

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 7469E**  
**As of January 23, 2025**

Subject: Annual Electric True-Up Submittal Change to PG&E's Electric Rates on January 1, 2025

Division Assigned: Energy

Date Filed: 12-30-2024

Date to Calendar: 01-03-2025

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
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Resolution Number: None

Commission Meeting Date: None

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**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
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To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

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December 30, 2024

**Advice 7469-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates  
on January 1, 2025**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 Annual Electric True-Up (AET) advice letter to update its electric rates and tariffs effective January 1, 2025. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its Preliminary AET Advice 7426-E submitted November 15, 2024.

**Purpose**

The purpose of this 2025 AET advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's Preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC) after PG&E submitted the Preliminary AET Advice 7426-E.
2. Reflect updated December 31, 2024, projected balancing accounts to be amortized in rates effective January 1, 2025, based on recorded balances through November 2024; and,
3. Consolidate changes to electric rates resulting from final decisions and advice submittals approved by the CPUC as of December 19, 2024, affecting authorized CPUC revenue requirement changes and balancing account amortizations.

As a result of this update, PG&E forecasts a \$347 million decrease to its electric revenue compared to revenue at present rates, effective January 1, 2025. This results in a decrease of 0.25 cents per kilowatt-hour (kWh), or a 0.7 percent, decrease in PG&E's system average bundled electric rate and a 0.57 cents per kWh, or 2.8 percent, decrease in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.<sup>1</sup>

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<sup>1</sup> Average rate impacts include the change in Greenhouse Gas (GHG) revenues. Rate impacts excluding GHG revenues can be found in Attachment 1.

**Background**

On November 15, 2024, PG&E submitted its Tier 2 Preliminary AET (Advice 7426-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2025, and to establish 2025 electric rates. A disposition letter was issued by the Commission on December 19, 2024, approving PG&E's request effective January 1, 2025.

As ordered by Ordering Paragraph (OP) 1 of Resolution E-5217 and contemplated in Advice 7426-E, this Tier 1 AET advice letter reflects revenue changes adopted by the CPUC by the end of 2024 and updates balancing account balance forecasts to reflect November 30, 2024 recorded balances. Final rate schedule tariff sheets are attached to this advice letter.

**Balancing Accounts Already Approved for Amortization in Rates through the AET Process**

Consistent with Advice 7426-E, PG&E submits the following balancing accounts listed in Table 1 for amortization in 2025 rates, in accordance with its respective Electric Preliminary Statements. The balancing account forecasts are based on recorded November 30, 2024 balances and a forecast for December 2024.

The \$1,384 million under-collection shown in Table 1 (line 35) represents the total 2024 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing accounts in Column B of Table 2.



Table 1: PG&E Annual Electric True-Up  
Under / (Over) Collected Balancing Accounts Authorized for Recovery

Line #	Revenue Requirement	11/30/2024 Balance	12/31/24 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	1,414,522,160	1,523,645,792	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(91,830,891)	(81,304,271)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	4,219,113	3,938,112	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(39,889,254)	(22,022,576)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(3,079,288)	(9,535,083)	Public Purpose Programs	12 months
6	HSM (Hazardous Substance Mechanism)	41,231,729	41,390,128	Distribution	12 months
7	CAREA (California Alternate Rates for Energy Account)	(254,965,365)	(245,541,442)	Public Purpose Programs	12 months
8	ERBBA (Energy Recovery Bonds Balancing Account)	525,141	699,277	Energy Cost Recovery Amount	12 months
9	FERABA (Family Electric Rate Assistance Balancing Account)	22,183,778	24,656,102	Distribution	12 months
10	CEEIA (Customer Energy Efficiency Incentive Account)	(40,180)	(36,374)	Public Purpose Programs	12 months
11	NTBA (Non-Tariffed Balancing Account)	(220,174)	(221,020)	Distribution	12 months
12	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) <sup>2</sup>	826	829	Generation	12 months
13	SGMA (Smart Grid Memorandum Account)	-	-	Distribution	12 months
14	MEBA (Major Emergency Balancing Account)	150,948,743	156,914,379	Distribution	12 months
15	MHPBA (Mobile Home Park Balancing Account)	19,613,701	21,076,829	Distribution	12 months
16	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(39,746,530)	(41,423,027)	Distribution	12 months
17	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(120,736,461)	(69,060,186)	Distribution	12 months
18	DREBA - IDSM (Demand Response Expenditures Operations Subaccount)	N/A	(25,000,000)	Distribution	12 months
19	DREBA - Emergency Load Reduction Program (ELRP)	(281,354,853)	(179,800,000)	Distribution	12 months
20	TEBA (Transportation Electrification Balancing Account)	(30,831,110)	(33,471,165)	Distribution	12 months
21	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(17,651,006)	-	Public Purpose Programs	12 months
22	RUBA (Residential Uncollectibles Balancing Account)	198,109,099	182,850,995	Public Purpose Programs	12 months
23	IRPCMA (Integrated Resource Planning Cost Memo Account)	1,360,394	1,360,394	Distribution	12 months
24	MGBA (Microgrids Balancing Account)	2,665,592	2,934,035	Distribution	12 months
25	PCBA (Pension Contribution Balancing Account)	(0)	(0)	Distribution	12 months
26	Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRRBA)	1,891,394	1,665,963	Public Purpose Programs	12 months
27	Percentage of Income Payment Plan (PIPP)	3,571,461	3,954,635	Public Purpose Programs	12 months
28	California Solar Initiative Balancing Account	(9,318)	(9,318)	Public Purpose Programs	12 months
29	Santa Nella Balancing Account	130,370	-	Public Purpose Programs	12 months
30	Overhead and Underground Maintenance Balancing Account	103,767,930	121,317,721	Distribution	12 months
31	Critical Operating Equipment Cable Replacement BA	4,393,891	4,478,241	Distribution	12 months
32	Concurrent Application System Balancing Account - PPCBA	94,845	104,441	Public Purpose Programs	12 months
33	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA)	4,542	5,485	Distribution	12 months
34	(SB 410) Electric Capacity and New Business Balancing Account (ECNBBA)	-	-	Distribution	12 months
35	Total	1,088,880,277	1,383,568,898		

<sup>2</sup> In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2026 ERRRA Forecast proceeding.

Table 2: January 1, 2025 Revenue Requirements

Line #		Test Year 2025 RRQ		12/31/24 Forecast BA Amortization		Total Projected 2025 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	General Rate Case (GRC) Distribution/DRAM <sup>3</sup>	D.23-11-069	7,862,850,582	Electric Preliminary Statement Part CZ	1,523,645,792	9,386,496,374
4	2023 GRC Late Implementation	D.23-11-069	872,096,710			872,096,710
5	Assembly Bill (AB) 1054 Financing Order (FO) #3 (2025)	D.24-02-011	(76,060,257)			(76,060,257)
6	AB1054 FO#3 2020 WMCE & 2020 GRC Adjustment	D.24-02-011	12,431,124			12,431,124
7	Pension Contribution (Distribution)	AL 4880-G/7216-E	71,556,302	Electric Preliminary Statement EJ	(0)	71,556,301
8	Cost of Capital (Distribution)	D.24-10-008/ AL 7423-E	127,793,287			127,793,287
9	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#1)	D.21-06-030, AL 6390-E		Electric Preliminary Statement JG	694,730	694,730
10	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#2)	D.22-08-004, AL 6769-E		Electric Preliminary Statement JG	(6,788,351)	(6,788,351)
11	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#3)	D.24-02-011, AL 7336-E		Electric Preliminary Statement JG	(57,785,417)	(57,785,417)
12	2023 GRC Track II	D.23-01-005	8,940,069			8,940,069
13	Sale of the General Office (Distribution)	D.21-08-027	(39,916,958)			(39,916,958)
14	FERABA			Electric Preliminary Statement Part DX	24,656,102	24,656,102
15	Demand Response	D.23-12-005	199,909,924			199,909,924
16	DREBA- Incentive Subaccount			Electric Preliminary Statement Part EC	(41,423,027)	(41,423,027)
17	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	(69,060,186)	(69,060,186)
18	DREBA - IDSM			Electric Preliminary Statement Part EC	(25,000,000)	(25,000,000)
19	DREBA - Emergency Load Reduction Program (ELRP)			Electric Preliminary Statement Part EC	(179,800,000)	(179,800,000)
20	CPUC Fee	Res. M-4874	61,836,067			61,836,067
21	HSM			Electric Preliminary Statement Part S	41,390,128	41,390,128
22	NTBA			Electric Preliminary Statement Part ET	(221,020)	(221,020)
23	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	0	0
24	MHPBA			Electric Preliminary Statement Part GH	21,076,829	21,076,829
25	MEBA			Electric Preliminary Statement Part GJ	156,914,379	156,914,379
26	MGBA			Electric Preliminary Statement Part IT	2,934,035	2,934,035
27	MSCSA			Electric Preliminary Statement Part JD	5,485	5,485
28	WMBA	AL 7413-E		Electric Preliminary Statement Part IO	(200,072,086)	(200,072,086)
29	Electric Vehicle/TEBA	D.18-05-040, D.19-11-017, D.19-09-006, D.20-12-029, D.22-08-024	34,990,183	Electric Preliminary Statement Part HH	(33,471,165)	1,519,018
30	Overhead and Underground Maintenance Balancing Account			Electric Preliminary Statement Part JZ	121,317,721	121,317,721
31	Critical Operating Equipment Cable Replacement BA			Electric Preliminary Statement Part KA	4,478,241	4,478,241
32	ECNBIMA	D.24-07-008 / AL 7406-E	0	Electric Preliminary Statement Part KH	0	0
33	2020 Wildfire Mitigation and Catastrophic Events Balance Account (WMCE)	D.23-02-017	320,389,172			320,389,172
34	2021 WMCE (non-Vegetation Management Balancing Account (VMBA))	D.23-08-027	364,098,864			364,098,864
35	2021 WMCE (VMBA)	A.21-09-008	0			0
36	2022 WMCE	A.22-12-009	0			0
37	2023 WMCE Interim Rate Relief (IRR)	D.24-09-003	752,175,606			752,175,606
38	Wildfire Gas Safety Costs IRR	D.24-03-006	155,460,375			155,460,375
39	IRPCMA			Electric Preliminary Statement Part HJ	1,360,394	1,360,394
40	Oakland General Office (OGO) Purchase	D.24-08-009/ AL 7371-E	141,576,852			141,576,852
41	Microgrids Memorandum Account - Microgrids Incentive Program	D.23-04-034/ AL 6962-E	482,262			482,262
42	Securitization					
43	Fixed Recovery Bond Charge	D.21-05-015, AL 6579-E, AL 6649-E	447,943,664			447,943,664
44	Fixed Recovery Bond Credit	D.21-04-030, AL 6650-E	(447,943,664)			(447,943,664)
45	Wildfire Hardening Fixed Recovery Charge FO#1 (AB 1054)	D.21-06-030, AL 6390-E	65,206,364			65,206,364
46	Wildfire Hardening Fixed Recovery Charge FO#2 (AB 1054)	D.22-08-004, AL 6769-E	54,553,098			54,553,098
47	Wildfire Hardening Fixed Recovery Charge FO#3 (AB 1054)	D.24-02-011, AL 7336-E	173,452,081			173,452,081
48	GHG Revenue Allowance Return	A.24-05-009	(721,064,798)			(721,064,798)

(Table 2 Continued on Next Page)

Line #		Test Year 2025 RRQ		12/31/24 Forecast BA Amortization		Total Projected 2025 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
49	Generation					
50	Electric Procurement/ERRA <sup>4</sup>	A.24-05-009	4,499,559,067			4,499,559,067
51	PCIA/PABA <sup>4</sup>	A.24-05-009	(982,466,578)	Electric Preliminary Statement Part HS	671,584,199	(310,882,379)
52	PUBA			Electric Preliminary Statement Part HZ	0	0
53	VAMOMA	A.24-05-009		Electric Preliminary Statement JC	636,064	636,064
54	DWR Franchise Fees	CPUC Code 6350-6354	2,958,066			2,958,066
55	Ongoing CTC/MTCBA	A.24-05-009	(28,147,513)	Electric Preliminary Statement Part CQ	(23,567,042)	(51,714,555)
56	Cost Allocation Mechanism/NSGBA	A.24-05-009	373,939,222	Electric Preliminary Statement Part FS	(48,400,206)	325,539,016
57	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	699,277	699,277
58	Nuclear Decommissioning					
59	Nuclear Decommissioning Cost Triennial Proceeding	AL 7056-E/ D.23-09-004	0	Electric Preliminary Statement Part DB	(22,022,576)	(22,022,576)
60	Retirement of DCPJ Joint Proposal (NDAM)	D.18-01-022	11,760,786			11,760,786
61	Public Purpose Programs					
62	Energy Efficiency (EE) (former PGC Legacy)	D.23-06-055/ AL 7047-E	120,736,874			120,736,874
63	Energy Savings Assistance (ESA)	D.21-06-015	90,694,046			90,694,046
64	Unspent funds for ESA <sup>5</sup>	D.21-06-015	(8,000,000)			(8,000,000)
65	Energy Efficiency Market Transformation	D.19-12-021 / Advice RI-CalMTA-3	7,223,723			7,223,723
66	PPPRAM			Electric Preliminary Statement Part DA	(81,304,271)	(81,304,271)
67	Unspent for EE <sup>6</sup>	AL 7407-E	(22,374,489)			(22,374,489)
68	Electric Program Investment Charge (EPIC)	D.21-11-028	93,845,416	Electric Preliminary Statement Part FU	3,938,112	97,783,528
69	Unspent funds and accrued interest for EPIC	D.18-01-008	(30,507,545)			(30,507,545)
70	CEEIA			Electric Preliminary Statement Part P	(36,374)	(36,374)
71	Tree Mortality Non-Bypassable Charge	A.24-05-009	35,334,052		11,673,648	47,007,701
72	BioMAT Non-Bypassable Charge	A.24-05-009	3,567,343	Electric Preliminary Statement Part IJ	(7,539,097)	(3,971,754)
73	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA			Electric Preliminary Statement Part HM		0
74	Non-Vintaged PCIA/PPCBA	A.24-05-009	(1,476,327)	Electric Preliminary Statement Part HM	(552,317)	(2,028,644)
75	DAC-GT/PPCBA	A.24-05-009	16,260,337			16,260,337
76	Residential Uncollectibles Balancing Account (RUBA)			Electric Preliminary Statement Part IM	182,850,995	182,850,995
77	Procurement EE/PEERAM	D.23-06-055/ AL 7047-E	80,748,493	Electric Preliminary Statement Part EF	(9,535,083)	71,213,410
78	Wildfire and Natural Disaster Resiliency Rebuild (WNDRR)			Electric Preliminary Statement Part JH	1,665,963	1,665,963
79	Percentage of Income Payment Program (PIPP)			Electric Preliminary Statement Part JM	3,954,635	3,954,635
80	CAREA	D.21-06-015	11,555,360	Electric Preliminary Statement Part M	(245,541,442)	(233,986,082)
81	Diablo Canyon Extended Operations	A.24-03-018	365,364,520			365,364,520
82	Concurrent Application System Balancing Account - PPCBA			Electric Preliminary Statement Part JV	104,441	104,441
83	CSIBA			Electric Preliminary Statement Part EO	(9,318)	(9,318)
84	Wildfire Fund Charge	D.24-12-001	412,561,555			412,561,555
85	Total CPUC Jurisdictional		15,495,893,319		1,723,452,193	17,219,345,513
86	CPUC Revenues at Present Rates					17,036,192,835
87	CPUC Present Revenue Requirements					17,677,991,346
88	Change in CPUC Jurisdictional from Present Rates					183,152,677
89	Change in CPUC Jurisdictional from Present Revenue Requirements					(458,645,834)
90	Total FERC Jurisdictional					2,066,576,222
91	FERC Revenues at Present Rates					2,596,271,914
92	FERC Present Revenue Requirements					2,663,243,832
93	Change in FERC Jurisdictional from Present Rates					(529,695,692)
94	Change in FERC Jurisdictional from Present Revenue Requirements					(596,667,610)
95	Grand Total Projected System Revenues					19,285,921,735
96	Total System Revenues at Present Rates					19,632,464,749
97	Total System Revenues at Present Revenue Requirements					20,341,235,178
98	Total Change from Present Rates <sup>7</sup>					(346,543,014)
99	Total Change from Present Revenue Requirement <sup>7</sup>					(1,055,313,443)

**CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submitting Advice 7426-E**

The following actions were taken by the CPUC after the submission of Advice 7426-E. The 2025 revenue requirements associated with these actions are reflected in Table 2 of this advice letter.

- 2023 Cost of Capital Phase 2

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. D.22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). In addition, D.22-12-031 established a Track 2 of the 2023 Cost of Capital to consider changes to the CCM and other items.

On October 22, 2024, the CPUC issued the decision in Phase 2 modifying the Cost of Capital Mechanism and setting ROEs effective January 1, 2025. OP 4 required PG&E to submit advice letters to reflect the adjustment to ROEs and allows the opportunity for PG&E to update the cost of debt and preferred equity for 2025. On November 6, 2024,

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<sup>3</sup> On August 18, 2023, the CPUC issued D.23-08-027, Decision Approving the 2021 Wildfire Mitigation and Catastrophic Events (WMCE), which requires PG&E to ensure the permanent disallowance for the 2015 Butte Fire which is reflected in the 2023 General Rate Case (GRC). The 2023-2026 estimated revenue requirement adjustment related to the 2015 Butte Fire for the 2023 GRC was \$6.9 million. The 2023 GRC Decision did not include the permanent disallowance of the 2015 Butte Fire as the Settlement Agreement detailed. Therefore, PG&E is reflecting the disallowance in the electric distribution revenue requirement for 2023-2025 Butte Fire reduction of \$5.4 million.

<sup>4</sup> The generation-related portion of the following revenue requirements, totaling \$2.0 billion, are included in the ERRA, PABA, and CAM/NSGBA revenue requirements: 2023 GRC, 2023 GRC, 2023 Cost of Capital Adjustment, Pension, Department of Energy Litigation Refunds, Diablo Canyon Retirement, RTBA, RUBA, Sale of the San Francisco General Office, Purchase of the Oakland General Office, and Hydro Sales.

<sup>5</sup> Per D.21-06-015, Ordering Paragraph 181 ".....Fund shifting is not allowed between program years; any remaining uncommitted and unspent funds at the end of a program year must be used to offset the next year's collection... " Unspent Funds are from the ESA Program Year 2024.

<sup>6</sup> PG&E will refund an estimated \$22.3 million in electric 2023 unspent and uncommitted funds as filed in AL 7407-E.

<sup>7</sup> Although the revenue requirement presented in this submittal is a decrease of approximately \$1.06 billion over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is a decrease of \$346.5 million. This decrease is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2025 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2025 electric rate increase necessary to collect the required revenue compared to current rates in effect on October 1, 2024.

PG&E submitted Advice 4996-G/7423-E to update the ROR starting January 1, 2025. On December 4, 2025, the CPUC approved PG&E's Advice 4996-G/7423-E effective January 1, 2025.

PG&E's prior Advice 7426-E noted that if PG&E received disposition of this advice letter on or before December 16, 2024, PG&E expected it would be able to include the RRQ associated with both the ROE and Long-term Debt in rates effective January 1, 2025. The revenue requirement associated with the ROE and Long-term Debt for PG&E's 2025 authorized rate base, inclusive of GRC and approved separately funded programs that already received final decision from Commission are included in this Advice Letter to be implemented in rates effective January 1, 2025.

- True Up 2023 Wildfire Mitigation Balancing Account (WMBA) Overcollection

On October 22, 2024, PG&E submitted Advice 4986-G/7413-E requesting approval to return approximately \$200 million in electric distribution expense recorded to the Wildfire Mitigation Balancing Account to customers. As the advice letter details, recorded expenses for 2023 were lower than authorized funding due to favorable weather, which resulted in fewer Public Safety Power Shut-off events with smaller geographic scopes than forecasted, impacting fewer customers. PG&E will return these unspent funds to customers in calendar year 2025, which is sooner than the end of the 2023 GRC funding cycle (calendar year 2027). This true-up was approved in Advice 7426-E on December 19, 2024 and is being implemented on January 1, 2025.

- Wildfire Fund Charge (WFC) Update

On October 7, 2024, the Department of Water Resources submitted a memorandum proposing a Wildfire Fund Charge rate value of \$0.00595 per kWh to be implemented in rates for the year 2025. On December 5, 2024, the Commission issued decision D.24-12-001 adopting this rate value which is being implemented on January 1, 2025.

- Return 2023 Unspent Energy Efficiency (EE) Funds

On October 17, 2024, PG&E submitted Advice 4985-G/7407-E, requesting approval to return \$22.4 million in unspent electric Energy Efficiency funds from 2023. This is a Tier 1 advice letter that is being implemented on January 1, 2025.

- Energy Efficiency Market Transformation

D.19-12-021 adopted the framework for two key areas of EE policy: regional energy networks and market transformation initiatives (MTIs). Additionally, it authorized an independent EE Market Transformation Administrator (MTA). On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G/6747-E with PG&E acting as fiscal agent on behalf of the Commission, per D.19-12-021. As stated in the advice letter, the MTA's initial 36-month budget beginning December 2022, may not exceed \$19.6 million in any of the

sequential 12-month periods that start upon the contract effective date and end 36 months thereafter. The start-up budget beyond 2023 will be authorized through the submission of a Tier 2 Annual Budget Advice Letter (ABAL). On August 16, 2024, California MTA filed Advice Letter RI-CalMTA-3 (ABAL) requesting the Commission approve its 2025 ABAL budget request of \$19.6 million, of which \$7.1 million, plus Revenue, Fees and Uncollectibles Expense (RF&U), is recovered in PG&E's electric Public Purpose Program rates. California MTA's advice letter was approved on September 16, 2024, and is being implemented on January 1, 2025.

- Demand Response Expense Balancing Account Unspent Funds

In PG&E's Preliminary AET advice letter, PG&E proposed to return unspent Demand Response expense balancing account funds totaling approximately \$274 million associated with the Operations Subaccount, Integrated Demand-Side Management (IDSM), and Emergency Load Reduction Program (ELRP). PG&E's proposal was approved and is being implemented on January 1, 2025.

- Refund Electric Program Investment Charge (EPIC) 3 Unspent Funds and Interest and EPIC 4 Interest

In PG&E's Preliminary AET advice letter, PG&E proposed to return \$9.6 million in unused funds and \$2.0 million in accrued interest to customers for EPIC program 3 and an additional \$18.9 million in accrued interest to customers for EPIC program 4. PG&E's proposal was approved and is being implemented on January 1, 2025.

- Amortization of the Wildfire Gas and Safety Costs (WGSC)

On June 15, 2023, PG&E filed the Wildfire and Gas Safety Costs (WGSC) Application (A.) 23-06-008 seeking to recover a total revenue requirement of approximately \$688 million (excluding interest) for recorded costs in memorandum and balancing accounts related to wildfire and gas safety. Concurrent with the WGSC Application, PG&E submitted a motion requesting interim rate recovery of 85% of the total requested revenue requirement.

On March 7, 2024, the Commission issued D.24-03-006, granting interim rate recovery of 75% of the total requested revenue requirement, equating to approximately \$516 million, over a period of at least 12 months. Of the \$516 million, the electric revenue requirement is approximately \$414.6 million, including RF&U. PG&E implemented the authorized revenue requirement, amortized over a 12-month period, on March 28, 2024 in Advice 7227-E.

Decision 24-03-006 provided PG&E the flexibility to extend the amortization period of the authorized revenue requirement so that the timing of when the 75 percent interim cost recovery threshold is reached, and is subsequently removed from rates, coincides with a scheduled rate change. This flexibility was intended to allow PG&E to extend the

amortization period in a future rate change, once 2025 rate changes were better known, to allow for fewer rate changes impacting customers throughout the year in 2025.

Because PG&E does not have a planned electric rate change for April 2025, PG&E's Preliminary AET proposed to extend the amortization period for the remaining revenue requirement until September 1, 2025. PG&E's proposal was approved and is being implemented on January 1, 2025.

- CPUC Fee

The CPUC issued Draft Resolution M-4874 on October 14, 2024, which proposed an adjustment to the current CPUC fee. On December 19, 2024, the CPUC approved Resolution M-4874 that adopts the proposed fee of \$0.00080 per kWh for electric utilities which is being implemented on January 1, 2025.

- Electric Procurement and Green House Gas (GHG) Allowance Revenue Requirements

On May 15, 2024, PG&E filed its 2025 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 24-05-009). In that application, PG&E sought Commission approval to: (1) recover its 2025 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non-Bypassable Charge (TMNBC); the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and the Public Policy Charge Procurement (PPCP) and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also included the amortization of forecasted December 31, 2024 balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the Modified Transition Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), the PPCP, and the Greenhouse Gas Revenue Balancing Account (GHGRBA).

On October 23, 2024, PG&E updated its 2025 electric load forecast and forecast revenue requirements in its Fall Update. PG&E's Preliminary AET reflected the main scenario presented in PG&E's testimony, including PG&E's proposal to adjust the allocation methodology applied to Common Costs, adjusted for October recorded balancing account balances and the revised Market Price Benchmarks published on November 5, 2024.

A proposed decision was issued on November 15, 2024, and then modified on December 17, 2024. Subsequently, a final decision (D.24-12-038) was approved on December 19, 2024, which adopted a 2025 ERRA Forecast revenue requirement of \$2,249 million, subject to adjustments specified in that decision, such as only a prospective modification of PG&E's cost recovery for Common Costs allocated between bundled service and

departing load customers, and adjustments for recorded year-end balancing account balances and final decisions in other proceedings, through the AET.

In this Final AET advice letter, PG&E implements the revenue requirements adopted by D.24-12-038, including updated 2024 year-end balancing account balances that reflect recorded balances as of November 30, 2024, while continuing to utilize the forecast for the month of December 2024 as presented in PG&E's Fall Update.

- Diablo Canyon Power Plant (DCPP) Employee Retention Refund

In D.18-11-024, the Commission authorized a forecast of \$352.1 million for retaining highly skilled employees that would be impacted by retirement of DCPP Unit 1 in 2024 and Unit 2 in 2025. Through this Final AET, PG&E is returning \$26.1 million from the Employee Retention Subaccount of the Diablo Canyon Retirement Balancing Account for the unspent portion from the authorized budget. This return is being implemented on January 1, 2025. The amounts are embedded in the revenue requirement for ratemaking approved by D.24-12-038 and are included in the generation-related revenue requirements presented in Table 2.

- Hydro Licensing Balancing Account (HLBA)

The Purpose of the HLBA is to recover actual expenses and capital revenue requirements based on actual capital expenditures related to FERC hydro licensing activities. Specifically, the HLBA tracks and adjusts for the difference in actual and adopted expenses and capital revenue requirements associated with relicensing and amending/modifying licenses issued on or after January 1, 2012, including costs associated with implementing and complying with new license conditions or requirements resulting from renewed, modified, or amended licenses.

In PG&E's 2023 GRC Phase I Application (A.21-06-021), TURN and PG&E agreed that disposition of the balance in the subaccount would be determined at the end of each two-year period, 2024 and 2026, through the AET, the Portfolio Allocation Balancing Account (PABA) or through another Tier 2 advice letter as authorized by the Commission. PG&E's Preliminary AET advice letter presented a forecast over-collected balance of approximately \$14 million in the HLBA. This return is being implemented on January 1, 2025. The amounts are embedded in the revenue requirement for ratemaking approved by D.24-12-038 and are included in the generation-related revenue requirements presented in Table 2.

- 2025 Diablo Canyon Extended Operations Forecast

On March 29, 2024, PG&E filed its first annual Application requesting approval to recover 2025 operating costs related to extending Diablo Canyon Power Plant (DCPP) operations authorized by Senate Bill 846. In that Application, PG&E sought to recover DCPP operations and maintenance (O&M) costs, labor costs, Resource Adequacy (RA)



substitution costs, taxes, and other statutorily mandated fees (e.g., management, performance, and liquidated damages) net of market revenues DCPG generation would receive in the California Independent System Operator's energy market on a forecast basis for 2025 rate-setting purposes.<sup>8</sup> PG&E's preliminary Diablo Canyon extended operations (DCEO) net forecast for rate-setting was updated on October 11, 2024, to include the new Market Price Benchmarks (MPB) issued by the CPUC's Energy Division on October 2 and 4.<sup>9</sup> As of the Fall Update, the net 2025 revenue requirement for rate-setting purposes was \$761 million, which was allocated among the electric customers in PG&E, SCE, and SDG&E service territories, using the allocation factors of Resource Ad44.9 percent, 45.3 percent, and 9.8 percent, respectively.

A proposed decision was issued on November 14, 2024, reflecting reductions to the \$761.0 million revenue requirement request of \$38.4 million. A final decision (D.24-12-033) was approved on December 19, 2024, which incorporates the \$38.4 million in reductions to PG&E's original request and results in a final revenue requirement of \$722.6 million. The final decision also determined that PG&E complied with the regulatory requirements set forth by the Commission in D.23-12-036, including the PG&E's proposed 2025 spending plan for critical public purpose priorities.

Aside from the \$38.4 million reduction approved in D.24-12-033, the final DCEO net revenue requirement was updated to be consistent with the 2025 ERRA Forecast Final Decision (D.24-12-038) incorporation of a November errata update to the RA MPBs. Specifically, the errata update to the System RA MPBs for 2024 and 2025 lowered the RA substitution costs for DCEO by \$11.4 million. Incorporating the additional \$11.4 million in RA substitution costs with the final 2025 DCEO authorized requirements of \$722.6 million, PG&E has calculated a net revenue requirement for rate-setting purposes of \$711.0 million. This Advice Letter implements PG&E's share of the authorized revenue requirement resulting in \$365.4 million recovered through Public Purpose Program Charge rate effective January 1, 2025. SCE and SDG&E will implement their allocated shares of the total revenue requirement through their respective consolidated electric rate implementation advice letters.

- Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)

As stated in PG&E's 2025 ERRA Forecast Fall Update, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRA

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<sup>8</sup> In D.23-12-036, the Commission approved a new Diablo Canyon Extended Operations Non-bypassable Charge for recovery of future DCPG costs to be borne by all Californians based on their share of statewide load. (D.23-12-036, OP 14.) Historically, DCPG-related costs were presented in the GRC through the current Nuclear Regulatory Commission operating license that expires in November 2024 (Unit 1) and August 2025 (Unit 2).

<sup>9</sup> The Energy Index and RPS benchmarks were issued on October 2 and the RA benchmark was issued on October 4.

Forecast filing, for all DAC-GT and CS-GT programs in PG&E territory, PG&E set aside generation costs from GHG proceeds and recovered all other costs from Public Purpose Programs (PPP). This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$16,260,337 (including RF&U and rounding differences) associated with all non-generation costs via this AET for the 2025 program year, applicable true-ups and carryovers from prior years, and prior CCA disbursement reconciliation from prior year PPP under-collections. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 3 below, which excludes RF&U. This amount is being implemented in rates effective January 1, 2025.

Table 3: DAC-GT and CS-GT Budgets			
<u>Budget Approved</u>			
PG&E 2025 Budget + Prior Year True-Up + 2023 CCA PPP Disbursement Reconciliation (AL 7313-E-A)		\$	5,698,558
Marin Clean Energy (MCE) 2025 Budget + 2023 True-Up (AL 79-E-A)		\$	6,302,724
Ava 2025 Budget + 2023 True-Up (AL 49-E)		\$	1,323,710
San Jose Clean Energy (SJCE) 2025 Budget + 2023 True-Up + 2022 Correction (AL 36-E)		\$	268,582
Peninsula Clean Energy (PCE) 2025 Budget + 2023 True-Up (AL 35-E)		\$	1,312,363
Clean Power San Francisco (CPSF) 2025 Budget + 2023 True-Up (AL 30-E)		\$	459,543
Total Approved		\$	15,365,479
Less Funding by GHG Proceeds 009	See Table 18-8, Sum of Lines 5-13 of A.24-05-	\$	(693,795)
Funding by PPP	See Table 18-1, Line 14-f of A.24-05-009	\$	16,059,274

**CPUC Jurisdictional Revenue Requirement Changes noted in Advice 7426-E, but not included in Table 2 of this Advice Letter**

- SB410 Electric Capacity New Business Interim Memorandum Account (ECNBIMA)

On July 16, 2024, the Commission issued D.24-07-008 authorizing PG&E to establish the Electric Capacity New Business Interim Memorandum Account (ECNBIMA) to record costs for specific eligible energization activities within Maintenance Activity Types (MATs) for the following Major Work Categories (MWC): MWC 16 – New Business, MWC 06 – Distribution Line Capacity; MWC 46 – Substation Capacity; and MWC 10 – Work Requested by Others.<sup>10</sup>

In D.24-07-008, the Commission expressly provided PG&E flexibility to count capital additions or capital expenditures toward the annual caps. In all instances, PG&E may only recover capital expenditures through the ECNBIMA once the projects are placed into service. Only capital expenditures incurred for projects placed in service by January 1, 2027 are eligible for recovery through the ECNBIMA. Finally, PG&E is authorized to

<sup>10</sup> D.24-07-008, Appendix A (listing eligible MWCs, MATs, and the adopted GRC capital expenditure amounts).

include costs recorded to the memorandum account in its AET Advice Letters as the ratemaking mechanism granting interim rate recovery for the costs recorded in the account, subject to reasonableness review in PG&E's next GRC.

In the Preliminary AET advice letter, PG&E noted that while amounts had not been recorded as of the October 2024 accounting close, it may include amounts recorded through November in the Final AET Advice Letter. However, as of November 2024 accounting close, there is a recorded balance of only approximately three million dollars. PGE expects additional entries to be made in December 2024. Therefore PGE will submit a separate Tier 2 advice letter once the entries have been made to implement the amounts in the March 2025 rate change.

- 2022 Wildfire Mitigation and Catastrophic Events (WMCE)

On December 16, 2022, PG&E submitted its 2022 WMCE Application requesting recovery of \$1.3 billion for costs PG&E incurred primarily in 2021 for wildfire mitigation and catastrophic event response activities. Concurrent with the 2022 WMCE application, PG&E submitted a motion for interim rate relief. On June 8, 2023, the Commission issued D.23-06-004, granting PG&E's request and authorizing recovery, on an interim rate basis, of no more than \$1.104 billion in revenue over a 12-month period. PG&E implemented the interim rates effective July 1, 2023, which remained in rates until July 1, 2024. On December 22, 2023, a joint party Settlement Agreement (the 2022 WMCE Settlement Agreement) was submitted by Cal Advocates, Direct Access Customer Coalition (DACC) and PG&E to address all costs presented in the application except for costs recorded to the Vegetation Management Balancing Account (VMBA) and Wildfire Mitigation Balancing Account (WMBA). PG&E will refund, with interest, any excess rate recovery amount pending a final decision. A final decision was not issued by December 19, 2024, so the revenue requirements are not included in this Final AET advice letter

- 2021 Wildfire Mitigation and Catastrophic Events (WMCE) Vegetation Management Balancing Account (VMBA)

On September 16, 2021, PG&E submitted its 2021 WMCE Application requesting recovery of \$1.468 billion for costs PG&E incurred primarily in 2019 and 2020 for wildfire mitigation activities and catastrophic event response. On January 18, 2023, a joint party Settlement Agreement (the 2021 WMCE Settlement Agreement) was submitted by The Utility Reform Network (TURN), Cal Advocates, and PG&E to address all costs presented in the application except for costs recorded to the VMBA. On August 18, 2023, the CPUC issued D.23-08-027 approving the partial 2021 WMCE Settlement Agreement. The VMBA costs remained pending in the proceeding.

On November 7, 2024, the CPUC simultaneously issued a Proposed Decision (PD) and Alternate Proposed Decision (APD) addressing the VMBA costs remaining in the 2021 WMCE proceeding. At the December 19, 2024, CPUC Business Meeting, the CPUC adopted the APD to find reasonable and authorize collection of \$429 million of PG&E's

VMBA request. Due to the uncertainty of whether the PD or APD would be adopted, PG&E was unable to include the revenue requirement adopted by the final decision in this AET. Instead, PG&E will include the adopted revenue requirement in the next rate change planned for March 1, 2025.

### **FERC-Authorized Revenue Requirement Changes Subsequent to Submitting Advice 7426-E**

There are several changes that will affect FERC-jurisdictional electric transmission rates on January 1, 2025. These include the updates to the TO Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA) and the End-use Customer Refund Balancing Account (ECRBA). This Final AET advice letter consolidates the rates accepted by FERC to be effective on January 1, 2025.

#### **Transmission Owner (TO) Base Retail Revenue Requirement**

PG&E submitted FERC Docket No. ER24-96-000 for its twenty-first TO Tariff Formula Rate (TO21) for rates on October 13, 2023. FERC approved the TO21 Formula Rate to be effective on January 1, 2024, subject to refund. Pursuant to Section 4.7.1 of the TO21 Protocols, PG&E submitted its TO21 Rate Year (RY) 2025 Annual Update on December 2, 2024.<sup>11</sup> In this Final AET advice letter, PG&E reflects final rates based on the submission at FERC on December 2, 2024.

#### **Transmission Owner Tariff Balancing Account Adjustments**

On October 2, 2024, in FERC Docket No. ER25-15-000, PG&E filed a request with FERC to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). On November 25, 2024, FERC issued an order accepting the revisions to TRBA, RSBA and ECRBA tariff effective January 1, 2025.

- **Transmission Revenue Balancing Account Adjustment (TRBAA)**

The TRBAA is a FERC-jurisdictional mechanism ensuring that transmission revenue credits flow through to retail and wholesale customers taking service from PG&E.

- **Reliability Service Balancing Account (RSBA)**

The RSBA is a FERC-jurisdictional mechanism through which PG&E recovers from retail customers the reliability services costs assessed by the CAISO.

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<sup>11</sup> FERC Docket No. ER25-624-000

- End-Use Customer Refund Balancing Account Adjustment (ECRBAA)

The ECRBAA is a FERC-jurisdictional mechanism that ensures PG&E retail customers receive a credit or charge equal to the refund or surcharge related to refunds ordered by FERC. On May 31, 2024, PG&E filed an Offer of Settlement and Stipulation (Settlement) which resolved in full the outstanding issues in PG&E's eighteenth Transmission Owner (TO18) rate case and nineteenth Transmission Owner (TO19) rate case.<sup>12</sup> The Settlement was approved by FERC on August 22, 2024.<sup>13</sup> As a result, the total 2025 ECRBAA is a credit of \$852 million.

- Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to ensure the difference between the amount of costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner under the CAISO Tariff are recovered from or returned to End-Use customers. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate to be effective March 1 of each year. PG&E will keep the current TACBAA rate in effect on January 1, 2025.

### **Wildfire Mitigation Capital Excluded from Equity Rate Base**

OP 1.c. of PG&E's 2020 General Rate Case D.20-12-005 requires the following:

"To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base."

Wildfire mitigation capital amounts determined by the California Public Utilities Commission to be just and reasonable are provided in Table 4 below. The wildfire mitigation capital expenditures are made up of wildfire mitigations capital expenditures (1) recorded to the WMBA as authorized in D.20-12-005, through the WMBA true up advice letter process for amounts between 100% and 115% of the annual adopted amounts (2) recorded to the Wildfire Mitigation Plan Memorandum Account, approved in D.23-02-017 or (3) recorded to the WMBA as authorized in D. 23-11-069 for the remaining amount.

PG&E is providing a summary of exclusion amounts below.

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<sup>12</sup> The Settlement was filed in four separate filings under FERC Docket Nos. ER16-2320-000, et al.; ER17-2154-000, et al.; ER19-13-000, et al., ER19-1816-000, et al., ER20-2265-000, et al. (consolidated); and ER23-2968-000, et al.

<sup>13</sup> *Pac. Gas and Elec. Co.*, 188 FERC ¶ 61,135 (2024).



**Rate Design Changes Effective January 1, 2025**

- *D.24-05-028 Approved CARE Changes*

On May 15, 2024, the CPUC issued D.24-05-028 addressing Assembly Bill 205 requirements regarding electric utility rate design. Among other changes, the decision order PG&E to implement changes to the structure of the CARE discount. Per Conclusion of Law 11, the CARE discount is to be calculated as follows:

1. First, calculate the total revenues for CARE customers that would have been produced for the same billed usage by non-CARE customers;
2. Second, remove from the total revenues all of the charges that CARE customers are exempt from and all rate and charge discounts that CARE customers receive, excluding discounts on income-graduated fixed charges;
3. Third, apply the applicable CARE discount rate (between 30 and 35 percent) to the volumetric and fixed components of the rate;
4. Fourth, apply any remaining discount to CARE customers' fixed charge that is needed to achieve the required income-graduated fixed charge for CARE customers (note that this additional discount will not be funded by the CARE program, but will instead be funded by income-graduated fixed charge revenues collected from higher income Tiers and is thus incremental to the CARE discount); and
5. Finally, allocate the CARE discount budget for collection on an equal cents per kWh basis.

With the exception of step 4, which is moot until implementation of the fixed charges authorized by the same decision, these changes are ordered to be implemented by a Tier 1 advice letter submitted by December 15, 2024.<sup>14</sup> The Tier 2 Preliminary AET advice letter, in combination with this Final AET Tier 1 advice letter, is compliant with this requirement.

These changes have the effect of reducing the total rate paid by CARE customers to less than 65% of the total rate paid by non-CARE customers, with the precise percentage discount varying by TOU period and rate schedule. A temporary exception to this is for CARE customers taking service on Schedule E-ELEC. Schedule E-ELEC was the only residential rate implemented between adoption of the CARE line-item discount structure and passage of AB205. As a result, the CARE discount for customers on Schedule E-ELEC is calculated as a percentage of the total bundled bill, while all other residential CARE customers are, within the billing system, billed based on separate CARE versions of each rate. As a result, PG&E is unable to

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<sup>14</sup> D.24-05-028, OP 4

precisely implement this change for Schedule E-ELEC CARE customers without building a completely new rate in its billing system. PG&E plans to do so concurrently with implementation of fixed charges (scheduled for March 2026). Implementing a CARE version of the current Schedule E-ELEC rate in the billing system that would only be in place for approximately 14 months before being replaced by a largely restructured version with the D.24-05-028 approved fixed charges would have resulted in duplicative IT projects and was determined to not be prudent. In the interim, as proposed in PG&E's Preliminary AET, PG&E will increase the line-item discount provided to Schedule E-ELEC CARE customers from 35% to 38.4%, approximating the discount that Schedule E-ELEC customers would receive were they billed by removing NBC exemptions before applying the 35% CARE discount. This discount amount was determined by calculating the average percentage discount that would be provided through that method and will be updated with every rate change during the interim period. On an individual customer basis, this methodology will result in E-ELEC CARE customers having slightly higher or lower bills than they would otherwise, but the difference should be within +/-1% for most customers.

- *B-19 and B-20 Option R Revenue Rebalancing*

As detailed in PG&E's Commercial & Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase 2 Application (A.19-11-019), parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19(V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 (including B-19V) or B-20 by voltage level, in the following year.

Specifically, for bundled customers, revenue shortfalls have been calculated as the difference between the generation revenue that would have been paid on the regular schedules (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the generation revenue that was actually paid by participating customers. In rebalancing Option R revenues, the generation revenue shortfall recorded in the period from October 2023 through September 2024 has been directly assigned to January 1, 2025 generation rates calculated consistent with applicable generation revenue allocation.<sup>15</sup> For bundled and DA/CCA customers, revenue shortfalls have been calculated as the difference between the distribution revenue that would have been paid on the regular schedule (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the distribution revenue that was actually paid. The distribution revenue shortfall recorded in the same period as above has been directly assigned to January 1, 2025, distribution rates consistent with applicable distribution revenue allocation.

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<sup>15</sup> At the time of submitting this advice letter, PG&E only has recorded billing data available through September 2024. Any data from the 2024 calendar year not captured in the 2025 AET will be included in the 2026 AET.



Revenue shortfalls from customers participating in Option R of Schedules E-19V, E-19 and E-20 were not subject to the revenue reallocation rules stated above.

### **CPUC-Jurisdictional Rates**

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program discounts. This step includes removing Wildfire Mitigation, Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.<sup>16</sup> PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM revenue requirements is based on the total revenue requirements presented in Table 5, below. In addition to the aforementioned steps, PG&E has also incorporated the revenue adjustments resulting from the B-19 and B-20 Option R revenue rebalancing described above.

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<sup>16</sup> The Commercial and Industrial Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and EPT allocation.

**Table 5: Revenue Requirements Impacted by the CEMA, HSM, and Wildfire Mitigation Distribution Allocation, per D.21-11-016**

Proceeding	Authority	Revenue Requirement
2023 GRC Phase 1 (2024)	D.23-11-069	\$ 978,572,414
Wildfire Mitigation Bal Acct (WMBA)	D.23-11-069/Advice 7413-E	\$ (200,072,086)
Wildfire Hardening Charge (FO#1)	D.21-06-030	\$ 65,206,364
Wildfire Hardening Charge (FO# 2)	D.22-08-004	\$ 54,553,098
Wildfire Hardening Charge (FO# 3)	D.24-02-011	\$ 173,452,081
WHFRCBA (FO#1)	D.21-06-030	\$ 694,730
WHFRCBA (FO#2)	D.22-08-004	\$ (6,788,351)
WHFRCBA (FO#3)	D.24-02-011	\$ (57,785,417)
Wildfire Hardening Charge (FO# 3) Adjustments	D.24-02-011	\$ (63,629,133)
Hazardous Substance Mitigation (HSM)	Electric Preliminary Statement Part S	\$ 41,390,128
Microgrids Bal Acct (MGBA)	Electric Preliminary Statement Part IT	\$ 2,934,035
2020 WMCE	D.23-02-017	\$ 320,389,172
2021 WMCE (non-VMBA)	D.23-08-027	\$ 348,275,324
2023 WMCE IRR	D.24-09-003	\$ 597,531,238
Wildfire and Gas Safety Cost IRR	D.24-03-006	\$ 153,156,256
Microgrids Memo Acct (MGMA)	D.23-04-034/Advice 6962-E	\$ 482,262
<b>Total</b>		<b>\$ 2,407,879,853</b>

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

- *Generation*

Generation rates will be designed to collect the total generation revenue requirement presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the

proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2024, PDP was called 9 times. In this AET Advice Letter PG&E has included adjustments for PDP bill protection based on a ratio of the total number of actual operations (9) compared to the design (12) for a total adjustment amount of \$7.7 million. Additionally, in this AET advice letter an adjustment of \$0.6 million has been made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

In addition to the steps outlined above, PG&E incorporates revenue adjustments due to the B-19 and B-20 Option R revenue rebalancing.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E20.

PCIA rates in this submission reflect the PCIA revenue requirement adopted by D.24-12-038 in PG&E's 2025 ERRA Forecast Proceeding, updated for recorded November 2024 balancing account balances. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the same methodology presented in PG&E's 2025 ERRA Forecast proceeding.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, Customer Energy Efficiency Incentive program, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), NEM measurement and evaluation costs, and Behind-the-Meter Storage program costs.
3. The Tree Mortality Non-Bypassable Charge (TMNBC), Bioenergy Market Adjusting Tariff (BIOMAT) and Diablo Canyon Power Plant (DCPP) revenue requirements are also included in PPP rates. These revenue requirements are allocated using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has increased to \$0.00595 per kWh in 2025.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,<sup>17</sup> DA, and CCA customers is presented in Table 2 (see line 56, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2025 ERRR Forecast proceeding.

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<sup>17</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current Tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

The California Climate Credit adopted by D.24-12-038 in PG&E's 2025 ERRRA Forecast proceeding is \$58.23. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-Annual California Climate Credits are provided to eligible customers through the April and October billing cycles.

- *Wildfire Hardening Fixed Recovery Charge (AB 1054)*

The Wildfire Hardening Charge rate is differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, as established by D.21-06-030.

- *Fixed Recovery Bond Charge and Fixed Recovery Bond Credit*

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as established in D. 21-05-015 and D.21-04-030.

### **FERC-Jurisdictional Rates**

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

### **Total Illustrative Rates**

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate Tier as required by D.15-07-001 where revenue requirement changes are

implemented without further Tier reform.<sup>18</sup> PG&E's Tiered rates currently satisfy the Tier ratios as defined by the Commission's glidepath decision in D.15-07-001, as modified by D.21-03-003.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, NSGC, the Wildfire Hardening Charge, Fixed Recovery Bond Charge and Fixed Recovery Bond Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

### **Revenue Allocation and Rate Design Summaries**

Attachment 1 to this advice letter, sets forth PG&E's illustrative January 1, 2025 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2024. Attachment 1a presents the revenue and average rate summary which includes the impact of the Greenhouse Gas (GHG) revenue return, while Attachment 1b presents the summary which excludes the impact of the GHG revenue return.

Finally, while not shown in the illustrative tables, DL charges will increase by approximately \$2.3 million<sup>19</sup>, from \$43.0 million to \$45.3 million, or 5.4 percent, because of changes in component charges DL customers are responsible for paying. Illustrative unbundled rates are shown in Attachment 3 consistent with the revenue requirements set forth in Table 2.

### **Tariff Revisions**

In addition to modifying rate values to reflect revenue requirements authorized for recovery in rates, PG&E is implementing the following tariff text changes which were originally outlined in PG&E's Preliminary AET advice letter:

- Schedule D-CARE: Effective January 1, 2025, PG&E will implement a rate design change to the way CARE rates are calculated. In this advice letter, PG&E is implementing the tariff text changes to Schedule D-CARE that were previously outlined in PG&E's Preliminary AET advice letter.

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<sup>18</sup> D.15-07-001, page 278.

<sup>19</sup> Numbers may not add up due to rounding

- Electric Preliminary Statement Part I: Effective January 1, 2025, PG&E is implementing a revenue requirement associated with the Diablo Canyon Power Plant (DCPP) Program. In this advice letter, PG&E is implementing the tariff changes to Electric Preliminary Statement Part I that were previously outlined in PG&E's Preliminary AET advice letter.
- Closure of Electric Preliminary Statement Part HZ – As outlined in PG&E's Preliminary AET advice letter, PG&E is closing Electric Preliminary Statement Part HZ in this advice letter in compliance with OP 8 of D.23-12-022 in PG&E's 2024 ERRA Forecast proceeding.
- Closure of the ERRA PCIA Financing Subaccount (PFS) in Electric Preliminary Statement Part CP: The ERRA PFS was created at the same time as the PUBA to track the amount financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers as ordered by D.18-10-019 in the PCIA OIR. In this advice letter, PG&E is implementing tariff changes to Electric Preliminary Statement Part CP to close the ERRA PFS. These tariff text changes were previously outlined in PG&E's Preliminary AET advice letter.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **January 21, 2025**, which is 22 days after the date of this submittal<sup>20</sup>. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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<sup>20</sup> Pursuant to Rule 1.5 of General Order 96-B, PG&E requests to extend the protest period by two additional days

**Effective Date**

PG&E respectfully requests that this **Tier 1** advice letter become effective on **January 1, 2025**.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists:

A.21-06-021, A.21-09-008, A.22-12-009, A.22-04-008, A.18-07-021, A.22-05-002, A.23-08-009, R.23-03-007, A.24-05-009, R.19-10-005, A.22-10-003, A.24-03-018, A.16-08-006, R.14-07-002, R.14-07-002, A.20-09-018, A.23-06-008, R.23-03-007, R.13-11-005, A.22-02-005 A.21-06-021, R.24-01-018, A.17-04-028

Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

**Attachments:**

- Attachment 1a – Revenue Allocation and Rate Design Summary (including GHG Revenue Return)
- Attachment 1b – Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – Final Tariffs

cc: Service Lists for:

A.21-06-021 (2023 GRC Phase 1)  
A.21-09-008 (2021 WMCE)  
A.22-12-009 (2022 WMCE)  
A.22-04-008 (Cost of Capital)  
A.22-05-002 (Demand Response)  
R.13-11-005, A.22-02-005 (EE)  
A.21-06-021, R.24-01-018 (ECNBIMA & RTBA)  
A.23-08-009 (AB 1054 Securitization #3)  
R.23-03-007 (Wildfire Fund Charge)



A.24-05-009 (2025 ERRRA Forecast)  
A.17-04-028 (2018-2020 EPIC Investment Plan)  
R.19-10-005 (EPIC Program Renewal OIR)  
A.22-10-003 (2021-2025 EPIC Investment Plan)  
A.24-03-018 (Diablo Canyon Extended Operations)  
A.16-08-006 (DCPP Employee Retention Fund)  
R.14-07-002 (DAC-GT)/(CS-GT)  
R.14-07-002 (CSIBA)  
A.20-09-018 (OGO)  
A.23-06-008 (2023-2024 WMBA)  
R.23-03-007 (WFC)  
R.13-11-005, A.22-02-005 (EE)  
A.21-06-021, R.24-01-018 (ECNBIMA/ RTBA)  
A.18-07-021 (Empower EV)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7469-E

Tier Designation: 1

Subject of AL: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2025

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/25

No. of tariff sheets: 202

Estimated system annual revenue effect (%): 2.4%

Estimated system average rate effect (%): 3.3% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 3

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

# **Attachment 1a**

Revenue Allocation and Rate Design Summary  
(including GHG Revenue Return)

Pacific Gas & Electric Company  
2025 AET  
Wednesday, January 1, 2025  
Revenue and Average Rate Summary with GHG Revenue Return

**BOLD RESULTS**

	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue
RESIDENTIAL																				
Non-CARE	\$2,699,262,359	\$1,161,505,643	\$324,524,153	\$30,030,497	-\$30,220,564	-\$95,413,353	\$2,027,622	\$1,286,910,424	\$167,534,795	-\$826,307	\$34,896,867	\$41,181,483	-\$41,181,483	\$31,297,607	-\$4,538,806	\$57,773	\$36,362,717	\$0	-\$138,030,166	\$32,077,224
CARE	<u>\$993,951,795</u>	<u>\$678,844,237</u>	<u>\$192,495,358</u>	<u>\$17,812,946</u>	<u>-\$17,925,687</u>	<u>-\$56,595,564</u>	<u>\$1,202,702</u>	<u>\$231,649,479</u>	<u>\$51,233,902</u>	<u>-\$490,137</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>-\$2,692,242</u>	<u>\$34,269</u>	<u>\$21,568,939</u>	<u>\$0</u>	<u>-\$79,546,683</u>	<u>-\$19,680,233</u>
TOTAL RES	\$3,693,214,154	\$1,840,349,880	\$517,019,511	\$47,843,444	-\$48,146,251	-\$152,008,917	\$3,230,323	\$1,518,559,902	\$218,768,697	-\$1,316,444	\$34,896,867	\$41,181,483	-\$41,181,483	\$31,297,607	-\$7,231,048	\$92,041	\$57,931,657	\$0	-\$217,576,849	\$12,396,990
SMALL L&P																				
B-1	\$761,256,000	\$309,092,249	\$63,764,887	\$8,468,988	-\$8,522,589	-\$18,760,417	\$398,405	\$407,891,378	\$45,416,272	-\$233,027	\$10,606,099	\$11,586,930	-\$11,586,930	\$9,251,718	-\$1,210,522	\$16,293	\$7,046,232	-\$15,261,332	-\$100,177	
B-6	\$252,395,717	\$103,536,287	\$21,193,792	\$2,814,820	-\$2,832,636	-\$6,235,362	\$132,419	\$131,031,042	\$13,435,656	-\$77,451	\$3,525,061	\$3,851,052	-\$3,851,052	\$3,074,917	-\$402,339	\$5,415	\$2,341,942	-\$2,009,138	-\$21,321	
A-15	\$136,364	\$48,512	\$9,900	\$1,315	-\$1,323	-\$2,913	\$62	\$82,588	\$7,060	-\$36	\$1,651	\$1,803	-\$1,803	\$1,440	-\$188	\$3	\$1,094	-\$2,161	\$0	
TC-1	<u>\$4,272,102</u>	<u>\$1,589,894</u>	<u>\$361,656</u>	<u>\$48,037</u>	<u>-\$48,341</u>	<u>-\$106,411</u>	<u>\$2,260</u>	<u>\$2,495,960</u>	<u>\$120,148</u>	<u>-\$1,322</u>	<u>\$60,297</u>	<u>\$65,873</u>	<u>-\$65,873</u>	<u>\$52,597</u>	<u>-\$6,866</u>	<u>\$92</u>	<u>\$39,967</u>	<u>\$0</u>	<u>\$0</u>	
TOTAL SMALL	\$1,018,060,182	\$414,266,941	\$85,330,235	\$11,333,161	-\$11,404,890	-\$25,105,103	\$533,146	\$541,500,968	\$58,979,136	-\$31,836	\$14,193,109	\$15,505,659	-\$15,505,659	\$12,380,672	-\$1,619,915	\$21,803	\$9,429,235	-\$17,272,632	-\$121,498	
MEDIUM L&P																				
B-10 T	\$222,937	\$134,024	\$31,821	\$4,562	-\$4,591	-\$9,066	\$199	\$41,621	\$20,246	-\$126	\$5,726	\$6,255	-\$6,255	\$2,762	-\$684	\$9	\$3,420	\$0	\$0	
B-10 P	\$9,364,936	\$4,285,311	\$1,160,660	\$125,677	-\$126,472	-\$249,763	\$7,242	\$3,712,355	\$607,518	-\$3,458	\$157,753	\$172,342	-\$172,342	\$107,382	-\$18,853	\$242	\$94,236	-\$0	-\$94,848	
B-10 S	<u>\$797,684,116</u>	<u>\$376,683,126</u>	<u>\$87,943,042</u>	<u>\$9,787,870</u>	<u>-\$9,849,819</u>	<u>-\$19,451,843</u>	<u>\$549,471</u>	<u>\$326,338,878</u>	<u>\$48,359,052</u>	<u>-\$269,317</u>	<u>\$12,223,061</u>	<u>\$13,353,425</u>	<u>-\$13,353,425</u>	<u>\$9,121,417</u>	<u>-\$1,468,329</u>	<u>\$18,630</u>	<u>\$7,339,234</u>	<u>-\$352,016</u>	<u>-\$284,875</u>	
TOTAL MEDIUM	\$807,271,989	\$381,102,461	\$89,135,523	\$9,918,108	-\$9,980,881	-\$19,710,671	\$556,912	\$330,092,852	\$48,986,816	-\$272,900	\$12,386,540	\$13,532,022	-\$13,532,022	\$9,231,561	-\$1,487,867	\$19,080	\$7,436,890	-\$352,016	-\$379,723	
B-19 CLASS																				
B-19 FIRM T	\$1,298,349	\$675,249	\$208,847	\$21,347	-\$21,482	-\$42,423	\$1,305	\$337,180	\$83,457	-\$587	\$26,795	\$29,273	-\$29,273	\$13,015	-\$3,032	\$41	\$16,006	\$0	\$0	
B-19 V T	<u>\$1,626,572</u>	<u>\$1,060,470</u>	<u>\$237,873</u>	<u>\$33,425</u>	<u>-\$33,636</u>	<u>-\$66,427</u>	<u>\$1,486</u>	<u>\$230,899</u>	<u>\$162,111</u>	<u>-\$920</u>	<u>\$41,956</u>	<u>\$45,836</u>	<u>-\$45,836</u>	<u>\$20,379</u>	<u>-\$4,747</u>	<u>\$64</u>	<u>\$25,063</u>	<u>\$0</u>	<u>\$0</u>	
Total B-19 T	\$2,934,921	\$1,735,720	\$446,720	\$54,772	-\$55,118	-\$108,850	\$2,791	\$568,079	\$245,568	-\$1,507	\$68,751	\$75,109	-\$75,109	\$33,394	-\$7,779	\$105	\$41,069	\$0	\$0	
B-19 FIRM P	\$87,778,723	\$45,665,435	\$9,360,814	\$1,419,140	-\$1,428,122	-\$2,820,317	\$58,487	\$29,953,734	\$6,502,170	-\$39,048	\$1,781,343	\$1,946,078	-\$1,946,078	\$1,014,955	-\$201,548	\$2,730	\$1,064,113	\$0	-\$486,965	
B-19 V P	<u>\$42,820,894</u>	<u>\$23,040,907</u>	<u>\$4,495,081</u>	<u>\$719,961</u>	<u>-\$724,517</u>	<u>-\$1,430,808</u>	<u>\$28,085</u>	<u>\$13,501,486</u>	<u>\$3,338,407</u>	<u>-\$19,810</u>	<u>\$900,670</u>	<u>\$983,963</u>	<u>-\$983,963</u>	<u>\$513,174</u>	<u>-\$102,249</u>	<u>\$1,385</u>	<u>\$539,848</u>	<u>\$0</u>	<u>\$0</u>	
Total B-19 P	\$130,599,618	\$68,706,343	\$13,855,896	\$2,139,101	-\$2,152,640	-\$4,251,125	\$86,572	\$43,455,220	\$9,840,577	-\$58,858	\$2,682,014	\$2,930,041	-\$2,930,041	\$1,528,129	-\$303,797	\$4,115	\$1,603,961	\$0	-\$486,965	
B-19 FIRM S	\$343,139,470	\$155,866,504	\$35,999,470	\$3,984,994	-\$4,010,215	-\$7,919,544	\$224,926	\$150,112,683	\$19,644,592	-\$109,649	\$5,002,072	\$5,464,654	-\$5,464,654	\$3,245,164	-\$565,952	\$7,666	\$2,988,066	\$0	-\$622,693	
B-19 V S	<u>\$661,485,963</u>	<u>\$346,516,745</u>	<u>\$54,202,011</u>	<u>\$9,619,849</u>	<u>-\$9,680,734</u>	<u>-\$19,117,928</u>	<u>\$338,656</u>	<u>\$246,981,607</u>	<u>\$45,684,453</u>	<u>-\$264,694</u>	<u>\$11,990,595</u>	<u>\$13,099,461</u>	<u>-\$13,099,461</u>	<u>\$7,779,065</u>	<u>-\$1,366,220</u>	<u>\$18,507</u>	<u>\$7,213,247</u>	<u>-\$292,962</u>	<u>\$0</u>	
Total B-19 S	\$1,004,625,433	\$502,383,249	\$90,201,481	\$13,604,843	-\$13,690,950	-\$27,037,473	\$563,582	\$397,094,290	\$65,329,044	-\$374,342	\$16,992,667	\$18,564,115	-\$18,564,115	\$11,024,228	-\$1,932,172	\$26,173	\$10,201,313	-\$292,962	-\$622,693	
B-19 T	\$2,934,921	\$1,735,720	\$446,720	\$54,772	-\$55,118	-\$108,850	\$2,791	\$568,079	\$245,568	-\$1,507	\$68,751	\$75,109	-\$75,109	\$33,394	-\$7,779	\$105	\$41,069	\$0	\$0	
B-19 P	\$130,599,618	\$68,706,343	\$13,855,896	\$2,139,101	-\$2,152,640	-\$4,251,125	\$86,572	\$43,455,220	\$9,840,577	-\$58,858	\$2,682,014	\$2,930,041	-\$2,930,041	\$1,528,129	-\$303,797	\$4,115	\$1,603,961	\$0	-\$486,965	
B-19 S	<u>\$1,004,625,433</u>	<u>\$502,383,249</u>	<u>\$90,201,481</u>	<u>\$13,604,843</u>	<u>-\$13,690,950</u>	<u>-\$27,037,473</u>	<u>\$563,582</u>	<u>\$397,094,290</u>	<u>\$65,329,044</u>	<u>-\$374,342</u>	<u>\$16,992,667</u>	<u>\$18,564,115</u>	<u>-\$18,564,115</u>	<u>\$11,024,228</u>	<u>-\$1,932,172</u>	<u>\$26,173</u>	<u>\$10,201,313</u>	<u>-\$292,962</u>	<u>-\$622,693</u>	
TOTAL B-19	\$1,138,159,972	\$572,825,312	\$104,504,097	\$15,798,715	-\$15,898,707	-\$31,397,447	\$652,945	\$441,117,589	\$75,415,189	-\$434,707	\$19,743,432	\$21,569,265	-\$21,569,265	\$12,585,752	-\$2,243,748	\$30,394	\$11,846,343	-\$292,962	-\$1,109,658	
STREETLIGHTS	\$34,935,191	\$10,959,529	\$2,273,174	\$356,496	-\$358,752	-\$668,617	\$14,203	\$21,975,467	\$936,812	-\$9,809	\$447,483	\$488,865	-\$488,865	\$376,802	-\$43,092	\$686	\$295,687	\$0	\$0	
STANDBY																				
STANDBY T	\$76,477,011	\$50,608,349	\$14,129,340	\$1,974,475	-\$1,986,971	-\$4,032,261	\$88,281	\$12,047,769	\$8,736,963	-\$54,328	\$2,478,414	\$2,707,613	-\$2,707,613	\$1,091,376	-\$200,659	\$3,798	\$1,652,182	\$0	-\$9,339,896	
STANDBY P	\$2,294,899	\$1,228,662	\$468,938	\$30,194	-\$30,385	-\$61,662	\$2,930	\$4,446,375	\$156,397	-\$831	\$37,900	\$41,405	-\$41,405	\$57,649	-\$3,068	\$58	\$25,265	\$0	-\$371,068	
STANDBY S	<u>\$1,070,502</u>	<u>\$342,701</u>	<u>\$79,737</u>	<u>\$9,436</u>	<u>-\$9,496</u>	<u>-\$19,270</u>	<u>\$492</u>	<u>\$656,834</u>	<u>\$50,285</u>	<u>-\$260</u>	<u>\$11,844</u>	<u>\$12,940</u>	<u>-\$12,940</u>	<u>\$9,456</u>	<u>-\$959</u>	<u>\$18</u>	<u>\$7,896</u>	<u>\$0</u>	<u>\$0</u>	
TOTAL STANDBY	\$79,842,413	\$52,179,712	\$14,677,016	\$2,014,105	-\$2,026,852	-\$4,113,192	\$91,702	\$17,150,978	\$8,943,645	-\$55,419	\$2,528,159	\$2,761,958	-\$2,761,958	\$1,158,481	-\$204,687	\$3,875	\$1,685,343	\$0	-\$9,710,963	
AGRICULTURE																				
AG-A1	\$105,293,640	\$34,178,811	\$6,637,920	\$978,259	-\$984,450	-\$1,952,390	\$41,474	\$69,435,899	\$5,239,970	-\$26,917	\$1,227,937	\$1,341,494	-\$1,341,494	\$965,876	-\$131,465	\$1,882	\$783,150	-\$2,689,043	-\$11,377	
AG-A2	\$51,414,226	\$20,666,210	\$4,039,805	\$595,363	-\$599,132	-\$1,188,215	\$25,241	\$27,331,330	\$3,189,019	-\$16,382	\$747,316	\$816,427	-\$816,427	\$587,827	-\$80,009	\$1,145	\$476,621	-\$590,483	-\$1,603	
AG B	\$388,496,058	\$137,104,214	\$23,422,275	\$3,451,842	-\$3,473,689	-\$6,889,119	\$146,343	\$234,120,443	\$19,156,566	-\$94,979	\$4,332,845	\$4,733,538	-\$4,733,538	\$3,408,148	-\$463,881	\$6,641	\$2,763,388	-\$584,778	-\$1,691	
AG C	<u>\$1,114,461,149</u>	<u>\$503,979,407</u>	<u>\$103,853,437</u>	<u>\$15,305,329</u>	<u>-\$15,402,198</u>	<u>-\$30,546,079</u>	<u>\$648,879</u>	<u>\$489,493,989</u>	<u>\$74,960,468</u>	<u>-\$421,132</u>	<u>\$19,211,684</u>	<u>\$20,988,321</u>	<u>-\$20,988,321</u>	<u>\$15,111,691</u>	<u>-\$2,056,829</u>	<u>\$29,444</u>	<u>\$12,252,752</u>	<u>-\$410,240</u>	<u>-\$140,715</u>	
TOTAL AG	\$1,659,665,073	\$695,928,643	\$137,953,437	\$20,330,793	-\$20,459,469	-\$40,575,803	\$861,937	\$820,381,661	\$102,546,023	-\$559,409	\$25,519,763	\$27,879,780	-\$27,879,780	\$20,073,442	-\$2,732,184	\$39,112	\$16,275,911	-\$4,274,544	-\$155,386	
B-20 CLASS																				
B-20 FIRM T	\$391,307,628	\$293,250,073	\$50,928,742	\$9,414,526	-\$9,474,111	-\$15,651,153	\$318,204	\$26,454,639	\$37,752,973	-\$259,044	\$11,817,368	\$12,910,215	-\$12,910,215	\$4,488,782	-\$1,137,987	\$18,112	\$6,042,015	\$0	-\$6,200,130	
FPP T																				
TOTAL	\$391,307,628	\$293,250,073	\$50,928,742	\$9,414,526	-\$9,474,111	-\$15,651,153	\$318,204	\$26,454,639	\$37,752,973	-\$259,044	\$11,817,368	\$12,910,215	-\$12,910,215	\$4,488,782	-\$1,137,987	\$18,112	\$6,042,015	\$0	-\$6,200,130	
B-20 FIRM P	\$358,170,021	\$204,714,415	\$37,025,961	\$6,210,521	-\$6,249,828	-\$10,324,664	\$231,339	\$107,068,142	\$26,893,223	-\$170,885	\$7,795,615	\$8,516,538	-\$8,516,538	\$4,218,962	-\$802,294	\$11,948	\$3,985,762	\$0	-\$2,940,326	
FPP P																				
TOTAL	\$358,170,021	\$204,714,415	\$37,025,961	\$6,210,521	-\$6,249,828	-\$10,324,664	\$231,339	\$107,068,142	\$26,893,223	-\$170,885	\$7,795,615	\$8,516,538	-\$8,516,538	\$4,218,962	-\$802,294	\$11,948	\$3,985,762	\$0	-\$2,940,326	
B-20 FIRM S	\$65,878,106	\$33,982,699	\$7,072,485	\$987,258	-\$993,506	-\$1,641,264	\$44,189	\$2												

Pacific Gas & Electric Company  
2025 AET  
Wednesday, January 1, 2025  
Revenue and Average Rate Summary with GHG Revenue Return

BOLD RESULTS

	PCIA	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
Class/Schedule	Revenue																									
RESIDENTIAL																										
Non-CARE	-\$147,432,327	\$2,690,763,798	6,335,565,412	\$0.42605	\$0.18333	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.20312	\$0.02644	-\$0.00013	\$0.00551	\$0.00650	-\$0.00650	\$0.00494	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02179	\$0.00506	-\$0.02327	\$0.42471	-0.3%
CARE	<u>-\$87,451,080</u>	<u>\$930,460,207</u>	<u>3,758,009,155</u>	<u>\$0.26449</u>	<u>\$0.18064</u>	<u>\$0.05122</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.01506</u>	<u>\$0.00032</u>	<u>\$0.06164</u>	<u>\$0.01363</u>	<u>-\$0.00013</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>-\$0.00072</u>	<u>\$0.00001</u>	<u>\$0.00574</u>	<u>\$0.00000</u>	<u>-\$0.02117</u>	<u>-\$0.00524</u>	<u>-\$0.02327</u>	<u>\$0.24759</u>	-6.4%
TOTAL RES	-\$234,883,407	\$3,621,224,005	10,093,574,567	\$0.36590	\$0.18233	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.15045	\$0.02167	-\$0.00013	\$0.00346	\$0.00408	-\$0.00408	\$0.00310	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02156	\$0.00123	-\$0.02327	\$0.35877	-1.9%
SMALL L&P																										
B-1	-\$39,316,900	\$778,547,555	1,786,706,393	\$0.42607	\$0.17300	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22829	\$0.02542	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	-\$0.00854	-\$0.00006	-\$0.02201	\$0.43574	2.3%	
B-6	-\$13,067,678	\$256,445,427	593,843,975	\$0.42502	\$0.17435	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22065	\$0.02262	-\$0.00013	\$0.00594	\$0.00648	-\$0.00648	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	-\$0.00338	-\$0.00004	-\$0.02201	\$0.43184	1.6%	
A-15	-\$6,105	\$140,897	277,413	\$0.49156	\$0.17487	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.29771	\$0.02545	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00519	-\$0.00068	\$0.00001	\$0.00394	-\$0.00779	\$0.00000	-\$0.02201	\$0.50789	3.3%	
TC-1	<u>-\$223,010</u>	<u>\$4,384,960</u>	<u>10,134,384</u>	<u>\$0.42155</u>	<u>\$0.15688</u>	<u>\$0.03569</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.01050</u>	<u>\$0.00022</u>	<u>\$0.24629</u>	<u>\$0.01186</u>	<u>-\$0.00013</u>	<u>\$0.00595</u>	<u>\$0.00650</u>	<u>-\$0.00650</u>	<u>\$0.00519</u>	<u>-\$0.00068</u>	<u>\$0.00001</u>	<u>\$0.00394</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>-\$0.02201</u>	<u>\$0.43268</u>	<u>2.6%</u>	
TOTAL SMALL	-\$52,613,693	\$1,039,518,839	2,390,962,165	\$0.42580	\$0.17326	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22648	\$0.02467	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	-\$0.00722	-\$0.00005	-\$0.02201	\$0.43477	2.1%	
MEDIUM L&P																										
B-10 T	-\$22,228	\$207,696	962,378	\$0.23165	\$0.13926	\$0.03306	\$0.00474	-\$0.00477	-\$0.00942	\$0.00021	\$0.04325	\$0.02104	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00287	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000	-\$0.02310	\$0.21582	-6.8%	
B-10 P	-\$612,401	\$9,152,580	26,514,098	\$0.35321	\$0.16162	\$0.04378	\$0.00474	-\$0.00477	-\$0.00942	\$0.00027	\$0.14001	\$0.02291	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00405	-\$0.00071	\$0.00001	\$0.00355	-\$0.00358	-\$0.00000	-\$0.02310	\$0.34520	-2.3%	
B-10 S	<u>-\$47,694,544</u>	<u>\$798,993,237</u>	<u>2,064,951,472</u>	<u>\$0.38630</u>	<u>\$0.18242</u>	<u>\$0.04259</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00027</u>	<u>\$0.15804</u>	<u>\$0.02242</u>	<u>-\$0.00013</u>	<u>\$0.00592</u>	<u>\$0.00647</u>	<u>-\$0.00647</u>	<u>\$0.00442</u>	<u>-\$0.00071</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>-\$0.00017</u>	<u>-\$0.00014</u>	<u>-\$0.02310</u>	<u>\$0.38893</u>	<u>0.2%</u>	
TOTAL MEDIUM	-\$48,329,173	\$808,353,513	2,092,427,948	\$0.38581	\$0.18213	\$0.04260	\$0.00474	-\$0.00477	-\$0.00942	\$0.00027	\$0.15776	\$0.02341	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00441	-\$0.00071	\$0.00001	\$0.00355	-\$0.00017	-\$0.00018	-\$0.02310	\$0.38632	0.1%	
B-19 CLASS																										
B-19 FIRM T	-\$98,465	\$1,217,253	4,503,500	\$0.28830	\$0.14994	\$0.04637	\$0.00474	-\$0.00477	-\$0.00942	\$0.00029	\$0.07487	\$0.01853	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000	-\$0.02186	\$0.27029	-6.2%	
B-19 V T	<u>-\$154,179</u>	<u>\$1,553,818</u>	<u>7,051,673</u>	<u>\$0.23208</u>	<u>\$0.15039</u>	<u>\$0.03373</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00021</u>	<u>\$0.03274</u>	<u>\$0.02299</u>	<u>-\$0.00013</u>	<u>\$0.00595</u>	<u>\$0.00650</u>	<u>-\$0.00650</u>	<u>\$0.00289</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>-\$0.02186</u>	<u>\$0.22035</u>	<u>-5.1%</u>	
Total B-19 T	-\$252,644	\$2,771,072	11,555,173	\$0.25399	\$0.15021	\$0.03866	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.04916	\$0.02125	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000	-\$0.02186	\$0.23981	-5.6%	
B-19 FIRM P	-\$6,546,043	\$85,300,880	299,396,687	\$0.29319	\$0.15252	\$0.03127	\$0.00474	-\$0.00477	-\$0.00942	\$0.00020	\$0.10005	\$0.02172	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00163	-\$0.02186	\$0.28491	-2.8%	
B-19 V P	<u>-\$3,320,950</u>	<u>\$41,480,670</u>	<u>151,890,436</u>	<u>\$0.28192</u>	<u>\$0.15169</u>	<u>\$0.02959</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00018</u>	<u>\$0.08889</u>	<u>\$0.02198</u>	<u>-\$0.00013</u>	<u>\$0.00593</u>	<u>\$0.00648</u>	<u>-\$0.00648</u>	<u>\$0.00338</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>-\$0.02186</u>	<u>\$0.27310</u>	<u>-3.1%</u>	
Total B-19 P	-\$9,866,992	\$126,781,551	451,287,123	\$0.28939	\$0.15225	\$0.03070	\$0.00474	-\$0.00477	-\$0.00942	\$0.00019	\$0.09629	\$0.02181	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00108	-\$0.02186	\$0.28093	-2.9%	
B-19 FIRM S	-\$18,381,508	\$345,466,574	840,715,969	\$0.40815	\$0.18540	\$0.04282	\$0.00474	-\$0.00477	-\$0.00942	\$0.00027	\$0.17855	\$0.02337	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00386	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00074	-\$0.02186	\$0.41092	0.7%	
B-19 V S	<u>-\$44,373,305</u>	<u>\$655,248,891</u>	<u>2,029,504,056</u>	<u>\$0.32593</u>	<u>\$0.17074</u>	<u>\$0.02671</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00017</u>	<u>\$0.12170</u>	<u>\$0.02291</u>	<u>-\$0.00013</u>	<u>\$0.00591</u>	<u>\$0.00645</u>	<u>-\$0.00645</u>	<u>\$0.00383</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>-\$0.00014</u>	<u>-\$0.02186</u>	<u>\$0.32286</u>	<u>-0.9%</u>		
Total B-19 S	-\$62,754,813	\$1,000,715,466	2,870,220,025	\$0.35002	\$0.17503	\$0.03143	\$0.00474	-\$0.00477	-\$0.00942	\$0.00020	\$0.13835	\$0.02276	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	-\$0.00010	-\$0.00022	-\$0.02186	\$0.34865	-0.4%	
B-19 T	-\$252,644	\$2,771,072	11,555,173	\$0.25399	\$0.15021	\$0.03866	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.04916	\$0.02125	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00186	-\$0.02186	\$0.23981	-5.6%	
B-19 P	-\$9,866,992	\$126,781,551	451,287,123	\$0.28939	\$0.15225	\$0.03070	\$0.00474	-\$0.00477	-\$0.00942	\$0.00019	\$0.09629	\$0.02181	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00108	-\$0.02186	\$0.28093	-2.9%	
B-19 S	<u>-\$62,754,813</u>	<u>\$1,000,715,466</u>	<u>2,870,220,025</u>	<u>\$0.35002</u>	<u>\$0.17503</u>	<u>\$0.03143</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00020</u>	<u>\$0.13835</u>	<u>\$0.02276</u>	<u>-\$0.00013</u>	<u>\$0.00592</u>	<u>\$0.00647</u>	<u>-\$0.00647</u>	<u>\$0.00384</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>-\$0.00010</u>	<u>-\$0.00022</u>	<u>-\$0.02186</u>	<u>\$0.34865</u>	<u>-0.4%</u>	
TOTAL B-19	-\$72,874,449	\$1,130,268,088	3,333,062,322	\$0.34148	\$0.17186	\$0.03135	\$0.00474	-\$0.00477	-\$0.00942	\$0.00020	\$0.13235	\$0.02263	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00378	-\$0.00067	\$0.00001	\$0.00355	-\$0.00009	-\$0.00033	-\$0.02186	\$0.33911	-0.7%	
STREETLIGHTS	-\$1,399,110	\$35,156,959	75,210,025	\$0.46450	\$0.14572	\$0.03022	\$0.00474	-\$0.00477	-\$0.00889	\$0.00019	\$0.29219	\$0.01246	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00501	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000	-\$0.01860	\$0.46745	0.6%	
STANDBY																										
STANDBY T	-\$6,512,261	\$70,684,571	416,555,851	\$0.18359	\$0.12149	\$0.03392	\$0.00474	-\$0.00477	-\$0.00968	\$0.00021	\$0.02892	\$0.02097	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00262	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	-\$0.02242	-\$0.01563	\$0.16969	-7.6%	
STANDBY P	-\$99,586	\$5,887,768	6,370,007	\$0.36027	\$0.19288	\$0.07362	\$0.00474	-\$0.00477	-\$0.00968	\$0.00046	\$0.69802	\$0.02455	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00905	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	-\$0.05825	-\$0.01563	\$0.92430	156.6%	
STANDBY S	<u>-\$31,122</u>	<u>\$1,106,593</u>	<u>1,890,716</u>	<u>\$0.53775</u>	<u>\$0.17215</u>	<u>\$0.03955</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00968</u>	<u>\$0.00026</u>	<u>\$0.32995</u>	<u>\$0.02528</u>	<u>-\$0.00013</u>	<u>\$0.00595</u>	<u>\$0.00650</u>	<u>-\$0.00650</u>	<u>\$0.00475</u>	<u>-\$0.00048</u>	<u>\$0.00001</u>	<u>\$0.00397</u>	<u>\$0.00000</u>	<u>-\$0.01563</u>	<u>\$0.55589</u>	<u>3.4%</u>		
TOTAL STANDBY	-\$6,642,969	\$77,676,933	424,916,574	\$0.18790	\$0.12280	\$0.03454	\$0.00474	-\$0.00477	-\$0.00968	\$0.00022	\$0.04036	\$0.02105	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00273	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	-\$0.02285	-\$0.01563	\$0.18281	-2.7%	
AGRICULTURE																										
AG-A1	-\$4,269,368	\$109,426,166	206,383,738	\$0.51018	\$0.16561	\$0.03216	\$0.00474	-\$0.00477	-\$0.00946	\$0.00020	\$0.33644	\$0.02539	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00468	-\$0.00064	\$0.00001	\$0.00379	-\$0.01303	-\$0.00006	-\$0.02069	\$0.53021	3.9%	
AG-A2	-\$2,598,316	\$52,585,740	125,604,108	\$0.40934	\$0.16453	\$0.03216	\$0.00474	-\$0.00477	-\$0.00946	\$0.00020	\$0.21760	\$0.02539	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00468</									

**Pacific Gas & Electric Company**  
**2025 AET**  
**Wednesday, January 1, 2025**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**DA/CCA RESULTS**

WCCA RESULTS																	Residential & Small Business				
	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	RB	RBC	WH	CTC	ECRA	NSGC	AB32 Credit	Climate Credit & EITE	CIA	PCIA	
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	
RESIDENTIAL																					
Non-CARE	\$3,623,555,747	\$683,656,227	\$63,263,509	-\$63,663,911	-\$201,001,781	\$4,271,520	\$2,675,453,462	\$352,935,112	-\$1,740,727	\$76,344,390	\$86,712,474	-\$86,712,474	\$65,932,855	-\$9,561,707	\$121,707	\$76,603,766	\$0	-\$337,338,302	\$86,540,530	\$77,089,878	
CARE	\$337,741,086	\$154,823,996	\$14,326,951	\$14,417,628	-\$45,519,806	\$967,360	\$268,747,683	\$1,207,196	-\$394,213	\$0	\$0	\$0	\$0	-\$2,165,419	\$27,563	\$17,348,287	\$0	-\$77,194,787	-\$98,937,520	\$14,210,498	
TOTAL RES	\$3,961,296,833	\$838,480,223	\$77,590,460	-\$78,081,539	-\$246,521,587	\$5,238,880	\$2,944,201,144	\$394,142,308	-\$2,134,940	\$76,344,390	\$86,712,474	-\$86,712,474	\$65,932,855	-\$11,727,126	\$149,270	\$93,952,053	\$0	-\$414,533,089	-\$12,396,990	\$91,300,376	
SMALL L&P																					
B-1	\$1,164,579,023	\$144,912,351	\$19,247,881	-\$19,369,703	-\$42,637,712	\$905,417	\$916,737,035	\$103,215,735	-\$529,612	\$24,101,615	\$26,330,484	-\$26,330,484	\$21,025,196	-\$2,751,213	\$37,029	\$16,014,315	-\$18,821,570	-\$189,510		\$24,672,963	
B-6	\$288,875,342	\$36,561,544	\$4,852,688	-\$4,883,401	-\$10,749,626	\$228,438	\$225,473,823	\$23,152,768	-\$133,523	\$6,068,908	\$6,630,149	-\$6,630,149	\$5,297,035	-\$693,623	\$9,336	\$4,037,456	-\$2,469,149	-\$76,793		\$5,966,058	
A-15	\$238,528	\$20,526	\$2,726	-\$2,744	-\$6,039	\$128	\$280,454	\$14,637	-\$75	\$3,408	\$3,723	-\$3,723	\$2,985	-\$390	\$5	\$2,268	-\$41,485	\$0		\$3,245	
TC-1	\$8,239,620	\$1,031,935	\$137,067	-\$137,934	-\$303,629	\$6,448	\$6,894,807	\$342,827	-\$3,771	\$172,050	\$187,961	-\$187,961	\$150,080	-\$19,592	\$264	\$114,040	\$0	\$0		\$167,765	
TOTAL SMALL	\$1,461,932,513	\$182,526,356	\$24,240,363	-\$24,393,783	-\$53,697,006	\$1,140,430	\$1,149,386,119	\$126,725,968	-\$666,982	\$30,345,981	\$33,152,316	-\$33,152,316	\$26,475,296	-\$3,464,817	\$46,634	\$20,168,079	-\$21,332,204	-\$266,303		\$30,810,031	
MEDIUM L&P																					
B-10 T	\$282,247	\$92,591	\$12,687	-\$12,767	-\$25,213	\$579	\$101,346	\$56,309	-\$349	\$15,925	\$17,398	-\$17,398	\$7,682	-\$1,903	\$24	\$9,513	\$0	\$0		-\$33,044	
B-10 P	\$10,453,112	\$1,859,218	\$243,856	-\$245,399	-\$484,625	\$11,616	\$6,625,321	\$1,175,409	-\$6,710	\$304,524	\$332,685	-\$332,685	\$207,289	-\$36,582	\$469	\$182,850	\$0	\$0		\$332,664	
B-10 S	\$1,171,027,418	\$194,461,650	\$24,404,066	-\$24,558,522	-\$48,499,220	\$1,215,002	\$784,375,759	\$120,723,985	-\$671,486	\$30,545,623	\$33,370,422	-\$33,370,422	\$22,794,565	-\$3,660,981	\$46,949	\$18,298,889	-\$637,380	-\$163,595		\$33,946,042	
TOTAL MEDIUM	\$1,181,762,776	\$196,413,459	\$24,660,609	-\$24,816,689	-\$49,009,058	\$1,227,197	\$791,102,426	\$121,955,703	-\$678,545	\$30,866,072	\$33,720,505	-\$33,720,505	\$23,009,535	-\$3,699,466	\$47,442	\$18,491,252	-\$637,380	-\$163,595		\$34,245,662	
B-19 CLASS																					
B-19 FIRM T	\$1,889,749	\$507,149	\$95,589	-\$96,194	-\$189,968	\$3,169	\$619,254	\$373,716	-\$2,630	\$119,986	\$131,082	-\$131,082	\$58,281	-\$13,576	\$184	\$71,676	\$0	\$0		\$10,023	
B-19 V T	\$745,706	\$221,662	\$35,264	-\$35,487	-\$70,082	\$1,385	\$226,506	\$171,031	-\$970	\$44,265	\$48,358	-\$48,358	\$21,501	-\$5,008	\$68	\$26,442	\$0	\$0		\$19,327	
Total B-19 T	\$2,635,455	\$728,811	\$130,853	-\$131,681	-\$260,050	\$4,554	\$845,759	\$544,747	-\$3,600	\$164,251	\$179,440	-\$179,440	\$79,782	-\$18,584	\$252	\$98,118	\$0	\$0		\$29,350	
B-19 FIRM P	\$87,085,949	\$15,029,272	\$2,672,815	-\$2,689,732	-\$5,311,798	\$93,903	\$50,906,830	\$12,246,217	-\$73,543	\$3,354,990	\$3,665,253	-\$3,665,253	\$1,911,570	-\$379,596	\$5,142	\$2,004,156	\$0	-\$136,651		\$3,038,812	
B-19 V P	\$47,502,336	\$8,805,356	\$1,493,107	-\$1,502,557	-\$2,967,314	\$55,016	\$26,460,768	\$6,937,023	-\$41,083	\$1,874,188	\$2,047,510	-\$2,047,510	\$1,067,855	-\$212,052	\$2,872	\$1,119,576	\$0	\$0		\$1,697,003	
Total B-19 P	\$134,588,285	\$23,834,628	\$4,165,922	-\$4,192,289	-\$8,279,111	\$148,919	\$77,367,598	\$19,183,240	-\$114,627	\$5,229,179	\$5,712,763	-\$5,712,763	\$2,979,425	-\$591,648	\$8,014	\$3,123,731	\$0	-\$136,651		\$4,735,815	
B-19 FIRM S	\$624,124,480	\$99,412,761	\$13,617,463	-\$13,703,650	-\$27,062,554	\$621,134	\$423,896,629	\$67,027,115	-\$374,689	\$17,040,816	\$18,616,716	-\$18,616,716	\$11,058,562	-\$1,933,965	\$26,197	\$10,210,776	\$0	-\$1,021,988		\$12,561,728	
B-19 V S	\$1,286,545,381	\$180,447,351	\$34,483,570	-\$34,701,820	-\$68,530,639	\$1,127,440	\$838,678,133	\$163,882,802	-\$948,828	\$43,009,326	\$46,986,743	-\$46,986,743	\$27,921,530	-\$4,897,388	\$66,339	\$25,856,798	-\$486,122	\$0		\$40,927,233	
Total B-19 S	\$1,910,669,862	\$279,860,113	\$48,101,033	-\$48,405,470	-\$95,593,193	\$1,748,574	\$1,262,574,762	\$230,909,917	-\$1,323,517	\$60,050,142	\$65,603,459	-\$65,603,459	\$38,980,091	-\$6,831,353	\$92,537	\$36,067,574	-\$486,122	-\$1,021,988		\$53,488,962	
B-19 T	\$2,635,455	\$728,811	\$130,853	-\$131,681	-\$260,050	\$4,554	\$845,759	\$544,747	-\$3,600	\$164,251	\$179,440	-\$179,440	\$79,782	-\$18,584	\$252	\$98,118	\$0	\$0		\$29,350	
B-19 P	\$134,588,285	\$23,834,628	\$4,165,922	-\$4,192,289	-\$8,279,111	\$148,919	\$77,367,598	\$19,183,240	-\$114,627	\$5,229,179	\$5,712,763	-\$5,712,763	\$2,979,425	-\$591,648	\$8,014	\$3,123,731	\$0	-\$136,651		\$4,735,815	
B-19 S	\$1,910,669,862	\$279,860,113	\$48,101,033	-\$48,405,470	-\$95,593,193	\$1,748,574	\$1,262,574,762	\$230,909,917	-\$1,323,517	\$60,050,142	\$65,603,459	-\$65,603,459	\$38,980,091	-\$6,831,353	\$92,537	\$36,067,574	-\$486,122	-\$1,021,988		\$53,488,962	
TOTAL B-19	\$2,047,893,601	\$304,423,552	\$52,397,809	-\$52,729,441	-\$104,132,354	\$1,902,048	\$1,340,788,119	\$250,637,904	-\$1,441,744	\$65,443,571	\$71,495,662	-\$71,495,662	\$42,039,299	-\$7,441,585	\$100,803	\$39,289,423	-\$486,122	-\$1,158,639		\$58,254,127	
STREETLIGHTS																					
	\$49,190,453	\$5,060,175	\$793,573	-\$798,596	-\$1,488,368	\$31,616	\$40,444,464	\$2,039,429	-\$21,835	\$996,115	\$1,088,233	-\$1,088,233	\$838,777	-\$95,924	\$1,527	\$658,211	\$0	\$0		\$729,741	
STANDBY																					
STANDBY T	\$15,325,675	\$3,592,579	\$602,936	-\$606,752	-\$1,231,313	\$22,447	\$5,963,544	\$2,667,966	-\$16,590	\$756,822	\$826,811	-\$826,811	\$333,269	-\$61,274	\$1,160	\$504,519	\$0	\$0		\$571,741	
STANDBY P	\$5,047,546	\$568,547	\$90,161	-\$90,732	-\$184,126	\$3,552	\$4,498,666	\$467,013	-\$2,481	\$113,172	\$123,638	-\$123,638	\$172,143	-\$9,163	\$173	\$75,444	\$0	-\$74,301		\$21,443	
STANDBY S	\$1,034,075	\$95,621	\$18,805	-\$18,924	-\$38,403	\$597	\$811,672	\$100,212	-\$517	\$23,604	\$25,787	-\$25,787	\$18,844	-\$1,911	\$36	\$15,735	\$0	\$0		-\$27,966	
TOTAL STANDBY	\$21,407,295	\$4,256,748	\$711,902	-\$716,407	-\$1,453,842	\$26,596	\$11,273,882	\$3,235,191	-\$19,588	\$893,598	\$976,237	-\$976,237	\$524,255	-\$72,348	\$1,370	\$595,698	\$0	-\$74,301		\$565,218	
AGRICULTURE																					
AG-A1	\$23,721,183	\$2,035,241	\$299,942	-\$301,841	-\$598,619	\$12,716	\$21,013,018	\$1,606,618	-\$8,253	\$376,496	\$411,313	-\$411,313	\$296,146	-\$40,308	\$577	\$240,120	-\$612,201	-\$3,816		\$336,403	
AG-A2	\$9,972,056	\$1,215,821	\$179,181	-\$180,315	-\$357,605	\$7,596	\$7,713,956	\$959,768	-\$4,930	\$224,913	\$245,712	-\$245,712	\$176,913	-\$24,079	\$345	\$143,444	-\$109,385	-\$2,496		\$188,921	
AG B	\$82,116,696	\$7,552,153	\$1,112,993	-\$1,120,038	-\$2,221,291	\$47,186	\$68,105,670	\$6,176,741	-\$30,624	\$1,397,059	\$1,526,257	-\$1,526,257	\$1,098,905	-\$149,571	\$2,141	\$891,012	-\$110,599	-\$1,361		\$1,216,248	
AG C	\$255,785,735	\$39,323,809	\$5,795,320	-\$5,831,999	-\$11,566,186	\$245,696	\$175,339,963	\$28,383,569	-\$159,460	\$7,274,442	\$7,947,168	-\$7,947,168	\$5,721,961	-\$778,813	\$11,149	\$4,639,470	-\$41,864	-\$321,419		\$5,730,863	
TOTAL AG	\$371,595,670	\$50,127,024	\$7,387,436	-\$7,434,192	-\$14,743,701	\$313,195	\$272,172,606	\$37,126,695	-\$203,268	\$9,272,910	\$10,130,450	-\$10,130,450	\$7,293,924	-\$992,771	\$14,212	\$5,914,046	-\$874,049	-\$329,093		\$7,472,435	
B-20 CLASS																					
B-20 FIRM T	\$268,579,886	\$93,959,471	\$16,914,281	-\$17,021,334	-\$28,119,101	\$587,062	\$50,270,400	\$67,827,570	-\$465,402	\$18,106,457	\$19,780,906	-\$19,780,906	\$8,064,615	-\$2,044,524	\$32,540	\$10,855,177	\$0	-\$13,976,237		\$16,521,110	
FPP T	\$11,896,037	\$0	\$0	\$0	\$0	\$0	\$4,391,371	\$5,540,297	-\$38,015	\$0	\$1,894,590	-\$1,894,590	\$6,667,735	\$0	\$0	\$0	\$0	\$0		\$0	
TOTAL	\$280,475,923	\$93,959,471	\$16,914,281	-\$17,021,334	-\$28,119,101	\$587,062	\$54,661,771	\$73,367,867	-\$503,417	\$18,106,457	\$21,675,496	-\$21,675,496	\$8,723,350	-\$2,044,524	\$32,540	\$10,855,177	\$0	-\$13,976,237		\$16,521,110	
B-20 FIRM P	\$703,582,847	\$136,695,732	\$23,678,364	-\$23,828,227	-\$39,364,032	\$854,079	\$396,256,404	\$102,533,669	-\$651,519	\$29,721,725	\$32,470,331	-\$32,470,331	\$16,085,302	-\$3,058,844	\$45,552	\$15,196,202	\$0	-\$6,450,251		\$19,794,579	
FPP P	\$2,454,362	\$0	\$0	\$0	\$0	\$0	\$2,024,789	\$391,927	-\$2,490	\$0	\$124,115	-\$124,115	\$61,485	\$0	\$0	\$0	\$0	\$0		\$0	
TOTAL	\$706,037,209	\$136,695,732	\$23,678,364	-\$23,828,227	-\$39,364,032	\$854,079	\$398,281,193	\$102,925,596	-\$654,009	\$29,721,725	\$32,594,446	-\$32,594,446	\$16,146,787	-\$3,058,844	\$45,552	\$15,196,202	\$0	-\$6,450,251		\$19,794,579	
B-20 FIRM S	\$256,488,58																				

Pacific Gas & Electric Company  
2025 AET  
Wednesday, January 1, 2025  
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

WCCA RESULTS																				Residential				Total	
	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change	
Class/Schedule	Revenue																								
RESIDENTIAL																									
Non-CARE	\$3,548,906,528	\$13,346,861,903	\$0.27149	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.20046	\$0.02644	-\$0.00013	\$0.00572	\$0.00650	-\$0.00650	\$0.00494	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02527	\$0.00648	\$0.00578	\$0.26590	-2.1%	
CARE	\$273,030,160	\$3,022,634,575	\$0.11174	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.08891	\$0.01363	-\$0.00013	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02554	-\$0.03273	\$0.00470	\$0.09033	-19.2%	
TOTAL RES	\$3,821,936,688	\$16,369,496,478	\$0.24199	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.17986	\$0.02408	-\$0.00013	\$0.00466	\$0.00530	-\$0.00530	\$0.00403	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	-\$0.02532	-\$0.00076	\$0.00558	\$0.23348	-3.5%	
SMALL L&P																									
B-1	\$1,186,570,217	4,060,734,460	\$0.28679	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22576	\$0.02542	-\$0.00013	\$0.00594	\$0.00648	-\$0.00648	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	-\$0.00464	-\$0.00005		\$0.00608	\$0.29221	1.9%	
B-6	\$292,641,939	1,023,773,874	\$0.28217	\$0.03571	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22024	\$0.02262	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00517	-\$0.00068	\$0.00001	\$0.00394	-\$0.00241	-\$0.00008		\$0.00583	\$0.28585	1.3%	
A-15	\$279,650	575,172	\$0.41471	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.48760	\$0.02545	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00519	-\$0.00068	\$0.00001	\$0.00394	-\$0.07213	\$0.00000		\$0.00564	\$0.48620	17.2%	
TC-1	\$8,552,355	28,917,077	\$0.28494	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.23843	\$0.01186	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00519	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00580	\$0.29575	3.8%	
TOTAL SMALL	\$1,488,044,161	5,114,000,583	\$0.28587	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22475	\$0.02478	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	-\$0.00417	-\$0.00005		\$0.00602	\$0.29097	1.8%	
MEDIUM L&P																									
B-10 T	\$223,379	2,676,574	\$0.10545	\$0.03459	\$0.00474	-\$0.00477	-\$0.00942	\$0.00022	\$0.03786	\$0.02104	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00287	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.01235	\$0.08346	-20.9%	
B-10 P	\$10,169,900	51,446,413	\$0.20318	\$0.03614	\$0.00474	-\$0.00477	-\$0.00942	\$0.00023	\$0.12878	\$0.02285	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00403	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00647	\$0.19768	-2.7%	
B-10 S	\$1,152,621,345	5,148,537,148	\$0.22745	\$0.03777	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.15235	\$0.02345	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00443	-\$0.00071	\$0.00001	\$0.00355	-\$0.00012	-\$0.00003		\$0.00659	\$0.22387	-1.6%	
TOTAL MEDIUM	\$1,163,014,624	5,202,660,134	\$0.22715	\$0.03775	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.15206	\$0.02344	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00442	-\$0.00071	\$0.00001	\$0.00355	-\$0.00012	-\$0.00003		\$0.00658	\$0.22354	-1.6%	
B-19 CLASS																									
B-19 FIRM T	\$1,556,658	20,166,485	\$0.09371	\$0.02515	\$0.00474	-\$0.00477	-\$0.00942	\$0.00016	\$0.03071	\$0.01853	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000			\$0.00050	\$0.07719	-17.6%	
B-19 V T	\$655,902	7,439,692	\$0.10023	\$0.02979	\$0.00474	-\$0.00477	-\$0.00942	\$0.00019	\$0.03045	\$0.02299	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000			\$0.00260	\$0.08816	-12.0%	
Total B-19 T	\$2,212,560	27,606,177	\$0.09547	\$0.02640	\$0.00474	-\$0.00477	-\$0.00942	\$0.00016	\$0.03064	\$0.01973	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000			\$0.00106	\$0.08015	-16.0%	
B-19 FIRM P	\$82,672,389	563,885,086	\$0.15444	\$0.02665	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.09028	\$0.02172	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00024		\$0.00539	\$0.14661	-5.1%	
B-19 V S	\$44,789,757	315,001,472	\$0.15080	\$0.02795	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.08400	\$0.02202	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14219	-5.7%	
Total B-19 P	\$127,462,146	878,886,559	\$0.15313	\$0.02712	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.08803	\$0.02183	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00016		\$0.00539	\$0.14503	-5.3%	
B-19 FIRM S	\$611,376,335	2,872,882,560	\$0.21725	\$0.03460	\$0.00474	-\$0.00477	-\$0.00942	\$0.00022	\$0.14755	\$0.02333	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00385	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00036		\$0.00437	\$0.21281	-2.0%	
B-19 V P	\$1,246,835,726	7,275,014,777	\$0.17684	\$0.02480	\$0.00474	-\$0.00477	-\$0.00942	\$0.00015	\$0.11528	\$0.02253	-\$0.00013	\$0.00591	\$0.00646	-\$0.00646	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	-\$0.00007	\$0.00000		\$0.00563	\$0.17139	-3.1%	
Total B-19 S	\$1,858,212,061	10,147,897,337	\$0.18828	\$0.02758	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.12442	\$0.02275	-\$0.00013	\$0.00592	\$0.00646	-\$0.00646	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	-\$0.00005	-\$0.00010		\$0.00527	\$0.18311	-2.7%	
B-19 T	\$2,212,560	27,606,177	\$0.09547	\$0.02640	\$0.00474	-\$0.00477	-\$0.00942	\$0.00016	\$0.03064	\$0.01973	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000			\$0.00106	\$0.08015	-16.0%	
B-19 P	\$127,462,146	878,886,559	\$0.15313	\$0.02712	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.08803	\$0.02183	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	-\$0.00016		\$0.00539	\$0.14503	-5.3%	
B-19 S	\$1,858,212,061	10,147,897,337	\$0.18828	\$0.02758	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.12442	\$0.02275	-\$0.00013	\$0.00592	\$0.00646	-\$0.00646	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	-\$0.00005	-\$0.00010		\$0.00527	\$0.18311	-2.7%	
TOTAL B-19	\$1,987,886,767	11,054,390,072	\$0.18526	\$0.02754	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.12129	\$0.02267	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00380	-\$0.00067	\$0.00001	\$0.00355	-\$0.00004	-\$0.00010		\$0.00527	\$0.17983	-2.9%	
STREETLIGHTS	\$49,188,904	167,420,501	\$0.29381	\$0.03022	\$0.00474	-\$0.00477	-\$0.00889	\$0.00019	\$0.24157	\$0.01218	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00501	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000		\$0.00436	\$0.29380	0.0%	
STANDBY																									
STANDBY T	\$13,101,052	127,201,735	\$0.12048	\$0.02824	\$0.00474	-\$0.00477	-\$0.00968	\$0.00018	\$0.04688	\$0.02097	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00262	-\$0.00048	\$0.00001	\$0.00397	\$0.00000			\$0.00449	\$0.10299	-14.5%	
STANDBY P	\$5,649,513	19,021,282	\$0.26536	\$0.02989	\$0.00474	-\$0.00477	-\$0.00968	\$0.00019	\$0.23651	\$0.02455	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00905	-\$0.00048	\$0.00001	\$0.00397	-\$0.00391			\$0.00113	\$0.29701	11.9%	
STANDBY S	\$997,406	3,967,230	\$0.26065	\$0.02410	\$0.00474	-\$0.00477	-\$0.00968	\$0.00015	\$0.20459	\$0.02526	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00475	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.00705	\$0.25141	-3.5%	
TOTAL STANDBY	\$19,747,971	150,190,248	\$0.14253	\$0.02834	\$0.00474	-\$0.00477	-\$0.00968	\$0.00018	\$0.07506	\$0.02154	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00349	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	-\$0.00049		\$0.00376	\$0.13149	-7.8%	
AGRICULTURE																									
AG-A1																									



## **Attachment 1b**

Revenue Allocation and Rate Design Summary  
(excluding GHG Revenue Return)

Pacific Gas & Electric Company  
2025 AET  
Wednesday, January 1, 2025  
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue
RESIDENTIAL																				
Non-CARE	\$2,830,051,475	\$1,161,505,643	\$324,524,153	\$30,030,497	-\$30,220,564	-\$95,413,353	\$2,027,622	\$1,286,910,424	\$167,534,795	-\$826,307	\$34,896,867	\$41,181,483	-\$41,181,483	\$31,297,607	-\$4,538,806	\$57,773	\$36,362,717	\$0	\$0	\$32,077,224
CARE	<u>\$1,069,325,466</u>	<u>\$678,844,237</u>	<u>\$192,495,358</u>	<u>\$17,812,946</u>	<u>-\$17,925,687</u>	<u>-\$56,595,564</u>	<u>\$1,202,702</u>	<u>\$231,649,479</u>	<u>\$51,233,902</u>	<u>-\$490,137</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>-\$2,692,242</u>	<u>\$34,269</u>	<u>\$21,568,939</u>	<u>\$0</u>	<u>\$0</u>	<u>-\$19,680,233</u>
TOTAL RES	\$3,899,376,941	\$1,840,349,880	\$517,019,511	\$47,843,444	-\$48,146,251	-\$152,008,917	\$3,230,323	\$1,518,559,902	\$218,768,697	-\$1,316,444	\$34,896,867	\$41,181,483	-\$41,181,483	\$31,297,607	-\$7,231,048	\$92,041	\$57,931,657	\$0	\$0	\$12,396,990
SMALL L&P																				
B-1	\$777,842,410	\$309,092,249	\$63,764,887	\$8,468,988	-\$8,522,589	-\$18,760,417	\$398,405	\$407,891,378	\$45,416,272	-\$233,027	\$10,606,099	\$11,586,930	-\$11,586,930	\$9,251,718	-\$1,210,522	\$16,293	\$7,046,232	\$0		\$0
B-6	\$254,443,962	\$103,536,287	\$21,193,792	\$2,814,820	-\$2,832,636	-\$6,235,362	\$132,419	\$131,031,042	\$13,435,656	-\$77,451	\$3,525,061	\$3,851,052	-\$3,851,052	\$3,074,917	-\$402,339	\$5,415	\$2,341,942	\$0		\$0
A-15	\$140,553	\$48,512	\$9,900	\$1,315	-\$1,323	-\$2,913	\$62	\$82,588	\$7,060	-\$36	\$1,651	\$1,803	-\$1,803	\$1,440	-\$188	\$3	\$1,094	\$0		\$0
TC-1	<u>\$4,272,102</u>	<u>\$1,589,894</u>	<u>\$361,656</u>	<u>\$48,037</u>	<u>-\$48,341</u>	<u>-\$106,411</u>	<u>\$2,260</u>	<u>\$2,495,960</u>	<u>\$120,148</u>	<u>-\$1,322</u>	<u>\$60,297</u>	<u>\$65,873</u>	<u>-\$65,873</u>	<u>\$52,597</u>	<u>-\$6,866</u>	<u>\$92</u>	<u>\$39,967</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL SMALL	\$1,036,699,028	\$414,266,941	\$85,330,235	\$11,333,161	-\$11,404,890	-\$25,105,103	\$533,146	\$541,500,968	\$58,979,136	-\$31,836	\$14,193,109	\$15,505,659	-\$15,505,659	\$12,380,672	-\$1,619,915	\$21,803	\$9,429,235	\$0		\$0
MEDIUM L&P																				
B-10 T	\$222,937	\$134,024	\$31,821	\$4,562	-\$4,591	-\$9,066	\$199	\$41,621	\$20,246	-\$126	\$5,726	\$6,255	-\$6,255	\$2,762	-\$684	\$9	\$3,420	\$0		\$0
B-10 P	\$9,376,053	\$4,285,311	\$1,160,660	\$125,677	-\$126,472	-\$249,763	\$7,242	\$3,712,355	\$607,518	-\$3,458	\$157,753	\$172,342	-\$172,342	\$107,382	-\$18,853	\$242	\$94,236	\$0		\$0
B-10 S	<u>\$7,986,282,550</u>	<u>\$3,768,683,126</u>	<u>\$87,943,042</u>	<u>\$9,787,870</u>	<u>-\$9,849,819</u>	<u>-\$19,451,843</u>	<u>\$549,471</u>	<u>\$326,338,878</u>	<u>\$48,359,052</u>	<u>-\$269,317</u>	<u>\$12,223,061</u>	<u>\$13,353,425</u>	<u>-\$13,353,425</u>	<u>\$9,121,417</u>	<u>-\$1,468,329</u>	<u>\$18,630</u>	<u>\$7,339,234</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL MEDIUM	\$807,881,540	\$381,102,461	\$89,135,523	\$9,918,108	-\$9,980,881	-\$19,710,671	\$556,912	\$330,092,852	\$48,986,816	-\$272,900	\$12,386,540	\$13,532,022	-\$13,532,022	\$9,231,561	-\$1,487,867	\$19,080	\$7,436,890	\$0		\$0
B-19 CLASS																				
B-19 FIRM T	\$1,298,349	\$675,249	\$208,847	\$21,347	-\$21,482	-\$42,423	\$1,305	\$337,180	\$83,457	-\$587	\$26,795	\$29,273	-\$29,273	\$13,015	-\$3,032	\$41	\$16,006	\$0		\$0
B-19 V T	<u>\$1,636,572</u>	<u>\$1,060,470</u>	<u>\$237,873</u>	<u>\$33,425</u>	<u>-\$33,636</u>	<u>-\$66,427</u>	<u>\$1,486</u>	<u>\$230,899</u>	<u>\$162,111</u>	<u>-\$920</u>	<u>\$41,956</u>	<u>\$45,836</u>	<u>-\$45,836</u>	<u>\$20,379</u>	<u>-\$4,747</u>	<u>\$64</u>	<u>\$25,063</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total B-19 T	\$2,934,921	\$1,735,720	\$446,720	\$54,772	-\$55,118	-\$108,850	\$2,791	\$568,079	\$245,568	-\$1,507	\$68,751	\$75,109	-\$75,109	\$33,394	-\$7,779	\$105	\$41,069	\$0		\$0
B-19 FIRM P	\$88,320,844	\$45,665,435	\$9,360,814	\$1,419,140	-\$1,428,122	-\$2,820,317	\$58,487	\$29,953,734	\$6,502,170	-\$39,048	\$1,781,343	\$1,946,078	-\$1,946,078	\$1,014,955	-\$201,548	\$2,730	\$1,064,113	\$0		\$0
B-19 V P	<u>\$42,820,894</u>	<u>\$23,040,907</u>	<u>\$4,495,081</u>	<u>\$719,961</u>	<u>-\$724,517</u>	<u>-\$1,430,808</u>	<u>\$28,085</u>	<u>\$13,501,486</u>	<u>\$3,338,407</u>	<u>-\$19,810</u>	<u>\$900,670</u>	<u>\$983,963</u>	<u>-\$983,963</u>	<u>\$513,174</u>	<u>-\$102,249</u>	<u>\$1,385</u>	<u>\$539,848</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total B-19 P	\$131,141,739	\$68,706,343	\$13,855,896	\$2,139,101	-\$2,152,640	-\$4,251,125	\$86,572	\$43,455,220	\$9,840,577	-\$58,858	\$2,682,014	\$2,930,401	-\$2,930,401	\$1,528,129	-\$303,797	\$4,115	\$1,603,961	\$0		\$0
B-19 FIRM S	\$343,615,969	\$155,866,504	\$35,999,470	\$3,984,994	-\$4,010,215	-\$7,919,544	\$224,926	\$150,112,683	\$19,644,592	-\$109,649	\$5,002,072	\$5,464,654	-\$5,464,654	\$3,245,164	-\$565,952	\$7,666	\$2,988,066	\$0		\$0
B-19 V S	<u>\$661,485,963</u>	<u>\$346,516,745</u>	<u>\$54,202,011</u>	<u>\$9,619,849</u>	<u>-\$9,680,734</u>	<u>-\$19,117,928</u>	<u>\$338,656</u>	<u>\$246,981,607</u>	<u>\$45,684,453</u>	<u>-\$264,694</u>	<u>\$11,990,595</u>	<u>\$13,099,461</u>	<u>-\$13,099,461</u>	<u>\$7,779,065</u>	<u>-\$1,366,220</u>	<u>\$18,507</u>	<u>\$7,213,247</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total B-19 S	\$1,005,101,932	\$502,383,249	\$90,201,481	\$13,604,843	-\$13,690,950	-\$27,037,473	\$563,582	\$397,094,290	\$65,329,044	-\$374,342	\$16,992,667	\$18,564,115	-\$18,564,115	\$11,024,228	-\$1,932,172	\$26,173	\$10,201,313	\$0		\$0
B-19 T	\$2,934,921	\$1,735,720	\$446,720	\$54,772	-\$55,118	-\$108,850	\$2,791	\$568,079	\$245,568	-\$1,507	\$68,751	\$75,109	-\$75,109	\$33,394	-\$7,779	\$105	\$41,069	\$0		\$0
B-19 P	\$131,141,739	\$68,706,343	\$13,855,896	\$2,139,101	-\$2,152,640	-\$4,251,125	\$86,572	\$43,455,220	\$9,840,577	-\$58,858	\$2,682,014	\$2,930,401	-\$2,930,401	\$1,528,129	-\$303,797	\$4,115	\$1,603,961	\$0		\$0
B-19 S	<u>\$1,005,101,932</u>	<u>\$502,383,249</u>	<u>\$90,201,481</u>	<u>\$13,604,843</u>	<u>-\$13,690,950</u>	<u>-\$27,037,473</u>	<u>\$563,582</u>	<u>\$397,094,290</u>	<u>\$65,329,044</u>	<u>-\$374,342</u>	<u>\$16,992,667</u>	<u>\$18,564,115</u>	<u>-\$18,564,115</u>	<u>\$11,024,228</u>	<u>-\$1,932,172</u>	<u>\$26,173</u>	<u>\$10,201,313</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL B-19	\$1,139,178,592	\$572,825,312	\$104,504,097	\$15,798,715	-\$15,898,707	-\$31,397,447	\$652,945	\$441,117,589	\$75,415,189	-\$434,707	\$19,743,432	\$21,569,265	-\$21,569,265	\$12,585,752	-\$2,243,748	\$30,394	\$11,846,343	\$0		\$0
STREETLIGHTS	\$34,935,191	\$10,959,529	\$2,273,174	\$356,496	-\$358,752	-\$668,617	\$14,203	\$21,975,467	\$936,812	-\$9,809	\$447,483	\$488,865	-\$488,865	\$376,802	-\$43,092	\$686	\$295,687	\$0		\$0
STANDBY																				
STANDBY T	\$84,384,524	\$50,608,349	\$14,129,340	\$1,974,475	-\$1,986,971	-\$4,032,261	\$88,281	\$12,047,769	\$8,736,963	-\$54,328	\$2,478,414	\$2,707,613	-\$2,707,613	\$1,091,376	-\$200,659	\$3,798	\$1,652,182	\$0		\$0
STANDBY P	\$6,022,344	\$1,228,662	\$468,938	\$30,194	-\$30,385	-\$61,662	\$2,930	\$4,446,375	\$156,397	-\$831	\$37,900	\$41,405	-\$41,405	\$57,649	-\$3,068	\$58	\$25,265	\$0		\$0
STANDBY S	<u>\$1,071,547</u>	<u>\$342,701</u>	<u>\$78,737</u>	<u>\$9,436</u>	<u>-\$9,496</u>	<u>-\$19,270</u>	<u>\$492</u>	<u>\$656,834</u>	<u>\$50,285</u>	<u>-\$260</u>	<u>\$11,844</u>	<u>\$12,940</u>	<u>-\$12,940</u>	<u>\$9,456</u>	<u>-\$959</u>	<u>\$18</u>	<u>\$7,896</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL STANDBY	\$91,478,414	\$52,179,712	\$14,677,016	\$2,014,105	-\$2,026,852	-\$4,113,192	\$91,702	\$17,150,978	\$8,943,645	-\$55,419	\$2,528,159	\$2,761,958	-\$2,761,958	\$1,158,481	-\$204,687	\$3,875	\$1,685,343	\$0		\$0
AGRICULTURE																				
AG-A1	\$108,931,266	\$34,178,811	\$6,637,920	\$978,259	-\$984,450	-\$1,952,390	\$41,474	\$69,435,899	\$5,239,970	-\$26,917	\$1,227,937	\$1,341,494	-\$1,341,494	\$965,876	-\$131,465	\$1,882	\$783,150	\$0		\$0
AG-A2	\$52,131,766	\$20,666,210	\$4,039,805	\$595,363	-\$599,132	-\$1,188,215	\$25,241	\$27,331,330	\$3,189,019	-\$16,382	\$747,316	\$816,427	-\$816,427	\$587,827	-\$80,009	\$1,145	\$476,621	\$0		\$0
AG B	\$389,302,687	\$137,104,214	\$23,422,275	\$3,451,842	-\$3,473,689	-\$6,889,119	\$146,343	\$234,120,443	\$19,156,566	-\$94,979	\$4,332,845	\$4,733,538	-\$4,733,538	\$3,408,148	-\$463,881	\$6,641	\$2,763,388	\$0		\$0
AG C	<u>\$1,114,895,672</u>	<u>\$503,979,407</u>	<u>\$103,853,437</u>	<u>\$15,305,329</u>	<u>-\$15,402,198</u>	<u>-\$30,546,079</u>	<u>\$648,879</u>	<u>\$489,493,989</u>	<u>\$74,960,468</u>	<u>-\$421,132</u>	<u>\$19,211,684</u>	<u>\$20,988,321</u>	<u>-\$20,988,321</u>	<u>\$15,111,591</u>	<u>-\$2,056,829</u>	<u>\$29,444</u>	<u>\$12,252,752</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL AG	\$1,665,261,391	\$695,928,643	\$137,953,437	\$20,330,793	-\$20,459,469	-\$40,575,803	\$861,937	\$820,381,661	\$102,546,023	-\$559,409	\$25,519,763	\$27,879,780	-\$27,879,780	\$20,073,442	-\$2,732,184	\$39,112	\$16,275,911	\$0		\$0
B-20 CLASS																				
B-20 FIRM T	\$396,314,762	\$293,250,073	\$50,928,742	\$9,414,526	-\$9,474,111	-\$15,651,153	\$318,204	\$26,454,639	\$37,752,973	-\$259,044	\$11,817,368	\$12,910,215	-\$12,910,215	\$4,488,782	-\$1,137,987	\$18,112	\$6,042,015	\$0		\$0
FPP T																				
TOTAL	\$396,314,762	\$293,250,073	\$50,928,742	\$9,414,526	-\$9,474,111	-\$15,651,153	\$318,204	\$26,454,639	\$37,752,973	-\$259,044	\$11,817,368	\$12,910,215	-\$12,910,215	\$4,488,782	-\$1,137,987	\$18,112	\$6,042,015	\$0		\$0
B-20 FIRM P	\$361,993,396	\$204,714,415	\$37,025,961	\$6,210,521	-\$6,249,828	-\$10,324,664	\$231,339	\$107,068,142	\$26,893,223	-\$170,885	\$7,795,615	\$8,516,538	-\$8,516,538	\$4,218,962	-\$802,294	\$11,948	\$3,985,762	\$0		\$0
FPP P																				
TOTAL	\$361,993,396	\$204,714,415	\$37,025,961	\$6,210,521	-\$6,249,828	-\$10,324,664	\$231,339	\$107,068,142	\$26,893,223	-\$170,885	\$7,795,615	\$8,516,538	-\$8,516,538	\$4,218,962	-\$802,294	\$11,948	\$3,985,762	\$0		\$0
B-20 FIRM S	\$65,975,153	\$33,982,699	\$7,072,485	\$987,258	-\$993,506	-\$1,641,264	\$44,189	\$23,273,432	\$4,361,386	-\$27,165	\$1,239,233	\$1,353,835	-\$1,353,835	\$720,657	-\$133,196	\$1,899	\$633,598	\$0		\$0
FPP S																				
TOTAL	\$65,975,153	\$33,982,699	\$7,0																	

Pacific Gas & Electric Company  
2025 AET  
Wednesday, January 1, 2025  
Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS

	PCIA	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																										
Non-CARE	-\$147,432,327	\$2,828,793,964	6,335,565,412	\$0.44669	\$0.18333	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.20312	\$0.02644	-\$0.00013	\$0.00551	\$0.00650	-\$0.00650	\$0.00494	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	\$0.00506	-\$0.02327	\$0.44649	0.0%
CARE	<u>-\$87,451,080</u>	<u>\$1,010,006,889</u>	<u>3,758,009,155</u>	<u>\$0.28455</u>	<u>\$0.18064</u>	<u>\$0.05122</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.01506</u>	<u>\$0.00032</u>	<u>\$0.06164</u>	<u>\$0.01363</u>	<u>-\$0.00013</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>-\$0.00072</u>	<u>\$0.00001</u>	<u>\$0.00574</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>-\$0.00524</u>	<u>-\$0.02327</u>	<u>\$0.26876</u>	<u>-5.5%</u>
TOTAL RES	-\$234,883,407	\$3,838,800,854	10,093,574,567	\$0.38632	\$0.18233	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.15045	\$0.02167	-\$0.00013	\$0.00346	\$0.00408	-\$0.00408	\$0.00310	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	\$0.00123	-\$0.02327	\$0.38032	-1.6%
SMALL L&P																										
B-1	-\$39,316,900	\$793,909,064	1,786,706,393	\$0.43535	\$0.17300	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22829	\$0.02542	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.44434	2.1%
B-6	-\$13,067,678	\$258,475,887	593,843,975	\$0.42847	\$0.17435	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22065	\$0.02262	-\$0.00013	\$0.00594	\$0.00648	-\$0.00648	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.43526	1.6%
A-15	-\$6,105	\$143,058	277,413	\$0.50666	\$0.17487	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.29771	\$0.02545	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00519	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.51569	1.8%
TC-1	<u>-\$223,010</u>	<u>\$4,384,960</u>	<u>10,134,384</u>	<u>\$0.42155</u>	<u>\$0.15688</u>	<u>\$0.03569</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.01050</u>	<u>\$0.00022</u>	<u>\$0.24629</u>	<u>\$0.01186</u>	<u>-\$0.00013</u>	<u>\$0.00595</u>	<u>\$0.00650</u>	<u>-\$0.00650</u>	<u>\$0.00519</u>	<u>-\$0.00068</u>	<u>\$0.00001</u>	<u>\$0.00394</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.02201</u>	<u>\$0.43268</u>	<u>2.6%</u>
TOTAL SMALL	-\$52,613.693	\$1,056,912,969	2,390,962,165	\$0.43359	\$0.17326	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22648	\$0.02467	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		-\$0.02201	\$0.44205	1.9%
MEDIUM L&P																										
B-10 T	-\$22,228	\$207,696	962,378	\$0.23165	\$0.13926	\$0.03306	\$0.00474	-\$0.00477	-\$0.00942	\$0.00021	\$0.04325	\$0.02104	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00287	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.21582	-6.8%
B-10 P	-\$612,401	\$9,247,429	26,514,098	\$0.35363	\$0.16162	\$0.04378	\$0.00474	-\$0.00477	-\$0.00942	\$0.00027	\$0.14001	\$0.02291	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00405	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.34877	-1.4%
B-10 S	<u>-\$47,694,544</u>	<u>\$799,630,127</u>	<u>2,064,951,472</u>	<u>\$0.38659</u>	<u>\$0.18242</u>	<u>\$0.04259</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00027</u>	<u>\$0.15804</u>	<u>\$0.02342</u>	<u>-\$0.00013</u>	<u>\$0.00592</u>	<u>\$0.00647</u>	<u>-\$0.00647</u>	<u>\$0.00442</u>	<u>-\$0.00071</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.02310</u>	<u>\$0.38724</u>	<u>0.2%</u>
TOTAL MEDIUM	-\$48,329,173	\$809,085,251	2,092,427,948	\$0.38610	\$0.18213	\$0.04260	\$0.00474	-\$0.00477	-\$0.00942	\$0.00027	\$0.15776	\$0.02341	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00441	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02310	\$0.38667	0.1%
B-19 CLASS																										
B-19 FIRM T	-\$98,465	\$1,217,253	4,503,500	\$0.28830	\$0.14994	\$0.04637	\$0.00474	-\$0.00477	-\$0.00942	\$0.00029	\$0.07487	\$0.01853	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.27029	-6.2%
B-19 V T	<u>-\$154,179</u>	<u>\$1,553,818</u>	<u>7,051,673</u>	<u>\$0.23208</u>	<u>\$0.15039</u>	<u>\$0.03373</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00021</u>	<u>\$0.03274</u>	<u>\$0.02299</u>	<u>-\$0.00013</u>	<u>\$0.00595</u>	<u>\$0.00650</u>	<u>-\$0.00650</u>	<u>\$0.00289</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.02186</u>	<u>\$0.22035</u>	<u>-5.1%</u>
Total B-19 T	-\$252,644	\$2,771,072	11,555,173	\$0.25399	\$0.15021	\$0.03866	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.04916	\$0.02125	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.23981	-5.6%
B-19 FIRM P	-\$6,546,043	\$85,787,846	299,396,687	\$0.29500	\$0.15252	\$0.03127	\$0.00474	-\$0.00477	-\$0.00942	\$0.00020	\$0.10005	\$0.02172	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.28654	-2.9%
B-19 V P	<u>-\$3,320,950</u>	<u>\$41,480,670</u>	<u>151,890,436</u>	<u>\$0.28192</u>	<u>\$0.15169</u>	<u>\$0.02959</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00018</u>	<u>\$0.08889</u>	<u>\$0.02198</u>	<u>-\$0.00013</u>	<u>\$0.00593</u>	<u>\$0.00648</u>	<u>-\$0.00648</u>	<u>\$0.00338</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.02186</u>	<u>\$0.27310</u>	<u>-3.1%</u>
Total B-19 P	-\$9,866,992	\$127,268,516	451,287,123	\$0.29059	\$0.15225	\$0.03070	\$0.00474	-\$0.00477	-\$0.00942	\$0.00019	\$0.09629	\$0.02181	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.28201	-3.0%
B-19 FIRM S	-\$18,381,508	\$366,089,267	840,715,969	\$0.40872	\$0.18540	\$0.04282	\$0.00474	-\$0.00477	-\$0.00942	\$0.00027	\$0.17855	\$0.02337	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00386	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.41166	0.7%
B-19 V S	<u>-\$44,373,305</u>	<u>\$655,541,853</u>	<u>2,029,504,056</u>	<u>\$0.32593</u>	<u>\$0.17074</u>	<u>\$0.02671</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00017</u>	<u>\$0.12170</u>	<u>\$0.02251</u>	<u>-\$0.00013</u>	<u>\$0.00591</u>	<u>\$0.00645</u>	<u>-\$0.00645</u>	<u>\$0.00383</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.02186</u>	<u>\$0.32301</u>	<u>-0.9%</u>
Total B-19 S	-\$62,754,813	\$1,001,631,120	2,870,220,025	\$0.35018	\$0.17503	\$0.03143	\$0.00474	-\$0.00477	-\$0.00942	\$0.00020	\$0.13835	\$0.02276	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.34897	-0.3%
B-19 T	-\$252,644	\$2,771,072	11,555,173	\$0.25399	\$0.15021	\$0.03866	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.04916	\$0.02125	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.23981	-5.6%
B-19 P	-\$9,866,992	\$127,268,516	451,287,123	\$0.29059	\$0.15225	\$0.03070	\$0.00474	-\$0.00477	-\$0.00942	\$0.00019	\$0.09629	\$0.02181	-\$0.00013	\$0.00594	\$0.00649	-\$0.00649	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.28201	-3.0%
B-19 S	<u>-\$62,754,813</u>	<u>\$1,001,631,120</u>	<u>2,870,220,025</u>	<u>\$0.35018</u>	<u>\$0.17503</u>	<u>\$0.03143</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00942</u>	<u>\$0.00020</u>	<u>\$0.13835</u>	<u>\$0.02276</u>	<u>-\$0.00013</u>	<u>\$0.00592</u>	<u>\$0.00647</u>	<u>-\$0.00647</u>	<u>\$0.00384</u>	<u>-\$0.00067</u>	<u>\$0.00001</u>	<u>\$0.00355</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.02186</u>	<u>\$0.34897</u>	<u>-0.3%</u>
TOTAL B-19	-\$72,874,449	\$1,131,670,708	3,333,062,322	\$0.34178	\$0.17186	\$0.03135	\$0.00474	-\$0.00477	-\$0.00942	\$0.00020	\$0.13235	\$0.02263	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00378	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.02186	\$0.33953	-0.7%
STREETLIGHTS	-\$1,399,110	\$35,156,959	75,210,025	\$0.46450	\$0.14572	\$0.03022	\$0.00474	-\$0.00477	-\$0.00889	\$0.00019	\$0.29219	\$0.01246	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00501	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000		-\$0.01860	\$0.46745	0.6%
STANDBY																										
STANDBY T	-\$6,512,261	\$80,024,467	416,555,851	\$0.20258	\$0.12149	\$0.03392	\$0.00474	-\$0.00477	-\$0.00968	\$0.00021	\$0.02892	\$0.02097	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00262	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.01563	\$0.19211	-5.2%
STANDBY P	-\$99,586	\$6,258,836	6,370,007	\$0.94542	\$0.19288	\$0.07362	\$0.00474	-\$0.00477	-\$0.00968	\$0.00046	\$0.69802	\$0.02455	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00905	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.01563	\$0.98255	3.9%
STANDBY S	<u>-\$31,122</u>	<u>\$1,106,593</u>	<u>1,990,716</u>	<u>\$0.53827</u>	<u>\$0.17215</u>	<u>\$0.03955</u>	<u>\$0.00474</u>	<u>-\$0.00477</u>	<u>-\$0.00968</u>	<u>\$0.00026</u>	<u>\$0.32995</u>	<u>\$0.02326</u>	<u>-\$0.00013</u>	<u>\$0.00595</u>	<u>\$0.00650</u>	<u>-\$0.00650</u>	<u>\$0.00475</u>	<u>-\$0.00048</u>	<u>\$0.00001</u>	<u>\$0.00397</u>	<u>\$0.00000</u>	<u>\$0.00000</u>		<u>-\$0.01563</u>	<u>\$0.55588</u>	<u>3.3%</u>
TOTAL STANDBY	-\$6,642,969	\$87,389,896	424,916,574	\$0.21529	\$0.12280	\$0.03454	\$0.00474	-\$0.00477	-\$0.00968	\$0.00022	\$0.04036	\$0.02105	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00273	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.01563	\$0.20566	-4.5%
AGRICULTURE																										
AG-A1	-\$4,269,368	\$112,126,587	206,383,738	\$0.52781	\$0.16561	\$0.03216	\$0.00474	-\$0.00477	-\$0.00946	\$0.00020	\$0.33644	\$0.02539	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00468	-\$0.00064	\$0.00001	\$0.00379	\$0.00000	\$0.00000		-\$0.02069	\$0.54329	2.9%
AG-A2	-\$2,598,316	\$53,177,825	125,604,108	\$0.41505	\$0.16453	\$0.03216	\$0.00474	-\$0.00477	-\$0.00946	\$0.00020	\$0.21760	\$0.02539	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00468									

Pacific Gas & Electric Company  
2025 AET  
Wednesday, January 1, 2025  
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business			
																	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																				
Non-CARE	\$3,943,197,312	\$683,656,227	\$63,263,509	-\$63,663,911	-\$201,001,781	\$4,271,520	\$2,675,453,462	\$352,935,112	-\$1,740,727	\$76,344,390	\$86,712,474	-\$86,712,474	\$65,932,855	-\$9,561,707	\$121,707	\$76,603,766	\$0	\$0	\$86,540,530	\$77,089,878
CARE	\$410,886,241	\$154,823,996	\$14,326,951	-\$14,417,628	-\$45,519,806	\$967,360	\$268,747,683	\$41,207,196	-\$394,213	\$0	\$0	\$0	\$0	-\$2,165,419	\$27,563	\$17,348,287	\$0	\$0	-\$98,937,520	\$14,210,498
TOTAL RES	\$4,354,083,554	\$838,480,223	\$77,590,460	-\$78,081,539	-\$246,521,587	\$5,238,880	\$2,944,201,144	\$394,142,308	-\$2,134,940	\$76,344,390	\$86,712,474	-\$86,712,474	\$65,932,855	-\$11,727,126	\$149,270	\$93,952,053	\$0	\$0	-\$12,396,990	\$91,300,376
SMALL L&P																				
B-1	\$1,185,087,268	\$144,912,351	\$19,247,881	-\$19,369,703	-\$42,637,712	\$905,417	\$916,737,035	\$103,215,735	-\$529,612	\$24,101,615	\$26,330,484	-\$26,330,484	\$21,025,196	-\$2,751,213	\$37,029	\$16,014,315	\$0	\$0		\$24,672,963
B-6	\$291,467,814	\$36,561,544	\$4,852,688	-\$4,883,401	-\$10,749,626	\$228,438	\$225,473,823	\$23,152,768	-\$133,523	\$6,068,908	\$6,630,149	-\$6,630,149	\$5,297,035	-\$693,623	\$9,336	\$4,037,456	\$0	\$0		\$5,966,058
A-15	\$318,939	\$20,526	\$2,726	-\$2,744	-\$6,039	\$128	\$280,454	\$14,637	-\$75	\$3,408	\$3,723	-\$3,723	\$2,985	-\$390	\$5	\$2,268	\$0	\$0		\$3,245
TC-1	\$8,239,620	\$1,031,935	\$137,067	-\$137,934	-\$303,629	\$6,448	\$6,894,807	\$342,827	-\$3,771	\$172,050	\$187,961	-\$187,961	\$150,080	-\$19,592	\$264	\$114,040	\$0	\$0		\$167,765
TOTAL SMALL	\$1,485,113,641	\$182,526,356	\$24,240,363	-\$24,393,783	-\$53,697,006	\$1,140,430	\$1,149,386,119	\$126,725,968	-\$666,982	\$30,345,981	\$33,152,316	-\$33,152,316	\$26,475,296	-\$3,464,817	\$46,634	\$20,168,079	\$0	\$0		\$30,810,031
MEDIUM L&P																				
B-10 T	\$282,247	\$92,591	\$12,687	-\$12,767	-\$25,213	\$579	\$101,346	\$56,309	-\$349	\$15,925	\$17,398	-\$17,398	\$7,682	-\$1,903	\$24	\$9,513	\$0	\$0		-\$33,044
B-10 P	\$10,453,112	\$1,859,218	\$243,856	-\$245,399	-\$484,625	\$11,616	\$6,625,321	\$1,175,409	-\$6,710	\$304,524	\$332,685	-\$332,685	\$207,289	-\$36,582	\$469	\$182,850	\$0	\$0		\$182,850
B-10 S	\$1,171,808,333	\$194,461,650	\$24,404,066	-\$24,558,522	-\$48,499,220	\$1,215,002	\$784,375,759	\$120,723,985	-\$671,486	\$30,545,623	\$33,370,422	-\$33,370,422	\$22,794,565	-\$3,660,981	\$46,949	\$18,298,889	\$0	\$0		\$33,946,042
TOTAL MEDIUM	\$1,182,543,691	\$196,413,459	\$24,660,609	-\$24,816,689	-\$49,009,058	\$1,227,197	\$791,102,426	\$121,955,703	-\$678,545	\$30,866,072	\$33,720,505	-\$33,720,505	\$23,009,535	-\$3,699,466	\$47,442	\$18,491,252	\$0	\$0		\$34,245,662
B-19 CLASS																				
B-19 FIRM T	\$1,889,749	\$507,149	\$95,589	-\$96,194	-\$189,968	\$3,169	\$619,254	\$373,716	-\$2,630	\$119,966	\$131,082	-\$131,082	\$58,281	-\$13,576	\$184	\$71,676	\$0	\$0		\$10,023
B-19 V T	\$245,706	\$221,662	\$35,264	-\$35,487	-\$70,082	\$1,385	\$226,506	\$171,031	-\$970	\$44,265	\$48,358	-\$48,358	\$21,501	-\$5,008	\$68	\$26,442	\$0	\$0		\$19,327
Total B-19 T	\$2,635,455	\$728,811	\$130,853	-\$131,681	-\$260,050	\$4,554	\$845,759	\$544,747	-\$3,600	\$164,251	\$179,440	-\$179,440	\$79,782	-\$18,584	\$252	\$98,118	\$0	\$0		\$29,350
B-19 FIRM P	\$87,238,077	\$15,029,272	\$2,672,815	-\$2,689,732	-\$5,311,798	\$93,903	\$50,906,830	\$12,246,217	-\$73,543	\$3,354,990	\$3,665,253	-\$3,665,253	\$1,911,570	-\$379,596	\$5,142	\$2,004,156	\$0	\$0		\$3,038,812
B-19 V P	\$47,502,336	\$8,805,356	\$1,493,107	-\$1,502,557	-\$2,967,314	\$55,016	\$26,460,768	\$6,937,023	-\$41,083	\$1,874,188	\$2,047,510	-\$2,047,510	\$1,067,855	-\$212,052	\$2,872	\$1,119,576	\$0	\$0		\$1,697,003
Total B-19 P	\$134,740,413	\$23,834,628	\$4,165,922	-\$4,192,289	-\$8,279,111	\$148,919	\$77,367,598	\$19,183,240	-\$114,627	\$5,229,179	\$5,712,763	-\$5,712,763	\$2,979,425	-\$591,648	\$8,014	\$3,123,731	\$0	\$0		\$4,735,815
B-19 FIRM S	\$624,906,530	\$99,412,761	\$13,617,463	-\$13,703,650	-\$27,062,554	\$621,134	\$423,896,629	\$67,027,115	-\$374,689	\$17,040,816	\$18,616,716	-\$18,616,716	\$11,058,562	-\$1,933,965	\$26,197	\$10,210,776	\$0	\$0		\$12,561,728
B-19 V S	\$1,286,545,381	\$180,447,351	\$34,483,570	-\$34,701,820	-\$68,530,639	\$1,127,440	\$838,678,133	\$163,882,802	-\$948,828	\$43,009,326	\$46,986,743	-\$46,986,743	\$27,921,530	-\$4,897,388	\$66,339	\$25,856,798	\$0	\$0		\$40,927,233
Total B-19 S	\$1,911,451,911	\$279,860,113	\$48,101,033	-\$48,405,470	-\$95,593,193	\$1,748,574	\$1,262,574,762	\$230,909,917	-\$1,323,517	\$60,050,142	\$65,603,459	-\$65,603,459	\$38,980,091	-\$6,831,353	\$92,537	\$36,067,574	\$0	\$0		\$53,488,962
B-19 T	\$2,635,455	\$728,811	\$130,853	-\$131,681	-\$260,050	\$4,554	\$845,759	\$544,747	-\$3,600	\$164,251	\$179,440	-\$179,440	\$79,782	-\$18,584	\$252	\$98,118	\$0	\$0		\$29,350
B-19 P	\$134,740,413	\$23,834,628	\$4,165,922	-\$4,192,289	-\$8,279,111	\$148,919	\$77,367,598	\$19,183,240	-\$114,627	\$5,229,179	\$5,712,763	-\$5,712,763	\$2,979,425	-\$591,648	\$8,014	\$3,123,731	\$0	\$0		\$4,735,815
B-19 S	\$1,911,451,911	\$279,860,113	\$48,101,033	-\$48,405,470	-\$95,593,193	\$1,748,574	\$1,262,574,762	\$230,909,917	-\$1,323,517	\$60,050,142	\$65,603,459	-\$65,603,459	\$38,980,091	-\$6,831,353	\$92,537	\$36,067,574	\$0	\$0		\$53,488,962
TOTAL B-19	\$2,048,827,779	\$304,423,552	\$52,397,809	-\$52,729,441	-\$104,132,354	\$1,902,048	\$1,340,788,119	\$250,637,904	-\$1,441,744	\$65,443,571	\$71,495,662	-\$71,495,662	\$42,039,299	-\$7,441,585	\$100,803	\$39,289,423	\$0	\$0		\$58,254,127
STREETLIGHTS	\$49,190,453	\$5,060,175	\$793,573	-\$798,596	-\$1,488,368	\$31,616	\$40,444,464	\$2,039,429	-\$21,835	\$996,115	\$1,088,233	-\$1,088,233	\$838,777	-\$95,924	\$1,527	\$658,211	\$0	\$0		\$729,741
STANDBY																				
STANDBY T	\$15,325,675	\$3,592,579	\$602,936	-\$606,752	-\$1,231,313	\$22,447	\$5,963,544	\$2,667,966	-\$16,590	\$756,822	\$826,811	-\$826,811	\$333,269	-\$61,274	\$1,160	\$504,519	\$0	\$0		\$571,741
STANDBY P	\$5,793,916	\$568,547	\$90,161	-\$90,732	-\$184,126	\$3,552	\$4,498,666	\$467,013	-\$2,481	\$113,172	\$123,638	-\$123,638	\$172,143	-\$9,163	\$173	\$75,444	\$0	\$0		\$21,443
STANDBY S	\$1,034,661	\$95,621	\$18,805	-\$18,924	-\$38,403	\$597	\$811,672	\$100,212	-\$517	\$23,604	\$25,787	-\$25,787	\$18,844	-\$1,911	\$36	\$15,735	\$0	\$0		-\$27,966
TOTAL STANDBY	\$22,154,251	\$4,256,748	\$711,902	-\$716,407	-\$1,453,842	\$26,596	\$11,273,882	\$3,235,191	-\$19,588	\$893,598	\$976,237	-\$976,237	\$524,255	-\$72,348	\$1,370	\$595,698	\$0	\$0		\$565,218
AGRICULTURE																				
AG-A1	\$24,550,272	\$2,035,241	\$299,942	-\$301,841	-\$598,619	\$12,716	\$21,013,018	\$1,606,618	-\$8,253	\$376,496	\$411,313	-\$411,313	\$296,146	-\$40,308	\$577	\$240,120	\$0	\$0		\$336,403
AG-A2	\$10,109,130	\$1,215,821	\$179,181	-\$180,315	-\$357,605	\$7,596	\$7,713,956	\$959,768	-\$4,930	\$224,913	\$245,712	-\$245,712	\$176,913	-\$24,079	\$345	\$143,444	\$0	\$0		\$188,921
AG B	\$82,275,877	\$7,552,153	\$1,112,993	-\$1,120,038	-\$2,221,291	\$47,186	\$68,105,670	\$6,176,741	-\$30,624	\$1,397,059	\$1,526,257	-\$1,526,257	\$1,098,905	-\$149,571	\$2,141	\$891,012	\$0	\$0		\$1,216,248
AG C	\$255,969,993	\$39,323,809	\$5,795,320	-\$5,831,999	-\$11,566,186	\$245,696	\$175,339,963	\$28,383,569	-\$159,460	\$7,274,442	\$7,947,168	-\$7,947,168	\$5,721,961	-\$778,813	\$11,149	\$4,639,470	\$0	\$0		\$5,730,863
TOTAL AG	\$372,905,271	\$50,127,024	\$7,387,436	-\$7,434,192	-\$14,743,701	\$313,195	\$272,172,606	\$37,126,695	-\$203,268	\$9,272,910	\$10,130,450	-\$10,130,450	\$7,293,924	-\$992,771	\$14,212	\$5,914,046	\$0	\$0		\$7,472,435
B-20 CLASS																				
B-20 FIRM T	\$279,866,892	\$93,959,471	\$16,914,281	-\$17,021,334	-\$28,119,101	\$587,062	\$50,270,400	\$67,827,570	-\$465,402	\$18,106,457	\$19,780,906	-\$19,780,906	\$8,064,615	-\$2,044,524	\$32,540	\$10,855,177	\$0	\$0		\$16,521,110
FPP T	\$11,896,037	\$0	\$0	\$0	\$0	\$0	\$4,391,371	\$5,540,297	-\$38,015	\$0	\$1,894,590	-\$1,894,590	\$658,735	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$291,762,929	\$93,959,471	\$16,914,281	-\$17,021,334	-\$28,119,101	\$587,062	\$54,661,771	\$73,367,867	-\$503,417	\$18,106,457	\$21,675,496	-\$21,675,496	\$8,723,350	-\$2,044,524	\$32,540	\$10,855,177	\$0	\$0		\$16,521,110
B-20 FIRM P	\$711,970,263	\$136,695,732	\$23,678,364	-\$23,828,227	-\$39,364,032	\$854,079	\$396,256,404	\$102,533,669	-\$651,519	\$29,721,725	\$32,470,331	-\$32,470,331	\$16,085,302	-\$3,058,844	\$45,552	\$15,196,202	\$0	\$0		\$19,794,579
FPP P	\$2,454,362	\$0	\$0	\$0	\$0	\$0	\$2,024,789	\$391,927	-\$2,490	\$0	\$124,115	-\$124,115	\$61,485	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$714,424,625	\$136,695,732	\$23,678,364	-\$23,828,227	-\$39,364,032	\$854,079	\$398,281,193	\$102,925,596	-\$654,009	\$29,721,725	\$32,594,446	-\$32,594,446	\$16,146,787	-\$3,058,844	\$45,552	\$15,196,202	\$0	\$0		\$19,794,579
B-20 FIRM S	\$256,695,149	\$45,160,465	\$7,567,178	-\$7,615,071	-\$12,580,034	\$282,164	\$154,833,306	\$33,429,345	-\$208,214	\$9,498,527	\$10,376,931	-\$10,376,931	\$5,523,720	-\$1,020,926	\$14,558	\$4,856,432	\$0	\$0		\$5,816,533
FPP S	\$4,887,431	\$0	\$0	\$0	\$0	\$0	\$3,795,054	\$1,035,052	-\$6,447	\$0	\$321,294	-\$321,294	\$171,028	\$0	\$0	\$0	\$0	\$0		\$0
TOTAL	\$261,582,580	\$45,160,465	\$7,567,178	-\$7,615,071	-\$12,580,034	\$282,164	\$158,628,360	\$34,464,397	-\$214,660	\$9,498,527	\$10,698,226	-\$10,698,226	\$5,694,748	-\$1,020,926	\$14,558	\$4,856,432	\$0	\$0		\$5,816,533
B-20 T	\$291,762,929	\$93,959,471	\$16,914,281	-\$17,021,334	-\$28,11															

Pacific Gas & Electric Company  
2025 AET  
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Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

AWCCA RESULTS																				Residential & Small Business				Total	
	Total Proposed	Total Sales	Revenue At Present	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	RB	RB Credit	WH	CTC	ECRA	NSGC	AB32 Credit	Climate Credit & EITE	CIA	PCIA	Proposed	Percent	
Class/Schedule	Revenue	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change	
RESIDENTIAL																									
Non-CARE	\$3,886,244,830	\$13,346,861,903	\$0.29544	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.20046	\$0.02644	-\$0.00013	\$0.00572	\$0.00650	-\$0.00650	\$0.00494	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	\$0.00648	\$0.00578	\$0.29117	-1.4%	
CARE	\$350,224,947	\$3,022,634,575	\$0.13594	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.00891	\$0.01363	-\$0.00013	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	-\$0.03273	\$0.00470	\$0.11587	-14.8%	
TOTAL RES	\$4,236,469,777	\$16,369,496,478	\$0.26599	\$0.05122	\$0.00474	-\$0.00477	-\$0.01506	\$0.00032	\$0.17986	\$0.02408	-\$0.00013	\$0.00466	\$0.00530	-\$0.00530	\$0.00403	-\$0.00072	\$0.00001	\$0.00574	\$0.00000	\$0.00000	-\$0.00076	\$0.00558	\$0.25880	-2.7%	
SMALL L&P																									
B-1	\$1,205,581,297	4,060,734,460	\$0.29184	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22576	\$0.02542	-\$0.00013	\$0.00594	\$0.00648	-\$0.00648	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00608	\$0.29689	1.7%	
B-6	\$295,187,880	1,023,773,874	\$0.28470	\$0.03571	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22024	\$0.02262	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00517	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00583	\$0.28833	1.3%	
A-15	\$321,135	575,172	\$0.55451	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.48760	\$0.02545	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00519	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00564	\$0.55833	0.7%	
TC-1	\$8,552,355	28,917,077	\$0.28494	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.23843	\$0.01186	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00519	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00580	\$0.29575	3.8%	
TOTAL SMALL	\$1,509,642,667	5,114,000,583	\$0.29040	\$0.03569	\$0.00474	-\$0.00477	-\$0.01050	\$0.00022	\$0.22475	\$0.02478	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00518	-\$0.00068	\$0.00001	\$0.00394	\$0.00000	\$0.00000		\$0.00602	\$0.29520	1.7%	
MEDIUM L&P																									
B-10 T	\$223,379	2,676,574	\$0.10545	\$0.03459	\$0.00474	-\$0.00477	-\$0.00942	\$0.00022	\$0.03786	\$0.02104	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00287	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		-\$0.01235	\$0.08346	-20.9%	
B-10 P	\$10,169,900	51,446,413	\$0.20318	\$0.03614	\$0.00474	-\$0.00477	-\$0.00942	\$0.00023	\$0.12878	\$0.02285	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00403	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00647	\$0.19768	-2.7%	
B-10 S	\$1,153,422,320	5,148,537,148	\$0.22760	\$0.03777	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.15235	\$0.02345	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00443	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00659	\$0.22403	-1.6%	
TOTAL MEDIUM	\$1,163,815,600	5,202,660,134	\$0.22730	\$0.03775	\$0.00474	-\$0.00477	-\$0.00942	\$0.00024	\$0.15206	\$0.02344	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00442	-\$0.00071	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00658	\$0.22370	-1.6%	
B-19 CLASS																									
B-19 FIRM T	\$1,556,658	20,166,485	\$0.09371	\$0.02515	\$0.00474	-\$0.00477	-\$0.00942	\$0.00016	\$0.03071	\$0.01853	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00050	\$0.07719	-17.6%	
B-19 V T	\$655,902	7,439,692	\$0.10023	\$0.02979	\$0.00474	-\$0.00477	-\$0.00942	\$0.00019	\$0.03045	\$0.02299	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00260	\$0.08816	-12.0%	
Total B-19 T	\$2,212,560	27,606,177	\$0.09547	\$0.02640	\$0.00474	-\$0.00477	-\$0.00942	\$0.00016	\$0.03064	\$0.01973	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00106	\$0.08015	-16.0%	
B-19 FIRM P	\$82,809,040	563,885,086	\$0.15471	\$0.02665	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.09028	\$0.02172	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14685	-5.1%	
B-19 V P	\$44,789,757	315,001,472	\$0.15080	\$0.02795	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.08400	\$0.02202	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14219	-5.7%	
Total B-19 P	\$127,598,797	878,886,559	\$0.15331	\$0.02712	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.08803	\$0.02183	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14518	-5.3%	
B-19 FIRM S	\$612,398,324	2,872,882,560	\$0.21752	\$0.03460	\$0.00474	-\$0.00477	-\$0.00942	\$0.00022	\$0.14755	\$0.02333	-\$0.00013	\$0.00593	\$0.00648	-\$0.00648	\$0.00385	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00437	\$0.21317	-2.0%	
B-19 V S	\$1,247,321,848	7,275,014,777	\$0.17684	\$0.02480	\$0.00474	-\$0.00477	-\$0.00942	\$0.00015	\$0.11528	\$0.02253	-\$0.00013	\$0.00591	\$0.00646	-\$0.00646	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00563	\$0.17145	-3.0%	
Total B-19 S	\$1,859,720,172	10,147,897,337	\$0.18836	\$0.02758	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.12442	\$0.02275	-\$0.00013	\$0.00592	\$0.00646	-\$0.00646	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00527	\$0.18326	-2.7%	
B-19 T	\$2,212,560	27,606,177	\$0.09547	\$0.02640	\$0.00474	-\$0.00477	-\$0.00942	\$0.00016	\$0.03064	\$0.01973	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00289	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00106	\$0.08015	-16.0%	
B-19 P	\$127,598,797	878,886,559	\$0.15331	\$0.02712	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.08803	\$0.02183	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00339	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00539	\$0.14518	-5.3%	
B-19 S	\$1,859,720,172	10,147,897,337	\$0.18836	\$0.02758	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.12442	\$0.02275	-\$0.00013	\$0.00592	\$0.00646	-\$0.00646	\$0.00384	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00527	\$0.18326	-2.7%	
TOTAL B-19	\$1,989,531,529	11,054,390,072	\$0.18534	\$0.02754	\$0.00474	-\$0.00477	-\$0.00942	\$0.00017	\$0.12129	\$0.02267	-\$0.00013	\$0.00592	\$0.00647	-\$0.00647	\$0.00380	-\$0.00067	\$0.00001	\$0.00355	\$0.00000	\$0.00000		\$0.00527	\$0.17998	-2.9%	
STREETLIGHTS	\$49,188,904	167,420,501	\$0.29381	\$0.03022	\$0.00474	-\$0.00477	-\$0.00889	\$0.00019	\$0.24157	\$0.01218	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00501	-\$0.00057	\$0.00001	\$0.00393	\$0.00000	\$0.00000		\$0.00436	\$0.29380	0.0%	
STANDBY																									
STANDBY T	\$13,101,052	127,201,735	\$0.12048	\$0.02824	\$0.00474	-\$0.00477	-\$0.00968	\$0.00018	\$0.04688	\$0.02097	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00262	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		\$0.00449	\$0.10299	-14.5%	
STANDBY P	\$5,723,814	19,021,282	\$0.30460	\$0.02989	\$0.00474	-\$0.00477	-\$0.00968	\$0.00019	\$0.23651	\$0.02455	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00905	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		\$0.00113	\$0.30092	-1.2%	
STANDBY S	\$997,406	\$3,967,230	\$0.26080	\$0.02410	\$0.00474	-\$0.00477	-\$0.00968	\$0.00015	\$0.20459	\$0.02526	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00475	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		-\$0.00705	\$0.25141	-3.6%	
TOTAL STANDBY	\$19,822,272	150,190,248	\$0.14751	\$0.02834	\$0.00474	-\$0.00477	-\$0.00968	\$0.00018	\$0.07506	\$0.02154	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00349	-\$0.00048	\$0.00001	\$0.00397	\$0.00000	\$0.00000		\$0.00376	\$0.13198	-10.5%	
AGRICULTURE																									
AG-A1	\$25,268,256	63,278,965	\$0.38797	\$0.03216	\$0.00474	-\$0.00477	-\$0.00946	\$0.00020	\$0.33207	\$0.02539	-\$0.00013	\$0.00595	\$0.00650	-\$0.00650	\$0.00468	-\$0.00064	\$0.00001								

## **Attachment 2**

### Rate and Bill Impact Summary

# January 2025 Rate Change

## Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7469-E (AL Effective Date January 1, 2025)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
Oakland General Office	0.14	0.5%	\$ 0.69	0.5%	\$ 144.79	D.24-08-009
2023 Cost of Capital Phase 2	-0.05	-0.2%	\$ (0.27)	-0.2%	\$ 143.84	D.24-10-008
DREBA	-0.27	-0.9%	\$ (1.34)	-0.9%	\$ 142.76	Various BA's
2025 GRC Attrition	0.52	1.8%	\$ 2.58	1.8%	\$ 146.68	D.23-11-069
Removal of GRC Self Insurance	-0.47	-1.6%	\$ (2.34)	-1.6%	\$ 141.76	D.23-11-069
DRAM Balancing Account	0.84	3.0%	\$ 4.21	2.9%	\$ 148.31	Preliminary Statement Part CZ
WMBA Refund	-0.20	-0.7%	\$ (0.98)	-0.7%	\$ 143.12	AL 7413-E
NDAM Balancing Accounts	0.18	0.6%	\$ 0.88	0.6%	\$ 144.98	Various BA's
2025 Diablo Canyon Extended Operations Forecast	0.32	1.1%	\$ 1.60	1.1%	\$ 145.70	D.24-12-023
PPP Balancing Accounts	-0.31	-1.1%	\$ (1.53)	-1.1%	\$ 142.57	Various BA's
2025 ERRRA Forecast & PCIA	-0.41	-1.4%	\$ (2.04)	-1.4%	\$ 142.06	D.24-12-038
Transmission (TO, RS, TRA)	-0.50	-1.8%	\$ (2.49)	-1.7%	\$ 141.61	ER24-160; ER25-15-000
Other	-1.37	-4.8%	\$ (6.96)	-4.8%	\$ 137.14	N/A
<b>CARE Residential Average</b>	<b>-1.58</b>	<b>-5.5%</b>	<b>\$ (7.98)</b>	<b>-5.5%</b>	<b>\$ 136.12</b>	
<b>Non -CARE Residential Customers</b>						
Oakland General Office	0.23	0.5%	\$ 1.13	0.5%	\$ 222.78	D.24-08-009
2023 Cost of Capital Phase 2	-0.09	-0.2%	\$ (0.43)	-0.2%	\$ 221.21	D.24-10-008
DREBA	-0.44	-1.0%	\$ (2.19)	-1.0%	\$ 219.45	Various BA's
2025 GRC Attrition	0.85	1.9%	\$ 4.24	1.9%	\$ 225.88	D.23-11-069
Removal of GRC Self Insurance	-0.77	-1.7%	\$ (3.84)	-1.7%	\$ 217.81	D.23-11-069
DRAM Balancing Account	1.38	3.1%	\$ 6.90	3.1%	\$ 228.54	Preliminary Statement Part CZ
WMBA Refund	-0.32	-0.7%	\$ (1.60)	-0.7%	\$ 220.04	AL 7413-E
NDAM Balancing Accounts	0.29	0.6%	\$ 1.44	0.6%	\$ 223.08	Various BA's
2025 Diablo Canyon Extended Operations Forecast	0.53	1.2%	\$ 2.63	1.2%	\$ 224.27	D.24-12-023
PPP Balancing Accounts	-0.50	-1.1%	\$ (2.51)	-1.1%	\$ 219.13	Various BA's
2025 ERRRA Forecast & PCIA	-0.67	-1.5%	\$ (3.35)	-1.5%	\$ 218.29	D.24-12-038
Transmission (TO, RS, TRA)	-0.82	-1.8%	\$ (4.08)	-1.8%	\$ 217.56	ER24-160; ER25-15-000
Other	0.32	0.7%	\$ 1.29	0.6%	\$ 222.93	N/A
<b>Non-CARE Residential Average</b>	<b>-0.02</b>	<b>0.0%</b>	<b>\$ (0.38)</b>	<b>-0.2%</b>	<b>\$ 221.26</b>	
<b>System Average Bundled</b>	<b>-0.22</b>	<b>-0.6%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

### Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58992-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 2	57409-E
58993-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 10	58673-E, 57411-E
58994-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	58135-E
58995-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	57774-E
58996-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	57430-E
58997-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	57431-E
58998-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	57432-E
58999-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	57433-E
59000-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 8	57434-E
59001-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 9	57435-E
59002-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 2	56895-E
59003-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 3	58524-E
59004-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	58685-E



<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
59005-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	58686-E
59006-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	58687-E
59007-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	57443-E
59008-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	58688-E
59009-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	58689-E
59010-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	58690-E
59011-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	58691-E
59012-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	58692-E
59013-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	57449-E
59014-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	58693-E
59015-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	58694-E
59016-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	57452-E
59017-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	58695-E
59018-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	58696-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
59019-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	57455-E
59020-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	58697-E
59021-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	58698-E
59022-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	58699-E
59023-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	57459-E
59024-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	58700-E
59025-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	58701-E
59026-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	58702-E
59027-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 10	57463-E
59028-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	58703-E
59029-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	58704-E
59030-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	58705-E
59031-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	57467-E
59032-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	58706-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
59033-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	58707-E
59034-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	58159-E
59035-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	58708-E
59036-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	58709-E
59037-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	57472-E
59038-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	58710-E
59039-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	58711-E
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59083-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	57517-E
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59104-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	58751-E
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59108-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	58754-E



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59110-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 4	57549-E
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59115-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	58223-E
59116-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	58224-E
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59128-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	58763-E
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59135-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	58768-E
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59137-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	58769-E
59138-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	58770-E
59139-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	57578-E
59140-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	58771-E
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59142-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	57581-E
59143-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	58773-E
59144-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	57583-E
59145-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	58774-E
59146-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	58775-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
59147-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	58776-E
59148-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	58777-E
59149-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	58778-E
59150-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	58779-E
59151-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	58780-E
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59153-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	58781-E
59154-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	58782-E
59155-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	58783-E
59156-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	58784-E
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59159-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	58787-E
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
59161-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	58788-E
59162-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	57601-E
59163-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	58789-E
59164-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	58790-E
59165-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	58791-E
59166-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	58792-E
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59168-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	58794-E
59169-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	57608-E
59170-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	58795-E
59171-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	58628-E
59172-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	58796-E
59173-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	57612-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
59174-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	58797-E
59175-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	58798-E
59176-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	58631-E
59177-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	58799-E
59178-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 15	57617-E
59179-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	58800-E
59180-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	57619-E
59181-E	ELECTRIC TABLE OF CONTENTS Sheet 1	58968-E
59182-E	ELECTRIC TABLE OF CONTENTS Sheet 2	58802-E
59183-E	ELECTRIC TABLE OF CONTENTS Sheet 3	58683-E
59184-E	ELECTRIC TABLE OF CONTENTS Sheet 4	58804-E
59185-E	ELECTRIC TABLE OF CONTENTS Sheet 5	58805-E
59186-E	ELECTRIC TABLE OF CONTENTS Sheet 6	58806-E
59187-E	ELECTRIC TABLE OF CONTENTS Sheet 7	58969-E
59188-E	ELECTRIC TABLE OF CONTENTS Sheet 8	58808-E
59189-E	ELECTRIC TABLE OF CONTENTS Sheet 10	58280-E
59190-E	ELECTRIC TABLE OF CONTENTS Sheet 11	58281-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
59191-E	ELECTRIC TABLE OF CONTENTS Sheet 13	58835-E
59192-E	ELECTRIC TABLE OF CONTENTS Sheet 17	58831-E
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**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 2

**CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)**

**1. PURPOSE: (Cont'd.)**

California Public Utilities Code § 454.5(d)(3) mandates a trigger mechanism to ensure that an undercollection or overcollection in the ERRA does not exceed 5 percent of a utility's recorded generation revenues for the prior year excluding revenues collected for the DWR.

Pursuant to Decision 02-12-074, Conclusion of Law 23 and Ordering Paragraph (OP) 15, PG&E is authorized to file an expedited trigger application at any time that its forecast indicates the undercollection in the ERRA will be in excess of the 5 percent threshold or 5 percent of the prior calendar year generation revenues less revenues collected for DWR during that year.

Pursuant to Decision 04-01-050, the ERRA trigger mechanism for 2004 and subsequent years would be established annually through an Advice Letter on or before April of each year.

Decision 04-12-048 extended the ERRA Trigger to be in effect during the term of the long-term procurement contracts, or 10 years, whichever is longer.

Decision 22-01-023 modified the ERRA Trigger calculation to consider ERRA balances net of the Portfolio Allocation Balancing Account (PABA) balances when calculating over- or under-collected amounts that are above the 4 percent trigger and are forecast to exceed the 5 percent threshold.

In Decision 22-01-023, the Commission authorized disposition of the year-end ERRA balance via a transfer to the most recent vintage PABA subaccount.

Decision 22-11-009 authorized recovery of multi-season utility-owned microgrids and third-party contracts for microgrids, recovered through the Microgrids Balancing Account (MGBA). These multi-season microgrid resources may include blue-sky attributes for resource adequacy (RA) and Renewable Portfolio Standard (RPS) attributes which may be transferred to ERRA when these attributes are retained for bundled customer compliance.

Decision 24-01-032 authorized recovery of the generation component of the customer bill savings from PG&E's Expanded Pilots.

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(D)

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

December 30, 2024  
January 1, 2025





**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 10

**CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)**

**5. ACCOUNTING PROCEDURES: (Cont'd.)**

The following entries reflect the transfer of costs from the BioMAT.

The following entries reflect interest expense and other balance transfers from memo and balancing accounts, as authorized by the Commission:

ag) A debit/credit entry to record the transfer of the revenues financed by bundled customers related to the revenue shortfall associated with capped PCIA rates for departing load customers. A corresponding credit/debit entry is reflected in Accounting Procedure 6a below.

ah) a debit or credit entry equal, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC;

The following entries reflect other costs and/or customer bill savings authorized by the Commission to be recorded to this account:

ai) A debit entry to record the generation component of the customer bill savings from PG&E's Expanded Pilots;

aj) A debit entry to record the generation component of the customer bill savings from PG&E's Phase II Vehicle Grid Integration (VGI) Pilot(s).

ak) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor;

(D)

(D)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00081	(R)
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00474	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	(\$0.01506) (\$0.01050) (\$0.00942) (\$0.00942) (\$0.00889) (\$0.00968) (\$0.00946) (\$0.00788)	(R) (R) (R) (R) (R) (R) (R) (R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01281	(R)
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00002	(R)
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	(\$0.00005)	(R)
Public Purpose Programs	Diablo Canyon Extended Operations Balancing Account (DCEOBA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture (and E-37) E-20/B-20	\$0.00642 \$0.00441 \$0.00395 \$0.00395 \$0.00440 \$0.00444 \$0.00423 \$0.00305	(N) (N) (N) (N) (N) (N) (N) (N)

(Continued)

Advice 7469-E  
Decision

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Vice President  
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January 1, 2025



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00072	(R)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00086	(R)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non- Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00060	(I)
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00257	(R)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	\$0.00000	
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E- ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
Residential	\$0.00303	(I)	\$0.00764	(R)	\$0.00078	(R)	\$0.00012	(R)
Small Commercial	\$0.00287	(I)	\$0.00722	(R)	\$0.00073	(R)	\$0.00012	(R)
Medium Commercial	\$0.00301	(I)	\$0.00758	(R)	\$0.00077	(R)	\$0.00012	(R)
Large Commercial	\$0.00285	(I)	\$0.00718	(R)	\$0.00073	(R)	\$0.00011	(R)
Streetlights	\$0.00242	(I)	\$0.00611	(R)	\$0.00062	(R)	\$0.00010	(R)
Standby	\$0.00204	(I)	\$0.00513	(R)	\$0.00053	(R)	\$0.00008	(R)
Agriculture	\$0.00269	(I)	\$0.00680	(R)	\$0.00069	(R)	\$0.00010	(R)
E-20 T / B-20-T	\$0.00242	(I)	\$0.00611	(R)	\$0.00062	(R)	\$0.00010	(R)
E-20 P / B-20-P	\$0.00259	(I)	\$0.00653	(R)	\$0.00066	(R)	\$0.00011	(R)
E-20 S / B-20-S	\$0.00270	(I)	\$0.00682	(R)	\$0.00070	(R)	\$0.00011	(R)
BEV1	\$0.00250	(I)	\$0.00631	(R)	\$0.00064	(R)	\$0.00010	(R)
BEV2	\$0.00276	(I)	\$0.00696	(R)	\$0.00070	(R)	\$0.00011	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
Residential	\$0.00007	(R)	(\$0.00044)	(R)	(\$0.00005)	(I)	(\$0.00008)	(I)
Small Commercial	\$0.00007	(R)	(\$0.00041)	(R)	(\$0.00006)	(I)	(\$0.00007)	(I)
Medium Commercial	\$0.00008	(R)	(\$0.00044)	(R)	(\$0.00005)	(I)	(\$0.00009)	(I)
Large Commercial	\$0.00007	(R)	(\$0.00041)	(R)	(\$0.00005)	(I)	(\$0.00008)	(I)
Streetlights	\$0.00006	(R)	(\$0.00035)	(R)	(\$0.00004)	(I)	(\$0.00007)	(I)
Standby	\$0.00005	(R)	(\$0.00030)	(R)	(\$0.00003)	(I)	(\$0.00006)	(I)
Agriculture	\$0.00007	(R)	(\$0.00039)	(R)	(\$0.00005)	(I)	(\$0.00007)	(I)
E-20 T / B-20-T	\$0.00006	(R)	(\$0.00035)	(R)	(\$0.00004)	(I)	(\$0.00007)	(I)
E-20 P / B-20-P	\$0.00006	(R)	(\$0.00037)	(R)	(\$0.00005)	(I)	(\$0.00007)	(I)
E-20 S / B-20-S	\$0.00006	(R)	(\$0.00039)	(R)	(\$0.00005)	(I)	(\$0.00007)	(I)
BEV1	\$0.00006	(R)	(\$0.00036)	(R)	(\$0.00005)		(\$0.00006)	(I)
BEV2	\$0.00007	(R)	(\$0.00040)	(R)	(\$0.00005)	(I)	(\$0.00007)	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	(\$0.00001)	(R)	(\$0.00037)	(R)	(\$0.00403)	(R)	(\$0.00333)	(R)
Small Commercial	(\$0.00001)	(R)	(\$0.00035)	(R)	(\$0.00381)	(R)	(\$0.00315)	(R)
Medium Commercial	\$0.00000		(\$0.00037)	(R)	(\$0.00400)	(R)	(\$0.00330)	(R)
Large Commercial	(\$0.00001)	(R)	(\$0.00034)	(R)	(\$0.00379)	(R)	(\$0.00313)	(R)
Streetlights	\$0.00000		(\$0.00030)	(R)	(\$0.00322)	(R)	(\$0.00267)	(R)
Standby	\$0.00000		(\$0.00025)	(R)	(\$0.00271)	(R)	(\$0.00224)	(R)
Agriculture	\$0.00000		(\$0.00033)	(R)	(\$0.00359)	(R)	(\$0.00296)	(R)
E-20 T / B-20-T	\$0.00000		(\$0.00030)	(R)	(\$0.00322)	(R)	(\$0.00267)	(R)
E-20 P / B-20-P	\$0.00000	(R)	(\$0.00032)	(R)	(\$0.00345)	(R)	(\$0.00284)	(R)
E-20 S / B-20-S	(\$0.00001)	(R)	(\$0.00033)	(R)	(\$0.00359)	(R)	(\$0.00298)	(R)
BEV1	(\$0.00001)	(R)	(\$0.00030)	(R)	(\$0.00333)	(R)	(\$0.00275)	(R)
BEV2	(\$0.00001)	(R)	(\$0.00033)	(R)	(\$0.00367)	(R)	(\$0.00304)	(R)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage		2023 Vintage	
Residential	(\$0.00013)	(I)	(\$0.02232)	(R)	(\$0.00018)	(R)	(\$0.00276)	(R)
Small Commercial	(\$0.00013)	(I)	(\$0.02110)	(R)	(\$0.00017)	(R)	(\$0.00261)	(R)
Medium Commercial	(\$0.00014)	(I)	(\$0.02215)	(R)	(\$0.00018)	(R)	(\$0.00274)	(R)
Large Commercial	(\$0.00013)	(I)	(\$0.02096)	(R)	(\$0.00018)	(R)	(\$0.00259)	(R)
Streetlights	(\$0.00010)	(I)	(\$0.01785)	(R)	(\$0.00015)	(R)	(\$0.00220)	(R)
Standby	(\$0.00009)	(I)	(\$0.01500)	(R)	(\$0.00013)	(R)	(\$0.00185)	(R)
Agriculture	(\$0.00012)	(I)	(\$0.01984)	(R)	(\$0.00016)	(R)	(\$0.00246)	(R)
E-20 T / B-20-T	(\$0.00010)	(I)	(\$0.01785)	(R)	(\$0.00015)	(R)	(\$0.00220)	(R)
E-20 P / B-20-P	(\$0.00012)	(I)	(\$0.01907)	(R)	(\$0.00016)	(R)	(\$0.00236)	(R)
E-20 S / B-20-S	(\$0.00012)	(I)	(\$0.01992)	(R)	(\$0.00016)	(R)	(\$0.00246)	(R)
BEV1	(\$0.00012)	(I)	(\$0.01843)	(R)	(\$0.00015)	(R)	(\$0.00228)	(R)
BEV2	(\$0.00012)	(I)	(\$0.02032)		(\$0.00017)	(R)	(\$0.00251)	(R)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024 Vintage		2025 Vintage	
Residential	(\$0.00555)	(R)	\$0.00430	(N)
Small Commercial	(\$0.00525)	(R)	\$0.00406	(N)
Medium Commercial	(\$0.00550)	(R)	\$0.00426	(N)
Large Commercial	(\$0.00521)	(R)	\$0.00403	(N)
Streetlights	(\$0.00444)	(R)	\$0.00344	(N)
Standby	(\$0.00373)	(R)	\$0.00288	(N)
Agriculture	(\$0.00493)	(R)	\$0.00382	(N)
E-20 T / B-20-T	(\$0.00444)	(R)	\$0.00344	(N)
E-20 P / B-20-P	(\$0.00474)	(R)	\$0.00367	(N)
E-20 S / B-20-S	(\$0.00495)	(R)	\$0.00383	(N)
BEV1	(\$0.00458)	(R)	\$0.00355	(N)
BEV2	(\$0.00505)	(R)	\$0.00391	(N)

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

December 30, 2024  
January 1, 2025



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
Residential	\$0.00303	(I)	\$0.00764	(R)	\$0.00078	(R)	\$0.00012	(R)
Small Commercial	\$0.00287	(I)	\$0.00722	(R)	\$0.00073	(R)	\$0.00012	(R)
Medium Commercial	\$0.00301	(I)	\$0.00758	(R)	\$0.00077	(R)	\$0.00012	(R)
Large Commercial	\$0.00285	(I)	\$0.00718	(R)	\$0.00073	(R)	\$0.00011	(R)
Streetlights	\$0.00242	(I)	\$0.00611	(R)	\$0.00062	(R)	\$0.00010	(R)
Standby	\$0.00204	(I)	\$0.00513	(R)	\$0.00053	(R)	\$0.00008	(R)
Agriculture	\$0.00269	(I)	\$0.00680	(R)	\$0.00069	(R)	\$0.00010	(R)
E-20 T / B-20-T	\$0.00242	(I)	\$0.00611	(R)	\$0.00062	(R)	\$0.00010	(R)
E-20 P / B-20-P	\$0.00259	(I)	\$0.00653	(R)	\$0.00066	(R)	\$0.00011	(R)
E-20 S / B-20-S	\$0.00270	(I)	\$0.00682	(R)	\$0.00070	(R)	\$0.00011	(R)
BEV1	\$0.00250	(I)	\$0.00631	(R)	\$0.00064	(R)	\$0.00010	(R)
BEV2	\$0.00276	(I)	\$0.00696	(R)	\$0.00070	(R)	\$0.00011	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
Residential	\$0.00007	(I)	(\$0.00044)	(R)	(\$0.00005)	(I)	(\$0.00008)	(R)
Small Commercial	\$0.00007	(I)	(\$0.00041)	(R)	(\$0.00006)	(I)	(\$0.00007)	(R)
Medium Commercial	\$0.00008	(I)	(\$0.00044)	(R)	(\$0.00005)	(I)	(\$0.00009)	(R)
Large Commercial	\$0.00007	(I)	(\$0.00041)	(R)	(\$0.00005)	(I)	(\$0.00008)	(R)
Streetlights	\$0.00006	(I)	(\$0.00035)	(R)	(\$0.00004)	(I)	(\$0.00007)	(R)
Standby	\$0.00005	(I)	(\$0.00030)	(R)	(\$0.00003)	(I)	(\$0.00006)	(R)
Agriculture	\$0.00007	(I)	(\$0.00039)	(R)	(\$0.00005)	(I)	(\$0.00007)	(R)
E-20 T / B-20-T	\$0.00006	(I)	(\$0.00035)	(R)	(\$0.00004)	(I)	(\$0.00007)	(R)
E-20 P / B-20-P	\$0.00006	(I)	(\$0.00037)	(R)	(\$0.00005)	(I)	(\$0.00007)	(R)
E-20 S / B-20-S	\$0.00006	(I)	(\$0.00039)	(R)	(\$0.00005)	(I)	(\$0.00007)	(R)
BEV1	\$0.00006	(I)	(\$0.00036)	(R)	(\$0.00005)	(I)	(\$0.00006)	(R)
BEV2	\$0.00007	(I)	(\$0.00040)	(R)	(\$0.00005)	(I)	(\$0.00007)	(R)





**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 8

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	(\$0.00001)	(I)	(\$0.00037)	(R)	(\$0.00403)	(R)	(\$0.00333)	(R)
Small Commercial	(\$0.00001)	(I)	(\$0.00035)	(R)	(\$0.00381)	(R)	(\$0.00315)	(R)
Medium Commercial	\$0.00000	(I)	(\$0.00037)	(R)	(\$0.00400)	(R)	(\$0.00330)	(R)
Large Commercial	(\$0.00001)	(I)	(\$0.00034)	(R)	(\$0.00379)	(R)	(\$0.00313)	(R)
Streetlights	\$0.00000	(I)	(\$0.00030)	(R)	(\$0.00322)	(R)	(\$0.00267)	(R)
Standby	\$0.00000	(I)	(\$0.00025)	(R)	(\$0.00271)	(R)	(\$0.00224)	(R)
Agriculture	\$0.00000	(I)	(\$0.00033)	(R)	(\$0.00359)	(R)	(\$0.00296)	(R)
E-20 T / B-20-T	\$0.00000	(I)	(\$0.00030)	(R)	(\$0.00322)	(R)	(\$0.00267)	(R)
E-20 P / B-20-P	\$0.00000	(I)	(\$0.00032)	(R)	(\$0.00345)	(R)	(\$0.00284)	(R)
E-20 S / B-20-S	(\$0.00001)	(I)	(\$0.00033)	(R)	(\$0.00359)	(R)	(\$0.00298)	(R)
BEV1	(\$0.00001)	(I)	(\$0.00030)	(R)	(\$0.00333)	(R)	(\$0.00275)	(R)
BEV2	(\$0.00001)	(I)	(\$0.00033)	(R)	(\$0.00367)	(R)	(\$0.00304)	(R)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage		2023 Vintage	
Residential	(\$0.00013)	(I)	(\$0.02232)	(R)	(\$0.00018)	(R)	(\$0.00276)	(R)
Small Commercial	(\$0.00013)	(I)	(\$0.02110)	(R)	(\$0.00017)	(R)	(\$0.00261)	(R)
Medium Commercial	(\$0.00014)	(I)	(\$0.02215)	(R)	(\$0.00018)	(R)	(\$0.00274)	(R)
Large Commercial	(\$0.00013)	(I)	(\$0.02096)	(R)	(\$0.00018)	(R)	(\$0.00259)	(R)
Streetlights	(\$0.00010)	(I)	(\$0.01785)	(R)	(\$0.00015)	(R)	(\$0.00220)	(R)
Standby	(\$0.00009)	(I)	(\$0.01500)	(R)	(\$0.00013)	(R)	(\$0.00185)	(R)
Agriculture	(\$0.00012)	(I)	(\$0.01984)	(R)	(\$0.00016)	(R)	(\$0.00246)	(R)
E-20 T / B-20-T	(\$0.00010)	(I)	(\$0.01785)	(R)	(\$0.00015)	(R)	(\$0.00220)	(R)
E-20 P / B-20-P	(\$0.00012)	(I)	(\$0.01907)	(R)	(\$0.00016)	(R)	(\$0.00236)	(R)
E-20 S / B-20-S	(\$0.00012)	(I)	(\$0.01992)	(R)	(\$0.00016)	(R)	(\$0.00246)	(R)
BEV1	(\$0.00012)	(I)	(\$0.01843)	(R)	(\$0.00015)	(R)	(\$0.00228)	(R)
BEV2	(\$0.00012)	(I)	(\$0.02032)	(R)	(\$0.00017)	(R)	(\$0.00251)	(R)

(Continued)





**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 9

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer Incremental PCIA  
Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024 Vintage		2025 Vintage	
Residential	(\$0.00555)	(R)	\$0.00430	(N)
Small Commercial	(\$0.00525)	(R)	\$0.00406	(N)
Medium Commercial	(\$0.00550)	(R)	\$0.00426	(N)
Large Commercial	(\$0.00521)	(R)	\$0.00403	(N)
Streetlights	(\$0.00444)	(R)	\$0.00344	(N)
Standby	(\$0.00373)	(R)	\$0.00288	(N)
Agriculture	(\$0.00493)	(R)	\$0.00382	(N)
E-20 T / B-20-T	(\$0.00444)	(R)	\$0.00344	(N)
E-20 P / B-20-P	(\$0.00474)	(R)	\$0.00367	(N)
E-20 S / B-20-S	(\$0.00495)	(R)	\$0.00383	(N)
BEV1	(\$0.00458)	(R)	\$0.00355	(N)
BEV2	(\$0.00505)	(R)	\$0.00391	(N)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 2  
**WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)**

5. ACCOUNTING PROCEDURES (Cont'd)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

<b>Rate Group</b>	<b>Rate (\$/kWh)</b>	
Residential	\$0.00001	(I)
Small L&P/BEV1	\$0.00001	(I)
A-10S/B-10S	\$0.00001	(I)
A-10P/B-10P	\$0.00001	(I)
A-10T/B-10T	\$0.00001	(I)
E-19S/B-19S/BEV2S	\$0.00001	(I)
E-19P/B-19P/BEV2P	\$0.00001	(I)
E-19T/B-19T/BEV2T	\$0.00001	(I)
Streetlight	\$0.00001	(I)
Standby S - STOUS/SBS	\$0.00001	(I)
Standby P - STOUP/SBP	\$0.00002	(I)
Standby T - STOUT/STB	\$0.00001	(I)
Agriculture	\$0.00001	(I)
E-20S/B-20S	\$0.00001	(I)
E-20P/B-20P	\$0.00001	(I)
E-20T/B-20T	\$0.00000	



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 3  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

6. DEPARTING LOAD CONSUMERS (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	(\$0.00012)	(I)
Small L&P/BEV1	(\$0.00012)	(I)
A-10S/B-10S	(\$0.00010)	(I)
A-10P/B-10P	(\$0.00009)	(I)
A-10T/B-10T	(\$0.00007)	(I)
E-19S/B-19S/BEV2S	(\$0.00009)	(I)
E-19P/B-19P/BEV2P	(\$0.00008)	(I)
E-19T/B-19T/BEV2T	(\$0.00007)	(I)
Streetlight	(\$0.00010)	(I)
Standby S - STOUS/SBS	(\$0.00013)	(I)
Standby P - STOUP/SBP	(\$0.00022)	(I)
Standby T - STOUT/STB	(\$0.00006)	(I)
Agriculture	(\$0.00012)	(I)
E-20S/B-20S	(\$0.00007)	(I)
E-20P/B-20P	(\$0.00007)	(I)
E-20T/B-20T	(\$0.00005)	(I)

WILDFIRE HARDENING RECOVERY BONDS Series 3 (FO Issued 2/16/24)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	(\$0.00096)	(R)
Small L&P	(\$0.00101)	(R)
A-10S/B-10S	(\$0.00088)	(R)
A-10P/B-10P	(\$0.00080)	(R)
A-10T/B-10T	(\$0.00055)	(R)
E-19S/B-19S	(\$0.00078)	(R)
E-19P/B-19P	(\$0.00066)	(R)
E-19T/B-19T	(\$0.00056)	(R)
Streetlight	(\$0.00106)	(R)
Standby S - STOUS/SBS	(\$0.00085)	(R)
Standby P - STOUP/SBP	(\$0.00166)	(R)
Standby T - STOUT/STB	(\$0.00050)	(R)
Agriculture	(\$0.00089)	(R)
E-20S/B-20S	(\$0.00070)	(R)
E-20P/B-20P	(\$0.00065)	(R)
E-20T/B-20T	(\$0.00047)	(R)

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**A. Total Bundled Non-Time-of-Use Rates**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.45565	(I)
Winter	\$0.39867	(I)

**B. Total Bundled Time-of-Use Rates**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.45834	(I)
Part-Peak Summer	\$0.45834	(I)
Off-Peak Summer	\$0.43363	(I)
Part-Peak Winter	\$0.41075	(I)
Off-Peak Winter	\$0.41017	(I)

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.19160	(I)
Winter	\$0.15146	(I)

**Distribution\*\***

Summer	\$0.22095	(I)
Winter	\$0.20411	(I)

<b>Transmission*</b> (all usage)	\$0.03569	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01053)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00022	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02545	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00068)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00394	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00519	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02201)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.19429	(I)
Part-Peak Summer	\$0.19429	(I)
Off-Peak Summer	\$0.16958	(I)
Part-Peak Winter	\$0.16354	(I)
Off-Peak Winter	\$0.16296	(I)

**Distribution\*\*:**

Peak Summer	\$0.22095	(I)
Part-Peak Summer	\$0.22095	(I)
Off-Peak Summer	\$0.22095	(I)
Part-Peak Winter	\$0.20411	(I)
Off-Peak Winter	\$0.20411	(I)

<b>Transmission*</b> (all usage)	\$0.03569	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01053)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00022	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02545	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00068)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00394	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00519	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02201)	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01013	(I)
2010 Vintage	\$0.01087	(I)
2011 Vintage	\$0.01098	(R)
2012 Vintage	\$0.01105	(R)
2013 Vintage	\$0.01064	(R)
2014 Vintage	\$0.01058	(R)
2015 Vintage	\$0.01051	(R)
2016 Vintage	\$0.01050	(R)
2017 Vintage	\$0.01015	(R)
2018 Vintage	\$0.00634	(R)
2019 Vintage	\$0.00319	(R)
2020 Vintage	\$0.00306	(R)
2021 Vintage	(\$0.01804)	(R)
2022 Vintage	(\$0.01821)	(R)
2023 Vintage	(\$0.02082)	(R)
2024 Vintage	(\$0.02607)	(R)
2025 Vintage	(\$0.02201)	(N)

CARE  
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY  
APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	<b>TOTAL BUNDLED RATES</b>					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$12.03298	(I)	\$12.03298	(I)	\$12.03298	(I)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$25.48	(I)	\$24.66	(I)	\$14.02	(I)
Winter	\$25.48	(I)	\$24.66	(I)	\$14.02	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.27955	(R)	\$0.25571	(R)	\$0.16849	(R)
Winter	\$0.24195	(R)	\$0.22051	(R)	\$0.15136	(R)

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$14.98	(I)	\$14.16	(I)	\$3.52	(R)
Winter	\$14.98	(I)	\$14.16	(I)	\$3.52	(R)
<b>Transmission Maximum Demand*</b>	\$10.43	(I)	\$10.43	(I)	\$10.43	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.07	(I)	\$0.07	(I)	\$0.07	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.19363	(I)	\$0.17236	(I)	\$0.14914	(I)
Winter	\$0.17187	(I)	\$0.15354	(I)	\$0.13201	(I)
<b>Distribution**:</b>						
Summer	\$0.08188	(I)	\$0.08027	(I)	\$0.01932	(R)
Winter	\$0.06604	(I)	\$0.06389	(I)	\$0.01932	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00945)	(R)	(\$0.00945)	(R)	(\$0.00945)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02348	(R)	\$0.02291	(R)	\$0.02104	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00071)	(R)	(\$0.00071)	(R)	(\$0.00071)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00355	(R)	\$0.00355	(R)	\$0.00355	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00444		\$0.00405		\$0.00287	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02310)	(R)	(\$0.02310)	(R)	(\$0.02310)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

TOTAL BUNDLED RATES					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>					
Customer Charge (\$ per meter per day)	\$12.03298	(I)	\$12.03298	(I)	\$12.03298 (I)
<u>Total Demand Rates (\$ per kW)</u>					
Summer	\$25.48	(I)	\$24.66	(I)	\$14.02 (I)
Winter	\$25.48	(I)	\$24.66	(I)	\$14.02 (I)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.29331	(R)	\$0.27020	(R)	\$0.18363 (R)
Part-Peak Summer	\$0.29331	(R)	\$0.27020	(R)	\$0.18363 (R)
Off-Peak Summer	\$0.26653	(R)	\$0.24488	(R)	\$0.15898 (R)
Part-Peak Winter	\$0.24285	(R)	\$0.22108	(R)	\$0.15174 (R)
Off-Peak Winter	\$0.24214	(R)	\$0.22041	(R)	\$0.15108 (R)

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$14.98	(I)	\$14.16	(I)	\$3.52	(R)
Winter	\$14.98	(I)	\$14.16	(I)	\$3.52	(R)
<b>Transmission Maximum Demand*</b>	\$10.43	(I)	\$10.43	(I)	\$10.43	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.07	(I)	\$0.07	(I)	\$0.07	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.20739	(I)	\$0.18685	(I)	\$0.16428	(I)
Part-Peak Summer	\$0.20739	(I)	\$0.18685	(I)	\$0.16428	(I)
Off-Peak Summer	\$0.18061	(I)	\$0.16153	(I)	\$0.13963	(I)
Part-Peak Winter	\$0.17277	(I)	\$0.15411	(I)	\$0.13239	(I)
Off-Peak Winter	\$0.17206	(I)	\$0.15344	(I)	\$0.13173	(I)
<b>Distribution**:</b>						
Summer	\$0.08188	(I)	\$0.08027	(I)	\$0.01932	(R)
Winter	\$0.06604	(I)	\$0.06389	(I)	\$0.01932	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00945)	(R)	(\$0.00945)	(R)	(\$0.00945)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02348	(R)	\$0.02291	(R)	\$0.02104	(R)
<b>Competition Transition Charge</b> (all usage)	(\$0.00071)	(R)	(\$0.00071)	(R)	(\$0.00071)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00355	(R)	\$0.00355	(R)	\$0.00355	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00444		\$0.00405		\$0.00287	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02310)	(R)	(\$0.02310)	(R)	(\$0.02310)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 11

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01063	(I)
2010 Vintage	\$0.01140	(R)
2011 Vintage	\$0.01152	(R)
2012 Vintage	\$0.01160	(R)
2013 Vintage	\$0.01116	(R)
2014 Vintage	\$0.01111	(R)
2015 Vintage	\$0.01103	(R)
2016 Vintage	\$0.01102	(R)
2017 Vintage	\$0.01065	(R)
2018 Vintage	\$0.00665	(R)
2019 Vintage	\$0.00335	(R)
2020 Vintage	\$0.00321	(R)
2021 Vintage	(\$0.01893)	(R)
2022 Vintage	(\$0.01912)	(R)
2023 Vintage	(\$0.02186)	(R)
2024 Vintage	(\$0.02736)	(R)
2025 Vintage	(\$0.02310)	(N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

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**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.45486 (l)
Winter	\$0.41417 (l)

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**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.18574	(I)
Winter	\$0.16522	(I)

**Distribution\*\*:**

Summer	\$0.22602	(I)
Winter	\$0.20585	(I)

<b>Transmission*</b> (all usage)	\$0.03569	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01053)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00022	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02545	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00068)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00394	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00519	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02201)	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 4

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG7E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01013	(I)
2010 Vintage	\$0.01087	(I)
2011 Vintage	\$0.01098	(R)
2012 Vintage	\$0.01105	(R)
2013 Vintage	\$0.01064	(R)
2014 Vintage	\$0.01058	(R)
2015 Vintage	\$0.01051	(R)
2016 Vintage	\$0.01050	(R)
2017 Vintage	\$0.01015	(R)
2018 Vintage	\$0.00634	(R)
2019 Vintage	\$0.00319	(R)
2020 Vintage	\$0.00306	(R)
2021 Vintage	(\$0.01804)	(R)
2022 Vintage	(\$0.01821)	(R)
2023 Vintage	(\$0.02082)	(R)
2024 Vintage	(\$0.02607)	(R)
2025 Vintage	(\$0.02201)	(N)

**WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.





**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.51634	(I)
Part-Peak Summer	\$0.47483	(I)
Off-Peak Summer	\$0.42235	(I)
Part-Peak Winter	\$0.41330	(I)
Off-Peak Winter	\$0.41226	(I)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.20817	(I)
Part-Peak Summer	\$0.20817	(I)
Off-Peak Summer	\$0.17442	(I)
Part-Peak Winter	\$0.16504	(I)
Off-Peak Winter	\$0.16433	(I)

**Distribution\*\*:**

Peak Summer	\$0.26787	(I)
Part-Peak Summer	\$0.22636	(I)
Off-Peak Summer	\$0.20763	(I)
Part-Peak Winter	\$0.20796	(I)
Off-Peak Winter	\$0.20763	(I)

<b>Transmission*</b> (all usage)	\$0.03569	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01053)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00022	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02265	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00068)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00394	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00519	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02201)	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 7

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take bundled PG&E service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01013	(I)
2010 Vintage	\$0.01087	(I)
2011 Vintage	\$0.01098	(R)
2012 Vintage	\$0.01105	(R)
2013 Vintage	\$0.01064	(R)
2014 Vintage	\$0.01058	(R)
2015 Vintage	\$0.01051	(R)
2016 Vintage	\$0.01050	(R)
2017 Vintage	\$0.01015	(R)
2018 Vintage	\$0.00634	(R)
2019 Vintage	\$0.00319	(R)
2020 Vintage	\$0.00306	(R)
2021 Vintage	(\$0.01804)	(R)
2022 Vintage	(\$0.01821)	(R)
2023 Vintage	(\$0.02082)	(R)
2024 Vintage	(\$0.02607)	(R)
2025 Vintage	(\$0.02201)	(N)

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
<b>Total Demand Rates (\$ per kW)</b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$36.94	(I)
Maximum Demand Summer	\$12.47	(I)	\$22.66	(I)	\$14.68	(I)	\$26.25	(I)
Maximum Demand Winter	\$12.47	(I)	\$22.66	(I)	\$14.68	(I)	\$26.25	(I)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$36.94	(I)
Maximum Demand Summer	—		—		\$12.68	(I)	\$23.51	(I)
Maximum Demand Winter	—		—		\$12.68	(I)	\$23.51	(I)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$36.94	(I)
Maximum Demand Summer	—		—		\$4.92	(I)	\$6.79	(I)
Maximum Demand Winter	—		—		\$4.92	(I)	\$6.79	(I)
<b>Total Energy Rates (\$ per kWh)</b>								
Peak Summer	\$0.54512	(I)	\$0.42771	(R)	\$0.54535	(I)	\$0.22159	(R)
Off-Peak Summer	\$0.37918	(I)	\$0.26178	(R)	\$0.37250	(I)	\$0.18215	(R)
Peak Winter	\$0.36881	(I)	\$0.26867	(R)	\$0.36843	(I)	\$0.19380	(R)
Off-Peak Winter	\$0.33952	(I)	\$0.23938	(R)	\$0.33917	(I)	\$0.16811	(R)
<b>Demand Charge Rate Limiter</b>								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
<b>PDP Rates (Consecutive Day and Five-Hour Event Option)*</b>								
PDP Charges (\$ per kWh)								
All Usage During PDP Event	\$0.60		\$0.60		\$0.60		\$0.70	
PDP Credits								
Demand (\$ per kW)								
Peak Summer	—		-		—		(\$4.52) (R)	
Energy (\$ per kWh)								
Peak Summer	(\$0.10044)	(I)	(\$0.10218)	(R)	(\$0.11651)	(R)	-	

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$22.50	(l)
Distribution**:								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		\$14.44	(l)
Maximum Demand Summer	\$12.47	(l)	\$22.66	(l)	\$14.68	(l)	\$26.25	(l)
Maximum Demand Winter	\$12.47	(l)	\$22.66	(l)	\$14.68	(l)	\$26.25	(l)
Primary								
Maximum Peak Demand Summer	—		—		—		\$14.44	(l)
Maximum Demand Summer	—		—		\$12.68	(l)	\$23.51	(l)
Maximum Demand Winter	—		—		\$12.68	(l)	\$23.51	(l)
Transmission								
Maximum Peak Demand Summer	—		—		—		\$14.44	(l)
Maximum Demand Summer	—		—		\$4.92	(l)	\$6.79	(l)
Maximum Demand Winter	—		—		\$4.92	(l)	\$6.79	(l)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG  
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Sheet 6

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	\$0.28770	(I)	\$0.28770	(I)	\$0.30970	(I)	\$0.15053	(I)
Off-Peak Summer	\$0.16802	(I)	\$0.16802	(I)	\$0.18663	(I)	\$0.12105	(I)
Peak Winter	\$0.16470	(I)	\$0.16470	(I)	\$0.18129	(I)	\$0.13589	(I)
Off-Peak Winter	\$0.13825	(I)	\$0.13825	(I)	\$0.15509	(I)	\$0.11037	(I)
Distribution*:								
Peak Summer	\$0.21619	(I)	\$0.09878	(I)	\$0.19350	(I)	\$0.03201	(I)
Off-Peak Summer	\$0.16993	(I)	\$0.05253	(I)	\$0.14372	(I)	\$0.02205	(I)
Peak Winter	\$0.16288	(I)	\$0.06274	(I)	\$0.14499	(I)	\$0.01886	(I)
Off-Peak Winter	\$0.16004	(I)	\$0.05990	(I)	\$0.14193	(I)	\$0.01869	(I)
Transmission* (all usage)	\$0.03216	(I)	\$0.03216	(I)	\$0.03216	(I)	\$0.03216	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00949)	(R)	(\$0.00949)	(R)	(\$0.00949)	(R)	(\$0.00949)	(R)
Reliability Services* (all usage)	\$0.00020	(I)	\$0.00020	(I)	\$0.00020	(I)	\$0.00020	(I)
Public Purpose Programs (all usage)	\$0.02539	(R)	\$0.02539	(R)	\$0.02631	(R)	\$0.02321	(R)
Nuclear Decommissioning (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
Competition Transition Charges (all usage)	(\$0.00064)	(R)	(\$0.00064)	(R)	(\$0.00064)	(R)	(\$0.00064)	(R)
Energy Cost Recovery Amount (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
Wildfire Fund Charge (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
New System Generation Charge (all usage)**	\$0.00379	(R)	\$0.00379	(R)	\$0.00379	(R)	\$0.00379	(R)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00468		\$0.00468		\$0.00468		\$0.00468	
Recovery Bond Charge (all usage)	\$0.00650		\$0.00650		\$0.00650		\$0.00650	
Recovery Bond Credit (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)		(\$0.00650)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02069)	(R)	(\$0.02069)	(R)	(\$0.02069)	(R)	(\$0.02069)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

**12.BILLING:**  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00953	(I)
2010 Vintage	\$0.01022	(I)
2011 Vintage	\$0.01033	(R)
2012 Vintage	\$0.01039	(R)
2013 Vintage	\$0.01000	(R)
2014 Vintage	\$0.00995	(R)
2015 Vintage	\$0.00988	(R)
2016 Vintage	\$0.00988	(R)
2017 Vintage	\$0.00955	(R)
2018 Vintage	\$0.00596	(R)
2019 Vintage	\$0.00300	(R)
2020 Vintage	\$0.00288	(R)
2021 Vintage	(\$0.01696)	(R)
2022 Vintage	(\$0.01712)	(R)
2023 Vintage	(\$0.01957)	(R)
2024 Vintage	(\$0.02450)	(R)
2025 Vintage	(\$0.02069)	(N)

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**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$14.01	(I)	–	
Connected Load Winter	\$9.67	(I)	–	
Maximum Demand Summer	–		\$23.44	(I)
Maximum Demand Winter	–		\$17.70	(I)
Primary Voltage Discount Summer	–		\$2.10	(I)
Primary Voltage Discount Winter	–		\$1.54	(I)
	–			
<b>Total Energy Rates (\$ per kWh)</b>				
Summer	\$0.35383	(R)	\$0.29062	(R)
Winter	\$0.30468	(R)	\$0.21061	(R)

(Continued)





**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$4.34	(I)	—	
Connected Load Winter	\$0.00		—	
Maximum Demand Summer	—		\$5.74	(I)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$9.67	(I)	—	
Connected Load Winter	\$9.67	(I)	—	
Maximum Demand Summer	—		\$17.70	(I)
Maximum Demand Winter	—		\$17.70	(I)
Primary Voltage Discount Summer	—		\$2.10	(I)
Primary Voltage Discount Winter	—		\$1.54	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 7

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>				
Summer	\$0.14575	(I)	\$0.15513	(I)
Winter	\$0.13231	(I)	\$0.11651	(I)
<b>Distribution**</b>				
Summer	\$0.16685	(I)	\$0.09334	(I)
Winter	\$0.13114	(I)	\$0.05195	(I)
<b>Transmission*</b>	\$0.03216	(I)	\$0.03216	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00949)	(R)	(\$0.00949)	(R)
<b>Reliability Services*</b>	\$0.00020	(I)	\$0.00020	(I)
<b>Public Purpose Programs</b>	\$0.02539	(R)	\$0.02631	(R)
<b>Nuclear Decommissioning</b>	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges</b>	(\$0.00064)	(R)	(\$0.00064)	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b>	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge**</b>	\$0.00379	(R)	\$0.00379	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00468		\$0.00468	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650		\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02069)	(R)	(\$0.02069)	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 10

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00953	(I)
2010 Vintage	\$0.01022	(I)
2011 Vintage	\$0.01033	(R)
2012 Vintage	\$0.01039	(R)
2013 Vintage	\$0.01000	(R)
2014 Vintage	\$0.00995	(R)
2015 Vintage	\$0.00988	(R)
2016 Vintage	\$0.00988	(R)
2017 Vintage	\$0.00955	(R)
2018 Vintage	\$0.00596	(R)
2019 Vintage	\$0.00300	(R)
2020 Vintage	\$0.00288	(R)
2021 Vintage	(\$0.01696)	(R)
2022 Vintage	(\$0.01712)	(R)
2023 Vintage	(\$0.01957)	(R)
2024 Vintage	(\$0.02450)	(R)
2025 Vintage	(\$0.02069)	(N)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$11.86 (I)	—	—
Connected Load Winter	\$8.84 (I)	—	—
Maximum Demand Summer	—	\$20.98 (I)	\$16.70 (I)
Maximum Demand Winter	—	\$15.72 (I)	\$16.70 (I)
Maximum Peak Demand Summer	—	\$4.43 (I)	\$8.72 (I)
Maximum Part-Peak Demand Summer	—	—	\$7.73 (I)
Maximum Part-Peak Demand Winter	—	—	\$2.42 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$2.20 (I)	\$0.85 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.97 (I)	\$0.72 (I)
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	—	—	\$3.17 (I)
Maximum Part-Peak Demand Summer	—	—	\$2.18 (I)
Maximum Demand Summer	—	—	\$12.52 (I)
Maximum Part-Peak Demand Winter	—	—	\$2.42 (I)
Maximum Demand Winter	—	—	\$12.52 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.38979 (R)	\$0.33031 (I)	\$0.24327 (R)
Part-Peak Summer	—	—	\$0.24274 (R)
Off-Peak Summer	\$0.38804 (R)	\$0.32874 (I)	\$0.23094 (R)
Part-Peak Winter	\$0.33443 (R)	\$0.29944 (I)	\$0.22009 (R)
Off-Peak Winter	\$0.33371 (R)	\$0.29875 (I)	\$0.21938 (R)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Connected Load Summer	\$3.02	(I)	—		—	
Connected Load Winter	\$0.00		—		—	
Maximum Demand Summer	—		\$5.26	(I)	\$0.00	
Maximum Demand Winter	—		\$0.00		\$0.00	
Maximum Peak Demand Summer			\$0.00		\$5.55	(I)
Maximum Part-Peak Demand Summer			—		\$5.55	(I)
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$1.30	(I)	\$0.00	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.00		\$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$0.00	
Maximum Part-Peak Demand Summer	—		—		\$0.00	
Maximum Demand Summer	—		—		\$0.00	
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Maximum Demand Winter	—		—		\$0.00	
<b>Distribution**:</b>						
Connected Load Summer	\$8.84	(I)	—		—	
Connected Load Winter	\$8.84	(I)	—		—	
Maximum Demand Summer	—		\$15.72	(I)	\$16.70	(I)
Maximum Demand Winter	—		\$15.72	(I)	\$16.70	(I)
Maximum Peak Demand Summer	—		\$4.43	(I)	\$3.17	(I)
Maximum Part-Peak Demand Summer	—		—		\$2.18	(I)
Maximum Part-Peak Demand Winter	—		—		\$2.42	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$0.90	(I)	\$0.85	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.97	(I)	\$0.72	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$3.17	(I)
Maximum Part-Peak Demand Summer	—		—		\$2.18	(I)
Maximum Demand Summer	—		—		\$12.52	(I)
Maximum Part-Peak Demand Winter	—		—		\$2.42	(I)
Maximum Demand Winter	—		—		\$12.52	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.14230	(I)	\$0.15539	(I)	\$0.12588	(I)
Part-Peak Summer	—		—		\$0.12588	(I)
Off-Peak Summer	\$0.14230	(I)	\$0.15539	(I)	\$0.11468	(I)
Part-Peak Winter	\$0.12803	(I)	\$0.14140	(I)	\$0.11209	(I)
Off-Peak Winter	\$0.12732	(I)	\$0.14071	(I)	\$0.11138	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.20626	(I)	\$0.13277	(I)	\$0.07524	(I)
Part-Peak Summer	—		—		\$0.07471	(I)
Off-Peak Summer	\$0.20451	(I)	\$0.13120	(I)	\$0.07411	(I)
Part-Peak Winter	\$0.16517	(I)	\$0.11589	(I)	\$0.06585	(I)
Off-Peak Winter	\$0.16516	(I)	\$0.11589	(I)	\$0.06585	(I)
<b>Transmission*</b> (all usage)	\$0.03216	(I)	\$0.03216	(I)	\$0.03216	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00949)	(R)	(\$0.00949)	(R)	(\$0.00949)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00020	(I)	\$0.00020	(I)	\$0.00020	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02539	(R)	\$0.02631	(R)	\$0.02631	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00064)	(R)	(\$0.00064)	(R)	(\$0.00064)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00379	(R)	\$0.00379	(R)	\$0.00379	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00468		\$0.00468		\$0.00468	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02069)	(R)	(\$0.02069)	(R)	(\$0.02069)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00953	(I)
2010 Vintage	\$0.01022	(I)
2011 Vintage	\$0.01033	(R)
2012 Vintage	\$0.01039	(R)
2013 Vintage	\$0.01000	(R)
2014 Vintage	\$0.00995	(R)
2015 Vintage	\$0.00988	(R)
2016 Vintage	\$0.00988	(R)
2017 Vintage	\$0.00955	(R)
2018 Vintage	\$0.00596	(R)
2019 Vintage	\$0.00300	(R)
2020 Vintage	\$0.00288	(R)
2021 Vintage	(\$0.01696)	(R)
2022 Vintage	(\$0.01712)	(R)
2023 Vintage	(\$0.01957)	(R)
2024 Vintage	(\$0.02450)	(R)
2025 Vintage	(\$0.02069)	(N)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$20.76 (I)	—	—
Connected Load Winter	\$12.40 (I)	—	—
Maximum Demand Summer	—	\$31.33 (I)	\$15.34 (I)
Maximum Demand Winter	—	\$21.13 (I)	\$15.34 (I)
Maximum Peak Demand Summer	—	\$10.75 (I)	\$17.96 (I)
Maximum Part-Peak Demand Summer	—	—	\$15.91 (I)
Maximum Part-Peak Demand Winter	—	—	\$3.61 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.96 (I)	\$1.70 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.72 (I)	\$1.35 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.51 (I)
Maximum Part-Peak Demand Summer	—	—	\$4.46 (I)
Maximum Demand Summer	—	\$15.41 (I)	\$14.74 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$9.84 (I)	\$14.74 (I)

(Continued)

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Vice President  
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**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATES**  
**(Cont'd.)**

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.30244	(R)	\$0.22470	(R)	\$0.18583	(R)
Part-Peak Summer	–		–		\$0.18541	(R)
Off-Peak Summer	\$0.30099	(R)	\$0.22394	(R)	\$0.17887	(R)
Part-Peak Winter	\$0.27001	(R)	\$0.20751	(R)	\$0.17834	(R)
Off-Peak Winter	\$0.26930	(R)	\$0.20683	(R)	\$0.17763	(R)

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**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$8.36 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$10.20 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$11.45 (I)
Maximum Part-Peak Demand Summer	—	—	\$11.45 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.21 (I)	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$5.57 (I)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

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**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

3.RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D		Rate B,E		Rate C,F	
<b>Distribution**:</b>						
Connected Load Summer	\$12.40	(I)	—		—	
Connected Load Winter	\$12.40	(I)	—		—	
Maximum Demand Summer	—		\$21.13	(I)	\$15.34	(I)
Maximum Demand Winter	—		\$21.13	(I)	\$15.34	(I)
Maximum Peak Demand Summer	—		\$10.75	(I)	\$6.51	(I)
Maximum Part-Peak Demand Summer	—		—		\$4.46	(I)
Maximum Part-Peak Demand Winter	—		—		\$3.61	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$0.75	(I)	\$1.70	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.72	(I)	\$1.35	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	—		—		\$6.51	(I)
Maximum Part-Peak Demand Summer	—		—		\$4.46	(I)
Maximum Demand Summer	—		\$9.84	(I)	\$14.74	(I)
Maximum Part-Peak Demand Winter	—		—		\$0.00	
Maximum Demand Winter	—		\$9.84	(I)	\$14.74	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE AG-5  
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.15150	(I)	\$0.13934	(I)	\$0.11340	(I)
Part-Peak Summer	—		—		\$0.11340	(I)
Off-Peak Summer	\$0.15150	(I)	\$0.13934	(I)	\$0.10733	(I)
Part-Peak Winter	\$0.13922	(I)	\$0.12691	(I)	\$0.10474	(I)
Off-Peak Winter	\$0.13851	(I)	\$0.12623	(I)	\$0.10403	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.10971	(I)	\$0.04631	(I)	\$0.03338	(I)
Part-Peak Summer	—		—		\$0.03296	(I)
Off-Peak Summer	\$0.10826	(I)	\$0.04555	(I)	\$0.03249	(I)
Part-Peak Winter	\$0.08956	(I)	\$0.04155	(I)	\$0.03455	(I)
Off-Peak Winter	\$0.08956	(I)	\$0.04155	(I)	\$0.03455	(I)
<b>Transmission* (all usage)</b>	\$0.03216	(I)	\$0.03216	(I)	\$0.03216	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00949)	(R)	(\$0.00949)	(R)	(\$0.00949)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00020	(I)	\$0.00020	(I)	\$0.00020	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02539	(R)	\$0.02321	(R)	\$0.02321	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges (all usage)</b>	(\$0.00064)	(R)	(\$0.00064)	(R)	(\$0.00064)	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00379	(R)	\$0.00379	(R)	\$0.00379	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00468		\$0.00468		\$0.00468	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02069)	(R)	(\$0.02069)	(R)	(\$0.02069)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 16

13. BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00953	(I)
2010 Vintage	\$0.01022	(I)
2011 Vintage	\$0.01033	(R)
2012 Vintage	\$0.01039	(R)
2013 Vintage	\$0.01000	(R)
2014 Vintage	\$0.00995	(R)
2015 Vintage	\$0.00988	(R)
2016 Vintage	\$0.00988	(R)
2017 Vintage	\$0.00955	(R)
2018 Vintage	\$0.00596	(R)
2019 Vintage	\$0.00300	(R)
2020 Vintage	\$0.00288	(R)
2021 Vintage	(\$0.01696)	(R)
2022 Vintage	(\$0.01712)	(R)
2023 Vintage	(\$0.01957)	(R)
2024 Vintage	(\$0.02450)	(R)
2025 Vintage	(\$0.02069)	(N)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A		Rate B		Rate C	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		\$36.94	(I)
Maximum Demand Summer	\$12.47	(I)	\$14.68	(I)	\$26.25	(I)
Maximum Demand Winter	\$12.47	(I)	\$14.68	(I)	\$26.25	(I)
Primary Voltage						
Maximum Peak Demand Summer	—		—		\$36.94	(I)
Maximum Demand Summer	—		\$12.68	(I)	\$23.51	(I)
Maximum Demand Winter	—		\$12.68	(I)	\$23.51	(I)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		\$36.94	(I)
Maximum Demand Summer	—		\$4.92	(I)	\$6.79	(I)
Maximum Demand Winter	—		\$4.92	(I)	\$6.79	(I)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.56692	(I)	\$0.56888	(I)	\$0.23732	(R)
Off-Peak Summer	\$0.36331	(I)	\$0.37805	(I)	\$0.19259	(R)
Peak Winter	\$0.39782	(I)	\$0.40594	(I)	\$0.20629	(R)
Off-Peak Winter	\$0.31740	(I)	\$0.33761	(I)	\$0.17834	(R)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A		Rate B		Rate C	
<b><u>Generation:</u></b>						
Maximum Peak Demand Summer	—		—		\$22.50	(l)
<b><u>Distribution**:</u></b>						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$14.44	(l)
Maximum Demand Summer	\$12.47	(l)	\$14.68	(l)	\$26.25	(l)
Maximum Demand Winter	\$12.47	(l)	\$14.68	(l)	\$26.25	(l)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$14.44	(l)
Maximum Demand Summer	—		\$12.68	(l)	\$23.51	(l)
Maximum Demand Winter	—		\$12.68	(l)	\$23.51	(l)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$14.44	(l)
Maximum Demand Summer	—		\$4.92	(l)	\$6.79	(l)
Maximum Demand Winter	—		\$4.92	(l)	\$6.79	(l)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**  
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.25234	(I)	\$0.27712	(I)	\$0.16058	(I)
Off-Peak Summer	\$0.17520	(I)	\$0.19581	(I)	\$0.13057	(I)
Peak Winter	\$0.16500	(I)	\$0.18375	(I)	\$0.14616	(I)
Off-Peak Winter	\$0.13855	(I)	\$0.15730	(I)	\$0.11971	(I)
<u>Distribution**:</u>						
Peak Summer	\$0.27335	(I)	\$0.24961	(I)	\$0.03769	(I)
Off-Peak Summer	\$0.14688	(I)	\$0.14009	(I)	\$0.02297	(I)
Peak Winter	\$0.19159	(I)	\$0.18004	(I)	\$0.02108	(I)
Off-Peak Winter	\$0.13762	(I)	\$0.13816	(I)	\$0.01958	(I)
<b>Transmission*</b> (all usage)	\$0.03216	(I)	\$0.03216	(I)	\$0.03216	(I)
<b>Reliability Services*</b> (all usage)	\$0.00020	(I)	\$0.00020	(I)	\$0.00020	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00949)	(R)	(\$0.00949)	(R)	(\$0.00949)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02539	(R)	\$0.02631	(R)	\$0.02321	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00064)	(R)	(\$0.00064)	(R)	(\$0.00064)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00379	(R)	\$0.00379	(R)	\$0.00379	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00468		\$0.00468		\$0.00468	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02069)	(R)	(\$0.02069)	(R)	(\$0.02069)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00953	(I)
2010 Vintage	\$0.01022	(I)
2011 Vintage	\$0.01033	(R)
2012 Vintage	\$0.01039	(R)
2013 Vintage	\$0.01000	(R)
2014 Vintage	\$0.00995	(R)
2015 Vintage	\$0.00988	(R)
2016 Vintage	\$0.00988	(R)
2017 Vintage	\$0.00955	(R)
2018 Vintage	\$0.00596	(R)
2019 Vintage	\$0.00300	(R)
2020 Vintage	\$0.00288	(R)
2021 Vintage	(\$0.01696)	(R)
2022 Vintage	(\$0.01712)	(R)
2023 Vintage	(\$0.01957)	(R)
2024 Vintage	(\$0.02450)	(R)
2025 Vintage	(\$0.02069)	(N)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$11.41	(I)	—	
Connected Load Winter	\$8.47	(I)	—	
Maximum Peak Demand Summer	—		\$7.73	(I)
Maximum Demand Summer	—		\$20.07	(I)
Maximum Demand Winter	—		\$15.92	(I)
Primary Voltage Discount Summer	—		\$0.77	(I)
Primary Voltage Discount Winter	—		\$0.88	(I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.34733	(R)	\$0.32860	(R)
Off-Peak Summer	\$0.34554	(R)	\$0.32699	(R)
Part-Peak Winter	\$0.29965	(R)	\$0.29759	(R)
Off-Peak Winter	\$0.29894	(R)	\$0.29688	(R)

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**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$2.94	(I)	—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$0.00	
Maximum Demand Summer	—		\$4.15	(I)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$8.47	(I)	—	
Connected Load Winter	\$8.47	(I)	—	
Maximum Peak Demand Summer	—		\$7.73	(I)
Maximum Demand Summer	—		\$15.92	(I)
Maximum Demand Winter	—		\$15.92	(I)
Primary Voltage Discount Summer	—		\$0.77	(I)
Primary Voltage Discount Winter	—		\$0.88	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>			
Peak Summer	\$0.14510	(I)	\$0.13070 (I)
Off-Peak Summer	\$0.14510	(I)	\$0.13070 (I)
Part-Peak Winter	\$0.12849	(I)	\$0.11930 (I)
Off-Peak Winter	\$0.12778	(I)	\$0.11859 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.16100	(I)	\$0.15575 (I)
Off-Peak Summer	\$0.15921	(I)	\$0.15414 (I)
Part-Peak Winter	\$0.12993	(I)	\$0.13614 (I)
Off-Peak Winter	\$0.12993	(I)	\$0.13614 (I)
<b>Transmission*</b> (all usage)	\$0.03216	(I)	\$0.03216 (I)
<b>Reliability Services*</b> (all usage)	\$0.00020	(I)	\$0.00020 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00949)	(R)	(\$0.00949) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02539	(R)	\$0.02631 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013) (I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00064)	(R)	(\$0.00064) (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00379	(R)	\$0.00379 (R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00468		\$0.00468
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02069)	(R)	(\$0.02069) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

12. BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00953	(I)
2010 Vintage	\$0.01022	(I)
2011 Vintage	\$0.01033	(R)
2012 Vintage	\$0.01039	(R)
2013 Vintage	\$0.01000	(R)
2014 Vintage	\$0.00995	(R)
2015 Vintage	\$0.00988	(R)
2016 Vintage	\$0.00988	(R)
2017 Vintage	\$0.00955	(R)
2018 Vintage	\$0.00596	(R)
2019 Vintage	\$0.00300	(R)
2020 Vintage	\$0.00288	(R)
2021 Vintage	(\$0.01696)	(R)
2022 Vintage	(\$0.01712)	(R)
2023 Vintage	(\$0.01957)	(R)
2024 Vintage	(\$0.02450)	(R)
2025 Vintage	(\$0.02069)	(N)

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**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$11.12	(I)	–	
Connected Load Winter	\$8.03	(I)	–	
Maximum Peak Demand Summer	–		\$6.59	(I)
Maximum Demand Summer	–		\$20.32	(I)
Maximum Demand Winter	–		\$16.36	(I)
Primary Voltage Discount Summer	–		\$1.05	(I)
Primary Voltage Discount Winter	–		\$1.00	(I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.35228	(R)	\$0.30920	(R)
Off-Peak Summer	\$0.35050	(R)	\$0.30757	(R)
Part-Peak Winter	\$0.30417	(R)	\$0.27931	(R)
Off-Peak Winter	\$0.30346	(R)	\$0.27860	(R)

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**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$3.09	(I)	—	
Connected Load Winter	\$0.00		—	
Maximum Peak Demand Summer	—		\$0.00	
Maximum Demand Summer	—		\$3.93	(I)
Maximum Demand Winter	—		\$0.00	
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$8.03	(I)	—	
Connected Load Winter	\$8.03	(I)	—	
Maximum Peak Demand Summer	—		\$6.59	(I)
Maximum Demand Summer	—		\$16.39	(I)
Maximum Demand Winter	—		\$16.36	(I)
Primary Voltage Discount Summer	—		\$1.05	(I)
Primary Voltage Discount Winter	—		\$1.00	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.14008	(I)	\$0.12623	(I)
Off-Peak Summer	\$0.14008	(I)	\$0.12623	(I)
Part-Peak Winter	\$0.12485	(I)	\$0.11382	(I)
	\$0.12414	(I)	\$0.11311	(I)

**Distribution\*\*:**

Peak Summer	\$0.17097	(I)	\$0.14082	(I)
Off-Peak Summer	\$0.16919	(I)	\$0.13919	(I)
Part-Peak Winter	\$0.13809	(I)	\$0.12334	(I)
Off-Peak Winter	\$0.13809	(I)	\$0.12334	(I)

**Transmission\* (all usage)**

<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00949)	(R)	(\$0.00949)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00020	(I)	\$0.00020	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02539	(R)	\$0.02631	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges (all usage)</b>	(\$0.00064)	(R)	(\$0.00064)	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00379	(R)	\$0.00379	(R)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00468		\$0.00468	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650		\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02069)	(R)	(\$0.02069)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00953 (I)
2010 Vintage	\$0.01022 (I)
2011 Vintage	\$0.01033 (R)
2012 Vintage	\$0.01039 (R)
2013 Vintage	\$0.01000 (R)
2014 Vintage	\$0.00995 (R)
2015 Vintage	\$0.00988 (R)
2016 Vintage	\$0.00988 (R)
2017 Vintage	\$0.00955 (R)
2018 Vintage	\$0.00596 (R)
2019 Vintage	\$0.00300 (R)
2020 Vintage	\$0.00288 (R)
2021 Vintage	(\$0.01696) (R)
2022 Vintage	(\$0.01712) (R)
2023 Vintage	(\$0.01957) (R)
2024 Vintage	(\$0.02450) (R)
2025 Vintage	(\$0.02069) (N)

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	<u>B-1 Rates</u>		<u>B1-ST Rates</u>	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u>				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$8.35	(I)
Winter	---		\$8.35	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.50369	(I)	\$0.52316	(I)
Part-Peak Summer	\$0.45446	(I)	\$0.38186	(I)
Off-Peak Summer	\$0.43365	(I)	\$0.33453	(I)
Peak Winter	\$0.42827	(I)	\$0.42521	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.39571	(I)
Off-Peak Winter	\$0.41215	(I)	\$0.30666	(I)
Super Off-Peak Winter	\$0.39573	(I)	\$0.29024	(I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.05986)	(R)		
Part-Peak Summer	(\$0.01778)	(R)		

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.23457	(I)	\$0.23939	(I)
Part-Peak Summer	\$0.18534	(I)	\$0.19693	(I)
Off-Peak Summer	\$0.16453	(I)	\$0.16118	(I)
Peak Winter	\$0.17932	(I)	\$0.18881	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.17647	(I)
Off-Peak Winter	\$0.16320	(I)	\$0.15447	(I)
Super Off-Peak Winter	\$0.14678	(I)	\$0.13805	(I)

**Distribution\*\*:**

Peak Summer	\$0.22602	(I)	\$0.24067	(I)
Part-Peak Summer	\$0.22602	(I)	\$0.14183	(I)
Off-Peak Summer	\$0.22602	(I)	\$0.13025	(I)
Peak Winter	\$0.20585	(I)	\$0.19330	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.17614	(I)
Off-Peak Winter	\$0.20585	(I)	\$0.10909	(I)
Super Off-Peak Winter	\$0.20585	(I)	\$0.10909	(I)

<b>Transmission*</b> (all usage)	\$0.03569	(I)	\$0.03569	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01053)	(R)	(\$0.01053)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00022	(I)	\$0.00022	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02545	(R)	\$0.02545	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00068)	(R)	(\$0.00068)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00394	(R)	\$0.00394	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00519		\$0.00519	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02201)	(R)	(\$0.02201)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01013	(I)
2010 Vintage	\$0.01087	(I)
2011 Vintage	\$0.01098	(R)
2012 Vintage	\$0.01105	(R)
2013 Vintage	\$0.01064	(R)
2014 Vintage	\$0.01058	(R)
2015 Vintage	\$0.01051	(R)
2016 Vintage	\$0.01050	(R)
2017 Vintage	\$0.01015	(R)
2018 Vintage	\$0.00634	(R)
2019 Vintage	\$0.00319	(R)
2020 Vintage	\$0.00306	(R)
2021 Vintage	(\$0.01804)	(R)
2022 Vintage	(\$0.01821)	(R)
2023 Vintage	(\$0.02082)	(R)
2024 Vintage	(\$0.02607)	(R)
2025 Vintage	(\$0.02201)	(N)

(Continued)



**ELECTRIC SCHEDULE B-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$12.03298 (I)	\$12.03298 (I)	\$12.03298 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$22.54 (I)	\$21.75 (I)	\$14.28
Winter	\$22.54 (I)	\$21.75 (I)	\$14.28
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.36420 (R)	\$0.33832 (R)	\$0.23407 (R)
Part-Peak Summer	\$0.30251 (R)	\$0.28002 (R)	\$0.17733 (R)
Off-Peak Summer	\$0.26994 (R)	\$0.24918 (R)	\$0.14726 (R)
Peak Winter	\$0.28794 (R)	\$0.26547 (R)	\$0.18102 (R)
Off-Peak Winter	\$0.25246 (R)	\$0.23183 (R)	\$0.14819 (R)
Super Off-Peak Winter	\$0.21612 (R)	\$0.19549 (R)	\$0.11185 (R)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.08467) (R)	(\$0.08467) (R)	(\$0.08467) (R)
Part-Peak Summer	(\$0.02933) (R)	(\$0.02933) (R)	(\$0.02933) (R)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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**ELECTRIC SCHEDULE B-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

**RATES:**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	-	-	-
Winter	-	-	-
<b>Distribution**:</b>			
Summer	\$12.04 (I)	\$11.25 (I)	\$3.78 (R)
Winter	\$12.04 (I)	\$11.25 (I)	\$3.78 (R)
<b>Transmission Maximum Demand*</b>	\$10.43 (I)	\$10.43 (I)	\$10.43 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.07 (I)	\$0.07 (I)	\$0.07 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES (Cont'd):

**UNBUNDLING OF TOTAL RATES (Cont'd)**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.26300	(I)	\$0.24028	(I)	\$0.21558	(I)
Part-Peak Summer	\$0.20131	(I)	\$0.18198	(I)	\$0.15884	(I)
Off-Peak Summer	\$0.16874	(I)	\$0.15114	(I)	\$0.12877	(I)
Peak Winter	\$0.20496	(I)	\$0.18565	(I)	\$0.16253	(I)
Off-Peak Winter	\$0.16948	(I)	\$0.15201	(I)	\$0.12970	(I)
Super Off-Peak Winter	\$0.13314	(I)	\$0.11567	(I)	\$0.09336	(I)
<b>Distribution**:</b>						
Summer	\$0.09716	(I)	\$0.09496	(I)	\$0.01846	(R)
Winter	\$0.07894	(I)	\$0.07674	(I)	\$0.01846	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00945)	(R)	(\$0.00945)	(R)	(\$0.00945)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02348	(R)	\$0.02291	(R)	\$0.02104	(R)
<b>Competition Transition Charge</b> (all usage)	(\$0.00071)	(R)	(\$0.00071)	(R)	(\$0.00071)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00355	(R)	\$0.00355	(R)	\$0.00355	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00444		\$0.00405		\$0.00287	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02310)	(R)	(\$0.02310)	(R)	(\$0.02310)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.01063 (I)
2010 Vintage	\$0.01140 (R)
2011 Vintage	\$0.01152 (R)
2012 Vintage	\$0.01160 (R)
2013 Vintage	\$0.01116 (R)
2014 Vintage	\$0.01111 (R)
2015 Vintage	\$0.01103 (R)
2016 Vintage	\$0.01102 (R)
2017 Vintage	\$0.01065 (R)
2018 Vintage	\$0.00665 (R)
2019 Vintage	\$0.00335 (R)
2020 Vintage	\$0.00321 (R)
2021 Vintage	(\$0.01893) (R)
2022 Vintage	(\$0.01912) (R)
2023 Vintage	(\$0.02186) (R)
2024 Vintage	(\$0.02736) (R)
2025 Vintage	(\$0.02310) (N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below.  
DA and CCA charges shall be calculated in accordance with the paragraph in this  
rate schedule titled Billing.

<b>TOTAL BUNDLED TIME-OF-USE RATES</b>			
	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$62.43692 (I)	\$93.31924 (I)	\$132.52571 (R)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$12.03298 (I)	\$12.03298 (I)	\$12.03298 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$55.45 (I)	\$45.64 (I)	\$20.36 (I)
Maximum Part-Peak Demand Summer	\$12.12 (I)	\$9.88 (I)	\$5.09 (I)
Maximum Demand Summer	\$40.57 (I)	\$31.85 (I)	\$19.33 (R)
Maximum Peak Demand Winter	\$3.20 (I)	\$2.33 (I)	\$1.96 (I)
Maximum Demand Winter	\$40.57 (I)	\$31.85 (I)	\$19.33 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.21582 (R)	\$0.18596 (R)	\$0.16543 (R)
Part-Peak Summer	\$0.16208 (R)	\$0.14513 (R)	\$0.14813 (R)
Off-Peak Summer	\$0.12407 (R)	\$0.10962 (R)	\$0.11131 (R)
Peak Winter	\$0.18169 (R)	\$0.16222 (R)	\$0.16426 (R)
Off-Peak Winter	\$0.12392 (R)	\$0.11006 (R)	\$0.11212 (R)
Super Off-Peak Winter	\$0.04642 (R)	\$0.03585 (R)	\$0.03543 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.51) (I)	(\$6.23) (I)	(\$4.57) (I)
Part-Peak Summer	(\$0.95) (I)	(\$0.91) (I)	(\$1.14) (I)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$27.01	(I)	\$22.71	(I)	\$20.36	(I)
Maximum Part-Peak Demand Summer	\$3.93	(I)	\$3.33	(I)	\$5.09	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Peak-Demand Winter	\$3.20	(I)	\$2.33	(I)	\$1.96	(I)
<b>Distribution**:</b>						
Maximum Peak Demand Summer	\$28.44	(I)	\$22.93	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$8.19	(I)	\$6.55	(I)	\$0.00	
Maximum Demand Summer	\$30.07	(I)	\$21.35	(I)	\$8.83	(R)
Maximum Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$30.07	(I)	\$21.35	(I)	\$8.83	(R)
<b>Transmission Maximum Demand*</b>	\$10.43	(I)	\$10.43	(I)	\$10.43	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.07	(I)	\$0.07	(I)	\$0.07	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.21505 (I)	\$0.18684 (I)	\$0.16950 (I)
Part-Peak Summer	\$0.16131 (I)	\$0.14601 (I)	\$0.15220 (I)
Off-Peak Summer	\$0.12330 (I)	\$0.11050 (I)	\$0.11538 (I)
Peak Winter	\$0.18092 (I)	\$0.16310 (I)	\$0.16833 (I)
Off-Peak Winter	\$0.12315 (I)	\$0.11094 (I)	\$0.11619 (I)
Super Off-Peak Winter	\$0.04565 (I)	\$0.03673 (I)	\$0.03950 (I)
<b>Distribution:</b>			
Peak Summer	(\$0.00386)	(\$0.00339)	(\$0.00289)
Part-Peak Summer	(\$0.00386)	(\$0.00339)	(\$0.00289)
Off-Peak Summer	(\$0.00386)	(\$0.00339)	(\$0.00289)
Peak Winter	(\$0.00386)	(\$0.00339)	(\$0.00289)
Off-Peak Winter	(\$0.00386)	(\$0.00339)	(\$0.00289)
Super Off-Peak Winter	(\$0.00386)	(\$0.00339)	(\$0.00289)

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00945)	(R)	(\$0.00945)	(R)	(\$0.00945)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02337	(R)	\$0.02172	(R)	\$0.01853	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00067)	(R)	(\$0.00067)	(R)	(\$0.00067)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00355	(R)	\$0.00355	(R)	\$0.00355	(R)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00386		\$0.00339		\$0.00289	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02186)	(R)	(\$0.02186)	(R)	(\$0.02186)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-19 (\$ per meter per day)	\$62.43692 (I)	\$93.31924 (I)	\$132.52571 (R)
Customer Charge Voluntary B-19:	\$12.03298 (I)	\$12.03298 (I)	\$12.03298 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$6.88 (I)	\$5.52 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.98 (I)	\$1.58 (I)	\$0.00
Maximum Demand Summer	\$39.58 (I)	\$30.97 (I)	\$18.32 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$39.58 (I)	\$30.97 (I)	\$18.32 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.45787 (R)	\$0.40891 (R)	\$0.26073 (R)
Part-Peak Summer	\$0.27403 (R)	\$0.23417 (R)	\$0.17923 (R)
Off-Peak Summer	\$0.21356 (R)	\$0.17712 (R)	\$0.13708 (R)
Peak Winter	\$0.20155 (R)	\$0.17513 (R)	\$0.17097 (R)
Off-Peak Winter	\$0.15923 (R)	\$0.13748 (R)	\$0.13729 (R)
Super Off-Peak Winter	\$0.12341 (R)	\$0.10166 (R)	\$0.10147 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$6.88 (I)	\$5.52 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.98 (I)	\$1.58 (I)	\$0.00
Maximum Demand Summer	\$29.08 (I)	\$20.47 (I)	\$7.82 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$29.08 (I)	\$20.47 (I)	\$7.82 (R)
<b>Transmission Maximum Demand*</b>	\$10.43 (I)	\$10.43 (I)	\$10.43 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.07 (I)	\$0.07 (I)	\$0.07 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.32875 (I)	\$0.29379 (I)	\$0.26191 (I)
Part-Peak Summer	\$0.19318 (I)	\$0.17025 (I)	\$0.18041 (I)
Off-Peak Summer	\$0.15467 (I)	\$0.13486 (I)	\$0.13826 (I)
Peak Winter	\$0.19692 (I)	\$0.17262 (I)	\$0.17215 (I)
Off-Peak Winter	\$0.15460 (I)	\$0.13497 (I)	\$0.13847 (I)
Super Off-Peak Winter	\$0.11878 (I)	\$0.09915 (I)	\$0.10265 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.12449 (I)	\$0.11261 (I)	\$0.00000
Part-Peak Summer	\$0.07622 (I)	\$0.06141 (I)	\$0.00000
Off-Peak Summer	\$0.05426 (I)	\$0.03975 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00945) (R)	(\$0.00945) (R)	(\$0.00945) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.02337 (R)	\$0.02172 (R)	\$0.01853 (R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
<b>Competition Transition Charge (all usage)</b>	(\$0.00067) (R)	(\$0.00067) (R)	(\$0.00067) (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00355 (R)	\$0.00355 (R)	\$0.00355 (R)
<b>California Climate Credit (all usage – B-19V only)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00386	\$0.00339	\$0.00289
<b>Recovery Bond Charge (all usage)</b>	\$0.00650	\$0.00650	\$0.00650
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)	(\$0.00650)	(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02186) (R)	(\$0.02186) (R)	(\$0.02186) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$62.43692 (I)	\$93.31924 (I)	\$132.52571 (R)
Customer Charge Voluntary B-19:	\$12.03298 (I)	\$12.03298 (I)	\$12.03298 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$1.67 (I)	\$1.12 (I)	\$0.36 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.09 (I)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.97 (I)	\$4.28 (I)	\$1.60 (R)
Maximum Demand Summer (per monthly billing)	\$10.50 (I)	\$10.50 (I)	\$10.50 (I)
Maximum Peak Demand Winter (per day)	\$1.27 (I)	\$0.83 (I)	\$0.36 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.97 (I)	\$4.28 (I)	\$1.60 (R)
Maximum Demand Winter (per monthly billing)	\$10.50 (I)	\$10.50 (I)	\$10.50 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.45787 (R)	\$0.40891 (R)	\$0.26073 (R)
Part-Peak Summer	\$0.27403 (R)	\$0.23417 (R)	\$0.17923 (R)
Off-Peak Summer	\$0.21356 (R)	\$0.17712 (R)	\$0.13708 (R)
Peak Winter	\$0.20155 (R)	\$0.17513 (R)	\$0.17097 (R)
Off-Peak Winter	\$0.15923 (R)	\$0.13748 (R)	\$0.13729 (R)
Super Off-Peak Winter	\$0.12341 (R)	\$0.10166 (R)	\$0.10147 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)





**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$1.67 (I)	\$1.12 (I)	\$0.36 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.09 (I)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.97 (I)	\$4.28 (I)	\$1.60 (R)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$1.27 (I)	\$0.83 (I)	\$0.36 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.97 (I)	\$4.28 (I)	\$1.60 (R)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	10.43 (I)	\$10.43 (I)	\$10.43 (I)
<b>Reliability Services Maximum Demand*</b>	0.07 (I)	0.07 (I)	\$0.07 (I)

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 13

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.32875 (I)	\$0.29379 (I)	\$0.26191 (I)
Part-Peak Summer	\$0.19318 (I)	\$0.17025 (I)	\$0.18041 (I)
Off-Peak Summer	\$0.15467 (I)	\$0.13486 (I)	\$0.13826 (I)
Peak Winter	\$0.19692 (I)	\$0.17262 (I)	\$0.17215 (I)
Off-Peak Winter	\$0.15460 (I)	\$0.13497 (I)	\$0.13847 (I)
Super Off-Peak Winter	\$0.11878 (I)	\$0.09915 (I)	\$0.10265 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.12449 (I)	\$0.11261 (I)	\$0.00000
Part-Peak Summer	\$0.07622 (I)	\$0.06141 (I)	\$0.00000
Off-Peak Summer	\$0.05426 (I)	\$0.03975 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00945) (R)	(\$0.00945) (R)	(\$0.00945) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02337 (R)	\$0.02172 (R)	\$0.01853 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00067) (R)	(\$0.00067) (R)	(\$0.00067) (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00355 (R)	\$0.00355 (R)	\$0.00355 (R)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00386	\$0.00339	\$0.00289
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	\$0.00650	\$0.00650
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	(\$0.00650)	(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02186) (R)	(\$0.02186) (R)	(\$0.02186) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 18

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01007	(I)
2010 Vintage	\$0.01080	(I)
2011 Vintage	\$0.01091	(R)
2012 Vintage	\$0.01098	(R)
2013 Vintage	\$0.01057	(R)
2014 Vintage	\$0.01052	(R)
2015 Vintage	\$0.01044	(R)
2016 Vintage	\$0.01044	(R)
2017 Vintage	\$0.01009	(R)
2018 Vintage	\$0.00630	(R)
2019 Vintage	\$0.00317	(R)
2020 Vintage	\$0.00304	(R)
2021 Vintage	(\$0.01792)	(R)
2022 Vintage	(\$0.01810)	(R)
2023 Vintage	(\$0.02069)	(R)
2024 Vintage	(\$0.02590)	(R)
2025 Vintage	(\$0.02186)	(N)

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**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$114.91423 (I)	\$118.40468 (I)	\$380.72290 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$50.00 (I)	\$53.53 (I)	\$30.09 (I)
Maximum Part-Peak Demand Summer	\$10.76 (I)	\$11.03 (I)	\$7.17 (I)
Maximum Demand Summer	\$42.81 (I)	\$37.75 (I)	\$19.86 (R)
Maximum Peak Demand Winter	\$3.22 (I)	\$3.26 (I)	\$4.02 (I)
Maximum Demand Winter	\$42.81 (I)	\$37.75 (I)	\$19.86 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.20547 (R)	\$0.20173 (I)	\$0.17680 (R)
Part-Peak Summer	\$0.15735 (R)	\$0.14996 (R)	\$0.14363 (R)
Off-Peak Summer	\$0.11935 (R)	\$0.11386 (R)	\$0.10660 (R)
Peak Winter	\$0.17680 (R)	\$0.16878 (R)	\$0.16790 (R)
Off-Peak Winter	\$0.11904 (R)	\$0.11395 (R)	\$0.10095 (R)
Super Off-Peak Winter	\$0.04166 (R)	\$0.03617 (R)	\$0.03408 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.98) (R)	(\$8.29) (R)	(\$8.66) (R)
Part-Peak Summer	(\$1.01) (R)	(\$1.14) (R)	(\$2.07) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$25.27 (I)	\$28.29 (I)	\$30.09 (I)
Maximum Part-Peak Demand Summer	\$3.67 (I)	\$3.89 (I)	\$7.17 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$3.22 (I)	\$3.26 (I)	\$4.02 (I)
Maximum Demand Winter			
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$24.73 (I)	\$25.24 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$7.09 (I)	\$7.14 (I)	\$0.00
Maximum Demand Summer	\$29.98 (I)	\$24.92 (I)	\$7.03 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$29.98 (I)	\$24.92 (I)	\$7.03 (R)
<b>Transmission Maximum Demand*</b>	\$12.75 (I)	\$12.75 (I)	\$12.75 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.08 (I)	\$0.08 (I)	\$0.08 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.20498	(I)	\$0.20073	(I)	\$0.17600	(I)
Part-Peak Summer	\$0.15686	(I)	\$0.14896	(I)	\$0.14283	(I)
Off-Peak Summer	\$0.11886	(I)	\$0.11286	(I)	\$0.10580	(I)
Peak Winter	\$0.17631	(I)	\$0.16778	(I)	\$0.16710	(I)
Off-Peak Winter	\$0.11855	(I)	\$0.11295	(I)	\$0.10015	(I)
Super Off-Peak Winter	\$0.04117	(I)	\$0.03517	(I)	\$0.03328	(I)
<b>Distribution**:</b>						
Peak Summer	(\$0.00346)		(\$0.00322)		(\$0.00226)	
Part-Peak Summer	(\$0.00346)		(\$0.00322)		(\$0.00226)	
Off-Peak Summer	(\$0.00346)		(\$0.00322)		(\$0.00226)	
Peak Winter	(\$0.00346)		(\$0.00322)		(\$0.00226)	
Off-Peak Winter	(\$0.00346)		(\$0.00322)		(\$0.00226)	
Super Off-Peak Winter	(\$0.00346)		(\$0.00322)		(\$0.00226)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00791)	(R)	(\$0.00791)	(R)	(\$0.00791)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02094	(R)	\$0.02053	(R)	\$0.01901	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00064)	(R)	(\$0.00061)	(R)	(\$0.00057)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00304	(R)	\$0.00304	(R)	\$0.00304	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00346		\$0.00322		\$0.00226	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02077)	(R)	(\$0.01988)	(R)	(\$0.01860)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-20 (\$ per meter per day)	\$114.91423 (I)	\$118.40468 (I)	\$380.72290 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$5.97 (I)	\$6.06 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.71 (I)	\$1.71	\$0.00
Maximum Demand Summer	\$41.68 (I)	\$36.71 (I)	\$18.73 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$41.68 (I)	\$36.71 (I)	\$18.73 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.42639 (R)	\$0.40000 (R)	\$0.29935 (R)
Part-Peak Summer	\$0.24356 (R)	\$0.22884 (R)	\$0.18073 (R)
Off-Peak Summer	\$0.18453 (R)	\$0.17627 (R)	\$0.13048 (R)
Peak Winter	\$0.19215 (R)	\$0.18139 (R)	\$0.18057 (R)
Off-Peak Winter	\$0.14842 (R)	\$0.14132 (R)	\$0.12756 (R)
Super Off-Peak Winter	\$0.11267 (R)	\$0.10557 (R)	\$0.09476 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$5.97 (I)	\$6.06 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.71 (I)	\$1.71	\$0.00
Maximum Demand Summer	\$28.85 (I)	\$23.88 (I)	\$5.90 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.85 (I)	\$23.88 (I)	\$5.90 (R)
<b>Transmission Maximum Demand*</b>	\$12.75 (I)	\$12.75 (I)	\$12.75 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.08 (I)	\$0.08 (I)	\$0.08 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.31481 (I)	\$0.30065 (I)	\$0.29629 (I)
Part-Peak Summer	\$0.18206 (I)	\$0.17175 (I)	\$0.17767 (I)
Off-Peak Summer	\$0.14460 (I)	\$0.13705 (I)	\$0.12742 (I)
Peak Winter	\$0.18820 (I)	\$0.17717 (I)	\$0.17751 (I)
Off-Peak Winter	\$0.14447 (I)	\$0.13710 (I)	\$0.12450 (I)
Super Off-Peak Winter	\$0.10872 (I)	\$0.10135 (I)	\$0.09170 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.10763 (I)	\$0.09513 (R)	\$0.00000
Part-Peak Summer	\$0.05755 (I)	\$0.05287 (R)	\$0.00000
Off-Peak Summer	\$0.03598 (I)	\$0.03500 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00791) (R)	(\$0.00791) (R)	(\$0.00791) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02094 (R)	\$0.02053 (R)	\$0.01901 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00064) (R)	(\$0.00061) (R)	(\$0.00057) (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00304 (R)	\$0.00304 (R)	\$0.00304 (R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00346	\$0.00322	\$0.00226
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	\$0.00650	\$0.00650
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	(\$0.00650)	(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02077) (R)	(\$0.01988) (R)	(\$0.01860) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 18)**

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-20 (\$ per meter per day)	\$114.91423 (I)	\$118.40468 (I)	\$380.72290 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$1.37 (I)	\$1.17 (I)	\$0.21 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (I)	\$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.86 (I)	\$4.84 (I)	\$1.19 (R)
Maximum Demand Summer (per monthly billing)	\$12.83 (I)	\$12.83 (I)	\$12.83 (I)
Maximum Peak Demand Winter (per day)	\$1.08 (I)	\$0.88 (I)	\$0.21 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.86 (I)	\$4.84 (I)	\$1.19 (R)
Maximum Demand Winter (per billing month)	\$12.83 (I)	\$12.83 (I)	\$12.83 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.42639 (R)	\$0.40000 (R)	\$0.29935 (R)
Part-Peak Summer	\$0.24356 (R)	\$0.22884 (R)	\$0.18073 (R)
Off-Peak Summer	\$0.18453 (R)	\$0.17627 (R)	\$0.13048 (R)
Peak Winter	\$0.19215 (R)	\$0.18139 (R)	\$0.18057 (R)
Off-Peak Winter	\$0.14842 (R)	\$0.14132 (R)	\$0.12756 (R)
Super Off-Peak Winter	\$0.11267 (R)	\$0.10557 (R)	\$0.09476 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>		<b>Primary Voltage</b>		<b>Transmission Voltage</b>	
<b>Distribution**:</b>						
Maximum Peak Demand Summer (per day)	\$1.37	(I)	\$1.17	(I)	\$0.21	(R)
Maximum Part-Peak Demand Summer (per day)	\$0.08	(I)	\$0.07			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.86	(I)	\$4.84	(I)	\$1.19	(R)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$1.08	(I)	\$0.88	(I)	\$0.21	(R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.86	(I)	\$4.84	(I)	\$1.19	(R)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
<b>Transmission Maximum Demand*</b>	\$12.75	(I)	\$12.75	(I)	\$12.75	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.08	(I)	\$0.08	(I)	\$0.08	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.31481	(I)	\$0.30065	(I)	\$0.29629	(I)
Part-Peak Summer	\$0.18206	(I)	\$0.17175	(I)	\$0.17767	(I)
Off-Peak Summer	\$0.14460	(I)	\$0.13705	(I)	\$0.12742	(I)
Peak Winter	\$0.18820	(I)	\$0.17717	(I)	\$0.17751	(I)
Off-Peak Winter	\$0.14447	(I)	\$0.13710	(I)	\$0.12450	(I)
Super Off-Peak Winter	\$0.10872	(I)	\$0.10135	(I)	\$0.09170	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.10763	(I)	\$0.09513	(R)	\$0.00000	
Part-Peak Summer	\$0.05755	(I)	\$0.05287	(R)	\$0.00000	
Off-Peak Summer	\$0.03598	(I)	\$0.03500	(R)	\$0.00000	
Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Super Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00791)	(R)	(\$0.00791)	(R)	(\$0.00791)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02094	(R)	\$0.02053	(R)	\$0.01901	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00064)	(R)	(\$0.00061)	(R)	(\$0.00057)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00304	(R)	\$0.00304	(R)	\$0.00304	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00346		\$0.00322		\$0.00226	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02077)	(R)	(\$0.01988)	(R)	(\$0.01860)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.00957 (I)	\$0.00916 (I)	\$0.00857 (I)
2010 Vintage	\$0.01026 (R)	\$0.00982	\$0.00920 (I)
2011 Vintage	\$0.01037 (R)	\$0.00993 (R)	\$0.00929 (R)
2012 Vintage	\$0.01044 (R)	\$0.00999 (R)	\$0.00935 (R)
2013 Vintage	\$0.01004 (R)	\$0.00962 (R)	\$0.00900 (R)
2014 Vintage	\$0.00999 (R)	\$0.00957 (R)	\$0.00896 (R)
2015 Vintage	\$0.00992 (R)	\$0.00950 (R)	\$0.00889 (R)
2016 Vintage	\$0.00992 (R)	\$0.00950 (R)	\$0.00889 (R)
2017 Vintage	\$0.00959 (R)	\$0.00918 (R)	\$0.00859 (R)
2018 Vintage	\$0.00599 (R)	\$0.00574 (R)	\$0.00537 (R)
2019 Vintage	\$0.00302 (R)	\$0.00289 (R)	\$0.00271 (R)
2020 Vintage	\$0.00289 (R)	\$0.00277 (R)	\$0.00260 (R)
2021 Vintage	(\$0.01702) (R)	(\$0.01630) (R)	(\$0.01525) (R)
2022 Vintage	(\$0.01719) (R)	(\$0.01646) (R)	(\$0.01539) (R)
2023 Vintage	(\$0.01965) (R)	(\$0.01881) (R)	(\$0.01760) (R)
2024 Vintage	(\$0.02460) (R)	(\$0.02355) (R)	(\$0.02204) (R)
2025 Vintage	(\$0.02077) (N)	(\$0.01988) (N)	(\$0.01860) (N)

(Continued)



**ELECTRIC SCHEDULE B-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.67539	(I)
Off-Peak Summer	\$0.41777	(I)
Peak Winter	\$0.42870	(I)
Off-Peak Winter	\$0.38511	(I)
Super Off-Peak Winter	\$0.34903	(I)

PDP Rates (Consecutive Day and Five-Hour Event Option)\*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.07228) (R)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.32792	(I)
Off-Peak Summer	\$0.15799	(I)
Peak Winter	\$0.18750	(I)
Off Peak Winter	\$0.14795	(I)
Super Off-Peak Winter	\$0.11187	(I)
Distribution**:		
Peak Summer	\$0.30717	(I)
Off-Peak Summer	\$0.21948	(I)
Peak Winter	\$0.20090	(I)
Off Peak Winter	\$0.19686	(I)
Super Off-Peak Winter	\$0.19686	(I)
Transmission* (all usage)	\$0.03569	(I)
Wildfire Fund Charge (all usage)	\$0.00595	(I)
Transmission Rate Adjustments* (all usage)	(\$0.01053)	(R)
Reliability Services* (all usage)	\$0.00022	(I)
Public Purpose Programs (all usage)	\$0.02265	(R)
Nuclear Decommissioning (all usage)	(\$0.00013)	(I)
Competition Transition Charges (all usage)	(\$0.00068)	(R)
Energy Cost Recovery Amount (all usage)	\$0.00001	(I)
New System Generation Charge (all usage)**	\$0.00394	(R)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00519	
Recovery Bond Charge (all usage)	\$0.00650	
Recovery Bond Credit (all usage)	(\$0.00650)	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02201)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE B-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01013	(I)
2010 Vintage	\$0.01087	(I)
2011 Vintage	\$0.01098	(R)
2012 Vintage	\$0.01105	(R)
2013 Vintage	\$0.01064	(R)
2014 Vintage	\$0.01058	(R)
2015 Vintage	\$0.01051	(R)
2016 Vintage	\$0.01050	(R)
2017 Vintage	\$0.01015	(R)
2018 Vintage	\$0.00634	(R)
2019 Vintage	\$0.00319	(R)
2020 Vintage	\$0.00306	(R)
2021 Vintage	(\$0.01804)	(R)
2022 Vintage	(\$0.01821)	(R)
2023 Vintage	(\$0.02082)	(R)
2024 Vintage	(\$0.02607)	(R)
2025 Vintage	(\$0.02201)	(N)

(Continued)





**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATE**

	<b>BEV-1</b>		<b>BEV-2-S (Secondary)</b>		<b>BEV-2-P (Primary / Transmission)</b>	
<b>Total Energy Rates (\$ per kWh)</b>						
Peak	\$0.37817	(R)	\$0.39247	(R)	\$0.38309	(R)
Off-Peak	\$0.18616	(R)	\$0.17924	(R)	\$0.17421	(R)
Super Off-Peak	\$0.15950	(R)	\$0.15597	(R)	\$0.15155	(R)
<b>Block Size (kW)</b>	10		50		50	
<b>Subscription Charge (per block)</b>	\$12.41		\$95.56		\$85.98	
<b>Subscription Charge (\$ per kW)*</b>	\$1.24		\$1.91		\$1.72	
<b>Overage Fee (\$ per kW)</b>	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

<b>Energy Rates by Component (\$ per kWh)</b>	<b>BEV-1</b>		<b>BEV-2-S (Secondary)</b>		<b>BEV-2-P (Primary / Transmission)</b>	
<b>Generation:</b>						
Peak	\$0.31741	(I)	\$0.33865	(I)	\$0.32827	(I)
Off-Peak	\$0.13485	(I)	\$0.13529	(I)	\$0.13229	(I)
Super Off-Peak	\$0.10946	(I)	\$0.10989	(I)	\$0.10809	(I)
<b>Distribution***:</b>						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
<b>Transmission** (all usage)</b>	\$0.03569	(I)	\$0.03569	(I)	\$0.03569	(I)
<b>Transmission Rate Adjustments** (all usage)</b>	(\$0.01053)	(R)	(\$0.00945)	(R)	(\$0.00945)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00022	(I)	\$0.00022	(I)	\$0.00022	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02545	(R)	\$0.02337	(R)	\$0.02172	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges (all usage)</b>	(\$0.00068)	(R)	(\$0.00067)	(R)	(\$0.00067)	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge (all usage)***</b>	\$0.00394	(R)	\$0.00355	(R)	\$0.00355	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00519		\$0.00386		\$0.00339	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.01922)	(R)	(\$0.02119)	(R)	(\$0.02119)	(R)

\* \$/kW for informational purposes only. This does not constitute an additional charge.

\*\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

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Resolution



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA)  
Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference  
Adjustment (per kWh)

	BEV-1	BEV-2
2009	\$0.00885 (I)	\$0.00976 (I)
2010	\$0.00949 (R)	\$0.01046 (R)
2011	\$0.00959 (R)	\$0.01057 (R)
2012	\$0.00965 (R)	\$0.01064 (R)
2013	\$0.00929 (R)	\$0.01024 (R)
2014	\$0.00924 (R)	\$0.01019 (R)
2015	\$0.00918 (R)	\$0.01012 (R)
2016	\$0.00917 (R)	\$0.01011 (R)
2017	\$0.00887 (R)	\$0.00978 (R)
2018	\$0.00554 (R)	\$0.00611 (R)
2019	\$0.00279 (R)	\$0.00307 (R)
2020	\$0.00268 (R)	\$0.00295 (R)
2021	(\$0.01576) (R)	(\$0.01737) (R)
2022	(\$0.01591) (R)	(\$0.01754) (R)
2023	(\$0.01819) (R)	(\$0.02005) (R)
2024	(\$0.02277) (R)	(\$0.02510) (R)
2025	(\$0.01922) (N)	(\$0.02119) (N)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 3  
**COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE**

RATES: The rates listed below are currently reflected in each individual applicable rate  
(cont'd) schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA		Wildfire Fund Charge		Ongoing CTC		2009 Vintage PCIA	
Residential	\$0.00001	(I)	\$0.00595	(I)	(\$0.00072)	(R)	\$0.01071	(I)
Small Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00068)	(R)	\$0.01013	(I)
Medium Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00071)	(R)	\$0.01063	(I)
Large Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00067)	(R)	\$0.01007	(I)
Streetlights	\$0.00001	(I)	\$0.00595	(I)	(\$0.00057)	(R)	\$0.00857	(I)
Standby	\$0.00001	(I)	\$0.00595	(I)	(\$0.00048)	(R)	\$0.00722	(I)
Agriculture	\$0.00001	(I)	\$0.00595	(I)	(\$0.00064)	(R)	\$0.00953	(I)
E-20T/B-20T	\$0.00001	(I)	\$0.00595	(I)	(\$0.00057)	(R)	\$0.00857	(I)
E-20P/B-20P	\$0.00001	(I)	\$0.00595	(I)	(\$0.00061)	(R)	\$0.00916	(I)
E-20S/B-20S	\$0.00001	(I)	\$0.00595	(I)	(\$0.00064)	(R)	\$0.00957	(I)
BEV1	\$0.00001	(I)	\$0.00595	(I)	(\$0.00068)	(R)	\$0.00885	(I)
BEV2	\$0.00001	(I)	\$0.00595	(I)	(\$0.00067)	(R)	\$0.00976	(I)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	\$0.01149	(I)	\$0.01161	(R)	\$0.01169	(I)	\$0.01125	(R)
Small Commercial	\$0.01087	(I)	\$0.01098	(R)	\$0.01105	(R)	\$0.01064	(R)
Medium Commercial	\$0.01140	(R)	\$0.01152	(R)	\$0.01160	(R)	\$0.01116	(R)
Large Commercial	\$0.01080	(I)	\$0.01091	(R)	\$0.01098	(R)	\$0.01057	(R)
Streetlights	\$0.00920	(I)	\$0.00929	(R)	\$0.00935	(R)	\$0.00900	(R)
Standby	\$0.00774	(R)	\$0.00782	(R)	\$0.00787	(R)	\$0.00758	(R)
Agriculture	\$0.01022	(I)	\$0.01033	(R)	\$0.01039	(R)	\$0.01000	(R)
E-20T/B-20T	\$0.00920	(I)	\$0.00929	(R)	\$0.00935	(R)	\$0.00900	(R)
E-20P/B-20P	\$0.00982		\$0.00993	(R)	\$0.00999	(R)	\$0.00962	(R)
E-20S/B-20S	\$0.01026	(R)	\$0.01037	(R)	\$0.01044	(R)	\$0.01004	(R)
BEV1	\$0.00949	(R)	\$0.00959	(R)	\$0.00965	(R)	\$0.00929	(R)
BEV2	\$0.01046	(R)	\$0.01057	(R)	\$0.01064	(R)	\$0.01024	(R)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 4  
**COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE**

RATES:  
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	\$0.01119	(R)	\$0.01111	(R)	\$0.01110	(R)	\$0.01073	(R)
Small Commercial	\$0.01058	(R)	\$0.01051	(R)	\$0.01050	(R)	\$0.01015	(R)
Medium Commercial	\$0.01111	(R)	\$0.01103	(R)	\$0.01102	(R)	\$0.01065	(R)
Large Commercial	\$0.01052	(R)	\$0.01044	(R)	\$0.01044	(R)	\$0.01009	(R)
Streetlights	\$0.00896	(R)	\$0.00889	(R)	\$0.00889	(R)	\$0.00859	(R)
Standby	\$0.00754	(R)	\$0.00748	(R)	\$0.00748	(R)	\$0.00723	(R)
Agriculture	\$0.00995	(R)	\$0.00988	(R)	\$0.00988	(R)	\$0.00955	(R)
E-20T/B-20T	\$0.00896	(R)	\$0.00889	(R)	\$0.00889	(R)	\$0.00859	(R)
E-20P/B-20P	\$0.00957	(R)	\$0.00950	(R)	\$0.00950	(R)	\$0.00918	(R)
E-20S/B-20S	\$0.00999	(R)	\$0.00992	(R)	\$0.00992	(R)	\$0.00959	(R)
BEV1	\$0.00924	(R)	\$0.00918	(R)	\$0.00917	(R)	\$0.00887	(R)
BEV2	\$0.01019	(R)	\$0.01012	(R)	\$0.01011	(R)	\$0.00978	(R)
	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	\$0.00670	(R)	\$0.00337	(R)	\$0.00324	(R)	(\$0.01908)	(R)
Small Commercial	\$0.00634	(R)	\$0.00319	(R)	\$0.00306	(R)	(\$0.01804)	(R)
Medium Commercial	\$0.00665	(R)	\$0.00335	(R)	\$0.00321	(R)	(\$0.01893)	(R)
Large Commercial	\$0.00630	(R)	\$0.00317	(R)	\$0.00304	(R)	(\$0.01792)	(R)
Streetlights	\$0.00537	(R)	\$0.00271	(R)	\$0.00260	(R)	(\$0.01525)	(R)
Standby	\$0.00452	(R)	\$0.00228	(R)	\$0.00219	(R)	(\$0.01281)	(R)
Agriculture	\$0.00596	(R)	\$0.00300	(R)	\$0.00288	(R)	(\$0.01696)	(R)
E-20T/B-20T	\$0.00537	(R)	\$0.00271	(R)	\$0.00260	(R)	(\$0.01525)	(R)
E-20P/B-20P	\$0.00574	(R)	\$0.00289	(R)	\$0.00277	(R)	(\$0.01630)	(R)
E-20S/B-20S	\$0.00599	(R)	\$0.00302	(R)	\$0.00289	(R)	(\$0.01702)	(R)
BEV1	\$0.00554	(R)	\$0.00279	(R)	\$0.00268	(R)	(\$0.01576)	(R)
BEV2	\$0.00611	(R)	\$0.00307	(R)	\$0.00295	(R)	(\$0.01737)	(R)

(Continued)

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Decision

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Vice President  
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Resolution	



**ELECTRIC SCHEDULE CCA-CRS** Sheet 5  
**COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE**

RATES:  
(cont'd)

	2022		2023		2024		2025	
	<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>	
Residential	(\$0.01926)	(R)	(\$0.02202)	(R)	(\$0.02756)	(R)	(\$0.02327)	(N)
Small Commercial	(\$0.01821)	(R)	(\$0.02082)	(R)	(\$0.02607)	(R)	(\$0.02201)	(N)
Medium Commercial	(\$0.01912)	(R)	(\$0.02186)	(R)	(\$0.02736)	(R)	(\$0.02310)	(N)
Large Commercial	(\$0.01810)	(R)	(\$0.02069)	(R)	(\$0.02590)	(R)	(\$0.02186)	(N)
Streetlights	(\$0.01540)	(R)	(\$0.01760)	(R)	(\$0.02204)	(R)	(\$0.01860)	(N)
Standby	(\$0.01294)	(R)	(\$0.01479)	(R)	(\$0.01852)	(R)	(\$0.01563)	(N)
Agriculture	(\$0.01712)	(R)	(\$0.01957)	(R)	(\$0.02450)	(R)	(\$0.02069)	(N)
E-20T/B-20T	(\$0.01539)	(R)	(\$0.01760)	(R)	(\$0.02204)	(R)	(\$0.01860)	(N)
E-20P/B-20P	(\$0.01646)	(R)	(\$0.01881)	(R)	(\$0.02355)	(R)	(\$0.01988)	(N)
E-20S/B-20S	(\$0.01719)	(R)	(\$0.01965)	(R)	(\$0.02460)	(R)	(\$0.02077)	(N)
BEV1	(\$0.01591)	(R)	(\$0.01819)	(R)	(\$0.02277)	(R)	(\$0.01922)	(N)
BEV2	(\$0.01754)	(R)	(\$0.02005)	(R)	(\$0.02005)	(R)	(\$0.02119)	(N)

(Continued)

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*Oakland, California*

Cal. P.U.C. Sheet No. 59086-E  
Cal. P.U.C. Sheet No. 57520-E

## Sheet 1

RATES:	<p>Customers taking service on this rate schedule whose otherwise applicable rate schedule has no Delivery Minimum Bill Amount (Schedule E-ELEC) will receive a CARE percentage discount of 38.431% (I) on their total bundled charges (except for the California Climate Credit, which will not be discounted). Customers taking service on this rate schedule whose otherwise applicable rate schedule has a Delivery Minimum Bill Amount (all other schedules) will receive a CARE percentage discount (“A” or “C” below) on their total bundled charges less charges from which they are exempt (Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount) on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted) and also will receive a percentage discount (“B” or “D” below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&amp;E’s Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.</p>	<p>(T)</p> <p> </p> <p> </p> <p>(T)</p> <p>(T)</p>
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It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

(Continued)



**ELECTRIC SCHEDULE D-CARE**

Sheet 2

**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
CUSTOMERS**

RATES: (Cont'd)	A. D-CARE Discount:	35.000	% (Percent)	(I)
	B. Delivery Minimum Bill Discount:	50.000	% (Percent)	
	C. Master-Meter D-CARE Discount:	35.000	% (Percent)	(I)
	D. Master-Meter Delivery Minimum Bill Discount:	50.000	% (Percent)	

- SPECIAL CONDITIONS:**
1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.



**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES:  
(cont'd)

The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA		Wildfire Fund Charge		Ongoing CTC		2009 Vintage PCIA
Residential	\$0.00001	(I)	\$0.00595	(I)	(\$0.00072)	(R)	\$0.01071 (I)
Small Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00068)	(R)	\$0.01013 (I)
Medium Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00071)	(R)	\$0.01063 (I)
Large Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00067)	(R)	\$0.01007 (I)
Streetlights	\$0.00001	(I)	\$0.00595	(I)	(\$0.00057)	(R)	\$0.00857 (I)
Standby	\$0.00001	(I)	\$0.00595	(I)	(\$0.00048)	(R)	\$0.00722 (I)
Agriculture	\$0.00001	(I)	\$0.00595	(I)	(\$0.00064)	(R)	\$0.00953 (I)
E-20T/B-20T	\$0.00001	(I)	\$0.00595	(I)	(\$0.00057)	(R)	\$0.00857 (I)
E-20P/B-20P	\$0.00001	(I)	\$0.00595	(I)	(\$0.00061)	(R)	\$0.00916 (I)
E-20S/B-20S	\$0.00001	(I)	\$0.00595	(I)	(\$0.00064)	(R)	\$0.00957 (I)
BEV1	\$0.00001	(I)	\$0.00595	(I)	(\$0.00068)	(R)	\$0.00885 (I)
BEV2	\$0.00001	(I)	\$0.00595	(I)	(\$0.00067)	(R)	\$0.00976 (I)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA
Residential	\$0.01149	(I)	\$0.01161	(R)	\$0.01169	(I)	\$0.01125 (R)
Small Commercial	\$0.01087	(I)	\$0.01098	(R)	\$0.01105	(R)	\$0.01064 (R)
Medium Commercial	\$0.01140	(R)	\$0.01152	(R)	\$0.01160	(R)	\$0.01116 (R)
Large Commercial	\$0.01080	(I)	\$0.01091	(R)	\$0.01098	(R)	\$0.01057 (R)
Streetlights	\$0.00920	(I)	\$0.00929	(R)	\$0.00935	(R)	\$0.00900 (R)
Standby	\$0.00774	(R)	\$0.00782	(R)	\$0.00787	(R)	\$0.00758 (R)
Agriculture	\$0.01022	(I)	\$0.01033	(R)	\$0.01039	(R)	\$0.01000 (R)
E-20T/B-20T	\$0.00920	(I)	\$0.00929	(R)	\$0.00935	(R)	\$0.00900 (R)
E-20P/B-20P	\$0.00982		\$0.00993	(R)	\$0.00999	(R)	\$0.00962 (R)
E-20S/B-20S	\$0.01026	(R)	\$0.01037	(R)	\$0.01044	(R)	\$0.01004 (R)
BEV1	\$0.00949	(R)	\$0.00959	(R)	\$0.00965	(R)	\$0.00929 (R)
BEV2	\$0.01046	(R)	\$0.01057	(R)	\$0.01064	(R)	\$0.01024 (R)

(Continued)

Advice 7469-E  
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Vice President  
Regulatory Proceedings and Rates

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Effective  
Resolution

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January 1, 2025





**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 4

RATES:  
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	\$0.01119	(R)	\$0.01111	(R)	\$0.01110	(R)	\$0.01073	(R)
Small Commercial	\$0.01058	(R)	\$0.01051	(R)	\$0.01050	(R)	\$0.01015	(R)
Medium Commercial	\$0.01111	(R)	\$0.01103	(R)	\$0.01102	(R)	\$0.01065	(R)
Large Commercial	\$0.01052	(R)	\$0.01044	(R)	\$0.01044	(R)	\$0.01009	(R)
Streetlights	\$0.00896	(R)	\$0.00889	(R)	\$0.00889	(R)	\$0.00859	(R)
Standby	\$0.00754	(R)	\$0.00748	(R)	\$0.00748	(R)	\$0.00723	(R)
Agriculture	\$0.00995	(R)	\$0.00988	(R)	\$0.00988	(R)	\$0.00955	(R)
E-20T/B-20T	\$0.00896	(R)	\$0.00889	(R)	\$0.00889	(R)	\$0.00859	(R)
E-20P/B-20P	\$0.00957	(R)	\$0.00950	(R)	\$0.00950	(R)	\$0.00918	(R)
E-20S/B-20S	\$0.00999	(R)	\$0.00992	(R)	\$0.00992	(R)	\$0.00959	(R)
BEV1	\$0.00924	(R)	\$0.00918	(R)	\$0.00917	(R)	\$0.00887	(R)
BEV2	\$0.01019	(R)	\$0.01012	(R)	\$0.01011	(R)	\$0.00978	(R)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	\$0.00670	(R)	\$0.00337	(R)	\$0.00324	(R)	(\$0.01908)	(R)
Small Commercial	\$0.00634	(R)	\$0.00319	(R)	\$0.00306	(R)	(\$0.01804)	(R)
Medium Commercial	\$0.00665	(R)	\$0.00335	(R)	\$0.00321	(R)	(\$0.01893)	(R)
Large Commercial	\$0.00630	(R)	\$0.00317	(R)	\$0.00304	(R)	(\$0.01792)	(R)
Streetlights	\$0.00537	(R)	\$0.00271	(R)	\$0.00260	(R)	(\$0.01525)	(R)
Standby	\$0.00452	(R)	\$0.00228	(R)	\$0.00219	(R)	(\$0.01281)	(R)
Agriculture	\$0.00596	(R)	\$0.00300	(R)	\$0.00288	(R)	(\$0.01696)	(R)
E-20T/B-20T	\$0.00537	(R)	\$0.00271	(R)	\$0.00260	(R)	(\$0.01525)	(R)
E-20P/B-20P	\$0.00574	(R)	\$0.00289	(R)	\$0.00277	(R)	(\$0.01630)	(R)
E-20S/B-20S	\$0.00599	(R)	\$0.00302	(R)	\$0.00289	(R)	(\$0.01702)	(R)
BEV1	\$0.00554	(R)	\$0.00279	(R)	\$0.00268	(R)	(\$0.01576)	(R)
BEV2	\$0.00611	(R)	\$0.00307	(R)	\$0.00295	(R)	(\$0.01737)	(R)

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**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 5

RATES:  
(cont'd)

	2022		2023		2024		2025	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	(\$0.01926)	(R)	(\$0.02202)	(R)	(\$0.02756)	(R)	(\$0.02327)	(N)
Small Commercial	(\$0.01821)	(R)	(\$0.02082)	(R)	(\$0.02607)	(R)	(\$0.02201)	(N)
Medium Commercial	(\$0.01912)	(R)	(\$0.02186)	(R)	(\$0.02736)	(R)	(\$0.02310)	(N)
Large Commercial	(\$0.01810)	(R)	(\$0.02069)	(R)	(\$0.02590)	(R)	(\$0.02186)	(N)
Streetlights	(\$0.01540)	(R)	(\$0.01760)	(R)	(\$0.02204)	(R)	(\$0.01860)	(N)
Standby	(\$0.01294)	(R)	(\$0.01479)	(R)	(\$0.01852)	(R)	(\$0.01563)	(N)
Agriculture	(\$0.01712)	(R)	(\$0.01957)	(R)	(\$0.02450)	(R)	(\$0.02069)	(N)
E-20T/B-20T	(\$0.01539)	(R)	(\$0.01760)	(R)	(\$0.02204)	(R)	(\$0.01860)	(N)
E-20P/B-20P	(\$0.01646)	(R)	(\$0.01881)	(R)	(\$0.01881)	(R)	(\$0.01988)	(N)
E-20S/B-20S	(\$0.01719)	(R)	(\$0.01965)	(R)	(\$0.01965)	(R)	(\$0.02077)	(N)
BEV1	(\$0.01591)	(R)	(\$0.01819)	(R)	(\$0.01819)	(R)	(\$0.01922)	(N)
BEV2	(\$0.01754)	(R)	(\$0.02005)	(R)	(\$0.02005)	(R)	(\$0.02119)	(N)

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.40122 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.50257 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.50257 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.39167
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23) (R)

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.17896	(I)
<b>Distribution**:</b>	\$0.20787	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04102)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06033	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06033	(I)
<b>Transmission* (all usage)</b>	\$0.05122	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.01509)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00032	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02644	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(I)
<b>Competition Transition Charges (all usage)</b>	(\$0.00072)	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00574	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00494	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02327)	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.
- \*\*\*\* Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.01071 (I)
2010 Vintage	\$0.01149 (I)
2011 Vintage	\$0.01161 (R)
2012 Vintage	\$0.01169 (I)
2013 Vintage	\$0.01125 (R)
2014 Vintage	\$0.01119 (R)
2015 Vintage	\$0.01111 (R)
2016 Vintage	\$0.01110 (R)
2017 Vintage	\$0.01073 (R)
2018 Vintage	\$0.00670 (R)
2019 Vintage	\$0.00337 (R)
2020 Vintage	\$0.00324 (R)
2021 Vintage	(\$0.01908) (R)
2022 Vintage	(\$0.01926) (R)
2023 Vintage	(\$0.02202) (R)
2024 Vintage	(\$0.02756) (R)
2025 Vintage	(\$0.02327) (N)

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$60.45717 (I)	\$89.91566 (I)	\$122.13003 (R)
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$12.03298 (I)	\$12.03298 (I)	\$12.03298 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$26.67 (I)	\$22.77 (I)	\$17.74 (I)
Maximum Part-Peak Demand Summer	\$21.25 (I)	\$18.79 (I)	\$17.74 (I)
Maximum Demand Summer	\$45.24 (I)	\$35.28 (I)	\$18.64 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$45.24 (I)	\$35.28 (I)	\$18.64 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13596 (R)	\$0.11978 (R)	\$0.10721 (R)
Part-Peak Summer	\$0.13596 (R)	\$0.11978 (R)	\$0.10721 (R)
Off-Peak Summer	\$0.12848 (R)	\$0.11254 (R)	\$0.09973 (R)
Part-Peak Winter	\$0.12524 (R)	\$0.10941 (R)	\$0.09652 (R)
Off-Peak Winter	\$0.12435 (R)	\$0.10856 (R)	\$0.09565 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$17.30	(I)	\$15.39	(I)	\$17.74	(I)
Maximum Part-Peak Demand Summer	\$17.30	(I)	\$15.39	(I)	\$17.74	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Maximum Peak Demand Summer	\$9.37	(I)	\$7.38	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$3.95	(I)	\$3.40	(I)	\$0.00	
Maximum Demand Summer	\$34.74	(I)	\$24.78	(I)	\$8.14	(R)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$34.74	(I)	\$24.78	(I)	\$8.14	(R)
<b>Transmission Maximum Demand*</b>	\$10.43	(I)	\$10.43	(I)	\$10.43	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.07	(I)	\$0.07	(I)	\$0.07	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.13133	(I)	\$0.11727	(I)	\$0.10839	(I)
Part-Peak Summer	\$0.13133	(I)	\$0.11727	(I)	\$0.10839	(I)
Off-Peak Summer	\$0.12385	(I)	\$0.11003	(I)	\$0.10091	(I)
Part-Peak Winter	\$0.12061	(I)	\$0.10690	(I)	\$0.09770	(I)
Off-Peak Winter	\$0.11972	(I)	\$0.10605	(I)	\$0.09683	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00945)	(R)	(\$0.00945)	(R)	(\$0.00945)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02337	(R)	\$0.02172	(R)	\$0.01853	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00067)	(R)	(\$0.00067)	(R)	(\$0.00067)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00355	(R)	\$0.00355	(R)	\$0.00355	(R)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00386		\$0.00339		\$0.00289	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02186)	(R)	(\$0.02186)	(R)	(\$0.02186)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$60.45717 (I)	\$89.91566 (I)	\$122.13003 (R)
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$12.03298 (I)	\$12.03298 (I)	\$12.03298 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.34 (I)	\$1.85 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.99 (I)	\$0.85 (I)	\$0.00
Maximum Demand Summer	\$45.24 (I)	\$35.28 (I)	\$18.64 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$45.24 (I)	\$35.28 (I)	\$18.64 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.27884 (R)	\$0.24394 (R)	\$0.17107 (R)
Part-Peak Summer	\$0.26263 (R)	\$0.23023 (R)	\$0.17107 (R)
Off-Peak Summer	\$0.17403 (R)	\$0.15110 (R)	\$0.14541 (R)
Part-Peak Winter	\$0.17144 (R)	\$0.14863 (R)	\$0.14298 (R)
Off-Peak Winter	\$0.17073 (R)	\$0.14796 (R)	\$0.14232 (R)
<b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.34 (I)	\$1.85 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.99 (I)	\$0.85 (I)	\$0.00
Maximum Demand Summer	\$34.74 (I)	\$24.78 (I)	\$8.14 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$34.74 (I)	\$24.78 (I)	\$8.14 (R)
<b>Transmission Maximum Demand*</b>	\$10.43 (I)	\$10.43 (I)	\$10.43 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.07 (I)	\$0.07 (I)	\$0.07 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.20255	(I)	\$0.17794	(I)	\$0.17225	(I)
Part-Peak Summer	\$0.20255	(I)	\$0.17794	(I)	\$0.17225	(I)
Off-Peak Summer	\$0.16940	(I)	\$0.14859	(I)	\$0.14659	(I)
Part-Peak Winter	\$0.16681	(I)	\$0.14612	(I)	\$0.14416	(I)
Off-Peak Winter	\$0.16610	(I)	\$0.14545	(I)	\$0.14350	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.07166	(I)	\$0.06349	(I)	\$0.00000	
Part-Peak Summer	\$0.05545	(I)	\$0.04978	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00945)	(R)	(\$0.00945)	(R)	(\$0.00945)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02337	(R)	\$0.02172	(R)	\$0.01853	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00067)	(R)	(\$0.00067)	(R)	(\$0.00067)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00355	(R)	\$0.00355	(R)	\$0.00355	(R)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00386		\$0.00339		\$0.00289	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02186)	(R)	(\$0.02186)	(R)	(\$0.02186)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 16

13. BILLING:  
(Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01007	(I)
2010 Vintage	\$0.01080	(I)
2011 Vintage	\$0.01091	(R)
2012 Vintage	\$0.01098	(R)
2013 Vintage	\$0.01057	(R)
2014 Vintage	\$0.01052	(R)
2015 Vintage	\$0.01044	(R)
2016 Vintage	\$0.01044	(R)
2017 Vintage	\$0.01009	(R)
2018 Vintage	\$0.00630	(R)
2019 Vintage	\$0.00317	(R)
2020 Vintage	\$0.00304	(R)
2021 Vintage	(\$0.01792)	(R)
2022 Vintage	(\$0.01810)	(R)
2023 Vintage	(\$0.02069)	(R)
2024 Vintage	(\$0.02590)	(R)
2025 Vintage	(\$0.02186)	(N)

14. CARE  
DISCOUNT  
FOR  
NONPROFIT  
GROUP-  
LIVING AND  
SPECIAL  
EMPLOYEE  
HOUSING  
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

1. **APPLICABILITY:** (Cont'd.)
 

**Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

**Option R for Renewable Distributed Generation Technologies:** The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
2. **TERRITORY:** Schedule E-20 applies everywhere PG&E provides electric service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTALBUNDLED RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$111.03310 (I)	\$113.80065 (I)	\$331.49888 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$27.09 (I)	\$27.44 (I)	\$22.22 (I)
Maximum Part-Peak Demand Summer	\$20.70 (I)	\$22.07 (I)	\$22.22 (I)
Maximum Demand Summer	\$44.70 (I)	\$40.76 (I)	\$18.95 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$44.70 (I)	\$40.76 (I)	\$18.95 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.12808 (R)	\$0.12662 (R)	\$0.11130 (R)
Part-Peak Summer	\$0.12808 (R)	\$0.12662 (R)	\$0.11130 (R)
Off-Peak Summer	\$0.12074 (R)	\$0.11934 (R)	\$0.10400 (R)
Part-Peak Winter	\$0.11753 (R)	\$0.11622 (R)	\$0.10087 (R)
Off-Peak Winter	\$0.11665 (R)	\$0.11537 (R)	\$0.10002 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$16.44 (I)	\$17.97 (I)	\$22.22 (I)
Maximum Part-Peak Demand Summer	\$16.44 (I)	\$17.97 (I)	\$22.22 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$10.65 (I)	\$9.47 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$4.26 (I)	\$4.10	\$0.00
Maximum Demand Summer	\$31.87 (I)	\$27.93 (R)	\$6.12 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$31.87 (I)	\$27.93 (R)	\$6.12 (R)
<b>Transmission Maximum Demand*</b>	\$12.75 (I)	\$12.75 (I)	\$12.75 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.08 (I)	\$0.08 (I)	\$0.08 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.12413 (I)	\$0.12240 (I)	\$0.10824 (I)
Part-Peak Summer	\$0.12413 (I)	\$0.12240 (I)	\$0.10824 (I)
Off-Peak Summer	\$0.11679 (I)	\$0.11512 (I)	\$0.10094 (I)
Part-Peak Winter	\$0.11358 (I)	\$0.11200 (I)	\$0.09781 (I)
Off-Peak Winter	\$0.11270 (I)	\$0.11115 (I)	\$0.09696 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00791) (R)	(\$0.00791) (R)	(\$0.00791) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02094 (R)	\$0.02053 (R)	\$0.01901 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00064) (R)	(\$0.00061) (R)	(\$0.00057) (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00304 (R)	\$0.00304 (R)	\$0.00304 (R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00346	\$0.00322	\$0.00226
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	\$0.00650	\$0.00650
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	(\$0.00650)	(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02077) (R)	(\$0.01988) (R)	(\$0.01860) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL BUNDLED RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$111.03310 (I)	\$113.80065 (I)	\$331.49888 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.66 (I)	\$2.37	\$0.00
Maximum Part-Peak Demand Summer	\$1.06 (I)	\$1.02 (R)	\$0.00
Maximum Demand Summer	\$44.70 (I)	\$40.76 (I)	\$18.95 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$44.70 (I)	\$40.76 (I)	\$18.95 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.26296 (R)	\$0.24892 (R)	\$0.17664 (R)
Part-Peak Summer	\$0.24577 (R)	\$0.23432 (R)	\$0.17664 (R)
Off-Peak Summer	\$0.16187 (R)	\$0.15498 (R)	\$0.14543 (R)
Part-Peak Winter	\$0.15928 (R)	\$0.15251 (R)	\$0.14300 (R)
Off-Peak Winter	\$0.15857 (R)	\$0.15184 (R)	\$0.14234 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)





**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.66 (I)	\$2.37	\$0.00
Maximum Part-Peak Demand Summer	\$1.06 (I)	\$1.02 (R)	\$0.00
Maximum Demand Summer	\$31.87 (I)	\$27.93 (R)	\$6.12 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$31.87 (I)	\$27.93 (R)	\$6.12 (R)
<b>Transmission Maximum Demand*</b>	\$12.75 (I)	\$12.75 (I)	\$12.75 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.08 (I)	\$0.08 (I)	\$0.08 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.18829	(I)	\$0.18231	(I)	\$0.17358	(I)
Part-Peak Summer	\$0.18829	(I)	\$0.18231	(I)	\$0.17358	(I)
Off-Peak Summer	\$0.15792	(I)	\$0.15076	(I)	\$0.14237	(I)
Part-Peak Winter	\$0.15533	(I)	\$0.14829	(I)	\$0.13994	(I)
Off-Peak Winter	\$0.15462	(I)	\$0.14762	(I)	\$0.13928	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.07072	(R)	\$0.06239	(R)	\$0.00000	
Part-Peak Summer	\$0.05353	(R)	\$0.04779	(R)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00791)	(R)	(\$0.00791)	(R)	(\$0.00791)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02094	(R)	\$0.02053	(R)	\$0.01901	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charge</b> (all usage)	(\$0.00064)	(R)	(\$0.00061)	(R)	(\$0.00057)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00304	(R)	\$0.00304	(R)	\$0.00304	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00346		\$0.00322		\$0.00226	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02077)	(R)	(\$0.01988)	(R)	(\$0.01860)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 13

11. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage		Primary Voltage		Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)					
2009 Vintage	\$0.00957 (I)		\$0.00916 (I)		\$0.00857 (I)
2010 Vintage	\$0.01026 (R)		\$0.00982 (I)		\$0.00920 (I)
2011 Vintage	\$0.01037 (R)		\$0.00993 (R)		\$0.00929 (R)
2012 Vintage	\$0.01044 (R)		\$0.00999 (R)		\$0.00935 (R)
2013 Vintage	\$0.01004 (R)		\$0.00962 (R)		\$0.00900 (R)
2014 Vintage	\$0.00999 (R)		\$0.00957 (R)		\$0.00896 (R)
2015 Vintage	\$0.00992 (R)		\$0.00950 (R)		\$0.00889 (R)
2016 Vintage	\$0.00992 (R)		\$0.00950 (R)		\$0.00889 (R)
2017 Vintage	\$0.00959 (R)		\$0.00918 (R)		\$0.00859 (R)
2018 Vintage	\$0.00599 (R)		\$0.00574 (R)		\$0.00537 (R)
2019 Vintage	\$0.00302 (R)		\$0.00289 (R)		\$0.00271 (R)
2020 Vintage	\$0.00289 (R)		\$0.00277 (R)		\$0.00260 (R)
2021 Vintage	(\$0.01702) (R)		(\$0.01630) (R)		(\$0.01525) (R)
2022 Vintage	(\$0.01719) (R)		(\$0.01646) (R)		(\$0.01539) (R)
2023 Vintage	(\$0.01965) (R)		(\$0.01881) (R)		(\$0.01760) (R)
2024 Vintage	(\$0.02460) (R)		(\$0.02355) (R)		(\$0.02204) (R)
2025 Vintage	(\$0.02077) (N)		(\$0.01988) (N)		(\$0.01860) (N)

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**ELECTRIC SCHEDULE E-CARE** Sheet 1  
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.14670 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00519	\$0.00650	(\$0.00650)	\$0.17065 (I)
A-6/B-6	\$0.14533 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00519	\$0.00650	(\$0.00650)	\$0.16928 (I)
A-15	\$0.14670 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00519	\$0.00650	(\$0.00650)	\$0.17065 (I)
A-10S/B-10S	\$0.12953 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00444	\$0.00650	(\$0.00650)	\$0.15273 (I)
A-10P/B-10P	\$0.12953 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00405	\$0.00650	(\$0.00650)	\$0.15234 (I)
A-10T/B-10T	\$0.12953 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00287	\$0.00650	(\$0.00650)	\$0.15116 (I)
E-19S/B-19S	\$0.11295 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00386	\$0.00650	(\$0.00650)	\$0.13557 (I)
E-19P/B-19P	\$0.11295 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00339	\$0.00650	(\$0.00650)	\$0.13510 (I)
E-19T/B-19T	\$0.11295 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00289	\$0.00650	(\$0.00650)	\$0.13460 (I)
E-20S/B-20S	\$0.07270 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00346	\$0.00650	(\$0.00650)	\$0.09492 (I)
E-20P/B-20P	\$0.07270 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00322	\$0.00650	(\$0.00650)	\$0.09468 (I)
E-20T/B-20T	\$0.07270 (I)	\$0.01281 (R)	\$0.00595 (I)	\$0.00226	\$0.00650	(\$0.00650)	\$0.09372 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ELEC**  
**RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)**  
**SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES**

Sheet 2

RATES:(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Base Services Charge (\$ per meter per day)	\$0.49281					
Total Energy Rates (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer Usage	\$0.60728	(R)	\$0.44540	(R)	\$0.38872	(R)
Winter Usage	\$0.37577	(R)	\$0.35368	(R)	\$0.33982	(R)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)	(R)				

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer Usage	\$0.31659	(I)	\$0.21748	(I)	\$0.17238	(I)
Winter Usage	\$0.15446	(I)	\$0.13449	(I)	\$0.12114	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.23528	(I)	\$0.17251	(I)	\$0.16093	(I)
Winter Usage	\$0.16590	(I)	\$0.16378	(I)	\$0.16327	(I)
<b>Transmission*</b> (all usage)	\$0.05122	(I)	\$0.05122	(I)	\$0.05122	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01509)	(R)	(\$0.01509)	(R)	(\$0.01509)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02644	(R)	\$0.02644	(R)	\$0.02644	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00072)	(R)	(\$0.00072)	(R)	(\$0.00072)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00574	(R)	\$0.00574	(R)	\$0.00574	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00494		\$0.00494		\$0.00494	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02327)	(R)	(\$0.02327)	(R)	(\$0.02327)	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7469-E  
Decision

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**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE E-ELEC** Sheet 4  
**RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)**  
**SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES**

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

(Continued)

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**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Adjustments per Rate Schedule (\$/kWh)				
Period	A-1	A-15		
Summer	\$0.32183 (I)	\$0.27502	(I)	
Winter	\$0.30694 (I)	\$0.26966	(I)	
Period	A-1 Time-Of-Use	A-6		
Summer On-Peak	\$0.32451 (I)	\$0.30703	(I)	
Summer Partial-Peak	\$0.32451 (I)	\$0.38225	(I)	
Summer Off-Peak	\$0.29981 (I)	\$0.37180	(I)	
Winter Partial Peak	\$0.31902 (I)	\$0.30925	(I)	
Winter Off-Peak	\$0.31844 (I)	\$0.34775	(I)	
Period	A-10 Transmission	A-10 Primary	A-10 Secondary	
Summer	\$0.07934 (R)	\$0.16657 (R)	\$0.19042	(R)
Winter	\$0.07857 (R)	\$0.14773 (R)	\$0.16917	(R)
Period	A-10 Time-Of-Use Transmission	A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary	
Summer On-Peak	\$0.09448 (R)	\$0.18106 (R)	\$0.20418	(R)
Summer Partial-Peak	\$0.09448 (R)	\$0.18106 (R)	\$0.20418	(R)
Summer Off-Peak	\$0.06983 (R)	\$0.15574 (R)	\$0.17739	(R)
Winter Partial Peak	\$0.07895 (R)	\$0.14830 (R)	\$0.17007	(R)
Winter Off-Peak	\$0.07829 (R)	\$0.14763 (R)	\$0.16936	(R)
Period	E-19 Transmission	E-19 Primary	E-19 Secondary	
Summer On-Peak	\$0.02045 (R)	\$0.05706 (R)	\$0.04823	(R)
Summer Partial-Peak	\$0.04141 (R)	\$0.07109 (R)	\$0.07786	(R)
Summer Off-Peak	\$0.03793 (R)	\$0.06570 (R)	\$0.07788	(R)
Winter Partial Peak	\$0.01538 (R)	\$0.05240 (R)	\$0.06131	(R)
Winter Off-Peak	\$0.02886 (R)	\$0.06073 (R)	\$0.07396	(R)
Period	E-20 Transmission	E-20 Primary	E-20 Secondary	
Summer On-Peak	\$0.05811 (R)	\$0.06883 (R)	\$0.04533	(R)
Summer Partial-Peak	\$0.07200 (R)	\$0.08272 (R)	\$0.07474	(R)
Summer Off-Peak	\$0.06734 (R)	\$0.07728 (R)	\$0.07484	(R)
Winter Partial Peak	\$0.05149 (R)	\$0.06429 (R)	\$0.05841	(R)
Winter Off-Peak	\$0.06013 (R)	\$0.07249 (R)	\$0.07096	(R)





**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 2

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh			
	Pre-2009 Vintage	2009 Vintage	2010 Vintage	
Residential	\$0.00113	\$0.00105 (R)	\$0.00105	
Small L&P	\$0.00109	\$0.00102 (R)	\$0.00101	
Medium L&P	\$0.00115	\$0.00108 (R)	\$0.00107	
E-19	\$0.00108	\$0.00101 (R)	\$0.00100	
Streetlights	\$0.00092 (R)	\$0.00086 (R)	\$0.00086	
Standby	\$0.00078 (R)	\$0.00073 (R)	\$0.00072 (R)	
Agriculture	\$0.00101 (I)	\$0.00094 (R)	\$0.00093	
E-20T	\$0.00093 (I)	\$0.00087	\$0.00086 (I)	
E-20P	\$0.00099	\$0.00092 (R)	\$0.00092	
E-20S	\$0.00101 (R)	\$0.00094 (R)	\$0.00094 (R)	
BEV-1	\$0.00109	\$0.00102 (R)	\$0.00101	
BEV-2	\$0.00108	\$0.00101 (R)	\$0.00100	
	2011 Vintage	2012 Vintage	2013 Vintage	
Residential	\$0.00105	\$0.00104 (R)	\$0.00105	
Small L&P	\$0.00101 (I)	\$0.00101	\$0.00101	
Medium L&P	\$0.00107 (I)	\$0.00107 (I)	\$0.00107 (I)	
E-19	\$0.00100	\$0.00100	\$0.00101 (I)	
Streetlights	\$0.00086 (I)	\$0.00085 (R)	\$0.00086	
Standby	\$0.00072 (R)	\$0.00072 (R)	\$0.00072 (R)	
Agriculture	\$0.00093 (I)	\$0.00093	\$0.00093	
E-20T	\$0.00086 (I)	\$0.00086 (I)	\$0.00086 (I)	
E-20P	\$0.00091	\$0.00091 (R)	\$0.00092	
E-20S	\$0.00094	\$0.00094	\$0.00094	
BEV-1	\$0.00101 (I)	\$0.00101	\$0.00101	
BEV-2	\$0.00100	\$0.00100	\$0.00101 (I)	
	2014 Vintage	2015 Vintage	2016 Vintage	
Residential	\$0.00105	\$0.00105	\$0.00105	
Small L&P	\$0.00101	\$0.00102 (I)	\$0.00102 (I)	
Medium L&P	\$0.00107	\$0.00107	\$0.00107	
E-19	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)	
Streetlights	\$0.00086	\$0.00086	\$0.00086	
Standby	\$0.00072 (R)	\$0.00072 (R)	\$0.00073 (R)	
Agriculture	\$0.00093	\$0.00094 (I)	\$0.00094 (I)	
E-20T	\$0.00086 (I)	\$0.00086 (I)	\$0.00086 (I)	
E-20P	\$0.00092	\$0.00092	\$0.00092	
E-20S	\$0.00094	\$0.00094	\$0.00094 (R)	
BEV-1	\$0.00101	\$0.00102 (I)	\$0.00102 (I)	
BEV-2	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)	

(Continued)

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**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00105		\$0.00108	(I)	\$0.00111	(I)
Small L&P	\$0.00102	(I)	\$0.00105	(I)	\$0.00107	(I)
Medium L&P	\$0.00108	(I)	\$0.00111	(I)	\$0.00113	(I)
E-19	\$0.00101	(I)	\$0.00104	(I)	\$0.00106	(I)
Streetlights	\$0.00086		\$0.00088	(I)	\$0.00090	(I)
Standby	\$0.00073	(R)	\$0.00075		\$0.00076	
Agriculture	\$0.00094	(I)	\$0.00096	(I)	\$0.00099	(I)
E-20T	\$0.00087	(I)	\$0.00089	(I)	\$0.00091	(I)
E-20P	\$0.00092		\$0.00095	(I)	\$0.00097	(I)
E-20S	\$0.00094	(R)	\$0.00097	(I)	\$0.00099	(I)
BEV-1	\$0.00102	(I)	\$0.00105	(I)	\$0.00107	(I)
BEV-2	\$0.00101	(I)	\$0.00104	(I)	\$0.00106	(I)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	\$0.00111	(I)	\$0.00127	(I)	\$0.00127	(I)
Small L&P	\$0.00107	(I)	\$0.00122	(I)	\$0.00122	(I)
Medium L&P	\$0.00113	(I)	\$0.00129	(I)	\$0.00129	(I)
E-19	\$0.00106	(I)	\$0.00121	(I)	\$0.00121	(I)
Streetlights	\$0.00090	(I)	\$0.00103	(I)	\$0.00103	(I)
Standby	\$0.00076		\$0.00087	(I)	\$0.00087	(I)
Agriculture	\$0.00099	(I)	\$0.00113	(I)	\$0.00113	(I)
E-20T	\$0.00091	(I)	\$0.00104	(I)	\$0.00104	(I)
E-20P	\$0.00097	(I)	\$0.00111	(I)	\$0.00111	(I)
E-20S	\$0.00099	(I)	\$0.00114	(I)	\$0.00114	(I)
BEV-1	\$0.00107	(I)	\$0.00122	(I)	\$0.00122	(I)
BEV-2	\$0.00106	(I)	\$0.00121	(I)	\$0.00121	(I)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2023 Vintage		2024 Vintage		2025 Vintage	
Residential	\$0.00129	(I)	\$0.00133	(I)	\$0.00130	(N)
Small L&P	\$0.00124	(I)	\$0.00128	(I)	\$0.00125	(N)
Medium L&P	\$0.00131	(I)	\$0.00135	(I)	\$0.00132	(N)
E-19	\$0.00123	(I)	\$0.00127	(I)	\$0.00124	(N)
Streetlights	\$0.00105	(I)	\$0.00108	(I)	\$0.00106	(N)
Standby	\$0.00089	(I)	\$0.00091	(I)	\$0.00089	(N)
Agriculture	\$0.00115	(I)	\$0.00119	(I)	\$0.00116	(N)
E-20T	\$0.00106	(I)	\$0.00109	(I)	\$0.00106	(N)
E-20P	\$0.00112	(I)	\$0.00116	(I)	\$0.00113	(N)
E-20S	\$0.00116	(I)	\$0.00119	(I)	\$0.00117	(N)
BEV-1	\$0.00124	(I)	\$0.00128	(I)	\$0.00125	(N)
BEV-2	\$0.00123	(I)	\$0.00127	(I)	\$0.00124	(N)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 2

**RATES: (Cont'd.)** **Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge		Generation Credit		Program Charge**		PCIA		Total	
Residential										
-- 2015 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	\$0.01111	(I)	\$0.07042	(I)
-- 2016 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	\$0.01110	(I)	\$0.07041	(I)
-- 2017 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	\$0.01073	(R)	\$0.07004	(I)
-- 2018 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	\$0.00670	(R)	\$0.06601	(I)
-- 2019 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	\$0.00337	(R)	\$0.06268	(I)
-- 2020 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	\$0.00324	(R)	\$0.06255	(I)
-- 2021 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	(\$0.01908)	(R)	\$0.04023	(I)
-- 2022 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	(\$0.01926)	(R)	\$0.04005	(I)
-- 2023 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	(\$0.02202)	(R)	\$0.03729	(I)
-- 2024 Vintage	\$0.09416	(I)	(\$0.15906)	(R)	\$0.12421	(I)	(\$0.02756)	(R)	\$0.03175	(R)
-- 2025 Vintage	\$0.09416	(N)	(\$0.15906)	(N)	\$0.12421	(N)	(\$0.02327)	(N)	\$0.03604	(N)
Schedule A-1 / B-1										
-- 2015 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.01051	(R)	\$0.07062	(I)
-- 2016 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.01050	(R)	\$0.07061	(I)
-- 2017 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.01015	(R)	\$0.07026	(I)
-- 2018 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.00634	(R)	\$0.06645	(I)
-- 2019 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.00319	(R)	\$0.06330	(I)
-- 2020 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.00306	(R)	\$0.06317	(I)
-- 2021 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.01804)	(R)	\$0.04207	(I)
-- 2022 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.01821)	(R)	\$0.04190	(I)
-- 2023 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.02082)	(R)	\$0.03929	(I)
-- 2024 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.02607)	(R)	\$0.03404	(R)
-- 2025 Vintage	\$0.09416	(N)	(\$0.15126)	(N)	\$0.11721	(N)	(\$0.02201)	(N)	\$0.03810	(N)

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**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	\$0.01103 (R)	\$0.05572 (I) (L)
-- 2016 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	\$0.01102 (R)	\$0.05571 (I)
-- 2017 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	\$0.01065 (R)	\$0.05534 (I)
-- 2018 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	\$0.00665 (R)	\$0.05134 (I)
-- 2019 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	\$0.00335 (R)	\$0.04804 (I)
-- 2020 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	\$0.00321 (R)	\$0.04790 (I)
-- 2021 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	(\$0.01893) (R)	\$0.02576 (I)
-- 2022 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	(\$0.01912) (R)	\$0.02557 (I)
-- 2023 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	(\$0.02186) (R)	\$0.02283 (I)
-- 2024 Vintage	\$0.09416 (I)	(\$0.15904) (R)	\$0.10957 (I)	(\$0.02736) (R)	\$0.01733 (R) (L)
-- 2025 Vintage	\$0.09416 (N)	(\$0.15904) (N)	\$0.10957 (N)	(\$0.02310) (N)	\$0.02159 (N)
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	\$0.01044 (R)	\$0.06392 (I)
-- 2016 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	\$0.01044 (R)	\$0.06392 (I)
-- 2017 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	\$0.01009 (R)	\$0.06357 (I)
-- 2018 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	\$0.00630 (R)	\$0.05978 (I)
-- 2019 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	\$0.00317 (R)	\$0.05665 (I)
-- 2020 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	\$0.00304 (R)	\$0.05652 (I)
-- 2021 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	(\$0.01792) (R)	\$0.03556 (I)
-- 2022 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	(\$0.01810) (R)	\$0.03538 (I)
-- 2023 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	(\$0.02069) (R)	\$0.03279 (I)
-- 2024 Vintage	\$0.09416 (I)	(\$0.15000) (R)	\$0.10932 (I)	(\$0.02590) (R)	\$0.02758 (I)
-- 2025 Vintage	\$0.09416 (N)	(\$0.15000) (N)	\$0.10932 (N)	(\$0.02186) (N)	\$0.03162 (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	\$0.00889 (R)	\$0.08384 (I)
-- 2016 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	\$0.00889 (R)	\$0.08384 (I)
-- 2017 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	\$0.00859 (R)	\$0.08354 (I)
-- 2018 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	\$0.00537 (R)	\$0.08032 (I)
-- 2019 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	\$0.00271 (R)	\$0.07766 (I)
-- 2020 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	\$0.00260 (R)	\$0.07755 (I)
-- 2021 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	(\$0.01525) (R)	\$0.05970 (I)
-- 2022 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	(\$0.01540) (R)	\$0.05955 (I)
-- 2023 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	(\$0.01760) (R)	\$0.05735 (I)
-- 2024 Vintage	\$0.09416 (I)	(\$0.12712) (I)	\$0.10791 (I)	(\$0.02204) (R)	\$0.05291 (I)
-- 2025 Vintage	\$0.09416 (N)	(\$0.12712) (N)	\$0.10791 (N)	(\$0.01860) (N)	\$0.05635 (N)

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**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total	
<b>Agriculture and Schedule E-37</b>							
-- 2015 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	\$0.00988 (R)	\$0.05350 (I)	(L)
-- 2016 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	\$0.00988 (R)	\$0.05350 (I)	
-- 2017 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	\$0.00955 (R)	\$0.05317 (I)	
-- 2018 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	\$0.00596 (R)	\$0.04958 (I)	
-- 2019 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	\$0.00300 (R)	\$0.04662 (I)	
-- 2020 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	\$0.00288 (R)	\$0.04650 (I)	
-- 2021 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	(\$0.01696) (R)	\$0.02666 (I)	
-- 2022 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	(\$0.01712) (R)	\$0.02650 (I)	
-- 2023 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	(\$0.01957) (R)	\$0.02405 (R)	
-- 2024 Vintage	\$0.09416	(I)	(\$0.14156) (R)	\$0.09102 (I)	(\$0.02450) (R)	\$0.01912 (R)	(L)
-- 2025 Vintage	\$0.09416	(N)	(\$0.14156) (N)	\$0.09102 (N)	(\$0.02069) (N)	\$0.02293 (N)	
<b>Schedule E-20 T / B-20 T</b>							
-- 2015 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	\$0.00889	\$0.07667 (I)	
-- 2016 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	\$0.00889 (R)	\$0.07667 (I)	
-- 2017 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	\$0.00859 (R)	\$0.07637 (I)	
-- 2018 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	\$0.00537 (R)	\$0.07315 (I)	
-- 2019 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	\$0.00271 (R)	\$0.07049 (I)	
-- 2020 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	\$0.00260 (R)	\$0.07038 (I)	
-- 2021 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	(\$0.01525) (R)	\$0.05253 (I)	
-- 2022 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	(\$0.01539) (R)	\$0.05239 (I)	
-- 2023 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	(\$0.01760) (R)	\$0.05018 (I)	
-- 2024 Vintage	\$0.09416	(I)	(\$0.12904) (R)	\$0.10266 (I)	(\$0.02204) (R)	\$0.04574 (I)	
-- 2025 Vintage	\$0.09416	(N)	(\$0.12904) (N)	\$0.10266 (N)	(\$0.01860) (N)	\$0.04918 (N)	
<b>Schedule E-20 P / B-20 P</b>							
-- 2015 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	\$0.00950 (R)	\$0.07176 (I)	
-- 2016 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	\$0.00950 (R)	\$0.07176 (I)	
-- 2017 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	\$0.00918 (R)	\$0.07144 (I)	
-- 2018 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	\$0.00574 (R)	\$0.06800 (I)	
-- 2019 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	\$0.00289 (R)	\$0.06515 (I)	
-- 2020 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	\$0.00277 (R)	\$0.06503 (I)	
-- 2021 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	(\$0.01630) (R)	\$0.04596 (I)	
-- 2022 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	(\$0.01646) (R)	\$0.04580 (I)	
-- 2023 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	(\$0.01881) (R)	\$0.04345 (I)	
-- 2024 Vintage	\$0.09416	(I)	(\$0.13636) (I)	\$0.10446 (I)	(\$0.02355) (R)	\$0.03871 (I)	
-- 2025 Vintage	\$0.09416	(N)	(\$0.13636) (N)	\$0.10446 (N)	(\$0.01988) (N)	\$0.04238 (N)	

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**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total	
<b>Schedule E-20 S / B-20 S</b>							
-- 2015 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	\$0.00992 (R) \$0.06764 (I) (L)
-- 2016 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	\$0.00992 (R) \$0.06764 (I)
-- 2017 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	\$0.00959 (R) \$0.06731 (I)
-- 2018 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	\$0.00599 (R) \$0.06371 (I)
-- 2019 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	\$0.00302 (R) \$0.06074 (I)
-- 2020 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	\$0.00289 (R) \$0.06061 (I)
-- 2021 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	(\$0.01702) (R) \$0.04070 (I)
-- 2022 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	(\$0.01719) (R) \$0.04053 (I)
-- 2023 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	(\$0.01965) (R) \$0.03807 (I)
-- 2024 Vintage	\$0.09416	(I)	(\$0.14239)	(I)	\$0.10595	(I)	(\$0.02460) (R) \$0.03312 (I) (L)
-- 2025 Vintage	\$0.09416	(N)	(\$0.14239)	(N)	\$0.10595	(N)	(\$0.02077) (N) \$0.03695 (N)
<b>Schedule BEV-1</b>							
-- 2019 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.00279 (R) \$0.06290 (I)
-- 2020 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	\$0.00268 (R) \$0.06279 (I)
-- 2021 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.01576) (R) \$0.04435 (I)
-- 2022 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.01591) (R) \$0.04420 (I)
-- 2023 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.01819) (R) \$0.04192 (I)
-- 2024 Vintage	\$0.09416	(I)	(\$0.15126)	(R)	\$0.11721	(I)	(\$0.02277) (R) \$0.03734 (I)
-- 2025 Vintage	\$0.09416	(N)	(\$0.15126)	(N)	\$0.11721	(N)	(\$0.01922) (N) \$0.04089 (N)
<b>Schedule BEV-2</b>							
-- 2019 Vintage	\$0.09416	(I)	(\$0.15000)	(R)	\$0.10932	(I)	\$0.00307 (R) \$0.05655 (I)
-- 2020 Vintage	\$0.09416	(I)	(\$0.15000)	(R)	\$0.10932	(I)	\$0.00295 (R) \$0.05643 (I)
-- 2021 Vintage	\$0.09416	(I)	(\$0.15000)	(R)	\$0.10932	(I)	(\$0.01737) (R) \$0.03611 (I)
-- 2022 Vintage	\$0.09416	(I)	(\$0.15000)	(R)	\$0.10932	(I)	(\$0.01754) (I) \$0.03594 (I)
-- 2023 Vintage	\$0.09416	(I)	(\$0.15000)	(R)	\$0.10932	(I)	(\$0.02005) (I) \$0.03343 (I)
-- 2024 Vintage	\$0.09416	(I)	(\$0.15000)	(R)	\$0.10932	(I)	(\$0.02510) (I) \$0.02838 (I)
-- 2025 Vintage	\$0.09416	(N)	(\$0.15000)	(N)	\$0.10932	(N)	(\$0.02119) (N) \$0.03229 (N)

\* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

\*\* The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00333 (I)	\$0.00367 (R)	\$0.00700 (I)

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

December 30, 2024  
January 1, 2025



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**Pacific Gas and  
Electric Company®**

Oakland, California

Revised  
Cancelling RevisedCal. P.U.C. Sheet No. 59118-E  
Cal. P.U.C. Sheet No. 58757-E**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:****SCHEDULE E-TOU-B TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.57985	(R)	\$0.45679	(R)
Winter (all usage)	\$0.44321	(R)	\$0.40441	(R)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.39167	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$58.23)	(R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.29566	(I)	\$0.17260	(I)
Winter (all usage)	\$0.18966	(I)	\$0.15086	(I)
Distribution**				
Summer (all usage)	\$0.22878	(I)	\$0.22878	(I)
Winter (all usage)	\$0.19814	(I)	\$0.19814	(I)
Transmission* (all usage)	\$0.05122		(I)	
Transmission Rate Adjustments* (all usage)	(\$0.01509)		(R)	
Reliability Services* (all usage)	\$0.00032		(I)	
Public Purpose Programs (all usage)	\$0.02644		(R)	
Nuclear Decommissioning (all usage)	(\$0.00013)		(I)	
Competition Transition Charges (all usage)	(\$0.00072)		(R)	
Energy Cost Recovery Amount (all usage)	\$0.00001		(I)	
Wildfire Fund Charge (all usage)	\$0.00595		(I)	
New System Generation Charge (all usage)**	\$0.00574		(R)	
Wildfire Hardening Charge (all usage)	\$0.00494			
Recovery Bond Charge (all usage)	\$0.00650			
Recovery Bond Credit (all usage)	(\$0.00650)			
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.02327)		(R)	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 30, 2024  
Effective January 1, 2025  
Resolution





**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**SPECIAL  
CONDITIONS  
(Cont'd.):**

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.
- Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.
- Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.60729	(R)	\$0.50429	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10135)	(R)	(\$0.10135)	(R)
<i>Winter</i>				
Total Usage	\$0.49312	(R)	\$0.46312	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10135)	(R)	(\$0.10135)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.39167			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)	(R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 30, 2024  
Effective January 1, 2025  
Resolution





**ELECTRIC SCHEDULE E-TOU-C** Sheet 3  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.24730	(I)	\$0.16430	(I)
Winter (all usage)	\$0.18725	(I)	\$0.16057	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.24056	(I)	\$0.22056	(I)
Winter (all usage)	\$0.18645	(I)	\$0.18313	(I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.03733)	(I)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.06402	(I)
<b>Transmission*</b> (all usage)			\$0.05122	(I)
<b>Transmission Rate Adjustments*</b> (all usage)			(\$0.01509)	(R)
<b>Reliability Services*</b> (all usage)			\$0.00032	(I)
<b>Public Purpose Programs</b> (all usage)			\$0.02644	(R)
<b>Nuclear Decommissioning</b> (all usage)			(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)			(\$0.00072)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)			\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)			\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**			\$0.00574	(R)
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00494	
<b>Recovery Bond Charge</b> (all usage)			\$0.00650	
<b>Recovery Bond Credit</b> (all usage)			(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***			(\$0.02327)	(R)

- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**

Sheet 7

**RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers** receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

(Continued)

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Vice President

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**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
**RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS**

RATES:  
(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.56462	(R)	\$0.42966	(R)
Winter (all usage)	\$0.47502	(R)	\$0.43641	(R)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.39167	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$58.23)	(R)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.25693	(I)	\$0.15197	(I)
Winter (all usage)	\$0.21606	(I)	\$0.18098	(I)
 Distribution**				
Summer (all usage)	\$0.25228	(I)	\$0.22228	(I)
Winter (all usage)	\$0.20355	(I)	\$0.20002	(I)
 Transmission* (all usage)			\$0.05122	(I)
Transmission Rate Adjustments* (all usage)			(\$0.01509)	(R)
Reliability Services* (all usage)			\$0.00032	(I)
Public Purpose Programs (all usage)			\$0.02644	(R)
Nuclear Decommissioning (all usage)			(\$0.00013)	(I)
Competition Transition Charges (all usage)			(\$0.00072)	(R)
Energy Cost Recovery Amount (all usage)			\$0.00001	(I)
Wildfire Fund Charge (all usage)			\$0.00595	(I)
New System Generation Charge (all usage)**			\$0.00574	(R)
Wildfire Hardening Charge (all usage)			\$0.00494	
Recovery Bond Charge (all usage)			\$0.00650	
Recovery Bond Credit (all usage)			(\$0.00650)	
Bundled Power Charge Indifference Adjustment (all usage)****			(\$0.02327)	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President  
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**ELECTRIC SCHEDULE E-TOU-D** Sheet 5  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

**SPECIAL  
CONDITIONS  
(Cont'd.):**

5. BILLING (Cont'd.):

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.40122	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.50257	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.50257	(R)
Delivery Minimum Bill Amount (\$ per meter per day)		
	\$0.39167	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)	(R)

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.17896	(I)
<b>Distribution**:</b>	\$0.20787	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04102)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06033	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06033	(I)
<b>Transmission*</b> (all usage)	\$0.05122	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01509)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00032	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02644	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00072)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00574	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00494	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02327)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

(Continued)





**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	\$0.60729	(R)	\$0.50429	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10135)	(R)	(\$0.10135)	(R)
Winter				
Total Usage	\$0.49312	(R)	\$0.46312	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10135)	(R)	(\$0.10135)	(R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.39167	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$58.23)	(R)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers

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**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.24730	(I)	\$0.16430	(I)
Winter (all usage)	\$0.18725	(I)	\$0.16057	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.24056	(I)	\$0.22056	(I)
Winter (all usage)	\$0.18645	(I)	\$0.18313	(I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)		(\$0.03733)	(I)	
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)		\$0.06402	(I)	
<b>Transmission*</b> (all usage)		\$0.05122	(I)	
<b>Transmission Rate Adjustments*</b> (all usage)		(\$0.01509)	(R)	
<b>Reliability Services*</b> (all usage)		\$0.00032	(I)	
<b>Public Purpose Programs</b> (all usage)		\$0.02644	(R)	
<b>Nuclear Decommissioning</b> (all usage)		(\$0.00013)	(I)	
<b>Competition Transition Charges</b> (all usage)		(\$0.00072)	(R)	
<b>Energy Cost Recovery Amount</b> (all usage)		\$0.00001	(I)	
<b>Wildfire Fund Charge</b> (all usage)		\$0.00595	(I)	
<b>New System Generation Charge</b> (all usage)**		\$0.00574	(R)	
<b>Wildfire Hardening Charge</b> (all usage)		\$0.00494		
<b>Recovery Bond Charge</b> (all usage)		\$0.00650		
<b>Recovery Bond Credit</b> (all usage)		(\$0.00650)		
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***		(\$0.02327)	(R)	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING (Cont'd): Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.40122	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.50257	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.50257	(R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.39167	
Total Discount (\$ per dwelling unit per day)	\$0.02678	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)	(R)

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.17896	(I)
<b>Distribution**:</b>	\$0.20787	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04102)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06033	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06033	(I)
<b>Transmission* (all usage)</b>	\$0.05122	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.01509)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00032	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02644	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(I)
<b>Competition Transition Charges (all usage)</b>	(\$0.00072)	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00574	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00494	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02327)	(R)
Minimum Average Rate Limiter by Components (\$ per kWh)		
<b>Generation</b>	\$0.03794	(I)
<b>Competition Transition Charges</b>	(\$0.00072)	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00001	(I)
<b>Wildfire Fund Charge</b>	\$0.00595	(I)
<b>New System Generation Charge**</b>	\$0.00574	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule..

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNBLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.40122 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.50257 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.50257 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.39167
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23) (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers\*

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.17896	(I)
<b>Distribution**:</b>	\$0.20787	(I)
<b>Conversation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04102)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06033	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06033	(I)
<b>Transmission*</b> (all usage)	\$0.05122	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01509)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00032	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02644	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00072)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00574	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00494	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02327)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 5

SSPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.40122	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.50257	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.50257	(R)
Total Minimum Average Rate Limiter (\$ per kWh)		
	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)		
	\$0.39167	
Total Discount (\$ per dwelling unit per day)		
	\$0.11644	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		
	(\$58.23)	(R)

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:** \$0.17896 (I)

**Distribution\*\*:** \$0.20787 (I)

**Conservation Incentive Adjustment:**

Tier 1 Usage (0% - 100% of Baseline) (\$0.04102) (I)

Tier 2 Usage (101% - 400% of Baseline) \$0.06033 (I)

Tier 2 Usage Continued (Over 400% of Baseline) \$0.06033 (I)

**Transmission\*** (all usage) \$0.05122 (I)

**Transmission Rate Adjustments\*** (all usage) (\$0.01509) (R)

**Reliability Services\*** (all usage) \$0.00032 (I)

**Public Purpose Programs** (all usage) \$0.02644 (R)

**Nuclear Decommissioning** (all usage) (\$0.00013) (I)

**Competition Transition Charges** (all usage) (\$0.00072) (R)

**Energy Cost Recovery Amount** (all usage) \$0.00001 (I)

**Wildfire Fund Charge** (all usage) \$0.00595 (I)

**New System Generation Charge** (all usage)\*\* \$0.00574 (R)

**Wildfire Hardening Charge** (all usage) \$0.00494

**Recovery Bond Charge** (all usage) \$0.00650

**Recovery Bond Credit** (all usage) (\$0.00650)

**Bundled Power Charge Indifference Adjustment** (all usage)\*\*\*\* (\$0.02327) (R)

Minimum Average Rate Limiter by Components (\$ per kWh)

**Generation** \$0.03794 (I)

**Competition Transition Charges** (\$0.00072) (R)

**Energy Cost Recovery Amount** \$0.00001 (I)

**Wildfire Fund Charge** \$0.00595 (I)

**New System Generation Charge\*\*** \$0.00574 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.01071 (I)
2010 Vintage	\$0.01149 (I)
2011 Vintage	\$0.01161 (R)
2012 Vintage	\$0.01169 (I)
2013 Vintage	\$0.01125 (R)
2014 Vintage	\$0.01119 (R)
2015 Vintage	\$0.01111 (R)
2016 Vintage	\$0.01110 (R)
2017 Vintage	\$0.01073 (R)
2018 Vintage	\$0.00670 (R)
2019 Vintage	\$0.00337 (R)
2020 Vintage	\$0.00324 (R)
2021 Vintage	(\$0.01908) (R)
2022 Vintage	(\$0.01926) (R)
2023 Vintage	(\$0.02202) (R)
2024 Vintage	(\$0.02756) (R)
2025 Vintage	(\$0.02327) (N)

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.72231	(I)	\$0.47820	(I)	\$0.36565	(I)
Winter Usage	\$0.53971	(I)	\$0.40770	(I)	\$0.33597	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.39167			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$58.23)		(R)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer Usage	\$0.35530	(I)	\$0.21183	(I)	\$0.16545	(I)
Winter Usage	\$0.16083	(I)	\$0.13598	(I)	\$0.13598	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.31160	(I)	\$0.21096	(I)	\$0.14479	(I)
Winter Usage	\$0.32347	(I)	\$0.21631	(I)	\$0.14458	(I)
<b>Transmission* (all usage)</b>	\$0.05122	(I)	\$0.05122	(I)	\$0.05122	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.01509)	(R)	(\$0.01509)	(R)	(\$0.01509)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00032	(I)	\$0.00032	(I)	\$0.00032	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02644	(R)	\$0.02644	(R)	\$0.02644	(R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges (all usage)</b>	(\$0.00072)	(R)	(\$0.00072)	(R)	(\$0.00072)	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00574	(R)	\$0.00574	(R)	\$0.00574	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00494		\$0.00494		\$0.00494	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02327)	(R)	(\$0.02327)	(R)	(\$0.02327)	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7469-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 30, 2024  
Effective January 1, 2025  
Resolution



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL BUNDLED RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.71912 (I)	\$0.47501 (I)	\$0.36246 (I)
Winter Usage	\$0.53658 (I)	\$0.40457 (I)	\$0.33284 (I)

Total Meter Charge Per Day \$0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.35530 (I)	\$0.21183 (I)	\$0.16545 (I)
Winter	\$0.16083 (I)	\$0.13598 (I)	\$0.13598 (I)
<b>Distribution**:</b>			
Summer	\$0.30841 (I)	\$0.20777 (I)	\$0.14160 (I)
Winter	\$0.32034 (I)	\$0.21318 (I)	\$0.14145 (I)
<b>Transmission* (all usage)</b>	\$0.05122 (I)	\$0.05122 (I)	\$0.05122 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.01509) (R)	(\$0.01509) (R)	(\$0.01509) (R)
<b>Reliability Services* (all usage)</b>	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.02644 (R)	\$0.02644 (R)	\$0.02644 (R)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
<b>Competition Transition Charges (all usage)</b>	(\$0.00072) (R)	(\$0.00072) (R)	(\$0.00072) (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00574 (R)	\$0.00574 (R)	\$0.00574 (R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00494	\$0.00494	\$0.00494
<b>Recovery Bond Charge (all usage)</b>	\$0.00650	\$0.00650	\$0.00650
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)	(\$0.00650)	(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	(\$0.02327) (R)	(\$0.02327) (R)	(\$0.02327) (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

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**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.61590 (R)	\$0.50541 (R)	\$0.30339 (R)
Winter Usage	\$0.48879 (R)	\$0.47209 (R)	\$0.30339 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.39167	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$58.23) (R)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.23985 (I)	\$0.19514 (I)	\$0.15400 (I)
Winter Usage	\$0.18298 (I)	\$0.17049 (I)	\$0.14701 (I)
<b>Distribution**:</b>			
Summer Usage	\$0.32064 (R)	\$0.25486 (R)	\$0.09398 (R)
Winter Usage	\$0.25040 (R)	\$0.24619 (R)	\$0.10097 (R)
<b>Transmission*</b> (all usage)	\$0.05122 (I)	\$0.05122 (I)	\$0.05122 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.01509) (R)	(\$0.01509) (R)	(\$0.01509) (R)
<b>Reliability Services*</b> (all usage)	\$0.00032 (I)	\$0.00032 (I)	\$0.00032 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.02644 (R)	\$0.02644 (R)	\$0.02644 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
<b>Competition Transition Charges</b> (all usage)	(\$0.00072) (R)	(\$0.00072) (R)	(\$0.00072) (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00574 (R)	\$0.00574 (R)	\$0.00574 (R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00494	\$0.00494	\$0.00494
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	\$0.00650	\$0.00650
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	(\$0.00650)	(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.02327) (R)	(\$0.02327) (R)	(\$0.02327) (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE EV2**  
**RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$0.000	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
<b>INCANDESCENTLAMPS*:</b>				
58	20	600	\$6.987 (I)	\$0.318 (I)
92	31	1,000	\$10.830 (I)	\$0.492 (I)
189	65	2,500	\$22.707 (I)	\$1.032 (I)
295	101	4,000	\$35.283 (I)	\$1.604 (I)
405	139	6,000	\$48.558 (I)	\$2.207 (I)
<b>MERCURYVAPORLAMPS*:</b>				
100	40	3,500	\$13.974 (I)	\$0.635 (I)
175	68	7,500	\$23.755 (I)	\$1.080 (I)
250	97	11,000	\$33.886 (I)	\$1.540 (I)
400	152	21,000	\$53.100 (I)	\$2.414 (I)
700	266	37,000	\$92.924 (I)	\$4.224 (I)
<b>HIGHPRESSURESODIUMVAPORLAMPS***:</b>				
120 Volts				
70	29	5,800	\$10.131 (I)	\$0.461 (I)
100	41	9,500	\$14.323 (I)	\$0.651 (I)
150	60	16,000	\$20.960 (I)	\$0.953 (I)
200	80	22,000	\$27.947 (I)	\$1.270 (I)
250	100	26,000	\$34.934 (I)	\$1.588 (I)
400	154	46,000	\$53.798 (I)	\$2.445 (I)
240 Volts				
70	34	5,800	\$11.878 (I)	\$0.540 (I)
100	47	9,500	\$16.419 (I)	\$0.746 (I)
150	69	16,000	\$24.104 (I)	\$1.096 (I)
200	81	22,000	\$28.297 (I)	\$1.286 (I)
250	100	25,500	\$34.934 (I)	\$1.588 (I)
400	154	46,000	\$53.798 (I)	\$2.445 (I)

\* Closed to new installations per Advice 669-E, effective June 8, 1978.

\*\* Closed to new mixed ownership installations. See Special Condition 4.

\*\*\* Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings		A, C, D, E and F Only		Half-Hour Adjustment
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		
0.0-5.0	0.9	\$0.314	(I)	\$0.014
5.1-10.0	2.6	\$0.908	(I)	\$0.041
10.1-15.0	4.3	\$1.502	(I)	\$0.068
15.1-20.0	6.0	\$2.096	(I)	\$0.095 (I)
20.1-25.0	7.7	\$2.690	(I)	\$0.122 (I)
25.1-30.0	9.4	\$3.284	(I)	\$0.149 (I)
30.1-35.0	11.1	\$3.878	(I)	\$0.176 (I)
35.1-40.0	12.8	\$4.472	(I)	\$0.203 (I)
40.1-45.0	14.5	\$5.065	(I)	\$0.230 (I)
45.1-50.0	16.2	\$5.659	(I)	\$0.257 (I)
50.1-55.0	17.9	\$6.253	(I)	\$0.284 (I)
55.1-60.0	19.6	\$6.847	(I)	\$0.311 (I)
60.1-65.0	21.4	\$7.476	(I)	\$0.340 (I)
65.1-70.0	23.1	\$8.070	(I)	\$0.367 (I)
70.1-75.0	24.8	\$8.664	(I)	\$0.394 (I)
75.1-80.0	26.5	\$9.258	(I)	\$0.421 (I)
80.1-85.0	28.2	\$9.851	(I)	\$0.448 (I)
85.1-90.0	29.9	\$10.445	(I)	\$0.475 (I)
90.1-95.0	31.6	\$11.039	(I)	\$0.502 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
95.1-100.0	33.3	\$11.633	(I)	\$0.529	(I)
100.1-105.1	35.0	\$12.227	(I)	\$0.556	(I)
105.1-110.0	36.7	\$12.821	(I)	\$0.583	(I)
110.1-115.0	38.4	\$13.415	(I)	\$0.610	(I)
115.1-120.0	40.1	\$14.009	(I)	\$0.637	(I)
120.1-125.0	41.9	\$14.637	(I)	\$0.665	(I)
125.1-130.0	43.6	\$15.231	(I)	\$0.692	(I)
130.1-135.0	45.3	\$15.825	(I)	\$0.719	(I)
135.1-140.0	47.0	\$16.419	(I)	\$0.746	(I)
140.1-145.0	48.7	\$17.013	(I)	\$0.773	(I)
145.1-150.0	50.4	\$17.607	(I)	\$0.800	(I)
150.1-155.0	52.1	\$18.201	(I)	\$0.827	(I)
155.1-160.0	53.8	\$18.794	(I)	\$0.854	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
160.1-165.0	55.5	\$19.388	(l)	\$0.881	(l)
165.1-170.0	57.2	\$19.982	(l)	\$0.908	(l)
170.1-175.0	58.9	\$20.576	(l)	\$0.935	(l)
175.1-180.0	60.6	\$21.170	(l)	\$0.962	(l)
180.1-185.0	62.4	\$21.799	(l)	\$0.991	(l)
185.1-190.0	64.1	\$22.393	(l)	\$1.018	(l)
190.1-195.0	65.8	\$22.987	(l)	\$1.045	(l)
195.1-200.0	67.5	\$23.580	(l)	\$1.072	(l)
200.1-205.0	69.2	\$24.174	(l)	\$1.099	(l)
205.1-210.0	70.9	\$24.768	(l)	\$1.126	(l)
210.1-215.0	72.6	\$25.362	(l)	\$1.153	(l)
215.1-220.0	74.3	\$25.956	(l)	\$1.180	(l)
220.1-225.0	76.0	\$26.550	(l)	\$1.207	(l)
225.1-230.0	77.7	\$27.144	(l)	\$1.234	(l)
230.1-235.0	79.4	\$27.738	(l)	\$1.261	(l)
235.1-240.0	81.1	\$28.331	(l)	\$1.288	(l)
240.1-245.0	82.9	\$28.960	(l)	\$1.316	(l)
245.1-250.0	84.6	\$29.554	(l)	\$1.343	(l)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per</u> <u>Lamp Per Month</u>		<u>Adjustment</u>	
250.1-255.0	86.3	\$30.148	(I)	\$1.370	(I)
255.1-260.0	88.0	\$30.742	(I)	\$1.397	(I)
260.1-265.0	89.7	\$31.336	(I)	\$1.424	(I)
265.1-270.0	91.4	\$31.930	(I)	\$1.451	(I)
270.1-275.0	93.1	\$32.524	(I)	\$1.478	(I)
275.1-280.0	94.8	\$33.117	(I)	\$1.505	(I)
280.1-285.0	96.5	\$33.711	(I)	\$1.532	(I)
285.1-290.0	98.2	\$34.305	(I)	\$1.559	(I)
290.1-295.0	99.9	\$34.899	(I)	\$1.586	(I)
295.1-300.0	101.6	\$35.493	(I)	\$1.613	(I)
300.1-305.0	103.4	\$36.122	(I)	\$1.642	(I)
305.1-310.0	105.1	\$36.716	(I)	\$1.669	(I)
310.1-315.0	106.8	\$37.310	(I)	\$1.696	(I)
315.1-320.0	108.5	\$37.903	(I)	\$1.723	(I)
320.1-325.0	110.2	\$38.497	(I)	\$1.750	(I)
325.1-330.0	111.9	\$39.091	(I)	\$1.777	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
330.1-335.0	113.6	\$39.685	(I)	\$1.804	(I)
335.1-340.0	115.3	\$40.279	(I)	\$1.831	(I)
340.1-345.0	117.0	\$40.873	(I)	\$1.858	(I)
345.1-350.0	118.7	\$41.467	(I)	\$1.885	(I)
350.1-355.0	120.4	\$42.061	(I)	\$1.912	(I)
355.1-360.0	122.1	\$42.654	(I)	\$1.939	(I)
360.1-365.0	123.9	\$43.283	(I)	\$1.967	(I)
365.1-370.0	125.6	\$43.877	(I)	\$1.994	(I)
370.1-375.0	127.3	\$44.471	(I)	\$2.021	(I)
375.1-380.0	129.0	\$45.065	(I)	\$2.048	(I)
380.1-385.0	130.7	\$45.659	(I)	\$2.075	(I)
385.1-390.0	132.4	\$46.253	(I)	\$2.102	(I)
390.1-395.0	134.1	\$46.846	(I)	\$2.129	(I)
395.0-400.0	135.8	\$47.440	(I)	\$2.156	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh)	\$0.34934	(I)
---------------------------------------	-----------	-----

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.14572	(I)
<b>Distribution**</b>	\$0.17446	(I)
<b>Transmission*</b>	\$0.03022	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00892)	(R)
<b>Reliability Services*</b>	\$0.00019	(I)
<b>Public Purpose Programs</b>	\$0.01207	(I)
<b>Nuclear Decommissioning</b>	(\$0.00013)	(I)
<b>Competition Transition Charge</b>	(\$0.00057)	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00001	(I)
<b>Wildfire Fund Charge</b>	\$0.00595	(I)
<b>New System Generation Charge</b>	\$0.00393	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00501	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.01860)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

**17. BILLING (Cont'd.):**

**Direct Access (DA) and Community Choice Aggregation Generation Service (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00857	(I)
2010 Vintage	\$0.00920	(I)
2011 Vintage	\$0.00929	(R)
2012 Vintage	\$0.00935	(R)
2013 Vintage	\$0.00900	(R)
2014 Vintage	\$0.00896	(R)
2015 Vintage	\$0.00889	(R)
2016 Vintage	\$0.00889	(R)
2017 Vintage	\$0.00859	(R)
2018 Vintage	\$0.00537	(R)
2019 Vintage	\$0.00271	(R)
2020 Vintage	\$0.00260	(R)
2021 Vintage	(\$0.01525)	(R)
2022 Vintage	(\$0.01540)	(R)
2023 Vintage	(\$0.01760)	(R)
2024 Vintage	(\$0.02204)	(R)
2025 Vintage	(\$0.01860)	(N)

- 18. WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.





**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:

		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$6.987 (I)	\$0.318 (I)
92	31	1,000	\$10.830 (I)	\$0.492 (I)
189	65	2,500	\$22.707 (I)	\$1.032 (I)
295	101	4,000**	\$35.283 (I)	\$1.604 (I)
405	139	6,000**	\$48.558 (I)	\$2.207 (I)
620	212	10,000**	\$74.060 (I)	\$3.366 (I)
860	294	15,000**	\$102.706 (I)	\$4.668 (I)
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$6.288 (I)	\$0.286 (I)
50	22	1,650	\$7.685 (I)	\$0.349 (I)
100	40	3,500	\$13.974 (I)	\$0.635 (I)
175	68	7,500	\$23.755 (I)	\$1.080 (I)
250	97	11,000	\$33.886 (I)	\$1.540 (I)
400	152	21,000	\$53.100 (I)	\$2.414 (I)
700	266	37,000	\$92.924 (I)	\$4.224 (I)
1,000	377	57,000	\$131.701 (I)	\$5.986 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)

Advice 7469-E  
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Vice President  
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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$5.240 (I)	\$0.238 (I)
50	21	3,800	\$7.336 (I)	\$0.333 (I)
70	29	5,800	\$10.131 (I)	\$0.461 (I)
100	41	9,500	\$14.323 (I)	\$0.651 (I)
150	60	16,000	\$20.960 (I)	\$0.953 (I)
200	80	22,000	\$27.947 (I)	\$1.270 (I)
250	100	26,000	\$34.934 (I)	\$1.588 (I)
400	154	46,000	\$53.798 (I)	\$2.445 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$8.384 (I)	\$0.381 (I)
70	34	5,800	\$11.878 (I)	\$0.540 (I)
100	47	9,500	\$16.419 (I)	\$0.746 (I)
150	69	16,000	\$24.104 (I)	\$1.096 (I)
200	81	22,000	\$28.297 (I)	\$1.286 (I)
250	100	25,500	\$34.934 (I)	\$1.588 (I)
310	119	37,000	\$41.571 (I)	\$1.890 (I)
360	144	45,000	\$50.305 (I)	\$2.287 (I)
400	154	46,000	\$53.798 (I)	\$2.445 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$7.336 (I)	\$0.333 (I)
55	29	8,000	\$10.131 (I)	\$0.461 (I)
90	45	13,500	\$15.720 (I)	\$0.715 (I)
135	62	21,500	\$21.659 (I)	\$0.985 (I)
180	78	33,000	\$27.249 (I)	\$1.239 (I)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	\$10.480 (l)	\$0.476 (l)
100	41	8,500	\$14.323 (l)	\$0.651 (l)
150	63	13,500	\$22.008 (l)	\$1.000 (l)
175	72	14,000	\$25.152 (l)	\$1.143 (l)
250	105	20,500	\$36.681 (l)	\$1.667 (l)
400	162	30,000	\$56.593 (l)	\$2.572 (l)
1,000	387	90,000	\$135.195 (l)	\$6.145 (l)
INDUCTION LAMPS:				
23	9	1,840	\$3.144 (l)	\$0.143 (l)
35	13	2,450	\$4.541 (l)	\$0.206 (l)
40	14	2,200	\$4.891 (l)	\$0.222 (l)
50	18	3,500	\$6.288 (l)	\$0.286 (l)
55	19	3,000	\$6.637 (l)	\$0.302 (l)
65	24	5,525	\$8.384 (l)	\$0.381 (l)
70	27	6,500	\$9.432 (l)	\$0.429 (l)
80	28	4,500	\$9.782 (l)	\$0.445 (l)
85	30	4,800	\$10.480 (l)	\$0.476 (l)
100	36	8,000	\$12.576 (l)	\$0.572 (l)
120	42	8,500	\$14.501 (l)	\$0.659 (l)
135	48	9,450	\$16.768 (l)	\$0.762 (l)
150	51	10,900	\$17.816 (l)	\$0.810 (l)
165	58	12,000	\$20.262 (l)	\$0.921 (l)
200	72	19,000	\$25.152 (l)	\$1.143 (l)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment
0.00-5.00	0.9	\$0.314	(l)	\$0.014
5.01-10.00	2.6	\$0.908	(l)	\$0.041
10.01-15.00	4.3	\$1.502	(l)	\$0.068
15.01-20.00	6.0	\$2.096	(l)	\$0.095 (l)
20.01-25.00	7.7	\$2.690	(l)	\$0.122 (l)
25.01-30.00	9.4	\$3.284	(l)	\$0.149 (l)
30.01-35.00	11.1	\$3.878	(l)	\$0.176 (l)
35.01-40.00	12.8	\$4.472	(l)	\$0.203 (l)
40.01-45.00	14.5	\$5.065	(l)	\$0.230 (l)
45.01-50.00	16.2	\$5.659	(l)	\$0.257 (l)
50.01-55.00	17.9	\$6.253	(l)	\$0.284 (l)
55.01-60.00	19.6	\$6.847	(l)	\$0.311 (l)
60.01-65.00	21.4	\$7.476	(l)	\$0.340 (l)
65.01-70.00	23.1	\$8.070	(l)	\$0.367 (l)
70.01-75.00	24.8	\$8.664	(l)	\$0.394 (l)
75.01-80.00	26.5	\$9.258	(l)	\$0.421 (l)
80.01-85.00	28.2	\$9.851	(l)	\$0.448 (l)
85.01-90.00	29.9	\$10.445	(l)	\$0.475 (l)
90.01-95.00	31.6	\$11.039	(l)	\$0.502 (l)
95.01-100.00	33.3	\$11.633	(l)	\$0.529 (l)
100.01-105.00	35.0	\$12.227	(l)	\$0.556 (l)
105.01-110.00	36.7	\$12.821	(l)	\$0.583 (l)
110.01-115.00	38.4	\$13.415	(l)	\$0.610 (l)
115.01-120.00	40.1	\$14.009	(l)	\$0.637 (l)
120.01-125.00	41.9	\$14.637	(l)	\$0.665 (l)
125.01-130.00	43.6	\$15.231	(l)	\$0.692 (l)
130.01-135.00	45.3	\$15.825	(l)	\$0.719 (l)
135.01-140.00	47.0	\$16.419	(l)	\$0.746 (l)
140.01-145.00	48.7	\$17.013	(l)	\$0.773 (l)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
145.01-150.00	50.4	\$17.607	(I)	\$0.800	(I)
150.01-155.00	52.1	\$18.201	(I)	\$0.827	(I)
155.01-160.00	53.8	\$18.794	(I)	\$0.854	(I)
160.01-165.00	55.5	\$19.388	(I)	\$0.881	(I)
165.01-170.00	57.2	\$19.982	(I)	\$0.908	(I)
170.01-175.00	58.9	\$20.576	(I)	\$0.935	(I)
175.01-180.00	60.6	\$21.170	(I)	\$0.962	(I)
180.01-185.00	62.4	\$21.799	(I)	\$0.991	(I)
185.01-190.00	64.1	\$22.393	(I)	\$1.018	(I)
190.01-195.00	65.8	\$22.987	(I)	\$1.045	(I)
195.01-200.00	67.5	\$23.580	(I)	\$1.072	(I)
200.01-205.00	69.2	\$24.174	(I)	\$1.099	(I)
205.01-210.00	70.9	\$24.768	(I)	\$1.126	(I)
210.01-215.00	72.6	\$25.362	(I)	\$1.153	(I)
215.01-220.00	74.3	\$25.956	(I)	\$1.180	(I)
220.01-225.00	76.0	\$26.550	(I)	\$1.207	(I)
225.01-230.00	77.7	\$27.144	(I)	\$1.234	(I)
230.01-235.00	79.4	\$27.738	(I)	\$1.261	(I)
235.01-240.00	81.1	\$28.331	(I)	\$1.288	(I)
240.01-245.00	82.9	\$28.960	(I)	\$1.316	(I)
245.01-250.00	84.6	\$29.554	(I)	\$1.343	(I)
250.01-255.00	86.3	\$30.148	(I)	\$1.370	(I)
255.01-260.00	88.0	\$30.742	(I)	\$1.397	(I)
260.01-265.00	89.7	\$31.336	(I)	\$1.424	(I)
265.01-270.00	91.4	\$31.930	(I)	\$1.451	(I)
270.01-275.00	93.1	\$32.524	(I)	\$1.478	(I)
275.01-280.00	94.8	\$33.117	(I)	\$1.505	(I)
280.01-285.00	96.5	\$33.711	(I)	\$1.532	(I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$34.305 (I)	\$1.559 (I)
290.01-295.00	99.9	\$34.899 (I)	\$1.586 (I)
295.01-300.00	101.6	\$35.493 (I)	\$1.613 (I)
300.01-305.00	103.4	\$36.122 (I)	\$1.642 (I)
305.01-310.00	105.1	\$36.716 (I)	\$1.669 (I)
310.01-315.00	106.8	\$37.310 (I)	\$1.696 (I)
315.01-320.00	108.5	\$37.903 (I)	\$1.723 (I)
320.01-325.00	110.2	\$38.497 (I)	\$1.750 (I)
325.01-330.00	111.9	\$39.091 (I)	\$1.777 (I)
330.01-335.00	113.6	\$39.685 (I)	\$1.804 (I)
335.01-340.00	115.3	\$40.279 (I)	\$1.831 (I)
340.01-345.00	117.0	\$40.873 (I)	\$1.858 (I)
345.01-350.00	118.7	\$41.467 (I)	\$1.885 (I)
350.01-355.00	120.4	\$42.061 (I)	\$1.912 (I)
355.01-360.00	122.1	\$42.654 (I)	\$1.939 (I)
360.01-365.00	123.9	\$43.283 (I)	\$1.967 (I)
365.01-370.00	125.6	\$43.877 (I)	\$1.994 (I)
370.01-375.00	127.3	\$44.471 (I)	\$2.021 (I)
375.01-380.00	129.0	\$45.065 (I)	\$2.048 (I)
380.01-385.00	130.7	\$45.659 (I)	\$2.075 (I)
385.01-390.00	132.4	\$46.253 (I)	\$2.102 (I)
390.01-395.00	134.1	\$46.846 (I)	\$2.129 (I)
395.01-400.00	135.8	\$47.440 (I)	\$2.156 (I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh)	\$0.34934	(I)
---------------------------------------	-----------	-----

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.14572	(I)
<b>Distribution**</b>	\$0.17446	(I)
<b>Transmission*</b>	\$0.03022	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00892)	(R)
<b>Reliability Services*</b>	\$0.00019	(I)
<b>Public Purpose Programs</b>	\$0.01207	(I)
<b>Nuclear Decommissioning</b>	(\$0.00013)	(I)
<b>Competition Transition Charge</b>	(\$0.00057)	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00001	(I)
<b>Wildfire Fund Charge</b>	\$0.00595	(I)
<b>New System Generation Charge**</b>	\$0.00393	(R)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00501	
<b>Recovery Bond Charge (all usage)</b>	\$0.00650	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	(\$0.01860)	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

**14. BILLING (Cont'd)**

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00857	(I)
2010 Vintage	\$0.00920	(I)
2011 Vintage	\$0.00929	(R)
2012 Vintage	\$0.00935	(R)
2013 Vintage	\$0.00900	(R)
2014 Vintage	\$0.00896	(R)
2015 Vintage	\$0.00889	(R)
2016 Vintage	\$0.00889	(R)
2017 Vintage	\$0.00859	(R)
2018 Vintage	\$0.00537	(R)
2019 Vintage	\$0.00271	(R)
2020 Vintage	\$0.00260	(R)
2021 Vintage	(\$0.01525)	(R)
2022 Vintage	(\$0.01540)	(R)
2023 Vintage	(\$0.01760)	(R)
2024 Vintage	(\$0.02204)	(R)
2025 Vintage	(\$0.01860)	(N)

- 15. WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.





**ELECTRIC SCHEDULE LS-3** Sheet 1  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.34934 (I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.14572	(I)
<b>Distribution**</b>	\$0.17446	(I)
<b>Transmission*</b>	\$0.03022	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00892)	(R)
<b>Reliability Services*</b>	\$0.00019	(I)
<b>Public Purpose Programs</b>	\$0.01207	(I)
<b>Nuclear Decommissioning</b>	(\$0.00013)	(I)
<b>Competition Transition Charge</b>	(\$0.00057)	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00001	(I)
<b>Wildfire Fund Charge</b>	\$0.00595	(I)
<b>New System Generation Charge**</b>	\$0.00393	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00501	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.01860)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3** Sheet 5  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00857	(I)
2010 Vintage	\$0.00920	(I)
2011 Vintage	\$0.00929	(R)
2012 Vintage	\$0.00935	(R)
2013 Vintage	\$0.00900	(R)
2014 Vintage	\$0.00896	(R)
2015 Vintage	\$0.00889	(R)
2016 Vintage	\$0.00889	(R)
2017 Vintage	\$0.00859	(R)
2018 Vintage	\$0.00537	(R)
2019 Vintage	\$0.00271	(R)
2020 Vintage	\$0.00260	(R)
2021 Vintage	(\$0.01525)	(R)
2022 Vintage	(\$0.01540)	(R)
2023 Vintage	(\$0.01760)	(R)
2024 Vintage	(\$0.02204)	(R)
2025 Vintage	(\$0.01860)	(N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
<b>MERCURY VAPOR LAMPS:*</b>							
175	68	7,500	.....	\$24.626	(R)	\$1.119	(R)
400	152	21,000	.....	\$55.047	(R)	\$2.502	(R)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS**:</b>							
70	29	5,800	.....	\$10.502	(R)	\$0.477	(R)
100	41	9,500	.....	\$14.848	(R)	\$0.675	(R)
200	81	22,000	.....	\$29.334	(R)	\$1.333	(R)
250	100	25,500	.....	\$36.215	(R)	\$1.646	(R)
400	154	46,000	.....	\$55.771	(R)	\$2.535	(R)

\* Closed for new installations as of June 8, 1978.

\*\* Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

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Advice 7469-E  
Decision

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.0-5.0	0.9	\$0.326 (R)	\$0.015
5.1-10.0	2.6	\$0.942 (R)	\$0.043
10.1-15.0	4.3	\$1.557 (R)	\$0.071
15.1-20.0	6.0	\$2.173 (R)	\$0.099
20.1-25.0	7.7	\$2.789 (R)	\$0.127
25.1-30.0	9.4	\$3.404 (R)	\$0.155
30.1-35.0	11.1	\$4.020 (R)	\$0.183
35.1-40.0	12.8	\$4.636 (R)	\$0.211
40.1-45.0	14.5	\$5.251 (R)	\$0.239
45.1-50.0	16.2	\$5.867 (R)	\$0.267
50.1-55.0	17.9	\$6.482 (R)	\$0.295
55.1-60.0	19.6	\$7.098 (R)	\$0.323 (R)
60.1-65.0	21.4	\$7.750 (R)	\$0.352 (R)
65.1-70.0	23.1	\$8.366 (R)	\$0.380 (R)
70.1-75.0	24.8	\$8.981 (R)	\$0.408 (R)
75.1-80.0	26.5	\$9.597 (R)	\$0.436 (R)
80.1-85.0	28.2	\$10.213 (R)	\$0.464 (R)
85.1-90.0	29.9	\$10.828 (R)	\$0.492 (R)
90.1-95.0	31.6	\$11.444 (R)	\$0.520 (R)
95.1-100.0	33.3	\$12.060 (R)	\$0.548 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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Advice 7469-E  
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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
100.1-105.1	35.0	\$12.675 (R)	\$0.576 (R)
105.1-110.0	36.7	\$13.291 (R)	\$0.604 (R)
110.1-115.0	38.4	\$13.907 (R)	\$0.632 (R)
115.1-120.0	40.1	\$14.522 (R)	\$0.660 (R)
120.1-125.0	41.9	\$15.174 (R)	\$0.690 (R)
125.1-130.0	43.6	\$15.790 (R)	\$0.718 (R)
130.1-135.0	45.3	\$16.405 (R)	\$0.746 (R)
135.1-140.0	47.0	\$17.021 (R)	\$0.774 (R)
140.1-145.0	48.7	\$17.637 (R)	\$0.802 (R)
145.1-150.0	50.4	\$18.252 (R)	\$0.830 (R)
150.1-155.0	52.1	\$18.868 (R)	\$0.858 (R)
155.1-160.0	53.8	\$19.484 (R)	\$0.886 (R)
160.1-165.0	55.5	\$20.099 (R)	\$0.914 (R)
165.1-170.0	57.2	\$20.715 (R)	\$0.942 (R)
170.1-175.0	58.9	\$21.331 (R)	\$0.970 (R)
175.1-180.0	60.6	\$21.946 (R)	\$0.998 (R)
180.1-185.0	62.4	\$22.598 (R)	\$1.027 (R)
185.1-190.0	64.1	\$23.214 (R)	\$1.055 (R)
190.1-195.0	65.8	\$23.829 (R)	\$1.083 (R)
195.1-200.0	67.5	\$24.445 (R)	\$1.111 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
200.1-205.0	69.2	\$25.061 (R)	\$1.139 (R)
205.1-210.0	70.9	\$25.676 (R)	\$1.167 (R)
210.1-215.0	72.6	\$26.292 (R)	\$1.195 (R)
215.1-220.0	74.3	\$26.908 (R)	\$1.223 (R)
220.1-225.0	76.0	\$27.523 (R)	\$1.251 (R)
225.1-230.0	77.7	\$28.139 (R)	\$1.279 (R)
230.1-235.0	79.4	\$28.755 (R)	\$1.307 (R)
235.1-240.0	81.1	\$29.370 (R)	\$1.335 (R)
240.1-245.0	82.9	\$30.022 (R)	\$1.365 (R)
245.1-250.0	84.6	\$30.638 (R)	\$1.393 (R)
250.1-255.0	86.3	\$31.254 (R)	\$1.421 (R)
255.1-260.0	88.0	\$31.869 (R)	\$1.449 (R)
260.1-265.0	89.7	\$32.485 (R)	\$1.477 (R)
265.1-270.0	91.4	\$33.101 (R)	\$1.505 (R)
270.1-275.0	93.1	\$33.716 (R)	\$1.533 (R)
275.1-280.0	94.8	\$34.332 (R)	\$1.561 (R)
280.1-285.0	96.5	\$34.947 (R)	\$1.589 (R)
285.1-290.0	98.2	\$35.563 (R)	\$1.617 (R)
290.1-295.0	99.9	\$36.179 (R)	\$1.645 (R)
295.1-300.0	101.6	\$36.794 (R)	\$1.672 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
300.1-305.0	103.4	\$37.446 (R)	\$1.702 (R)
305.1-310.0	105.1	\$38.062 (R)	\$1.730 (R)
310.1-315.0	106.8	\$38.678 (R)	\$1.758 (R)
315.1-320.0	108.5	\$39.293 (R)	\$1.786 (R)
320.1-325.0	110.2	\$39.909 (R)	\$1.814 (R)
325.1-330.0	111.9	\$40.525 (R)	\$1.842 (R)
330.1-335.0	113.6	\$41.140 (R)	\$1.870 (R)
335.1-340.0	115.3	\$41.756 (R)	\$1.898 (R)
340.1-345.0	117.0	\$42.372 (R)	\$1.926 (R)
345.1-350.0	118.7	\$42.987 (R)	\$1.954 (R)
350.1-355.0	120.4	\$43.603 (R)	\$1.982 (R)
355.1-360.0	122.1	\$44.219 (R)	\$2.010 (R)
360.1-365.0	123.9	\$44.870 (R)	\$2.040 (R)
365.1-370.0	125.6	\$45.486 (R)	\$2.068 (R)
370.1-375.0	127.3	\$46.102 (R)	\$2.096 (R)
375.1-380.0	129.0	\$46.717 (R)	\$2.124 (R)
380.1-385.0	130.7	\$47.333 (R)	\$2.152 (R)
385.1-390.0	132.4	\$47.949 (R)	\$2.180 (R)
390.1-395.0	134.1	\$48.564 (R)	\$2.207 (R)
395.0-400.0	135.8	\$49.180 (R)	\$2.235 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.36215 (R)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.14572	(I)
<b>Distribution**</b>	\$0.17446	(I)
<b>Transmission*</b>	\$0.03022	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00892)	(R)
<b>Reliability Services*</b>	\$0.00019	(I)
<b>Public Purpose Programs</b>	\$0.02488	(R)
<b>Nuclear Decommissioning</b>	(\$0.00013)	(I)
<b>Competition Transition Charge</b>	(\$0.00057)	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00001	(I)
<b>Wildfire Fund Charge</b>	\$0.00595	(I)
<b>New System Generation Charge**</b>	\$0.00393	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00501	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.01860)	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00857	(I)
2010 Vintage	\$0.00920	(I)
2011 Vintage	\$0.00929	(R)
2012 Vintage	\$0.00935	(R)
2013 Vintage	\$0.00900	(R)
2014 Vintage	\$0.00896	(R)
2015 Vintage	\$0.00889	(R)
2016 Vintage	\$0.00889	(R)
2017 Vintage	\$0.00859	(R)
2018 Vintage	\$0.00537	(R)
2019 Vintage	\$0.00271	(R)
2020 Vintage	\$0.00260	(R)
2021 Vintage	(\$0.01525)	(R)
2022 Vintage	(\$0.01540)	(R)
2023 Vintage	(\$0.01760)	(R)
2024 Vintage	(\$0.02204)	(R)
2025 Vintage	(\$0.01860)	(N)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

**RATES: (Cont'd.)**

**TOTAL BUNDLED RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$17.23	(I)	\$17.23	(I)	\$2.69	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$1.32754	(I)	\$1.33113	(I)	\$0.18090	(R)
Part-Peak Summer	\$0.55643	(I)	\$0.56002	(I)	\$0.15220	(R)
Off-Peak Summer	\$0.16624	(I)	\$0.16983	(I)	\$0.11423	(R)
Part-Peak Winter	\$0.23983	(I)	\$0.24342	(I)	\$0.15671	(R)
Off-Peak Winter	\$0.18515	(I)	\$0.18874	(I)	\$0.12755	(R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components</u> (\$/kW)						
Generation	\$1.02	(I)	\$1.02	(I)	\$0.70	(I)
Distribution**	\$14.77	(I)	\$14.77	(I)	\$0.55	(I)
Transmission*	\$1.43	(I)	\$1.43	(I)	\$1.43	(I)
Reliability Services*	\$0.01	(I)	\$0.01	(I)	\$0.01	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.23177	(I)	\$0.23177	(I)	\$0.15677	(I)
Part-Peak Summer	\$0.19016	(I)	\$0.19016	(I)	\$0.12807	(I)
Off-Peak Summer	\$0.13569	(I)	\$0.13569	(I)	\$0.09010	(I)
Part-Peak Winter	\$0.19679	(I)	\$0.19679	(I)	\$0.13258	(I)
Off-Peak Winter	\$0.15460	(I)	\$0.15460	(I)	\$0.10342	(I)
Distribution**:						
Peak Summer	\$1.06522	(I)	\$1.06522	(I)	\$0.00000	
Part-Peak Summer	\$0.33572	(I)	\$0.33572	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.01249	(I)	\$0.01249	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 5

**RATES:** (Cont'd.)

**UNBUNDLING OF TOTAL RATES** (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Energy Rate by Components (\$ per kWh)</b> (Cont'd.)						
<b>Transmission*</b> (all usage)	\$0.01646	(R)	\$0.01646	(R)	\$0.01646	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00971)	(R)	(\$0.00971)	(R)	(\$0.00971)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00010	(I)	\$0.00010	(I)	\$0.00010	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02526	(I)	\$0.02455	(R)	\$0.02097	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	(I)	(\$0.00013)	(I)	(\$0.00013)	(I)
<b>Competition Transition Charges</b>	(\$0.00048)	(R)	(\$0.00048)	(R)	(\$0.00048)	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001	(I)	\$0.00001	(I)	\$0.00001	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00397	(R)	\$0.00397	(R)	\$0.00397	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00475		\$0.00905		\$0.00262	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650		\$0.00650		\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.01563)	(R)	(\$0.01563)	(R)	(\$0.01563)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 6

RATES  
(Cont'd.)

Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$12.03298	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$122.13003	(R)	—
Primary	\$89.91566	(I)	—
Secondary	\$60.45717	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$331.49888	(R)	—
Primary	\$113.80065	(I)	—
Secondary	\$111.03310	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)

Advice 7469-E  
Decision

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Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00722	(I)
2010 Vintage	\$0.00774	(R)
2011 Vintage	\$0.00782	(R)
2012 Vintage	\$0.00787	(R)
2013 Vintage	\$0.00758	(R)
2014 Vintage	\$0.00754	(R)
2015 Vintage	\$0.00748	(R)
2016 Vintage	\$0.00748	(R)
2017 Vintage	\$0.00723	(R)
2018 Vintage	\$0.00452	(R)
2019 Vintage	\$0.00228	(R)
2020 Vintage	\$0.00219	(R)
2021 Vintage	(\$0.01281)	(R)
2022 Vintage	(\$0.01294)	(R)
2023 Vintage	(\$0.01479)	(R)
2024 Vintage	(\$0.01852)	(R)
2025 Vintage	(\$0.01563)	(N)

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b><u>Total Maximum Reactive Demand Charge</u></b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b><u>Total Reservation Charge Rate (\$/kW)</u></b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$17.54 (I)	\$17.54 (I)	\$2.39 (I)
<b><u>Total Energy Rates (\$ per kWh)</u></b>			
Peak Summer	\$0.83313 (I)	\$0.83672 (R)	\$0.16106 (R)
Part-Peak Summer	\$0.47804 (I)	\$0.48163 (R)	\$0.14909 (R)
Off-Peak Summer	\$0.20938 (I)	\$0.21297 (R)	\$0.13577 (R)
Peak Winter	\$0.23604 (I)	\$0.23963 (R)	\$0.15636 (R)
Off-Peak Winter	\$0.21054 (I)	\$0.21413 (R)	\$0.13701 (R)
Super Off-Peak Winter	\$0.16639 (I)	\$0.16998 (R)	\$0.09279 (R)
<b><u>Power Factor Adjustment Rate (\$/kWh/%)</u></b>	\$0.00005	\$0.00005	\$0.00005

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**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b><u>Reservation Charges Rate by Components</u></b> (\$/kW)						
Generation	\$1.38	(l)	\$1.38	(l)	\$0.65	(l)
Distribution**	\$14.72	(l)	\$14.72	(l)	\$0.30	(l)
Transmission*	\$1.43	(l)	\$1.43	(l)	\$1.43	(l)
Reliability Services*	\$0.01	(l)	\$0.01	(l)	\$0.01	(l)
<b><u>Energy Rate by Components (\$ per kWh)</u></b>						
<b>Generation:</b>						
Peak Summer	\$0.15959	(l)	\$0.15959	(l)	\$0.13693	(l)
Part-Peak Summer	\$0.14730	(l)	\$0.14730	(l)	\$0.12496	(l)
Off-Peak Summer	\$0.13363	(l)	\$0.13363	(l)	\$0.11164	(l)
Peak Winter	\$0.15467	(l)	\$0.15467	(l)	\$0.13223	(l)
Off-Peak Winter	\$0.13479	(l)	\$0.13479	(l)	\$0.11288	(l)
Super Off-Peak Winter	\$0.09064	(l)	\$0.09064	(l)	\$0.06866	(l)
<b>Distribution**:</b>						
Peak Summer	\$0.64299	(l)	\$0.64299	(l)	\$0.00000	
Part-Peak Summer	\$0.30019	(l)	\$0.30019	(l)	\$0.00000	
Off-Peak Summer	\$0.04520	(l)	\$0.04520	(l)	\$0.00000	
Peak Winter	\$0.05082	(l)	\$0.05082	(l)	\$0.00000	
Off-Peak Winter	\$0.04520	(l)	\$0.04520	(l)	\$0.00000	
Super Off-Peak Winter	\$0.04520	(l)	\$0.04520	(l)	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)





**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

<b>Energy Rate by Components (\$ per kWh)</b> (Cont'd)	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Transmission*</b> (all usage)	\$0.01646 (R)	\$0.01646 (R)	\$0.01646 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00971) (R)	(\$0.00971) (R)	(\$0.00971) (R)
<b>Reliability Services*</b> (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.02526 (I)	\$0.02455 (R)	\$0.02097 (R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013) (I)	(\$0.00013) (I)	(\$0.00013) (I)
<b>Competition Transition Charges</b>	(\$0.00048) (R)	(\$0.00048) (R)	(\$0.00048) (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00001 (I)	\$0.00001 (I)	\$0.00001 (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00397 (R)	\$0.00397 (R)	\$0.00397 (R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00475	\$0.00905	\$0.00262
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	\$0.00650	\$0.00650
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	(\$0.00650)	(\$0.00650)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	(\$0.01563) (R)	(\$0.01563) (R)	(\$0.01563) (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$12.03298 (I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$132.52571 (R)	—
Primary	\$93.31924 (I)	—
Secondary	\$62.43692 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$380.72290 (R)	—
Primary	\$118.40468 (I)	—
Secondary	\$114.91423 (I)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

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**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 15

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00722	(I)
2010 Vintage	\$0.00774	(R)
2011 Vintage	\$0.00782	(R)
2012 Vintage	\$0.00787	(R)
2013 Vintage	\$0.00758	(R)
2014 Vintage	\$0.00754	(R)
2015 Vintage	\$0.00748	(R)
2016 Vintage	\$0.00748	(R)
2017 Vintage	\$0.00723	(R)
2018 Vintage	\$0.00452	(R)
2019 Vintage	\$0.00228	(R)
2020 Vintage	\$0.00219	(R)
2021 Vintage	(\$0.01281)	(R)
2022 Vintage	(\$0.01294)	(R)
2023 Vintage	(\$0.01479)	(R)
2024 Vintage	(\$0.01852)	(R)
2025 Vintage	(\$0.01563)	(N)

12. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.37119	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.15688	(I)
<b>Distribution**</b>	\$0.18480	(I)
<b>Transmission*</b>	\$0.03569	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.01053)	(R)
<b>Reliability Services*</b>	\$0.00022	(I)
<b>Public Purpose Programs</b>	\$0.01186	(I)
<b>Nuclear Decommissioning</b>	(\$0.00013)	(I)
<b>Competition Transition Charge</b>	(\$0.00068)	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00001	(I)
<b>Wildfire Fund Charge</b>	\$0.00595	(I)
<b>New System Generation Charge**</b>	\$0.00394	(R)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00519	
<b>Recovery Bond Charge</b> (all usage)	\$0.00650	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00650)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	(\$0.02201)	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. The TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.01013 (I)
2010 Vintage	\$0.01087 (I)
2011 Vintage	\$0.01098 (R)
2012 Vintage	\$0.01105 (R)
2013 Vintage	\$0.01064 (R)
2014 Vintage	\$0.01058 (R)
2015 Vintage	\$0.01051 (R)
2016 Vintage	\$0.01050 (R)
2017 Vintage	\$0.01015 (R)
2018 Vintage	\$0.00634 (R)
2019 Vintage	\$0.00319 (R)
2020 Vintage	\$0.00306 (R)
2021 Vintage	(\$0.01804) (R)
2022 Vintage	(\$0.01821) (R)
2023 Vintage	(\$0.02082) (R)
2024 Vintage	(\$0.02607) (R)
2025 Vintage	(\$0.02201) (N)

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



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	..... <b>59006</b> ,45180,45181, <b>59007</b> ,48892-E	(T)
A-6	Small General Time-of-Use Service..... 50591,48906,52582, <b>59017, 59018,</b>	(T)
	..... 45202, <b>59019</b> ,47411, 56913,47142,45207-E	(T)
A-10	Medium General Demand-Metered Service..... 50589,48894,50590, <b>59008, 59009,</b>	(T)
	..... <b>59010, 59011, 59012</b> ,44794*,52578, <b>59013</b> ,48901-E	(T)
A-15	Direct-Current General Service ..... <b>59014, 59015</b> ,51577, <b>59016</b> -E	(T)
B-1	Small General Service ..... 50601,48988, <b>59050, 59051,</b> 56946, <b>59052</b> ,47451,46863,	(T)
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	..... 49062,49063,49064,49065-E	
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	..... 56511,49001,52623, <b>59056</b> ,49004,49005,49006-E	(T)
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	..... 57125, <b>59067,</b> 57127, 57128, 57129, 57130, 57131, 57132, 57133, 57134-E	(T)
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	..... 49045,49046, <b>59077</b> ,49048,49049,49050,49051,49052,49053,49054,49055-E	(T)
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	..... <b>59095, 59096, 59097, 59098, 59099</b> ,45218,37144,44803,44804*,	(T)
	..... 44805, <b>59100</b> ,44807,49082,49083,49084,49085-E	(T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More ..... 50607,49087,	
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	..... 52674,47507, <b>59107</b> ,49095,49096,49097-E	(T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural	
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E-SRG	Small Renewable Generator PPA ..... 32748,30266,30760-E	
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	.....	57101, 57102, 57103, 57104, 57105, 37753, (T)
	.....	57106, 42211, 57107, 41027, 41028, 57108, (T)
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E-CHP	Combined Heat and Power PPA .....	30809, 30810, 30811, 30812, 30813-E (T)
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E-DEPART	Departing Customers .....	28859-E (T)
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**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T	East Bay Community Energy	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc.	Pioneer Community Energy
	Fresno	
Anderson & Poole	Engineers and Scientists of California	Public Advocates Office
Atlas ReFuel BART		Redwood Coast Energy Authority
	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
BART	Green Power Institute	Resource Innovations
Buchalter	Hanna & Morton LLP	Rockpoint Gas Storage
Barkovich & Yap, Inc.		San Diego Gas & Electric Company
Braun Blaising Smith Wynne, P.C.	ICF consulting	SPURR
	iCommLaw	San Francisco Water Power and Sewer
California Community Choice Association	International Power Technology	Sempra Utilities
California Cotton Ginners & Growers Association		Sierra Telephone Company, Inc.
California Energy Commission	Intertie	Southern California Edison Company
California Hub for Energy Efficiency	Intestate Gas Services, Inc.	Southern California Gas Company
California Alternative Energy and Advanced Transportation Financing Authority		
California Public Utilities Commission	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
Cameron-Daniel, P.C.	Keyes & Fox LLP	Sunshine Design
Casner, Steve		Stoel Rives LLP
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power	Los Angeles County Integrated	TerraVerde Renewable Partners
City of Palo Alto		Tiger Natural Gas, Inc.
City of San Jose	Waste Management Task Force	TransCanada
Clean Power Research		
Coast Economic Consulting	MRW & Associates	Utility Cost Management
Commercial Energy	Manatt Phelps Phillips	Utility Power Solutions
Crossborder Energy	Marin Energy Authority	
Crown Road Energy, LLC	McClintock IP	Water and Energy Consulting
Communities Association (WMA)	McKenzie & Associates	Wellhead Electric Company
	Modesto Irrigation District	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP		
	NOSSAMAN LLP	Yep Energy
Day Carter Murphy	NRG Solar	
Dept of General Services		
Douglass & Liddell	OnGrid Solar	
Downey Brand LLP		
Dish Wireless L.L.C.		