

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 7635E**  
**As of January 26, 2026**

Subject: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Upgrades for Microsoft Corporation, a Washington Corporation for its SJC02 Project in San Jose, California

Division Assigned: Energy

Date Filed: 07-01-2025

Date to Calendar: 07-04-2025

Authorizing Documents: None

<b>Disposition:</b>	<b>Signed</b>
<b>Effective Date:</b>	<b>01-15-2026</b>

Resolution Required: Yes

**Resolution Number: E-5439**

Commission Meeting Date: 01-15-2026

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

July 1, 2025

**Advice 7635-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Upgrades for Microsoft Corporation, a Washington Corporation for its SJC02 Project in San Jose, California**

**Purpose**

Microsoft Corporation, a Washington Corporation ("Microsoft") has requested that Pacific Gas and Electric Company ("PG&E") provide transmission-level electric service to serve a data center located at 1657 Alviso-Milpitas Road which is located on the North side of State Route 237, between Zanker Road and Coyote Creek, San Jose, California, with a maximum forecasted demand of 90 megawatts ("MW") ("Microsoft Project").

To provide this service, PG&E will install 115 kilovolt ("kV") transmission upgrades at its Los Esteros Substation and install one new 115 kV transmission line extension to interconnect the Applicant's 115 kV Kaku Substation to provide regular service. An additional new 115 kV transmission line and associated facilities will provide dedicated, redundant backup service at Microsoft's request and expense as Special Facilities including Income Tax Component of Contribution ("ITCC") and Cost of Ownership. The new facilities are expected to be operational in January 2027.

To construct the necessary transmission facilities to provide service, PG&E and Microsoft have executed the following agreements:

- (1) Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) ("Agreement to Perform Work");<sup>1</sup>
- (2) Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) for PG&E Review of Applicant Substation Design ("Agreement to Perform Design Review");<sup>2</sup>
- (3) Agreement for Installation or Allocation of Special Facilities (Electric Form 79-255) ("Special Facilities Agreement");<sup>3</sup> and

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<sup>1</sup> The Agreement to Perform Work is included as Attachment 1 to this advice letter.

<sup>2</sup> The Agreement to Perform Design Review is included as Attachment 2 to this advice letter.

<sup>3</sup> The Special Facilities Agreement is included as Attachment 3 to this advice letter.

- (4) Addendum to the Agreement for the Installation or Allocation of Special Facilities for Microsoft Corporation SJC02 Project (“Special Facilities Agreement Addendum”).<sup>4</sup>

These four agreements are collectively referred to as “Agreements” in this Advice Letter. Approval of the Agreements will allow PG&E to construct the facilities necessary to provide electric transmission service to the Microsoft Project.

In order to achieve Microsoft’s proposed January 2027 operation date, PG&E estimates that construction must begin no later than January 2026 in part due to constraints for PG&E clearances, including de-energizing PG&E facilities which are necessary to perform the substation upgrades. To mobilize and schedule PG&E’s resources and teams to perform the Microsoft work, **PG&E is requesting a decision on this advice letter by no later November 30, 2025**, so that PG&E can interconnect the Microsoft Project in a timely manner.

### **Background**

On August 11, 2020, Microsoft submitted an electric service application to PG&E requesting maximum electric load demands of 90 MW for its Microsoft Project.<sup>5</sup> The expected hours of operation for the Microsoft Project are 24 hours per day, 365 days a year with current proposed operation commencing in January 2027.

Given the need for a January 2027 interconnection, Microsoft has already provided PG&E with an advance to purchase equipment and perform preliminary engineering work. Upon Commission approval of this Advice Letter, PG&E will proceed with additional engineering and construction consistent with the terms of the Agreements.

Finally, while Microsoft plans to install two (2) natural gas fired generators for critical load and emergency backup, due to the application date of August 11, 2020, the Microsoft Project is exempt from the Decision (“D.”) 23-12-037 requirements.<sup>6</sup>

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<sup>4</sup> The Special Facilities Agreement Addendum is included as Attachment 4 to this advice letter.

<sup>5</sup> Microsoft initiated this request on August 11, 2020, by submitting an Application for Commercial/Industrial Service (Form 62-0685), which provided that the service contemplated was 115 kV transmission service to serve a proposed site with plans to build a datacenter and a dedicated customer power facility.

<sup>6</sup> See D.23-12-037 at 18 (exempting applications submitted before July 1, 2024).

## **Overview of the Agreements**

### **Agreement to Perform Work (Attachment 1)**

The Agreement to Perform Work includes: (1) an overview agreement identifying the facility location, the work, and the contract price; and (2) three exhibits.

Exhibit A of the Agreement contains a more detailed description of work to be performed.

Exhibit B provides a cost breakdown based upon PG&E's preliminary estimated installed cost.

Exhibit C memorializes additional terms and conditions including (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; (3) the definition of actual costs and a requirement for Microsoft to pay actual costs; and (4) provisions regarding refunds. Exhibit C specifically identifies certain exceptions to PG&E's existing Electric Rules, including:

- a) PG&E has accepted a deposit from Microsoft to perform engineering and procurement of long-lead time materials.
- b) The fifty percent discount option, as described in Electric Rule 15.D.5.c., will not be available to Microsoft.
- c) The cost of the work performed by PG&E as described in Exhibit A shall be considered a "refundable amount" as that term is described in Electric Rule 15.D.5.
- d) PG&E will design and install the project, notwithstanding the Applicant Design and Applicant Installation options normally offered to applicants.
- e) In lieu of PG&E performing the work on an estimated cost basis as set forth in Rule 15 and 16, Work will be performed on an actual cost basis.

### **Agreement to Perform Design Review (Attachment 2)**

The Agreement to Perform Design Review includes: (1) an overview agreement identifying the facility location, the work, and the contract price; and (2) three exhibits.

Exhibit A contains a more detailed description of work to be performed.

Exhibit B provides a cost breakdown based upon PG&E's preliminary estimated installed cost.

Exhibit C memorializes additional terms and conditions including: (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; and (3) the definition of actual costs and a requirement for Microsoft to pay actual costs. Exhibit C specifically identifies certain exceptions to PG&E's existing Electric Rules, including:

- a) The cost of Work at the Request of Others as described in Exhibits A and B shall be considered non-refundable.
- b) In lieu of PG&E performing the work on an estimated cost basis as set forth in Electric Rules 15 and 16, work will be performed on an actual cost basis.

### Special Facilities Agreement (Attachment 3)

The Special Facilities Agreement identifies the Special Facilities that will be installed by PG&E, the cost of these facilities, the monthly charge or one-time equivalent payment for Special Facilities, the annual Special Facilities ownership charge, and additional form provisions. The Special Facilities Agreement has been modified from the Form 79-255 approved by the Commission in February 2021 to include a requirement that Microsoft pay actual costs.

### Special Facilities Agreement Addendum (Attachment 4)

The Special Facilities Agreement Addendum identifies the location of the Microsoft Project and background and includes four exhibits.

Exhibit A contains a detailed description of the work to be performed.

Exhibit B provides a cost breakdown based upon PG&E's preliminary estimated installed cost.

Exhibit C memorializes additional terms and conditions including: (1) Commission approval and jurisdiction; (2) applicable tariff provisions and exceptions; and (3) the definition of actual costs and a requirement for Microsoft to pay actual costs. Exhibit C identifies certain exceptions to Electric Rule 2, including:

- a) PG&E will design and install the Special Facilities, notwithstanding the Applicant Design and Applicant Installation options offered to applicants.
- b) In lieu of performing the work on an estimated cost basis, work will be performed on an actual cost basis.

Exhibit D provides signatures documenting the agreement between PG&E and Microsoft.

### **Principal Provisions in the Agreements**

There are several important provisions in the Agreements that are intended for the benefit of and to reduce the risks for existing customers.

First, PG&E and Microsoft have agreed that Microsoft will pay the actual cost for the transmission facilities and Special Facilities, rather than paying based on an estimated cost basis. The work associated with constructing these new facilities entails a substantial scope of work. Performing such a large project on an estimated cost basis

creates a risk that the cost estimate may not accurately capture the cost that will be incurred during the project. For example, should the actual costs incurred be higher than the estimated costs, the broader PG&E customer base would bear the additional costs that exceed the cost estimate. Alternatively, should the actual costs be lower than the estimate, Microsoft would bear more than the amount PG&E actually incurred to perform the work. To address the concern of a mismatch between estimates and actual costs, the Agreements allow for progress billing during the course of the work. The performance of large-scale work at the request of others, such as for a governmental agency, on an actual cost basis has been approved by the Commission in other matters.<sup>7</sup> This approach will reduce existing customer risks by obtaining up-front and actual cost-participation regardless of load once the project is placed in service. It will also benefit Microsoft by ensuring that Microsoft does not pay an estimated amount that ends up being higher than the actual cost.

Second, Microsoft's eligibility for refunds is based on the revenues it generates after the facility starts receiving electrical service. If Microsoft's load projections are accurate, then electric revenues will help pay for the new facilities and benefit existing customers over time. In that event, Microsoft's payments would be refunded over a 10-year period up to the refundable amount stated in the Agreements. If Microsoft's load projections turn out to be inaccurate (e.g., substantially less electricity is needed), then its actual cost payments would not be refunded or the refund will be reduced based on the actual net revenue and the cost-of-service factor. Refunds will be based on the Base Annual Revenue Calculation ("BARC") review which is used for Electric Rule 15 and is consistent with Commission precedent.<sup>8</sup> Existing customers will benefit from the revenues generated by Microsoft's load which can ultimately reduce existing customer bills.<sup>9</sup>

Third, Microsoft is not entitled to refunds for the Special Facilities that it has requested. Thus, existing customers will not be paying for the costs for Special Facilities requested

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<sup>7</sup> See, e.g., PG&E Advice 7054-E (Pacific Gas and Electric requests approval of a relocation agreement for work performed at the request of the State of California Department of Water Resources to relocate electric facilities to accommodate a levee upgrade project in Yuba County); Resolution E-5353 (Approves the Tier 3 Advice Letter 7054-E filed by Pacific Gas and Electric (PG&E), which includes an Actual Cost Contract for Relocation agreement (Relocation Agreement) specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the State of California Department of Water Resources' (CDWR) Marysville Ring Levee – Phase 2B and 3 project (MRL Project).

<sup>8</sup> See Electric Rule 15.E.3.a; see e.g. Decision 15-06-046 at 9.

<sup>9</sup> For information concerning potential bill reductions for existing customers resulting from interconnecting large load customers at transmission levels, please see PG&E's Supplemental Testimony filed on March 21, 2025 in Application 24-11-007 regarding Electric Rule 30. See Supplemental Testimony at 29-35.

by Microsoft. Microsoft will also be paying monthly cost-of-ownership charges for Special Facilities.<sup>10</sup>

### **Preliminary Information Regarding Cost Recovery Venues**

This advice letter does not seek recovery for the costs incurred under the Agreements. However, the Commission's Energy Division has requested that in this Advice Letter PG&E provide preliminary information regarding the regulatory venue in which costs will be recovered. Costs that are Commission-jurisdictional will generally be recovered through PG&E's General Rate Case or similar cost recovery application. Costs that Federal Energy Regulatory Commission ("FERC") jurisdictional are recovered through PG&E's Transmission Owner ("TO") Formula Rate which is approved by FERC.

Transmission facility costs are generally FERC-jurisdictional if: (1) the California Independent System Operator ("CAISO") exercises operational control over the facilities; and (2) the facility demonstrates "any degree of integration" into the electric transmission network.<sup>11</sup>

PG&E cannot at this point determine which facilities the CAISO will decide to exercise operational control over – this is a decision the CAISO will make. However, our current assessment is that the costs for the transmission facilities that will be constructed under the Agreements will be recovered in the following venues:

<b>Transmission Facility</b>	<b>Likely Jurisdiction for Cost Recovery</b>
Substation Facilities	FERC
Transmission Service Line Extension	CPUC
Revenue Metering	CPUC
Transmission Service Line Extension - Redundant Service	Not Applicable <sup>12</sup>
Revenue Metering - Redundant Service	Not Applicable <sup>13</sup>

<sup>10</sup> Special Facilities Agreement, Exhibit B.

<sup>11</sup> *Pacific Gas and Electric Company*, 108 FERC ¶ 61,297 at P 19 (2004).

<sup>12</sup> Because this facility is Special Facilities, these costs will be borne by Microsoft and will not be recovered from existing customers through rates.

<sup>13</sup> Because this facility is Special Facilities, these costs will be borne by Microsoft and will not be recovered from existing customers through rates.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 21, 2025, which is twenty (20) calendar days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (G.O.) 96-B, Energy Industry Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

**CONFIDENTIAL Attachments:**

Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527)

Attachment 2: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) for PG&E review of Applicant Substation design

Attachment 3: Signed Agreement For Installation or Allocation of Special Facilities (Electric Form 79-255)

Attachment 4: Addendum to the Agreement For Installation or Allocation of Special Facilities

cc: Service List for Application 24-11-007  
Microsoft Corporation



# ADVICE LETTER SUMMARY

## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7635-E

Tier Designation: 3

Subject of AL: Electric Rules 2, 15, and 16 Exceptional Case Submittal for Electric Transmission Upgrades for Microsoft Corporation, a Washington Corporation for its SJC02 Project in San Jose, California

Keywords (choose from CPUC listing): Rules, Transmission

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information: See Confidentiality Declaration

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: PGETariffs@pge.com

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION  
ON BEHALF OF  
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

1. I, Michael Medeiros, am a/the VP of South Bay Delivery of Pacific Gas and Electric Company (“PG&E”), a California corporation. My business office is located at:

Pacific Gas and Electric Company  
300 Lakeside Dr.  
Oakland, CA 94612

2. PG&E will produce the information identified in Paragraph 3 of this Declaration to the California Public Utilities Commission (“CPUC”) or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request.

Name or Docket No. of CPUC Proceeding (if applicable): Advice Letter 7635-E

3. Title and description of document(s): Electric Rules 2, 15, and 16 Exceptional Case  
Submittal for Electric Transmission Upgrades for Microsoft SJC02 Project

Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527); Attachment 2: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) for PG&E review of Applicant Substation design, Attachment 3: Signed Agreement For Installation or Allocation of Special Facilities (Electric Form 79-255), Attachment 4: Addendum to the Agreement For Installation or Allocation of Special Facilities

4. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart, with further detail provided in Appendix A, which is incorporated into this declaration:

Check	Basis for Confidential Treatment	Where Confidential Information is Located on the Documents
<input checked="" type="checkbox"/>	<p>Customer-specific data, which may include demand, loads, names, addresses, and billing data.</p> <p>(Protected under Pub. Util. Code § 8380; Civ. Code §§ 1798 <i>et seq.</i>; CPUC Decisions (D.) 14-05-016)</p>	<p>AL7635-E Attachments CONF.pdf</p>
<input type="checkbox"/>	<p>Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver’s license, or passport numbers; education; financial matters; medical or employment history (not including PG&amp;E job titles); and statements attributed to the individual.</p> <p>(Protected under Civ. Code §§ 1798 <i>et seq.</i>; Gov. Code § 7927.400; 42 U.S.C. § 1320d-6; General Order (G.O.) 77-M; see also CPUC D. 04-08-055, 06-12-029)</p>	
<input type="checkbox"/>	<p>Physical facility, cyber-security sensitive, or critical infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113 and/or General Order 66-D (“The subject information: (1) is not customarily in the public domain by providing a declaration in compliance with Section 3.2(c) stating that the subject information is not related to the location of a physical structure that is visible with the naked eye or is available publicly online or in print; <b>and</b> (2) the subject information either: could allow a bad actor to attack, compromise or incapacitate physically or electronically a facility providing critical utility service; or discusses vulnerabilities of a facility providing critical utility service”).</p> <p>(Protected under Gov. Code § 7927.705, 7929.205; 6 U.S.C. § 671; 6 CFR § 29.2)</p>	
<input checked="" type="checkbox"/>	<p>Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data.</p> <p>(Protected under Civ. Code §§ 3426 <i>et seq.</i>; Gov. Code §§ 7927.300, 7927.705, 7929.420, 7927.605, 7930.205; Evid. Code §1060; CPUC D.11-01-036)</p>	<p>AL7635-E Attachments CONF.pdf</p>
<input type="checkbox"/>	<p>Corporate financial records.</p> <p>(Protected under Gov. Code §§ 7927.705, 7927.605)</p>	
<input type="checkbox"/>	<p>Third-Party information subject to non-disclosure or confidentiality agreements or obligations.</p>	

\_\_\_\_\_  
(Protected under Gov. Code § 7927.705; see, e.g., CPUC  
D.11-01-036)  
\_\_\_\_\_

Other categories where disclosure would be against the  
public interest.

(Gov. Code § 7922.000)

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

5. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
6. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
7. Executed on this 27 day of June, 2025 at Oakland, California.

/s/ Michael Medeiros  
\_\_\_\_\_  
Michael Medeiros

\_\_\_\_\_  
VP of South Bay Delivery  
Pacific Gas and Electric Company

**PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

**Advice Letter 7635-E  
ATTACHMENT TO DECLARATION  
6/27/2025**

ATTACHMENT NAME	DOCUMENT NAME	CATEGORY OF CONFIDENTIALITY	LOCATION
AL7635-E Attachments CONF.pdf	<p>Attachment 1: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527)</p> <p>Attachment 2: Signed Agreement to Perform Tariff Schedule Related Work (Electric Form 62-4527) for PG&amp;E review of Applicant Substation design</p> <p>Attachment 3: Signed Agreement For Installation or Allocation of Special Facilities (Electric Form 79-255)</p> <p>Attachment 4: Addendum to the Agreement For Installation or Allocation of Special Facilities</p>	Customer-specific data, which may include demand, loads, names, addresses, and billing data; Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data.	PDF

## **Attachment 1**

**Signed Agreement to Perform Tariff Schedule Related  
Work (Electric Form 62-4527)**

**(Confidential)**

## **Attachment 2**

**Signed Agreement to Perform Tariff Schedule Related  
Work (Electric Form 62-4527) for PG&E review of  
Applicant Substation design**

**(Confidential)**

## **Attachment 3**

**Signed Agreement For Installation or Allocation of  
Special Facilities (Electric Form 79-255)**

**(Confidential)**

## **Attachment 4**

**Addendum to the Agreement For Installation or  
Allocation of Special Facilities**

**(Confidential)**

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		San Diego Gas & Electric Company
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc. Los Angeles County Integrated	Tecogen, Inc. TerraVerde Renewable Partners Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		Utility Cost Management
Commercial Energy	MRW & Associates	
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	