-668,617	\$14,203	\$21,563,128	\$936,812	\$-18,180	\$447,483	\$585,112	\$-585,112	\$248,945	\$-43,092	\$686	\$295,687	\$0	\$0	
STANDBY																				
STANDBY T	\$72,181,210	\$50,608,343	\$14,129,340	\$3,207,480	\$-1,986,971	\$-4,032,261	\$88,281	\$11,283,172	\$8,736,963	\$-100,691	\$2,478,414	\$3,240,682	\$-3,240,682	\$737,304	\$-200,659	\$3,798	\$1,652,182	\$0	\$-9,339,896	
STANDBY P	\$6,009,255	\$1,228,662	\$468,938	\$49,049	\$-30,385	\$-61,862	\$2,930	\$4,422,713	\$156,397	\$-1,540	\$37,900	\$49,557	\$-49,557	\$39,239	\$3,068	\$58	\$25,265	\$0	\$-371,068	
STANDBY S	\$1,128,157	\$342,701	\$78,737	\$15,329	\$-9,496	\$-19,270	\$492	\$654,349	\$50,285	\$-541	\$11,844	\$15,487	\$-15,487	\$6,549	\$-959	\$18	\$7,896	\$0	\$0	
TOTAL STANDBY	\$79,318,622	\$52,179,705	\$14,677,016	\$3,271,858	\$-2,026,852	\$-4,113,192	\$91,702	\$16,360,233	\$8,943,645	\$-102,712	\$2,528,159	\$3,305,726	\$-3,305,726	\$783,093	\$-204,687	\$3,875	\$1,685,343	\$0	\$-9,710,963	
AGRICULTURE																				
AG-A1	\$111,344,891	\$34,178,807	\$6,637,920	\$1,589,155	\$-984,450	\$-1,952,390	\$41,474	\$68,496,911	\$5,239,970	\$-49,888	\$1,227,937	\$1,605,605	\$-1,605,605	\$643,917	\$-131,465	\$1,882	\$783,150	\$-2,689,043	\$-11,377	
AG-A2	\$53,478,336	\$20,666,207	\$4,039,805	\$967,152	\$-599,132	\$-1,188,215	\$25,241	\$26,945,363	\$3,189,019	\$-30,361	\$747,316	\$977,163	\$-977,163	\$391,885	\$-80,009	\$1,145	\$476,621	\$-590,483	\$-1,603	
AG B	\$407,105,352	\$137,104,197	\$23,422,275	\$6,607,422	\$-3,473,689	\$-6,889,119	\$146,343	\$228,578,520	\$19,156,566	\$-176,331	\$4,332,845	\$5,665,467	\$-5,665,467	\$2,272,098	\$-463,881	\$6,641	\$2,763,388	\$-584,778	\$-1,691	
AG C	\$1,135,488,070	\$503,979,345	\$103,853,437	\$24,863,088	\$-15,402,198	\$-30,546,079	\$648,879	\$477,817,193	\$74,960,468	\$-780,515	\$19,211,664	\$25,120,456	\$-25,120,456	\$10,074,394	\$-2,056,829	\$29,444	\$12,252,752	\$-410,240	\$-140,715	
TOTAL AG	\$1,707,416,649	\$695,928,557	\$137,953,437	\$33,026,816	\$-20,459,469	\$-40,575,803	\$861,937	\$801,837,986	\$102,546,023	\$-1,036,795	\$25,519,673	\$33,368,691	\$-33,368,691	\$13,382,294	\$-2,732,184	\$39,112	\$16,275,911	\$-4,274,544	\$-155,386	
B-20 CLASS																				
B-20 FIRM T	\$374,292,387	\$293,250,037	\$50,928,742	\$15,293,639	\$-9,474,111	\$-15,651,153	\$318,204	\$18,794,042	\$37,752,973	\$-480,106	\$11,817,368	\$15,451,950	\$-15,451,950	\$2,939,557	\$-1,137,987	\$18,112	\$6,042,015	\$0	\$-6,200,130	
FPP T	\$374,292,387	\$293,250,037	\$50,928,742	\$15,293,639	\$-9,474,111	\$-15,651,153	\$318,204	\$18,794,042	\$37,752,973	\$-480,106	\$11,817,368	\$15,451,950	\$-15,451,950	\$2,939,557	\$-1,137,987	\$18,112	\$6,042,015	\$0	\$-6,200,130	
B-20 FIRM P	\$355,866,829	\$204,714,390	\$37,025,961	\$10,088,822	\$-6,249,828	\$-10,324,664	\$231,339	\$101,446,576	\$26,893,223	\$-316,714	\$7,795,615	\$10,193,255	\$-10,193,255	\$2,803,906	\$-802,294	\$11,948	\$3,985,762	\$0	\$-2,940,326	
FPP P	\$355,866,829	\$204,714,390	\$37,025,961	\$10,088,822	\$-6,249,828	\$-10,324,664	\$231,339	\$101,446,576	\$26,893,223	\$-316,714	\$7,795,615	\$10,193,255	\$-10,193,255	\$2,803,906	\$-802,294	\$11,948	\$3,985,762	\$0	\$-2,940,326	
TOTAL	\$355,866,829	\$204,714,390	\$37,025,961	\$10,088,822	\$-6,249,828	\$-10,324,664	\$231,339	\$101,446,576	\$26,893,223	\$-316,714	\$7,795,615	\$10,193,255	\$-10,193,255	\$2,803,906	\$-802,294	\$11,948	\$3,985,762	\$0	\$-2,940,326	
B-20 FIRM S	\$65,890,004	\$33,982,695	\$7,072,485	\$1,603,773	\$-993,506	\$-1,641,264	\$44,189	\$22,258,424	\$4,361,386	\$-50,346	\$1,239,233	\$1,620,375	\$-1,620,375	\$476,966	\$-133,196	\$1,899	\$633,598	\$0	\$-92,591	
FPP S	\$65,890,004	\$33,982,695	\$7,072,485	\$1,603,773	\$-993,506	\$-1,641,264	\$44,189	\$22,258,424	\$4,361,386	\$-50,346	\$1,239,233	\$1,620,375	\$-1,620,375	\$476,966	\$-133,196	\$1,899	\$633,598	\$0	\$-92,591	
TOTAL	\$65,890,004	\$33,982,695	\$7,072,485	\$1,603,773	\$-993,506	\$-1,641,264	\$44,189	\$22,258,424	\$4,361,386	\$-50,346	\$1,239,233	\$1,620,375	\$-1,620,375	\$476,966	\$-133,196	\$1,899	\$633,598	\$0	\$-92,591	
B-20 T	\$374,292,387	\$293,250,037	\$50,928,7																	

Pacific Gas & Electric Company September 1, 2025 Rate Change Monday, September 1, 2025 Revenue and Average Rate Summary with GHG Revenue Return																										
BOLD RESULTS																					Residential & Small Business					
Class/Schedule	PCIA Revenue	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																										
Non-CARE	-\$147,432,327	\$2,672,401,156	6,335,565,412	\$0.43155	\$0.18339	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.19932	\$0.02644	-\$0.00024	\$0.00551	\$0.00778	-\$0.00778	\$0.00339	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02179	\$0.00460	-\$0.02327	\$0.42181	-2.3%
CARE	-\$87,451,080	\$926,635,424	3,758,009,155	\$0.25197	\$0.18053	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.05872	\$0.01363	-\$0.00024	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02117	-\$0.00607	-\$0.02327	\$0.24658	-2.1%
TOTAL RES	-\$234,883,407	\$3,599,036,580	10,093,574,567	\$0.36469	\$0.18233	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.14697	\$0.02167	-\$0.00024	\$0.00346	\$0.00488	-\$0.00488	\$0.00213	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02156	\$0.00063	-\$0.02327	\$0.35657	-2.2%
SMALL L&P																										
B-1	-\$39,316,900	\$772,850,052	1,786,706,393	\$0.44249	\$0.17300	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22391	\$0.02542	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	-\$0.00854	-\$0.00006		-\$0.02201	\$0.43256	-2.2%
B-6	-\$13,067,678	\$254,551,746	593,843,975	\$0.43858	\$0.17435	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.21627	\$0.02262	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	-\$0.00338	-\$0.00004		-\$0.02201	\$0.42865	-2.3%
A-15	-\$6,105	\$140,010	277,413	\$0.51464	\$0.17487	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.29332	\$0.02545	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00353	-\$0.00068	\$0.00001	\$0.00394	-\$0.00779	\$0.00000		-\$0.02201	\$0.50470	-1.9%
TC-1	-\$223,010	\$4,358,189	10,134,384	\$0.43999	\$0.15688	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.24246	\$0.01186	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00353	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.43004	-2.3%
TOTAL SMALL	-\$52,613,693	\$1,031,899,998	2,390,962,165	\$0.44151	\$0.17326	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22210	\$0.02467	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	-\$0.00722	-\$0.00005		-\$0.02201	\$0.43158	-2.2%
MEDIUM L&P																										
B-10 T	-\$22,228	\$205,546	962,378	\$0.21814	\$0.13926	\$0.03306	\$0.00770	-\$0.00477	-\$0.00942	\$0.00021	\$0.03909	\$0.02104	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00195	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.21358	-2.1%
B-10 P	-\$612,401	\$9,067,143	26,514,098	\$0.34974	\$0.16162	\$0.04378	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.13524	\$0.02291	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00275	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	-\$0.00358		-\$0.02310	\$0.34197	-2.2%
B-10 S	-\$47,694,544	\$791,575,782	2,064,951,472	\$0.39182	\$0.18242	\$0.04259	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.15303	\$0.02342	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00298	-\$0.00071	\$0.00001	\$0.00355	-\$0.00177	-\$0.00014		-\$0.02310	\$0.38334	-2.2%
TOTAL MEDIUM	-\$48,329,173	\$800,848,471	2,092,427,948	\$0.39120	\$0.18213	\$0.04260	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.15275	\$0.02341	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00298	-\$0.00071	\$0.00001	\$0.00355	-\$0.00017	-\$0.00018		-\$0.02310	\$0.38274	-2.2%
B-19 CLASS																										
B-19 FIRM T	-\$98,465	\$1,180,682	4,503,500	\$0.27135	\$0.14994	\$0.04637	\$0.00770	-\$0.00477	-\$0.00942	\$0.00029	\$0.06486	\$0.01853	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.26217	-3.4%
B-19 V T	-\$154,179	\$1,540,767	7,051,673	\$0.22253	\$0.15039	\$0.03373	\$0.00770	-\$0.00477	-\$0.00942	\$0.00021	\$0.02900	\$0.02299	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.21850	-1.8%
Total B-19 T	-\$252,644	\$2,721,449	11,555,173	\$0.24156	\$0.15021	\$0.03866	\$0.00770	-\$0.00477	-\$0.00942	\$0.00024	\$0.04298	\$0.02125	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.23552	-2.5%
B-19 FIRM P	-\$6,546,043	\$84,449,324	299,396,687	\$0.28851	\$0.15252	\$0.03127	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.09544	\$0.02172	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00163		-\$0.02186	\$0.28206	-2.2%
B-19 V P	-\$3,320,950	\$41,136,066	151,890,436	\$0.27661	\$0.15169	\$0.02959	\$0.00770	-\$0.00477	-\$0.00942	\$0.00018	\$0.08486	\$0.02198	-\$0.00024	\$0.00593	\$0.00775	-\$0.00775	\$0.00229	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.27083	-2.1%
Total B-19 P	-\$9,866,992	\$125,585,390	451,287,123	\$0.28451	\$0.15225	\$0.03070	\$0.00770	-\$0.00477	-\$0.00942	\$0.00019	\$0.09188	\$0.02181	-\$0.00024	\$0.00594	\$0.00777	-\$0.00777	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00108		-\$0.02186	\$0.27828	-2.2%
B-19 FIRM S	-\$18,381,598	\$341,455,151	840,715,969	\$0.41586	\$0.18540	\$0.04282	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.17221	\$0.02337	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00258	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00074		-\$0.02186	\$0.40615	-2.3%
B-19 V S	-\$44,373,305	\$649,768,968	2,029,504,056	\$0.32710	\$0.17074	\$0.02671	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.11742	\$0.02251	-\$0.00024	\$0.00591	\$0.00773	-\$0.00773	\$0.00256	-\$0.00067	\$0.00001	\$0.00355	-\$0.00014	\$0.00000		-\$0.02186	\$0.32016	-2.1%
Total B-19 S	-\$62,754,813	\$991,224,119	2,870,220,025	\$0.35309	\$0.17503	\$0.03143	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.13347	\$0.02276	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	-\$0.00010	-\$0.00022		-\$0.02186	\$0.34535	-2.2%
B-19 T	-\$252,644	\$2,721,449	11,555,173	\$0.24156	\$0.15021	\$0.03866	\$0.00770	-\$0.00477	-\$0.00942	\$0.00024	\$0.04298	\$0.02125	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.23552	-2.5%
B-19 P	-\$9,866,992	\$125,585,390	451,287,123	\$0.28451	\$0.15225	\$0.03070	\$0.00770	-\$0.00477	-\$0.00942	\$0.00019	\$0.09188	\$0.02181	-\$0.00024	\$0.00594	\$0.00777	-\$0.00777	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00108		-\$0.02186	\$0.27828	-2.2%
B-19 S	-\$62,754,813	\$991,224,119	2,870,220,025	\$0.35309	\$0.17503	\$0.03143	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.13347	\$0.02276	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	-\$0.00010	-\$0.00022		-\$0.02186	\$0.34535	-2.2%
TOTAL B-19	-\$72,874,449	\$1,119,530,958	3,333,062,322	\$0.34342	\$0.17186	\$0.03135	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.12752	\$0.02263	-\$0.00024	\$0.00592	\$0.00775	-\$0.00775	\$0.00253	-\$0.00067	\$0.00001	\$0.00355	-\$0.00009	-\$0.00033		-\$0.02186	\$0.33589	-2.2%
STREETLIGHTS	-\$1,399,110	\$34,831,012	75,210,025	\$0.47261	\$0.14572	\$0.03022	\$0.00770	-\$0.00477	-\$0.00889	\$0.00019	\$0.28671	\$0.01246	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00331	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000		-\$0.01860	\$0.46312	-2.0%
STANDBY																										
STANDBY T	-\$6,512,261	\$70,752,538	416,555,851	\$0.17328	\$0.12149	\$0.03392	\$0.00770	-\$0.00477	-\$0.00968	\$0.00021	\$0.02709	\$0.02097	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00177	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	-\$0.02242		-\$0.01563	\$0.16985	-2.0%
STANDBY P	-\$99,586	\$5,863,843	6,370,007	\$0.94337	\$0.19288	\$0.07362	\$0.00770	-\$0.00477	-\$0.00968	\$0.00046	\$0.69430	\$0														

Pacific Gas & Electric Company
September 1, 2025 Rate Change
Monday, September 1, 2025
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																				
Non-CARE	\$3,639,912,082	\$683,656,227	\$102,769,835	-\$63,663,911	-\$201,001,781	\$4,271,520	\$2,613,841,390	\$352,935,112	-\$3,226,221	\$76,344,390	\$103,784,240	-\$103,784,240	\$45,245,421	-\$9,561,707	\$121,707	\$76,603,766	\$0	-\$337,338,302	\$90,369,656	\$77,089,878
CARE	\$287,737,392	\$154,823,996	\$23,273,739	-\$14,417,628	-\$45,519,806	\$967,360	\$256,313,260	\$41,207,196	-\$730,625	\$0	\$0	\$0	\$0	\$2,165,419	\$27,563	\$17,348,287	\$0	-\$77,194,787	\$96,721,383	\$14,210,498
TOTAL RES	\$3,927,649,474	\$838,480,223	\$126,043,574	-\$78,081,539	-\$246,521,587	\$5,238,880	\$2,870,154,651	\$394,142,308	-\$3,956,846	\$76,344,390	\$103,784,240	-\$103,784,240	\$45,245,421	-\$11,727,126	\$149,270	\$93,952,053	\$0	-\$414,533,089	-\$6,351,728	\$91,300,376
SMALL L&P																				
B-1	\$1,213,941,460	\$144,912,351	\$31,267,655	-\$19,369,703	-\$42,637,712	\$905,417	\$898,947,231	\$103,215,735	-\$981,570	\$24,101,615	\$31,514,373	-\$31,514,373	\$14,300,374	-\$2,751,213	\$37,029	\$16,014,315	-\$18,821,570	-\$189,510		\$24,672,963
B-6	\$299,544,056	\$36,561,544	\$7,883,059	-\$4,883,401	-\$10,749,626	\$228,438	\$220,986,421	\$23,152,768	-\$247,469	\$6,068,908	\$7,935,478	-\$3,602,801	-\$693,623	\$9,336	\$4,037,456	-\$2,469,149	-\$76,793		\$5,966,058	
A-15	\$283,530	\$20,526	\$4,429	-\$2,744	-\$6,039	\$128	\$277,933	\$14,637	-\$139	\$3,408	\$4,456	-\$4,456	\$2,030	-\$390	\$5	\$2,268	-\$41,485	\$0	\$3,245	
TC-1	\$8,763,767	\$1,031,935	\$222,661	-\$137,934	-\$303,629	\$6,448	\$6,784,047	\$342,827	-\$6,990	\$172,050	\$224,966	-\$102,077	-\$19,592	\$264	\$114,040	\$0	\$0	\$0	\$167,765	
TOTAL SMALL	\$1,522,532,813	\$182,526,356	\$39,377,804	-\$24,393,783	-\$53,697,006	\$1,140,430	\$1,126,995,631	\$126,725,968	-\$1,236,168	\$30,345,981	\$39,679,273	-\$39,679,273	\$18,007,282	-\$3,464,817	\$46,634	\$20,168,079	-\$21,332,204	-\$266,303		\$30,810,031
MEDIUM L&P																				
B-10 T	\$229,355	\$92,591	\$20,610	-\$12,767	-\$25,213	\$579	\$90,523	\$56,309	-\$647	\$15,925	\$20,823	-\$20,823	\$5,219	-\$1,903	\$24	\$9,513	\$0	\$0		-\$33,044
B-10 P	\$10,395,283	\$1,859,218	\$396,137	-\$245,399	-\$484,625	\$11,616	\$6,400,189	\$1,175,409	-\$12,436	\$304,524	\$368,184	-\$368,184	\$140,752	-\$36,582	\$469	\$182,850	\$0	\$0		\$332,664
B-10 S	\$1,177,321,965	\$194,461,650	\$39,643,736	-\$24,558,522	-\$48,499,220	\$1,215,002	\$759,622,643	\$120,723,985	-\$1,244,517	\$30,545,623	\$39,940,319	-\$39,940,319	\$15,401,733	-\$3,860,981	\$46,949	\$18,298,889	-\$637,380	-\$163,595		\$33,946,042
TOTAL MEDIUM	\$1,187,946,603	\$196,413,459	\$40,060,483	-\$24,816,689	-\$49,009,058	\$1,227,197	\$766,113,355	\$121,955,703	-\$1,257,599	\$30,866,072	\$40,359,325	-\$40,359,325	\$15,547,704	-\$3,699,466	\$47,442	\$18,491,252	-\$637,380	-\$163,595		\$34,245,662
B-19 CLASS																				
B-19 FIRM T	\$1,596,453	\$507,149	\$155,282	-\$96,194	-\$189,968	\$3,169	\$532,683	\$373,716	-\$4,875	\$119,986	\$156,889	-\$156,889	\$38,921	-\$13,576	\$184	\$71,676	\$0	\$0		\$10,023
B-19 V T	\$672,727	\$221,662	\$57,286	-\$35,487	-\$70,082	\$1,385	\$201,575	\$171,031	-\$1,798	\$44,265	\$57,879	-\$14,359	\$14,359	\$5,008	\$68	\$26,442	\$0	\$0		\$19,327
Total B-19 T	\$2,269,179	\$728,811	\$212,568	-\$131,681	-\$260,050	\$4,554	\$734,258	\$544,747	-\$6,673	\$164,251	\$214,768	-\$214,768	\$53,280	-\$18,584	\$252	\$98,118	\$0	\$0		\$29,350
B-19 FIRM P	\$84,653,855	\$15,029,272	\$4,341,915	-\$2,689,732	-\$5,311,798	\$93,903	\$48,560,968	\$12,246,217	-\$136,304	\$3,354,990	\$4,396,860	-\$4,396,860	\$1,296,936	-\$379,596	\$5,142	\$2,004,156	\$0	-\$136,651		\$3,038,812
B-19 V P	\$45,882,515	\$8,805,356	\$2,425,511	-\$1,502,557	-\$2,957,314	\$55,016	\$25,261,811	\$6,837,023	-\$76,143	\$1,874,188	\$2,450,619	-\$2,450,619	\$274,503	-\$212,052	\$2,872	\$1,119,576	\$0	\$0		\$1,697,003
Total B-19 P	\$130,536,370	\$23,834,628	\$6,767,427	-\$4,192,289	-\$8,279,111	\$148,919	\$73,822,779	\$19,183,240	-\$212,447	\$5,229,179	\$6,837,479	-\$6,837,479	\$2,021,439	-\$591,648	\$8,014	\$3,123,731	\$0	-\$136,651		\$4,735,815
B-19 FIRM S	\$624,433,303	\$99,412,761	\$22,121,196	-\$13,703,650	-\$27,062,554	\$621,134	\$408,807,120	\$67,027,115	-\$694,440	\$17,040,816	\$22,281,935	-\$22,281,935	\$7,391,474	-\$1,933,965	\$26,197	\$10,210,776	\$0	-\$1,021,988		\$12,561,728
B-19 V S	\$1,277,021,325	\$180,447,351	\$56,017,614	-\$34,701,820	-\$68,530,639	\$1,127,440	\$809,196,114	\$163,882,802	-\$1,758,534	\$43,009,326	\$56,237,392	-\$56,237,392	\$18,662,577	-\$4,897,388	\$66,339	\$25,856,798	-\$486,122	\$0		\$4,927,233
Total B-19 S	\$1,901,454,628	\$279,860,113	\$78,138,809	-\$48,405,470	-\$95,593,193	\$1,748,574	\$1,218,003,234	\$230,909,917	-\$2,452,974	\$60,050,142	\$78,519,327	-\$78,519,327	\$26,054,051	-\$6,831,353	\$92,537	\$36,067,574	-\$486,122	-\$1,021,988		\$53,488,962
B-19 T	\$2,269,179	\$728,811	\$212,568	-\$131,681	-\$260,050	\$4,554	\$734,258	\$544,747	-\$6,673	\$164,251	\$214,768	-\$214,768	\$53,280	-\$18,584	\$252	\$98,118	\$0	\$0		\$29,350
B-19 P	\$130,536,370	\$23,834,628	\$6,767,427	-\$4,192,289	-\$8,279,111	\$148,919	\$73,822,779	\$19,183,240	-\$212,447	\$5,229,179	\$6,837,479	-\$6,837,479	\$2,021,439	-\$591,648	\$8,014	\$3,123,731	\$0	-\$136,651		\$4,735,815
B-19 S	\$1,801,454,628	\$279,860,113	\$78,138,809	-\$48,405,470	-\$95,593,193	\$1,748,574	\$1,218,003,234	\$230,909,917	-\$2,452,974	\$60,050,142	\$78,519,327	-\$78,519,327	\$26,054,051	-\$6,831,353	\$92,537	\$36,067,574	-\$486,122	-\$1,021,988		\$53,488,962
TOTAL B-19	\$2,034,260,177	\$304,423,552	\$85,116,804	-\$52,729,441	-\$104,132,354	\$1,902,048	\$1,292,560,271	\$250,637,904	-\$2,672,093	\$65,443,571	\$85,571,574	-\$85,571,574	\$28,126,770	-\$7,441,585	\$100,803	\$39,289,423	-\$486,122	-\$1,158,639		\$58,254,127
STREETLIGHTS	\$50,052,266	\$5,060,175	\$1,289,138	-\$798,596	-\$1,488,368	\$31,616	\$39,526,580	\$2,039,429	-\$40,469	\$996,115	\$1,302,482	-\$1,302,482	\$554,162	-\$95,924	\$1,527	\$658,211	\$0	\$0		\$729,741
STANDBY																				
STANDBY T	\$12,877,547	\$3,592,579	\$979,453	-\$606,752	-\$1,231,313	\$22,447	\$4,871,321	\$2,667,966	-\$30,748	\$756,822	\$989,592	-\$989,592	\$225,147	-\$61,274	\$1,160	\$504,519	\$0	\$0		\$571,741
STANDBY P	\$5,794,731	\$568,547	\$146,464	-\$90,732	-\$184,126	\$3,552	\$4,468,603	\$467,013	-\$4,598	\$113,172	\$147,980	-\$147,980	\$117,171	-\$9,163	\$173	\$75,444	\$0	-\$74,301		\$21,443
STANDBY S	\$1,024,079	\$95,621	\$30,548	-\$18,924	-\$38,403	\$597	\$809,184	\$100,212	-\$959	\$23,604	\$30,864	-\$30,864	\$13,052	-\$1,911	\$36	\$15,735	\$0	\$0		-\$27,966
TOTAL STANDBY	\$19,696,357	\$4,256,748	\$1,156,465	-\$716,407	-\$1,453,842	\$26,596	\$10,149,109	\$3,235,191	-\$36,304	\$893,598	\$1,168,436	-\$1,168,436	\$355,370	-\$992,771	\$1,370	\$595,698	\$0	-\$74,301		\$565,218
AGRICULTURE																				
AG-A1	\$25,233,775	\$2,035,241	\$487,248	-\$301,841	-\$598,619	\$12,716	\$20,729,676	\$1,606,618	-\$15,296	\$376,496	\$492,292	-\$492,292	\$197,430	-\$40,308	\$577	\$240,120	-\$612,201	-\$3,816		\$336,403
AG-A2	\$10,391,106	\$1,215,821	\$291,074	-\$180,315	-\$357,605	\$7,596	\$7,604,251	\$959,768	-\$9,138	\$224,913	\$294,087	-\$294,087	\$117,942	-\$24,079	\$345	\$143,444	-\$109,385	-\$2,496		\$188,921
AG B	\$85,710,033	\$7,552,153	\$1,808,027	-\$1,120,038	-\$2,221,291	\$47,186	\$66,483,252	\$6,176,741	-\$56,759	\$1,397,059	\$1,826,743	-\$1,826,743	\$732,603	-\$149,571	\$2,141	\$891,012	-\$110,599	-\$1,361		\$1,216,248
AG C	\$259,816,272	\$39,323,809	\$9,414,338	-\$5,831,999	-\$11,566,186	\$245,696	\$171,128,643	\$28,383,569	-\$295,540	\$7,274,442	\$9,511,789	-\$9,511,789	\$3,814,641	-\$778,813	\$11,149	\$4,639,470	-\$41,864	-\$321,419		\$5,730,863
TOTAL AG	\$381,151,186	\$50,127,024	\$12,000,687	-\$7,434,192	-\$14,743,701	\$313,195	\$265,945,822	\$37,126,695	-\$376,732	\$9,272,910	\$12,124,911	-\$12,124,911	\$4,862,616	-\$992,771	\$14,212	\$5,914,046	-\$874,049	-\$329,093		\$7,472,435
B-20 CLASS																				
B-20 FIRM T	\$227,506,662	\$93,959,471	\$27,476,786	-\$17,021,334	-\$28,119,101	\$587,062	\$35,497,348	\$67,827,570	-\$862,565	\$18,106,457	\$23,675,328	-\$23,675,328	\$5,281,252	-\$2,044,524	\$32,540	\$10,855,177	\$0	-\$13,976,237		\$16,521,110
FPP T	\$10,195,719	\$0	\$0	\$0	\$0	\$0	\$3,250,227	\$5,540,297	-\$70,456	\$0	\$2,267,593	-\$2,267,593	\$431,384	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$237,702,400	\$93,959,471	\$27,476,786	-\$17,021,334	-\$28,119,101	\$587,062	\$38,747,574	\$73,367,867	-\$933,022	\$18,106,457	\$25,942,921	-\$25,942,921	\$5,712,636	-\$2,044,524	\$32,540	\$10,855,177	\$0	-\$13,976,237		\$16,521,110
B-20 FIRM P	\$683,647,661	\$136,695,732	\$38,464,854	-\$23,828,227	-\$39,364,032	\$854,079	\$375,361,980	\$102,533,669	-\$1,207,509	\$29,721,725	\$38,863,020	-\$38,863,020	\$10,690,232	-\$3,058,844	\$45,552	\$15,196,202	\$0	-\$6,450,251		\$19,794,579
FPP P	\$2,484,287	\$0	\$0	\$0	\$0	\$0	\$1,919,108	\$391,927	-\$4,616	\$0	\$148,551	-\$148,551	\$40,863	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$686,131,947	\$136,695,732	\$38,464,854	-\$23,828,227	-\$39,364,032	\$854,079	\$377,281,087	\$102,925,596	-\$1,212,124	\$29,721,725	\$39,011,571	-\$39,011,571	\$10,731,095	-\$3,058,844	\$45,552	\$15,196,202	\$0	-\$6,450,251		\$19,794,579
B-20 FIRM S	\$251,159,115	\$45,160,465	\$12,292,672	-\$7,615,071	-\$12,580,034	\$282,164	\$148,066,839	\$33,429,345	-\$385,898	\$9,498,527	\$12,419,919	-\$12,419,919	\$3,655,873	-\$1,020,926	\$14,558	\$4,856,432	\$0	-\$197,080		\$5,816,533
FPP S	\$5,017,751	\$0	\$0	\$0	\$0	\$0	\$3,630,210	\$1,035,052	-\$11,948	\$0	\$384,550	-\$384,550	\$113,195	\$0	\$0	\$0	\$0	\$0		\$

Pacific Gas & Electric Company
September 1, 2025 Rate Change
Monday, September 1, 2025
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
RESIDENTIAL																									
Non-CARE	\$3,508,456,980	\$13,346,861,903	\$0.27272	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.19584	\$0.02644	-\$0.00024	\$0.00572	\$0.00778	-\$0.00778	\$0.00339	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02527	\$0.00677	\$0.00578	\$0.26287	-3.6%	
CARE	<u>\$271,422,251</u>	<u>\$3,022,634,575</u>	\$0.09519	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.08480	\$0.01363	-\$0.00024	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02554	-\$0.03200	\$0.00470	\$0.08980	-5.7%	
TOTAL RES	\$3,779,879,231	\$16,369,496,478	\$0.23994	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.17534	\$0.02408	-\$0.00024	\$0.00466	\$0.00634	-\$0.00634	\$0.00276	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02532	-\$0.00039	\$0.00558	\$0.23091	-3.8%	
SMALL L&P																									
B-1	\$1,173,623,407	4,060,734,460	\$0.29895	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22138	\$0.02542	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	-\$0.00464	-\$0.00005		\$0.00608	\$0.28902	-3.3%	
B-6	\$289,376,727	1,023,773,874	\$0.29259	\$0.03571	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.21585	\$0.02262	-\$0.00024	\$0.00593	\$0.00775	-\$0.00775	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	-\$0.00241	-\$0.00008		\$0.00583	\$0.28266	-3.4%	
A-15	\$277,812	575,172	\$0.49295	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.48322	\$0.02545	-\$0.00024	\$0.00592	\$0.00775	-\$0.00775	\$0.00353	-\$0.00068	\$0.00001	\$0.00394	-\$0.07213	\$0.00000		\$0.00564	\$0.48301	-2.0%	
TC-1	<u>\$8,475,969</u>	<u>28,917,077</u>	<u>\$0.30307</u>	<u>\$0.03569</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.01050</u>	<u>\$0.00022</u>	<u>\$0.23460</u>	<u>\$0.01186</u>	<u>-\$0.00024</u>	<u>\$0.00595</u>	<u>\$0.00778</u>	<u>-\$0.00778</u>	<u>\$0.00353</u>	<u>-\$0.00068</u>	<u>\$0.00001</u>	<u>\$0.00394</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>\$0.00580</u>	<u>\$0.29311</u>	<u>-3.3%</u>	
TOTAL SMALL	\$1,471,753,915	5,114,000,583	\$0.29772	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22037	\$0.02478	-\$0.00024	\$0.00593	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	-\$0.00417	-\$0.00005		\$0.00602	\$0.28779	-3.3%	
MEDIUM L&P																									
B-10 T	\$217,719	2,676,574	\$0.08569	\$0.03459	\$0.00770	-\$0.00477	-\$0.00942	\$0.00022	\$0.03382	\$0.02104	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00195	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.01235	\$0.08134	-5.1%	
B-10 P	\$10,024,787	51,446,413	\$0.20206	\$0.03614	\$0.00770	-\$0.00477	-\$0.00942	\$0.00023	\$0.12440	\$0.02285	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00274	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00647	\$0.19486	-3.6%	
B-10 S	<u>\$1,135,142,036</u>	<u>5,148,537,148</u>	<u>\$0.22867</u>	<u>\$0.03777</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00024</u>	<u>\$0.14754</u>	<u>\$0.02345</u>	<u>-\$0.00024</u>	<u>\$0.00593</u>	<u>\$0.00776</u>	<u>-\$0.00776</u>	<u>\$0.00299</u>	<u>-\$0.00071</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>-\$0.00012</u>	<u>-\$0.00003</u>		<u>\$0.00659</u>	<u>\$0.22048</u>	<u>-3.6%</u>	
TOTAL MEDIUM	\$1,145,384,542	5,202,660,134	\$0.22833	\$0.03775	\$0.00770	-\$0.00477	-\$0.00942	\$0.00024	\$0.14725	\$0.02344	-\$0.00024	\$0.00593	\$0.00776	-\$0.00776	\$0.00299	-\$0.00071	\$0.00001	\$0.00355	-\$0.00012	-\$0.00003		\$0.00658	\$0.22015	-3.6%	
B-19 CLASS																									
B-19 FIRM T	\$1,508,175	20,166,485	\$0.07916	\$0.02515	\$0.00770	-\$0.00477	-\$0.00942	\$0.00016	\$0.02641	\$0.01853	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00050	\$0.07479	-5.5%	
B-19 V T	<u>\$645,023</u>	<u>7,439,692</u>	<u>\$0.09042</u>	<u>\$0.02979</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00019</u>	<u>\$0.02709</u>	<u>\$0.01285</u>	<u>-\$0.00024</u>	<u>\$0.00593</u>	<u>\$0.00775</u>	<u>-\$0.00775</u>	<u>\$0.00193</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>\$0.00260</u>	<u>\$0.08670</u>	<u>-4.1%</u>	
Total B-19 T	\$2,153,199	27,606,177	\$0.08220	\$0.02640	\$0.00770	-\$0.00477	-\$0.00942	\$0.00016	\$0.02660	\$0.01973	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00106	\$0.07800	-5.1%	
B-19 FIRM P	\$91,318,233	563,885,086	\$0.15913	\$0.02665	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.08612	\$0.02172	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000	-\$0.00024		\$0.00639	\$0.14421	-3.9%
B-19 V P	<u>\$44,144,793</u>	<u>315,001,472</u>	<u>\$0.14566</u>	<u>\$0.02795</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00017</u>	<u>\$0.08020</u>	<u>\$0.02202</u>	<u>-\$0.00024</u>	<u>\$0.00595</u>	<u>\$0.00778</u>	<u>-\$0.00778</u>	<u>\$0.00230</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>\$0.00539</u>	<u>\$0.14014</u>	<u>-3.8%</u>
Total B-19 P	\$125,463,026	878,886,559	\$0.14852	\$0.02712	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.08400	\$0.02183	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00016		\$0.00539	\$0.14275	-3.9%	
B-19 FIRM S	\$600,803,720	2,872,882,560	\$0.21735	\$0.03460	\$0.00770	-\$0.00477	-\$0.00942	\$0.00022	\$0.14230	\$0.02333	-\$0.00024	\$0.00593	\$0.00776	-\$0.00776	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00036		\$0.00437	\$0.20913	-3.8%	
B-19 V S	<u>\$1,228,819,091</u>	<u>7,275,014,777</u>	<u>\$0.17554</u>	<u>\$0.02480</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00015</u>	<u>\$0.11123</u>	<u>\$0.02253</u>	<u>-\$0.00024</u>	<u>\$0.00591</u>	<u>\$0.00773</u>	<u>-\$0.00773</u>	<u>\$0.00257</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>-\$0.00007</u>	<u>\$0.00000</u>		<u>\$0.00563</u>	<u>\$0.16891</u>	<u>-3.8%</u>	
Total B-19 S	\$1,829,622,811	10,147,897,337	\$0.18737	\$0.02758	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.12003	\$0.02275	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	-\$0.00005	-\$0.00010		\$0.00527	\$0.18030	-3.8%	
B-19 T	\$2,153,199	27,606,177	\$0.08220	\$0.02640	\$0.00770	-\$0.00477	-\$0.00942	\$0.00016	\$0.02660	\$0.01973	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00106	\$0.07800	-5.1%	
B-19 P	\$125,463,026	878,886,559	\$0.14852	\$0.02712	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.08400	\$0.02183	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00016		\$0.00539	\$0.14275	-3.9%	
B-19 S	<u>\$1,829,622,811</u>	<u>10,147,897,337</u>	<u>\$0.18737</u>	<u>\$0.02758</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00017</u>	<u>\$0.12003</u>	<u>\$0.02275</u>	<u>-\$0.00024</u>	<u>\$0.00592</u>	<u>\$0.00774</u>	<u>-\$0.00774</u>	<u>\$0.00257</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>-\$0.00005</u>	<u>-\$0.00010</u>		<u>\$0.00527</u>	<u>\$0.18030</u>	<u>-3.8%</u>	
Total B-19	\$1,957,239,036	11,054,390,072	\$0.18402	\$0.02754	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.11693	\$0.02267	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00254	-\$0.00067	\$0.00001	\$0.00355	-\$0.00004	-\$0.00010		\$0.00527	\$0.17706	-3.8%	
STREETLIGHTS	\$48,463,337	167,420,501	\$0.29896	\$0.03022	\$0.00770	-\$0.00477	-\$0.00889	\$0.00019	\$0.23609	\$0.01218	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00331	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000		\$0.00436	\$0.28947	-3.2%	
STANDBY																									
STANDBY T	\$12,263,068	127,201,735	\$0.10124	\$0.02824	\$0.00770	-\$0.00477	-\$0.00968	\$0.00018	\$0.03830	\$0.02097	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00177	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		\$0.00449	\$0.09641	-4.8%	
STANDBY P	\$5,618,664	19,021,282	\$0.30464	\$0.02989	\$0.00770	-\$0.00477	-\$0.00968	\$0.00019	\$0.23493	\$0.02455	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00616	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	-\$0.00391		\$0.00113	\$0.29539	-3.0%	
STANDBY S	<u>\$1,000,428</u>	<u>3,967,230</u>	<u>\$0.25813</u>	<u>\$0.02410</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.00968</u>	<u>\$0.00015</u>	<u>\$0.20397</u>	<u>\$0.02526</u>	<u>-\$0.00024</u>	<u>\$0.00595</u>	<u>\$0.00778</u>	<u>-\$0.00778</u>	<u>\$0.00329</u>	<u>-\$0.00048</u>	<u>\$0.00001</u>	<u>\$0.00397</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.00705</u>	<u>\$0.25217</u>	<u>-2.3%</u>	
TOTAL STANDBY	\$18,882,160	150,190,248	\$0.13114	\$0.02834	\$0.00770	-\$0.00477	-\$0.00968	\$0.00018	\$0.06758	\$0.02154	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00237	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	-\$0.00049		\$0.00376	\$0.12572	-4.1%	
AGRICULTURE																									
AG-A1	\$24,450,445	63,278,965	\$0.39877	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.32759	\$0.02539	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	-\$0.00967	-\$0.00006		\$0.00532	\$0.38639	-3.1%	
AG-A2	\$10,071,055	37,801,841	\$0.27488	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.20116	\$0.02539	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	-\$0.00289	-\$0.00007		\$0.00500	\$0.26642	-3.1%	
AG B	\$82,646,804	234,808,728	\$0.36502	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.28314	\$0.02631	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	-\$0.00047	-\$0.00001		\$0.00518	\$0.35198	-3.6%	
AG C	<u>\$251,130,800</u>	<u>1,222,641,247</u>	<u>\$0.21250</u>	<u>\$0.03216</u>	<u>\$0.00770</u>	<u>-\$0.00477</u>	<u>-\$0.00946</u>	<u>\$0.00020</u>	<u>\$0.13997</u>	<u>\$0.02321</u>	<u>-\$0.00024</u>	<u>\$0.00595</u>	<u>\$0.00778</u>	<u>-\$0.00778</u>	<u>\$0.00312</u>	<u>-\$0.00064</u>	<u>\$0.00001</u>	<u>\$0.00379</u>	<u>-\$0.00003</u>	<u>-\$0.00026</u>		<u>\$0.00469</u>	<u>\$0.20540</u>	<u>-3.3%</u>	
TOTAL AG	\$368,299,104	\$1,558,530,781	\$0.24456	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.17064	\$0.02382	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064									

Attachment 1b

Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)

Revenue and Average Rate Summary without GHG Revenue Return

RESULTS																				Residential								Total																
	Revenue		Generation		TO		TAC		TRBAA		T-ECRA		RS		Dist		PPP		ND		WFC		RB		RBC		WH		CTC		ECRA		NSGC		AB32 Credit		Climate Credit & EITE		CIA		PCIA		Proposed	
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL																																												
Non-CARE																																												
CARE	\$2,872,167,343	\$1,161,902,834	\$324,524,153	\$48,783,720	-\$30,220,564	-\$95,413,353	\$2,027,622	\$1,262,829,682	\$167,534,795	-\$1,531,457	\$34,896,867	\$49,289,205	-\$49,289,205	\$21,477,508	-\$4,538,806	\$57,773	\$36,362,717	\$0	\$0	\$29,170,160	-\$147,432,327	\$2,810,431,322																						
	\$1,026,439,575	\$678,446,820	\$192,495,358	\$28,396,643	-\$17,925,687	-\$56,595,564	\$1,202,702	\$2,204,654,887	\$51,233,902	-\$908,407	\$0	\$0	\$0	\$0	-\$2,692,242	\$34,269	\$12,568,939	\$0	\$0	-\$22,818,433	-\$87,451,080	\$1,006,182,107																						
TOTAL RES	\$3,898,606,919	\$1,840,349,654	\$517,019,511	\$77,720,362	-\$48,146,251	-\$152,008,917	\$3,230,323	\$1,483,484,569	\$218,768,697	-\$2,439,865	\$34,896,867	\$49,289,205	-\$49,289,205	\$21,477,508	-\$7,231,048	\$92,041	\$57,931,657	\$0	\$0	\$6,351,728	-\$234,883,407	\$3,816,613,429																						
SMALL L&P																																												
B-1	\$805,952,962	\$309,092,144	\$63,764,887	\$13,757,639	-\$8,522,589	-\$18,760,417	\$398,405	\$400,063,312	\$45,416,272	-\$431,887	\$10,606,099	\$13,868,140	-\$13,868,140	\$6,292,594	-\$1,210,522	\$16,293	\$7,046,232	\$0	\$0	\$0	-\$39,316,900	\$788,211,561																						
B-6	\$262,478,911	\$103,536,252	\$21,193,792	\$4,572,599	-\$2,832,636	-\$6,235,362	\$132,419	\$128,429,211	\$13,435,656	-\$143,545	\$3,525,061	\$4,609,239	-\$4,609,239	\$2,091,417	-\$402,339	\$5,415	\$2,341,942	\$0	\$0	\$0	-\$13,067,678	\$256,582,205																						
A-15	\$144,929	\$48,512	\$9,900	\$2,136	-\$1,323	-\$2,913	\$62	\$81,372	\$7,060	-\$67	\$1,651	\$2,158	-\$2,158	\$979	-\$188	\$3	\$1,094	\$0	\$0	\$0	-\$61,05	\$142,172																						
TC-1	\$4,459,052	\$1,589,894	\$361,656	\$78,035	-\$48,341	-\$106,411	\$2,260	\$2,457,143	\$120,148	-\$2,450	\$60,297	\$78,843	-\$78,843	\$35,774	-\$6,866	\$92	\$39,967	\$0	\$0	\$0	-\$223,010	\$4,358,189																						
TOTAL SMALL	\$1,073,035,854	\$414,266,801	\$85,330,235	\$18,410,409	-\$11,404,890	-\$25,105,103	\$533,146	\$531,031,038	\$58,979,136	-\$777,949	\$14,193,109	\$18,558,380	-\$18,558,380	\$8,420,766	-\$1,619,915	\$21,803	\$9,429,235	\$0	\$0	\$0	-\$52,613,693	\$1,049,294,128																						
MEDIUM L&P																																												
B-10 T	\$209,935	\$134,024	\$31,821	\$7,410	-\$4,591	-\$9,066	\$199	\$37,615	\$20,246	-\$233	\$5,726	\$7,487	-\$7,487	\$1,877	-\$684	\$9	\$3,420	\$0	\$0	\$0	-\$22,228	\$205,546																						
B-10 P	\$9,367,932	\$4,285,310	\$1,160,660	\$204,159	-\$126,472	-\$249,763	\$7,242	\$3,585,856	\$607,518	-\$6,409	\$157,753	\$206,272	-\$206,272	\$72,914	-\$18,853	\$242	\$94,236	\$0	\$0	\$0	-\$612,401	\$9,161,991																						
B-10 S	\$809,717,554	\$376,683,080	\$87,943,042	\$15,900,126	-\$9,849,819	-\$19,451,843	\$549,471	\$315,997,337	\$48,359,052	-\$499,145	\$12,223,061	\$15,982,419	-\$15,982,419	\$6,163,119	-\$1,468,329	\$18,830	\$7,339,234	\$0	\$0	\$0	-\$47,694,544	\$792,212,672																						
TOTAL MEDIUM	\$819,295,421	\$381,102,414	\$89,135,523	\$16,111,695	-\$9,980,881	-\$19,710,671	\$556,912	\$319,620,808	\$48,986,816	-\$505,787	\$12,386,540	\$16,196,178	-\$16,196,178	\$6,237,910	-\$1,487,867	\$19,080	\$7,436,890	\$0	\$0	\$0	-\$48,329,173	\$801,580,209																						
B-19 CLASS																																												
B-19 FIRM T	\$1,222,030	\$675,249	\$208,847	\$34,677	-\$21,482	-\$42,423	\$1,305	\$292,103	\$83,457	-\$1,089	\$26,795	\$35,036	-\$35,036	\$8,692	-\$3,032	\$41	\$16,006	\$0	\$0	\$0	-\$98,465	\$1,180,682																						
B-19 V T	\$1,569,223	\$1,060,470	\$237,873	\$54,298	-\$33,636	-\$66,427	\$1,486	\$204,529	\$162,111	-\$1,705	\$41,856	\$54,860	-\$54,860	\$13,610	-\$4,747	\$64	\$25,063	\$0	\$0	\$0	-\$154,179	\$1,540,767																						
Total B-19 T	\$2,791,253	\$1,735,720	\$446,720	\$88,975	-\$55,118	-\$108,850	\$2,791	\$496,632	\$245,568	-\$2,793	\$68,751	\$89,896	-\$89,896	\$22,301	-\$7,779	\$105	\$41,069	\$0	\$0	\$0	-\$252,644	\$2,721,449																						
B-19 FIRM P																																												
B-19 V P	\$86,866,519	\$45,665,430	\$9,360,814	\$2,305,354	-\$1,428,122	-\$2,820,317	\$58,487	\$28,575,635	\$6,502,170	-\$72,371	\$1,781,343	\$2,329,218	-\$2,329,218	\$688,612	-\$201,548	\$2,730	\$1,064,113	\$0	\$0	\$0	-\$6,546,043	\$84,936,290																						
Total B-19 P	\$128,881,144	\$68,706,334	\$13,855,896	\$3,474,911	-\$2,152,640	-\$4,251,125	\$86,572	\$41,464,831	\$9,840,577	-\$109,086	\$2,682,014	\$3,506,901	-\$3,506,901	\$1,036,784	-\$303,797	\$4,115	\$1,603,961	\$0	\$0	\$0	-\$9,866,992	\$126,072,355																						
B-19 FIRM S																																												
B-19 V S	\$350,241,189	\$155,866,484	\$35,999,470	\$6,473,513	-\$4,010,215	-\$7,919,544	\$224,926	\$144,782,447	\$19,644,592	-\$203,220	\$5,002,072	\$6,540,523	-\$6,540,523	\$2,169,407	-\$565,952	\$7,666	\$2,988,066	\$0	\$0	\$0	-\$18,381,508	\$342,077,844																						
Total B-19 S	\$1,014,374,910	\$502,383,187	\$90,201,481	\$22,100,694	-\$13,690,950	-\$27,037,473	\$563,582	\$383,082,311	\$65,329,044	-\$693,796	\$16,992,667	\$22,218,978	-\$22,218,978	\$7,368,526	-\$1,932,172	\$26,173	\$10,201,313	\$0	\$0	\$0	-\$62,754,813	\$992,139,774																						
B-19 T																																												
B-19 T	\$2,791,253	\$1,735,720	\$446,720	\$88,975	-\$55,118	-\$108,850	\$2,791	\$496,632	\$245,568	-\$2,793	\$68,751	\$89,896	-\$89,896	\$22,301	-\$7,779	\$105	\$41,069	\$0	\$0	\$0	-\$252,644	\$2,721,449																						
B-19 P	\$128,881,144	\$68,706,334	\$13,855,896	\$3,474,911	-\$2,152,640	-\$4,251,125	\$86,572	\$41,464,831	\$9,840,577	-\$109,086	\$2,682,014	\$3,506,901	-\$3,506,901	\$1,036,784	-\$303,797	\$4,115	\$1,603,961	\$0	\$0	\$0	-\$9,866,992	\$126,072,355																						
B-19 S	\$1,014,374,910	\$502,383,187	\$90,201,481	\$22,100,694	-\$13,690,950	-\$27,037,473	\$563,582	\$383,082,311	\$65,329,044	-\$693,796	\$16,992,667	\$22,218,978	-\$22,218,978	\$7,368,526	-\$1,932,172	\$26,173	\$10,201,313	\$0	\$0	\$0	-\$62,754,813	\$992,139,774																						
Total B-19	\$1,146,047,306	\$572,825,241	\$104,504,097	\$25,664,580	-\$15,898,707	-\$31,397,447	\$652,945	\$425,043,775	\$75,415,189	-\$805,676	\$19,743,432	\$25,815,775	-\$25,815,775	\$8,427,611	-\$2,243,748	\$30,394	\$11,846,343	\$0	\$0	\$0	-\$72,874,449	\$1,120,933,578																						
STREETLIGHTS	\$35,544,805	\$10,959,528	\$2,273,174	\$579,117	-\$358,752	-\$668,617	\$14,203	\$21,563,128	\$936,812	-\$18,180	\$447,483	\$585,112	-\$585,112	\$248,945	-\$43,092	\$686	\$295,687	\$0	\$0	\$0	-\$1,399,110	\$34,831,012																						
STANDBY																																												
STANDBY T	\$81,521,106	\$50,608,343	\$14,129,340	\$3,207,480	-\$1,986,971	-\$4,032,261	\$89,281	\$11,283,172	\$8,736,963	-\$100,691	\$2,478,414	\$3,240,682	-\$3,240,682	\$737,304	-\$200,659	\$3,798	\$1,652,182	\$0	\$0	\$0	-\$6,512,261	\$80,092,434																						
STANDBY P	\$6,380,323	\$1,228,662	\$468,938	\$49,049	-\$30,385	-\$61,662	\$2,930	\$4,422,713	\$156,397	-\$1,540	\$37,900	\$49,557	-\$49,557	\$39,239	-\$3,068	\$58	\$25,265	\$0	\$0	\$0	-\$99,586	\$6,234,911																						
STANDBY S	\$1,128,157	\$342,701	\$78,737	\$15,329	-\$9,496	-\$19,270	\$492	\$654,349	\$50,285	-\$481	\$11,844	\$15,487	-\$15,487	\$6,549	-\$959	\$18	\$7,896	\$0	\$0	\$0	-\$31,122	\$1,106,872																						
TOTAL STANDBY	\$89,029,586	\$52,179,705	\$14,677,016	\$3,271,858	-\$2,026,852	-\$4,113,192	\$91,702	\$16,360,233	\$8,943,645	-\$102,712	\$2,528,159	\$3,305,726	-\$3,305,726	\$783,093	-\$204,687	\$3,875	\$1,685,343	\$0	\$0	\$0	-\$6,642,969	\$87,434,217																						
AGRICULTURE																																												
AG-A1	\$114,045,312	\$34,178,807	\$6,637,920	\$1,589,155	-\$984,450	-\$1,952,390	\$41,474	\$68,496,911	\$5,239,970	-\$49,888	\$1,227,937	\$1,605,605	-\$1,605,605	\$643,917	-\$131,465	\$1,882	\$783,150	\$0	\$0	\$0	-\$4,269,368	\$111,453,562																						
AG-A2	\$54,074,622	\$20,666,207	\$4,039,805	\$967,152	-\$509,132	-\$1,188,215	\$25,241	\$26,945,363	\$3,189,019	-\$30,361	\$747,316	\$977,163	-\$977,163	\$391,885	-\$80,009	\$1,145	\$476,621	\$0	\$0	\$0	-\$2,598,316	\$52,953,722																						
AG-B	\$207,696,209	\$137,014,197	\$23,422,275	\$6,807,422	-\$3,473,689	-\$6,889,119	\$146,343	\$228,578,520	\$19,156,566	-\$176,031	\$4,332,845	\$5,665,467	-\$5,665,467	\$2,272,098	-\$463,881	\$6,641	\$2,763,388	\$0	\$0	\$0	-\$15,064,707	\$397,322,870																						
AG C	\$1,136,100,464	\$503,979,345	\$103,853,437	\$24,863,088	-\$15,402,198	-\$30,546,079	\$648,879	\$477,817,193	\$74,960,468	-\$780,515	\$19,211,664	\$25,120,456	-\$25,120,456	\$10,074,394	-\$2,056,829	\$29,444	\$12,252,752	\$0	\$0	\$0	-\$86,796,309	\$1,112,108,733																						
TOTAL AG	\$1,711,912,407	\$695,928,557	\$137,953,437	\$33,026,816	-\$20,459,469	-\$40,575,803	\$861,937	\$1,025,546,023	\$1,036,795	-\$25,517,663	\$33,368,691	\$13,382,294	-\$13,382,294	\$2,732,184	-\$39,112	\$16,275,911	\$0	\$0	\$0	-\$88,728,700	\$1,673,838,887																							
B-20 CLASS																																												
B-20 FIRM T	\$380,492,516	\$293,250,037	\$50,928,742	\$15,293,639	-\$9,474,111	-\$15,651,153	\$318,204	\$18,794,042	\$37,752,973	-\$480,106	\$11,817,368	\$15,451,950	-\$15,451,950	\$2,939,557	-\$1,137,987	\$18,112	\$6,042,015	\$0	\$0	\$0	-\$36,948,237	\$373,463,096																						
FP T	\$380,492,516	\$293,250,037	\$50,928,742	\$15,293,639	-\$9,474,111	-\$15,651,153	\$318,204	\$18,794,042	\$37,752,973	-\$480,106	\$11,817,368	\$15,451,950	-\$15,451,950	\$2,939,557	-\$1,137,987	\$18,112	\$6,042,015	\$0	\$0	\$0	-\$36,948,237	\$373,463,096																						
B-20 FIRM P	\$358,807,155	\$204,714,390	\$37,025,961	\$10,088,822	-\$6,249,828	-\$10,324,664	\$231,339	\$101,446,576	\$26,893,223	-\$316,714	\$7,795,615	\$10,193,255	-\$10,193,255	\$2,803,906	-\$802,294	\$11,948	\$3,985,762	\$0	\$0	\$0	-\$26,052,701	\$351,251,341																						
FP P	\$358,807,155	\$204,714,390	\$37,025,961	\$10,088,822	-\$6,249,828	-\$10,324,664	\$231,339	\$101,446,576	\$26,893,223	-\$316,714	\$7,795,615	\$10,193,255	-\$10,193,255	\$2,803,906	-\$802,294	\$11,948	\$3,985,762	\$0	\$0	\$0	-\$26,052,701	\$351,251,341																						
TOTAL	\$358,807,155	\$204,714,390	\$37,025,961	\$10,088,822	-\$6,249,828	-\$10,324,664	\$231,339	\$101,446,576	\$26,893,223	-\$316,714	\$7,795,615	\$10,193,255	-\$10,193,255	\$2,803,906	-\$802,294	\$11,948	\$3,985,762	\$0	\$0	\$0	-\$26,052,701	\$351,251,341																						
B-20 FIRM S	\$65,982,595	\$33,982,695	\$7,072,485	\$1,603,773	-\$993,506	-\$1,641,264	\$44,189	\$22,258,424	\$4,361,386	-\$50,346	\$1,239,233	\$1,620,375	-\$1,620,375	\$476,966	-\$133,196	\$1,899	\$633,598	\$0	\$0	\$0	-\$4,325,621	\$64,530,715																						
FP S	\$65,982,595	\$33,982,695	\$7,072,485	\$1,603,773	-\$993,506	-\$1,641,264	\$44,189	\$22,258,424	\$4,361,386	-\$50,346	\$1,239,233	\$1,620,375	-\$1,620,375	\$476,966	-\$133,196	\$1,899	\$633,598	\$0	\$0	\$0	-\$4,325,621	\$64,530,715																						
TOTAL	\$																																											

Pacific Gas & Electric Company
September 1, 2025 Rate Change
Monday, September 1, 2025
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	6,335,565,412	\$0.45334	\$0.18339	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.19932	\$0.02644	-\$0.00024	\$0.00551	\$0.00778	-\$0.00778	\$0.00339	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	\$0.00460	-\$0.02327	\$0.44360	-2.1%
CARE	3,758,009,155	\$0.27313	\$0.18053	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.05872	\$0.01363	-\$0.00024	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	-\$0.00607	-\$0.02327	\$0.26774	-2.0%
TOTAL RES	10,093,574,567	\$0.38625	\$0.18233	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.14697	\$0.02167	-\$0.00024	\$0.00346	\$0.00488	-\$0.00488	\$0.00213	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	\$0.00063	-\$0.02327	\$0.37812	-2.1%
SMALL L&P																								
B-1	1,786,706,393	\$0.45108	\$0.17300	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22391	\$0.02542	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.44115	-2.2%
B-6	593,843,975	\$0.44200	\$0.17435	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.21627	\$0.02262	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.43207	-2.2%
A-15	277,413	\$0.52243	\$0.17487	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.29332	\$0.02545	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00353	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.51249	-1.9%
TC-1	10,134,384	\$0.43999	\$0.15688	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.24246	\$0.01186	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00353	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.43004	-2.3%
TOTAL SMALL	2,390,962,165	\$0.44879	\$0.17326	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22210	\$0.02467	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.43886	-2.2%
MEDIUM L&P																								
B-10 T	962,378	\$0.21814	\$0.13926	\$0.03306	\$0.00770	-\$0.00477	-\$0.00942	\$0.00021	\$0.03909	\$0.02104	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00195	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.21358	-2.1%
B-10 P	26,514,098	\$0.35332	\$0.16162	\$0.04378	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.13524	\$0.02291	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00275	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.34555	-2.2%
B-10 S	2,064,951,472	\$0.39212	\$0.18242	\$0.04259	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.15303	\$0.02342	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00298	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.38365	-2.2%
TOTAL MEDIUM	2,092,427,948	\$0.39155	\$0.18213	\$0.04260	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.15275	\$0.02341	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00298	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.38309	-2.2%
B-19 CLASS																								
B-19 FIRM T	4,503,500	\$0.27135	\$0.14994	\$0.04637	\$0.00770	-\$0.00477	-\$0.00942	\$0.00029	\$0.06486	\$0.01853	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.26217	-3.4%
B-19 V T	7,051,673	\$0.22253	\$0.15039	\$0.03373	\$0.00770	-\$0.00477	-\$0.00942	\$0.00021	\$0.02900	\$0.02299	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.21850	-1.8%
Total B-19 T	11,555,173	\$0.24156	\$0.15021	\$0.03866	\$0.00770	-\$0.00477	-\$0.00942	\$0.00024	\$0.04298	\$0.02125	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.23552	-2.5%
B-19 FIRM P	299,396,687	\$0.29014	\$0.15252	\$0.03127	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.09544	\$0.02172	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.28369	-2.2%
B-19 V P	151,890,436	\$0.27661	\$0.15169	\$0.02959	\$0.00770	-\$0.00477	-\$0.00942	\$0.00018	\$0.08486	\$0.02198	-\$0.00024	\$0.00593	\$0.00775	-\$0.00775	\$0.00229	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.27083	-2.1%
Total B-19 P	451,287,123	\$0.28559	\$0.15225	\$0.03070	\$0.00770	-\$0.00477	-\$0.00942	\$0.00019	\$0.09188	\$0.02181	-\$0.00024	\$0.00594	\$0.00777	-\$0.00777	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.27936	-2.2%
B-19 FIRM S	840,715,969	\$0.41660	\$0.18540	\$0.04282	\$0.00770	-\$0.00477	-\$0.00942	\$0.00027	\$0.17221	\$0.02337	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00258	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.40689	-2.3%
B-19 V S	2,029,504,056	\$0.32724	\$0.17074	\$0.02671	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.11742	\$0.02251	-\$0.00024	\$0.00591	\$0.00773	-\$0.00773	\$0.00258	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.32031	-2.1%
Total B-19 S	2,870,220,025	\$0.35341	\$0.17503	\$0.03143	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.13347	\$0.02276	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.34567	-2.2%
B-19 T	11,555,173	\$0.24156	\$0.15021	\$0.03866	\$0.00770	-\$0.00477	-\$0.00942	\$0.00024	\$0.04298	\$0.02125	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.23552	-2.5%
B-19 P	451,287,123	\$0.28559	\$0.15225	\$0.03070	\$0.00770	-\$0.00477	-\$0.00942	\$0.00019	\$0.09188	\$0.02181	-\$0.00024	\$0.00594	\$0.00777	-\$0.00777	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.27936	-2.2%
B-19 S	2,870,220,025	\$0.35341	\$0.17503	\$0.03143	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.13347	\$0.02276	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.34567	-2.2%
TOTAL B-19	3,333,062,322	\$0.34384	\$0.17186	\$0.03135	\$0.00770	-\$0.00477	-\$0.00942	\$0.00020	\$0.12752	\$0.02263	-\$0.00024	\$0.00592	\$0.00775	-\$0.00775	\$0.00253	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.33631	-2.2%
STREETLIGHTS	75,210,025	\$0.47261	\$0.14572	\$0.03022	\$0.00770	-\$0.00477	-\$0.00889	\$0.00019	\$0.28671	\$0.01246	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00331	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000		-\$0.01860	\$0.46312	-2.0%
STANDBY																								
STANDBY T	416,555,851	\$0.19570	\$0.12149	\$0.03392	\$0.00770	-\$0.00477	-\$0.00968	\$0.00021	\$0.02709	\$0.02097	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00177	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.01563	\$0.19227	-1.8%
STANDBY P	6,370,007	\$1.00162	\$0.19288	\$0.07362	\$0.00770	-\$0.00477	-\$0.00968	\$0.00046	\$0.69430	\$0.02455	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00616	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.01563	\$0.97879	-2.3%
STANDBY S	1,999,716	\$0.56671	\$0.17215	\$0.03955	\$0.00770	-\$0.00477	-\$0.00968	\$0.00026	\$0.32870	\$0.02526	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00329	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.01563	\$0.55602	-1.9%
TOTAL STANDBY	424,916,574	\$0.20952	\$0.12280	\$0.03454	\$0.00770	-\$0.00477	-\$0.00968	\$0.00022	\$0.03850	\$0.02105	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00184	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.01563	\$0.20577	-1.8%
AGRICULTURE																								
AG-A1	206,383,738	\$0.55259	\$0.16561	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.33189	\$0.02539	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		-\$0.02069	\$0.54003	-2.3%
AG-A2	125,604,108	\$0.43048	\$0.16453	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.21453	\$0.02539	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		-\$0.02069	\$0.42159	-2.1%
AG B	728,236,669	\$0.55984	\$0.18827	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.31388	\$0.02631	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		-\$0.02069	\$0.54560	-2.5%
AG C	3,228,972,407	\$0.35185	\$0.15608	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.14798	\$0.02321	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		-\$0.02069	\$0.34442	-2.1%
TOTAL AG	4,289,196,921	\$0.39912	\$0.16225	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.18694	\$0.02391	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		-\$0.02069	\$0.39025	-2.2%
B-20 CLASS																								
B-20 FIRM T FPP T	1,986,186,889	\$0.19157	\$0.14764	\$0.02564	\$0.00770	-\$0.00477	-\$0.00788	\$0.00016	\$0.00946	\$0.01901	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00148	-\$0.00057	\$0.00001	\$0.00304	\$0.00000	\$0.00000		-\$0.01860	\$0.18803	-1.8%
TOTAL	1,986,186,889	\$0.19157	\$0.14764	\$0.02564	\$0.00770	-\$0.00477	-\$0.00788	\$0.00016	\$0.00946	\$0.01901	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00148	-\$0.00057	\$0.00001	\$0.00304	\$0.00000	\$0.00000				

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DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue
RESIDENTIAL																			
Non-CARE	\$3,977,250,384	\$683,656,227	\$102,769,835	-\$63,663,911	-\$201,001,781	\$4,271,520	\$2,613,841,390	\$352,935,112	-\$3,226,221	\$76,344,390	\$103,784,240	-\$103,784,240	\$45,245,421	-\$9,561,707	\$121,707	\$76,603,766	\$0	\$0	\$90,369,656
CARE	\$364,932,178	<u>\$154,823,996</u>	<u>\$23,273,739</u>	<u>-\$14,417,628</u>	<u>-\$45,519,806</u>	<u>\$967,360</u>	<u>\$256,313,260</u>	<u>\$41,207,196</u>	<u>-\$730,625</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>-\$2,165,419</u>	<u>\$27,563</u>	<u>\$17,348,287</u>	<u>\$0</u>	<u>\$0</u>	<u>-\$96,721,383</u>
TOTAL RES	\$4,342,182,563	\$838,480,223	\$126,043,574	-\$78,081,539	-\$246,521,587	\$5,238,880	\$2,870,154,651	\$394,142,308	-\$3,956,846	\$76,344,390	\$103,784,240	-\$103,784,240	\$45,245,421	-\$11,727,126	\$149,270	\$93,952,053	\$0	\$0	-\$6,351,728
SMALL L&P																			
B-1	\$1,232,952,540	\$144,912,351	\$31,267,655	-\$19,369,703	-\$42,637,712	\$905,417	\$898,947,231	\$103,215,735	-\$981,570	\$24,101,615	\$31,514,373	-\$31,514,373	\$14,300,374	-\$2,751,213	\$37,029	\$16,014,315	\$0	\$0	
B-6	\$302,089,998	\$36,561,544	\$7,883,059	-\$4,883,401	-\$10,749,626	\$228,438	\$220,986,421	\$23,152,768	-\$247,469	\$6,068,908	\$7,935,478	-\$7,935,478	\$3,602,801	-\$693,623	\$9,336	\$4,037,456	\$0	\$0	
A-15	\$325,015	\$20,526	\$4,429	-\$2,744	-\$6,039	\$128	\$277,933	\$14,637	-\$139	\$3,408	\$4,456	-\$4,456	\$2,030	-\$390	\$5	\$2,268	\$0	\$0	
TC-1	<u>\$8,763,767</u>	<u>\$1,031,935</u>	<u>\$222,661</u>	<u>-\$137,934</u>	<u>-\$303,629</u>	<u>\$6,448</u>	<u>\$6,784,047</u>	<u>\$342,827</u>	<u>-\$6,990</u>	<u>\$172,050</u>	<u>\$224,966</u>	<u>-\$224,966</u>	<u>\$102,077</u>	<u>-\$19,592</u>	<u>\$264</u>	<u>\$114,040</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL SMALL	\$1,544,131,320	\$182,526,356	\$39,377,804	-\$24,393,783	-\$53,697,006	\$1,140,430	\$1,126,995,631	\$126,725,968	-\$1,236,168	\$30,345,981	\$39,679,273	-\$39,679,273	\$18,007,282	-\$3,464,817	\$46,634	\$20,168,079	\$0	\$0	
MEDIUM L&P																			
B-10 T	\$229,355	\$92,591	\$20,610	-\$12,767	-\$25,213	\$579	\$90,523	\$56,309	-\$647	\$15,925	\$20,823	-\$20,823	\$5,219	-\$1,903	\$24	\$9,513	\$0	\$0	
B-10 P	\$10,395,283	\$1,859,218	\$396,137	-\$245,399	-\$484,625	\$11,616	\$6,400,189	\$1,175,409	-\$12,436	\$304,524	\$368,184	-\$368,184	\$140,752	-\$36,582	\$469	\$182,850	\$0	\$0	
B-10 S	<u>\$1,178,122,940</u>	<u>\$194,461,650</u>	<u>\$39,643,736</u>	<u>-\$24,558,522</u>	<u>-\$48,499,220</u>	<u>\$1,215,002</u>	<u>\$759,622,643</u>	<u>\$120,723,985</u>	<u>-\$1,244,517</u>	<u>\$30,545,623</u>	<u>\$39,940,319</u>	<u>-\$39,940,319</u>	<u>\$15,401,733</u>	<u>-\$3,660,981</u>	<u>\$46,949</u>	<u>\$18,298,889</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL MEDIUM	\$1,188,747,579	\$196,413,459	\$40,060,483	-\$24,816,689	-\$49,009,058	\$1,227,197	\$766,113,355	\$121,955,703	-\$1,257,599	\$30,866,072	\$40,359,325	-\$40,359,325	\$15,547,704	-\$3,699,466	\$47,442	\$18,491,252	\$0	\$0	
B-19 CLASS																			
B-19 FIRM T	\$1,596,453	\$507,149	\$155,282	-\$96,194	-\$189,968	\$3,169	\$532,683	\$373,716	-\$4,875	\$119,986	\$156,889	-\$156,889	\$38,921	-\$13,576	\$184	\$71,676	\$0	\$0	
B-19 V T	<u>\$672,727</u>	<u>\$221,662</u>	<u>\$57,286</u>	<u>-\$35,487</u>	<u>-\$70,082</u>	<u>\$1,385</u>	<u>\$201,575</u>	<u>\$171,031</u>	<u>-\$1,798</u>	<u>\$44,265</u>	<u>\$57,879</u>	<u>-\$57,879</u>	<u>\$14,359</u>	<u>-\$5,008</u>	<u>\$68</u>	<u>\$26,442</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total B-19 T	\$2,269,179	\$728,811	\$212,568	-\$131,681	-\$260,050	\$4,554	\$734,258	\$544,747	-\$6,673	\$164,251	\$214,768	-\$214,768	\$53,280	-\$18,584	\$252	\$98,118	\$0	\$0	
B-19 FIRM P	\$84,790,506	\$15,029,272	\$4,341,915	-\$2,689,732	-\$5,311,798	\$93,903	\$48,590,968	\$12,246,217	-\$136,304	\$3,354,990	\$4,386,860	-\$4,386,860	\$1,296,936	-\$379,596	\$5,142	\$2,004,156	\$0	\$0	
B-19 V P	<u>\$45,882,515</u>	<u>\$8,805,356</u>	<u>\$2,425,511</u>	<u>-\$1,502,557</u>	<u>-\$2,967,314</u>	<u>\$55,016</u>	<u>\$25,261,811</u>	<u>\$6,837,023</u>	<u>-\$76,143</u>	<u>\$1,874,188</u>	<u>\$2,450,619</u>	<u>-\$2,450,619</u>	<u>\$724,503</u>	<u>-\$212,052</u>	<u>\$2,872</u>	<u>\$1,119,576</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total B-19 P	\$130,673,021	\$23,834,628	\$6,767,427	-\$4,192,289	-\$8,279,111	\$148,919	\$73,822,779	\$19,183,240	-\$212,447	\$5,229,179	\$6,837,479	-\$6,837,479	\$2,021,439	-\$591,648	\$8,014	\$3,123,731	\$0	\$0	
B-19 FIRM S	\$625,455,291	\$99,412,761	\$22,121,196	-\$13,703,650	-\$27,062,554	\$621,134	\$408,807,120	\$67,027,115	-\$694,440	\$17,040,816	\$22,281,935	-\$22,281,935	\$7,391,474	-\$1,933,965	\$26,197	\$10,210,776	\$0	\$0	
B-19 V S	<u>\$1,277,507,448</u>	<u>\$180,447,351</u>	<u>\$56,017,614</u>	<u>-\$34,701,820</u>	<u>-\$68,530,639</u>	<u>\$1,127,440</u>	<u>\$809,196,114</u>	<u>\$163,882,802</u>	<u>-\$1,758,534</u>	<u>\$43,009,326</u>	<u>\$56,237,392</u>	<u>-\$56,237,392</u>	<u>\$18,662,577</u>	<u>-\$4,897,388</u>	<u>\$66,339</u>	<u>\$25,856,798</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total B-19 S	\$1,902,962,739	\$279,860,113	\$78,138,809	-\$48,405,470	-\$95,593,193	\$1,748,574	\$1,218,003,234	\$230,909,917	-\$2,452,974	\$60,050,142	\$78,519,327	-\$78,519,327	\$26,054,051	-\$6,831,353	\$92,537	\$36,067,574	\$0	\$0	
B-19 T	\$2,269,179	\$728,811	\$212,568	-\$131,681	-\$260,050	\$4,554	\$734,258	\$544,747	-\$6,673	\$164,251	\$214,768	-\$214,768	\$53,280	-\$18,584	\$252	\$98,118	\$0	\$0	
B-19 P	\$130,673,021	\$23,834,628	\$6,767,427	-\$4,192,289	-\$8,279,111	\$148,919	\$73,822,779	\$19,183,240	-\$212,447	\$5,229,179	\$6,837,479	-\$6,837,479	\$2,021,439	-\$591,648	\$8,014	\$3,123,731	\$0	\$0	
B-19 S	<u>\$1,902,962,739</u>	<u>\$279,860,113</u>	<u>\$78,138,809</u>	<u>-\$48,405,470</u>	<u>-\$95,593,193</u>	<u>\$1,748,574</u>	<u>\$1,218,003,234</u>	<u>\$230,909,917</u>	<u>-\$2,452,974</u>	<u>\$60,050,142</u>	<u>\$78,519,327</u>	<u>-\$78,519,327</u>	<u>\$26,054,051</u>	<u>-\$6,831,353</u>	<u>\$92,537</u>	<u>\$36,067,574</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL B-19	\$2,035,904,939	\$304,423,552	\$85,116,804	-\$52,729,441	-\$104,132,354	\$1,902,048	\$1,292,560,271	\$250,637,904	-\$2,672,093	\$65,443,571	\$85,571,574	-\$85,571,574	\$28,128,770	-\$7,441,585	\$100,803	\$39,289,423	\$0	\$0	
STREETLIGHTS	\$50,052,266	\$5,060,175	\$1,289,138	-\$798,596	-\$1,488,368	\$31,616	\$39,526,580	\$2,039,429	-\$40,469	\$996,115	\$1,302,482	-\$1,302,482	\$554,162	-\$95,924	\$1,527	\$658,211	\$0	\$0	
STANDBY																			
STANDBY T	\$12,877,547	\$3,592,579	\$979,453	-\$606,752	-\$1,231,313	\$22,447	\$4,871,321	\$2,667,966	-\$30,748	\$756,822	\$989,592	-\$989,592	\$225,147	-\$61,274	\$1,160	\$504,519	\$0	\$0	
STANDBY P	\$5,869,032	\$568,547	\$146,464	-\$90,732	-\$184,126	\$3,552	\$4,468,603	\$467,013	-\$4,598	\$113,172	\$147,980	-\$147,980	\$117,171	-\$9,163	\$173	\$75,444	\$0	\$0	
STANDBY S	<u>\$1,024,079</u>	<u>\$95,621</u>	<u>\$30,548</u>	<u>-\$18,924</u>	<u>-\$38,403</u>	<u>\$597</u>	<u>\$809,184</u>	<u>\$100,212</u>	<u>-\$959</u>	<u>\$23,604</u>	<u>\$30,864</u>	<u>-\$30,864</u>	<u>\$13,052</u>	<u>-\$1,911</u>	<u>\$36</u>	<u>\$15,735</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL STANDBY	\$19,770,659	\$4,256,748	\$1,156,465	-\$716,407	-\$1,453,842	\$26,596	\$10,149,109	\$3,235,191	-\$36,304	\$893,598	\$1,168,436	-\$1,168,436	\$355,370	-\$72,348	\$1,370	\$595,698	\$0	\$0	
AGRICULTURE																			
AG-A1	\$25,849,792	\$2,035,241	\$487,248	-\$301,841	-\$598,619	\$12,716	\$20,729,676	\$1,606,618	-\$15,296	\$376,496	\$492,292	-\$492,292	\$197,430	-\$40,308	\$577	\$240,120	\$0	\$0	
AG-A2	\$10,502,988	\$1,215,821	\$291,074	-\$180,315	-\$357,605	\$7,596	\$7,604,251	\$959,768	-\$9,138	\$224,913	\$294,087	-\$294,087	\$117,942	-\$24,079	\$345	\$143,444	\$0	\$0	
AG B	\$85,822,831	\$7,552,153	\$1,808,027	-\$1,120,038	-\$2,221,291	\$47,186	\$66,483,252	\$6,176,741	-\$56,759	\$1,397,059	\$1,826,743	-\$1,826,743	\$732,603	-\$149,571	\$2,141	\$891,012	\$0	\$0	
AG C	<u>\$260,220,065</u>	<u>\$39,323,809</u>	<u>\$9,414,338</u>	<u>-\$5,831,999</u>	<u>-\$11,566,186</u>	<u>\$245,696</u>	<u>\$171,128,643</u>	<u>\$28,383,569</u>	<u>-\$295,540</u>	<u>\$7,274,442</u>	<u>\$9,511,789</u>	<u>-\$9,511,789</u>	<u>\$3,814,641</u>	<u>-\$778,813</u>	<u>\$11,149</u>	<u>\$4,639,470</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL AG	\$382,395,676	\$50,127,024	\$12,000,687	-\$7,434,192	-\$14,743,701	\$313,195	\$265,945,822	\$37,126,695	-\$376,732	\$9,272,910	\$12,124,911	-\$12,124,911	\$4,862,616	-\$992,771	\$14,212	\$5,914,046	\$0	\$0	
B-20 CLASS																			
B-20 FIRM T	\$241,482,919	\$93,959,471	\$27,476,786	-\$17,021,334	-\$28,119,101	\$587,062	\$35,497,348	\$67,827,570	-\$862,565	\$18,106,457	\$23,675,328	-\$23,675,328	\$5,281,252	-\$2,044,524	\$32,540	\$10,855,177	\$0	\$0	
FPP T	<u>\$10,195,719</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,230,227</u>	<u>\$5,540,297</u>	<u>-\$70,456</u>	<u>\$0</u>	<u>\$2,267,593</u>	<u>-\$2,267,593</u>	<u>\$431,384</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL	\$251,678,638	\$93,959,471	\$27,476,786	-\$17,021,334	-\$28,119,101	\$587,062	\$38,747,574	\$73,367,867	-\$933,022	\$18,106,457	\$25,942,921	-\$25,942,921	\$5,712,636	-\$2,044,524	\$32,540	\$10,855,177	\$0	\$0	
B-20 FIRM P	\$690,097,912	\$136,695,732	\$38,464,854	-\$23,828,227	-\$39,364,032	\$854,079	\$375,361,980	\$102,533,669	-\$1,207,509	\$29,721,725	\$38,863,020	-\$38,863,020	\$10,690,232	-\$3,058,844	\$45,552	\$15,196,202	\$0	\$0	
FPP P	<u>\$2,484,287</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,919,108</u>	<u>\$391,927</u>	<u>-\$4,616</u>	<u>\$0</u>	<u>\$148,551</u>	<u>-\$148,551</u>	<u>\$40,863</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL	\$692,582,199	\$136,695,732	\$38,464,854	-\$23,828,227	-\$39,364,032	\$854,079	\$377,281,087	\$102,925,596	-\$1,212,124	\$29,721,725	\$39,011,571	-\$39,011,571	\$10,731,095	-\$3,058,844	\$45,552	\$15,196,202	\$0	\$0	
B-20 FIRM S	\$251,356,195	\$45,160,465	\$12,292,672	-\$7,615,071	-\$12,580,034	\$282,164	\$148,066,839	\$33,429,345	-\$385,898	\$9,498,527	\$12,419,919	-\$12,419,919	\$3,655,873	-\$1,020,926	\$14,558	\$4,856,432	\$0	\$0	
FPP S	<u>\$5,017,751</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,630,210</u>	<u>\$1,035,052</u>	<u>-\$11,948</u>	<u>\$0</u>	<u>\$384,550</u>	<u>-\$384,550</u>	<u>\$113,195</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL	\$256,373,945	\$45,160,465	\$12,292,672	-\$7,615,0															

Pacific Gas & Electric Company
September 1, 2025 Rate Change
Monday, September 1, 2025
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	PCIA Revenue	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																									
Non-CARE	\$77,089,878	\$3,845,795,282	\$13,346,861,903	\$0.29799	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.19584	\$0.02644	-\$0.00024	\$0.00572	\$0.00778	-\$0.00778	\$0.00339	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	\$0.00677	\$0.00578	\$0.28814	-3.3%
CARE	\$14,210,498	\$348,617,038	\$3,022,634,575	\$0.12073	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.08480	\$0.01363	-\$0.00024	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	-\$0.03200	\$0.00470	\$0.11534	-4.5%
TOTAL RES	\$91,300,376	\$4,194,412,320	\$16,369,496,478	\$0.26526	\$0.05122	\$0.00770	-\$0.00477	-\$0.01506	\$0.00032	\$0.17534	\$0.02408	-\$0.00024	\$0.00466	\$0.00634	-\$0.00634	\$0.00276	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	-\$0.00039	\$0.00558	\$0.25623	-3.4%
SMALL L&P																									
B-1	\$24,672,963	\$1,192,634,487	4,060,734,460	\$0.30363	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22138	\$0.02542	-\$0.00024	\$0.00594	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00608	\$0.29370	-3.3%
B-6	\$5,966,058	\$291,922,669	1,023,773,874	\$0.29507	\$0.03571	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.21585	\$0.02262	-\$0.00024	\$0.00593	\$0.00775	-\$0.00775	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00583	\$0.28514	-3.4%
A-15	\$3,245	\$319,298	575,172	\$0.56507	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.48322	\$0.02545	-\$0.00024	\$0.00592	\$0.00775	-\$0.00775	\$0.00353	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00564	\$0.55513	-1.8%
TC-1	\$167,765	\$8,475,969	28,917,077	\$0.30307	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.23460	\$0.01186	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00353	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00580	\$0.29311	-3.3%
TOTAL SMALL	\$30,810,031	\$1,493,352,422	5,114,000,583	\$0.30194	\$0.03569	\$0.00770	-\$0.00477	-\$0.01050	\$0.00022	\$0.22037	\$0.02478	-\$0.00024	\$0.00593	\$0.00776	-\$0.00776	\$0.00352	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00602	\$0.29201	-3.3%
MEDIUM L&P																									
B-10 T	-\$33,044	\$217,719	2,676,574	\$0.08569	\$0.03459	\$0.00770	-\$0.00477	-\$0.00942	\$0.00022	\$0.03382	\$0.02104	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00195	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.01235	\$0.08134	-5.1%
B-10 P	\$332,664	\$10,024,787	51,446,413	\$0.20206	\$0.03614	\$0.00770	-\$0.00477	-\$0.00942	\$0.00023	\$0.12440	\$0.02285	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00274	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00647	\$0.19486	-3.6%
B-10 S	\$33,946,042	\$1,135,943,012	5,148,537,148	\$0.22883	\$0.03777	\$0.00770	-\$0.00477	-\$0.00942	\$0.00024	\$0.14754	\$0.02345	-\$0.00024	\$0.00593	\$0.00776	-\$0.00776	\$0.00299	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00659	\$0.22063	-3.6%
TOTAL MEDIUM	\$34,245,662	\$1,146,185,517	5,202,660,134	\$0.22849	\$0.03775	\$0.00770	-\$0.00477	-\$0.00942	\$0.00024	\$0.14725	\$0.02344	-\$0.00024	\$0.00593	\$0.00776	-\$0.00776	\$0.00299	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00658	\$0.22031	-3.6%
B-19 CLASS																									
B-19 FIRM T	\$10,023	\$1,508,175	20,166,485	\$0.07916	\$0.02515	\$0.00770	-\$0.00477	-\$0.00942	\$0.00016	\$0.02641	\$0.01853	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00050	\$0.07479	-5.5%
B-19 V T	\$19,327	\$645,023	7,439,692	\$0.09042	\$0.02979	\$0.00770	-\$0.00477	-\$0.00942	\$0.00019	\$0.02709	\$0.00748	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00260	\$0.08670	-4.1%
Total B-19 T	\$29,350	\$2,153,199	27,606,177	\$0.08220	\$0.02640	\$0.00770	-\$0.00477	-\$0.00942	\$0.00016	\$0.02660	\$0.01973	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00106	\$0.07800	-5.1%
B-19 FIRM P	\$3,038,812	\$81,454,084	563,895,086	\$0.15037	\$0.02665	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.08612	\$0.02172	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14445	-3.9%
B-19 V P	\$1,697,003	\$44,144,793	315,001,472	\$0.14566	\$0.02795	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.08020	\$0.02202	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00538	\$0.14014	-3.8%
Total B-19 P	\$4,735,815	\$125,599,677	878,886,559	\$0.14868	\$0.02712	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.08400	\$0.02183	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14291	-3.9%
B-19 FIRM S	\$12,561,728	\$601,825,708	2,872,882,560	\$0.21771	\$0.03460	\$0.00770	-\$0.00477	-\$0.00942	\$0.00022	\$0.14230	\$0.02333	-\$0.00024	\$0.00593	\$0.00776	-\$0.00776	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00437	\$0.20948	-3.8%
B-19 V S	\$40,927,233	\$1,229,305,214	7,275,014,777	\$0.17560	\$0.02480	\$0.00770	-\$0.00477	-\$0.00942	\$0.00015	\$0.11123	\$0.02253	-\$0.00024	\$0.00591	\$0.00773	-\$0.00773	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00563	\$0.16898	-3.8%
Total B-19 S	\$53,488,962	\$1,831,130,922	10,147,897,337	\$0.18752	\$0.02758	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.12003	\$0.02382	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00527	\$0.18044	-3.8%
B-19 T	\$29,350	\$2,153,199	27,606,177	\$0.08220	\$0.02640	\$0.00770	-\$0.00477	-\$0.00942	\$0.00016	\$0.02660	\$0.01973	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00193	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00106	\$0.07800	-5.1%
B-19 P	\$4,735,815	\$125,599,677	878,886,559	\$0.14868	\$0.02712	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.08400	\$0.02183	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00230	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14291	-3.9%
B-19 S	\$53,488,962	\$1,831,130,922	10,147,897,337	\$0.18752	\$0.02758	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.12003	\$0.02382	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00257	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00527	\$0.18044	-3.8%
TOTAL B-19	\$58,254,127	\$1,958,883,796	11,054,390,072	\$0.18417	\$0.02754	\$0.00770	-\$0.00477	-\$0.00942	\$0.00017	\$0.11693	\$0.02287	-\$0.00024	\$0.00592	\$0.00774	-\$0.00774	\$0.00254	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00527	\$0.17720	-3.8%
STREETLIGHTS	\$729,741	\$48,463,337	167,420,501	\$0.29896	\$0.03022	\$0.00770	-\$0.00477	-\$0.00889	\$0.00019	\$0.23609	\$0.01218	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00331	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000		\$0.00436	\$0.28947	-3.2%
STANDBY																									
STANDBY T	\$571,741	\$12,263,068	127,201,735	\$0.10124	\$0.02824	\$0.00770	-\$0.00477	-\$0.00968	\$0.00018	\$0.03830	\$0.02097	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00177	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		\$0.00449	\$0.09641	-4.8%
STANDBY P	\$21,443	\$5,692,965	19,021,282	\$0.30855	\$0.02989	\$0.00770	-\$0.00477	-\$0.00968	\$0.00019	\$0.23493	\$0.02455	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00616	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		\$0.00113	\$0.29929	-3.0%
STANDBY S	-\$27,966	\$1,000,428	3,967,230	\$0.25813	\$0.02410	\$0.00770	-\$0.00477	-\$0.00968	\$0.00015	\$0.20397	\$0.02526	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00329	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.00705	\$0.25217	-2.3%
TOTAL STANDBY	\$565,218	\$18,956,461	150,190,248	\$0.13164	\$0.02834	\$0.00770	-\$0.00477	-\$0.00968	\$0.00018	\$0.06758	\$0.02154	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00237	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		\$0.00376	\$0.12622	-4.1%
AGRICULTURE																									
AG-A1	\$336,403	\$25,066,462	63,278,965	\$0.40851	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.32759	\$0.02539	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		\$0.00532	\$0.39613	-3.0%
AG-A2	\$188,921	\$10,182,936	37,801,841	\$0.27784	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.20116	\$0.02539	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		\$0.00500	\$0.28938	-3.0%
AG B	\$1,216,248	\$82,758,765	234,808,728	\$0.36550	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.28314	\$0.02631	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		\$0.00518	\$0.35245	-3.6%
AG C	\$5,730,863	\$251,494,082	1,222,641,247	\$0.21283	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.13997	\$0.02321	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		\$0.00469	\$0.20570	-3.4%
TOTAL AG	\$7,472,435	\$369,502,245	\$1,558,530,781	\$0.24536	\$0.03216	\$0.00770	-\$0.00477	-\$0.00946	\$0.00020	\$0.17064	\$0.02382	-\$0.00024	\$0.00595	\$0.00778	-\$0.00778	\$0.00312	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		\$0.00479	\$0.23708	-3.4%
B-20 CLASS																									
B-20 FIRM T	\$16,521,110	\$228,097,248	3,568,413,811	\$0.06767	\$0.02633	\$0.00770	-\$0.00477	-\$0.00788	\$0.00016	\$0.00995	\$0.01901	-\$0.00024													

Attachment 2

Rate and Bill Impact Summary

September 2025 Rate Change

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7684-E (AL Effective Date September 1, 2025)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
Pension AL	0.01	0.0%	\$ 0.05	0.0%	\$ 138.43	AL 7535-E, D.23-11-069
Wildfire Hardening Charge	-0.07	-0.3%	\$ (0.34)	-0.2%	\$ 138.03	D.24-02-011, AL7646-E
End Of 2021 WMCE Non VMBA	-0.36	-1.3%	\$ (1.82)	-1.3%	\$ 136.56	D.23-08-027
End Of WGSC IRR	-0.16	-0.6%	\$ (0.78)	-0.6%	\$ 137.60	D.24-03-006
Other	0.04	0.1%	\$ 0.13	0.1%	\$ 138.50	N/A
CARE Residential Average	-0.54	-2.0%	\$ (2.76)	-2.0%	\$ 135.62	
Non -CARE Residential Customers						
Pension AL	0.02	0.0%	\$ 0.08	0.0%	\$ 224.72	AL 7535-E, D.23-11-069
Wildfire Hardening Charge	-0.11	-0.2%	\$ (0.56)	-0.3%	\$ 224.08	D.24-02-011, AL7646-E
End Of 2021 WMCE Non VMBA	-0.60	-1.3%	\$ (2.98)	-1.3%	\$ 221.66	D.23-08-027
End Of WGSC IRR	-0.26	-0.6%	\$ (1.27)	-0.6%	\$ 223.37	D.24-03-006
Other	-0.02	-0.1%	\$ (0.19)	-0.1%	\$ 224.45	N/A
Non-CARE Residential Average	-0.97	-2%	\$ (4.92)	-0.02	\$ 219.72	
System Average Bundled	-0.78	-2.2%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59905-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 3	59263-E
59906-E	ELECTRIC PRELIMINARY STATEMENT PART JA CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE Sheet 2	59264-E
59907-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 4	59266-E
59908-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 3	59267-E
59909-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	59268-E
59910-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	59269-E
59911-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	59270-E
59912-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	59271-E
59913-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	59272-E
59914-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	59273-E
59915-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	59274-E
59916-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	59275-E
59917-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	59276-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59918-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	59277-E
59919-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	59278-E
59920-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	59279-E
59921-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	59280-E
59922-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	59281-E
59923-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	59282-E
59924-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	59283-E
59925-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	59284-E
59926-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	59285-E
59927-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	59286-E
59928-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	59287-E
59929-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	59288-E
59930-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	59289-E
59931-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	59290-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59932-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	59291-E
59933-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	59292-E
59934-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	59293-E
59935-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	59294-E
59936-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	59295-E
59937-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	59296-E
59938-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	59297-E
59939-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	59298-E
59940-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	59299-E
59941-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	59300-E
59942-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	59301-E
59943-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	59302-E
59944-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	59303-E
59945-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	59304-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59946-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	59305-E
59947-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	59306-E
59948-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	59307-E
59949-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	59308-E
59950-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	59309-E
59951-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	59310-E
59952-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	59311-E
59953-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	59312-E
59954-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	59313-E
59955-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	59314-E
59956-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	59315-E
59957-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	59316-E
59958-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	59317-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59959-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	59318-E
59960-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	59319-E
59961-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	59320-E
59962-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	59321-E
59963-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	59322-E
59964-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	59323-E
59965-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	59324-E
59966-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	59325-E
59967-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	59326-E
59968-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	59327-E
59969-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	59328-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59970-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 1	59329-E
59971-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	59330-E
59972-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	59331-E
59973-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	59332-E
59974-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	59333-E
59975-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	59334-E
59976-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	59335-E
59977-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	59336-E
59978-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	59337-E
59979-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	59338-E
59980-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	59339-E
59981-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	59340-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59982-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	59341-E
59983-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	59342-E
59984-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	59343-E
59985-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	59344-E
59986-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	59345-E
59987-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	59346-E
59988-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	59658-E
59989-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	59347-E
59990-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	59348-E
59991-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	59349-E
59992-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	59350-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59993-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	59351-E
59994-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	59352-E
59995-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	59353-E
59996-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	59354-E
59997-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	59355-E
59998-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	59356-E
59999-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	59357-E
60000-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	59358-E
60001-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	59359-E
60002-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	59360-E
60003-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	59361-E
60004-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	59362-E
60005-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	59363-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60006-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	59580-E
60007-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	59365-E
60008-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	59366-E
60009-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	59367-E
60010-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	59368-E
60011-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	59369-E
60012-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	59370-E
60013-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	59371-E
60014-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	59372-E
60015-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	59373-E
60016-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	59374-E
60017-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	59375-E
60018-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	59376-E
60019-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	59377-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60020-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	59378-E
60021-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	59379-E
60022-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	59380-E
60023-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	59381-E
60024-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	59382-E
60025-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	59383-E
60026-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	59384-E
60027-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	59385-E
60028-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	59386-E
60029-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	59387-E
60030-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	59388-E
60031-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	59389-E
60032-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	59390-E
60033-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	59391-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
60034-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	59392-E
60035-E	ELECTRIC TABLE OF CONTENTS Sheet 1	59890-E
60036-E	ELECTRIC TABLE OF CONTENTS Sheet 2	59394-E
60037-E	ELECTRIC TABLE OF CONTENTS Sheet 3	59676-E
60038-E	ELECTRIC TABLE OF CONTENTS Sheet 4	59805-E
60039-E	ELECTRIC TABLE OF CONTENTS Sheet 5	59591-E
60040-E	ELECTRIC TABLE OF CONTENTS Sheet 6	59818-E
60041-E	ELECTRIC TABLE OF CONTENTS Sheet 7	58851-E
60042-E	ELECTRIC TABLE OF CONTENTS Sheet 8	59632-E
60043-E	ELECTRIC TABLE OF CONTENTS Sheet 18	59781-E



ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE

Sheet 3

IX. Fixed Recovery Charge (Cont'd)

5. FIXED RECOVERY CHARGE² (\$ per kWh):

FIXED RECOVERY BOND Series 1.....\$0.00371 (l)

FIXED RECOVERY BOND Series 2.....\$0.00407 (l)

² Displayed as Recovery Bond Charge on Consumers' bills.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE

Sheet 2

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

2. CUSTOMER CREDIT² (\$ per kWh):

CUSTOMER CREDIT.....(\$0.00778) (R)

² Displayed as Recovery Bond Credit on Consumers' bills.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JF
WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)

Sheet 4

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) (Cont'd)

5. WILDFIRE HARDENING FIXED RECOVERY CHARGE (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 3 (FO Issued 2/16/24)

Rate Group	Rate (\$/kWh)	
Residential	\$0.00153	(R)
Small L&P/BEV1	\$0.00162	(R)
A-10S/B-10S	\$0.00141	(R)
A-10P/B-10P	\$0.00128	(R)
A-10T/B-10T	\$0.00087	(R)
E-19S/B-19S/BEV2S	\$0.00124	(R)
E-19P/B-19P/BEV2P	\$0.00106	(R)
E-19T/B-19T/BEV2T	\$0.00088	(R)
Streetlight	\$0.00170	(R)
Standby S - STOUS/SBS	\$0.00135	(R)
Standby P - SToup/SBP	\$0.00268	(R)
Standby T - STOUT/ST	\$0.00080	(R)
Agriculture	\$0.00142	(R)
E-20S/B-20S	\$0.00111	(R)
E-20P/B-20P	\$0.00103	(R)
E-20T/B-20T	\$0.00075	(R)



ELECTRIC PRELIMINARY STATEMENT PART JG Sheet 3
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

6. DEPARTING LOAD CONSUMERS (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

Rate Group	Rate (\$/kWh)
Residential	(\$0.00012)
Small L&P/BEV1	(\$0.00012)
A-10S/B-10S	(\$0.00010)
A-10P/B-10P	(\$0.00010)
A-10T/B-10T	(\$0.00007)
E-19S/B-19S/BEV2S	(\$0.00009)
E-19P/B-19P/BEV2P	(\$0.00008)
E-19T/B-19T/BEV2T	(\$0.00007)
Streetlight	(\$0.00010)
Standby S - STOUS/SBS	(\$0.00012)
Standby P - STOUP/SBP	(\$0.00021)
Standby T - STOUT/STBT	(\$0.00006)
Agriculture	(\$0.00011)
E-20S/B-20S	(\$0.00007)
E-20P/B-20P	(\$0.00007)
E-20T/B-20T	(\$0.00005)

WILDFIRE HARDENING RECOVERY BONDS Series 3 (FO Issued 2/16/24)

Rate Group	Rate (\$/kWh)
Residential	(\$0.00096)
Small L&P	(\$0.00102)
A-10S/B-10S	(\$0.00088)
A-10P/B-10P	(\$0.00080)
A-10T/B-10T	(\$0.00055) (R)
E-19S/B-19S	(\$0.00078)
E-19P/B-19P	(\$0.00066)
E-19T/B-19T	(\$0.00055)
Streetlight	(\$0.00107)
Standby S - STOUS/SBS	(\$0.00085)
Standby P - STOUP/SBP	(\$0.00168)
Standby T - STOUT/STBT	(\$0.00050)
Agriculture	(\$0.00089)
E-20S/B-20S	(\$0.00070)
E-20P/B-20P	(\$0.00065)
E-20T/B-20T	(\$0.00047)

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.45246	(R)
Winter	\$0.39548	(R)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.45515	(R)
Part-Peak Summer	\$0.45515	(R)
Off-Peak Summer	\$0.43044	(R)
Part-Peak Winter	\$0.40756	(R)
Off-Peak Winter	\$0.40698	(R)

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.19160
Winter	\$0.15146

Distribution**

Summer	\$0.21657	(R)
Winter	\$0.19973	(R)

Transmission* (all usage)	\$0.03569	
Transmission Rate Adjustments* (all usage)	(\$0.00757)	
Reliability Services* (all usage)	\$0.00022	
Public Purpose Programs (all usage)	\$0.02545	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00068)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
New System Generation Charge (all usage)**	\$0.00394	
Wildfire Fund Charge (all usage)	\$0.00595	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02201)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19429
Part-Peak Summer	\$0.19429
Off-Peak Summer	\$0.16958
Part-Peak Winter	\$0.16354
Off-Peak Winter	\$0.16296

Distribution:**

Peak Summer	\$0.21657	(R)
Part-Peak Summer	\$0.21657	(R)
Off-Peak Summer	\$0.21657	(R)
Part-Peak Winter	\$0.19973	(R)
Off-Peak Winter	\$0.19973	(R)

Transmission* (all usage)	\$0.03569	
Transmission Rate Adjustments* (all usage)	(\$0.00757)	
Reliability Services* (all usage)	\$0.00022	
Public Purpose Programs (all usage)	\$0.02545	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00068)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
New System Generation Charge (all usage)**	\$0.00394	
Wildfire Fund Charge (all usage)	\$0.00595	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02201)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7684-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

August 27, 2025
September 1, 2025



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	TOTAL BUNDLED RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$11.65358	(R)	\$11.65358	(R)	\$11.65358	(R)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$25.01	(R)	\$24.17	(R)	\$13.58	(R)
Winter	\$25.01	(R)	\$24.17	(R)	\$13.58	(R)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.27862	(R)	\$0.25481	(R)	\$0.16803	(R)
Winter	\$0.24101	(R)	\$0.21961	(R)	\$0.15090	(R)

(Continued)

Advice 7684-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
Effective
Resolution

August 27, 2025
September 1, 2025



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$14.51 (R)	\$13.67 (R)	\$3.08 (R)
Winter	\$14.51 (R)	\$13.67 (R)	\$3.08 (R)
Transmission Maximum Demand*	\$10.43	\$10.43	\$10.43
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.19363	\$0.17236	\$0.14914
Winter	\$0.17187	\$0.15354	\$0.13201
Distribution**:			
Summer	\$0.07954 (R)	\$0.07782 (R)	\$0.01693 (R)
Winter	\$0.06369 (R)	\$0.06144 (R)	\$0.01693 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00649)	(\$0.00649)	(\$0.00649)
Public Purpose Programs (all usage)	\$0.02348	\$0.02291	\$0.02104
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charges (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00355	\$0.00355	\$0.00355
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00300 (R)	\$0.00275 (R)	\$0.00195 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02310)	(\$0.02310)	(\$0.02310)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

TOTAL BUNDLED RATES									
		<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>			
<u>Total Customer Charge Rates</u>									
Customer Charge (\$ per meter per day)		\$11.65358	(R)	\$11.65358	(R)	\$11.65358	(R)		
<u>Total Demand Rates (\$ per kW)</u>									
Summer		\$25.01	(R)	\$24.17	(R)	\$13.58	(R)		
Winter		\$25.01	(R)	\$24.17	(R)	\$13.58	(R)		
<u>Total Energy Rates (\$ per kWh)</u>									
Peak Summer		\$0.29238	(R)	\$0.26930	(R)	\$0.18317	(R)		
Part-Peak Summer		\$0.29238	(R)	\$0.26930	(R)	\$0.18317	(R)		
Off-Peak Summer		\$0.26560	(R)	\$0.24398	(R)	\$0.15852	(R)		
Part-Peak Winter		\$0.24191	(R)	\$0.22018	(R)	\$0.15128	(R)		
Off-Peak Winter		\$0.24120	(R)	\$0.21951	(R)	\$0.15062	(R)		

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>					
Generation:					
Summer	\$0.00		\$0.00		\$0.00
Winter	\$0.00		\$0.00		\$0.00
Distribution**:					
Summer	\$14.51	(R)	\$13.67	(R)	\$3.08 (R)
Winter	\$14.51	(R)	\$13.67	(R)	\$3.08 (R)
Transmission Maximum Demand*	\$10.43		\$10.43		\$10.43
Reliability Services Maximum Demand*	\$0.07		\$0.07		\$0.07

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Energy Rate by Components (\$ per kWh)</u>					
Generation:					
Peak Summer	\$0.20739		\$0.18685		\$0.16428
Part-Peak Summer	\$0.20739		\$0.18685		\$0.16428
Off-Peak Summer	\$0.18061		\$0.16153		\$0.13963
Part-Peak Winter	\$0.17277		\$0.15411		\$0.13239
Off-Peak Winter	\$0.17206		\$0.15344		\$0.13173
Distribution**:					
Summer	\$0.07954	(R)	\$0.07782	(R)	\$0.01693 (R)
Winter	\$0.06369	(R)	\$0.06144	(R)	\$0.01693 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00649)		(\$0.00649)		(\$0.00649)
Public Purpose Programs (all usage)	\$0.02348		\$0.02291		\$0.02104
Competition Transition Charge (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595
New System Generation Charge (all usage)**	\$0.00355		\$0.00355		\$0.00355
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00300	(R)	\$0.00275	(R)	\$0.00195 (R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02310)		(\$0.02310)		(\$0.02310)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.45167 (R)
Winter	\$0.41098 (R)

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.18574
Winter	\$0.16522

Distribution:**

Summer	\$0.22164	(R)
Winter	\$0.20147	(R)

Transmission* (all usage)	\$0.03569	
Transmission Rate Adjustments* (all usage)	(\$0.00757)	
Reliability Services* (all usage)	\$0.00022	
Public Purpose Programs (all usage)	\$0.02545	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charge (all usage)	(\$0.00068)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595	
New System Generation Charge (all usage)**	\$0.00394	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02201)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.51314	(R)
Part-Peak Summer	\$0.47163	(R)
Off-Peak Summer	\$0.41915	(R)
Part-Peak Winter	\$0.41010	(R)
Off-Peak Winter	\$0.40906	(R)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.20817
Part-Peak Summer	\$0.20817
Off-Peak Summer	\$0.17442
Part-Peak Winter	\$0.16504
Off-Peak Winter	\$0.16433

Distribution:**

Peak Summer	\$0.26348	(R)
Part-Peak Summer	\$0.22197	(R)
Off-Peak Summer	\$0.20324	(R)
Part-Peak Winter	\$0.20357	(R)
Off-Peak Winter	\$0.20324	(R)

Transmission* (all usage)	\$0.03569	
Wildfire Fund Charge (all usage)	\$0.00595	
Transmission Rate Adjustments* (all usage)	(\$0.00757)	
Reliability Services* (all usage)	\$0.00022	
Public Purpose Programs (all usage)	\$0.02265	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00068)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
New System Generation Charge (all usage)**	\$0.00394	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02201)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)								
Maximum Demand	\$12.28	(R)	\$22.31	(R)				(T)
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer					—		\$36.59	(R)
Maximum Demand					\$14.32	(R)	\$25.62	(R) (T)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer					—		\$36.59	(R)
Maximum Demand					\$12.37	(R)	\$22.94	(R) (T)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer					—		\$36.59	(R)
Maximum Demand					\$4.80	(R)	\$6.62	(R) (T)
Total Energy Rates (\$ per kWh)								
Peak Summer	\$0.54385	(R)	\$0.42810	(R)	\$0.54305	(R)	\$0.22247	(R)
Off-Peak Summer	\$0.37791	(R)	\$0.26217	(R)	\$0.37020	(R)	\$0.18303	(R)
Peak Winter	\$0.36754	(R)	\$0.26906	(R)	\$0.36613	(R)	\$0.19468	(R)
Off-Peak Winter	\$0.33825	(R)	\$0.23977	(R)	\$0.33687	(R)	\$0.16899	(R)
Demand Charge Rate Limiter								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
PDP Rates (Consecutive Day and Five-Hour Event Option)*								
PDP Charges (\$ per kWh)								
All Usage During PDP Event	\$0.60		\$0.60		\$0.60		\$0.70	
PDP Credits								
Demand (\$ per kW)								
Peak Summer	—		—		—		(\$4.52)	
Energy (\$ per kWh)								
Peak Summer	(\$0.10044)		(\$0.10218)		(\$0.11651)		—	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. PDP charges and credits are all generation and
are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned
entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$22.50	
Distribution**:								
Maximum Demand	\$12.28	(R)	\$22.31	(R)	(T)			
Secondary Voltage								
Maximum Peak Demand Summer					—		\$14.09	(R)
Maximum Demand					\$14.32	(R)	\$25.62	(R) (T)
Primary								
Maximum Peak Demand Summer					—		\$14.09	(R)
Maximum Demand					\$12.37	(R)	\$22.94	(R) (T)
Transmission								
Maximum Peak Demand Summer					—		\$14.09	(R)
Maximum Demand					\$4.80	(R)	\$6.62	(R) (T)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	\$0.28770		\$0.28770		\$0.30970		\$0.15053	
Off-Peak Summer	\$0.16802		\$0.16802		\$0.18663		\$0.12105	
Peak Winter	\$0.16470		\$0.16470		\$0.18129		\$0.13589	
Off-Peak Winter	\$0.13825		\$0.13825		\$0.15509		\$0.11037	
Distribution*:								
Peak Summer	\$0.21363	(R)	\$0.09788	(R)	\$0.18991	(R)	\$0.03160	(R)
Off-Peak Summer	\$0.16737	(R)	\$0.05163	(R)	\$0.14013	(R)	\$0.02164	(R)
Peak Winter	\$0.16032	(R)	\$0.06184	(R)	\$0.14140	(R)	\$0.01845	(R)
Off-Peak Winter	\$0.15748	(R)	\$0.05900	(R)	\$0.13834	(R)	\$0.01828	(R)
Transmission* (all usage)	\$0.03216		\$0.03216		\$0.03216		\$0.03216	
Transmission Rate Adjustments* (all usage)	(\$0.00653)		(\$0.00653)		(\$0.00653)		(\$0.00653)	
Reliability Services* (all usage)	\$0.00020		\$0.00020		\$0.00020		\$0.00020	
Public Purpose Programs (all usage)	\$0.02539		\$0.02539		\$0.02631		\$0.02321	
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)		(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00064)		(\$0.00064)		(\$0.00064)		(\$0.00064)	
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001		\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595		\$0.00595	
New System Generation Charge (all usage)**	\$0.00379		\$0.00379		\$0.00379		\$0.00379	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312	(R)	\$0.00312	(R)	\$0.00312	(R)	\$0.00312	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge	(\$0.02069)		(\$0.02069)		(\$0.02069)		(\$0.02069)	
Indifference Adjustment (all usage)****								

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$13.88	(R)	–	
Connected Load Winter	\$9.53	(R)	–	
Maximum Demand Summer	–		\$23.00	(R)
Maximum Demand Winter	–		\$17.28	(R)
Primary Voltage Discount Summer	–		\$2.05	(R)
Primary Voltage Discount Winter	–		\$1.50	(R)
	–			
Total Energy Rates (\$ per kWh)				
Summer	\$0.35267	(R)	\$0.28966	(R)
Winter	\$0.30357	(R)	\$0.21056	(R)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$4.34	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$5.74
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$9.54 (R)	—
Connected Load Winter	\$9.53 (R)	—
Maximum Demand Summer	—	\$17.26 (R)
Maximum Demand Winter	—	\$17.28 (R)
Primary Voltage Discount Summer	—	\$2.05 (R)
Primary Voltage Discount Winter	—	\$1.50 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation				
Summer	\$0.14575		\$0.15513	
Winter	\$0.13231		\$0.11651	
Distribution**				
Summer	\$0.16440	(R)	\$0.09109	(R)
Winter	\$0.12874	(R)	\$0.05061	(R)
Transmission*	\$0.03216		\$0.03216	
Transmission Rate Adjustments*	(\$0.00653)		(\$0.00653)	
Reliability Services*	\$0.00020		\$0.00020	
Public Purpose Programs	\$0.02539		\$0.02631	
Nuclear Decommissioning	(\$0.00024)		(\$0.00024)	
Competition Transition Charges	(\$0.00064)		(\$0.00064)	
Energy Cost Recovery Amount	\$0.00001		\$0.00001	
Wildfire Fund Charge	\$0.00595		\$0.00595	
New System Generation Charge**	\$0.00379		\$0.00379	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312	(R)	\$0.00312	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02069)		(\$0.02069)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$11.73 (R)	—	—
Connected Load Winter	\$8.71 (R)	—	—
Maximum Demand Summer	—	\$20.59 (R)	\$16.28 (R)
Maximum Demand Winter	—	\$15.33 (R)	\$16.28 (R)
Maximum Peak Demand Summer	—	\$4.32 (R)	\$8.64 (R)
Maximum Part-Peak Demand Summer	—	—	\$7.68 (R)
Maximum Part-Peak Demand Winter	—	—	\$2.36 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$2.17 (R)	\$0.83 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.95 (R)	\$0.70 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$3.09 (R)
Maximum Part-Peak Demand Summer	—	—	\$2.13 (R)
Maximum Demand Summer	—	—	\$12.20 (R)
Maximum Part-Peak Demand Winter	—	—	\$2.36 (R)
Maximum Demand Winter	—	—	\$12.20 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.38820 (R)	\$0.32847 (R)	\$0.24276 (R)
Part-Peak Summer	—	—	\$0.24223 (R)
Off-Peak Summer	\$0.38645 (R)	\$0.32690 (R)	\$0.23043 (R)
Part-Peak Winter	\$0.33284 (R)	\$0.29760 (R)	\$0.21958 (R)
Off-Peak Winter	\$0.33212 (R)	\$0.29691 (R)	\$0.21887 (R)

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**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	\$3.02		—		—	
Connected Load Winter	\$0.00		—		—	
Maximum Demand Summer	—		\$5.26		\$0.00	
Maximum Demand Winter	—		\$0.00		\$0.00	
Maximum Peak Demand Summer			\$0.00		\$5.55	
Maximum Part-Peak Demand Summer			—		\$5.55	
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$1.30		\$0.00	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.00		\$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$0.00	
Maximum Part-Peak Demand Summer	—		—		\$0.00	
Maximum Demand Summer	—		—		\$0.00	
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Maximum Demand Winter	—		—		\$0.00	
Distribution**:						
Connected Load Summer	\$8.71	(R)	—		—	
Connected Load Winter	\$8.71	(R)	—		—	
Maximum Demand Summer	—		\$15.33	(R)	\$16.28	(R)
Maximum Demand Winter	—		\$15.33	(R)	\$16.28	(R)
Maximum Peak Demand Summer	—		\$4.32	(R)	\$3.09	(R)
Maximum Part-Peak Demand Summer	—		—		\$2.13	(R)
Maximum Part-Peak Demand Winter	—		—		\$2.36	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$0.87	(R)	\$0.83	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.95	(R)	\$0.70	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$3.09	(R)
Maximum Part-Peak Demand Summer	—		—		\$2.13	(R)
Maximum Demand Summer	—		—		\$12.20	(R)
Maximum Part-Peak Demand Winter	—		—		\$2.36	(R)
Maximum Demand Winter	—		—		\$12.20	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.14230		\$0.15539		\$0.12588	
Part-Peak Summer	—		—		\$0.12588	
Off-Peak Summer	\$0.14230		\$0.15539		\$0.11468	
Part-Peak Winter	\$0.12803		\$0.14140		\$0.11209	
Off-Peak Winter	\$0.12732		\$0.14071		\$0.11138	
Distribution**:						
Peak Summer	\$0.20338	(R)	\$0.12964	(R)	\$0.07344	(R)
Part-Peak Summer	—		—		\$0.07291	(R)
Off-Peak Summer	\$0.20163	(R)	\$0.12807	(R)	\$0.07231	(R)
Part-Peak Winter	\$0.16229	(R)	\$0.11276	(R)	\$0.06405	(R)
Off-Peak Winter	\$0.16228	(R)	\$0.11276	(R)	\$0.06405	(R)
Transmission* (all usage)	\$0.03216		\$0.03216		\$0.03216	
Transmission Rate Adjustments* (all usage)	(\$0.00653)		(\$0.00653)		(\$0.00653)	
Reliability Services* (all usage)	\$0.00020		\$0.00020		\$0.00020	
Public Purpose Programs (all usage)	\$0.02539		\$0.02631		\$0.02631	
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00064)		(\$0.00064)		(\$0.00064)	
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595	
New System Generation Charge (all usage)**	\$0.00379		\$0.00379		\$0.00379	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312	(R)	\$0.00312	(R)	\$0.00312	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02069)		(\$0.02069)		(\$0.02069)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$20.58 (R)	—	—
Connected Load Winter	\$12.22 (R)	—	—
Maximum Demand Summer	—	\$30.82 (R)	\$14.96 (R)
Maximum Demand Winter	—	\$20.62 (R)	\$14.96 (R)
Maximum Peak Demand Summer	—	\$10.49 (R)	\$17.79 (R)
Maximum Part-Peak Demand Summer	—	—	\$15.80 (R)
Maximum Part-Peak Demand Winter	—	—	\$3.52 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.95 (R)	\$1.66 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.71 (R)	\$1.32 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.34 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.35 (R)
Maximum Demand Summer	—	\$15.17 (R)	\$14.38 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$9.60 (R)	\$14.38 (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.30226	(R)	\$0.22491	(R)	\$0.18629	(R)
Part-Peak Summer	—		—		\$0.18587	(R)
Off-Peak Summer	\$0.30081	(R)	\$0.22415	(R)	\$0.17933	(R)
Part-Peak Winter	\$0.26983	(R)	\$0.20772	(R)	\$0.17880	(R)
Off-Peak Winter	\$0.26912	(R)	\$0.20704	(R)	\$0.17809	(R)

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3.RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
Distribution**:			
Connected Load Summer	\$12.22 (R)	—	—
Connected Load Winter	\$12.22 (R)	—	—
Maximum Demand Summer	—	\$20.62 (R)	\$14.96 (R)
Maximum Demand Winter	—	\$20.62 (R)	\$14.96 (R)
Maximum Peak Demand Summer	—	\$10.49 (R)	\$6.34 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.35 (R)
Maximum Part-Peak Demand Winter	—	—	\$3.52 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.74 (R)	\$1.66 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.71 (R)	\$1.32 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.34 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.35 (R)
Maximum Demand Summer	—	\$9.60 (R)	\$14.38 (R)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$9.60 (R)	\$14.38 (R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.15150		\$0.13934		\$0.11340	
Part-Peak Summer	—		—		\$0.11340	
Off-Peak Summer	\$0.15150		\$0.13934		\$0.10733	
Part-Peak Winter	\$0.13922		\$0.12691		\$0.10474	
Off-Peak Winter	\$0.13851		\$0.12623		\$0.10403	
Distribution**:						
Peak Summer	\$0.10824	(R)	\$0.04523	(R)	\$0.03255	(R)
Part-Peak Summer	—		—		\$0.03213	(R)
Off-Peak Summer	\$0.10679	(R)	\$0.04447	(R)	\$0.03166	(R)
Part-Peak Winter	\$0.08809	(R)	\$0.04047	(R)	\$0.03372	(R)
Off-Peak Winter	\$0.08809	(R)	\$0.04047	(R)	\$0.03372	(R)
Transmission* (all usage)	\$0.03216		\$0.03216		\$0.03216	
Transmission Rate Adjustments* (all usage)	(\$0.00653)		(\$0.00653)		(\$0.00653)	
Reliability Services* (all usage)	\$0.00020		\$0.00020		\$0.00020	
Public Purpose Programs (all usage)	\$0.02539		\$0.02321		\$0.02321	
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00064)		(\$0.00064)		(\$0.00064)	
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595	
New System Generation Charge (all usage)**	\$0.00379		\$0.00379		\$0.00379	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00312	(R)	\$0.00312	(R)	\$0.00312	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02069)		(\$0.02069)		(\$0.02069)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
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San Francisco, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 59934-E
Cal. P.U.C. Sheet No. 59293-E**ELECTRIC SCHEDULE AG-F**
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A		Rate B		Rate C	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)						
Maximum Demand	\$12.28	(R)	(T)			
Secondary Voltage						
Maximum Peak Demand Summer			—		\$36.59	(R)
Maximum Demand			\$14.32	(R)	\$25.62	(R) (T)
Primary Voltage						
Maximum Peak Demand Summer			—		\$36.59	(R)
Maximum Demand			\$12.37	(R)	\$22.94	(R) (T)
Transmission Voltage						
Maximum Peak Demand Summer			—		\$36.59	(R)
Maximum Demand			\$4.80	(R)	\$6.62	(R) (T)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.56591	(R)	\$0.56659	(R)	\$0.23807	(R)
Off-Peak Summer	\$0.36230	(R)	\$0.37576	(R)	\$0.19334	(R)
Peak Winter	\$0.39681	(R)	\$0.40365	(R)	\$0.20704	(R)
Off-Peak Winter	\$0.31639	(R)	\$0.33532	(R)	\$0.17909	(R)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 59935-E
Cal. P.U.C. Sheet No. 59294-E**ELECTRIC SCHEDULE AG-F**
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A	Rate B	Rate C		
<u>Generation:</u>					
Maximum Peak Demand Summer	—	—	\$22.50		
<u>Distribution**:</u>					
Maximum Demand	\$12.28	(R)			(T)
<u>Secondary Voltage</u>					
Maximum Peak Demand Summer		—	\$14.09	(R)	
Maximum Demand		\$14.32	(R)	\$25.62	(R) (T)
<u>Primary Voltage</u>					
Maximum Peak Demand Summer		—	\$14.09	(R)	
Maximum Demand		\$12.37	(R)	\$22.94	(R) (T)
<u>Transmission Voltage</u>					
Maximum Peak Demand Summer		—	\$14.09	(R)	
Maximum Demand		\$4.80	(R)	\$6.62	(R) (T)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)	Rate A	Rate B	Rate C
<u>Generation:</u>			
Peak Summer	\$0.25234	\$0.27712	\$0.16058
Off-Peak Summer	\$0.17520	\$0.19581	\$0.13057
Peak Winter	\$0.16500	\$0.18375	\$0.14616
Off-Peak Winter	\$0.13855	\$0.15730	\$0.11971
<u>Distribution**:</u>			
Peak Summer	\$0.27105 (R)	\$0.24603 (R)	\$0.03715 (R)
Off-Peak Summer	\$0.14458 (R)	\$0.13651 (R)	\$0.02243 (R)
Peak Winter	\$0.18929 (R)	\$0.17646 (R)	\$0.02054 (R)
Off-Peak Winter	\$0.13532 (R)	\$0.13458 (R)	\$0.01904 (R)
Transmission* (all usage)	\$0.03216	\$0.03216	\$0.03216
Reliability Services* (all usage)	\$0.00020	\$0.00020	\$0.00020
Transmission Rate Adjustments* (all usage)	(\$0.00653)	(\$0.00653)	(\$0.00653)
Public Purpose Programs (all usage)	\$0.02539	\$0.02631	\$0.02321
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charges (all usage)	(\$0.00064)	(\$0.00064)	(\$0.00064)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00379	\$0.00379	\$0.00379
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00312 (R)	\$0.00312 (R)	\$0.00312 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02069)	(\$0.02069)	(\$0.02069)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$11.29	(R)	–	
Connected Load Winter	\$8.35	(R)	–	
Maximum Peak Demand Summer	–		\$7.54	(R)
Maximum Demand Summer	–		\$19.68	(R)
Maximum Demand Winter	–		\$15.53	(R)
Primary Voltage Discount Summer	–		\$0.75	(R)
Primary Voltage Discount Winter	–		\$0.86	(R)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.34639	(R)	\$0.32623	(R)
Off-Peak Summer	\$0.34460	(R)	\$0.32462	(R)
Part-Peak Winter	\$0.29871	(R)	\$0.29522	(R)
Off-Peak Winter	\$0.29800	(R)	\$0.29451	(R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$2.94		—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$0.00	
Maximum Demand Summer	—		\$4.15	
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
Distribution**:				
Connected Load Summer	\$8.35	(R)	—	
Connected Load Winter	\$8.35	(R)	—	
Maximum Peak Demand Summer	—		\$7.54	(R)
Maximum Demand Summer	—		\$15.53	(R)
Maximum Demand Winter	—		\$15.53	(R)
Primary Voltage Discount Summer	—		\$0.75	(R)
Primary Voltage Discount Winter	—		\$0.86	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14510	\$0.13070
Off-Peak Summer	\$0.14510	\$0.13070
Part-Peak Winter	\$0.12849	\$0.11930
Off-Peak Winter	\$0.12778	\$0.11859

Distribution:**

Peak Summer	\$0.15877	(R)	\$0.15209	(R)
Off-Peak Summer	\$0.15698	(R)	\$0.15048	(R)
Part-Peak Winter	\$0.12770	(R)	\$0.13248	(R)
Off-Peak Winter	\$0.12770	(R)	\$0.13248	(R)

Transmission* (all usage)

\$0.03216 \$0.03216

Reliability Services* (all usage)

\$0.00020 \$0.00020

Transmission Rate Adjustments* (all usage)

(\$0.00653) (\$0.00653)

Public Purpose Programs (all usage)

\$0.02539 \$0.02631

Nuclear Decommissioning (all usage)

(\$0.00024) (\$0.00024)

Competition Transition Charges (all usage)

(\$0.00064) (\$0.00064)

Energy Cost Recovery Amount (all usage)

\$0.00001 \$0.00001

Wildfire Fund Charge (all usage)

\$0.00595 \$0.00595

New System Generation Charge (all usage)**

\$0.00379 \$0.00379

California Climate Credit (all usage)***

\$0.00000 \$0.00000

Wildfire Hardening Charge (all usage)

\$0.00312 (R) \$0.00312 (R)

Recovery Bond Charge (all usage)

\$0.00778 (I) \$0.00778 (I)

Recovery Bond Credit (all usage)

(\$0.00778) (R) (\$0.00778) (R)

Bundled Power Charge Indifference Adjustment (all usage)****

(\$0.02069) (\$0.02069)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$11.00 (R)	—
Connected Load Winter	\$7.91 (R)	—
Maximum Peak Demand Summer	—	\$6.43 (R)
Maximum Demand Summer	—	\$19.92 (R)
Maximum Demand Winter	—	\$15.96 (R)
Primary Voltage Discount Summer	—	\$1.03 (R)
Primary Voltage Discount Winter	—	\$0.97 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.35120 (R)	\$0.30717 (R)
Off-Peak Summer	\$0.34942 (R)	\$0.30554 (R)
Part-Peak Winter	\$0.30309 (R)	\$0.27728 (R)
Off-Peak Winter	\$0.30238 (R)	\$0.27657 (R)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$3.09		—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$0.00	
Maximum Demand Summer	—		\$3.93	
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
Distribution**:				
Connected Load Summer	\$7.91	(R)	—	
Connected Load Winter	\$7.91	(R)	—	
Maximum Peak Demand Summer	—		\$6.43	(R)
Maximum Demand Summer	—		\$15.99	(R)
Maximum Demand Winter	—		\$15.96	(R)
Primary Voltage Discount Summer	—		\$1.03	(R)
Primary Voltage Discount Winter	—		\$0.97	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Regulatory Proceedings and Rates

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ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14008	\$0.12623
Off-Peak Summer	\$0.14008	\$0.12623
Part-Peak Winter	\$0.12485	\$0.11382
	\$0.12414	\$0.11311

Distribution:**

Peak Summer	\$0.16860	(R)	\$0.13750	(R)
Off-Peak Summer	\$0.16682	(R)	\$0.13587	(R)
Part-Peak Winter	\$0.13572	(R)	\$0.12002	(R)
Off-Peak Winter	\$0.13572	(R)	\$0.12002	(R)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00653) (\$0.00653)

Reliability Services* (all usage) \$0.00020 \$0.00020

Public Purpose Programs (all usage) \$0.02539 \$0.02631

Nuclear Decommissioning (all usage) (\$0.00024) (\$0.00024)

Competition Transition Charges (all usage) (\$0.00064) (\$0.00064)

Energy Cost Recovery Amount (all usage) \$0.00001 \$0.00001

Wildfire Fund Charge (all usage) \$0.00595 \$0.00595

New System Generation Charge (all usage)** \$0.00379 \$0.00379

California Climate Credit (all usage)*** \$0.00000 \$0.00000

Wildfire Hardening Charge (all usage) \$0.00312 (R) \$0.00312 (R)

Recovery Bond Charge (all usage) \$0.00778 (I) \$0.00778 (I)

Recovery Bond Credit (all usage) (\$0.00778) (R) (\$0.00778) (R)

Bundled Power Charge Indifference Adjustment (all usage)**** (\$0.02069) (\$0.02069)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



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**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u>				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$8.17	(R)
Winter	---		\$8.17	(R)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.50050	(R)	\$0.52133	(R)
Part-Peak Summer	\$0.45127	(R)	\$0.38003	(R)
Off-Peak Summer	\$0.43046	(R)	\$0.33270	(R)
Peak Winter	\$0.42508	(R)	\$0.42338	(R)
Partial-Peak Winter (for B1-ST only)	---		\$0.39388	(R)
Off-Peak Winter	\$0.40896	(R)	\$0.30483	(R)
Super Off-Peak Winter	\$0.39254	(R)	\$0.28841	(R)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.05986)			
Part-Peak Summer	(\$0.01778)			

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



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Oakland, California

**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)**Generation:**

Peak Summer	\$0.23457		\$0.23939
Part-Peak Summer	\$0.18534		\$0.19693
Off-Peak Summer	\$0.16453		\$0.16118
Peak Winter	\$0.17932		\$0.18881
Partial-Peak Winter (For B1-ST Only)	---		\$0.17647
Off-Peak Winter	\$0.16320		\$0.15447
Super Off-Peak Winter	\$0.14678		\$0.13805

Distribution:**

Peak Summer	\$0.22164	(R)	\$0.23765	(R)
Part-Peak Summer	\$0.22164	(R)	\$0.13881	(R)
Off-Peak Summer	\$0.22164	(R)	\$0.12723	(R)
Peak Winter	\$0.20147	(R)	\$0.19028	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.17312	(R)
Off-Peak Winter	\$0.20147	(R)	\$0.10607	(R)
Super Off-Peak Winter	\$0.20147	(R)	\$0.10607	(R)

Transmission* (all usage)	\$0.03569		\$0.03569	
Transmission Rate Adjustments* (all usage)	(\$0.00757)		(\$0.00757)	
Reliability Services* (all usage)	\$0.00022		\$0.00022	
Public Purpose Programs (all usage)	\$0.02545		\$0.02545	
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00068)		(\$0.00068)	
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001	
New System Generation Charge (all usage)**	\$0.00394		\$0.00394	
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)	\$0.00353	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02201)		(\$0.02201)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Regulatory Proceedings and Rates

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ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.65358 (R)	\$11.65358 (R)	\$11.65358 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$22.16 (R)	\$21.36 (R)	\$13.81 (R)
Winter	\$22.16 (R)	\$21.36 (R)	\$13.81 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.36292 (R)	\$0.33706 (R)	\$0.23372 (R)
Part-Peak Summer	\$0.30123 (R)	\$0.27876 (R)	\$0.17698 (R)
Off-Peak Summer	\$0.26866 (R)	\$0.24792 (R)	\$0.14691 (R)
Peak Winter	\$0.28665 (R)	\$0.26420 (R)	\$0.18067 (R)
Off-Peak Winter	\$0.25117 (R)	\$0.23056 (R)	\$0.14784 (R)
Super Off-Peak Winter	\$0.21483 (R)	\$0.19422 (R)	\$0.11150 (R)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.08467)	(\$0.08467)	(\$0.08467)
Part-Peak Summer	(\$0.02933)	(\$0.02933)	(\$0.02933)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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**Pacific Gas and
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Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 59946-E
Cal. P.U.C. Sheet No. 59305-E**ELECTRIC SCHEDULE B-10**
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$11.66 (R)	\$10.86 (R)	\$3.31 (R)
Winter	\$11.66 (R)	\$10.86 (R)	\$3.31 (R)
Transmission Maximum Demand*	\$10.43	\$10.43	\$10.43
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 59947-E
Cal. P.U.C. Sheet No. 59306-E**ELECTRIC SCHEDULE B-10**
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26300	\$0.24028	\$0.21558
Part-Peak Summer	\$0.20131	\$0.18198	\$0.15884
Off-Peak Summer	\$0.16874	\$0.15114	\$0.12877
Peak Winter	\$0.20496	\$0.18565	\$0.16253
Off-Peak Winter	\$0.16948	\$0.15201	\$0.12970
Super Off-Peak Winter	\$0.13314	\$0.11567	\$0.09336
Distribution**:			
Summer	\$0.09447 (R)	\$0.09215 (R)	\$0.01618 (R)
Winter	\$0.07624 (R)	\$0.07392 (R)	\$0.01618 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00649)	(\$0.00649)	(\$0.00649)
Public Purpose Programs (all usage)	\$0.02348	\$0.02291	\$0.02104
Competition Transition Charge (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00355	\$0.00355	\$0.00355
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00300 (R)	\$0.00275 (R)	\$0.00195 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02310)	(\$0.02310)	(\$0.02310)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$59.63519 (R)	\$88.10629 (R)	\$112.66233 (R)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$11.65358 (R)	\$11.65358 (R)	\$11.65358 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$54.17 (R)	\$44.36 (R)	\$20.36
Maximum Part-Peak Demand Summer	\$11.75 (R)	\$9.51 (R)	\$5.09
Maximum Demand Summer	\$39.22 (R)	\$30.66 (R)	\$18.01 (R)
Maximum Peak Demand Winter	\$3.20	\$2.33	\$1.96
Maximum Demand Winter	\$39.22 (R)	\$30.66 (R)	\$18.01 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.21867	\$0.18881	\$0.16828
Part-Peak Summer	\$0.16493	\$0.14798	\$0.15098
Off-Peak Summer	\$0.12692	\$0.11247	\$0.11416
Peak Winter	\$0.18454	\$0.16507	\$0.16711
Off-Peak Winter	\$0.12677	\$0.11291	\$0.11497
Super Off-Peak Winter	\$0.04927	\$0.03870	\$0.03828
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.51)	(\$6.23)	(\$4.57)
Part-Peak Summer	(\$0.95)	(\$0.91)	(\$1.14)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

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Oakland, California

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Cal. P.U.C. Sheet No. 59308-E**ELECTRIC SCHEDULE B-19**
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$27.01	\$22.71	\$20.36
Maximum Part-Peak Demand Summer	\$3.93	\$3.33	\$5.09
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$3.20	\$2.33	\$1.96
Distribution**:			
Maximum Peak Demand Summer	\$27.16 (R)	\$21.65 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$7.82 (R)	\$6.18 (R)	\$0.00
Maximum Demand Summer	\$28.72 (R)	\$20.16 (R)	\$7.51 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.72 (R)	\$20.16 (R)	\$7.51 (R)
Transmission Maximum Demand*	\$10.43	\$10.43	\$10.43
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.21505	\$0.18684	\$0.16950
Part-Peak Summer	\$0.16131	\$0.14601	\$0.15220
Off-Peak Summer	\$0.12330	\$0.11050	\$0.11538
Peak Winter	\$0.18092	\$0.16310	\$0.16833
Off-Peak Winter	\$0.12315	\$0.11094	\$0.11619
Super Off-Peak Winter	\$0.04565	\$0.03673	\$0.03950
Distribution:			
Peak Summer	(\$0.00258) (I)	(\$0.00230) (I)	(\$0.00193) (I)
Part-Peak Summer	(\$0.00258) (I)	(\$0.00230) (I)	(\$0.00193) (I)
Off-Peak Summer	(\$0.00258) (I)	(\$0.00230) (I)	(\$0.00193) (I)
Peak Winter	(\$0.00258) (I)	(\$0.00230) (I)	(\$0.00193) (I)
Off-Peak Winter	(\$0.00258) (I)	(\$0.00230) (I)	(\$0.00193) (I)
Super Off-Peak Winter	(\$0.00258) (I)	(\$0.00230) (I)	(\$0.00193) (I)

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Transmission Rate Adjustments* (all usage)	(\$0.00649)	(\$0.00649)	(\$0.00649)
Public Purpose Programs (all usage)	\$0.02337	\$0.02172	\$0.01853
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00067)	(\$0.00067)	(\$0.00067)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00355	\$0.00355	\$0.00355
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258 (R)	\$0.00230 (R)	\$0.00193 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02186)	(\$0.02186)	(\$0.02186)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Oakland, California

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RevisedCal. P.U.C. Sheet No. 59952-E
Cal. P.U.C. Sheet No. 59311-E**ELECTRIC SCHEDULE B-19**
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$59.63519 (R)	\$88.10629 (R)	\$112.66233 (R)
Customer Charge Voluntary B-19:	\$11.65358 (R)	\$11.65358 (R)	\$11.65358 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$6.64 (R)	\$5.27 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.91 (R)	\$1.50 (R)	\$0.00
Maximum Demand Summer	\$38.56 (R)	\$30.06 (R)	\$17.33 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$38.56 (R)	\$30.06 (R)	\$17.33 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.45682 (R)	\$0.40795 (R)	\$0.26262 (R)
Part-Peak Summer	\$0.27298 (R)	\$0.23321 (R)	\$0.18112 (R)
Off-Peak Summer	\$0.21251 (R)	\$0.17616 (R)	\$0.13897 (R)
Peak Winter	\$0.20312 (R)	\$0.17689 (R)	\$0.17286 (R)
Off-Peak Winter	\$0.16080 (R)	\$0.13924 (R)	\$0.13918 (R)
Super Off-Peak Winter	\$0.12498 (R)	\$0.10342 (R)	\$0.10336 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$6.64 (R)	\$5.27 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.91 (R)	\$1.50 (R)	\$0.00
Maximum Demand Summer	\$28.06 (R)	\$19.56 (R)	\$6.83 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.06 (R)	\$19.56 (R)	\$6.83 (R)
Transmission Maximum Demand*	\$10.43	\$10.43	\$10.43
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.32875	\$0.29379	\$0.26191
Part-Peak Summer	\$0.19318	\$0.17025	\$0.18041
Off-Peak Summer	\$0.15467	\$0.13486	\$0.13826
Peak Winter	\$0.19692	\$0.17262	\$0.17215
Off-Peak Winter	\$0.15460	\$0.13497	\$0.13847
Super Off-Peak Winter	\$0.11878	\$0.09915	\$0.10265
Distribution**:			
Peak Summer	\$0.12187 (R)	\$0.10989 (R)	\$0.00000
Part-Peak Summer	\$0.07360 (R)	\$0.05869 (R)	\$0.00000
Off-Peak Summer	\$0.05164 (R)	\$0.03703 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00649)	(\$0.00649)	(\$0.00649)
Public Purpose Programs (all usage)	\$0.02337	\$0.02172	\$0.01853
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00067)	(\$0.00067)	(\$0.00067)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00355	\$0.00355	\$0.00355
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258 (R)	\$0.00230 (R)	\$0.00193 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02186)	(\$0.02186)	(\$0.02186)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$59.63519 (R)	\$88.10629 (R)	\$112.66233 (R)
Customer Charge Voluntary B-19:	\$11.65358 (R)	\$11.65358 (R)	\$11.65358 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.61 (R)	\$1.07 (R)	\$0.31 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (R)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.72 (R)	\$4.09 (R)	\$1.39 (R)
Maximum Demand Summer (per monthly billing)	\$10.50	\$10.50	\$10.50
Maximum Peak Demand Winter (per day)	\$1.23 (R)	\$0.79 (R)	\$0.31 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.72 (R)	\$4.09 (R)	\$1.39 (R)
Maximum Demand Winter (per monthly billing)	\$10.50	\$10.50	\$10.50
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.45682 (R)	\$0.40795 (R)	\$0.26262 (R)
Part-Peak Summer	\$0.27298 (R)	\$0.23321 (R)	\$0.18112 (R)
Off-Peak Summer	\$0.21251 (R)	\$0.17616 (R)	\$0.13897 (R)
Peak Winter	\$0.20312 (R)	\$0.17689 (R)	\$0.17286 (R)
Off-Peak Winter	\$0.16080 (R)	\$0.13924 (R)	\$0.13918 (R)
Super Off-Peak Winter	\$0.12498 (R)	\$0.10342 (R)	\$0.10336 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$1.61 (R)	\$1.07 (R)	\$0.31 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (R)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.72 (R)	\$4.09 (R)	\$1.39 (R)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$1.23 (R)	\$0.79 (R)	\$0.31 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.72 (R)	\$4.09 (R)	\$1.39 (R)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	10.43	\$10.43	\$10.43
Reliability Services Maximum Demand*	0.07	0.07	\$0.07

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.32875	\$0.29379	\$0.26191
Part-Peak Summer	\$0.19318	\$0.17025	\$0.18041
Off-Peak Summer	\$0.15467	\$0.13486	\$0.13826
Peak Winter	\$0.19692	\$0.17262	\$0.17215
Off-Peak Winter	\$0.15460	\$0.13497	\$0.13847
Super Off-Peak Winter	\$0.11878	\$0.09915	\$0.10265
Distribution**:			
Peak Summer	\$0.12187 (R)	\$0.10989 (R)	\$0.00000
Part-Peak Summer	\$0.07360 (R)	\$0.05869 (R)	\$0.00000
Off-Peak Summer	\$0.05164 (R)	\$0.03703 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00649)	(\$0.00649)	(\$0.00649)
Public Purpose Programs (all usage)	\$0.02337	\$0.02172	\$0.01853
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00067)	(\$0.00067)	(\$0.00067)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00355	\$0.00355	\$0.00355
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258 (R)	\$0.00230 (R)	\$0.00193 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02186)	(\$0.02186)	(\$0.02186)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$108.77892 (R)	\$110.92077 (R)	\$277.59090 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$48.68 (R)	\$51.93 (R)	\$30.09
Maximum Part-Peak Demand Summer	\$10.38 (R)	\$10.57 (R)	\$7.17
Maximum Demand Summer	\$41.21 (R)	\$36.18 (R)	\$17.95 (R)
Maximum Peak Demand Winter	\$3.22	\$3.26	\$4.02
Maximum Demand Winter	\$41.21 (R)	\$36.18 (R)	\$17.95 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.20832	\$0.20458	\$0.17965
Part-Peak Summer	\$0.16020	\$0.15281	\$0.14648
Off-Peak Summer	\$0.12220	\$0.11671	\$0.10945
Peak Winter	\$0.17965	\$0.17163	\$0.17075
Off-Peak Winter	\$0.12189	\$0.11680	\$0.10380
Super Off-Peak Winter	\$0.04451	\$0.03902	\$0.03693
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.98)	(\$8.29)	(\$8.66)
Part-Peak Summer	(\$1.01)	(\$1.14)	(\$2.07)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$25.27	\$28.29	\$30.09
Maximum Part-Peak Demand Summer	\$3.67	\$3.89	\$7.17
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$3.22	\$3.26	\$4.02
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$23.41 (R)	\$23.64 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$6.71 (R)	\$6.68 (R)	\$0.00
Maximum Demand Summer	\$28.38 (R)	\$23.35 (R)	\$5.12 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.38 (R)	\$23.35 (R)	\$5.12 (R)
Transmission Maximum Demand*	\$12.75	\$12.75	\$12.75
Reliability Services Maximum Demand*	\$0.08	\$0.08	\$0.08

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	\$0.20498		\$0.20073		\$0.17600	
Part-Peak Summer	\$0.15686		\$0.14896		\$0.14283	
Off-Peak Summer	\$0.11886		\$0.11286		\$0.10580	
Peak Winter	\$0.17631		\$0.16778		\$0.16710	
Off-Peak Winter	\$0.11855		\$0.11295		\$0.10015	
Super Off-Peak Winter	\$0.04117		\$0.03517		\$0.03328	
Distribution**:						
Peak Summer	(\$0.00229)	(I)	(\$0.00214)	(I)	(\$0.00148)	(I)
Part-Peak Summer	(\$0.00229)	(I)	(\$0.00214)	(I)	(\$0.00148)	(I)
Off-Peak Summer	(\$0.00229)	(I)	(\$0.00214)	(I)	(\$0.00148)	(I)
Peak Winter	(\$0.00229)	(I)	(\$0.00214)	(I)	(\$0.00148)	(I)
Off-Peak Winter	(\$0.00229)	(I)	(\$0.00214)	(I)	(\$0.00148)	(I)
Super Off-Peak Winter	(\$0.00229)	(I)	(\$0.00214)	(I)	(\$0.00148)	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00495)		(\$0.00495)		(\$0.00495)	
Public Purpose Programs (all usage)	\$0.02094		\$0.02053		\$0.01901	
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)	
Competition Transition Charge (all usage)	(\$0.00064)		(\$0.00061)		(\$0.00057)	
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595	
New System Generation Charge (all usage)**	\$0.00304		\$0.00304		\$0.00304	
Wildfire Hardening Charge (all usage)	\$0.00229	(R)	\$0.00214	(R)	\$0.00148	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02077)		(\$0.01988)		(\$0.01860)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$108.77892 (R)	\$110.92077 (R)	\$277.59090 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.71 (R)	\$5.75 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.64 (R)	\$1.63 (R)	\$0.00
Maximum Demand Summer	\$40.47 (R)	\$35.48 (R)	\$17.21 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$40.47 (R)	\$35.48 (R)	\$17.21 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.42570 (R)	\$0.39912 (R)	\$0.30142 (R)
Part-Peak Summer	\$0.24287 (R)	\$0.22796 (R)	\$0.18280 (R)
Off-Peak Summer	\$0.18384 (R)	\$0.17539 (R)	\$0.13255 (R)
Peak Winter	\$0.19383 (R)	\$0.18316 (R)	\$0.18264 (R)
Off-Peak Winter	\$0.15010 (R)	\$0.14309 (R)	\$0.12963 (R)
Super Off-Peak Winter	\$0.11435 (R)	\$0.10734 (R)	\$0.09683 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$5.71 (R)	\$5.75 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.64 (R)	\$1.63 (R)	\$0.00
Maximum Demand Summer	\$27.64 (R)	\$22.65 (R)	\$4.38 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.64 (R)	\$22.65 (R)	\$4.38 (R)
Transmission Maximum Demand*	\$12.75	\$12.75	\$12.75
Reliability Services Maximum Demand*	\$0.08	\$0.08	\$0.08

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.31481	\$0.30065	\$0.29629
Part-Peak Summer	\$0.18206	\$0.17175	\$0.17767
Off-Peak Summer	\$0.14460	\$0.13705	\$0.12742
Peak Winter	\$0.18820	\$0.17717	\$0.17751
Off-Peak Winter	\$0.14447	\$0.13710	\$0.12450
Super Off-Peak Winter	\$0.10872	\$0.10135	\$0.09170
Distribution**:			
Peak Summer	\$0.10526 (R)	\$0.09248 (R)	\$0.00000
Part-Peak Summer	\$0.05518 (R)	\$0.05022 (R)	\$0.00000
Off-Peak Summer	\$0.03361 (R)	\$0.03235 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00495)	(\$0.00495)	(\$0.00495)
Public Purpose Programs (all usage)	\$0.02094	\$0.02053	\$0.01901
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00064)	(\$0.00061)	(\$0.00057)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00304	\$0.00304	\$0.00304
Wildfire Hardening Charge (all usage)	\$0.00229 (R)	\$0.00214 (R)	\$0.00148 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02077)	(\$0.01988)	(\$0.01860)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$108.77892 (R)	\$110.92077 (R)	\$277.59090 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.31 (R)	\$1.11 (R)	\$0.15 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.07 (R)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.61 (R)	\$4.59 (R)	\$0.88 (R)
Maximum Demand Summer (per monthly billing)	\$12.83	\$12.83	\$12.83
Maximum Peak Demand Winter (per day)	\$1.04 (R)	\$0.83 (R)	\$0.15 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.61 (R)	\$4.59 (R)	\$0.88 (R)
Maximum Demand Winter (per billing month)	\$12.83	\$12.83	\$12.83
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.42570 (R)	\$0.39912 (R)	\$0.30142 (R)
Part-Peak Summer	\$0.24287 (R)	\$0.22796 (R)	\$0.18280 (R)
Off-Peak Summer	\$0.18384 (R)	\$0.17539 (R)	\$0.13255 (R)
Peak Winter	\$0.19383 (R)	\$0.18316 (R)	\$0.18264 (R)
Off-Peak Winter	\$0.15010 (R)	\$0.14309 (R)	\$0.12963 (R)
Super Off-Peak Winter	\$0.11435 (R)	\$0.10734 (R)	\$0.09683 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution**:						
Maximum Peak Demand Summer (per day)	\$1.31	(R)	\$1.11	(R)	\$0.15	(R)
Maximum Part-Peak Demand Summer (per day)	\$0.07	(R)	\$0.07			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.61	(R)	\$4.59	(R)	\$0.88	(R)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$1.04	(R)	\$0.83	(R)	\$0.15	(R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.61	(R)	\$4.59	(R)	\$0.88	(R)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
Transmission Maximum Demand*	\$12.75		\$12.75		\$12.75	
Reliability Services Maximum Demand*	\$0.08		\$0.08		\$0.08	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.31481	\$0.30065	\$0.29629
Part-Peak Summer	\$0.18206	\$0.17175	\$0.17767
Off-Peak Summer	\$0.14460	\$0.13705	\$0.12742
Peak Winter	\$0.18820	\$0.17717	\$0.17751
Off-Peak Winter	\$0.14447	\$0.13710	\$0.12450
Super Off-Peak Winter	\$0.10872	\$0.10135	\$0.09170
Distribution**:			
Peak Summer	\$0.10526 (R)	\$0.09248 (R)	\$0.00000
Part-Peak Summer	\$0.05518 (R)	\$0.05022 (R)	\$0.00000
Off-Peak Summer	\$0.03361 (R)	\$0.03235 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00495)	(\$0.00495)	(\$0.00495)
Public Purpose Programs (all usage)	\$0.02094	\$0.02053	\$0.01901
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00064)	(\$0.00061)	(\$0.00057)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00304	\$0.00304	\$0.00304
Wildfire Hardening Charge (all usage)	\$0.00229 (R)	\$0.00214 (R)	\$0.00148 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02077)	(\$0.01988)	(\$0.01860)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.67220	(R)
Off-Peak Summer	\$0.41458	(R)
Peak Winter	\$0.42551	(R)
Off-Peak Winter	\$0.38192	(R)
Super Off-Peak Winter	\$0.34584	(R)

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.07228)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.32792	
Off-Peak Summer	\$0.15799	
Peak Winter	\$0.18750	
Off Peak Winter	\$0.14795	
Super Off-Peak Winter	\$0.11187	
Distribution**:		
Peak Summer	\$0.30279	(R)
Off-Peak Summer	\$0.21510	(R)
Peak Winter	\$0.19652	(R)
Off Peak Winter	\$0.19248	(R)
Super Off-Peak Winter	\$0.19248	(R)
Transmission* (all usage)	\$0.03569	
Wildfire Fund Charge (all usage)	\$0.00595	
Transmission Rate Adjustments* (all usage)	(\$0.00757)	
Reliability Services* (all usage)	\$0.00022	
Public Purpose Programs (all usage)	\$0.02265	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00068)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
New System Generation Charge (all usage)**	\$0.00394	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02201)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Total Energy Rates (\$ per kWh)						
Peak	\$0.37936	(R)	\$0.39404	(R)	\$0.38485	(R)
Off-Peak	\$0.18735	(R)	\$0.18081	(R)	\$0.17597	(R)
Super Off-Peak	\$0.16069	(R)	\$0.15754	(R)	\$0.15331	(R)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	\$12.41		\$95.56		\$85.98	
Subscription Charge (\$ per kW)*	\$1.24		\$1.91		\$1.72	
Overage Fee (\$ per kW)	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Generation:						
Peak	\$0.31741		\$0.33865		\$0.32827	
Off-Peak	\$0.13485		\$0.13529		\$0.13229	
Super Off-Peak	\$0.10946		\$0.10989		\$0.10809	
Distribution***:						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
Transmission** (all usage)	\$0.03569		\$0.03569		\$0.03569	
Transmission Rate Adjustments** (all usage)	(\$0.00757)		(\$0.00649)		(\$0.00649)	
Reliability Services* (all usage)	\$0.00022		\$0.00022		\$0.00022	
Public Purpose Programs (all usage)	\$0.02545		\$0.02337		\$0.02172	
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00068)		(\$0.00067)		(\$0.00067)	
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595	
New System Generation Charge (all usage)***	\$0.00394		\$0.00355		\$0.00355	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)	\$0.00258	(R)	\$0.00230	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01922)		(\$0.02119)		(\$0.02119)	

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President
Regulatory Proceedings and Rates

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ELECTRIC SCHEDULE D-CARE Sheet 1
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
CUSTOMERS

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-TOU-B, E-TOU-C, E-TOU-D, EV2, E-ELEC, EM, ES, ESR, ET and EM-TOU.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule whose otherwise applicable rate schedule has no Delivery Minimum Bill Amount (Schedule E-ELEC) will receive a CARE percentage discount of 38.228% (R) on their total bundled charges (except for the California Climate Credit, which will not be discounted). Customers taking service on this rate schedule whose otherwise applicable rate schedule has a Delivery Minimum Bill Amount (all other schedules) will receive a CARE percentage discount ("A" or "C" below) on their total bundled charges less charges from which they are exempt (Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, Wildfire Hardening Charge, and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount) on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted) and also will receive a percentage discount ("B" or "D" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU. (T)

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.39834 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.49918 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.49918 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.17896	
Distribution**:	\$0.20589	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04322)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05762	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05762	(R)
Transmission* (all usage)	\$0.05122	
Transmission Rate Adjustments* (all usage)	(\$0.01213)	
Reliability Services* (all usage)	\$0.00032	
Public Purpose Programs (all usage)	\$0.02644	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00072)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595	
New System Generation Charge (all usage)**	\$0.00574	
Wildfire Hardening Charge (all usage)	\$0.00339	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** This same assignment of revenues applies to direct access and community choice aggregation customers.
- **** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$58.31194 (R)	\$85.79708 (R)	\$105.71989 (R)
Customer Charge Voluntary E-19:			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.65358 (R)	\$11.65358 (R)	\$11.65358 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$26.34 (R)	\$22.43 (R)	\$17.74
Maximum Part-Peak Demand Summer	\$21.11 (R)	\$18.64 (R)	\$17.74
Maximum Demand Summer	\$44.00 (R)	\$34.14 (R)	\$17.55 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$44.00 (R)	\$34.14 (R)	\$17.55 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13753 (R)	\$0.12154 (R)	\$0.10910 (R)
Part-Peak Summer	\$0.13753 (R)	\$0.12154 (R)	\$0.10910 (R)
Off-Peak Summer	\$0.13005 (R)	\$0.11430 (R)	\$0.10162 (R)
Part-Peak Winter	\$0.12681 (R)	\$0.11117 (R)	\$0.09841 (R)
Off-Peak Winter	\$0.12592 (R)	\$0.11032 (R)	\$0.09754 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$17.30	\$15.39	\$17.74
Maximum Part-Peak Demand Summer	\$17.30	\$15.39	\$17.74
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$9.04 (R)	\$7.04 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.81 (R)	\$3.25 (R)	\$0.00
Maximum Demand Summer	\$33.50 (R)	\$23.64 (R)	\$7.05 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$33.50 (R)	\$23.64 (R)	\$7.05 (R)
Transmission Maximum Demand*	\$10.43	\$10.43	\$10.43
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.13133	\$0.11727	\$0.10839
Part-Peak Summer	\$0.13133	\$0.11727	\$0.10839
Off-Peak Summer	\$0.12385	\$0.11003	\$0.10091
Part-Peak Winter	\$0.12061	\$0.10690	\$0.09770
Off-Peak Winter	\$0.11972	\$0.10605	\$0.09683
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00649)	(\$0.00649)	(\$0.00649)
Public Purpose Programs (all usage)	\$0.02337	\$0.02172	\$0.01853
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00067)	(\$0.00067)	(\$0.00067)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00355	\$0.00355	\$0.00355
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258 (R)	\$0.00230 (R)	\$0.00193 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02186)	(\$0.02186)	(\$0.02186)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$58.31194 (R)	\$85.79708 (R)	\$105.71989 (R)
Customer Charge Voluntary E-19:			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.65358 (R)	\$11.65358 (R)	\$11.65358 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.26 (R)	\$1.76 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.95 (R)	\$0.81 (R)	\$0.00
Maximum Demand Summer	\$44.00 (R)	\$34.14 (R)	\$17.55 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$44.00 (R)	\$34.14 (R)	\$17.55 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27816 (R)	\$0.24314 (R)	\$0.17296 (R)
Part-Peak Summer	\$0.26195 (R)	\$0.22943 (R)	\$0.17296 (R)
Off-Peak Summer	\$0.17560 (R)	\$0.15286 (R)	\$0.14730 (R)
Part-Peak Winter	\$0.17301 (R)	\$0.15039 (R)	\$0.14487 (R)
Off-Peak Winter	\$0.17230 (R)	\$0.14972 (R)	\$0.14421 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.26 (R)	\$1.76 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.95 (R)	\$0.81 (R)	\$0.00
Maximum Demand Summer	\$33.50 (R)	\$23.64 (R)	\$7.05 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$33.50 (R)	\$23.64 (R)	\$7.05 (R)
Transmission Maximum Demand*	\$10.43	\$10.43	\$10.43
Reliability Services Maximum Demand*	\$0.07	\$0.07	\$0.07

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
Generation:					
Peak Summer	\$0.20255		\$0.17794		\$0.17225
Part-Peak Summer	\$0.20255		\$0.17794		\$0.17225
Off-Peak Summer	\$0.16940		\$0.14859		\$0.14659
Part-Peak Winter	\$0.16681		\$0.14612		\$0.14416
Off-Peak Winter	\$0.16610		\$0.14545		\$0.14350
Distribution**:					
Peak Summer	\$0.06941	(R)	\$0.06093	(R)	\$0.00000
Part-Peak Summer	\$0.05320	(R)	\$0.04722	(R)	\$0.00000
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00649)		(\$0.00649)		(\$0.00649)
Public Purpose Programs (all usage)	\$0.02337		\$0.02172		\$0.01853
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00067)		(\$0.00067)		(\$0.00067)
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595
New System Generation Charge (all usage)**	\$0.00355		\$0.00355		\$0.00355
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00258	(R)	\$0.00230	(R)	\$0.00193 (R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02186)		(\$0.02186)		(\$0.02186)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. APPLICABILITY: (Cont'd.)
- Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
- Option R for Renewable Distributed Generation Technologies:** The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTALBUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$106.21020 (R)	\$107.86095 (R)	\$245.35570 (R)
 Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$26.63 (R)	\$26.95 (R)	\$22.22
Maximum Part-Peak Demand Summer	\$20.51 (R)	\$21.85 (R)	\$22.22
Maximum Demand Summer	\$43.31 (R)	\$39.30 (R)	\$17.36 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$43.31 (R)	\$39.30 (R)	\$17.36 (R)
 Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.12976 (R)	\$0.12839 (R)	\$0.11337 (R)
Part-Peak Summer	\$0.12976 (R)	\$0.12839 (R)	\$0.11337 (R)
Off-Peak Summer	\$0.12242 (R)	\$0.12111 (R)	\$0.10607 (R)
Part-Peak Winter	\$0.11921 (R)	\$0.11799 (R)	\$0.10294 (R)
Off-Peak Winter	\$0.11833 (R)	\$0.11714 (R)	\$0.10209 (R)
 Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$16.44	\$17.97	\$22.22
Maximum Part-Peak Demand Summer	\$16.44	\$17.97	\$22.22
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$10.19 (R)	\$8.98 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$4.07 (R)	\$3.88 (R)	\$0.00
Maximum Demand Summer	\$30.48 (R)	\$26.47 (R)	\$4.53 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.48 (R)	\$26.47 (R)	\$4.53 (R)
Transmission Maximum Demand*	\$12.75	\$12.75	\$12.75
Reliability Services Maximum Demand*	\$0.08	\$0.08	\$0.08

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12413	\$0.12240	\$0.10824
Part-Peak Summer	\$0.12413	\$0.12240	\$0.10824
Off-Peak Summer	\$0.11679	\$0.11512	\$0.10094
Part-Peak Winter	\$0.11358	\$0.11200	\$0.09781
Off-Peak Winter	\$0.11270	\$0.11115	\$0.09696
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00495)	(\$0.00495)	(\$0.00495)
Public Purpose Programs (all usage)	\$0.02094	\$0.02053	\$0.01901
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00064)	(\$0.00061)	(\$0.00057)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00304	\$0.00304	\$0.00304
Wildfire Hardening Charge (all usage)	\$0.00229 (R)	\$0.00214 (R)	\$0.00148 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02077)	(\$0.01988)	(\$0.01860)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$106.21020 (R)	\$107.86095 (R)	\$245.35570 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.55 (R)	\$2.24 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.02 (R)	\$0.97 (R)	\$0.00
Maximum Demand Summer	\$43.31 (R)	\$39.30 (R)	\$17.36 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$43.31 (R)	\$39.30 (R)	\$17.36 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.26196 (R)	\$0.24784 (R)	\$0.17871 (R)
Part-Peak Summer	\$0.24477 (R)	\$0.23324 (R)	\$0.17871 (R)
Off-Peak Summer	\$0.16355 (R)	\$0.15675 (R)	\$0.14750 (R)
Part-Peak Winter	\$0.16096 (R)	\$0.15428 (R)	\$0.14507 (R)
Off-Peak Winter	\$0.16025 (R)	\$0.15361 (R)	\$0.14441 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.55 (R)	\$2.24 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.02 (R)	\$0.97 (R)	\$0.00
Maximum Demand Summer	\$30.48 (R)	\$26.47 (R)	\$4.53 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.48 (R)	\$26.47 (R)	\$4.53 (R)
Transmission Maximum Demand*	\$12.75	\$12.75	\$12.75
Reliability Services Maximum Demand*	\$0.08	\$0.08	\$0.08

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.18829	\$0.18231	\$0.17358
Part-Peak Summer	\$0.18829	\$0.18231	\$0.17358
Off-Peak Summer	\$0.15792	\$0.15076	\$0.14237
Part-Peak Winter	\$0.15533	\$0.14829	\$0.13994
Off-Peak Winter	\$0.15462	\$0.14762	\$0.13928
Distribution**:			
Peak Summer	\$0.06804 (R)	\$0.05954 (R)	\$0.00000
Part-Peak Summer	\$0.05085 (R)	\$0.04494 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00495)	(\$0.00495)	(\$0.00495)
Public Purpose Programs (all usage)	\$0.02094	\$0.02053	\$0.01901
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charge (all usage)	(\$0.00064)	(\$0.00061)	(\$0.00057)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00304	\$0.00304	\$0.00304
Wildfire Hardening Charge (all usage)	\$0.00229 (R)	\$0.00214 (R)	\$0.00148 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02077)	(\$0.01988)	(\$0.01860)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.14558 (R)	\$0.01281	\$0.00595	\$0.00353 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.16787 (R)
A-6/B-6	\$0.14421 (R)	\$0.01281	\$0.00595	\$0.00353 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.16650 (R)
A-15	\$0.14558 (R)	\$0.01281	\$0.00595	\$0.00353 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.16787 (R)
A-10S/B-10S	\$0.12827 (R)	\$0.01281	\$0.00595	\$0.00300 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.15003 (R)
A-10P/B-10P	\$0.12827 (R)	\$0.01281	\$0.00595	\$0.00275 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.14978 (R)
A-10T/B-10T	\$0.12827 (R)	\$0.01281	\$0.00595	\$0.00195 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.14898 (R)
E-19S/B-19S	\$0.11182 (R)	\$0.01281	\$0.00595	\$0.00258 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.13316 (R)
E-19P/B-19P	\$0.11182 (R)	\$0.01281	\$0.00595	\$0.00230 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.13288 (R)
E-19T/B-19T	\$0.11182 (R)	\$0.01281	\$0.00595	\$0.00193 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.13251 (R)
E-20S/B-20S	\$0.07195 (R)	\$0.01281	\$0.00595	\$0.00229 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.09300 (R)
E-20P/B-20P	\$0.07195 (R)	\$0.01281	\$0.00595	\$0.00214 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.09285 (R)
E-20T/B-20T	\$0.07195 (R)	\$0.01281	\$0.00595	\$0.00148 (R)	\$0.00778 (I)	(\$0.00778) (R)	\$0.09219 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



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**Pacific Gas and
Electric Company®**

Oakland, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 59986-E
Cal. P.U.C. Sheet No. 59345-E**ELECTRIC SCHEDULE E-ELEC**
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Base Services Charge (\$ per meter per day) \$0.49281

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.60430 (R)	\$0.44242 (R)	\$0.38574 (R)
Winter Usage	\$0.37279 (R)	\$0.35070 (R)	\$0.33684 (R)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$58.23)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.31659	\$0.21748	\$0.17238
Winter Usage	\$0.15446	\$0.13449	\$0.12114
Distribution**:			
Summer Usage	\$0.23100 (R)	\$0.16823 (R)	\$0.15665 (R)
Winter Usage	\$0.16162 (R)	\$0.15950 (R)	\$0.15899 (R)
Transmission* (all usage)	\$0.05122	\$0.05122	\$0.05122
Transmission Rate Adjustments* (all usage)	(\$0.01213)	(\$0.01213)	(\$0.01213)
Reliability Services* (all usage)	\$0.00032	\$0.00032	\$0.00032
Public Purpose Programs (all usage)	\$0.02644	\$0.02644	\$0.02644
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charges (all usage)	(\$0.00072)	(\$0.00072)	(\$0.00072)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00574	\$0.00574	\$0.00574
Wildfire Hardening Charge (all usage)	\$0.00339 (R)	\$0.00339 (R)	\$0.00339 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02327)	(\$0.02327)	(\$0.02327)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7684-E
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Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Adjustments per Rate Schedule (\$/kWh)				
Period	A-1	A-15		
Summer	\$0.31863 (R)	\$0.27182 (R)		
Winter	\$0.30374 (R)	\$0.26647 (R)		
Period	A-1 Time-Of-Use	A-6		
Summer On-Peak	\$0.32132 (R)	\$0.30383 (R)		
Summer Partial-Peak	\$0.32132 (R)	\$0.37905 (R)		
Summer Off-Peak	\$0.29661 (R)	\$0.36860 (R)		
Winter Partial Peak	\$0.31582 (R)	\$0.30605 (R)		
Winter Off-Peak	\$0.31524 (R)	\$0.34455 (R)		
Period	A-10 Transmission	A-10 Primary	A-10 Secondary	
Summer	\$0.07888 (R)	\$0.16567 (R)	\$0.18948	(R)
Winter	\$0.07812 (R)	\$0.14683 (R)	\$0.16823	(R)
Period	A-10 Time-Of-Use Transmission	A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary	
Summer On-Peak	\$0.09402 (R)	\$0.18016 (R)	\$0.20324	(R)
Summer Partial-Peak	\$0.09402 (R)	\$0.18016 (R)	\$0.20324	(R)
Summer Off-Peak	\$0.06937 (R)	\$0.15484 (R)	\$0.17646	(R)
Winter Partial Peak	\$0.07849 (R)	\$0.14740 (R)	\$0.16913	(R)
Winter Off-Peak	\$0.07783 (R)	\$0.14673 (R)	\$0.16842	(R)
Period	E-19 Transmission	E-19 Primary	E-19 Secondary	
Summer On-Peak	\$0.02234 (R)	\$0.05882 (R)	\$0.04979	(R)
Summer Partial-Peak	\$0.04330 (R)	\$0.07285 (R)	\$0.07942	(R)
Summer Off-Peak	\$0.03982 (R)	\$0.06746 (R)	\$0.07945	(R)
Winter Partial Peak	\$0.01727 (R)	\$0.05416 (R)	\$0.06288	(R)
Winter Off-Peak	\$0.03074 (R)	\$0.06249 (R)	\$0.07553	(R)
Period	E-20 Transmission	E-20 Primary	E-20 Secondary	
Summer On-Peak	\$0.06018 (R)	\$0.07059 (R)	\$0.04701	(R)
Summer Partial-Peak	\$0.07407 (R)	\$0.08448 (R)	\$0.07642	(R)
Summer Off-Peak	\$0.06941 (R)	\$0.07905 (R)	\$0.07652	(R)
Winter Partial Peak	\$0.05356 (R)	\$0.06606 (R)	\$0.06009	(R)
Winter Off-Peak	\$0.06220 (R)	\$0.07426 (R)	\$0.07264	(R)



**ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and flats and apartments separately metered by PG&E, domestic sub-metered tenants residing in multifamily accommodations, mobile home parks (MHP), qualifying recreational vehicle parks and marinas, and to farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually metered customers and sub-metered tenants must have a total gross annual household income of between 200%+\$1, be below 250% of federal poverty guidelines, and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere Pacific Gas and Electric (PG&E) provides electric service.

RATES: Customers taking service on this rate schedule will receive an 18 percent discount on their total bundled charges on their otherwise applicable rate schedule. In addition, customers will receive a 50 percent discount on the delivery minimum bill amount, if applicable, and a discount amount equal to 18 percent of the associated generation charges. The FERA discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after FERA customers are exempted from the Wildfire Hardening Charge, Recovery Bond Charge, and the Recovery Bond Credit. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL. (T)

For master-metered customers, the FERA discount is equal to 18 percent of the total non-CARE portion of bundled charges, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA, the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



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**ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:**SCHEDULE E-TOU-B TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.57681 (R)	\$0.45375 (R)
Winter (all usage)	\$0.44018 (R)	\$0.40138 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.40317
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$58.23)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.29566	\$0.17260
Winter (all usage)	\$0.18966	\$0.15086
Distribution**		
Summer (all usage)	\$0.22444 (R)	\$0.22444 (R)
Winter (all usage)	\$0.19381 (R)	\$0.19381 (R)
Transmission* (all usage)	\$0.05122	
Transmission Rate Adjustments* (all usage)	(\$0.01213)	
Reliability Services* (all usage)	\$0.00032	
Public Purpose Programs (all usage)	\$0.02644	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00072)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595	
New System Generation Charge (all usage)**	\$0.00574	
Wildfire Hardening Charge (all usage)	\$0.00339 (R)	
Recovery Bond Charge (all usage)	\$0.00778 (I)	
Recovery Bond Credit (all usage)	(\$0.00778) (R)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.61457	(R)	\$0.49157	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10084)	(I)	(\$0.10084)	(I)
<i>Winter</i>				
Total Usage	\$0.48974	(R)	\$0.45974	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10084)	(I)	(\$0.10084)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>OFF-PEAK</u>	
Generation:				
Summer (all usage)	\$0.25797		\$0.15497	
Winter (all usage)	\$0.18725		\$0.16057	
Distribution**:				
Summer (all usage)	\$0.23472	(R)	\$0.21472	(R)
Winter (all usage)	\$0.18061	(R)	\$0.17729	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03567)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06517	(R)
Transmission* (all usage)			\$0.05122	
Transmission Rate Adjustments* (all usage)			(\$0.01213)	
Reliability Services* (all usage)			\$0.00032	
Public Purpose Programs (all usage)			\$0.02644	
Nuclear Decommissioning (all usage)			(\$0.00024)	
Competition Transition Charges (all usage)			(\$0.00072)	
Energy Cost Recovery Amount (all usage)			\$0.00001	
Wildfire Fund Charge (all usage)			\$0.00595	
New System Generation Charge (all usage)**			\$0.00574	
Wildfire Hardening Charge (all usage)			\$0.00339	(R)
Recovery Bond Charge (all usage)			\$0.00778	(I)
Recovery Bond Credit (all usage)			(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***			(\$0.02327)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7684-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

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August 27, 2025
September 1, 2025



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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 59992-E
Cal. P.U.C. Sheet No. 59350-E**ELECTRIC SCHEDULE E-TOU-D** Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYSRATES:
(Cont'd.)**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.56158 (R)	\$0.42662 (R)
Winter (all usage)	\$0.47198 (R)	\$0.43337 (R)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.40317

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$58.23)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.25693	\$0.15197
Winter (all usage)	\$0.21606	\$0.18098
Distribution**		
Summer (all usage)	\$0.24794 (R)	\$0.21794 (R)
Winter (all usage)	\$0.19921 (R)	\$0.19568 (R)
Transmission* (all usage)		\$0.05122
Transmission Rate Adjustments* (all usage)		(\$0.01213)
Reliability Services* (all usage)		\$0.00032
Public Purpose Programs (all usage)		\$0.02644
Nuclear Decommissioning (all usage)		(\$0.00024)
Competition Transition Charges (all usage)		(\$0.00072)
Energy Cost Recovery Amount (all usage)		\$0.00001
Wildfire Fund Charge (all usage)		\$0.00595
New System Generation Charge (all usage)**		\$0.00574
Wildfire Hardening Charge (all usage)		\$0.00339 (R)
Recovery Bond Charge (all usage)		\$0.00778 (I)
Recovery Bond Credit (all usage)		(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****		(\$0.02327)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Regulatory Proceedings and Rates

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ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.39834	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.49918	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.49918	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)	

(Continued)



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ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.17896	
Distribution**:	\$0.20589	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04322)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05762	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05762	(R)
Transmission* (all usage)	\$0.05122	
Transmission Rate Adjustments* (all usage)	(\$0.01213)	
Reliability Services* (all usage)	\$0.00032	
Public Purpose Programs (all usage)	\$0.02644	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00072)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595	
New System Generation Charge (all usage)**	\$0.00574	
Wildfire Hardening Charge (all usage)	\$0.00339	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	\$0.61457	(R)	\$0.49157	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10084)	(I)	(\$0.10084)	(I)
Winter				
Total Usage	\$0.48974	(R)	\$0.45974	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10084)	(I)	(\$0.10084)	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$58.23)	

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)****UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.25797		\$0.15497	
Winter (all usage)	\$0.18725		\$0.16057	
Distribution**:				
Summer (all usage)	\$0.23472	(R)	\$0.21472	(R)
Winter (all usage)	\$0.18061	(R)	\$0.17729	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03567)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06517	(R)
Transmission* (all usage)			\$0.05122	
Transmission Rate Adjustments* (all usage)			(\$0.01213)	
Reliability Services* (all usage)			\$0.00032	
Public Purpose Programs (all usage)			\$0.02644	
Nuclear Decommissioning (all usage)			(\$0.00024)	
Competition Transition Charges (all usage)			(\$0.00072)	
Energy Cost Recovery Amount (all usage)			\$0.00001	
Wildfire Fund Charge (all usage)			\$0.00595	
New System Generation Charge (all usage)**			\$0.00574	
Wildfire Hardening Charge (all usage)			\$0.00339	(R)
Recovery Bond Charge (all usage)			\$0.00778	(I)
Recovery Bond Credit (all usage)			(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***			(\$0.02327)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.39834	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.49918	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.49918	(R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317	
Total Discount (\$ per dwelling unit per day)	\$0.02678	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)	

(Continued)



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Oakland, California

**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.17896	
Distribution**:	\$0.20589	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04322)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05762	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05762	(R)
Transmission* (all usage)	\$0.05122	
Transmission Rate Adjustments* (all usage)	(\$0.01213)	
Reliability Services* (all usage)	\$0.00032	
Public Purpose Programs (all usage)	\$0.02644	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00072)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595	
New System Generation Charge (all usage)**	\$0.00574	
Wildfire Hardening Charge (all usage)	\$0.00339	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03794	
Competition Transition Charges	(\$0.00072)	
Energy Cost Recovery Amount	\$0.00001	
Wildfire Fund Charge	\$0.00595	
New System Generation Charge**	\$0.00574	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.39834 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.49918 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.49918 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.17896	
Distribution**:	\$0.20589	(R)
Conversation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04322)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05762	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05762	(R)
Transmission* (all usage)	\$0.05122	
Transmission Rate Adjustments* (all usage)	(\$0.01213)	
Reliability Services* (all usage)	\$0.00032	
Public Purpose Programs (all usage)	\$0.02644	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00072)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595	
New System Generation Charge (all usage)**	\$0.00574	
Wildfire Hardening Charge (all usage)	\$0.00339	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02327)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.39834 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.49918 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.49918 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.40317
Total Discount (\$ per dwelling unit per day)	\$0.11644
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)

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Oakland, California

**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.17896	
Distribution**:	\$0.20589	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04322)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05762	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05762	(R)
Transmission* (all usage)	\$0.05122	
Transmission Rate Adjustments* (all usage)	(\$0.01213)	
Reliability Services* (all usage)	\$0.00032	
Public Purpose Programs (all usage)	\$0.02644	
Nuclear Decommissioning (all usage)	(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00072)	
Energy Cost Recovery Amount (all usage)	\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595	
New System Generation Charge (all usage)**	\$0.00574	
Wildfire Hardening Charge (all usage)	\$0.00339	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03794	
Competition Transition Charges	(\$0.00072)	
Energy Cost Recovery Amount	\$0.00001	
Wildfire Fund Charge	\$0.00595	
New System Generation Charge**	\$0.00574	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.71982	(R)	\$0.47571	(R)	\$0.36316	(R)
Winter Usage	\$0.53722	(R)	\$0.40521	(R)	\$0.33348	(R)
Delivery Minimum Bill Amount (\$ per meter per day)						\$0.40317
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)						(\$58.23)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.35530		\$0.21183		\$0.16545	
Winter Usage	\$0.16083		\$0.13598		\$0.13598	
Distribution**:						
Summer Usage	\$0.30781	(R)	\$0.20717	(R)	\$0.14100	(R)
Winter Usage	\$0.31968	(R)	\$0.21252	(R)	\$0.14079	(R)
Transmission* (all usage)	\$0.05122		\$0.05122		\$0.05122	
Transmission Rate Adjustments* (all usage)	(\$0.01213)		(\$0.01213)		(\$0.01213)	
Reliability Services* (all usage)	\$0.00032		\$0.00032		\$0.00032	
Public Purpose Programs (all usage)	\$0.02644		\$0.02644		\$0.02644	
Nuclear Decommissioning (all usage)	(\$0.00024)		(\$0.00024)		(\$0.00024)	
Competition Transition Charges (all usage)	(\$0.00072)		(\$0.00072)		(\$0.00072)	
Energy Cost Recovery Amount (all usage)	\$0.00001		\$0.00001		\$0.00001	
Wildfire Fund Charge (all usage)	\$0.00595		\$0.00595		\$0.00595	
New System Generation Charge (all usage)**	\$0.00574		\$0.00574		\$0.00574	
Wildfire Hardening Charge (all usage)	\$0.00339	(R)	\$0.00339	(R)	\$0.00339	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)	(\$0.00778)	(R)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)		(\$0.02327)		(\$0.02327)	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.71663 (R)	\$0.47252 (R)	\$0.35997 (R)
Winter Usage	\$0.53409 (R)	\$0.40208 (R)	\$0.33035 (R)

Total Meter Charge Per Day \$0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.35530	\$0.21183	\$0.16545
Winter	\$0.16083	\$0.13598	\$0.13598
Distribution**:			
Summer	\$0.30462 (R)	\$0.20398 (R)	\$0.13781 (R)
Winter	\$0.31655 (R)	\$0.20939 (R)	\$0.13766 (R)
Transmission* (all usage)	\$0.05122	\$0.05122	\$0.05122
Transmission Rate Adjustments* (all usage)	(\$0.01213)	(\$0.01213)	(\$0.01213)
Reliability Services* (all usage)	\$0.00032	\$0.00032	\$0.00032
Public Purpose Programs (all usage)	\$0.02644	\$0.02644	\$0.02644
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charges (all usage)	(\$0.00072)	(\$0.00072)	(\$0.00072)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00574	\$0.00574	\$0.00574
Wildfire Hardening Charge (all usage)	\$0.00339 (R)	\$0.00339 (R)	\$0.00339 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02327)	(\$0.02327)	(\$0.02327)

Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

Distribution and New System Generation Charges are combined for presentation on customer bills.

Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Bundled Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.61286 (R)	\$0.50237 (R)	\$0.30036 (R)
Winter Usage	\$0.48575 (R)	\$0.46905 (R)	\$0.30036 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.40317	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$58.23)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.23985	\$0.19514	\$0.15400
Winter Usage	\$0.18298	\$0.17049	\$0.14701
Distribution**:			
Summer Usage	\$0.31630 (R)	\$0.25052 (R)	\$0.08965 (R)
Winter Usage	\$0.24606 (R)	\$0.24185 (R)	\$0.09664 (R)
Transmission* (all usage)	\$0.05122	\$0.05122	\$0.05122
Transmission Rate Adjustments* (all usage)	(\$0.01213)	(\$0.01213)	(\$0.01213)
Reliability Services* (all usage)	\$0.00032	\$0.00032	\$0.00032
Public Purpose Programs (all usage)	\$0.02644	\$0.02644	\$0.02644
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charges (all usage)	(\$0.00072)	(\$0.00072)	(\$0.00072)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00574	\$0.00574	\$0.00574
Wildfire Hardening Charge (all usage)	\$0.00339 (R)	\$0.00339 (R)	\$0.00339 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)	(\$0.02327)	(\$0.02327)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
INCANDESCENTLAMPS*:				
58	20	600	\$6.900 (R)	\$0.314 (R)
92	31	1,000	\$10.695 (R)	\$0.486 (R)
189	65	2,500	\$22.425 (R)	\$1.019 (R)
295	101	4,000	\$34.845 (R)	\$1.584 (R)
405	139	6,000	\$47.955 (R)	\$2.180 (R)
MERCURYVAPORLAMPS*:				
100	40	3,500	\$13.800 (R)	\$0.627 (R)
175	68	7,500	\$23.460 (R)	\$1.066 (R)
250	97	11,000	\$33.465 (R)	\$1.521 (R)
400	152	21,000	\$52.440 (R)	\$2.384 (R)
700	266	37,000	\$91.770 (R)	\$4.171 (R)
HIGHPRESSURESODIUMVAPORLAMPS***:				
120 Volts				
70	29	5,800	\$10.005 (R)	\$0.455 (R)
100	41	9,500	\$14.145 (R)	\$0.643 (R)
150	60	16,000	\$20.700 (R)	\$0.941 (R)
200	80	22,000	\$27.600 (R)	\$1.255 (R)
250	100	26,000	\$34.500 (R)	\$1.568 (R)
400	154	46,000	\$53.130 (R)	\$2.415 (R)
240 Volts				
70	34	5,800	\$11.730 (R)	\$0.533 (R)
100	47	9,500	\$16.215 (R)	\$0.737 (R)
150	69	16,000	\$23.805 (R)	\$1.082 (R)
200	81	22,000	\$27.945 (R)	\$1.270 (R)
250	100	25,500	\$34.500 (R)	\$1.568 (R)
400	154	46,000	\$53.130 (R)	\$2.415 (R)

* Closed to new installations per Advice 669-E, effective June 8, 1978.

** Closed to new mixed ownership installations. See Special Condition 4.

*** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
0.0-5.0	0.9	\$0.311	(R)	\$0.014	(R)
5.1-10.0	2.6	\$0.897	(R)	\$0.041	(R)
10.1-15.0	4.3	\$1.484	(R)	\$0.067	(R)
15.1-20.0	6.0	\$2.070	(R)	\$0.094	(R)
20.1-25.0	7.7	\$2.657	(R)	\$0.121	(R)
25.1-30.0	9.4	\$3.243	(R)	\$0.147	(R)
30.1-35.0	11.1	\$3.830	(R)	\$0.174	(R)
35.1-40.0	12.8	\$4.416	(R)	\$0.201	(R)
40.1-45.0	14.5	\$5.003	(R)	\$0.227	(R)
45.1-50.0	16.2	\$5.589	(R)	\$0.254	(R)
50.1-55.0	17.9	\$6.176	(R)	\$0.281	(R)
55.1-60.0	19.6	\$6.762	(R)	\$0.307	(R)
60.1-65.0	21.4	\$7.383	(R)	\$0.336	(R)
65.1-70.0	23.1	\$7.970	(R)	\$0.362	(R)
70.1-75.0	24.8	\$8.556	(R)	\$0.389	(R)
75.1-80.0	26.5	\$9.143	(R)	\$0.416	(R)
80.1-85.0	28.2	\$9.729	(R)	\$0.442	(R)
85.1-90.0	29.9	\$10.316	(R)	\$0.469	(R)
90.1-95.0	31.6	\$10.902	(R)	\$0.496	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
95.1-100.0	33.3	\$11.489	(R)	\$0.522	(R)
100.1-105.1	35.0	\$12.075	(R)	\$0.549	(R)
105.1-110.0	36.7	\$12.662	(R)	\$0.576	(R)
110.1-115.0	38.4	\$13.248	(R)	\$0.602	(R)
115.1-120.0	40.1	\$13.835	(R)	\$0.629	(R)
120.1-125.0	41.9	\$14.456	(R)	\$0.657	(R)
125.1-130.0	43.6	\$15.042	(R)	\$0.684	(R)
130.1-135.0	45.3	\$15.629	(R)	\$0.710	(R)
135.1-140.0	47.0	\$16.215	(R)	\$0.737	(R)
140.1-145.0	48.7	\$16.802	(R)	\$0.764	(R)
145.1-150.0	50.4	\$17.388	(R)	\$0.790	(R)
150.1-155.0	52.1	\$17.975	(R)	\$0.817	(R)
155.1-160.0	53.8	\$18.561	(R)	\$0.844	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$19.148	(R)	\$0.870	(R)
165.1-170.0	57.2	\$19.734	(R)	\$0.897	(R)
170.1-175.0	58.9	\$20.321	(R)	\$0.924	(R)
175.1-180.0	60.6	\$20.907	(R)	\$0.950	(R)
180.1-185.0	62.4	\$21.528	(R)	\$0.979	(R)
185.1-190.0	64.1	\$22.115	(R)	\$1.005	(R)
190.1-195.0	65.8	\$22.701	(R)	\$1.032	(R)
195.1-200.0	67.5	\$23.288	(R)	\$1.059	(R)
200.1-205.0	69.2	\$23.874	(R)	\$1.085	(R)
205.1-210.0	70.9	\$24.461	(R)	\$1.112	(R)
210.1-215.0	72.6	\$25.047	(R)	\$1.139	(R)
215.1-220.0	74.3	\$25.634	(R)	\$1.165	(R)
220.1-225.0	76.0	\$26.220	(R)	\$1.192	(R)
225.1-230.0	77.7	\$26.807	(R)	\$1.219	(R)
230.1-235.0	79.4	\$27.393	(R)	\$1.245	(R)
235.1-240.0	81.1	\$27.980	(R)	\$1.272	(R)
240.1-245.0	82.9	\$28.601	(R)	\$1.300	(R)
245.1-250.0	84.6	\$29.187	(R)	\$1.327	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
250.1-255.0	86.3	\$29.774 (R)	\$1.353 (R)
255.1-260.0	88.0	\$30.360 (R)	\$1.380 (R)
260.1-265.0	89.7	\$30.947 (R)	\$1.407 (R)
265.1-270.0	91.4	\$31.533 (R)	\$1.433 (R)
270.1-275.0	93.1	\$32.120 (R)	\$1.460 (R)
275.1-280.0	94.8	\$32.706 (R)	\$1.487 (R)
280.1-285.0	96.5	\$33.293 (R)	\$1.513 (R)
285.1-290.0	98.2	\$33.879 (R)	\$1.540 (R)
290.1-295.0	99.9	\$34.466 (R)	\$1.567 (R)
295.1-300.0	101.6	\$35.052 (R)	\$1.593 (R)
300.1-305.0	103.4	\$35.673 (R)	\$1.622 (R)
305.1-310.0	105.1	\$36.260 (R)	\$1.648 (R)
310.1-315.0	106.8	\$36.846 (R)	\$1.675 (R)
315.1-320.0	108.5	\$37.433 (R)	\$1.702 (R)
320.1-325.0	110.2	\$38.019 (R)	\$1.728 (R)
325.1-330.0	111.9	\$38.606 (R)	\$1.755 (R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
330.1-335.0	113.6	\$39.192	(R)	\$1.781	(R)
335.1-340.0	115.3	\$39.779	(R)	\$1.808	(R)
340.1-345.0	117.0	\$40.365	(R)	\$1.835	(R)
345.1-350.0	118.7	\$40.952	(R)	\$1.861	(R)
350.1-355.0	120.4	\$41.538	(R)	\$1.888	(R)
355.1-360.0	122.1	\$42.125	(R)	\$1.915	(R)
360.1-365.0	123.9	\$42.746	(R)	\$1.943	(R)
365.1-370.0	125.6	\$43.332	(R)	\$1.970	(R)
370.1-375.0	127.3	\$43.919	(R)	\$1.996	(R)
375.1-380.0	129.0	\$44.505	(R)	\$2.023	(R)
380.1-385.0	130.7	\$45.092	(R)	\$2.050	(R)
385.1-390.0	132.4	\$45.678	(R)	\$2.076	(R)
390.1-395.0	134.1	\$46.265	(R)	\$2.103	(R)
395.0-400.0	135.8	\$46.851	(R)	\$2.130	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.34500	(R)
---------------------------------------	-----------	-----

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.14572	
Distribution**	\$0.16897	(R)
Transmission*	\$0.03022	
Transmission Rate Adjustments* (all usage)	(\$0.00596)	
Reliability Services*	\$0.00019	
Public Purpose Programs	\$0.01207	
Nuclear Decommissioning	(\$0.00024)	
Competition Transition Charge	(\$0.00057)	
Energy Cost Recovery Amount	\$0.00001	
Wildfire Fund Charge	\$0.00595	
New System Generation Charge	\$0.00393	
Wildfire Hardening Charge (all usage)	\$0.00331	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01860)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$6.900 (R)	\$0.314 (R)
92	31	1,000	\$10.695 (R)	\$0.486 (R)
189	65	2,500	\$22.425 (R)	\$1.019 (R)
295	101	4,000**	\$34.845 (R)	\$1.584 (R)
405	139	6,000**	\$47.955 (R)	\$2.180 (R)
620	212	10,000**	\$73.140 (R)	\$3.325 (R)
860	294	15,000**	\$101.430 (R)	\$4.610 (R)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$6.210 (R)	\$0.282 (R)
50	22	1,650	\$7.590 (R)	\$0.345 (R)
100	40	3,500	\$13.800 (R)	\$0.627 (R)
175	68	7,500	\$23.460 (R)	\$1.066 (R)
250	97	11,000	\$33.465 (R)	\$1.521 (R)
400	152	21,000	\$52.440 (R)	\$2.384 (R)
700	266	37,000	\$91.770 (R)	\$4.171 (R)
1,000	377	57,000	\$130.065 (R)	\$5.912 (R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$5.175 (R)	\$0.235 (R)
50	21	3,800	\$7.245 (R)	\$0.329 (R)
70	29	5,800	\$10.005 (R)	\$0.455 (R)
100	41	9,500	\$14.145 (R)	\$0.643 (R)
150	60	16,000	\$20.700 (R)	\$0.941 (R)
200	80	22,000	\$27.600 (R)	\$1.255 (R)
250	100	26,000	\$34.500 (R)	\$1.568 (R)
400	154	46,000	\$53.130 (R)	\$2.415 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$8.280 (R)	\$0.376 (R)
70	34	5,800	\$11.730 (R)	\$0.533 (R)
100	47	9,500	\$16.215 (R)	\$0.737 (R)
150	69	16,000	\$23.805 (R)	\$1.082 (R)
200	81	22,000	\$27.945 (R)	\$1.270 (R)
250	100	25,500	\$34.500 (R)	\$1.568 (R)
310	119	37,000	\$41.055 (R)	\$1.866 (R)
360	144	45,000	\$49.680 (R)	\$2.258 (R)
400	154	46,000	\$53.130 (R)	\$2.415 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$7.245 (R)	\$0.329 (R)
55	29	8,000	\$10.005 (R)	\$0.455 (R)
90	45	13,500	\$15.525 (R)	\$0.706 (R)
135	62	21,500	\$21.390 (R)	\$0.972 (R)
180	78	33,000	\$26.910 (R)	\$1.223 (R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	\$10.350 (R)	\$0.470 (R)
100	41	8,500	\$14.145 (R)	\$0.643 (R)
150	63	13,500	\$21.735 (R)	\$0.988 (R)
175	72	14,000	\$24.840 (R)	\$1.129 (R)
250	105	20,500	\$36.225 (R)	\$1.647 (R)
400	162	30,000	\$55.890 (R)	\$2.540 (R)
1,000	387	90,000	\$133.515 (R)	\$6.069 (R)
INDUCTION LAMPS:				
23	9	1,840	\$3.105 (R)	\$0.141 (R)
35	13	2,450	\$4.485 (R)	\$0.204 (R)
40	14	2,200	\$4.830 (R)	\$0.220 (R)
50	18	3,500	\$6.210 (R)	\$0.282 (R)
55	19	3,000	\$6.555 (R)	\$0.298 (R)
65	24	5,525	\$8.280 (R)	\$0.376 (R)
70	27	6,500	\$9.315 (R)	\$0.423 (R)
80	28	4,500	\$9.660 (R)	\$0.439 (R)
85	30	4,800	\$10.350 (R)	\$0.470 (R)
100	36	8,000	\$12.420 (R)	\$0.565 (R)
120	42	8,500	\$14.321 (R)	\$0.651 (R)
135	48	9,450	\$16.560 (R)	\$0.753 (R)
150	51	10,900	\$17.595 (R)	\$0.800 (R)
165	58	12,000	\$20.010 (R)	\$0.910 (R)
200	72	19,000	\$24.840 (R)	\$1.129 (R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.311 (R)	\$0.014 (R)
5.01-10.00	2.6	\$0.897 (R)	\$0.041 (R)
10.01-15.00	4.3	\$1.484 (R)	\$0.067 (R)
15.01-20.00	6.0	\$2.070 (R)	\$0.094 (R)
20.01-25.00	7.7	\$2.657 (R)	\$0.121 (R)
25.01-30.00	9.4	\$3.243 (R)	\$0.147 (R)
30.01-35.00	11.1	\$3.830 (R)	\$0.174 (R)
35.01-40.00	12.8	\$4.416 (R)	\$0.201 (R)
40.01-45.00	14.5	\$5.003 (R)	\$0.227 (R)
45.01-50.00	16.2	\$5.589 (R)	\$0.254 (R)
50.01-55.00	17.9	\$6.176 (R)	\$0.281 (R)
55.01-60.00	19.6	\$6.762 (R)	\$0.307 (R)
60.01-65.00	21.4	\$7.383 (R)	\$0.336 (R)
65.01-70.00	23.1	\$7.970 (R)	\$0.362 (R)
70.01-75.00	24.8	\$8.556 (R)	\$0.389 (R)
75.01-80.00	26.5	\$9.143 (R)	\$0.416 (R)
80.01-85.00	28.2	\$9.729 (R)	\$0.442 (R)
85.01-90.00	29.9	\$10.316 (R)	\$0.469 (R)
90.01-95.00	31.6	\$10.902 (R)	\$0.496 (R)
95.01-100.00	33.3	\$11.489 (R)	\$0.522 (R)
100.01-105.00	35.0	\$12.075 (R)	\$0.549 (R)
105.01-110.00	36.7	\$12.662 (R)	\$0.576 (R)
110.01-115.00	38.4	\$13.248 (R)	\$0.602 (R)
115.01-120.00	40.1	\$13.835 (R)	\$0.629 (R)
120.01-125.00	41.9	\$14.456 (R)	\$0.657 (R)
125.01-130.00	43.6	\$15.042 (R)	\$0.684 (R)
130.01-135.00	45.3	\$15.629 (R)	\$0.710 (R)
135.01-140.00	47.0	\$16.215 (R)	\$0.737 (R)
140.01-145.00	48.7	\$16.802 (R)	\$0.764 (R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$17.388 (R)	\$0.790 (R)
150.01-155.00	52.1	\$17.975 (R)	\$0.817 (R)
155.01-160.00	53.8	\$18.561 (R)	\$0.844 (R)
160.01-165.00	55.5	\$19.148 (R)	\$0.870 (R)
165.01-170.00	57.2	\$19.734 (R)	\$0.897 (R)
170.01-175.00	58.9	\$20.321 (R)	\$0.924 (R)
175.01-180.00	60.6	\$20.907 (R)	\$0.950 (R)
180.01-185.00	62.4	\$21.528 (R)	\$0.979 (R)
185.01-190.00	64.1	\$22.115 (R)	\$1.005 (R)
190.01-195.00	65.8	\$22.701 (R)	\$1.032 (R)
195.01-200.00	67.5	\$23.288 (R)	\$1.059 (R)
200.01-205.00	69.2	\$23.874 (R)	\$1.085 (R)
205.01-210.00	70.9	\$24.461 (R)	\$1.112 (R)
210.01-215.00	72.6	\$25.047 (R)	\$1.139 (R)
215.01-220.00	74.3	\$25.634 (R)	\$1.165 (R)
220.01-225.00	76.0	\$26.220 (R)	\$1.192 (R)
225.01-230.00	77.7	\$26.807 (R)	\$1.219 (R)
230.01-235.00	79.4	\$27.393 (R)	\$1.245 (R)
235.01-240.00	81.1	\$27.980 (R)	\$1.272 (R)
240.01-245.00	82.9	\$28.601 (R)	\$1.300 (R)
245.01-250.00	84.6	\$29.187 (R)	\$1.327 (R)
250.01-255.00	86.3	\$29.774 (R)	\$1.353 (R)
255.01-260.00	88.0	\$30.360 (R)	\$1.380 (R)
260.01-265.00	89.7	\$30.947 (R)	\$1.407 (R)
265.01-270.00	91.4	\$31.533 (R)	\$1.433 (R)
270.01-275.00	93.1	\$32.120 (R)	\$1.460 (R)
275.01-280.00	94.8	\$32.706 (R)	\$1.487 (R)
280.01-285.00	96.5	\$33.293 (R)	\$1.513 (R)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$33.879 (R)	\$1.540 (R)
290.01-295.00	99.9	\$34.466 (R)	\$1.567 (R)
295.01-300.00	101.6	\$35.052 (R)	\$1.593 (R)
300.01-305.00	103.4	\$35.673 (R)	\$1.622 (R)
305.01-310.00	105.1	\$36.260 (R)	\$1.648 (R)
310.01-315.00	106.8	\$36.846 (R)	\$1.675 (R)
315.01-320.00	108.5	\$37.433 (R)	\$1.702 (R)
320.01-325.00	110.2	\$38.019 (R)	\$1.728 (R)
325.01-330.00	111.9	\$38.606 (R)	\$1.755 (R)
330.01-335.00	113.6	\$39.192 (R)	\$1.781 (R)
335.01-340.00	115.3	\$39.779 (R)	\$1.808 (R)
340.01-345.00	117.0	\$40.365 (R)	\$1.835 (R)
345.01-350.00	118.7	\$40.952 (R)	\$1.861 (R)
350.01-355.00	120.4	\$41.538 (R)	\$1.888 (R)
355.01-360.00	122.1	\$42.125 (R)	\$1.915 (R)
360.01-365.00	123.9	\$42.746 (R)	\$1.943 (R)
365.01-370.00	125.6	\$43.332 (R)	\$1.970 (R)
370.01-375.00	127.3	\$43.919 (R)	\$1.996 (R)
375.01-380.00	129.0	\$44.505 (R)	\$2.023 (R)
380.01-385.00	130.7	\$45.092 (R)	\$2.050 (R)
385.01-390.00	132.4	\$45.678 (R)	\$2.076 (R)
390.01-395.00	134.1	\$46.265 (R)	\$2.103 (R)
395.01-400.00	135.8	\$46.851 (R)	\$2.130 (R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.34500	(R)
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UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.14572	
Distribution**	\$0.16897	(R)
Transmission*	\$0.03022	
Transmission Rate Adjustments*	(\$0.00596)	
Reliability Services*	\$0.00019	
Public Purpose Programs	\$0.01207	
Nuclear Decommissioning	(\$0.00024)	
Competition Transition Charge	(\$0.00057)	
Energy Cost Recovery Amount	\$0.00001	
Wildfire Fund Charge	\$0.00595	
New System Generation Charge**	\$0.00393	
Wildfire Hardening Charge (all usage)	\$0.00331	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01860)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.34500 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.14572	
Distribution**	\$0.16897	(R)
Transmission*	\$0.03022	
Transmission Rate Adjustments*	(\$0.00596)	
Reliability Services*	\$0.00019	
Public Purpose Programs	\$0.01207	
Nuclear Decommissioning	(\$0.00024)	
Competition Transition Charge	(\$0.00057)	
Energy Cost Recovery Amount	\$0.00001	
Wildfire Fund Charge	\$0.00595	
New System Generation Charge**	\$0.00393	
Wildfire Hardening Charge (all usage)	\$0.00331	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01860)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*							
175	68	7,500		\$24.331	(R)	\$1.106	(R)
400	152	21,000		\$54.387	(R)	\$2.472	(R)
HIGH PRESSURE SODIUM VAPOR LAMPS**:							
70	29	5,800		\$10.376	(R)	\$0.472	(R)
100	41	9,500		\$14.670	(R)	\$0.667	(R)
200	81	22,000		\$28.983	(R)	\$1.317	(R)
250	100	25,500		\$35.781	(R)	\$1.626	(R)
400	154	46,000		\$55.103	(R)	\$2.505	(R)

* Closed for new installations as of June 8, 1978.

** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.0-5.0	0.9	\$0.322 (R)	\$0.015
5.1-10.0	2.6	\$0.930 (R)	\$0.042 (R)
10.1-15.0	4.3	\$1.539 (R)	\$0.070 (R)
15.1-20.0	6.0	\$2.147 (R)	\$0.098 (R)
20.1-25.0	7.7	\$2.755 (R)	\$0.125 (R)
25.1-30.0	9.4	\$3.363 (R)	\$0.153 (R)
30.1-35.0	11.1	\$3.972 (R)	\$0.181 (R)
35.1-40.0	12.8	\$4.580 (R)	\$0.208 (R)
40.1-45.0	14.5	\$5.188 (R)	\$0.236 (R)
45.1-50.0	16.2	\$5.797 (R)	\$0.264 (R)
50.1-55.0	17.9	\$6.405 (R)	\$0.291 (R)
55.1-60.0	19.6	\$7.013 (R)	\$0.319 (R)
60.1-65.0	21.4	\$7.657 (R)	\$0.348 (R)
65.1-70.0	23.1	\$8.265 (R)	\$0.376 (R)
70.1-75.0	24.8	\$8.874 (R)	\$0.403 (R)
75.1-80.0	26.5	\$9.482 (R)	\$0.431 (R)
80.1-85.0	28.2	\$10.090 (R)	\$0.459 (R)
85.1-90.0	29.9	\$10.699 (R)	\$0.486 (R)
90.1-95.0	31.6	\$11.307 (R)	\$0.514 (R)
95.1-100.0	33.3	\$11.915 (R)	\$0.542 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
100.1-105.1	35.0	\$12.523 (R)	\$0.569 (R)
105.1-110.0	36.7	\$13.132 (R)	\$0.597 (R)
110.1-115.0	38.4	\$13.740 (R)	\$0.625 (R)
115.1-120.0	40.1	\$14.348 (R)	\$0.652 (R)
120.1-125.0	41.9	\$14.992 (R)	\$0.681 (R)
125.1-130.0	43.6	\$15.601 (R)	\$0.709 (R)
130.1-135.0	45.3	\$16.209 (R)	\$0.737 (R)
135.1-140.0	47.0	\$16.817 (R)	\$0.764 (R)
140.1-145.0	48.7	\$17.425 (R)	\$0.792 (R)
145.1-150.0	50.4	\$18.034 (R)	\$0.820 (R)
150.1-155.0	52.1	\$18.642 (R)	\$0.847 (R)
155.1-160.0	53.8	\$19.250 (R)	\$0.875 (R)
160.1-165.0	55.5	\$19.858 (R)	\$0.903 (R)
165.1-170.0	57.2	\$20.467 (R)	\$0.930 (R)
170.1-175.0	58.9	\$21.075 (R)	\$0.958 (R)
175.1-180.0	60.6	\$21.683 (R)	\$0.986 (R)
180.1-185.0	62.4	\$22.327 (R)	\$1.015 (R)
185.1-190.0	64.1	\$22.936 (R)	\$1.043 (R)
190.1-195.0	65.8	\$23.544 (R)	\$1.070 (R)
195.1-200.0	67.5	\$24.152 (R)	\$1.098 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
200.1-205.0	69.2	\$24.760 (R)	\$1.125 (R)
205.1-210.0	70.9	\$25.369 (R)	\$1.153 (R)
210.1-215.0	72.6	\$25.977 (R)	\$1.181 (R)
215.1-220.0	74.3	\$26.585 (R)	\$1.208 (R)
220.1-225.0	76.0	\$27.194 (R)	\$1.236 (R)
225.1-230.0	77.7	\$27.802 (R)	\$1.264 (R)
230.1-235.0	79.4	\$28.410 (R)	\$1.291 (R)
235.1-240.0	81.1	\$29.018 (R)	\$1.319 (R)
240.1-245.0	82.9	\$29.662 (R)	\$1.348 (R)
245.1-250.0	84.6	\$30.271 (R)	\$1.376 (R)
250.1-255.0	86.3	\$30.879 (R)	\$1.404 (R)
255.1-260.0	88.0	\$31.487 (R)	\$1.431 (R)
260.1-265.0	89.7	\$32.096 (R)	\$1.459 (R)
265.1-270.0	91.4	\$32.704 (R)	\$1.487 (R)
270.1-275.0	93.1	\$33.312 (R)	\$1.514 (R)
275.1-280.0	94.8	\$33.920 (R)	\$1.542 (R)
280.1-285.0	96.5	\$34.529 (R)	\$1.570 (R)
285.1-290.0	98.2	\$35.137 (R)	\$1.597 (R)
290.1-295.0	99.9	\$35.745 (R)	\$1.625 (R)
295.1-300.0	101.6	\$36.353 (R)	\$1.652 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
300.1-305.0	103.4	\$36.998 (R)	\$1.682 (R)
305.1-310.0	105.1	\$37.606 (R)	\$1.709 (R)
310.1-315.0	106.8	\$38.214 (R)	\$1.737 (R)
315.1-320.0	108.5	\$38.822 (R)	\$1.765 (R)
320.1-325.0	110.2	\$39.431 (R)	\$1.792 (R)
325.1-330.0	111.9	\$40.039 (R)	\$1.820 (R)
330.1-335.0	113.6	\$40.647 (R)	\$1.848 (R)
335.1-340.0	115.3	\$41.255 (R)	\$1.875 (R)
340.1-345.0	117.0	\$41.864 (R)	\$1.903 (R)
345.1-350.0	118.7	\$42.472 (R)	\$1.931 (R)
350.1-355.0	120.4	\$43.080 (R)	\$1.958 (R)
355.1-360.0	122.1	\$43.689 (R)	\$1.986 (R)
360.1-365.0	123.9	\$44.333 (R)	\$2.015 (R)
365.1-370.0	125.6	\$44.941 (R)	\$2.043 (R)
370.1-375.0	127.3	\$45.549 (R)	\$2.070 (R)
375.1-380.0	129.0	\$46.157 (R)	\$2.098 (R)
380.1-385.0	130.7	\$46.766 (R)	\$2.126 (R)
385.1-390.0	132.4	\$47.374 (R)	\$2.153 (R)
390.1-395.0	134.1	\$47.982 (R)	\$2.181 (R)
395.0-400.0	135.8	\$48.591 (R)	\$2.209 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.35781 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.14572	
Distribution**	\$0.16897	(R)
Transmission*	\$0.03022	
Transmission Rate Adjustments*	(\$0.00596)	
Reliability Services*	\$0.00019	
Public Purpose Programs	\$0.02488	
Nuclear Decommissioning	(\$0.00024)	
Competition Transition Charge	(\$0.00057)	
Energy Cost Recovery Amount	\$0.00001	
Wildfire Fund Charge	\$0.00595	
New System Generation Charge**	\$0.00393	
Wildfire Hardening Charge (all usage)	\$0.00331	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.01860)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$17.17	(R)	\$17.17	(R)	\$2.84	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$1.32431	(R)	\$1.32647	(R)	\$0.18290	(R)
Part-Peak Summer	\$0.55636	(R)	\$0.55852	(R)	\$0.15420	(R)
Off-Peak Summer	\$0.16763	(R)	\$0.16979	(R)	\$0.11623	(R)
Part-Peak Winter	\$0.24117	(R)	\$0.24333	(R)	\$0.15871	(R)
Off-Peak Winter	\$0.18654	(R)	\$0.18870	(R)	\$0.12955	(R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$1.02		\$1.02		\$0.70	
Distribution**	\$14.71	(R)	\$14.71	(R)	\$0.70	(I)
Transmission*	\$1.43		\$1.43		\$1.43	
Reliability Services*	\$0.01		\$0.01		\$0.01	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.23177		\$0.23177		\$0.15677	
Part-Peak Summer	\$0.19016		\$0.19016		\$0.12807	
Off-Peak Summer	\$0.13569		\$0.13569		\$0.09010	
Part-Peak Winter	\$0.19679		\$0.19679		\$0.13258	
Off-Peak Winter	\$0.15460		\$0.15460		\$0.10342	
Distribution**:						
Peak Summer	\$1.06060	(R)	\$1.06060	(R)	\$0.00000	
Part-Peak Summer	\$0.33426	(R)	\$0.33426	(R)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.01244	(R)	\$0.01244	(R)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Rate by Components (\$ per kWh) (Cont'd.)			
Transmission* (all usage)	\$0.01646	\$0.01646	\$0.01646
Transmission Rate Adjustments* (all usage)	(\$0.00675)	(\$0.00675)	(\$0.00675)
Reliability Services* (all usage)	\$0.00010	\$0.00010	\$0.00010
Public Purpose Programs (all usage)	\$0.02526	\$0.02455	\$0.02097
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charges	(\$0.00048)	(\$0.00048)	(\$0.00048)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00397	\$0.00397	\$0.00397
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00329 (R)	\$0.00616 (R)	\$0.00177 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01563)	(\$0.01563)	(\$0.01563)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
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Oakland, California

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Revised

Revised

Cal. P.U.C. Sheet No.

60029-E

Cal. P.U.C. Sheet No.

59387-E

**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 6

RATES
(Cont'd.)Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.65358	(R)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$105.71989	(R)	—
Primary	\$85.79708	(R)	—
Secondary	\$58.31194	(R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$245.35570	(R)	—
Primary	\$107.86095	(R)	—
Secondary	\$106.21020	(R)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

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Oakland, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 60030-E
Cal. P.U.C. Sheet No. 59388-E**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$17.48 (R)	\$17.48 (R)	\$2.62 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.83420 (R)	\$0.83636 (R)	\$0.16306 (R)
Part-Peak Summer	\$0.47911 (R)	\$0.48127 (R)	\$0.15109 (R)
Off-Peak Summer	\$0.21045 (R)	\$0.21261 (R)	\$0.13777 (R)
Peak Winter	\$0.23711 (R)	\$0.23927 (R)	\$0.15836 (R)
Off-Peak Winter	\$0.21161 (R)	\$0.21377 (R)	\$0.13901 (R)
Super Off-Peak Winter	\$0.16746 (R)	\$0.16962 (R)	\$0.09479 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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Cal. P.U.C. Sheet No. 59389-E**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components</u> (\$/kW)						
Generation	\$1.38		\$1.38		\$0.65	
Distribution**	\$14.66	(R)	\$14.66	(R)	\$0.53	(I)
Transmission*	\$1.43		\$1.43		\$1.43	
Reliability Services*	\$0.01		\$0.01		\$0.01	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.15959		\$0.15959		\$0.13693	
Part-Peak Summer	\$0.14730		\$0.14730		\$0.12496	
Off-Peak Summer	\$0.13363		\$0.13363		\$0.11164	
Peak Winter	\$0.15467		\$0.15467		\$0.13223	
Off-Peak Winter	\$0.13479		\$0.13479		\$0.11288	
Super Off-Peak Winter	\$0.09064		\$0.09064		\$0.06866	
Distribution**:						
Peak Summer	\$0.64267	(R)	\$0.64267	(R)	\$0.00000	
Part-Peak Summer	\$0.29987	(R)	\$0.29987	(R)	\$0.00000	
Off-Peak Summer	\$0.04488	(R)	\$0.04488	(R)	\$0.00000	
Peak Winter	\$0.05050	(R)	\$0.05050	(R)	\$0.00000	
Off-Peak Winter	\$0.04488	(R)	\$0.04488	(R)	\$0.00000	
Super Off-Peak Winter	\$0.04488	(R)	\$0.04488	(R)	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh) (Cont'd)	Secondary Voltage	Primary Voltage	Transmission Voltage
Transmission* (all usage)	\$0.01646	\$0.01646	\$0.01646
Transmission Rate Adjustments* (all usage)	(\$0.00675)	(\$0.00675)	(\$0.00675)
Reliability Services* (all usage)	\$0.00010	\$0.00010	\$0.00010
Public Purpose Programs (all usage)	\$0.02526	\$0.02455	\$0.02097
Nuclear Decommissioning (all usage)	(\$0.00024)	(\$0.00024)	(\$0.00024)
Competition Transition Charges	(\$0.00048)	(\$0.00048)	(\$0.00048)
Energy Cost Recovery Amount (all usage)	\$0.00001	\$0.00001	\$0.00001
Wildfire Fund Charge (all usage)	\$0.00595	\$0.00595	\$0.00595
New System Generation Charge (all usage)**	\$0.00397	\$0.00397	\$0.00397
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00329 (R)	\$0.00616 (R)	\$0.00177 (R)
Recovery Bond Charge (all usage)	\$0.00778 (I)	\$0.00778 (I)	\$0.00778 (I)
Recovery Bond Credit (all usage)	(\$0.00778) (R)	(\$0.00778) (R)	(\$0.00778) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.01563)	(\$0.01563)	(\$0.01563)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.65358 (R)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$112.66233 (R)	—
Primary	\$88.10629 (R)	—
Secondary	\$59.63519 (R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$277.59090 (R)	—
Primary	\$110.92077 (R)	—
Secondary	\$108.77892 (R)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

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**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.36855	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)		
Generation	\$0.15688	
Distribution**	\$0.18097	(R)
Transmission*	\$0.03569	
Transmission Rate Adjustments*	(\$0.00757)	
Reliability Services*	\$0.00022	
Public Purpose Programs	\$0.01186	
Nuclear Decommissioning	(\$0.00024)	
Competition Transition Charge	(\$0.00068)	
Energy Cost Recovery Amount	\$0.00001	
Wildfire Fund Charge	\$0.00595	
New System Generation Charge**	\$0.00394	
Wildfire Hardening Charge (all usage)	\$0.00353	(R)
Recovery Bond Charge (all usage)	\$0.00778	(I)
Recovery Bond Credit (all usage)	(\$0.00778)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	(\$0.02201)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blaising Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	