PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7307E
As of September 12, 2024

Subject: Electric Rate Change Effective July 1, 2024

Division Assigned: Energy

Date Filed: 06-27-2024

Date to Calendar: 07-26-2024

Authorizing Documents: None

Disposition:	**Accepted**
Effective Date:	**07-01-2024**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo
(279)789-6209
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

June 27, 2024

Advice 7307-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Electric Rate Change Effective July 1, 2024**

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective July 1, 2024, to implement various revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission) and Federal Energy Regulatory Commission (FERC). This advice letter contains tables of proposed average rates and revenues, which include the impact of the GHG revenue return in Attachment 1a; tables of proposed average rates and revenues, which exclude the impact of the GHG revenue return in Attachment 1b; an average residential rate and bill impact summary table in Attachment 2; and final tariffs in Attachment 3.

Background

PG&E submits this advice letter to change electric rates effective July 1, 2024, to implement various revenue requirements approved by the CPUC and FERC. As a result of the changes described below, the total authorized revenue requirement in rates will *decrease* by a total of approximately $1.7 billion, or 7.9 percent, effective July 1, 2024. The change in revenue requirement results in a decrease to the system average bundled rate of 9.0 percent and a decrease to the Direct Access (DA) and Community Choice Aggregator (CCA) average rate of 6.8 percent.[1]

Revenue Requirement Changes

1. End of Recovery of PG&E's 2022 Wildfire Mitigation and Catastrophic Events (WMCE) Interim Rate Relief

On June 8, 2023, the Commission issued D.23-06-004, granting PG&E's request and authorizing recovery, on an interim rate basis, of no more than $1.104 billion in revenue over a 12-month period. PG&E implemented the adopted revenue requirement of $1.104

[1] The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

billion in electric distribution rates which was recovered over a 12-month period from July 1, 2023, through June 30, 2024, through Advice 6968-E.

As the twelve-month amortization period will end on July 1, 2024, PG&E is removing the electric distribution revenue requirement of $1.104 billion from electric distribution rates in this advice letter.

2. End of Recovery of 2023 ERRA Trigger Adjustment

On July 28, 2023, PG&E submitted its 2023 ERRA Trigger Application (A.23-07-012) requesting to amortize its most recently recorded Incremental ERRA Trigger Balance[2] over a six-month period in bundled generation rates. On September 15, 2023, the Commission issued a scoping memo and ruling to consolidate PG&E's 2023 ERRA Trigger Application with its 2024 ERRA Forecast Application (A.23-05-012) with a rate change effective January 1, 2024.

On December 14, 2023, the Commission adopted D.23-12-022 in PG&E's 2024 ERRA Forecast Application. Among other items, D.23-12-022 adopted PG&E's 2023 ERRA Trigger proposal with the requested six-month amortization period. On January 1, 2024, PG&E implemented the 2023 ERRA Trigger Adjustment in compliance with D.23-12-022 in the 2024 Annual Electric True-up (AET) Advice Letter (7116-E).

As the six-month amortization period will end on July 1, 2024, PG&E is removing the electric generation revenue requirement (Annualized Incremental ERRA Trigger Balance) of $571.6 million from electric generation rates in this advice letter. As further described in Advice 7116-E, while the Annualized Incremental ERRA Trigger Balance is being removed from rates on July 1, 2024, the -$256 million adjustment to avoid double collection will remain in rates for the entire 2024 calendar year.[3]

3. 2024 Pension Advice Letter

On January 8, 2018, the Commission issued PG&E a Disposition Letter approving Advice 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. The required change to accounting for pension costs had the effect of increasing the pension cost allocated to capital projects and decreasing the pension cost recorded as a current expense. Advice 3915-G/5195-E provided for the submittal of a Tier

[2] The Incremental ERRA Trigger Balance is the difference between the ERRA balances, net of the bundled customer share of Portfolio Allocation Balancing Account (PABA) minus that included for amortization in rates in 2023.
[3] See Advice 7116-E, page 20.

1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., DRAM, PABA, CFCA, and NCA).

The electric distribution pension revenue requirement for 2024, as approved in Advice 4880-G/7216-E, is $71.6 million. The electric generation portion will be included in the 2025 ERRA Forecast proceeding.

4. TO21 Refund through ECRBA

In this advice letter, PG&E is implementing the ECRBA rates to refund an overcollection of base transmission rates from retail customers in January and February 2024 including interest through July 1, 2024.

The overcollection resulted from the implementation of the base Transmission Owner (TO) rates effective January 1, 2024. On December 29, 2023, PG&E submitted its Annual Electric True-up (AET) Advice 7116-E to the CPUC which included an update to base transmission rates effective January 1, 2024. The TO rates implemented on January 1, 2024 were determined based on PG&E's twenty-first Transmission Owner (TO21) rate case submitted at FERC (FERC Docket No. ER24-96-000). On December 29, 2023, FERC issued its TO21 Order and accepted PG&E's proposed TO21 Formula Rate, but rejected PG&E's proposal to include an incentive adder to its proposed return on equity for its continued participation in California Independent System Operator Corporation (CAISO) (RTO Adder).

PG&E then submitted supplemental Advice Letter 7116-E-A stating that it would implement the removal of the RTO Adder on March 1, 2024 and propose a process to FERC to refund any overcollection resulting from the rates in effect January and February 2024. On March 22, 2024, PG&E submitted at FERC Docket ER24-1601-000 to request a mid-year adjustment to PG&E's ECRBA Adjustment to refund an overcollection of base transmission rates from retail customers in January and February 2024 and was approved by FERC on May 17, 2024.

In compliance with Process Element 4 of Resolution E-3930, PG&E is notifying the Commission of FERC's acceptance of PG&E's ECRBA mid-year adjustment of Docket ER24-1601-000.

Tariff Revisions

PG&E is submitting final tariffs in Attachment 3 for this consolidated electric rate change effective July 1, 2024.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 17, 2024, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on July 1, 2024.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.22-12-009, A.23-05-012, A.09-03-003, A.21-06-021. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1a – Revenue Allocation and Rate Design Summary (including GHG Revenue Return)
- Attachment 1b – Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – Final Tariffs

cc: Service Lists A.22-12-009, A.23-05-012, A.09-03-003, A.21-06-021

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:
- [x] ELC
- [ ] GAS
- [ ] WATER
- [ ] PLC
- [ ] HEAT

Contact Person: Kimberly Loo
Phone #: (279)789-6209
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7307-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective July 1, 2024

Keywords (choose from CPUC listing): Compliance

AL Type: [ ] Monthly [ ] Quarterly [ ] Annual [x] One-Time [ ] Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? [ ] Yes [x] No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? [ ] Yes [x] No

Requested effective date: 7/1/24

No. of tariff sheets: 147

Estimated system annual revenue effect (%): -7.9%

Estimated system average rate effect (%): -9.0%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division Tariff Unit Email: EDTariffUnit@cpuc.ca.gov	Contact Name: Sidney Bob Dietz II, c/o Megan Lawson Title: Director, Regulatory Relations Utility/Entity Name: Pacific Gas and Electric Company Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email: PGETariffs@pge.com
	Contact Name: Title: Utility/Entity Name: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1a

Revenue Allocation and Rate Design Summary
(including GHG Revenue Return)

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary with GHG Revenue Return

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																					
Non-CARE	$3,077,288,081	$1,014,505,673	$319,814,009	$32,149,102	-$42,990,386	-$876,819	$787,633	$1,242,624,563	$179,675,332	-$17,551,943	$35,362,660	$40,490,278	-$40,490,296	$14,039,798	$6,851,262	-$172,737	$51,491,478	$0	-$133,724,151	$36,981,862	$54,150,893
CARE	$1,418,425,572	$733,661,121	$232,316,782	$23,353,498	-$31,228,739	-$636,932	$572,139	$293,152,013	$47,457,437	-$12,750,113	$0	$0	$0	$0	$4,976,833	-$125,478	$37,403,984	$0	-$84,010,727	-$60,680	$39,335,813
TOTAL RES	$4,495,713,653	$1,748,166,794	$552,130,791	$55,502,601	-$74,219,124	-$1,513,752	$1,359,772	$1,535,776,577	$227,132,769	-$30,302,056	$35,362,660	$40,490,278	-$40,490,296	$14,039,798	$11,828,095	-$298,216	$88,895,462	$0	-$217,734,877	$36,921,181	$93,486,705
SMALL L&P																					
B-1	$1,046,693,955	$333,400,322	$76,930,696	$11,057,987	-$14,786,948	-$210,905	$189,463	$466,719,162	$59,451,608	-$6,037,113	$13,058,025	$13,895,970	-$13,895,970	$5,004,611	$2,256,996	-$59,415	$12,484,004	-$18,107,622	-$87,422		$17,842,659
B-6	$300,748,647	$96,904,963	$22,279,115	$3,202,332	-$4,282,219	-$61,077	$54,869	$130,489,875	$15,934,207	-$1,748,315	$3,785,235	$4,028,137	-$4,028,137	$1,450,727	$653,614	-$17,206	$3,615,299	-$2,022,151	-$31,808		$5,167,136
A-15	$30,930	$7,651	$1,738	$250	-$334	-$5	$4	$19,108	$1,345	-$136	$296	$315	-$315	$113	$51	-$1	$282	-$1,816	$0		$403
TC-1	$4,327,393	$1,272,021	$321,866	$46,267	-$61,869	-$882	$793	$2,130,743	$78,135	-$25,260	$54,757	$58,271	-$58,271	$20,986	$9,443	-$249	$52,234	$0	$0		$74,655
TOTAL SMALL	$1,351,800,925	$431,584,958	$99,533,415	$14,306,836	-$19,131,371	-$272,869	$245,129	$599,358,888	$75,465,294	-$7,810,824	$16,898,313	$17,982,692	-$17,982,692	$6,476,438	$2,920,103	-$76,871	$16,151,818	-$20,131,589	-$119,230		$23,084,852
MEDIUM L&P																					
B-10 T	$804,181	$383,569	$99,657	$15,932	-$21,305	-$278	$245	$116,753	$74,287	-$8,698	$18,855	$20,065	-$20,065	$4,134	$3,431	-$86	$16,053	$0	$0		$27,118
B-10 P	$12,271,664	$4,478,518	$1,315,102	$156,903	-$209,814	-$2,737	$3,236	$4,088,225	$791,984	-$85,661	$185,695	$197,611	-$197,611	$54,287	$33,792	-$843	$158,094	$0	-$12,398		$267,069
B-10 S	$1,013,671,125	$377,928,145	$97,995,074	$11,852,963	-$15,850,006	-$206,793	$241,340	$346,765,844	$61,105,505	-$6,471,131	$13,956,211	$14,851,794	-$14,851,794	$4,453,229	$2,552,732	-$63,686	$11,942,901	-$385,602	-$266,895		$20,175,207
TOTAL MEDIUM	$1,026,746,969	$382,790,231	$99,409,833	$12,025,799	-$16,081,125	-$209,808	$244,821	$350,970,822	$61,971,777	-$6,565,490	$14,160,761	$15,069,470	-$15,069,470	$4,511,650	$2,589,955	-$64,615	$12,117,048	-$385,602	-$279,293		$20,469,393
B-19 CLASS																					
B-19 FIRM T	$1,674,334	$668,225	$196,596	$26,764	-$35,790	-$467	$484	$423,266	$112,840	-$14,612	$31,676	$33,708	-$33,708	$6,889	$5,408	-$144	$26,968	$0	$0		$42,755
B-19 V T	$1,291,560	$642,062	$163,875	$24,449	-$32,693	-$427	$404	$167,884	$115,636	-$13,348	$28,935	$30,792	-$30,792	$6,293	$4,940	-$131	$24,634	$0	$0		$39,055
Total B-19 T	$2,965,895	$1,310,287	$360,471	$51,213	-$68,483	-$893	$888	$591,150	$228,477	-$27,960	$60,610	$64,500	-$64,500	$13,181	$10,348	-$275	$51,602	$0	$0		$81,810
B-19 FIRM P	$91,688,889	$38,719,414	$8,068,587	$1,476,555	-$1,974,478	-$25,761	$19,871	$24,896,836	$7,179,944	-$806,126	$1,747,499	$1,859,638	-$1,859,638	$436,113	$298,348	-$7,934	$1,487,759	$0	-$523,013		$2,358,714
B-19 V P	$51,126,175	$21,764,771	$4,649,823	$825,123	-$1,103,370	-$14,396	$11,451	$13,295,558	$4,038,752	-$450,476	$973,081	$1,035,524	-$1,035,524	$242,846	$166,722	-$4,433	$831,384	$0	$0		$1,318,087
Total B-19 P	$142,815,064	$60,484,186	$12,718,409	$2,301,678	-$3,077,848	-$40,156	$31,323	$38,192,394	$11,218,696	-$1,256,602	$2,720,580	$2,895,162	-$2,895,162	$678,960	$465,070	-$12,367	$2,319,143	$0	-$523,013		$3,676,800
B-19 FIRM S	$353,312,842	$137,242,186	$29,479,045	$4,440,120	-$5,937,412	-$77,465	$72,600	$117,278,290	$22,986,571	-$2,424,086	$5,254,870	$5,592,079	-$5,592,079	$1,423,836	$897,158	-$23,857	$4,473,811	$0	-$480,076		$7,092,840
B-19 V S	$758,169,998	$310,409,733	$54,735,495	$10,265,925	-$13,727,789	-$179,104	$134,801	$237,823,233	$51,797,935	-$5,604,687	$12,102,850	$12,879,500	-$12,879,500	$3,279,334	$2,074,303	-$55,159	$10,343,821	$0	$0		$16,399,234
Total B-19 S	$1,111,482,840	$447,651,919	$84,214,540	$14,706,045	-$19,665,201	-$256,569	$207,402	$355,101,523	$74,784,506	-$8,028,772	$17,357,719	$18,471,579	-$18,471,579	$4,703,170	$2,971,461	-$79,016	$14,817,632	$0	-$480,076		$23,492,073
B-19 T	$2,965,895	$1,310,287	$360,471	$51,213	-$68,483	-$893	$888	$591,150	$228,477	-$27,960	$60,610	$64,500	-$64,500	$13,181	$10,348	-$275	$51,602	$0	$0		$81,810
B-19 P	$142,815,064	$60,484,186	$12,718,409	$2,301,678	-$3,077,848	-$40,156	$31,323	$38,192,394	$11,218,696	-$1,256,602	$2,720,580	$2,895,162	-$2,895,162	$678,960	$465,070	-$12,367	$2,319,143	$0	-$523,013		$3,676,800
B-19 S	$1,111,482,840	$447,651,919	$84,214,540	$14,706,045	-$19,665,201	-$256,569	$207,402	$355,101,523	$74,784,506	-$8,028,772	$17,357,719	$18,471,579	-$18,471,579	$4,703,170	$2,971,461	-$79,016	$14,817,632	$0	-$480,076		$23,492,073
TOTAL B-19	$1,257,263,799	$509,446,392	$97,293,420	$17,058,936	-$22,811,532	-$297,619	$239,612	$393,885,067	$86,231,679	-$9,313,335	$20,138,910	$21,431,241	-$21,431,241	$5,395,311	$3,446,879	-$91,658	$17,188,376	$0	-$1,003,089		$27,250,684
STREETLIGHTS	$35,559,869	$8,927,597	$2,034,308	$349,597	-$467,488	-$5,577	$5,010	$20,304,700	$729,324	-$190,863	$413,747	$440,297	-$440,297	$134,233	$60,404	-$1,878	$292,505	$0	$0		$477,967
STANDBY																					
STANDBY T	$82,779,438	$38,576,800	$12,895,699	$1,758,686	-$2,351,749	-$35,998	$31,759	$17,400,392	$7,947,645	-$960,156	$2,081,400	$2,214,966	-$2,214,966	$411,844	$263,709	-$9,449	$2,259,917	$0	-$7,273,873		$2,088,595
STANDBY P	$5,596,789	$1,383,086	$475,693	$47,634	-$63,697	-$975	$1,172	$4,946,463	$277,300	-$26,006	$56,375	$59,992	-$59,992	$40,801	$7,143	-$256	$61,210	$0	-$2,215,380		$56,570
STANDBY S	$2,810,868	$846,529	$173,897	$34,980	-$46,776	-$716	$428	$1,292,629	$174,724	-$19,097	$41,399	$44,055	-$44,055	$16,309	$5,245	-$188	$44,949	-$2,157	$0		$41,542
TOTAL STANDBY	$91,187,094	$40,806,416	$13,545,289	$1,841,301	-$2,462,222	-$37,689	$33,359	$23,639,485	$8,399,669	-$1,005,259	$2,179,174	$2,319,014	-$2,319,014	$468,954	$276,096	-$9,893	$2,366,076	-$2,157	-$9,489,254		$2,186,706
AGRICULTURE																					
AG-A1	$90,488,828	$23,060,539	$5,199,688	$793,057	-$1,060,491	-$14,256	$12,806	$50,768,609	$4,409,280	-$432,970	$938,581	$998,810	-$998,810	$334,623	$151,428	-$4,261	$782,205	-$3,007,680	-$7,147		$1,197,537
AG-A2	$37,329,122	$11,762,601	$2,676,036	$408,149	-$545,785	-$7,337	$6,590	$16,651,036	$2,269,250	-$222,829	$483,044	$514,041	-$514,041	$172,215	$77,933	-$2,193	$402,564	-$507,021	-$2,147		$616,316
AG B	$392,135,083	$111,484,013	$22,114,349	$3,372,883	-$4,510,283	-$60,629	$54,463	$194,959,627	$19,029,645	-$1,841,427	$3,991,798	$4,247,955	-$4,247,955	$1,423,157	$644,027	-$18,122	$3,326,731	-$776,792	-$10,416		$5,093,142
AG C	$1,101,993,506	$394,856,102	$95,737,492	$14,601,893	-$19,525,926	-$262,477	$235,780	$396,327,204	$73,210,638	-$7,971,910	$17,281,299	$18,390,255	-$18,390,255	$6,161,136	$2,788,122	-$78,456	$14,402,092	-$356,089	-$55,457		$22,049,243
TOTAL AG	$1,621,946,539	$541,163,254	$125,727,565	$19,175,982	-$25,642,484	-$344,698	$309,639	$658,706,475	$98,918,813	-$10,469,136	$22,694,721	$24,151,061	-$24,151,061	$8,091,132	$3,661,510	-$103,032	$18,913,592	-$4,647,582	-$75,167		$28,956,238
B-20 CLASS																					
B-20 FIRM T	$460,381,764	$259,231,800	$51,460,260	$10,207,495	-$13,649,655	-$148,830	$126,735	$34,163,571	$44,546,095	-$5,572,787	$12,080,542	$12,855,761	-$12,855,761	$1,808,923	$1,752,937	-$54,845	$8,593,713	$0	-$5,243,932		$13,871,182
FPP T																					
TOTAL	$460,381,764	$259,231,800	$51,460,260	$10,207,495	-$13,649,655	-$148,830	$126,735	$34,163,571	$44,546,095	-$5,572,787	$12,080,542	$12,855,761	-$12,855,761	$1,808,923	$1,752,937	-$54,845	$8,593,713	$0	-$5,243,932		$13,871,182
B-20 FIRM P	$470,197,107	$210,058,163	$42,013,096	$7,677,745	-$10,266,825	-$111,945	$103,469	$118,480,338	$36,115,393	-$4,191,668	$9,086,589	$9,669,684	-$9,669,684	$2,057,117	$1,421,057	-$41,253	$6,463,911	$0	-$3,864,413		$11,240,051
FPP P																					
TOTAL	$470,197,107	$210,058,163	$42,013,096	$7,677,745	-$10,266,825	-$111,945	$103,469	$118,480,338	$36,115,393	-$4,191,668	$9,086,589	$9,669,684	-$9,669,684	$2,057,117	$1,421,057	-$41,253	$6,463,911	$0	-$3,864,413		$11,240,051
B-20 FIRM S	$84,687,197	$33,927,575	$7,855,652	$1,174,746	-$1,570,893	-$17,128	$19,347	$25,975,041	$5,623,489	-$641,353	$1,390,309	$1,479,526	-$1,479,526	$337,058	$229,554	-$6,312	$989,022	$0	-$97,033		$1,815,150
FPP S																					
TOTAL	$84,687,197	$33,927,575	$7,855,652	$1,174,746	-$1,570,893	-$17,128	$19,347	$25,975,041	$5,623,489	-$641,353	$1,390,309	$1,479,526	-$1,479,526	$337,058	$229,554	-$6,312	$989,022	$0	-$97,033		$1,815,150
B-20 T	$460,381,764	$259,231,800	$51,460,260	$10,207,495	-$13,649,655	-$148,830	$126,735	$34,163,571	$44,546,095	-$5,572,787	$12,080,542	$12,855,761	-$12,855,761	$1,808,923	$1,752,937	-$54,845	$8,593,713	$0	-$5,243,932		$13,871,182
B-20 P	$470,197,107	$210,058,163	$42,013,096	$7,677,745	-$10,266,825	-$111,945	$103,469	$118,480,338	$36,115,393	-$4,191,668	$9,086,589	$9,669,684	-$9,669,684	$2,057,117	$1,421,057	-$41,253	$6,463,911	$0	-$3,864,413		$11,240,051
B-20 S	$84,687,197	$33,927,575	$7,855,652	$1,174,746	-$1,570,893	-$17,128	$19,347	$25,975,041	$5,623,489	-$641,353	$1,390,309	$1,479,526	-$1,479,526	$337,058	$229,554	-$6,312	$989,022	$0	-$97,033		$1,815,150
TOTAL B-20	$1,015,266,068	$503,217,538	$101,329,007	$19,059,986	-$25,487,373	-$277,903	$249,551	$178,618,950	$86,284,977	-$10,405,809	$22,557,441	$24,004,971	-$24,004,971	$4,203,098	$3,403,547	-$102,409	$16,046,645	$0	-$9,205,378		$26,926,383
SYSTEM	**$10,895,484,916**	**$4,166,103,178**	**$1,091,003,628**	**$139,321,037**	**-$186,302,717**	**-$2,959,916**	**$2,686,893**	**$3,761,260,963**	**$645,134,302**	**-$76,062,772**	**$134,405,727**	**$145,889,025**	**-$145,889,043**	**$43,320,614**	**$28,186,590**	**-$748,572**	**$171,971,523**	**-$25,166,931**	**-$237,906,288**	**$36,921,181**	**$222,838,930**

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary with GHG Revenue Return

BDLD RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																									
Non-CARE	$2,793,118,210	6,782,522,498	$0.45371	$0.14958	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.18321	$0.02649	-$0.00259	$0.00521	$0.00597	-$0.00597	$0.00207	$0.00101	-$0.00003	$0.00759	$0.00000	-$0.01972	$0.00545	$0.00798	$0.41181	-9.2%
CARE	$1,283,416,951	4,926,900,038	$0.28789	$0.14891	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.05950	$0.00963	-$0.00259	$0.00000	$0.00000	$0.00000	$0.00000	$0.00101	-$0.00003	$0.00759	$0.00000	-$0.01705	-$0.00001	$0.00798	$0.26049	-9.5%
TOTAL RES	$4,076,535,161	11,709,422,535	$0.38394	$0.14930	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.13116	$0.01940	-$0.00259	$0.00302	$0.00346	-$0.00346	$0.00120	$0.00101	-$0.00003	$0.00759	$0.00000	-$0.01859	$0.00315	$0.00798	$0.34814	-9.3%
SMALL L&P																									
B-1	$959,106,107	2,332,908,568	$0.44866	$0.14291	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.20006	$0.02548	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	-$0.00776	-$0.00004		$0.00765	$0.41112	-8.4%
B-6	$275,374,596	675,597,489	$0.44516	$0.14344	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19315	$0.02359	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	-$0.00299	-$0.00005		$0.00765	$0.40760	-8.4%
A-15	$28,949	52,719	$0.58670	$0.14513	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.36245	$0.02552	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00215	$0.00097	-$0.00003	$0.00535	-$0.03445	$0.00000		$0.00765	$0.54913	-6.4%
TC-1	$3,973,639	9,761,000	$0.44334	$0.13032	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.21829	$0.00800	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00765	$0.40709	-8.2%
TOTAL SMALL	$1,238,483,291	3,018,319,777	$0.44787	$0.14299	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19857	$0.02500	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	-$0.00667	-$0.00004		$0.00765	$0.41032	-8.4%
MEDIUM L&P																									
B-10 T	$729,669	3,361,176	$0.23926	$0.11412	$0.02965	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.03474	$0.02210	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00123	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00807	$0.21709	-9.3%
B-10 P	$11,221,450	33,101,958	$0.37072	$0.13529	$0.03973	$0.00474	-$0.00634	-$0.00008	$0.00010	$0.12350	$0.02393	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00164	$0.00102	-$0.00003	$0.00478	$0.00000	-$0.00037		$0.00807	$0.33900	-8.6%
B-10 S	$925,725,037	2,500,625,161	$0.40537	$0.15113	$0.03919	$0.00474	-$0.00634	-$0.00008	$0.00010	$0.13867	$0.02444	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00178	$0.00102	-$0.00003	$0.00478	-$0.00015	-$0.00011		$0.00807	$0.37020	-8.7%
TOTAL MEDIUM	$937,676,156	2,537,088,294	$0.40470	$0.15088	$0.03918	$0.00474	-$0.00634	-$0.00008	$0.00010	$0.13834	$0.02443	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00178	$0.00102	-$0.00003	$0.00478	-$0.00015	-$0.00011		$0.00807	$0.36959	-8.7%
B-19 CLASS																									
B-19 FIRM T	$1,490,858	5,646,504	$0.29653	$0.11834	$0.03482	$0.00474	-$0.00634	-$0.00008	$0.00009	$0.07496	$0.01998	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.26403	-11.0%
B-19 V T	$1,171,568	5,157,920	$0.25040	$0.12448	$0.03177	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.03255	$0.02242	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.22714	-9.3%
Total B-19 T	$2,662,425	10,804,424	$0.27451	$0.12127	$0.03336	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.05471	$0.02115	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.24642	-10.2%
B-19 FIRM P	$83,352,331	311,509,584	$0.29434	$0.12430	$0.02590	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.07992	$0.02305	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00168		$0.00757	$0.26758	-9.1%
B-19 V P	$46,544,923	174,076,544	$0.29370	$0.12503	$0.02671	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.07638	$0.02320	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.26738	-9.0%
Total B-19 P	$129,897,253	485,586,127	$0.29411	$0.12456	$0.02619	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.07865	$0.02310	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00108		$0.00757	$0.26751	-9.0%
B-19 FIRM S	$321,698,431	936,734,163	$0.37718	$0.14651	$0.03147	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.12520	$0.02454	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00051		$0.00757	$0.34343	-8.9%
B-19 V S	$689,799,925	2,165,807,035	$0.35006	$0.14332	$0.02527	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10981	$0.02392	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.31850	-9.0%
Total B-19 S	$1,011,498,356	3,102,541,198	$0.35825	$0.14429	$0.02714	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.11446	$0.02410	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00015		$0.00757	$0.32602	-9.0%
B-19 T	$2,662,425	10,804,424	$0.27451	$0.12127	$0.03336	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.05471	$0.02115	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.24642	-10.2%
B-19 P	$129,897,253	485,586,127	$0.29411	$0.12456	$0.02619	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.07865	$0.02310	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00108		$0.00757	$0.26751	-9.0%
B-19 S	$1,011,498,356	3,102,541,198	$0.35825	$0.14429	$0.02714	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.11446	$0.02410	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00015		$0.00757	$0.32602	-9.0%
TOTAL B-19	$1,144,058,035	3,598,931,749	$0.34934	$0.14155	$0.02703	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.10944	$0.02396	-$0.00259	$0.00560	$0.00595	-$0.00595	$0.00150	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00028		$0.00757	$0.31789	-9.0%
STREETLIGHTS	$33,063,586	73,754,624	$0.48214	$0.12104	$0.02758	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.27530	$0.00989	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00182	$0.00082	-$0.00003	$0.00397	$0.00000	$0.00000		$0.00648	$0.44829	-7.0%
STANDBY																									
STANDBY T	$75,085,222	371,030,894	$0.22311	$0.10397	$0.03476	$0.00474	-$0.00634	-$0.00010	$0.00009	$0.04690	$0.02142	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00111	$0.00071	-$0.00003	$0.00609	$0.00000	-$0.01960		$0.00563	$0.20237	-9.3%
STANDBY P	$5,047,132	10,049,387	$0.55693	$0.13763	$0.04734	$0.00474	-$0.00634	-$0.00010	$0.00012	$0.49222	$0.02759	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00406	$0.00071	-$0.00003	$0.00609	$0.00000	-$0.22045		$0.00563	$0.50223	-9.8%
STANDBY S	$2,603,698	7,379,741	$0.38089	$0.11471	$0.02356	$0.00474	-$0.00634	-$0.00010	$0.00006	$0.17516	$0.02368	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00221	$0.00071	-$0.00003	$0.00609	-$0.00029	$0.00000		$0.00563	$0.35282	-7.4%
TOTAL STANDBY	$82,736,051	388,460,022	$0.23474	$0.10505	$0.03487	$0.00474	-$0.00634	-$0.00010	$0.00009	$0.06085	$0.02162	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00121	$0.00071	-$0.00003	$0.00609	-$0.00001	-$0.02443		$0.00563	$0.21298	-9.3%
AGRICULTURE																									
AG-A1	$83,121,548	167,311,592	$0.54084	$0.13783	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.30344	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.01798	-$0.00004		$0.00716	$0.49681	-8.1%
AG-A2	$34,238,423	86,107,442	$0.43352	$0.13660	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19338	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00589	-$0.00002		$0.00716	$0.39762	-8.3%
AG B	$358,276,165	711,578,673	$0.55108	$0.15667	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.27398	$0.02674	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00109	-$0.00001		$0.00716	$0.50349	-8.6%
AG C	$1,009,400,686	3,080,568,053	$0.35772	$0.12818	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.12865	$0.02377	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00012	-$0.00002		$0.00716	$0.32767	-8.4%
TOTAL AG	$1,485,036,821	4,045,565,760	$0.40092	$0.13377	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.16282	$0.02445	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00115	-$0.00002		$0.00716	$0.36708	-8.4%
B-20 CLASS																									
B-20 FIRM T	$413,173,204	2,153,479,992	$0.21379	$0.12038	$0.02390	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01586	$0.02069	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00084	$0.00081	-$0.00003	$0.00399	$0.00000	-$0.00244		$0.00644	$0.19186	-10.3%
FPP T																									
TOTAL	$413,173,204	2,153,479,992	$0.21379	$0.12038	$0.02390	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01586	$0.02069	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00084	$0.00081	-$0.00003	$0.00399	$0.00000	-$0.00244		$0.00644	$0.19186	-10.3%
B-20 FIRM P	$426,240,825	1,619,777,357	$0.29029	$0.12968	$0.02594	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.07315	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	-$0.00239		$0.00694	$0.26315	-9.3%
FPP P																									
TOTAL	$426,240,825	1,619,777,357	$0.29029	$0.12968	$0.02594	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.07315	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	-$0.00239		$0.00694	$0.26315	-9.3%
B-20 FIRM S	$77,004,222	247,836,775	$0.34171	$0.13689	$0.03170	$0.00474	-$0.00634	-$0.00007	$0.00008	$0.10481	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	-$0.00039		$0.00732	$0.31071	-9.1%
FPP S																									
TOTAL	$77,004,222	247,836,775	$0.34171	$0.13689	$0.03170	$0.00474	-$0.00634	-$0.00007	$0.00008	$0.10481	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	-$0.00039		$0.00732	$0.31071	-9.1%
B-20 T	$413,173,204	2,153,479,992	$0.21379	$0.12038	$0.02390	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01586	$0.02069	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00084	$0.00081	-$0.00003	$0.00399	$0.00000	-$0.00244		$0.00644	$0.19186	-10.3%
B-20 P	$426,240,825	1,619,777,357	$0.29029	$0.12968	$0.02594	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.07315	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	-$0.00239		$0.00694	$0.26315	-9.3%
B-20 S	$77,004,222	247,836,775	$0.34171	$0.13689	$0.03170	$0.00474	-$0.00634	-$0.00007	$0.00008	$0.10481	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	-$0.00039		$0.00732	$0.31071	-9.1%
TOTAL B-20	$916,418,251	4,021,094,124	$0.25249	$0.12514	$0.02520	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.04442	$0.02146	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00105	$0.00085	-$0.00003	$0.00399	$0.00000	-$0.00229		$0.00670	$0.22790	-9.7%
SYSTEM	**$9,914,007,353**	**29,392,636,885**	**$0.37069**	**$0.14174**	**$0.03712**	**$0.00474**	**-$0.00634**	**-$0.00010**	**$0.00009**	**$0.12797**	**$0.02195**	**-$0.00259**	**$0.00457**	**$0.00496**	**-$0.00496**	**$0.00147**	**$0.00096**	**-$0.00003**	**$0.00585**	**-$0.00086**	**-$0.00809**	**$0.00126**	**$0.00758**	**$0.33730**	**-9.0%**

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																				
Non-CARE	$3,539,720,641	$600,502,348	$60,365,121	-$80,721,378	-$1,646,370	$1,478,922	$2,314,683,849	$337,369,020	-$32,956,513	$68,736,334	$76,011,272	-$76,011,253	$26,361,983	$12,864,434	-$324,344	$96,684,193	$0	-$299,400,128	$43,275,355	$117,774,316
CARE	$344,975,164	$151,917,097	$15,271,371	-$20,421,165	-$416,504	$374,152	$259,588,998	$31,033,205	-$8,337,484	$0	$0	$0	$0	$3,254,590	-$82,056	$24,460,259	$0	-$77,877,489	-$80,196,537	$25,151,470
TOTAL RES	$3,884,695,804	$752,419,444	$75,636,492	-$101,142,543	-$2,062,874	$1,853,074	$2,574,272,847	$368,402,225	-$41,293,997	$68,736,334	$76,011,272	-$76,011,253	$26,361,983	$16,119,024	-$406,401	$121,144,452	$0	-$377,277,617	-$36,921,181	$142,925,785
SMALL L&P																				
B-1	$1,178,209,245	$134,592,195	$19,347,004	-$25,871,178	-$368,998	$331,471	$810,637,175	$104,031,484	-$10,562,506	$22,849,643	$24,315,924	-$24,315,924	$8,757,986	$3,948,829	-$103,951	$21,841,957	-$22,331,856	-$165,381		$38,144,245
B-6	$268,158,781	$31,234,888	$4,486,566	-$5,999,521	-$85,571	$76,925	$182,293,951	$22,279,327	-$2,449,443	$5,284,773	$5,623,901	-$5,623,901	$2,026,776	$915,733	-$24,106	$5,065,145	-$2,485,140	-$114,563		$8,706,347
A-15	$192,791	$10,450	$1,502	-$2,009	-$29	$26	$197,015	$8,088	-$820	$1,771	$1,885	-$1,885	$681	$307	-$8	$1,696	-$34,861	$0		$3,296
TC-1	$8,347,380	$955,026	$137,282	-$183,576	-$2,618	$2,352	$6,068,733	$231,837	-$74,949	$162,473	$172,899	-$172,899	$62,269	$28,020	-$738	$154,985	$0	$0		$274,628
TOTAL SMALL	$1,454,908,196	$166,792,558	$23,972,354	-$32,056,283	-$457,216	$410,773	$999,196,874	$126,550,736	-$13,087,718	$28,298,659	$30,114,609	-$30,114,609	$10,847,713	$4,892,889	-$128,803	$27,063,783	-$24,851,858	-$279,944		$47,128,516
MEDIUM L&P																				
B-10 T	$83,525	$16,842	$3,215	-$4,299	-$56	$41	$32,380	$14,989	-$1,755	$3,805	$4,049	-$4,049	$834	$692	-$17	$3,239	$0	$0		$8,405
B-10 P	$10,818,758	$1,803,408	$255,228	-$341,296	-$4,453	$4,441	$6,102,906	$1,283,451	-$139,342	$300,452	$319,733	-$319,733	$87,836	$54,968	-$1,371	$257,165	$0	$0		$497,568
B-10 S	$1,221,936,996	$192,082,908	$25,427,920	-$34,002,694	-$443,628	$473,058	$723,915,354	$131,280,881	-$13,882,385	$30,004,026	$31,929,411	-$31,929,411	$9,573,858	$5,476,324	-$136,624	$25,620,862	-$698,194	-$153,270		$51,894,096
TOTAL MEDIUM	$1,232,839,279	$193,903,158	$25,686,363	-$34,348,289	-$448,137	$477,540	$730,050,640	$132,579,322	-$14,023,482	$30,308,283	$32,253,192	-$32,253,192	$9,662,529	$5,531,984	-$138,013	$25,881,266	-$698,194	-$153,270		$52,400,070
B-19 CLASS																				
B-19 FIRM T	$2,032,210	$528,614	$108,892	-$145,613	-$1,900	$1,302	$593,063	$459,096	-$59,450	$128,874	$137,144	-$137,144	$28,027	$22,002	-$585	$109,718	$0	$0		$125,160
B-19 V T	$1,617,710	$444,349	$83,807	-$112,068	-$1,462	$1,094	$392,331	$396,388	-$45,754	$99,185	$105,550	-$105,550	$21,571	$16,934	-$450	$84,443	$0	$0		$156,442
Total B-19 T	$3,649,920	$972,963	$192,699	-$257,681	-$3,362	$2,396	$985,393	$855,484	-$105,204	$228,059	$242,693	-$242,693	$49,598	$38,936	-$1,035	$194,161	$0	$0		$281,603
B-19 FIRM P	$81,544,840	$13,420,295	$2,471,177	-$3,304,504	-$43,113	$33,051	$42,814,416	$12,016,419	-$1,349,140	$2,924,631	$3,112,307	-$3,112,307	$729,883	$499,319	-$13,278	$2,489,927	$0	-$146,767		$3,826,166
B-19 V P	$47,195,564	$8,204,502	$1,448,845	-$1,937,423	-$25,277	$20,206	$23,933,978	$7,109,907	-$790,998	$1,714,704	$1,824,739	-$1,824,739	$427,929	$292,749	-$7,785	$1,459,839	$0	$0		$2,476,141
Total B-19 P	$128,740,404	$21,624,797	$3,920,022	-$5,241,927	-$68,391	$53,257	$66,748,394	$19,126,326	-$2,140,138	$4,639,335	$4,937,045	-$4,937,045	$1,157,812	$792,068	-$21,062	$3,949,766	$0	-$146,767		$6,302,307
B-19 FIRM S	$600,240,292	$90,094,455	$13,294,486	-$17,777,637	-$231,942	$221,883	$357,154,112	$68,697,686	-$7,258,131	$15,687,028	$16,693,679	-$16,693,679	$4,251,663	$2,686,245	-$71,431	$13,395,362	$0	-$787,921		$21,946,799
B-19 V S	$1,211,105,075	$161,649,671	$32,286,529	-$43,174,155	-$563,287	$398,107	$699,820,660	$162,664,758	-$17,626,846	$37,959,901	$40,395,821	-$40,395,821	$10,291,863	$6,523,722	-$173,475	$32,531,513	$0	$0		$52,654,889
Total B-19 S	$1,811,345,367	$251,744,126	$45,581,015	-$60,951,792	-$795,229	$619,990	$1,056,974,771	$231,362,444	-$24,884,977	$53,646,930	$57,089,500	-$57,089,500	$14,543,526	$9,209,967	-$244,907	$45,926,875	$0	-$787,921		$74,601,688
B-19 T	$3,649,920	$972,963	$192,699	-$257,681	-$3,362	$2,396	$985,393	$855,484	-$105,204	$228,059	$242,693	-$242,693	$49,598	$38,936	-$1,035	$194,161	$0	$0		$281,603
B-19 P	$128,740,404	$21,624,797	$3,920,022	-$5,241,927	-$68,391	$53,257	$66,748,394	$19,126,326	-$2,140,138	$4,639,335	$4,937,045	-$4,937,045	$1,157,812	$792,068	-$21,062	$3,949,766	$0	-$146,767		$6,302,307
B-19 S	$1,811,345,367	$251,744,126	$45,581,015	-$60,951,792	-$795,229	$619,990	$1,056,974,771	$231,362,444	-$24,884,977	$53,646,930	$57,089,500	-$57,089,500	$14,543,526	$9,209,967	-$244,907	$45,926,875	$0	-$787,921		$74,601,688
TOTAL B-19	$1,943,735,692	$274,341,887	$49,693,735	-$66,451,400	-$866,982	$675,643	$1,124,708,559	$251,344,255	-$27,130,319	$58,514,323	$62,269,239	-$62,269,239	$15,750,936	$10,040,971	-$267,004	$50,070,802	$0	-$934,687		$81,185,597
STREETLIGHTS	$52,480,372	$4,955,819	$851,660	-$1,138,856	-$13,587	$12,205	$39,864,072	$1,716,500	-$464,964	$1,007,937	$1,072,617	-$1,072,617	$327,009	$147,152	-$4,576	$712,577	$0	$0		$1,411,005
STANDBY																				
STANDBY T	$13,891,117	$3,418,143	$612,193	-$818,636	-$12,531	$8,418	$4,845,809	$2,766,550	-$334,227	$724,529	$771,023	-$771,023	$143,362	$91,796	-$3,289	$786,670	$0	$0		$829,617
STANDBY P	$3,421,586	$297,210	$23,898	-$31,957	-$489	$732	$3,108,121	$139,121	-$13,047	$28,283	$30,098	-$30,098	$20,469	$3,583	-$128	$30,709	$0	-$443,599		$17,918
STANDBY S	$1,084,490	$111,377	$23,359	-$31,236	-$478	$274	$747,337	$116,678	-$12,753	$27,645	$29,419	-$29,419	$10,891	$3,503	-$126	$30,016	-$1,210	$0		$2,780
TOTAL STANDBY	$18,397,193	$3,826,729	$659,450	-$881,829	-$13,498	$9,424	$8,701,267	$3,022,348	-$360,027	$780,457	$830,540	-$830,540	$174,722	$98,882	-$3,543	$847,395	-$1,210	-$443,599		$850,314
AGRICULTURE																				
AG-A1	$21,215,246	$1,746,019	$266,303	-$356,105	-$4,787	$4,300	$16,272,696	$1,480,606	-$145,388	$315,168	$335,393	-$335,393	$112,364	$50,849	-$1,431	$262,659	-$684,744	-$2,397		$509,282
AG-A2	$7,968,700	$927,544	$141,469	-$189,175	-$2,543	$2,284	$5,333,968	$786,547	-$77,235	$167,428	$178,172	-$178,172	$59,692	$27,012	-$760	$139,533	-$93,924	-$3,343		$266,580
AG B	$77,507,194	$6,980,708	$1,064,698	-$1,423,735	-$19,139	$17,192	$55,336,754	$6,006,977	-$581,273	$1,260,067	$1,340,927	-$1,340,927	$449,240	$203,296	-$5,721	$1,050,130	-$146,915	-$8,386		$1,982,576
AG C	$234,179,097	$35,920,632	$5,478,619	-$7,326,112	-$98,481	$88,465	$137,217,296	$27,468,574	-$2,991,054	$6,483,930	$6,900,009	-$6,900,009	$2,311,653	$1,046,101	-$29,437	$5,403,653	-$36,338	-$126,674		$9,965,567
TOTAL AG	$340,870,238	$45,574,903	$6,951,089	-$9,295,127	-$124,949	$112,241	$214,160,714	$35,742,704	-$3,794,950	$8,226,594	$8,754,501	-$8,754,501	$2,932,949	$1,327,258	-$37,348	$6,855,976	-$961,920	-$140,800		$12,724,005
B-20 CLASS																				
B-20 FIRM T	$267,780,275	$88,213,821	$17,366,456	-$23,222,752	-$253,211	$217,251	$54,289,064	$75,788,211	-$9,481,225	$17,551,888	$18,678,208	-$18,678,208	$3,077,600	$2,982,348	-$93,310	$14,620,858	$0	-$11,820,792		$19,927,339
FPP T	$10,937,888	$0	$0	$0	$0	$0	$4,151,073	$6,009,970	-$751,857	$0	$1,734,445	-$1,734,445	$244,052	$0	$0	$0	$0	$0		$0
TOTAL	$278,718,163	$88,213,821	$17,366,456	-$23,222,752	-$253,211	$217,251	$58,440,137	$81,798,181	-$10,233,082	$17,551,888	$20,412,653	-$20,412,653	$3,321,652	$2,982,348	-$93,310	$14,620,858	$0	-$11,820,792		$19,927,339
B-20 FIRM P	$680,568,742	$125,478,599	$22,531,942	-$30,130,138	-$328,526	$309,026	$349,820,550	$105,988,150	-$12,301,325	$26,666,491	$28,377,703	-$28,377,703	$6,037,039	$4,170,387	-$121,064	$18,969,693	$0	-$8,477,439		$27,698,551
FPP P	$1,491,041	$0	$0	$0	$0	$0	$1,077,344	$297,466	-$34,525	$0	$79,645	-$79,645	$16,944	$0	$0	$0	$0	$0		$0
TOTAL	$682,059,783	$125,478,599	$22,531,942	-$30,130,138	-$328,526	$309,026	$350,897,894	$106,285,616	-$12,335,849	$26,666,491	$28,457,347	-$28,457,347	$6,053,983	$4,170,387	-$121,064	$18,969,693	$0	-$8,477,439		$27,698,551
B-20 FIRM S	$251,013,166	$42,277,420	$7,378,496	-$9,866,664	-$107,582	$104,120	$135,895,485	$35,320,721	-$4,028,293	$8,732,429	$9,292,797	-$9,292,797	$2,117,037	$1,441,812	-$39,645	$6,211,972	$0	-$206,534		$9,908,571
FPP S	$8,366,242	$0	$0	$0	$0	$0	$5,901,782	$1,886,023	-$215,099	$0	$496,208	-$496,208	$113,044	$0	$0	$0	$0	$0		$0
TOTAL	$259,379,408	$42,277,420	$7,378,496	-$9,866,664	-$107,582	$104,120	$141,797,267	$37,206,744	-$4,243,392	$8,732,429	$9,789,005	-$9,789,005	$2,230,080	$1,441,812	-$39,645	$6,211,972	$0	-$206,534		$9,908,571
B-20 T	$278,718,163	$88,213,821	$17,366,456	-$23,222,752	-$253,211	$217,251	$58,440,137	$81,798,181	-$10,233,082	$17,551,888	$20,412,653	-$20,412,653	$3,321,652	$2,982,348	-$93,310	$14,620,858	$0	-$11,820,792		$19,927,339
B-20 P	$682,059,783	$125,478,599	$22,531,942	-$30,130,138	-$328,526	$309,026	$350,897,894	$106,285,616	-$12,335,849	$26,666,491	$28,457,347	-$28,457,347	$6,053,983	$4,170,387	-$121,064	$18,969,693	$0	-$8,477,439		$27,698,551
B-20 S	$259,379,408	$42,277,420	$7,378,496	-$9,866,664	-$107,582	$104,120	$141,797,267	$37,206,744	-$4,243,392	$8,732,429	$9,789,005	-$9,789,005	$2,230,080	$1,441,812	-$39,645	$6,211,972	$0	-$206,534		$9,908,571
TOTAL B-20	$1,220,157,355	$255,969,840	$47,276,894	-$63,219,554	-$689,319	$630,397	$551,135,298	$225,290,540	-$26,812,324	$52,950,808	$58,659,005	-$58,659,005	$11,605,715	$8,594,546	-$254,019	$39,802,524	$0	-$20,504,765		$57,534,461
SYSTEM	**$10,148,084,129**	**$1,697,784,337**	**$230,728,037**	**-$308,533,882**	**-$4,676,562**	**$4,181,298**	**$6,242,090,272**	**$1,144,648,632**	**-$126,967,781**	**$248,823,396**	**$269,964,975**	**-$269,964,957**	**$77,663,557**	**$46,752,706**	**-$1,239,707**	**$272,378,775**	**-$26,513,182**	**-$399,734,683**	**-$36,921,181**	**$396,159,754**

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	$3,265,047,162	$12,735,364,033	$0.27794	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.18175	$0.02649	-$0.00259	$0.00540	$0.00597	-$0.00597	$0.00207	$0.00101	-$0.00003	$0.00759	$0.00000	-$0.02351	$0.00340	$0.00925	$0.25638	-7.8%
CARE	$323,719,907	$3,221,936,214	$0.10707	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.08057	$0.00963	-$0.00259	$0.00000	$0.00000	$0.00000	$0.00000	$0.00101	-$0.00003	$0.00759	$0.00000	-$0.02417	-$0.02489	$0.00781	$0.10047	-6.2%
TOTAL RES	$3,588,767,068	$15,957,300,247	$0.24344	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.16132	$0.02309	-$0.00259	$0.00431	$0.00476	-$0.00476	$0.00165	$0.00101	-$0.00003	$0.00759	$0.00000	-$0.02364	-$0.00231	$0.00896	$0.22490	-7.6%
SMALL L&P																								
B-1	$1,105,078,117	4,081,646,365	$0.28866	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19861	$0.02549	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	-$0.00547	-$0.00004		$0.00935	$0.27074	-6.2%
B-6	$251,212,087	946,532,914	$0.28331	$0.03300	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19259	$0.02354	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00214	$0.00097	-$0.00003	$0.00535	-$0.00263	-$0.00012		$0.00920	$0.26540	-6.3%
A-15	$187,104	316,903	$0.60836	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.62169	$0.02552	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00215	$0.00097	-$0.00003	$0.00535	-$0.11001	$0.00000		$0.01040	$0.59042	-2.9%
TC-1	$7,815,725	28,962,410	$0.28821	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.20954	$0.00800	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00948	$0.26986	-6.4%
TOTAL SMALL	$1,364,293,033	5,057,458,592	$0.28768	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19757	$0.02502	-$0.00259	$0.00560	$0.00595	-$0.00595	$0.00214	$0.00097	-$0.00003	$0.00535	-$0.00491	-$0.00006		$0.00932	$0.26976	-6.2%
MEDIUM L&P																								
B-10 T	$78,316	678,205	$0.12316	$0.02483	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.04774	$0.02210	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00123	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.01239	$0.11547	-6.2%
B-10 P	$10,160,963	53,845,573	$0.20092	$0.03349	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.11334	$0.02384	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00163	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00924	$0.18871	-6.1%
B-10 S	$1,146,432,492	5,364,540,109	$0.22778	$0.03581	$0.00474	-$0.00634	-$0.00008	$0.00009	$0.13494	$0.02447	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00178	$0.00102	-$0.00003	$0.00478	-$0.00013	-$0.00003		$0.00967	$0.21371	-6.2%
TOTAL MEDIUM	$1,156,671,771	5,419,063,888	$0.22750	$0.03578	$0.00474	-$0.00634	-$0.00008	$0.00009	$0.13472	$0.02447	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00178	$0.00102	-$0.00003	$0.00478	-$0.00013	-$0.00003		$0.00967	$0.21344	-6.2%
B-19 CLASS																								
B-19 FIRM T	$1,897,202	22,973,036	$0.08846	$0.02301	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02582	$0.01998	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000			$0.00545	$0.08258	-6.6%
B-19 V T	$1,536,809	17,680,766	$0.09150	$0.02513	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02219	$0.02242	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000			$0.00885	$0.08692	-5.0%
Total B-19 T	$3,434,011	40,653,803	$0.08978	$0.02393	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02424	$0.02104	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000			$0.00693	$0.08447	-5.9%
B-19 FIRM P	$76,368,483	521,345,262	$0.15641	$0.02574	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.08212	$0.02305	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00028		$0.00734	$0.14648	-6.3%
B-19 V P	$44,327,319	305,663,584	$0.15440	$0.02684	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.07830	$0.02326	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00810	$0.14502	-6.1%
Total B-19 P	$120,695,801	827,008,846	$0.15567	$0.02615	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.08071	$0.02313	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00018		$0.00762	$0.14594	-6.2%
B-19 FIRM S	$561,302,655	2,804,743,826	$0.21401	$0.03212	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.12734	$0.02449	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00028		$0.00782	$0.20013	-6.5%
B-19 V S	$1,135,243,850	6,811,503,966	$0.17780	$0.02373	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10274	$0.02388	-$0.00259	$0.00557	$0.00593	-$0.00593	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00773	$0.16667	-6.3%
Total B-19 S	$1,696,546,506	9,616,247,792	$0.18836	$0.02618	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10992	$0.02406	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00008		$0.00776	$0.17642	-6.3%
B-19 T	$3,434,011	40,653,803	$0.08978	$0.02393	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02424	$0.02104	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00693	$0.08447	-5.9%
B-19 P	$120,695,801	827,008,846	$0.15567	$0.02615	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.08071	$0.02313	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00018		$0.00762	$0.14594	-6.2%
B-19 S	$1,696,546,506	9,616,247,792	$0.18836	$0.02618	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10992	$0.02406	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00008		$0.00776	$0.17642	-6.3%
TOTAL B-19	$1,820,676,318	10,483,910,441	$0.18540	$0.02617	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10728	$0.02397	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00150	$0.00096	-$0.00003	$0.00478	$0.00000	-$0.00009		$0.00774	$0.17366	-6.3%
STREETLIGHTS	$49,383,952	179,675,109	$0.29208	$0.02758	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.22187	$0.00955	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00182	$0.00082	-$0.00003	$0.00397	$0.00000	$0.00000		$0.00785	$0.27485	-5.9%
STANDBY																								
STANDBY T	$13,058,403	129,154,675	$0.10755	$0.02647	$0.00474	-$0.00634	-$0.00010	$0.00007	$0.03752	$0.02142	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00111	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00642	$0.10111	-6.0%
STANDBY P	$3,180,823	5,041,746	$0.67865	$0.05895	$0.00474	-$0.00634	-$0.00010	$0.00015	$0.61648	$0.02759	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00406	$0.00071	-$0.00003	$0.00609	$0.00000	-$0.08799		$0.00355	$0.63090	-7.0%
STANDBY S	$1,028,058	4,928,062	$0.22006	$0.02260	$0.00474	-$0.00634	-$0.00010	$0.00006	$0.15165	$0.02368	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00221	$0.00071	-$0.00003	$0.00609	-$0.00025	$0.00000		$0.00056	$0.20861	-5.2%
TOTAL STANDBY	$17,267,283	139,124,483	$0.13224	$0.02751	$0.00474	-$0.00634	-$0.00010	$0.00007	$0.06254	$0.02172	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00126	$0.00071	-$0.00003	$0.00609	-$0.00001	-$0.00319		$0.00611	$0.12411	-6.1%
AGRICULTURE																								
AG-A1	$19,825,393	56,182,075	$0.37762	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.28964	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.01219	-$0.00004		$0.00906	$0.35288	-6.6%
AG-A2	$7,485,077	29,845,798	$0.26700	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.17872	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00315	-$0.00011		$0.00893	$0.25079	-6.1%
AG B	$72,166,472	224,619,897	$0.34506	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.24636	$0.02674	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00065	-$0.00004		$0.00883	$0.32128	-6.9%
AG C	$220,776,394	1,155,826,717	$0.20261	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.11872	$0.02377	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00003	-$0.00011		$0.00862	$0.19101	-5.7%
TOTAL AG	$320,253,337	$1,466,474,486	$0.23244	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.14604	$0.02437	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	-$0.00066	-$0.00010		$0.00868	$0.21838	-6.0%
B-20 CLASS																								
B-20 FIRM T	$249,163,545	3,663,809,284	$0.07309	$0.02408	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01482	$0.02069	-$0.00259	$0.00479	$0.00510	-$0.00510	$0.00084	$0.00081	-$0.00003	$0.00399	-$0.00323	-$0.00323		$0.00544	$0.06801	-7.0%
FPP T	$9,653,239	290,538,397	$0.03765	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.01429	$0.02069	-$0.00259	$0.00000	$0.00597	-$0.00597	$0.00084	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.03323	-11.7%
TOTAL	$258,816,784	3,954,347,681	$0.07048	$0.02231	$0.00439	-$0.00587	-$0.00006	$0.00005	$0.01478	$0.02069	-$0.00259	$0.00444	$0.00516	-$0.00516	$0.00084	$0.00075	-$0.00002	$0.00370	$0.00000	-$0.00299		$0.00504	$0.06545	-7.1%
B-20 FIRM P	$636,311,935	4,753,574,286	$0.14317	$0.02640	$0.00474	-$0.00634	-$0.00007	$0.00007	$0.07359	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	-$0.00178		$0.00583	$0.13386	-6.5%
FPP P	$1,357,229	13,341,351	$0.11176	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.08075	$0.02230	-$0.00259	$0.00000	$0.00597	-$0.00597	$0.00127	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.10173	-9.0%
TOTAL	$637,669,164	4,766,915,637	$0.14308	$0.02632	$0.00473	-$0.00632	-$0.00007	$0.00006	$0.07361	$0.02230	-$0.00259	$0.00559	$0.00597	-$0.00597	$0.00127	$0.00087	-$0.00003	$0.00398	$0.00000	-$0.00178		$0.00581	$0.13377	-6.5%
B-20 FIRM S	$235,139,345	1,556,644,705	$0.16125	$0.02716	$0.00474	-$0.00634	-$0.00007	$0.00007	$0.08730	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	-$0.00013		$0.00637	$0.15106	-6.3%
FPP S	$7,685,749	83,120,252	$0.10065	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.07100	$0.02269	-$0.00259	$0.00000	$0.00597	-$0.00597	$0.00136	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.09247	-8.1%
TOTAL	$242,825,094	1,639,764,957	$0.15818	$0.02578	$0.00450	-$0.00602	-$0.00007	$0.00006	$0.08647	$0.02269	-$0.00259	$0.00533	$0.00597	-$0.00597	$0.00136	$0.00088	-$0.00002	$0.00379	$0.00000	-$0.00013		$0.00604	$0.14809	-6.4%
B-20 T	$258,816,784	3,954,347,681	$0.07048	$0.02231	$0.00439	-$0.00587	-$0.00006	$0.00005	$0.01478	$0.02069	-$0.00259	$0.00444	$0.00516	-$0.00516	$0.00084	$0.00075	-$0.00002	$0.00370	$0.00000	-$0.00299		$0.00504	$0.06545	-7.1%
B-20 P	$637,669,164	4,766,915,637	$0.14308	$0.02632	$0.00473	-$0.00632	-$0.00007	$0.00006	$0.07361	$0.02230	-$0.00259	$0.00559	$0.00597	-$0.00597	$0.00127	$0.00087	-$0.00003	$0.00398	$0.00000	-$0.00178		$0.00581	$0.13377	-6.5%
B-20 S	$242,825,094	1,639,764,957	$0.15818	$0.02578	$0.00450	-$0.00602	-$0.00007	$0.00006	$0.08647	$0.02269	-$0.00259	$0.00533	$0.00597	-$0.00597	$0.00136	$0.00088	-$0.00002	$0.00379	$0.00000	-$0.00013		$0.00604	$0.14809	-6.4%
TOTAL B-20	$1,139,311,042	10,361,028,275	$0.11776	$0.02471	$0.00456	-$0.00610	-$0.00007	$0.00006	$0.05319	$0.02174	-$0.00259	$0.00511	$0.00566	-$0.00566	$0.00112	$0.00083	-$0.00002	$0.00384	$0.00000	-$0.00198		$0.00555	$0.10996	-6.6%
SYSTEM	**$9,456,623,804**	**49,064,035,520**	**$0.20683**	**$0.03460**	**$0.00470**	**-$0.00629**	**-$0.00010**	**$0.00009**	**$0.12722**	**$0.02333**	**-$0.00259**	**$0.00507**	**$0.00550**	**-$0.00550**	**$0.00158**	**$0.00095**	**-$0.00003**	**$0.00555**	**-$0.00054**	**-$0.00815**	**-$0.00075**	**$0.00807**	**$0.19274**	**-6.8%**

Attachment 1b

Revenue Allocation and Rate Design Summary
(excluding GHG Revenue Return)

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary without GHG Revenue Return

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																					
Non-CARE	$3,211,012,232	$1,014,505,673	$319,814,009	$32,149,102	-$42,990,386	-$876,819	$787,633	$1,242,624,563	$179,675,332	-$17,551,943	$35,362,660	$40,490,278	-$40,490,296	$14,039,798	$6,851,262	-$172,737	$51,491,478	$0	$0	$36,981,862	$54,150,893
CARE	$1,502,436,299	$733,661,121	$232,316,782	$23,353,498	-$31,228,739	-$636,932	$572,139	$293,152,013	$47,457,437	-$12,750,113	$0	$0	$0	$0	$4,976,833	-$125,478	$37,403,984	$0	$0	-$60,680	$39,335,813
TOTAL RES	$4,713,448,531	$1,748,166,794	$552,130,791	$55,502,601	-$74,219,124	-$1,513,752	$1,359,772	$1,535,776,577	$227,132,769	-$30,302,056	$35,362,660	$40,490,278	-$40,490,296	$14,039,798	$11,828,095	-$298,216	$88,895,462	$0	$0	$36,921,181	$93,486,705
SMALL L&P																					
B-1	$1,064,888,999	$333,400,322	$76,930,696	$11,057,987	-$14,786,948	-$210,905	$189,463	$466,719,162	$59,451,608	-$6,037,113	$13,058,025	$13,895,970	-$13,895,970	$5,004,611	$2,256,996	-$59,415	$12,484,004	$0	$0		$17,842,659
B-6	$302,802,606	$96,904,963	$22,279,115	$3,202,332	-$4,282,219	-$61,077	$54,869	$130,489,875	$15,934,207	-$1,748,315	$3,785,235	$4,028,137	-$4,028,137	$1,450,727	$653,614	-$17,206	$3,615,299	$0	$0		$5,167,136
A-15	$32,747	$7,651	$1,738	$250	-$334	-$5	$4	$19,108	$1,345	-$136	$296	$315	-$315	$113	$51	-$1	$282	$0	$0		$403
TC-1	$4,327,393	$1,272,021	$321,866	$46,267	-$61,869	-$882	$793	$2,130,743	$78,135	-$25,260	$54,757	$58,271	-$58,271	$20,986	$9,443	-$249	$52,234	$0	$0		$74,655
TOTAL SMALL	$1,372,051,744	$431,584,958	$99,533,415	$14,306,836	-$19,131,371	-$272,869	$245,129	$599,358,888	$75,465,294	-$7,810,824	$16,898,313	$17,982,692	-$17,982,692	$6,476,438	$2,920,103	-$76,871	$16,151,818	$0	$0		$23,084,852
MEDIUM L&P																					
B-10 T	$804,181	$383,569	$99,657	$15,932	-$21,305	-$278	$245	$116,753	$74,287	-$8,698	$18,855	$20,065	-$20,065	$4,134	$3,431	-$86	$16,053	$0	$0		$27,118
B-10 P	$12,284,062	$4,478,518	$1,315,102	$156,903	-$209,814	-$2,737	$3,236	$4,088,225	$791,984	-$85,661	$185,695	$197,611	-$197,611	$54,287	$33,792	-$843	$158,094	$0	$0		$267,069
B-10 S	$1,014,323,622	$377,928,145	$97,995,074	$11,852,963	-$15,850,006	-$206,793	$241,340	$346,765,844	$61,105,505	-$6,471,131	$13,956,211	$14,851,794	-$14,851,794	$4,453,229	$2,552,732	-$63,686	$11,942,901	$0	$0		$20,175,207
TOTAL MEDIUM	$1,027,411,865	$382,790,231	$99,409,833	$12,025,799	-$16,081,125	-$209,808	$244,821	$350,970,822	$61,971,777	-$6,565,490	$14,160,761	$15,069,470	-$15,069,470	$4,511,650	$2,589,955	-$64,615	$12,117,048	$0	$0		$20,469,393
B-19 CLASS																					
B-19 FIRM T	$1,674,334	$668,225	$196,596	$26,764	-$35,790	-$467	$484	$423,266	$112,840	-$14,612	$31,676	$33,708	-$33,708	$6,889	$5,408	-$144	$26,968	$0	$0		$42,755
B-19 V T	$1,291,560	$642,062	$163,875	$24,449	-$32,693	-$427	$404	$167,884	$115,636	-$13,348	$28,935	$30,792	-$30,792	$6,293	$4,940	-$131	$24,634	$0	$0		$39,055
Total B-19 T	$2,965,895	$1,310,287	$360,471	$51,213	-$68,483	-$893	$888	$591,150	$228,477	-$27,960	$60,610	$64,500	-$64,500	$13,181	$10,348	-$275	$51,602	$0	$0		$81,810
B-19 FIRM P	$92,211,902	$38,719,414	$8,068,587	$1,476,555	-$1,974,478	-$25,761	$19,871	$24,896,836	$7,179,944	-$806,126	$1,747,499	$1,859,638	-$1,859,638	$436,113	$298,348	-$7,934	$1,487,759	$0	$0		$2,358,714
B-19 V P	$51,126,175	$21,764,771	$4,649,823	$825,123	-$1,103,370	-$14,396	$11,451	$13,295,558	$4,038,752	-$450,476	$973,081	$1,035,524	-$1,035,524	$242,846	$166,722	-$4,433	$831,384	$0	$0		$1,318,087
Total B-19 P	$143,338,077	$60,484,186	$12,718,409	$2,301,678	-$3,077,848	-$40,156	$31,323	$38,192,394	$11,218,696	-$1,256,602	$2,720,580	$2,895,162	-$2,895,162	$678,960	$465,070	-$12,367	$2,319,143	$0	$0		$3,676,800
B-19 FIRM S	$353,792,919	$137,242,186	$29,479,045	$4,440,120	-$5,937,412	-$77,465	$72,600	$117,278,290	$22,986,571	-$2,424,086	$5,254,870	$5,592,079	-$5,592,079	$1,423,836	$897,158	-$23,857	$4,473,811	$0	$0		$7,092,840
B-19 V S	$758,169,998	$310,409,733	$54,735,495	$10,265,925	-$13,727,789	-$179,104	$134,801	$237,823,233	$51,797,935	-$5,604,687	$12,102,850	$12,879,500	-$12,879,500	$3,279,334	$2,074,303	-$55,159	$10,343,821	$0	$0		$16,399,234
Total B-19 S	$1,111,962,916	$447,651,919	$84,214,540	$14,706,045	-$19,665,201	-$256,569	$207,402	$355,101,523	$74,784,506	-$8,028,772	$17,357,719	$18,471,579	-$18,471,579	$4,703,170	$2,971,461	-$79,016	$14,817,632	$0	$0		$23,492,073
B-19 T	$2,965,895	$1,310,287	$360,471	$51,213	-$68,483	-$893	$888	$591,150	$228,477	-$27,960	$60,610	$64,500	-$64,500	$13,181	$10,348	-$275	$51,602	$0	$0		$81,810
B-19 P	$143,338,077	$60,484,186	$12,718,409	$2,301,678	-$3,077,848	-$40,156	$31,323	$38,192,394	$11,218,696	-$1,256,602	$2,720,580	$2,895,162	-$2,895,162	$678,960	$465,070	-$12,367	$2,319,143	$0	$0		$3,676,800
B-19 S	$1,111,962,916	$447,651,919	$84,214,540	$14,706,045	-$19,665,201	-$256,569	$207,402	$355,101,523	$74,784,506	-$8,028,772	$17,357,719	$18,471,579	-$18,471,579	$4,703,170	$2,971,461	-$79,016	$14,817,632	$0	$0		$23,492,073
TOTAL B-19	$1,258,266,888	$509,446,392	$97,293,420	$17,058,936	-$22,811,532	-$297,619	$239,612	$393,885,067	$86,231,679	-$9,313,335	$20,138,910	$21,431,241	-$21,431,241	$5,395,311	$3,446,879	-$91,658	$17,188,376	$0	$0		$27,250,684
STREETLIGHTS	$35,559,869	$8,927,597	$2,034,308	$349,597	-$467,488	-$5,577	$5,010	$20,304,700	$729,324	-$190,863	$413,747	$440,297	-$440,297	$134,233	$60,404	-$1,878	$292,505	$0	$0		$477,967
STANDBY																					
STANDBY T	$90,053,312	$38,576,800	$12,895,699	$1,758,686	-$2,351,749	-$35,998	$31,759	$17,400,392	$7,947,645	-$960,156	$2,081,400	$2,214,966	-$2,214,966	$411,844	$263,709	-$9,449	$2,259,917	$0	$0		$2,088,595
STANDBY P	$7,812,169	$1,383,086	$475,693	$47,634	-$63,697	-$975	$1,172	$4,946,463	$277,300	-$26,006	$56,375	$59,992	-$59,992	$40,801	$7,143	-$256	$61,210	$0	$0		$56,570
STANDBY S	$2,813,025	$846,529	$173,897	$34,980	-$46,776	-$716	$428	$1,292,629	$174,724	-$19,097	$41,399	$44,055	-$44,055	$16,309	$5,245	-$188	$44,949	$0	$0		$41,542
TOTAL STANDBY	$100,678,505	$40,806,416	$13,545,289	$1,841,301	-$2,462,222	-$37,689	$33,359	$23,639,485	$8,399,669	-$1,005,259	$2,179,174	$2,319,014	-$2,319,014	$468,954	$276,096	-$9,893	$2,366,076	$0	$0		$2,186,706
AGRICULTURE																					
AG-A1	$93,503,655	$23,060,539	$5,199,688	$793,057	-$1,060,491	-$14,256	$12,806	$50,768,609	$4,409,280	-$432,970	$938,581	$998,810	-$998,810	$334,623	$151,428	-$4,261	$782,205	$0	$0		$1,197,537
AG-A2	$37,838,290	$11,762,601	$2,676,036	$408,149	-$545,785	-$7,337	$6,590	$16,651,036	$2,269,250	-$222,829	$483,044	$514,041	-$514,041	$172,215	$77,933	-$2,193	$402,564	$0	$0		$616,316
AG B	$392,922,327	$111,484,013	$22,114,349	$3,372,883	-$4,510,283	-$60,629	$54,463	$194,959,627	$19,029,645	-$1,841,427	$3,991,798	$4,247,955	-$4,247,955	$1,423,157	$644,027	-$18,122	$3,326,731	$0	$0		$5,093,142
AG C	$1,102,410,614	$394,856,102	$95,737,492	$14,601,893	-$19,525,926	-$262,477	$235,780	$396,327,204	$73,210,638	-$7,971,910	$17,281,299	$18,390,255	-$18,390,255	$6,161,136	$2,788,122	-$78,456	$14,402,092	$0	$0		$22,049,243
TOTAL AG	$1,626,674,886	$541,163,254	$125,727,565	$19,175,982	-$25,642,484	-$344,698	$309,639	$658,706,475	$98,918,813	-$10,469,136	$22,694,721	$24,151,061	-$24,151,061	$8,091,132	$3,661,510	-$103,032	$18,913,592	$0	$0		$28,956,238
B-20 CLASS																					
B-20 FIRM T	$465,625,696	$259,231,800	$51,460,260	$10,207,495	-$13,649,655	-$148,830	$126,735	$34,163,571	$44,546,095	-$5,572,787	$12,080,542	$12,855,761	-$12,855,761	$1,808,923	$1,752,937	-$54,845	$8,593,713	$0	$0		$13,871,182
FPP T																					
TOTAL	$465,625,696	$259,231,800	$51,460,260	$10,207,495	-$13,649,655	-$148,830	$126,735	$34,163,571	$44,546,095	-$5,572,787	$12,080,542	$12,855,761	-$12,855,761	$1,808,923	$1,752,937	-$54,845	$8,593,713	$0	$0		$13,871,182
B-20 FIRM P	$474,061,520	$210,058,163	$42,013,096	$7,677,745	-$10,266,825	-$111,945	$103,469	$118,480,338	$36,115,393	-$4,191,668	$9,086,589	$9,669,684	-$9,669,684	$2,057,117	$1,421,057	-$41,253	$6,463,911	$0	$0		$11,240,051
FPP P																					
TOTAL	$474,061,520	$210,058,163	$42,013,096	$7,677,745	-$10,266,825	-$111,945	$103,469	$118,480,338	$36,115,393	-$4,191,668	$9,086,589	$9,669,684	-$9,669,684	$2,057,117	$1,421,057	-$41,253	$6,463,911	$0	$0		$11,240,051
B-20 FIRM S	$84,784,230	$33,927,575	$7,855,652	$1,174,746	-$1,570,893	-$17,128	$19,347	$25,975,041	$5,623,489	-$641,353	$1,390,309	$1,479,526	-$1,479,526	$337,058	$229,554	-$6,312	$989,022	$0	$0		$1,815,150
FPP S																					
TOTAL	$84,784,230	$33,927,575	$7,855,652	$1,174,746	-$1,570,893	-$17,128	$19,347	$25,975,041	$5,623,489	-$641,353	$1,390,309	$1,479,526	-$1,479,526	$337,058	$229,554	-$6,312	$989,022	$0	$0		$1,815,150
B-20 T	$465,625,696	$259,231,800	$51,460,260	$10,207,495	-$13,649,655	-$148,830	$126,735	$34,163,571	$44,546,095	-$5,572,787	$12,080,542	$12,855,761	-$12,855,761	$1,808,923	$1,752,937	-$54,845	$8,593,713	$0	$0		$13,871,182
B-20 P	$474,061,520	$210,058,163	$42,013,096	$7,677,745	-$10,266,825	-$111,945	$103,469	$118,480,338	$36,115,393	-$4,191,668	$9,086,589	$9,669,684	-$9,669,684	$2,057,117	$1,421,057	-$41,253	$6,463,911	$0	$0		$11,240,051
B-20 S	$84,784,230	$33,927,575	$7,855,652	$1,174,746	-$1,570,893	-$17,128	$19,347	$25,975,041	$5,623,489	-$641,353	$1,390,309	$1,479,526	-$1,479,526	$337,058	$229,554	-$6,312	$989,022	$0	$0		$1,815,150
TOTAL B-20	$1,024,471,446	$503,217,538	$101,329,007	$19,059,986	-$25,487,373	-$277,903	$249,551	$178,618,950	$86,284,977	-$10,405,809	$22,557,441	$24,004,971	-$24,004,971	$4,203,098	$3,403,547	-$102,409	$16,046,645	$0	$0		$26,926,383
SYSTEM	**$11,158,563,733**	**$4,166,103,178**	**$1,091,003,628**	**$139,321,037**	**-$186,302,717**	**-$2,959,916**	**$2,686,893**	**$3,761,260,963**	**$645,134,302**	**-$76,062,772**	**$134,405,727**	**$145,889,025**	**-$145,889,043**	**$43,320,614**	**$28,186,590**	**-$748,572**	**$171,971,523**	**$0**	**$0**	**$36,921,181**	**$222,838,930**

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary without GHG Revenue Return

BDLD RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																									
Non-CARE	$2,926,842,361	6,782,522,498	$0.47342	$0.14958	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.18321	$0.02649	-$0.00259	$0.00521	$0.00597	-$0.00597	$0.00207	$0.00101	-$0.00003	$0.00759	$0.00000	$0.00000	$0.00545	$0.00798	$0.43153	-8.8%
CARE	$1,367,427,678	4,926,900,038	$0.30495	$0.14891	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.05950	$0.00963	-$0.00259	$0.00000	$0.00000	$0.00000	$0.00000	$0.00101	-$0.00003	$0.00759	$0.00000	$0.00000	-$0.00001	$0.00798	$0.27754	-9.0%
TOTAL RES	$4,294,270,039	11,709,422,535	$0.40253	$0.14930	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.13116	$0.01940	-$0.00259	$0.00302	$0.00346	-$0.00346	$0.00120	$0.00101	-$0.00003	$0.00759	$0.00000	$0.00000	$0.00315	$0.00798	$0.36674	-8.9%
SMALL L&P																									
B-1	$977,301,151	2,332,908,568	$0.45646	$0.14291	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.20006	$0.02548	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00765	$0.41892	-8.2%
B-6	$277,428,555	675,597,489	$0.44820	$0.14344	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19315	$0.02359	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00765	$0.41064	-8.4%
A-15	$30,766	52,719	$0.62115	$0.14513	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.36245	$0.02552	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00765	$0.58358	-6.0%
TC-1	$3,973,639	9,761,000	$0.44334	$0.13032	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.21829	$0.00800	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00765	$0.40709	-8.2%
TOTAL SMALL	$1,258,734,111	3,018,319,777	$0.45457	$0.14299	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19857	$0.02500	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00765	$0.41703	-8.3%
MEDIUM L&P																									
B-10 T	$729,669	3,361,176	$0.23926	$0.11412	$0.02965	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.03474	$0.02210	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00123	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00807	$0.21709	-9.3%
B-10 P	$11,233,848	33,101,958	$0.37110	$0.13529	$0.03973	$0.00474	-$0.00634	-$0.00008	$0.00010	$0.12350	$0.02393	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00164	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00807	$0.33937	-8.5%
B-10 S	$926,377,535	2,500,625,161	$0.40563	$0.15113	$0.03919	$0.00474	-$0.00634	-$0.00008	$0.00010	$0.13867	$0.02444	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00178	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00807	$0.37046	-8.7%
TOTAL MEDIUM	$938,341,052	2,537,088,294	$0.40496	$0.15088	$0.03918	$0.00474	-$0.00634	-$0.00008	$0.00010	$0.13834	$0.02443	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00178	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00807	$0.36985	-8.7%
B-19 CLASS																									
B-19 FIRM T	$1,490,858	5,646,504	$0.29653	$0.11834	$0.03482	$0.00474	-$0.00634	-$0.00008	$0.00009	$0.07496	$0.01998	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.26403	-11.0%
B-19 V T	$1,171,568	5,157,920	$0.25040	$0.12448	$0.03177	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.03255	$0.02242	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.22714	-9.3%
Total B-19 T	$2,662,425	10,804,424	$0.27451	$0.12127	$0.03336	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.05471	$0.02115	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.24642	-10.2%
B-19 FIRM P	$83,875,344	311,509,584	$0.29602	$0.12430	$0.02590	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.07992	$0.02305	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.26925	-9.0%
B-19 V P	$46,544,923	174,076,544	$0.29370	$0.12503	$0.02671	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.07638	$0.02320	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.26738	-9.0%
Total B-19 P	$130,420,267	485,586,127	$0.29519	$0.12456	$0.02619	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.07865	$0.02310	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.26858	-9.0%
B-19 FIRM S	$322,178,507	936,734,163	$0.37769	$0.14651	$0.03147	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.12520	$0.02454	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.34394	-8.9%
B-19 V S	$689,799,925	2,165,807,035	$0.35006	$0.14332	$0.02527	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10981	$0.02392	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.31850	-9.0%
Total B-19 S	$1,011,978,432	3,102,541,198	$0.35840	$0.14429	$0.02714	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.11446	$0.02410	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.32618	-9.0%
B-19 T	$2,662,425	10,804,424	$0.27451	$0.12127	$0.03336	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.05471	$0.02115	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.24642	-10.2%
B-19 P	$130,420,267	485,586,127	$0.29519	$0.12456	$0.02619	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.07865	$0.02310	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.26858	-9.0%
B-19 S	$1,011,978,432	3,102,541,198	$0.35840	$0.14429	$0.02714	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.11446	$0.02410	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.32618	-9.0%
TOTAL B-19	$1,145,061,124	3,598,931,749	$0.34962	$0.14155	$0.02703	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.10944	$0.02396	-$0.00259	$0.00560	$0.00595	-$0.00595	$0.00150	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00757	$0.31817	-9.0%
STREETLIGHTS	$33,063,586	73,754,624	$0.48214	$0.12104	$0.02758	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.27530	$0.00989	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00182	$0.00082	-$0.00003	$0.00397	$0.00000	$0.00000		$0.00648	$0.44829	-7.0%
STANDBY																									
STANDBY T	$82,359,095	371,030,894	$0.24271	$0.10397	$0.03476	$0.00474	-$0.00634	-$0.00010	$0.00009	$0.04690	$0.02142	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00111	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00563	$0.22197	-8.5%
STANDBY P	$7,262,512	10,049,387	$0.77738	$0.13763	$0.04734	$0.00474	-$0.00634	-$0.00010	$0.00012	$0.49222	$0.02759	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00406	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00563	$0.72268	-7.0%
STANDBY S	$2,605,855	7,379,741	$0.38118	$0.11471	$0.02356	$0.00474	-$0.00634	-$0.00010	$0.00006	$0.17516	$0.02368	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00221	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00563	$0.35311	-7.4%
TOTAL STANDBY	$92,227,462	388,460,022	$0.25917	$0.10505	$0.03487	$0.00474	-$0.00634	-$0.00010	$0.00009	$0.06085	$0.02162	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00121	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00563	$0.23742	-8.4%
AGRICULTURE																									
AG-A1	$86,136,375	167,311,592	$0.55886	$0.13783	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.30344	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00716	$0.51483	-7.9%
AG-A2	$34,747,591	86,107,442	$0.43943	$0.13660	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19338	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00716	$0.40354	-8.2%
AG B	$359,063,373	711,578,673	$0.55218	$0.15667	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.27398	$0.02674	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00716	$0.50460	-8.6%
AG C	$1,009,812,231	3,080,568,053	$0.35786	$0.12818	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.12865	$0.02377	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00716	$0.32780	-8.4%
TOTAL AG	$1,489,759,570	4,045,565,760	$0.40209	$0.13377	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.16282	$0.02445	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00716	$0.36825	-8.4%
B-20 CLASS																									
B-20 FIRM T FPP T	$418,417,136	2,153,479,992	$0.21622	$0.12038	$0.02390	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01586	$0.02069	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00084	$0.00081	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00644	$0.19430	-10.1%
TOTAL	$418,417,136	2,153,479,992	$0.21622	$0.12038	$0.02390	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01586	$0.02069	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00084	$0.00081	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00644	$0.19430	-10.1%
B-20 FIRM P FPP P	$430,105,238	1,619,777,357	$0.29267	$0.12968	$0.02594	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.07315	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00694	$0.26553	-9.3%
TOTAL	$430,105,238	1,619,777,357	$0.29267	$0.12968	$0.02594	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.07315	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00694	$0.26553	-9.3%
B-20 FIRM S FPP S	$77,101,255	247,836,775	$0.34210	$0.13689	$0.03170	$0.00474	-$0.00634	-$0.00007	$0.00008	$0.10481	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00732	$0.31110	-9.1%
TOTAL	$77,101,255	247,836,775	$0.34210	$0.13689	$0.03170	$0.00474	-$0.00634	-$0.00007	$0.00008	$0.10481	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00732	$0.31110	-9.1%
B-20 T	$418,417,136	2,153,479,992	$0.21622	$0.12038	$0.02390	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01586	$0.02069	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00084	$0.00081	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00644	$0.19430	-10.1%
B-20 P	$430,105,238	1,619,777,357	$0.29267	$0.12968	$0.02594	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.07315	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00694	$0.26553	-9.3%
B-20 S	$77,101,255	247,836,775	$0.34210	$0.13689	$0.03170	$0.00474	-$0.00634	-$0.00007	$0.00008	$0.10481	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00732	$0.31110	-9.1%
TOTAL B-20	$925,623,629	4,021,094,124	$0.25477	$0.12514	$0.02520	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.04442	$0.02146	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00105	$0.00085	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00670	$0.23019	-9.6%
SYSTEM	**$10,177,080,572**	**29,392,636,885**	**$0.37964**	**$0.14174**	**$0.03712**	**$0.00474**	**-$0.00634**	**-$0.00010**	**$0.00009**	**$0.12797**	**$0.02195**	**-$0.00259**	**$0.00457**	**$0.00496**	**-$0.00496**	**$0.00147**	**$0.00096**	**-$0.00003**	**$0.00585**	**$0.00000**	**$0.00000**	**$0.00126**	**$0.00758**	**$0.34625**	**-8.8%**

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
RESIDENTIAL																				
Non-CARE	$3,839,120,768	$600,502,348	$60,365,121	-$80,721,378	-$1,646,370	$1,478,922	$2,314,683,849	$337,369,020	-$32,956,513	$68,736,334	$76,011,272	-$76,011,253	$26,361,983	$12,864,434	-$324,344	$96,684,193	$0	$0	$43,275,355	$117,774,316
CARE	$422,852,653	$151,917,097	$15,271,371	-$20,421,165	-$416,504	$374,152	$259,588,998	$31,033,205	-$8,337,484	$0	$0	$0	$0	$3,254,590	-$82,056	$24,460,259	$0	$0	-$80,196,537	$25,151,470
TOTAL RES	$4,261,973,421	$752,419,444	$75,636,492	-$101,142,543	-$2,062,874	$1,853,074	$2,574,272,847	$368,402,225	-$41,293,997	$68,736,334	$76,011,272	-$76,011,253	$26,361,983	$16,119,024	-$406,401	$121,144,452	$0	$0	-$36,921,181	$142,925,785
SMALL L&P																				
B-1	$1,200,706,482	$134,592,195	$19,347,004	-$25,871,178	-$368,998	$331,471	$810,637,175	$104,031,484	-$10,562,506	$22,849,643	$24,315,924	-$24,315,924	$8,757,986	$3,948,829	-$103,951	$21,841,957	$0	$0		$38,144,245
B-6	$270,758,484	$31,234,888	$4,486,566	-$5,999,521	-$85,571	$76,925	$182,293,951	$22,279,327	-$2,449,443	$5,284,773	$5,623,901	-$5,623,901	$2,026,776	$915,733	-$24,106	$5,065,145	$0	$0		$8,706,347
A-15	$227,652	$10,450	$1,502	-$2,009	-$29	$26	$197,015	$8,088	-$820	$1,771	$1,885	-$1,885	$681	$307	-$8	$1,696	$0	$0		$3,296
TC-1	$8,347,380	$955,026	$137,282	-$183,576	-$2,618	$2,352	$6,068,733	$231,837	-$74,949	$162,473	$172,899	-$172,899	$62,269	$28,020	-$738	$154,985	$0	$0		$274,628
TOTAL SMALL	$1,480,039,998	$166,792,558	$23,972,354	-$32,056,283	-$457,216	$410,773	$999,196,874	$126,550,736	-$13,087,718	$28,298,659	$30,114,609	-$30,114,609	$10,847,713	$4,892,889	-$128,803	$27,063,783	$0	$0		$47,128,516
MEDIUM L&P																				
B-10 T	$83,525	$16,842	$3,215	-$4,299	-$56	$41	$32,380	$14,989	-$1,755	$3,805	$4,049	-$4,049	$834	$692	-$17	$3,239	$0	$0		$8,405
B-10 P	$10,818,758	$1,803,408	$255,228	-$341,296	-$4,453	$4,441	$6,102,906	$1,283,451	-$139,342	$300,452	$319,733	-$319,733	$87,836	$54,968	-$1,371	$257,165	$0	$0		$497,568
B-10 S	$1,222,788,461	$192,082,908	$25,427,920	-$34,002,694	-$443,628	$473,058	$723,915,354	$131,280,881	-$13,882,385	$30,004,026	$31,929,411	-$31,929,411	$9,573,858	$5,476,324	-$136,624	$25,620,862	$0	$0		$51,894,096
TOTAL MEDIUM	$1,233,690,744	$193,903,158	$25,686,363	-$34,348,289	-$448,137	$477,540	$730,050,640	$132,579,322	-$14,023,482	$30,308,283	$32,253,192	-$32,253,192	$9,662,529	$5,531,984	-$138,013	$25,881,266	$0	$0		$52,400,070
B-19 CLASS																				
B-19 FIRM T	$2,032,210	$528,614	$108,892	-$145,613	-$1,900	$1,302	$593,063	$459,096	-$59,450	$128,874	$137,144	-$137,144	$28,027	$22,002	-$585	$109,718	$0	$0		$125,160
B-19 V T	$1,617,710	$444,349	$83,807	-$112,068	-$1,462	$1,094	$392,331	$396,388	-$45,754	$99,185	$105,550	-$105,550	$21,571	$16,934	-$450	$84,443	$0	$0		$156,442
Total B-19 T	$3,649,920	$972,963	$192,699	-$257,681	-$3,362	$2,396	$985,393	$855,484	-$105,204	$228,059	$242,693	-$242,693	$49,598	$38,936	-$1,035	$194,161	$0	$0		$281,603
B-19 FIRM P	$81,691,606	$13,420,295	$2,471,177	-$3,304,504	-$43,113	$33,051	$42,814,416	$12,016,419	-$1,349,140	$2,924,631	$3,112,307	-$3,112,307	$729,883	$499,319	-$13,278	$2,489,927	$0	$0		$3,826,166
B-19 V P	$47,195,564	$8,204,502	$1,448,845	-$1,937,423	-$25,277	$20,206	$23,933,978	$7,109,907	-$790,998	$1,714,704	$1,824,739	-$1,824,739	$427,929	$292,749	-$7,785	$1,459,839	$0	$0		$2,476,141
Total B-19 P	$128,887,170	$21,624,797	$3,920,022	-$5,241,927	-$68,391	$53,257	$66,748,394	$19,126,326	-$2,140,138	$4,639,335	$4,937,045	-$4,937,045	$1,157,812	$792,068	-$21,062	$3,949,766	$0	$0		$6,302,307
B-19 FIRM S	$601,028,213	$90,094,455	$13,294,486	-$17,777,637	-$231,942	$221,883	$357,154,112	$68,697,686	-$7,258,131	$15,687,028	$16,693,679	-$16,693,679	$4,251,663	$2,686,245	-$71,431	$13,395,362	$0	$0		$21,946,799
B-19 V S	$1,211,105,075	$161,649,671	$32,286,529	-$43,174,155	-$563,287	$398,107	$699,820,660	$162,664,758	-$17,626,846	$37,959,901	$40,395,821	-$40,395,821	$10,291,863	$6,523,722	-$173,475	$32,531,513	$0	$0		$52,654,889
Total B-19 S	$1,812,133,288	$251,744,126	$45,581,015	-$60,951,792	-$795,229	$619,990	$1,056,974,771	$231,362,444	-$24,884,977	$53,646,930	$57,089,500	-$57,089,500	$14,543,526	$9,209,967	-$244,907	$45,926,875	$0	$0		$74,601,688
B-19 T	$3,649,920	$972,963	$192,699	-$257,681	-$3,362	$2,396	$985,393	$855,484	-$105,204	$228,059	$242,693	-$242,693	$49,598	$38,936	-$1,035	$194,161	$0	$0		$281,603
B-19 P	$128,887,170	$21,624,797	$3,920,022	-$5,241,927	-$68,391	$53,257	$66,748,394	$19,126,326	-$2,140,138	$4,639,335	$4,937,045	-$4,937,045	$1,157,812	$792,068	-$21,062	$3,949,766	$0	$0		$6,302,307
B-19 S	$1,812,133,288	$251,744,126	$45,581,015	-$60,951,792	-$795,229	$619,990	$1,056,974,771	$231,362,444	-$24,884,977	$53,646,930	$57,089,500	-$57,089,500	$14,543,526	$9,209,967	-$244,907	$45,926,875	$0	$0		$74,601,688
TOTAL B-19	$1,944,670,379	$274,341,887	$49,693,735	-$66,451,400	-$866,982	$675,643	$1,124,708,559	$251,344,255	-$27,130,319	$58,514,323	$62,269,239	-$62,269,239	$15,750,936	$10,040,971	-$267,004	$50,070,802	$0	$0		$81,185,597
STREETLIGHTS	$52,480,372	$4,955,819	$851,660	-$1,138,856	-$13,587	$12,205	$39,864,072	$1,716,500	-$464,964	$1,007,937	$1,072,617	-$1,072,617	$327,009	$147,152	-$4,576	$712,577	$0	$0		$1,411,005
STANDBY																				
STANDBY T	$13,891,117	$3,418,143	$612,193	-$818,636	-$12,531	$8,418	$4,845,809	$2,766,550	-$334,227	$724,529	$771,023	-$771,023	$143,362	$91,796	-$3,289	$786,670	$0	$0		$829,617
STANDBY P	$3,865,185	$297,210	$23,898	-$31,957	-$489	$732	$3,108,121	$139,121	-$13,047	$28,283	$30,098	-$30,098	$20,469	$3,583	-$128	$30,709	$0	$0		$17,918
STANDBY S	$1,085,700	$111,377	$23,359	-$31,236	-$478	$274	$747,337	$116,678	-$12,753	$27,645	$29,419	-$29,419	$10,891	$3,503	-$126	$30,016	$0	$0		$2,780
TOTAL STANDBY	$18,842,003	$3,826,729	$659,450	-$881,829	-$13,498	$9,424	$8,701,267	$3,022,348	-$360,027	$780,457	$830,540	-$830,540	$174,722	$98,882	-$3,543	$847,395	$0	$0		$850,314
AGRICULTURE																				
AG-A1	$21,902,387	$1,746,019	$266,303	-$356,105	-$4,787	$4,300	$16,272,696	$1,480,606	-$145,388	$315,168	$335,393	-$335,393	$112,364	$50,849	-$1,431	$262,659	$0	$0		$509,282
AG-A2	$8,065,968	$927,544	$141,469	-$189,175	-$2,543	$2,284	$5,333,968	$786,547	-$77,235	$167,428	$178,172	-$178,172	$59,692	$27,012	-$760	$139,533	$0	$0		$266,580
AG B	$77,662,524	$6,980,708	$1,064,698	-$1,423,735	-$19,139	$17,192	$55,336,754	$6,006,977	-$581,273	$1,260,067	$1,340,927	-$1,340,927	$449,240	$203,296	-$5,721	$1,050,130	$0	$0		$1,982,576
AG C	$234,354,814	$35,920,632	$5,478,619	-$7,326,112	-$98,481	$88,465	$137,217,296	$27,468,574	-$2,991,054	$6,483,930	$6,900,009	-$6,900,009	$2,311,653	$1,046,101	-$29,437	$5,403,653	$0	$0		$9,965,567
TOTAL AG	$341,985,692	$45,574,903	$6,951,089	-$9,295,127	-$124,949	$112,241	$214,160,714	$35,742,704	-$3,794,950	$8,226,594	$8,754,501	-$8,754,501	$2,932,949	$1,327,258	-$37,348	$6,855,976	$0	$0		$12,724,005
B-20 CLASS																				
B-20 FIRM T	$279,601,067	$88,213,821	$17,366,456	-$23,222,752	-$253,211	$217,251	$54,289,064	$75,788,211	-$9,481,225	$17,551,888	$18,678,208	-$18,678,208	$3,077,600	$2,982,348	-$93,310	$14,620,858	$0	$0		$19,927,339
FPP T	$10,937,888	$0	$0	$0	$0	$0	$4,151,073	$6,009,970	-$751,857	$0	$1,734,445	-$1,734,445	$244,052	$0	$0	$0	$0	$0		$0
TOTAL	$290,538,955	$88,213,821	$17,366,456	-$23,222,752	-$253,211	$217,251	$58,440,137	$81,798,181	-$10,233,082	$17,551,888	$20,412,653	-$20,412,653	$3,321,652	$2,982,348	-$93,310	$14,620,858	$0	$0		$19,927,339
B-20 FIRM P	$689,046,181	$125,478,599	$22,531,942	-$30,130,138	-$328,526	$309,026	$349,820,550	$105,988,150	-$12,301,325	$26,666,491	$28,377,703	-$28,377,703	$6,037,039	$4,170,387	-$121,064	$18,969,693	$0	$0		$27,698,551
FPP P	$1,491,041	$0	$0	$0	$0	$0	$1,077,344	$297,466	-$34,525	$0	$79,645	-$79,645	$16,944	$0	$0	$0	$0	$0		$0
TOTAL	$690,537,222	$125,478,599	$22,531,942	-$30,130,138	-$328,526	$309,026	$350,897,894	$106,285,616	-$12,335,849	$26,666,491	$28,457,347	-$28,457,347	$6,053,983	$4,170,387	-$121,064	$18,969,693	$0	$0		$27,698,551
B-20 FIRM S	$251,219,701	$42,277,420	$7,378,496	-$9,866,664	-$107,582	$104,120	$135,895,485	$35,320,721	-$4,028,293	$8,732,429	$9,292,797	-$9,292,797	$2,117,037	$1,441,812	-$39,645	$6,211,972	$0	$0		$9,908,571
FPP S	$8,366,242	$0	$0	$0	$0	$0	$5,901,782	$1,886,023	-$215,099	$0	$496,208	-$496,208	$113,044	$0	$0	$0	$0	$0		$0
TOTAL	$259,585,943	$42,277,420	$7,378,496	-$9,866,664	-$107,582	$104,120	$141,797,267	$37,206,744	-$4,243,392	$8,732,429	$9,789,005	-$9,789,005	$2,230,080	$1,441,812	-$39,645	$6,211,972	$0	$0		$9,908,571
B-20 T	$290,538,955	$88,213,821	$17,366,456	-$23,222,752	-$253,211	$217,251	$58,440,137	$81,798,181	-$10,233,082	$17,551,888	$20,412,653	-$20,412,653	$3,321,652	$2,982,348	-$93,310	$14,620,858	$0	$0		$19,927,339
B-20 P	$690,537,222	$125,478,599	$22,531,942	-$30,130,138	-$328,526	$309,026	$350,897,894	$106,285,616	-$12,335,849	$26,666,491	$28,457,347	-$28,457,347	$6,053,983	$4,170,387	-$121,064	$18,969,693	$0	$0		$27,698,551
B-20 S	$259,585,943	$42,277,420	$7,378,496	-$9,866,664	-$107,582	$104,120	$141,797,267	$37,206,744	-$4,243,392	$8,732,429	$9,789,005	-$9,789,005	$2,230,080	$1,441,812	-$39,645	$6,211,972	$0	$0		$9,908,571
TOTAL B-20	$1,240,662,120	$255,969,840	$47,276,894	-$63,219,554	-$689,319	$630,397	$551,135,298	$225,290,540	-$26,812,324	$52,950,808	$58,659,005	-$58,659,005	$11,605,715	$8,594,546	-$254,019	$39,802,524	$0	$0		$57,534,461
SYSTEM	**$10,574,344,729**	**$1,697,784,337**	**$230,728,037**	**-$308,533,882**	**-$4,676,562**	**$4,181,298**	**$6,242,090,272**	**$1,144,648,632**	**-$126,967,781**	**$248,823,396**	**$269,964,975**	**-$269,964,957**	**$77,663,557**	**$46,752,706**	**-$1,239,707**	**$272,378,775**	**$0**	**$0**	**-$36,921,181**	**$396,159,754**

Pacific Gas & Electric Company
July 1 Rate Change
Monday, July 1, 2024
Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	$3,564,447,289	$12,735,364,033	$0.30145	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.18175	$0.02649	-$0.00259	$0.00540	$0.00597	-$0.00597	$0.00207	$0.00101	-$0.00003	$0.00759	$0.00000	$0.00000	$0.00340	$0.00925	$0.27989	-7.2%
CARE	$401,597,396	$3,221,936,214	$0.13124	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.08057	$0.00963	-$0.00259	$0.00000	$0.00000	$0.00000	$0.00000	$0.00101	-$0.00003	$0.00759	$0.00000	$0.00000	-$0.02489	$0.00781	$0.12464	-5.0%
TOTAL RES	$3,966,044,685	$15,957,300,247	$0.26709	$0.04715	$0.00474	-$0.00634	-$0.00013	$0.00012	$0.16132	$0.02309	-$0.00259	$0.00431	$0.00476	-$0.00476	$0.00165	$0.00101	-$0.00003	$0.00759	$0.00000	$0.00000	-$0.00231	$0.00896	$0.24854	-6.9%
SMALL L&P																								
B-1	$1,127,575,354	4,081,646,365	$0.29417	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19861	$0.02549	-$0.00259	$0.00560	$0.00596	-$0.00596	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00935	$0.27626	-6.1%
B-6	$253,811,791	946,532,914	$0.28605	$0.03300	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19259	$0.02354	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00214	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00920	$0.26815	-6.3%
A-15	$221,965	316,903	$0.71836	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.62169	$0.02552	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.01040	$0.70042	-2.5%
TC-1	$7,815,725	28,962,410	$0.28821	$0.03297	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.20954	$0.00800	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00215	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00948	$0.26986	-6.4%
TOTAL SMALL	$1,389,424,835	5,057,458,592	$0.29265	$0.03298	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.19757	$0.02502	-$0.00259	$0.00560	$0.00595	-$0.00595	$0.00214	$0.00097	-$0.00003	$0.00535	$0.00000	$0.00000		$0.00932	$0.27473	-6.1%
MEDIUM L&P																								
B-10 T	$78,316	678,205	$0.12316	$0.02483	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.04774	$0.02210	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00123	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.01239	$0.11547	-6.2%
B-10 P	$10,160,963	53,845,573	$0.20092	$0.03349	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.11334	$0.02384	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00163	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00924	$0.18871	-6.1%
B-10 S	$1,147,283,957	5,364,540,109	$0.22794	$0.03581	$0.00474	-$0.00634	-$0.00008	$0.00009	$0.13494	$0.02447	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00178	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00967	$0.21386	-6.2%
TOTAL MEDIUM	$1,157,523,235	5,419,063,888	$0.22766	$0.03578	$0.00474	-$0.00634	-$0.00008	$0.00009	$0.13472	$0.02447	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00178	$0.00102	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00967	$0.21360	-6.2%
B-19 CLASS																								
B-19 FIRM T	$1,897,202	22,973,036	$0.08846	$0.02301	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02582	$0.01998	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000			$0.00545	$0.08258	-6.6%
B-19 V T	$1,536,809	17,680,766	$0.09150	$0.02513	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02219	$0.02242	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000			$0.00885	$0.08692	-5.0%
Total B-19 T	$3,434,011	40,653,803	$0.08978	$0.02393	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02424	$0.02104	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000			$0.00693	$0.08447	-5.9%
B-19 FIRM P	$76,515,249	521,345,262	$0.15669	$0.02574	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.08212	$0.02305	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00734	$0.14677	-6.3%
B-19 V P	$44,327,319	305,663,584	$0.15440	$0.02684	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.07830	$0.02326	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00810	$0.14502	-6.1%
Total B-19 P	$120,842,568	827,008,846	$0.15585	$0.02615	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.08071	$0.02313	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00762	$0.14612	-6.2%
B-19 FIRM S	$562,090,576	2,804,743,826	$0.21429	$0.03212	$0.00474	-$0.00634	-$0.00008	$0.00008	$0.12734	$0.02449	-$0.00259	$0.00559	$0.00595	-$0.00595	$0.00152	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00782	$0.20041	-6.5%
B-19 V S	$1,135,243,850	6,811,503,966	$0.17780	$0.02373	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10274	$0.02388	-$0.00259	$0.00557	$0.00593	-$0.00593	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00773	$0.16667	-6.3%
Total B-19 S	$1,697,334,427	9,616,247,792	$0.18844	$0.02618	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10992	$0.02406	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00776	$0.17651	-6.3%
B-19 T	$3,434,011	40,653,803	$0.08978	$0.02393	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.02424	$0.02104	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00122	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00693	$0.08447	-5.9%
B-19 P	$120,842,568	827,008,846	$0.15585	$0.02615	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.08071	$0.02313	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00140	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00762	$0.14612	-6.2%
B-19 S	$1,697,334,427	9,616,247,792	$0.18844	$0.02618	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10992	$0.02406	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00151	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00776	$0.17651	-6.3%
TOTAL B-19	$1,821,611,005	10,483,910,441	$0.18549	$0.02617	$0.00474	-$0.00634	-$0.00008	$0.00006	$0.10728	$0.02397	-$0.00259	$0.00558	$0.00594	-$0.00594	$0.00150	$0.00096	-$0.00003	$0.00478	$0.00000	$0.00000		$0.00774	$0.17375	-6.3%
STREETLIGHTS	$49,383,952	179,675,109	$0.29208	$0.02758	$0.00474	-$0.00634	-$0.00008	$0.00007	$0.22187	$0.00955	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00182	$0.00082	-$0.00003	$0.00397	$0.00000	$0.00000		$0.00785	$0.27485	-5.9%
STANDBY																								
STANDBY T	$13,058,403	129,154,675	$0.10755	$0.02647	$0.00474	-$0.00634	-$0.00010	$0.00007	$0.03752	$0.02142	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00111	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00642	$0.10111	-6.0%
STANDBY P	$3,624,422	5,041,746	$0.76664	$0.05895	$0.00474	-$0.00634	-$0.00010	$0.00015	$0.61648	$0.02759	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00406	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00355	$0.71888	-6.2%
STANDBY S	$1,029,268	4,928,062	$0.22031	$0.02260	$0.00474	-$0.00634	-$0.00010	$0.00006	$0.15165	$0.02368	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00221	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00056	$0.20886	-5.2%
TOTAL STANDBY	$17,712,093	139,124,483	$0.13543	$0.02751	$0.00474	-$0.00634	-$0.00010	$0.00007	$0.06254	$0.02172	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00126	$0.00071	-$0.00003	$0.00609	$0.00000	$0.00000		$0.00611	$0.12731	-6.0%
AGRICULTURE																								
AG-A1	$20,512,534	56,182,075	$0.38985	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.28964	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00906	$0.36511	-6.3%
AG-A2	$7,582,345	29,845,798	$0.27025	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.17872	$0.02635	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00893	$0.25405	-6.0%
AG B	$72,321,773	224,619,897	$0.34575	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.24636	$0.02674	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00883	$0.32197	-6.9%
AG C	$220,939,405	1,155,826,717	$0.20276	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.11872	$0.02377	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00862	$0.19115	-5.7%
TOTAL AG	$321,356,057	$1,466,474,486	$0.23320	$0.03108	$0.00474	-$0.00634	-$0.00009	$0.00008	$0.14604	$0.02437	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00200	$0.00091	-$0.00003	$0.00468	$0.00000	$0.00000		$0.00868	$0.21914	-6.0%
B-20 CLASS																								
B-20 FIRM T	$260,984,337	3,663,809,284	$0.07631	$0.02408	$0.00474	-$0.00634	-$0.00007	$0.00006	$0.01482	$0.02069	-$0.00259	$0.00479	$0.00510	-$0.00510	$0.00084	$0.00081	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00544	$0.07123	-6.7%
FPP T	$9,653,239	290,538,397	$0.03765	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.01429	$0.02069	-$0.00259	$0.00000	$0.00597	-$0.00597	$0.00084	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.03323	-11.7%
TOTAL	$270,637,576	3,954,347,681	$0.07347	$0.02231	$0.00439	-$0.00587	-$0.00006	$0.00005	$0.01478	$0.02069	-$0.00259	$0.00444	$0.00516	-$0.00516	$0.00084	$0.00075	-$0.00002	$0.00370	$0.00000	$0.00000		$0.00504	$0.06844	-6.8%
B-20 FIRM P	$644,789,374	4,753,574,286	$0.14495	$0.02640	$0.00474	-$0.00634	-$0.00007	$0.00007	$0.07359	$0.02230	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00127	$0.00088	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00583	$0.13564	-6.4%
FPP P	$1,357,229	13,341,351	$0.11176	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.08075	$0.02230	-$0.00259	$0.00000	$0.00597	-$0.00597	$0.00127	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.10173	-9.0%
TOTAL	$646,146,603	4,766,915,637	$0.14486	$0.02632	$0.00473	-$0.00632	-$0.00007	$0.00006	$0.07361	$0.02230	-$0.00259	$0.00559	$0.00597	-$0.00597	$0.00127	$0.00087	-$0.00003	$0.00398	$0.00000	$0.00000		$0.00581	$0.13555	-6.4%
B-20 FIRM S	$235,345,880	1,556,644,705	$0.16139	$0.02716	$0.00474	-$0.00634	-$0.00007	$0.00007	$0.08730	$0.02269	-$0.00259	$0.00561	$0.00597	-$0.00597	$0.00136	$0.00093	-$0.00003	$0.00399	$0.00000	$0.00000		$0.00637	$0.15119	-6.3%
FPP S	$7,685,749	83,120,252	$0.10065	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.07100	$0.02269	-$0.00259	$0.00000	$0.00597	-$0.00597	$0.00136	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000		$0.00000	$0.09247	-8.1%
TOTAL	$243,031,629	1,639,764,957	$0.15831	$0.02578	$0.00450	-$0.00602	-$0.00007	$0.00006	$0.08647	$0.02269	-$0.00259	$0.00533	$0.00597	-$0.00597	$0.00136	$0.00088	-$0.00002	$0.00379	$0.00000	$0.00000		$0.00604	$0.14821	-6.4%
B-20 T	$270,637,576	3,954,347,681	$0.07347	$0.02231	$0.00439	-$0.00587	-$0.00006	$0.00005	$0.01478	$0.02069	-$0.00259	$0.00444	$0.00516	-$0.00516	$0.00084	$0.00075	-$0.00002	$0.00370	$0.00000	$0.00000		$0.00504	$0.06844	-6.8%
B-20 P	$646,146,603	4,766,915,637	$0.14486	$0.02632	$0.00473	-$0.00632	-$0.00007	$0.00006	$0.07361	$0.02230	-$0.00259	$0.00559	$0.00597	-$0.00597	$0.00127	$0.00087	-$0.00003	$0.00398	$0.00000	$0.00000		$0.00581	$0.13555	-6.4%
B-20 S	$243,031,629	1,639,764,957	$0.15831	$0.02578	$0.00450	-$0.00602	-$0.00007	$0.00006	$0.08647	$0.02269	-$0.00259	$0.00533	$0.00597	-$0.00597	$0.00136	$0.00088	-$0.00002	$0.00379	$0.00000	$0.00000		$0.00604	$0.14821	-6.4%
TOTAL B-20	$1,159,815,807	10,361,028,275	$0.11974	$0.02471	$0.00456	-$0.00610	-$0.00007	$0.00006	$0.05319	$0.02174	-$0.00259	$0.00511	$0.00566	-$0.00566	$0.00112	$0.00083	-$0.00002	$0.00384	$0.00000	$0.00000		$0.00555	$0.11194	-6.5%
SYSTEM	**$9,882,871,669**	**49,064,035,520**	**$0.21552**	**$0.03460**	**$0.00470**	**-$0.00629**	**-$0.00010**	**$0.00009**	**$0.12722**	**$0.02333**	**-$0.00259**	**$0.00507**	**$0.00550**	**-$0.00550**	**$0.00158**	**$0.00095**	**-$0.00003**	**$0.00555**	**$0.00000**	**$0.00000**	**-$0.00075**	**$0.00807**	**$0.20143**	**-6.5%**

Attachment 2

Rate and Bill Impact Summary

July 2024 Rate Change

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7307-E (AL Effective Date July 1, 2024)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact ($) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
End of 2022 WMCE IRR	-1.12	-3.7%	$ (5.56)	-3.6%	$ 147.38	D.23-06-004
End of ERRA Trigger	-1.58	-5.2%	$ (7.87)	-5.1%	$ 145.07	D.23-12-022
2024 Pension AL	0.01	0.0%	$ 0.03	0.0%	$ 152.97	AL 7216-E
TO21 Refund	-0.01	0.0%	$ (0.05)	0.0%	$ 152.89	AL 7151-E
Other	-0.04	-0.1%	$ (0.31)	-0.2%	$ 152.63	
CARE Residential Average	**-2.74**	**-9.0%**	**$ (13.75)**	**-9.0%**	**$ 139.19**	
Non -CARE Residential Customers						
End of 2022 WMCE IRR	-1.72	-3.6%	$ (8.55)	-3.6%	$ 226.69	D.23-06-004
End of ERRA Trigger	-2.43	-5.1%	$ (12.10)	-5.1%	$ 223.14	D.23-12-022
2024 Pension AL	0.01	0.0%	$ 0.04	0.0%	$ 235.29	AL 7216-E
TO21 Refund	-0.02	0.0%	$ (0.08)	0.0%	$ 235.17	AL 7151-E
Other	-0.08	-0.2%	$ (0.48)	-0.2%	$ 234.77	
Non-CARE Residential Average	**-4.23**	**-8.9%**	**$ (21.16)**	**-9.0%**	**$ 214.08**	
System Average Bundled	**-3.35**	**-8.8%**	**N/A**	**N/A**	**N/A**	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWH.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58135-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	57429-E
58136-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	57775-E
58137-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	57776-E
58138-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	57777-E
58139-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	57778-E
58140-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	57779-E
58141-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	57780-E
58142-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	57781-E
58143-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	57782-E
58144-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	57783-E
58145-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	57784-E
58146-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	57785-E
58147-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	57786-E
58148-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	57787-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58149-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	57788-E
58150-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	57789-E
58151-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	57790-E
58152-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	57791-E
58153-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	57792-E
58154-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	57793-E
58155-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	57794-E
58156-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	57795-E
58157-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	57796-E
58158-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	57797-E
58159-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	56928-E
58160-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	57798-E
58161-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	57799-E
58162-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	57800-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58163-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	57801-E
58164-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	57802-E
58165-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	57803-E
58166-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	57804-E
58167-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	57805-E
58168-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	57806-E
58169-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	57807-E
58170-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	57808-E
58171-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	57809-E
58172-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	57810-E
58173-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	57811-E
58174-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	57812-E
58175-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	57813-E
58176-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	57814-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58177-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	57815-E
58178-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	57494-E
58179-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	57816-E
58180-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	57817-E
58181-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	57818-E
58182-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	57819-E
58183-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	57820-E
58184-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	57821-E
58185-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	57822-E
58186-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	57823-E
58187-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	57824-E
58188-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	57825-E
58189-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	57826-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58190-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	57827-E
58191-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	57828-E
58192-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	57829-E
58193-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	57830-E
58194-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	57831-E
58195-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	57832-E
58196-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	57833-E
58197-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	57834-E
58198-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 2	57835-E
58199-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	57836-E
58200-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	57837-E
58201-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	57838-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58202-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	57839-E
58203-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	57840-E
58204-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	57841-E
58205-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	57842-E
58206-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	57843-E
58207-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	57844-E
58208-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	57845-E
58209-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	57846-E
58210-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	57847-E
58211-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	57848-E
58212-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	57849-E
58213-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	57850-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58214-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	57544-E
58215-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	57545-E
58216-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	57546-E
58217-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 6	57547-E
58218-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	57851-E
58219-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	57852-E
58220-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	57551-E
58221-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	57552-E
58222-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	57553-E
58223-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	57554-E
58224-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	57555-E
58225-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 5	57920-E
58226-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	57853-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58227-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	58107-E
58228-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	58108-E
58229-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS Sheet 2	57856-E
58230-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	57857-E
58231-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	57858-E
58232-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	58109-E
58233-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	58110-E
58234-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	57861-E
58235-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	57862-E
58236-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	57863-E
58237-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	57864-E
58238-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	57865-E
58239-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	57866-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58240-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	57867-E
58241-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	57868-E
58242-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	57869-E
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58249-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	57876-E
58250-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	57878-E
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58253-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	57881-E
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58255-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	57883-E
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58258-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	57886-E
58259-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	57887-E
58260-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	57888-E
58261-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	57889-E
58262-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	57890-E
58263-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	57891-E
58264-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	57892-E
58265-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	57893-E
58266-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	57894-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
58267-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	57895-E
58268-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	57896-E
58269-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	57897-E
58270-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	57898-E
58271-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	57899-E
58272-E	ELECTRIC TABLE OF CONTENTS Sheet 1	58055-E
58273-E	ELECTRIC TABLE OF CONTENTS Sheet 2	57901-E
58274-E	ELECTRIC TABLE OF CONTENTS Sheet 3	58112-E
58275-E	ELECTRIC TABLE OF CONTENTS Sheet 4	57903-E
58276-E	ELECTRIC TABLE OF CONTENTS Sheet 5	57904-E
58277-E	ELECTRIC TABLE OF CONTENTS Sheet 6	58096-E
58278-E	ELECTRIC TABLE OF CONTENTS Sheet 7	58056-E
58279-E	ELECTRIC TABLE OF CONTENTS Sheet 8	57907-E
58280-E	ELECTRIC TABLE OF CONTENTS Sheet 10	57630-E
58281-E	ELECTRIC TABLE OF CONTENTS Sheet 11	57908-E

ELECTRIC PRELIMINARY STATEMENT PART I Sheet 1
RATE SCHEDULE SUMMARY

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	$0.00101	
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	$0.00000	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	$0.00474	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential	($0.00013)	(R)
		Small L&P	($0.00009)	(R)
		Medium L&P	($0.00008)	(R)
		E-19/B-19	($0.00008)	(R)
		Streetlights	($0.00008)	(R)
		Standby	($0.00010)	(R)
		Agriculture	($0.00009)	(R)
		E-20/B-20	($0.00007)	(R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	$0.01686	
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	$0.00004	
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	$0.00009	

(Continued)

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.43089	(R)
Winter	$0.37391	(R)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total TOU Energy Rates ($ per kWh)		
Peak Summer	$0.43373	(R)
Part-Peak Summer	$0.43373	(R)
Off-Peak Summer	$0.40903	(R)
Part-Peak Winter	$0.38615	(R)
Off-Peak Winter	$0.38557	(R)

(Continued)

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)		
Generation:		
Summer	$0.16053	(R)
Winter	$0.12039	(R)
Distribution**		
Summer	$0.19437	(R)
Winter	$0.17753	(R)
Transmission* (all usage)	$0.03297	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.02552	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00097	
Energy Cost Recovery Amount (all usage)	($0.00003)	
New System Generation Charge (all usage)**	$0.00535	
Wildfire Fund Charge (all usage)	$0.00561	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00215	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00765	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.16337	(R)
Part-Peak Summer	$0.16337	(R)
Off-Peak Summer	$0.13867	(R)
Part-Peak Winter	$0.13263	(R)
Off-Peak Winter	$0.13205	(R)
Distribution:**		
Peak Summer	$0.19437	(R)
Part-Peak Summer	$0.19437	(R)
Off-Peak Summer	$0.19437	(R)
Part-Peak Winter	$0.17753	(R)
Off-Peak Winter	$0.17753	(R)
Transmission* (all usage)	$0.03297	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.02552	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00097	
Energy Cost Recovery Amount (all usage)	($0.00003)	
New System Generation Charge (all usage)**	$0.00535	
Wildfire Fund Charge (all usage)	$0.00561	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00215	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00765	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY (CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge ($ per meter per day)	$10.73645	(R)	$10.73645	(R)	$10.73645	(R)
Total Demand Rates ($ per kW)						
Summer	$23.41	(R)	$22.74	(R)	$13.45	(R)
Winter	$23.41	(R)	$22.74	(R)	$13.45	(R)
Total Energy Rates ($ per kWh)						
Summer	$0.27671	(R)	$0.25768	(R)	$0.17942	(R)
Winter	$0.23910	(R)	$0.22248	(R)	$0.16230	(R)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 5
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	$0.00		$0.00		$0.00	
Winter	$0.00		$0.00		$0.00	
Distribution:**						
Summer	$13.39	(R)	$12.72	(R)	$3.43	(R)
Winter	$13.39	(R)	$12.72	(R)	$3.43	(R)
Transmission Maximum Demand*	$10.00		$10.00		$10.00	
Reliability Services Maximum Demand*	$0.02		$0.02		$0.02	
Energy Rate by Components ($ per kWh)						
Generation:						
Summer	$0.16123	(R)	$0.14397	(R)	$0.12206	(R)
Winter	$0.13947	(R)	$0.12515	(R)	$0.10494	(R)
Distribution:**						
Summer	$0.07399	(R)	$0.07296	(R)	$0.01885	(R)
Winter	$0.05814	(R)	$0.05658	(R)	$0.01885	(R)
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)	($0.00168)	(R)	($0.00168)	(R)
Public Purpose Programs (all usage)	$0.02452		$0.02393		$0.02210	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00102		$0.00102		$0.00102	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00478		$0.00478		$0.00478	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00179		$0.00164		$0.00123	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00807		$0.00807		$0.00807	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 6
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge ($ per meter per day)	$10.73645	(R)	$10.73645	(R)	$10.73645	(R)
Total Demand Rates ($ per kW)						
Summer	$23.41	(R)	$22.74	(R)	$13.45	(R)
Winter	$23.41	(R)	$22.74	(R)	$13.45	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.29025	(R)	$0.27186	(R)	$0.19388	(R)
Part-Peak Summer	$0.29025	(R)	$0.27186	(R)	$0.19388	(R)
Off-Peak Summer	$0.26346	(R)	$0.24654	(R)	$0.16923	(R)
Part-Peak Winter	$0.23978	(R)	$0.22274	(R)	$0.16199	(R)
Off-Peak Winter	$0.23907	(R)	$0.22207	(R)	$0.16133	(R)

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 7
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Demand Rate by Components ($ per kW)						
Generation:						
Summer	$0.00		$0.00		$0.00	
Winter	$0.00		$0.00		$0.00	
Distribution:**						
Summer	$13.39	(R)	$12.72	(R)	$3.43	(R)
Winter	$13.39	(R)	$12.72	(R)	$3.43	(R)
Transmission Maximum Demand*	$10.00		$10.00		$10.00	
Reliability Services Maximum Demand*	$0.02		$0.02		$0.02	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE A-10 Sheet 8
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Rate by Components ($ per kWh)						
Generation:						
Peak Summer	$0.17477	(R)	$0.15815	(R)	$0.13652	(R)
Part-Peak Summer	$0.17477	(R)	$0.15815	(R)	$0.13652	(R)
Off-Peak Summer	$0.14798	(R)	$0.13283	(R)	$0.11187	(R)
Part-Peak Winter	$0.14015	(R)	$0.12541	(R)	$0.10463	(R)
Off-Peak Winter	$0.13944	(R)	$0.12474	(R)	$0.10397	(R)
Distribution:**						
Summer	$0.07399	(R)	$0.07296	(R)	$0.01885	(R)
Winter	$0.05814	(R)	$0.05658	(R)	$0.01885	(R)
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)	($0.00168)	(R)	($0.00168)	(R)
Public Purpose Programs (all usage)	$0.02452		$0.02393		$0.02210	
Competition Transition Charge (all usage)	$0.00102		$0.00102		$0.00102	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00478		$0.00478		$0.00478	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00179		$0.00164		$0.00123	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00807		$0.00807		$0.00807	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 1
DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates		
Customer Charge ($ per meter per day)	$0.32854	
Facility Charge ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Summer	$0.43070	(R)
Winter	$0.39001	(R)

(Continued)

ELECTRIC SCHEDULE A-15 Sheet 2
DIRECT-CURRENT GENERAL SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Summer	$0.15537	(R)
Winter	$0.13485	(R)
Distribution:**		
Summer	$0.19934	(R)
Winter	$0.17917	(R)
Transmission* (all usage)	$0.03297	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.02552	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charge (all usage)	$0.00097	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00535	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00215	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00765	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates		
Customer Charge Single-phase ($ per meter per day)	$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136	
Total Energy Rates ($ per kWh)		
Peak Summer	$0.49275	(R)
Part-Peak Summer	$0.45124	(R)
Off-Peak Summer	$0.39876	(R)
Part-Peak Winter	$0.38971	(R)
Off-Peak Winter	$0.38867	(R)

(Continued)

ELECTRIC SCHEDULE A-6 Sheet 5
SMALL GENERAL TIME-OF-USE SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)

Generation:		
Peak Summer	$0.17705	(R)
Part-Peak Summer	$0.17705	(R)
Off-Peak Summer	$0.14330	(R)
Part-Peak Winter	$0.13392	(R)
Off-Peak Winter	$0.13321	(R)
Distribution:**		
Peak Summer	$0.24162	(R)
Part-Peak Summer	$0.20011	(R)
Off-Peak Summer	$0.18138	(R)
Part-Peak Winter	$0.18171	(R)
Off-Peak Winter	$0.18138	(R)
Transmission* (all usage)	$0.03297	
Wildfire Fund Charge (all usage)	$0.00561	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.02361	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00097	
Energy Cost Recovery Amount (all usage)	($0.00003)	
New System Generation Charge (all usage)**	$0.00535	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00215	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00765	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG Sheet 4
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Customer Charge ($ per meter per day)	$0.68895		$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$31.35	(R)
Maximum Demand Summer	$10.83	(R)	$19.66	(R)	$12.89	(R)	$23.05	(R)
Maximum Demand Winter	$10.83	(R)	$19.66	(R)	$12.89	(R)	$23.05	(R)
Primary Voltage								
Maximum Peak Demand Summer	—		—		—		$31.35	(R)
Maximum Demand Summer	—		—		$11.13	(R)	$20.64	(R)
Maximum Demand Winter	—		—		$11.13	(R)	$20.64	(R)
Transmission Voltage								
Maximum Peak Demand Summer	—		—		—		$31.35	(R)
Maximum Demand Summer	—		—		$4.32	(R)	$5.96	(R)
Maximum Demand Winter	—		—		$4.32	(R)	$5.96	(R)
Total Energy Rates ($ per kWh)								
Peak Summer	$0.52725	(R)	$0.42426	(R)	$0.52707	(R)	$0.23109	(R)
Off-Peak Summer	$0.36131	(R)	$0.25833	(R)	$0.35422	(R)	$0.19165	(R)
Peak Winter	$0.35094	(R)	$0.26522	(R)	$0.35015	(R)	$0.20330	(R)
Off-Peak Winter	$0.32165	(R)	$0.23593	(R)	$0.32089	(R)	$0.17761	(R)
Demand Charge Rate Limiter ($/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		$0.50	
PDP Rates (Consecutive Day and Five-Hour Event Option)*								
PDP Charges ($ per kWh)								
All Usage During PDP Event	$0.60		$0.60		$0.60		$0.70	
PDP Credits								
Demand ($ per kW)								
Peak Summer	—		-		—		($4.25)	
Energy ($ per kWh)								
Peak Summer	($0.10133)		($0.10072)		($0.10563)		-	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE AG Sheet 5
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component ($/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		$18.67	(R)
Distribution:**								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$12.68	(R)
Maximum Demand Summer	$10.83	(R)	$19.66	(R)	$12.89	(R)	$23.05	(R)
Maximum Demand Winter	$10.83	(R)	$19.66	(R)	$12.89	(R)	$23.05	(R)
Primary								
Maximum Peak Demand Summer	—		—		—		$12.68	(R)
Maximum Demand Summer	—		—		$11.13	(R)	$20.64	(R)
Maximum Demand Winter	—		—		$11.13	(R)	$20.64	(R)
Transmission								
Maximum Peak Demand Summer	—		—		—		$12.68	(R)
Maximum Demand Summer	—		—		$4.32	(R)	$5.96	(R)
Maximum Demand Winter	—		—		$4.32	(R)	$5.96	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	$0.25971	(R)	$0.25971	(R)	$0.27765	(R)	$0.13015	(R)
Off-Peak Summer	$0.14003	(R)	$0.14003	(R)	$0.15458	(R)	$0.10067	(R)
Peak Winter	$0.13671	(R)	$0.13671	(R)	$0.14924	(R)	$0.11551	(R)
Off-Peak Winter	$0.11026	(R)	$0.11026	(R)	$0.12304	(R)	$0.08999	(R)
Distribution*:								
Peak Summer	$0.19398	(R)	$0.09099	(R)	$0.17547	(R)	$0.02996	(R)
Off-Peak Summer	$0.14772	(R)	$0.04474	(R)	$0.12569	(R)	$0.02000	(R)
Peak Winter	$0.14067	(R)	$0.05495	(R)	$0.12696	(R)	$0.01681	(R)
Off-Peak Winter	$0.13783	(R)	$0.05211	(R)	$0.12390	(R)	$0.01664	(R)
Transmission* (all usage)	$0.03108		$0.03108		$0.03108		$0.03108	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)	($0.00169)	(R)	($0.00169)	(R)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008		$0.00008		$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.02635		$0.02635		$0.02674		$0.02377	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00091		$0.00091		$0.00091		$0.00091	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00468		$0.00468		$0.00468		$0.00468	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00200		$0.00200		$0.00200		$0.00200	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00716		$0.00716		$0.00716		$0.00716	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B	
Total Customer Charge Rates ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$12.11	(R)	–	
Connected Load Winter	$8.62	(R)	–	
Maximum Demand Summer	–		$20.12	(R)
Maximum Demand Winter	–		$15.36	(R)
Primary Voltage Discount Summer	–		$1.82	(R)
Primary Voltage Discount Winter	–		$1.33	(R)
	–			
Total Energy Rates ($ per kWh)				
Summer	$0.35265	(R)	$0.28480	(R)
Winter	$0.30318	(R)	$0.21471	(R)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 6
AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	$3.49	(R)	–	
Connected Load Winter	$0.00		–	
Maximum Demand Summer	–		$4.76	(R)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$8.62	(R)	–	
Connected Load Winter	$8.62	(R)	–	
Maximum Demand Summer	–		$15.36	(R)
Maximum Demand Winter	–		$15.36	(R)
Primary Voltage Discount Summer	–		$1.82	(R)
Primary Voltage Discount Winter	–		$1.33	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)				
Generation				
Summer	$0.12434	(R)	$0.12902	(R)
Winter	$0.11072	(R)	$0.09541	(R)
Distribution**				
Summer	$0.15475	(R)	$0.08141	(R)
Winter	$0.11890	(R)	$0.04493	(R)
Transmission*	$0.03108		$0.03108	
Transmission Rate Adjustments*	($0.00169)	(R)	($0.00169)	(R)
Reliability Services*	$0.00008		$0.00008	
Public Purpose Programs	$0.02635		$0.02716	
Nuclear Decommissioning	($0.00259)		($0.00259)	
Competition Transition Charges	$0.00091		$0.00091	
Energy Cost Recovery Amount	($0.00003)		($0.00003)	
Wildfire Fund Charge	$0.00561		$0.00561	
New System Generation Charge**	$0.00468		$0.00468	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00200		$0.00200	
Recovery Bond Charge (all usage)	$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00716		$0.00716	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$0.76313		$2.15003	
Total Demand Rates ($ per kW)						
Connected Load Summer	$10.56	(R)	–		–	
Connected Load Winter	$7.99	(R)	–		–	
Maximum Demand Summer	–		$18.01	(R)	$14.44	(R)
Maximum Demand Winter	–		$13.65	(R)	$14.44	(R)
Maximum Peak Demand Summer	–		$3.85	(R)	$7.34	(R)
Maximum Part-Peak Demand Summer	–		–		$6.49	(R)
Maximum Part-Peak Demand Winter	–		–		$2.10	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.86	(R)	$0.74	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.84	(R)	$0.62	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$2.74	(R)
Maximum Part-Peak Demand Summer	–		–		$1.89	(R)
Maximum Demand Summer	–		–		$10.82	(R)
Maximum Part-Peak Demand Winter	–		–		$2.10	(R)
Maximum Demand Winter	–		–		$10.82	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.38293	(R)	$0.31930	(R)	$0.24570	(R)
Part-Peak Summer	–		–		$0.24517	(R)
Off-Peak Summer	$0.38118	(R)	$0.31773	(R)	$0.23337	(R)
Part-Peak Winter	$0.32757	(R)	$0.28843	(R)	$0.22252	(R)
Off-Peak Winter	$0.32685	(R)	$0.28774	(R)	$0.22181	(R)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 7
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.): Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	$2.57	(R)	–		–	
Connected Load Winter	$0.00		–		–	
Maximum Demand Summer	–		$4.36	(R)	$0.00	
Maximum Demand Winter	–		$0.00		$0.00	
Maximum Peak Demand Summer			$0.00		$4.60	(R)
Maximum Part-Peak Demand Summer			–		$4.60	(R)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.08	(R)	$0.00	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.00		$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$0.00	
Maximum Part-Peak Demand Summer	–		–		$0.00	
Maximum Demand Summer	–		–		$0.00	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		–		$0.00	
Distribution:**						
Connected Load Summer	$7.99	(R)	–		–	
Connected Load Winter	$7.99	(R)	–		–	
Maximum Demand Summer	–		$13.65	(R)	$14.44	(R)
Maximum Demand Winter	–		$13.65	(R)	$14.44	(R)
Maximum Peak Demand Summer	–		$3.85	(R)	$2.74	(R)
Maximum Part-Peak Demand Summer	–		–		$1.89	(R)
Maximum Part-Peak Demand Winter	–		–		$2.10	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.78	(R)	$0.74	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.84	(R)	$0.62	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$2.74	(R)
Maximum Part-Peak Demand Summer	–		–		$1.89	(R)
Maximum Demand Summer	–		–		$10.82	(R)
Maximum Part-Peak Demand Winter	–		–		$2.10	(R)
Maximum Demand Winter	–		–		$10.82	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 8
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.12168	(R)	$0.12909	(R)	$0.10588	(R)
Part-Peak Summer	–		–		$0.10588	(R)
Off-Peak Summer	$0.12168	(R)	$0.12909	(R)	$0.09468	(R)
Part-Peak Winter	$0.10741	(R)	$0.11510	(R)	$0.09209	(R)
Off-Peak Winter	$0.10670	(R)	$0.11441	(R)	$0.09138	(R)
Distribution:**						
Peak Summer	$0.18769	(R)	$0.11584	(R)	$0.06545	(R)
Part-Peak Summer	–		–		$0.06492	(R)
Off-Peak Summer	$0.18594	(R)	$0.11427	(R)	$0.06432	(R)
Part-Peak Winter	$0.14660	(R)	$0.09896	(R)	$0.05606	(R)
Off-Peak Winter	$0.14659	(R)	$0.09896	(R)	$0.05606	(R)
Transmission* (all usage)	$0.03108		$0.03108		$0.03108	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)	($0.00169)	(R)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008		$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.02635		$0.02716		$0.02716	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00091		$0.00091		$0.00091	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00468		$0.00468		$0.00468	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00200		$0.00200		$0.00200	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00716		$0.00716		$0.00716	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 6
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$1.19446		$5.30871	
Total Demand Rates ($ per kW)						
Connected Load Summer	$18.37	(R)	–		–	
Connected Load Winter	$11.25	(R)	–		–	
Maximum Demand Summer	–		$26.80	(R)	$13.29	(R)
Maximum Demand Winter	–		$18.35	(R)	$13.29	(R)
Maximum Peak Demand Summer	–		$9.34	(R)	$15.13	(R)
Maximum Part-Peak Demand Summer	–		–		$13.36	(R)
Maximum Part-Peak Demand Winter	–		–		$3.13	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$3.32	(R)	$1.47	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.63	(R)	$1.17	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$5.64	(R)
Maximum Part-Peak Demand Summer	–		–		$3.87	(R)
Maximum Demand Summer	–		$13.17	(R)	$12.77	(R)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$8.55	(R)	$12.77	(R)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 7
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates ($ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	$0.30331	(R)	$0.24286	(R)	$0.19473	(R)
Part-Peak Summer	–		–		$0.19431	(R)
Off-Peak Summer	$0.30186	(R)	$0.24210	(R)	$0.18777	(R)
Part-Peak Winter	$0.27088	(R)	$0.22567	(R)	$0.18724	(R)
Off-Peak Winter	$0.27017	(R)	$0.22499	(R)	$0.18653	(R)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 8
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	$7.12	(R)	–		–	
Connected Load Winter	$0.00		–		–	
Maximum Demand Summer	–		$8.45	(R)	$0.00	
Maximum Demand Winter	–		$0.00		$0.00	
Maximum Peak Demand Summer	–		$0.00		$9.49	(R)
Maximum Part-Peak Demand Summer	–		–		$9.49	(R)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$2.66	(R)	$0.00	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.00		$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$0.00	
Maximum Part-Peak Demand Summer	–		–		$0.00	
Maximum Demand Summer	–		$4.62	(R)	$0.00	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$0.00		$0.00	

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 9
LARGE TIME-OF-USE AGRICULTURAL POWER

3.RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component ($ per kW) (Cont'd)	Rate A,D		Rate B,E		Rate C,F	
Distribution:**						
Connected Load Summer	$11.25	(R)	–		–	
Connected Load Winter	$11.25	(R)	–		–	
Maximum Demand Summer	–		$18.35	(R)	$13.29	(R)
Maximum Demand Winter	–		$18.35	(R)	$13.29	(R)
Maximum Peak Demand Summer	–		$9.34	(R)	$5.64	(R)
Maximum Part-Peak Demand Summer	–		–		$3.87	(R)
Maximum Part-Peak Demand Winter	–		–		$3.13	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.66	(R)	$1.47	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.63	(R)	$1.17	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$5.64	(R)
Maximum Part-Peak Demand Summer	–		–		$3.87	(R)
Maximum Demand Summer	–		$8.55	(R)	$12.77	(R)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$8.55	(R)	$12.77	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 10
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.12954	(R)	$0.13151		$0.09493	(R)
Part-Peak Summer	–		–		$0.09493	(R)
Off-Peak Summer	$0.12954	(R)	$0.13151		$0.08886	(R)
Part-Peak Winter	$0.11726	(R)	$0.11908		$0.08627	(R)
Off-Peak Winter	$0.11655	(R)	$0.11840		$0.08556	(R)
Distribution:**						
Peak Summer	$0.10021	(R)	$0.04047	(R)	$0.02892	(R)
Part-Peak Summer	–		–		$0.02850	(R)
Off-Peak Summer	$0.09876	(R)	$0.03971	(R)	$0.02803	(R)
Part-Peak Winter	$0.08006	(R)	$0.03571	(R)	$0.03009	(R)
Off-Peak Winter	$0.08006	(R)	$0.03571	(R)	$0.03009	(R)
Transmission* (all usage)	$0.03108		$0.03108		$0.03108	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)	($0.00169)	(R)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008		$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.02635		$0.02367		$0.02367	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00091		$0.00091		$0.00091	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00468		$0.00468		$0.00468	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00200		$0.00200		$0.00200	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00716		$0.00716		$0.00716	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 5
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	**Rate A**		**Rate B**		**Rate C**	
Customer Charge ($ per meter per day)	$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$31.35	(R)
Maximum Demand Summer	$10.83	(R)	$12.89	(R)	$23.05	(R)
Maximum Demand Winter	$10.83	(R)	$12.89	(R)	$23.05	(R)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$31.35	(R)
Maximum Demand Summer	—		$11.13	(R)	$20.64	(R)
Maximum Demand Winter	—		$11.13	(R)	$20.64	(R)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$31.35	(R)
Maximum Demand Summer	—		$4.32	(R)	$5.96	(R)
Maximum Demand Winter	—		$4.32	(R)	$5.96	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.55367	(R)	$0.55045	(R)	$0.24397	(R)
Off-Peak Summer	$0.35006	(R)	$0.35962	(R)	$0.19924	(R)
Peak Winter	$0.38457	(R)	$0.38751	(R)	$0.21294	(R)
Off-Peak Winter	$0.30415	(R)	$0.31918	(R)	$0.18499	(R)

—

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 6
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component ($/kW)	Rate A		Rate B		Rate C	
Generation:						
Maximum Peak Demand Summer	—		—		$18.67	(R)
Distribution:**						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$12.68	(R)
Maximum Demand Summer	$10.83	(R)	$12.89	(R)	$23.05	(R)
Maximum Demand Winter	$10.83	(R)	$12.89	(R)	$23.05	(R)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$12.68	(R)
Maximum Demand Summer	—		$11.13	(R)	$20.64	(R)
Maximum Demand Winter	—		$11.13	(R)	$20.64	(R)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$12.68	(R)
Maximum Demand Summer	—		$4.32	(R)	$5.96	(R)
Maximum Demand Winter	—		$4.32	(R)	$5.96	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 7
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) **UNBUNDLING OF TOTAL RATES** (Cont'd)

Energy Rate by Components ($ per kWh)	**Rate A**		**Rate B**		**Rate C**	
Generation:						
Peak Summer	$0.22500	(R)	$0.24506	(R)	$0.13825	(R)
Off-Peak Summer	$0.14786	(R)	$0.16375	(R)	$0.10824	(R)
Peak Winter	$0.13766	(R)	$0.15169	(R)	$0.12383	(R)
Off-Peak Winter	$0.11121	(R)	$0.12524	(R)	$0.09738	(R)
Distribution**:						
Peak Summer	$0.25511	(R)	$0.23144	(R)	$0.03474	(R)
Off-Peak Summer	$0.12864	(R)	$0.12192	(R)	$0.02002	(R)
Peak Winter	$0.17335	(R)	$0.16187	(R)	$0.01813	(R)
Off-Peak Winter	$0.11938	(R)	$0.11999	(R)	$0.01663	(R)
Transmission* (all usage)	$0.03108		$0.03108		$0.03108	
Reliability Services* (all usage)	$0.00008		$0.00008		$0.00008	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)	($0.00169)	(R)	($0.00169)	(R)
Public Purpose Programs (all usage)	$0.02635		$0.02674		$0.02377	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00091		$0.00091		$0.00091	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00468		$0.00468		$0.00468	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00200		$0.00200		$0.00200	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00716		$0.00716		$0.00716	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 6
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$10.17	(R)	–	
Connected Load Winter	$7.67	(R)	–	
Maximum Peak Demand Summer	–		$6.71	(R)
Maximum Demand Summer	–		$17.26	(R)
Maximum Demand Winter	–		$13.82	(R)
Primary Voltage Discount Summer	–		$0.67	(R)
Primary Voltage Discount Winter	–		$0.76	(R)
Total Energy Rates ($ per kWh)				
Peak Summer	$0.34429	(R)	$0.31904	(R)
Off-Peak Summer	$0.34250	(R)	$0.31743	(R)
Part-Peak Winter	$0.29661	(R)	$0.28803	(R)
Off-Peak Winter	$0.29590	(R)	$0.28732	(R)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 7
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$2.50	(R)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.00	
Maximum Demand Summer	–		$3.44	(R)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$7.67	(R)	–	
Connected Load Winter	$7.67	(R)	–	
Maximum Peak Demand Summer	–		$6.71	(R)
Maximum Demand Summer	–		$13.82	(R)
Maximum Demand Winter	–		$13.82	(R)
Primary Voltage Discount Summer	–		$0.67	(R)
Primary Voltage Discount Winter	–		$0.76	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 8
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.12415	(R)	$0.10871	(R)
Off-Peak Summer	$0.12415	(R)	$0.10871	(R)
Part-Peak Winter	$0.10754	(R)	$0.09731	(R)
Off-Peak Winter	$0.10683	(R)	$0.09660	(R)
Distribution:**				
Peak Summer	$0.14658	(R)	$0.13596	(R)
Off-Peak Summer	$0.14479	(R)	$0.13435	(R)
Part-Peak Winter	$0.11551	(R)	$0.11635	(R)
Off-Peak Winter	$0.11551	(R)	$0.11635	(R)
Transmission* (all usage)	$0.03108		$0.03108	
Reliability Services* (all usage)	$0.00008		$0.00008	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)	($0.00169)	(R)
Public Purpose Programs (all usage)	$0.02635		$0.02716	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00091		$0.00091	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00468		$0.00468	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00200		$0.00200	
Recovery Bond Charge (all usage)	$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)**	$0.00716		$0.00716	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 6
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$9.90	(R)	–	
Connected Load Winter	$7.27	(R)	–	
Maximum Peak Demand Summer	–		$5.72	(R)
Maximum Demand Summer	–		$17.47	(R)
Maximum Demand Winter	–		$14.19	(R)
Primary Voltage Discount Summer	–		$0.91	(R)
Primary Voltage Discount Winter	–		$0.87	(R)
Total Energy Rates ($ per kWh)				
Peak Summer	$0.34918	(R)	$0.30229	(R)
Off-Peak Summer	$0.34740	(R)	$0.30066	(R)
Part-Peak Winter	$0.30107	(R)	$0.27240	(R)
Off-Peak Winter	$0.30036	(R)	$0.27169	(R)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 7
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$2.63	(R)	–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.00	
Maximum Demand Summer	–		$3.25	(R)
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$7.27	(R)	–	
Connected Load Winter	$7.27	(R)	–	
Maximum Peak Demand Summer	–		$5.72	(R)
Maximum Demand Summer	–		$14.22	(R)
Maximum Demand Winter	–		$14.19	(R)
Primary Voltage Discount Summer	–		$0.91	(R)
Primary Voltage Discount Winter	–		$0.87	(R)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 8
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.11990	(R)	$0.10507	(R)
Off-Peak Summer	$0.11990	(R)	$0.10507	(R)
Part-Peak Winter	$0.10467	(R)	$0.09266	(R)
	$0.10396	(R)	$0.09195	(R)
Distribution:**				
Peak Summer	$0.15572	(R)	$0.12285	(R)
Off-Peak Sumer	$0.15394	(R)	$0.12122	(R)
Part-Peak Winter	$0.12284	(R)	$0.10537	(R)
Off-Peak Winter	$0.12284	(R)	$0.10537	(R)
Transmission* (all usage)	$0.03108		$0.03108	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.02635		$0.02716	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00091		$0.00091	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00468		$0.00468	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00200		$0.00200	
Recovery Bond Charge (all usage)	$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00716		$0.00716	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Bundled Time-of-Use Rates	B-1 Rates		B1-ST Rates	
Total Customer Charge Rates				
Customer Charge Single-phase ($ per meter per day)	$0.32854		$0.32854	
Customer Charge Poly-phase ($ per meter per day)	$0.82136		$0.82136	
Demand Charge (for B1-ST only)				
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		$7.53	(R)
Winter	---		$7.53	(R)
Total TOU Energy Rates ($ per kWh)				
Peak Summer	$0.47953	(R)	$0.51120	(R)
Part-Peak Summer	$0.43030	(R)	$0.36990	(R)
Off-Peak Summer	$0.40949	(R)	$0.32257	(R)
Peak Winter	$0.40411	(R)	$0.41325	(R)
Partial-Peak Winter (for B1-ST only)	---		$0.38375	(R)
Off-Peak Winter	$0.38799	(R)	$0.29470	(R)
Super Off-Peak Winter	$0.37157	(R)	$0.27828	(R)
PDP Rates (Consecutive Day and Five-Hour Event Option)*				
PDP Charges ($ per kWh)				
All Usage During PDP Event	$0.60			
PDP Credits				
Energy ($ per kWh)				
Peak Summer	($0.05841)			
Part-Peak Summer	($0.01735)			

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates	B-1 Rate		B1-ST Rate	
Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.				
Energy Rates by Components ($ per kWh)				
Generation:				
Peak Summer	$0.20420	(R)	$0.20910	(R)
Part-Peak Summer	$0.15497	(R)	$0.16664	(R)
Off-Peak Summer	$0.13416	(R)	$0.13089	(R)
Peak Winter	$0.14895	(R)	$0.15852	(R)
Partial-Peak Winter (For B1-ST Only)	---		$0.14618	(R)
Off-Peak Winter	$0.13283	(R)	$0.12418	(R)
Super Off-Peak Winter	$0.11641	(R)	$0.10776	(R)
Distribution:**				
Peak Summer	$0.19934	(R)	$0.22611	(R)
Part-Peak Summer	$0.19934	(R)	$0.12727	(R)
Off-Peak Summer	$0.19934	(R)	$0.11569	(R)
Peak Winter	$0.17917	(R)	$0.17874	(R)
Partial-Peak Winter (For B1-ST Only)	---		$0.16158	(R)
Off-Peak Winter	$0.17917	(R)	$0.09453	(R)
Super Off-Peak Winter	$0.17917	(R)	$0.09453	(R)
Transmission* (all usage)	$0.03297		$0.03297	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.02552		$0.02552	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00097		$0.00097	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)	
New System Generation Charge (all usage)**	$0.00535		$0.00535	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00215		$0.00215	
Recovery Bond Charge (all usage)	$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00765		$0.00765	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 3
MEDIUM GENERAL DEMAND-METERED SERVICE

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge ($ per meter per day)	$10.73645 (R)	$10.73645 (R)	$10.73645 (R)
Total Demand Rates ($ per kW)			
Summer	$20.76 (R)	$20.09 (R)	$13.72 (R)
Winter	$20.76 (R)	$20.09 (R)	$13.72 (R)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.36046 (R)	$0.33949 (R)	$0.24605 (R)
Part-Peak Summer	$0.29878 (R)	$0.28119 (R)	$0.18931 (R)
Off-Peak Summer	$0.26621 (R)	$0.25036 (R)	$0.15924 (R)
Peak Winter	$0.28420 (R)	$0.26663 (R)	$0.19300 (R)
Off-Peak Winter	$0.24872 (R)	$0.23300 (R)	$0.16017 (R)
Super Off-Peak Winter	$0.21238 (R)	$0.19666 (R)	$0.12383 (R)
PDP Rates (Consecutive Day and Five-Hour Event Option			
PDP Charges ($ per kWh)			
All Usage During PDP Event	$0.90	$0.90	$0.90
PDP Credits			
Energy ($ per kWh)			
Peak Summer	($0.08103)	($0.08103)	($0.08103)
Part-Peak Summer	($0.02807)	($0.02807)	($0.02807)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 4
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Demand Rate by Components ($ per kW)			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution:**			
Summer	$10.74 (R)	$10.07 (R)	$3.70 (R)
Winter	$10.74 (R)	$10.07 (R)	$3.70 (R)
Transmission Maximum Demand*	$10.00	$10.00	$10.00
Reliability Services Maximum Demand*	$0.02	$0.02	$0.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-10 Sheet 5
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.23103	(R)	$0.21245	(R)	$0.18946	(R)
Part-Peak Summer	$0.16935	(R)	$0.15415	(R)	$0.13272	(R)
Off-Peak Summer	$0.13678	(R)	$0.12332	(R)	$0.10265	(R)
Peak Winter	$0.17299	(R)	$0.15782	(R)	$0.13641	(R)
Off-Peak Winter	$0.13751	(R)	$0.12419	(R)	$0.10358	(R)
Super Off-Peak Winter	$0.10117	(R)	$0.08785	(R)	$0.06724	(R)
Distribution:**						
Summer	$0.08794	(R)	$0.08629	(R)	$0.01808	(R)
Winter	$0.06972	(R)	$0.06806	(R)	$0.01808	(R)
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)	($0.00168)	(R)	($0.00168)	(R)
Public Purpose Programs (all usage)	$0.02452		$0.02393		$0.02210	
Competition Transition Charge (all usage)	$0.00102		$0.00102		$0.00102	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00478		$0.00478		$0.00478	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00179		$0.00164		$0.00123	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00807		$0.00807		$0.00807	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 4
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 ($ per meter per day)	$54.66267 (R)	$82.44123 (R)	$120.47457 (R)
Customer Charge Voluntary B-19 ($ per meter per day)	$10.73645 (R)	$10.73645 (R)	$10.73645 (R)
Total Demand Rates ($ per kW**)**			
Maximum Peak Demand Summer	$47.26 (R)	$39.03 (R)	$16.86 (R)
Maximum Part-Peak Demand Summer	$10.42 (R)	$8.53 (R)	$4.22 (R)
Maximum Demand Summer	$36.35 (R)	$28.88 (R)	$18.05 (R)
Maximum Peak Demand Winter	$2.65 (R)	$1.93 (R)	$1.62 (R)
Maximum Demand Winter	$36.35 (R)	$28.88 (R)	$18.05 (R)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.21714 (R)	$0.19219 (R)	$0.17500 (R)
Part-Peak Summer	$0.17266 (R)	$0.15843 (R)	$0.16067 (R)
Off-Peak Summer	$0.14120 (R)	$0.12906 (R)	$0.13017 (R)
Peak Winter	$0.18889 (R)	$0.17256 (R)	$0.17403 (R)
Off-Peak Winter	$0.14108 (R)	$0.12942 (R)	$0.13084 (R)
Super Off-Peak Winter	$0.07694 (R)	$0.06805 (R)	$0.06732 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005
PDP Rates			
PDP Charges ($ per kWh)			
All Usage During PDP Event	$0.90	$0.90	$0.90
PDP Credits			
Demand ($ per kW)			
Peak Summer	($7.02)	($6.56)	($5.68)
Part-Peak Summer	($1.02)	($0.96)	($1.42)
Energy ($ per kWh)			
Peak Summer	$0.00000	$0.00000	$0.00000
Part-Peak Summer	$0.00000	$0.00000	$0.00000

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$22.36	(R)	$18.78	(R)	$16.86	(R)
Maximum Part-Peak Demand Summer	$3.25	(R)	$2.75	(R)	$4.22	(R)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Peak-Demand Winter	$2.65	(R)	$1.93	(R)	$1.62	(R)
Distribution:**						
Maximum Peak Demand Summer	$24.90	(R)	$20.25	(R)	$0.00	
Maximum Part-Peak Demand Summer	$7.17	(R)	$5.78	(R)	$0.00	
Maximum Demand Summer	$26.33	(R)	$18.86	(R)	$8.03	(R)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$26.33	(R)	$18.86	(R)	$8.03	(R)
Transmission Maximum Demand*	$10.00		$10.00		$10.00	
Reliability Services Maximum Demand*	$0.02		$0.02		$0.02	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 6
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.17798	(R)	$0.15452	(R)	$0.14040	(R)
Part-Peak Summer	$0.13350	(R)	$0.12076	(R)	$0.12607	(R)
Off-Peak Summer	$0.10204	(R)	$0.09139	(R)	$0.09557	(R)
Peak Winter	$0.14973	(R)	$0.13489	(R)	$0.13943	(R)
Off-Peak Winter	$0.10192	(R)	$0.09175	(R)	$0.09624	(R)
Super Off-Peak Winter	$0.03778	(R)	$0.03038	(R)	$0.03272	(R)
Distribution:						
Peak Summer	($0.00152)		($0.00140)		($0.00122)	
Part-Peak Summer	($0.00152)		($0.00140)		($0.00122)	
Off-Peak Summer	($0.00152)		($0.00140)		($0.00122)	
Peak Winter	($0.00152)		($0.00140)		($0.00122)	
Off-Peak Winter	($0.00152)		($0.00140)		($0.00122)	
Super Off-Peak Winter	($0.00152)		($0.00140)		($0.00122)	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)	($0.00168)	(R)	($0.00168)	(R)
Public Purpose Programs (all usage)	$0.02454		$0.02305		$0.01998	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00096		$0.00096		$0.00096	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00478		$0.00478		$0.00478	
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00152		$0.00140		$0.00122	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00757		$0.00757		$0.00757	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 ($ per meter per day)	$54.66267	(R)	$82.44123	(R)	$120.47457	(R)
Customer Charge Voluntary B-19:	$10.73645	(R)	$10.73645	(R)	$10.73645	(R)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$6.13	(R)	$4.98	(R)	$0.00	
Maximum Part-Peak Demand Summer	$1.77	(R)	$1.42	(R)	$0.00	
Maximum Demand Summer	$35.95	(R)	$28.51	(R)	$17.58	(R)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$35.95	(R)	$28.51	(R)	$17.58	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.45424	(R)	$0.41164	(R)	$0.26875	(R)
Part-Peak Summer	$0.27040	(R)	$0.23690	(R)	$0.18725	(R)
Off-Peak Summer	$0.20993	(R)	$0.17985	(R)	$0.14510	(R)
Peak Winter	$0.20591	(R)	$0.18392	(R)	$0.17899	(R)
Off-Peak Winter	$0.16359	(R)	$0.14627	(R)	$0.14531	(R)
Super Off-Peak Winter	$0.12777	(R)	$0.11045	(R)	$0.10949	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution:**			
Maximum Peak Demand Summer	$6.13 (R)	$4.98 (R)	$0.00
Maximum Part-Peak Demand Summer	$1.77 (R)	$1.42 (R)	$0.00
Maximum Demand Summer	$25.93 (R)	$18.49 (R)	$7.56 (R)
Maximum Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$25.93 (R)	$18.49 (R)	$7.56 (R)
Transmission Maximum Demand*	$10.00	$10.00	$10.00
Reliability Services Maximum Demand*	$0.02	$0.02	$0.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.29706	(R)	$0.26602	(R)	$0.23293	(R)
Part-Peak Summer	$0.16149	(R)	$0.14248	(R)	$0.15143	(R)
Off-Peak Summer	$0.12298	(R)	$0.10709	(R)	$0.10928	(R)
Peak Winter	$0.16523	(R)	$0.14485	(R)	$0.14317	(R)
Off-Peak Winter	$0.12291	(R)	$0.10720	(R)	$0.10949	(R)
Super Off-Peak Winter	$0.08709	(R)	$0.07138	(R)	$0.07367	(R)
Distribution:**						
Peak Summer	$0.11650	(R)	$0.10655	(R)	$0.00000	
Part-Peak Summer	$0.06823	(R)	$0.05535	(R)	$0.00000	
Off-Peak Summer	$0.04627	(R)	$0.03369	(R)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)	($0.00168)	(R)	($0.00168)	(R)
Public Purpose Programs (all usage)	$0.02454		$0.02305		$0.01998	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00096		$0.00096		$0.00096	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00478		$0.00478		$0.00478	
California Climate Credit (all usage – B-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00152		$0.00140		$0.00122	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00757		$0.00757		$0.00757	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 11
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 ($ per meter per day)	$54.66267 (R)	$82.44123 (R)	$120.47457 (R)
Customer Charge Voluntary B-19:	$10.73645 (R)	$10.73645 (R)	$10.73645 (R)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer (per day)	$1.43 (R)	$0.98 (R)	$0.34 (R)
Maximum Part-Peak Demand Summer (per day)	$0.08 (R)	$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$5.98 (R)	$3.76 (R)	$1.55 (R)
Maximum Demand Summer (per monthly billing)	$10.02	$10.02	$10.02
Maximum Peak Demand Winter (per day)	$1.09 (R)	$0.73 (R)	$0.34 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$5.98 (R)	$3.76 (R)	$1.55 (R)
Maximum Demand Winter (per monthly billing)	$10.02	$10.02	$10.02
Total Energy Rates ($ per kWh)			
Peak Summer	$0.45424 (R)	$0.41164 (R)	$0.26875 (R)
Part-Peak Summer	$0.27040 (R)	$0.23690 (R)	$0.18725 (R)
Off-Peak Summer	$0.20993 (R)	$0.17985 (R)	$0.14510 (R)
Peak Winter	$0.20591 (R)	$0.18392 (R)	$0.17899 (R)
Off-Peak Winter	$0.16359 (R)	$0.14627 (R)	$0.14531 (R)
Super Off-Peak Winter	$0.12777 (R)	$0.11045 (R)	$0.10949 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 12
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution:**			
Maximum Peak Demand Summer (per day)	$1.43 (R)	$0.98 (R)	$0.34 (R)
Maximum Part-Peak Demand Summer (per day)	$0.08 (R)	$0.07	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$5.98 (R)	$3.76 (R)	$1.55 (R)
Maximum Demand Summer (per monthly billing)	$0.00	$0.00	$0.00
Maximum Peak Demand Winter (per day)	$1.09 (R)	$0.73 (R)	$0.34 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$5.98 (R)	$3.76 (R)	$1.55 (R)
Maximum Demand Winter (per monthly billing)	$0.00	$0.00	$0.00
Transmission Maximum Demand*	10.00	$10.00	$10.00
Reliability Services Maximum Demand*	0.02	0.02	$0.02

(Continued)

ELECTRIC SCHEDULE B-19 Sheet 13
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	$0.29706 (R)	$0.26602 (R)	$0.23293 (R)
Part-Peak Summer	$0.16149 (R)	$0.14248 (R)	$0.15143 (R)
Off-Peak Summer	$0.12298 (R)	$0.10709 (R)	$0.10928 (R)
Peak Winter	$0.16523 (R)	$0.14485 (R)	$0.14317 (R)
Off-Peak Winter	$0.12291 (R)	$0.10720 (R)	$0.10949 (R)
Super Off-Peak Winter	$0.08709 (R)	$0.07138 (R)	$0.07367 (R)
Distribution:**			
Peak Summer	$0.11650 (R)	$0.10655 (R)	$0.00000
Part-Peak Summer	$0.06823 (R)	$0.05535 (R)	$0.00000
Off-Peak Summer	$0.04627 (R)	$0.03369 (R)	$0.00000
Peak Winter	$0.00000	$0.00000	$0.00000
Off-Peak Winter	$0.00000	$0.00000	$0.00000
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000
Transmission Rate Adjustments* (all usage)	($0.00168) (R)	($0.00168) (R)	($0.00168) (R)
Public Purpose Programs (all usage)	$0.02454	$0.02305	$0.01998
Nuclear Decommissioning (all usage)	($0.00259)	($0.00259)	($0.00259)
Competition Transition Charge (all usage)	$0.00096	$0.00096	$0.00096
Energy Cost Recovery Amount (all usage)	($0.00003)	($0.00003)	($0.00003)
Wildfire Fund Charge (all usage)	$0.00561	$0.00561	$0.00561
New System Generation Charge (all usage)**	$0.00478	$0.00478	$0.00478
California Climate Credit (all usage – B-19V only)***	$0.00000	$0.00000	$0.00000
Wildfire Hardening Charge (all usage)	$0.00152	$0.00140	$0.00122
Recovery Bond Charge (all usage)	$0.00597	$0.00597	$0.00597
Recovery Bond Credit (all usage)	($0.00597)	($0.00597)	($0.00597)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00757	$0.00757	$0.00757

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge Mandatory B-20 ($ per meter per day)	$102.20440	(R)	$105.86252	(R)	$381.23375	(R)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$42.92	(R)	$45.98	(R)	$24.68	(R)
Maximum Part-Peak Demand Summer	$9.34	(R)	$9.60	(R)	$5.88	(R)
Maximum Demand Summer	$38.81	(R)	$34.42	(R)	$19.18	(R)
Maximum Peak Demand Winter	$2.66	(R)	$2.70	(R)	$3.29	(R)
Maximum Demand Winter	$38.81	(R)	$34.42	(R)	$19.18	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.20598	(R)	$0.20165	(R)	$0.17760	(R)
Part-Peak Summer	$0.16614	(R)	$0.15879	(R)	$0.15039	(R)
Off-Peak Summer	$0.13467	(R)	$0.12889	(R)	$0.12002	(R)
Peak Winter	$0.18225	(R)	$0.17437	(R)	$0.17029	(R)
Off-Peak Winter	$0.13442	(R)	$0.12896	(R)	$0.11538	(R)
Super Off-Peak Winter	$0.07034	(R)	$0.06455	(R)	$0.06054	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	
PDP Rates						
PDP Charges ($ per kWh)						
All Usage During PDP Event	$0.90		$0.90		$0.90	
PDP Credits						
Demand ($ per kW)						
Peak Summer	($6.58)		($8.00)		($8.17)	
Part-Peak Summer	($0.95)		($1.10)		($1.95)	
Energy ($ per kWh)						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$20.93	(R)	$23.42	(R)	$24.68	(R)
Maximum Part-Peak Demand Summer	$3.04	(R)	$3.22	(R)	$5.88	(R)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Peak Demand Winter	$2.66	(R)	$2.70	(R)	$3.29	(R)
Maximum Demand Winter						
Distribution:**						
Maximum Peak Demand Summer	$21.99	(R)	$22.56	(R)	$0.00	
Maximum Part-Peak Demand Summer	$6.30	(R)	$6.38	(R)	$0.00	
Maximum Demand Summer	$26.67	(R)	$22.28	(R)	$7.04	(R)
Maximum Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$26.67	(R)	$22.28	(R)	$7.04	(R)
Transmission Maximum Demand*	$12.11		$12.11		$12.11	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.16973	(R)	$0.16622	(R)	$0.14435	(R)
Part-Peak Summer	$0.12989	(R)	$0.12336	(R)	$0.11714	(R)
Off-Peak Summer	$0.09842	(R)	$0.09346	(R)	$0.08677	(R)
Peak Winter	$0.14600	(R)	$0.13894	(R)	$0.13704	(R)
Off-Peak Winter	$0.09817	(R)	$0.09353	(R)	$0.08213	(R)
Super Off-Peak Winter	$0.03409	(R)	$0.02912	(R)	$0.02729	(R)
Distribution:**						
Peak Summer	($0.00136)		($0.00127)		($0.00084)	
Part-Peak Summer	($0.00136)		($0.00127)		($0.00084)	
Off-Peak Summer	($0.00136)		($0.00127)		($0.00084)	
Peak Winter	($0.00136)		($0.00127)		($0.00084)	
Off-Peak Winter	($0.00136)		($0.00127)		($0.00084)	
Super Off-Peak Winter	($0.00136)		($0.00127)		($0.00084)	
Transmission Rate Adjustments* (all usage)	($0.00167)	(R)	($0.00167)	(R)	($0.00167)	(R)
Public Purpose Programs (all usage)	$0.02269		$0.02230		$0.02069	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00093		$0.00088		$0.00081	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00399		$0.00399		$0.00399	
Wildfire Hardening Charge (all usage)	$0.00136		$0.00127		$0.00084	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00732		$0.00694		$0.00644	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 ($ per meter per day)	$102.20440 (R)	$105.86252 (R)	$381.23375 (R)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$5.42 (R)	$5.55 (R)	$0.00
Maximum Part-Peak Demand Summer	$1.55 (R)	$1.57 (R)	$0.00
Maximum Demand Summer	$38.37 (R)	$34.02 (R)	$18.74 (R)
Maximum Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$38.37 (R)	$34.02 (R)	$18.74 (R)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.42778 (R)	$0.40275 (R)	$0.30367 (R)
Part-Peak Summer	$0.24495 (R)	$0.23159 (R)	$0.18505 (R)
Off-Peak Summer	$0.18592 (R)	$0.17902 (R)	$0.13480 (R)
Peak Winter	$0.19870 (R)	$0.18752 (R)	$0.18489 (R)
Off-Peak Winter	$0.15497 (R)	$0.14745 (R)	$0.13188 (R)
Super Off-Peak Winter	$0.11922 (R)	$0.11170 (R)	$0.09908 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution:**			
Maximum Peak Demand Summer	$5.42 (R)	$5.55 (R)	$0.00
Maximum Part-Peak Demand Summer	$1.55 (R)	$1.57 (R)	$0.00
Maximum Demand Summer	$26.23 (R)	$21.88 (R)	$6.60 (R)
Maximum Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$26.23 (R)	$21.88 (R)	$6.60 (R)
Transmission Maximum Demand*	$12.11	$12.11	$12.11
Reliability Services Maximum Demand*	$0.03	$0.03	$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	$0.28770 (R)	$0.27430 (R)	$0.26958 (R)
Part-Peak Summer	$0.15495 (R)	$0.14540 (R)	$0.15096 (R)
Off-Peak Summer	$0.11749 (R)	$0.11070 (R)	$0.10071 (R)
Peak Winter	$0.16109 (R)	$0.15082 (R)	$0.15080 (R)
Off-Peak Winter	$0.11736 (R)	$0.11075 (R)	$0.09779 (R)
Super Off-Peak Winter	$0.08161 (R)	$0.07500 (R)	$0.06499 (R)
Distribution:**			
Peak Summer	$0.10247 (R)	$0.09175 (R)	$0.00000
Part-Peak Summer	$0.05239 (R)	$0.04949 (R)	$0.00000
Off-Peak Summer	$0.03082 (R)	$0.03162 (R)	$0.00000
Peak Winter	$0.00000	$0.00000	$0.00000
Off-Peak Winter	$0.00000	$0.00000	$0.00000
Super Off-Peak Winter	$0.00000	$0.00000	$0.00000
Transmission Rate Adjustments* (all usage)	($0.00167) (R)	($0.00167) (R)	($0.00167) (R)
Public Purpose Programs (all usage)	$0.02269	$0.02230	$0.02069
Nuclear Decommissioning (all usage)	($0.00259)	($0.00259)	($0.00259)
Competition Transition Charge (all usage)	$0.00093	$0.00088	$0.00081
Energy Cost Recovery Amount (all usage)	($0.00003)	($0.00003)	($0.00003)
Wildfire Fund Charge (all usage)	$0.00561	$0.00561	$0.00561
New System Generation Charge (all usage)**	$0.00399	$0.00399	$0.00399
Wildfire Hardening Charge (all usage)	$0.00136	$0.00127	$0.00084
Recovery Bond Charge (all usage)	$0.00597	$0.00597	$0.00597
Recovery Bond Credit (all usage)	($0.00597)	($0.00597)	($0.00597)
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00732	$0.00694	$0.00644

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 ($ per meter per day)	$102.20440 (R)	$105.86252 (R)	$381.23375 (R)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer (per day)	$1.26 (R)	$1.06 (R)	$0.23 (R)
Maximum Part-Peak Demand Summer (per day)	$0.07 (R)	$0.07 (R)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$5.33 (R)	$4.42 (R)	$1.34 (R)
Maximum Demand Summer (per monthly billing)	$12.14	$12.14	$12.14
Maximum Peak Demand Winter (per day)	$0.99 (R)	$0.80 (R)	$0.23 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$5.33 (R)	$4.42 (R)	$1.34 (R)
Maximum Demand Winter (per billing month)	$12.14	$12.14	$12.14
Total Energy Rates ($ per kWh)			
Peak Summer	$0.42778 (R)	$0.40275 (R)	$0.30367 (R)
Part-Peak Summer	$0.24495 (R)	$0.23159 (R)	$0.18505 (R)
Off-Peak Summer	$0.18592 (R)	$0.17902 (R)	$0.13480 (R)
Peak Winter	$0.19870 (R)	$0.18752 (R)	$0.18489 (R)
Off-Peak Winter	$0.15497 (R)	$0.14745 (R)	$0.13188 (R)
Super Off-Peak Winter	$0.11922 (R)	$0.11170 (R)	$0.09908 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution:**						
Maximum Peak Demand Summer (per day)	$1.26	(R)	$1.06	(R)	$0.23	(R)
Maximum Part-Peak Demand Summer (per day)	$0.07	(R)	$0.07	(R)		
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	$5.33	(R)	$4.42	(R)	$1.34	(R)
Maximum Demand Summer (per monthly billing)	$0.00		$0.00		$0.00	
Maximum Peak Demand Winter (per day)	$0.99	(R)	$0.80	(R)	$0.23	(R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	$5.33	(R)	$4.42	(R)	$1.34	(R)
Maximum Demand Winter (per billing month)	$0.00		$0.00		$0.00	
Transmission Maximum Demand*	$12.11		$12.11		$12.11	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.28770	(R)	$0.27430	(R)	$0.26958	(R)
Part-Peak Summer	$0.15495	(R)	$0.14540	(R)	$0.15096	(R)
Off-Peak Summer	$0.11749	(R)	$0.11070	(R)	$0.10071	(R)
Peak Winter	$0.16109	(R)	$0.15082	(R)	$0.15080	(R)
Off-Peak Winter	$0.11736	(R)	$0.11075	(R)	$0.09779	(R)
Super Off-Peak Winter	$0.08161	(R)	$0.07500	(R)	$0.06499	(R)
Distribution:**						
Peak Summer	$0.10247	(R)	$0.09175	(R)	$0.00000	
Part-Peak Summer	$0.05239	(R)	$0.04949	(R)	$0.00000	
Off-Peak Summer	$0.03082	(R)	$0.03162	(R)	$0.00000	
Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Super Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	($0.00167)	(R)	($0.00167)	(R)	($0.00167)	(R)
Public Purpose Programs (all usage)	$0.02269		$0.02230		$0.02069	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00093		$0.00088		$0.00081	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00399		$0.00399		$0.00399	
Wildfire Hardening Charge (all usage)	$0.00136		$0.00127		$0.00084	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00732		$0.00694		$0.00644	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates

Customer Charge Single-phase ($ per meter per day)	$0.32854
Customer Charge Poly-phase ($ per meter per day)	$0.82136

Total Energy Rates ($ per kWh)

Peak Summer	$0.65345	(R)
Off-Peak Summer	$0.39583	(R)
Peak Winter	$0.40676	(R)
Off-Peak Winter	$0.36317	(R)
Super Off-Peak Winter	$0.32709	(R)

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges ($ per kWh)	
All Usage During PDP Event	$0.60
PDP Credits	
Energy ($ per kWh)	
Peak Summer	($0.07088)

** See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.*

(Continued)

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components ($ per kWh)	Rates	
Generation:		
Peak Summer	$0.29846	(R)
Off-Peak Summer	$0.12853	(R)
Peak Winter	$0.15804	(R)
Off Peak Winter	$0.11849	(R)
Super Off-Peak Winter	$0.08241	(R)
Distribution:**		
Peak Summer	$0.28091	(R)
Off-Peak Summer	$0.19322	(R)
Peak Winter	$0.17464	(R)
Off Peak Winter	$0.17060	(R)
Super Off-Peak Winter	$0.17060	(R)
Transmission* (all usage)	$0.03297	
Wildfire Fund Charge (all usage)	$0.00561	
Transmission Rate Adjustments* (all usage)	($0.00169)	(R)
Reliability Services* (all usage)	$0.00008	
Public Purpose Programs (all usage)	$0.02361	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00097	
Energy Cost Recovery Amount (all usage)	($0.00003)	
New System Generation Charge (all usage)**	$0.00535	
California Climate Credit (all usage)***	$0.00000	
Wildfire Hardening Charge (all usage)	$0.00215	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00765	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE BEV Sheet 2
BUSINESS ELECTRIC VEHICLES

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Total Energy Rates ($ per kWh)						
Peak	$0.38068	(R)	$0.39551	(R)	$0.38664	(R)
Off-Peak	$0.18867	(R)	$0.18228	(R)	$0.17776	(R)
Super Off-Peak	$0.16201	(R)	$0.15901	(R)	$0.15510	(R)
Block Size (kW)	10		50		50	
Subscription Charge (per block)	$12.41		$95.56		$85.98	
Subscription Charge ($ per kW)*	$1.24		$1.91		$1.72	
Overage Fee ($ per kW)	$2.48		$3.82		$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
Energy Rates by Component ($ per kWh)						
Generation:						
Peak	$0.29073	(R)	$0.30920	(R)	$0.29882	(R)
Off-Peak	$0.10817	(R)	$0.10584	(R)	$0.10284	(R)
Super Off-Peak	$0.08278	(R)	$0.08044	(R)	$0.07864	(R)
Distribution*:**						
Peak	$0.01487		$0.01261		$0.01573	
Off-Peak	$0.00542		$0.00274		$0.00283	
Super Off-Peak	$0.00415		$0.00487		$0.00437	
Transmission** (all usage)	$0.03297		$0.03297		$0.03297	
Transmission Rate Adjustments** (all usage)	($0.00169)	(R)	($0.00168)	(R)	($0.00168)	(R)
Reliability Services* (all usage)	$0.00008		$0.00008		$0.00008	
Public Purpose Programs (all usage)	$0.02552		$0.02454		$0.02305	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00097		$0.00096		$0.00096	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)***	$0.00535		$0.00478		$0.00478	
Wildfire Hardening Charge (all usage)	$0.00215		$0.00152		$0.00140	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00674		$0.00754		$0.00754	

* $/kW for informational purposes only. This does not constitute an additional charge.
** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
*** Distribution and New System Generation Charges are combined for presentation on customer bills.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE D-CARE Sheet 2

LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS

RATES: (Cont'd)

A. D-CARE Discount:	34.985	% (Percent)	(R)
B. Delivery Minimum Bill Discount:	50.000	% (Percent)	
C. Master-Meter D-CARE Discount:	34.985	% (Percent)	(R)
D. Master-Meter Delivery Minimum Bill Discount:	50.000	% (Percent)	

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	$0.38828 (R)
Tier 2 Usage (101% - 400% of Baseline)	$0.48617 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.48617 (R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.39167
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)

(Continued)

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.14852	(R)
Distribution:**	$0.18681	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	($0.04072)	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.05717	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.05717	(R)
Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 5
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 ($ per meter per day)	$53.86153 (R)	$81.00363 (R)	$115.63641 (R)
Customer Charge Voluntary E-19:			
Customer Charge Voluntary E-19 ($ per meter per day)	$10.73645 (R)	$10.73645 (R)	$10.73645 (R)
Total Demand Rates ($ per kW)			
Maximum Peak Demand Summer	$22.70 (R)	$19.43 (R)	$13.90 (R)
Maximum Part-Peak Demand Summer	$17.83 (R)	$15.80 (R)	$13.90 (R)
Maximum Demand Summer	$41.20 (R)	$32.65 (R)	$17.73 (R)
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$41.20 (R)	$32.65 (R)	$17.73 (R)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.14913 (R)	$0.13579 (R)	$0.12076 (R)
Part-Peak Summer	$0.14913 (R)	$0.13579 (R)	$0.12076 (R)
Off-Peak Summer	$0.14295 (R)	$0.12981 (R)	$0.11490 (R)
Part-Peak Winter	$0.14027 (R)	$0.12723 (R)	$0.11239 (R)
Off-Peak Winter	$0.13954 (R)	$0.12653 (R)	$0.11170 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 6
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$14.29	(R)	$12.69	(R)	$13.90	(R)
Maximum Part-Peak Demand Summer	$14.29	(R)	$12.69	(R)	$13.90	(R)
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$8.41	(R)	$6.74	(R)	$0.00	
Maximum Part-Peak Demand Summer	$3.54	(R)	$3.11	(R)	$0.00	
Maximum Demand Summer	$31.18	(R)	$22.63	(R)	$7.71	(R)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$31.18	(R)	$22.63	(R)	$7.71	(R)
Transmission Maximum Demand*	$10.00		$10.00		$10.00	
Reliability Services Maximum Demand*	$0.02		$0.02		$0.02	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 7
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.10845	(R)	$0.09672	(R)	$0.08494	(R)
Part-Peak Summer	$0.10845	(R)	$0.09672	(R)	$0.08494	(R)
Off-Peak Summer	$0.10227	(R)	$0.09074	(R)	$0.07908	(R)
Part-Peak Winter	$0.09959	(R)	$0.08816	(R)	$0.07657	(R)
Off-Peak Winter	$0.09886	(R)	$0.08746	(R)	$0.07588	(R)
Distribution:**						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)	($0.00168)	(R)	($0.00168)	(R)
Public Purpose Programs (all usage)	$0.02454		$0.02305		$0.01998	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00096		$0.00096		$0.00096	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00478		$0.00478		$0.00478	
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00152		$0.00140		$0.00122	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00757		$0.00757		$0.00757	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 8
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory E-19 ($ per meter per day)	$53.86153	(R)	$81.00363	(R)	$115.63641	(R)
Customer Charge Voluntary E-19:						
Customer Charge Voluntary E-19 ($ per meter per day)	$10.73645	(R)	$10.73645	(R)	$10.73645	(R)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$2.10	(R)	$1.69	(R)	$0.00	
Maximum Part-Peak Demand Summer	$0.89	(R)	$0.78	(R)	$0.00	
Maximum Demand Summer	$41.20	(R)	$32.65	(R)	$17.73	(R)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$41.20	(R)	$32.65	(R)	$17.73	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.27673	(R)	$0.24542	(R)	$0.17851	(R)
Part-Peak Summer	$0.26052	(R)	$0.23171	(R)	$0.17851	(R)
Off-Peak Summer	$0.17885	(R)	$0.15927	(R)	$0.15285	(R)
Part-Peak Winter	$0.17626	(R)	$0.15680	(R)	$0.15042	(R)
Off-Peak Winter	$0.17555	(R)	$0.15613	(R)	$0.14976	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 9
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	$0.00	$0.00	$0.00
Maximum Part-Peak Demand Summer	$0.00	$0.00	$0.00
Maximum Demand Summer	$0.00	$0.00	$0.00
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$0.00	$0.00	$0.00
Distribution:**			
Maximum Peak Demand Summer	$2.10 (R)	$1.69 (R)	$0.00
Maximum Part-Peak Demand Summer	$0.89 (R)	$0.78 (R)	$0.00
Maximum Demand Summer	$31.18 (R)	$22.63 (R)	$7.71 (R)
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$31.18 (R)	$22.63 (R)	$7.71 (R)
Transmission Maximum Demand*	$10.00	$10.00	$10.00
Reliability Services Maximum Demand*	$0.02	$0.02	$0.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-19 Sheet 10
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.17132	(R)	$0.14955	(R)	$0.14269	(R)
Part-Peak Summer	$0.17132	(R)	$0.14955	(R)	$0.14269	(R)
Off-Peak Summer	$0.13817	(R)	$0.12020	(R)	$0.11703	(R)
Part-Peak Winter	$0.13558	(R)	$0.11773	(R)	$0.11460	(R)
Off-Peak Winter	$0.13487	(R)	$0.11706	(R)	$0.11394	(R)
Distribution:**						
Peak Summer	$0.06473	(R)	$0.05680	(R)	$0.00000	
Part-Peak Summer	$0.04852	(R)	$0.04309	(R)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)	($0.00168)	(R)	($0.00168)	(R)
Public Purpose Programs (all usage)	$0.02454		$0.02305		$0.01998	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00096		$0.00096		$0.00096	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00478		$0.00478		$0.00478	
California Climate Credit (all usage – E-19V only)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00152		$0.00140		$0.00122	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00757		$0.00757		$0.00757	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

1. APPLICABILITY: (Cont'd.)

Option R for Standalone Storage: The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

Option R for Renewable Distributed Generation Technologies: The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTALBUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge Mandatory E-20 ($ per meter per day)	$100.68384	(R)	$104.06510	(R)	$362.48773	(R)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$23.19	(R)	$23.46	(R)	$18.40	(R)
Maximum Part-Peak Demand Summer	$17.39	(R)	$18.53	(R)	$18.40	(R)
Maximum Demand Summer	$41.06	(R)	$37.80	(R)	$18.83	(R)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$41.06	(R)	$37.80	(R)	$18.83	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.13976	(R)	$0.13723	(R)	$0.12370	(R)
Part-Peak Summer	$0.13976	(R)	$0.13723	(R)	$0.12370	(R)
Off-Peak Summer	$0.13372	(R)	$0.13126	(R)	$0.11766	(R)
Part-Peak Winter	$0.13108	(R)	$0.12869	(R)	$0.11507	(R)
Off-Peak Winter	$0.13035	(R)	$0.12800	(R)	$0.11437	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	$13.53 (R)	$14.76 (R)	$18.40 (R)
Maximum Part-Peak Demand Summer	$13.53 (R)	$14.76 (R)	$18.40 (R)
Maximum Demand Summer	$0.00	$0.00	$0.00
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$0.00	$0.00	$0.00
Distribution:**			
Maximum Peak Demand Summer	$9.66 (R)	$8.70 (R)	$0.00
Maximum Part-Peak Demand Summer	$3.86 (R)	$3.77 (R)	$0.00
Maximum Demand Summer	$28.92 (R)	$25.66 (R)	$6.69 (R)
Maximum Part-Peak Demand Winter	$0.00	$0.00	$0.00
Maximum Demand Winter	$28.92 (R)	$25.66 (R)	$6.69 (R)
Transmission Maximum Demand*	$12.11	$12.11	$12.11
Reliability Services Maximum Demand*	$0.03	$0.03	$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.10215	(R)	$0.10053	(R)	$0.08961	(R)
Part-Peak Summer	$0.10215	(R)	$0.10053	(R)	$0.08961	(R)
Off-Peak Summer	$0.09611	(R)	$0.09456	(R)	$0.08357	(R)
Part-Peak Winter	$0.09347	(R)	$0.09199	(R)	$0.08098	(R)
Off-Peak Winter	$0.09274	(R)	$0.09130	(R)	$0.08028	(R)
Distribution:**						
Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Summer	$0.00000		$0.00000		$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage**)**	($0.00167)	(R)	($0.00167)	(R)	($0.00167)	(R)
Public Purpose Programs (all usage)	$0.02269		$0.02230		$0.02069	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00093		$0.00088		$0.00081	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00399		$0.00399		$0.00399	
Wildfire Hardening Charge (all usage)	$0.00136		$0.00127		$0.00084	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00732		$0.00694		$0.00644	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer Charge Rates						
Customer Charge Mandatory E-20 ($ per meter per day)	$100.68384	(R)	$104.06510	(R)	$362.48773	(R)
Total Demand Rates ($ per kW)						
Maximum Peak Demand Summer	$2.42	(R)	$2.18	(R)	$0.00	
Maximum Part-Peak Demand Summer	$0.97	(R)	$0.94	(R)	$0.00	
Maximum Demand Summer	$41.06	(R)	$37.80	(R)	$18.83	(R)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$41.06	(R)	$37.80	(R)	$18.83	(R)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.26515	(R)	$0.25094	(R)	$0.18056	(R)
Part-Peak Summer	$0.24796	(R)	$0.23634	(R)	$0.18056	(R)
Off-Peak Summer	$0.16857	(R)	$0.16062	(R)	$0.14935	(R)
Part-Peak Winter	$0.16598	(R)	$0.15815	(R)	$0.14692	(R)
Off-Peak Winter	$0.16527	(R)	$0.15748	(R)	$0.14626	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components ($ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Summer	$0.00		$0.00		$0.00	
Maximum Demand Summer	$0.00		$0.00		$0.00	
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$0.00		$0.00		$0.00	
Distribution:**						
Maximum Peak Demand Summer	$2.42	(R)	$2.18	(R)	$0.00	
Maximum Part-Peak Demand Summer	$0.97	(R)	$0.94	(R)	$0.00	
Maximum Demand Summer	$28.92	(R)	$25.66	(R)	$6.69	(R)
Maximum Part-Peak Demand Winter	$0.00		$0.00		$0.00	
Maximum Demand Winter	$28.92	(R)	$25.66	(R)	$6.69	(R)
Transmission Maximum Demand*	$12.11		$12.11		$12.11	
Reliability Services Maximum Demand*	$0.03		$0.03		$0.03	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Energy Rates by Component ($ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	$0.16133	(R)	$0.15547	(R)	$0.14647	(R)
Part-Peak Summer	$0.16133	(R)	$0.15547	(R)	$0.14647	(R)
Off-Peak Summer	$0.13096	(R)	$0.12392	(R)	$0.11526	(R)
Part-Peak Winter	$0.12837	(R)	$0.12145	(R)	$0.11283	(R)
Off-Peak Winter	$0.12766	(R)	$0.12078	(R)	$0.11217	(R)
Distribution:**						
Peak Summer	$0.06621	(R)	$0.05877	(R)	$0.00000	
Part-Peak Summer	$0.04902	(R)	$0.04417	(R)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.00000		$0.00000		$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	
Transmission Rate Adjustments* (all usage)	($0.00167)	(R)	($0.00167)	(R)	($0.00167)	(R)
Public Purpose Programs (all usage)	$0.02269		$0.02230		$0.02069	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charge (all usage)	$0.00093		$0.00088		$0.00081	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00399		$0.00399		$0.00399	
Wildfire Hardening Charge (all usage)	$0.00136		$0.00127		$0.00084	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00732		$0.00694		$0.00644	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-CARE Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution		PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount	
A-1/B-1	$0.12359	(R)	$0.01686	$0.00561	$0.00215	$0.00597	($0.00597)	$0.14821	(R)
A-6/B-6	$0.12244	(R)	$0.01686	$0.00561	$0.00215	$0.00597	($0.00597)	$0.14706	(R)
A-15	$0.12359	(R)	$0.01686	$0.00561	$0.00215	$0.00597	($0.00597)	$0.14821	(R)
A-10S/B-10S	$0.11066	(R)	$0.01686	$0.00561	$0.00179	$0.00597	($0.00597)	$0.13492	(R)
A-10P/B-10P	$0.11066	(R)	$0.01686	$0.00561	$0.00164	$0.00597	($0.00597)	$0.13477	(R)
A-10T/B-10T	$0.11066	(R)	$0.01686	$0.00561	$0.00123	$0.00597	($0.00597)	$0.13436	(R)
E-19S/B-19S	$0.09430	(R)	$0.01686	$0.00561	$0.00152	$0.00597	($0.00597)	$0.11829	(R)
E-19P/B-19P	$0.09430	(R)	$0.01686	$0.00561	$0.00140	$0.00597	($0.00597)	$0.11817	(R)
E-19T/B-19T	$0.09430	(R)	$0.01686	$0.00561	$0.00122	$0.00597	($0.00597)	$0.11799	(R)
E-20S/B-20S	$0.06596	(R)	$0.01686	$0.00561	$0.00136	$0.00597	($0.00597)	$0.08979	(R)
E-20P/B-20P	$0.06596	(R)	$0.01686	$0.00561	$0.00127	$0.00597	($0.00597)	$0.08970	(R)
E-20T/B-20T	$0.06596	(R)	$0.01686	$0.00561	$0.00084	$0.00597	($0.00597)	$0.08927	(R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

ELECTRIC SCHEDULE E-ECR Sheet 3
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA	Total	
Residential								
-- 2015 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.01103	($0.04655)	(I)
-- 2016 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.01103	($0.04655)	(I)
-- 2017 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.01076	($0.04682)	(I)
-- 2018 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.00930	($0.04828)	(I)
-- 2019 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.00754	($0.05004)	(I)
-- 2020 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.00717	($0.05041)	(I)
-- 2021 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	($0.00516)	($0.06274)	(I)
-- 2022 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.00085	($0.05673)	(I)
-- 2023 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.00798	($0.04960)	(I)
-- 2024 Vintage	$0.00000	($0.15728)	(I)	$0.09970	(R)	$0.00798	($0.04960)	(I)
Schedule A-1 / B-1								
-- 2015 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.01056	($0.04816)	(I)
-- 2016 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.01057	($0.04815)	(I)
-- 2017 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.01031	($0.04841)	(I)
-- 2018 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00891	($0.04981)	(I)
-- 2019 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00723	($0.05149)	(I)
-- 2020 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00687	($0.05185)	(I)
-- 2021 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	($0.00494)	($0.06366)	(I)
-- 2022 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00082	($0.05790)	(I)
-- 2023 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00765	($0.05107)	(I)
-- 2024 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00765	($0.05107)	(I)
Schedule A-10 / B-10								
-- 2015 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.01115	($0.06185)	(I)
-- 2016 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.01115	($0.06185)	(I)
-- 2017 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.01088	($0.06212)	(I)
-- 2018 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.00939	($0.06361)	(I)
-- 2019 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.00762	($0.06538)	(I)
-- 2020 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.00725	($0.06575)	(I)
-- 2021 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	($0.00522)	($0.07822)	(I)
-- 2022 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.00086	($0.07214)	(I)
-- 2023 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.00807	($0.06493)	(I)
-- 2024 Vintage	$0.00000	($0.15895)	(I)	$0.08595	(R)	$0.00807	($0.06493)	(I)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 4
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA	Total	
Schedule E-19 / B-19								
-- 2015 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.01046	($0.05585)	(I)
-- 2016 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.01046	($0.05585)	(I)
-- 2017 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.01021	($0.05610)	(I)
-- 2018 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00882	($0.05749)	(I)
-- 2019 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00715	($0.05916)	(I)
-- 2020 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00680	($0.05951)	(I)
-- 2021 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	($0.00489)	($0.07120)	(I)
-- 2022 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00081	($0.06550)	(I)
-- 2023 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00757	($0.05874)	(I)
-- 2024 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00757	($0.05874)	(I)
Schedule LS-3								
-- 2015 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00895	($0.03705)	(I)
-- 2016 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00895	($0.03705)	(I)
-- 2017 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00873	($0.03727)	(I)
-- 2018 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00754	($0.03846)	(I)
-- 2019 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00612	($0.03988)	(I)
-- 2020 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00582	($0.04018)	(I)
-- 2021 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	($0.00418)	($0.05018)	(I)
-- 2022 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00070	($0.04530)	(I)
-- 2023 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00648	($0.03952)	(I)
-- 2024 Vintage	$0.00000	($0.12753)	(I)	$0.08153	(R)	$0.00648	($0.03952)	(I)
Agriculture and Schedule E-37								
-- 2015 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00989	($0.05114)	(I)
-- 2016 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00989	($0.05114)	(I)
-- 2017 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00965	($0.05138)	(I)
-- 2018 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00833	($0.05270)	(I)
-- 2019 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00676	($0.05427)	(I)
-- 2020 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00643	($0.05460)	(I)
-- 2021 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	($0.00462)	($0.06565)	(I)
-- 2022 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00077	($0.06026)	(I)
-- 2023 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00716	($0.05387)	(I)
-- 2024 Vintage	$0.00000	($0.14092)	(I)	$0.07989	(R)	$0.00716	($0.05387)	(I)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 5
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA	Total	
Schedule E-20 T / B-20 T								
-- 2015 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00889	($0.04179)	(I)
-- 2016 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00890	($0.04178)	(I)
-- 2017 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00868	($0.04200)	(I)
-- 2018 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00750	($0.04318)	(I)
-- 2019 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00609	($0.04459)	(I)
-- 2020 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00579	($0.04489)	(I)
-- 2021 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	($0.00415)	($0.05483)	(I)
-- 2022 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00069	($0.04999)	(I)
-- 2023 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00644	($0.04424)	(I)
-- 2024 Vintage	$0.00000	($0.12682)	(I)	$0.07614	(R)	$0.00644	($0.04424)	(I)
Schedule E-20 P / B-20 P								
-- 2015 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00958	($0.04868)	(I)
-- 2016 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00959	($0.04867)	(I)
-- 2017 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00935	($0.04891)	(I)
-- 2018 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00808	($0.05018)	(I)
-- 2019 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00656	($0.05170)	(I)
-- 2020 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00623	($0.05203)	(I)
-- 2021 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	($0.00448)	($0.06274)	(I)
-- 2022 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00074	($0.05752)	(I)
-- 2023 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00694	($0.05132)	(I)
-- 2024 Vintage	$0.00000	($0.13662)	(I)	$0.07836	(R)	$0.00694	($0.05132)	(I)
Schedule E-20 S / B-20 S								
-- 2015 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.01012	($0.05403)	(I)
-- 2016 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.01012	($0.05403)	(I)
-- 2017 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.00987	($0.05428)	(I)
-- 2018 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.00853	($0.05562)	(I)
-- 2019 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.00692	($0.05723)	(I)
-- 2020 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.00658	($0.05757)	(I)
-- 2021 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	($0.00473)	($0.06888)	(I)
-- 2022 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.00078	($0.06337)	(I)
-- 2023 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.00732	($0.05683)	(I)
-- 2024 Vintage	$0.00000	($0.14422)	(I)	$0.08007	(R)	$0.00732	($0.05683)	(I)

(Continued)

ELECTRIC SCHEDULE E-ECR Sheet 6
ENHANCED COMMUNITY RENEWABLES PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA	Total	
Schedule BEV-1								
-- 2019 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00637	($0.05235)	(I)
-- 2020 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00606	($0.05266)	(I)
-- 2021 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	($0.00436)	($0.06308)	(I)
-- 2022 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00072	($0.05800)	(I)
-- 2023 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00674	($0.05198)	(I)
-- 2024 Vintage	$0.00000	($0.15064)	(I)	$0.09192	(R)	$0.00072	($0.05198)	(I)
Schedule BEV-2								
-- 2019 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00712	($0.05919)	(I)
-- 2020 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00677	($0.05954)	(I)
-- 2021 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	($0.00487)	($0.07118)	(I)
-- 2022 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00081	($0.06550)	(I)
-- 2023 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00754	($0.05877)	(I)
-- 2024 Vintage	$0.00000	($0.14913)	(I)	$0.08282	(R)	$0.00754	($0.05877)	(I)

* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)
$0.00000	$0.00507	$0.00507

(Continued)

ELECTRIC SCHEDULE E-ELEC Sheet 2
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

RATES:(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Base Services Charge ($ per meter per day) $0.49281

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.60054	(R)	$0.43866	(R)	$0.38198	(R)
Winter Usage	$0.36902	(R)	$0.34693	(R)	$0.33307	(R)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) ($55.17)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.28519	(R)	$0.18608	(R)	$0.14098	(R)
Winter Usage	$0.12307	(R)	$0.10310	(R)	$0.08975	(R)
Distribution:**						
Summer Usage	$0.22168	(R)	$0.15891	(R)	$0.14733	(R)
Winter Usage	$0.15228	(R)	$0.15016	(R)	$0.14965	(R)
Transmission* (all usage)	$0.04715		$0.04715		$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)	($0.00173)	(R)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02649		$0.02649		$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00101		$0.00101		$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00759		$0.00759		$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207		$0.00207		$0.00207	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00798		$0.00798		$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

	Adjustments per Rate Schedule ($/kWh)	
Period	A-1	A-15
Summer	$0.29707 (R)	$0.25086 (R)
Winter	$0.28218 (R)	$0.24551 (R)

Period	A-1 Time-Of-Use	A-6
Summer On-Peak	$0.29991 (R)	$0.28343 (R)
Summer Partial-Peak	$0.29991 (R)	$0.35865 (R)
Summer Off-Peak	$0.27521 (R)	$0.34820 (R)
Winter Partial Peak	$0.29442 (R)	$0.28565 (R)
Winter Off-Peak	$0.29384 (R)	$0.32415 (R)

Period	A-10 Transmission	A-10 Primary	A-10 Secondary
Summer	$0.09028 (R)	$0.16853 (R)	$0.18757 (R)
Winter	$0.08952 (R)	$0.14968 (R)	$0.16632 (R)

Period	A-10 Time-Of-Use Transmission	A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary
Summer On-Peak	$0.10474 (R)	$0.18270 (R)	$0.20110 (R)
Summer Partial-Peak	$0.10474 (R)	$0.18270 (R)	$0.20110 (R)
Summer Off-Peak	$0.08009 (R)	$0.15739 (R)	$0.17432 (R)
Winter Partial Peak	$0.08921 (R)	$0.14994 (R)	$0.16699 (R)
Winter Off-Peak	$0.08855 (R)	$0.14927 (R)	$0.16628 (R)

Period	E-19 Transmission	E-19 Primary	E-19 Secondary
Summer On-Peak	$0.03401 (R)	$0.07308 (R)	$0.06140 (R)
Summer Partial-Peak	$0.05497 (R)	$0.08711 (R)	$0.09103 (R)
Summer Off-Peak	$0.05311 (R)	$0.08298 (R)	$0.09236 (R)
Winter Partial Peak	$0.03125 (R)	$0.07023 (R)	$0.07635 (R)
Winter Off-Peak	$0.04492 (R)	$0.07871 (R)	$0.08916 (R)

Period	E-20 Transmission	E-20 Primary	E-20 Secondary
Summer On-Peak	$0.07053 (R)	$0.07945 (R)	$0.05701 (R)
Summer Partial-Peak	$0.08442 (R)	$0.09334 (R)	$0.08642 (R)
Summer Off-Peak	$0.08102 (R)	$0.08921 (R)	$0.08783 (R)
Winter Partial Peak	$0.06571 (R)	$0.07677 (R)	$0.07196 (R)
Winter Off-Peak	$0.07450 (R)	$0.08513 (R)	$0.08467 (R)

ELECTRIC SCHEDULE E-FFS Sheet 2
FRANCHISE FEE SURCHARGE

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	Pre-2009 Vintage		2009 Vintage		2010 Vintage	
Residential	$0.00113	(R)	$0.00108	(R)	$0.00105	(R)
Small L&P	$0.00109	(R)	$0.00104	(R)	$0.00101	(R)
Medium L&P	$0.00115	(R)	$0.00110	(R)	$0.00107	(R)
E-19	$0.00108	(R)	$0.00103	(R)	$0.00100	(R)
Streetlights	$0.00093	(R)	$0.00088	(R)	$0.00086	(R)
Standby	$0.00080	(R)	$0.00076	(R)	$0.00074	(R)
Agriculture	$0.00100	(R)	$0.00095	(R)	$0.00093	(R)
E-20T	$0.00091	(R)	$0.00087	(R)	$0.00085	(R)
E-20P	$0.00099	(R)	$0.00094	(R)	$0.00092	(R)
E-20S	$0.00102	(R)	$0.00097	(R)	$0.00095	(R)
BEV-1	$0.00109	(R)	$0.00104	(R)	$0.00101	(R)
BEV-2	$0.00108	(R)	$0.00103	(R)	$0.00100	(R)
	2011 Vintage		2012 Vintage		2013 Vintage	
Residential	$0.00105	(R)	$0.00105	(R)	$0.00105	(R)
Small L&P	$0.00100	(R)	$0.00101	(R)	$0.00101	(R)
Medium L&P	$0.00106	(R)	$0.00106	(R)	$0.00106	(R)
E-19	$0.00100	(R)	$0.00100	(R)	$0.00100	(R)
Streetlights	$0.00085	(R)	$0.00086	(R)	$0.00086	(R)
Standby	$0.00073	(R)	$0.00074	(R)	$0.00074	(R)
Agriculture	$0.00092	(R)	$0.00093	(R)	$0.00093	(R)
E-20T	$0.00084	(R)	$0.00084	(R)	$0.00084	(R)
E-20P	$0.00091	(R)	$0.00092	(R)	$0.00092	(R)
E-20S	$0.00094	(R)	$0.00094	(R)	$0.00094	(R)
BEV-1	$0.00100	(R)	$0.00101	(R)	$0.00101	(R)
BEV-2	$0.00100	(R)	$0.00100	(R)	$0.00100	(R)
	2014 Vintage		2015 Vintage		2016 Vintage	
Residential	$0.00105	(R)	$0.00105	(R)	$0.00105	(R)
Small L&P	$0.00101	(R)	$0.00101	(R)	$0.00101	(R)
Medium L&P	$0.00107	(R)	$0.00107	(R)	$0.00107	(R)
E-19	$0.00100	(R)	$0.00100	(R)	$0.00100	(R)
Streetlights	$0.00086	(R)	$0.00086	(R)	$0.00086	(R)
Standby	$0.00074	(R)	$0.00074	(R)	$0.00074	(R)
Agriculture	$0.00093	(R)	$0.00093	(R)	$0.00093	(R)
E-20T	$0.00084	(R)	$0.00084	(R)	$0.00085	(R)
E-20P	$0.00092	(R)	$0.00092	(R)	$0.00092	(R)
E-20S	$0.00094	(R)	$0.00094	(R)	$0.00095	(R)
BEV-1	$0.00101	(R)	$0.00101	(R)	$0.00101	(R)
BEV-2	$0.00100	(R)	$0.00100	(R)	$0.00100	(R)

(Continued)

ELECTRIC SCHEDULE E-FFS Sheet 3
FRANCHISE FEE SURCHARGE

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	$0.00105	(R)	$0.00106	(R)	$0.00108	(R)
Small L&P	$0.00101	(R)	$0.00102	(R)	$0.00104	(R)
Medium L&P	$0.00107	(R)	$0.00108	(R)	$0.00110	(R)
E-19	$0.00100	(R)	$0.00101	(R)	$0.00103	(R)
Streetlights	$0.00086	(R)	$0.00087	(R)	$0.00088	(R)
Standby	$0.00074	(R)	$0.00075	(R)	$0.00076	(R)
Agriculture	$0.00093	(R)	$0.00094	(R)	$0.00095	(R)
E-20T	$0.00085	(R)	$0.00086	(R)	$0.00087	(R)
E-20P	$0.00092	(R)	$0.00093	(R)	$0.00094	(R)
E-20S	$0.00095	(R)	$0.00096	(R)	$0.00097	(R)
BEV-1	$0.00101	(R)	$0.00102	(R)	$0.00104	(R)
BEV-2	$0.00100	(R)	$0.00101	(R)	$0.00103	(R)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	$0.00108	(R)	$0.00117	(R)	$0.00113	(R)
Small L&P	$0.00104	(R)	$0.00112	(R)	$0.00108	(R)
Medium L&P	$0.00110	(R)	$0.00119	(R)	$0.00114	(R)
E-19	$0.00103	(R)	$0.00112	(R)	$0.00107	(R)
Streetlights	$0.00088	(R)	$0.00096	(R)	$0.00092	(R)
Standby	$0.00076	(R)	$0.00082	(R)	$0.00079	(R)
Agriculture	$0.00096	(R)	$0.00104	(R)	$0.00100	(R)
E-20T	$0.00087	(R)	$0.00094	(R)	$0.00091	(R)
E-20P	$0.00095	(R)	$0.00102	(R)	$0.00099	(R)
E-20S	$0.00097	(R)	$0.00105	(R)	$0.00101	(R)
BEV-1	$0.00104	(R)	$0.00112	(R)	$0.00108	(R)
BEV-2	$0.00103	(R)	$0.00112	(R)	$0.00107	(R)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh			
	2023 Vintage		2024 Vintage	
Residential	$0.00108	(R)	$0.00108	(R)
Small L&P	$0.00103	(R)	$0.00103	(R)
Medium L&P	$0.00109	(R)	$0.00109	(R)
E-19	$0.00103	(R)	$0.00103	(R)
Streetlights	$0.00088	(R)	$0.00088	(R)
Standby	$0.00076	(R)	$0.00076	(R)
Agriculture	$0.00095	(R)	$0.00095	(R)
E-20T	$0.00087	(R)	$0.00087	(R)
E-20P	$0.00094	(R)	$0.00094	(R)
E-20S	$0.00097	(R)	$0.00097	(R)
BEV-1	$0.00103	(R)	$0.00103	(R)
BEV-2	$0.00103	(R)	$0.00103	(R)

ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Power Charge Indifference Adjustment (PCIA): The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA	Total	
Residential								
-- 2015 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.01103	$0.03858	(I)
-- 2016 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.01103	$0.03858	(I)
-- 2017 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.01076	$0.03831	(I)
-- 2018 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.00930	$0.03685	(I)
-- 2019 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.00754	$0.03509	(I)
-- 2020 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.00717	$0.03472	(I)
-- 2021 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	($0.00516)	$0.02239	(I)
-- 2022 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.00085	$0.02840	(I)
-- 2023 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.00798	$0.03553	(I)
-- 2024 Vintage	$0.08576	($0.15728)	(I)	$0.09907	(R)	$0.00798	$0.03553	(I)
Schedule A-1 / B-1								
-- 2015 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.01056	$0.03697	(I)
-- 2016 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.01057	$0.03698	(I)
-- 2017 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.01031	$0.03672	(I)
-- 2018 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00891	$0.03532	(I)
-- 2019 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00723	$0.03364	(I)
-- 2020 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00687	$0.03328	(I)
-- 2021 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	($0.00494)	$0.02147	(I)
-- 2022 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00082	$0.02723	(I)
-- 2023 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00765	$0.03406	(I)
-- 2024 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00765	$0.03406	(I)
Schedule A-10 / B-10								
-- 2015 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.01115	$0.02328	(I)
-- 2016 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.01115	$0.02328	(I)
-- 2017 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.01088	$0.02301	(I)
-- 2018 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.00939	$0.02152	(I)
-- 2019 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.00762	$0.01975	(I)
-- 2020 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.00725	$0.01938	(I)
-- 2021 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	($0.00522)	$0.00691	(I)
-- 2022 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.00086	$0.01299	(I)
-- 2023 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.00807	$0.02020	(I)
-- 2024 Vintage	$0.08576	($0.15895)	(I)	$0.08532	(R)	$0.00807	$0.02020	(I)

(Continued)

ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA	Total	
Schedule E-19 / B-19								
-- 2015 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.01046	$0.02928	(I)
-- 2016 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.01046	$0.02928	(I)
-- 2017 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.01021	$0.02903	(I)
-- 2018 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00882	$0.02764	(I)
-- 2019 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00715	$0.02597	(I)
-- 2020 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00680	$0.02562	(I)
-- 2021 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	($0.00489)	$0.01393	(I)
-- 2022 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00081	$0.01963	(I)
-- 2023 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00757	$0.02639	(I)
-- 2024 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00757	$0.02639	(I)
Schedule LS-3								
-- 2015 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00895	$0.04808	(I)
-- 2016 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00895	$0.04808	(I)
-- 2017 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00873	$0.04786	(I)
-- 2018 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00754	$0.04667	(I)
-- 2019 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00612	$0.04525	(I)
-- 2020 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00582	$0.04495	(I)
-- 2021 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	($0.00418)	$0.03495	(I)
-- 2022 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00070	$0.03983	(I)
-- 2023 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00648	$0.04561	(I)
-- 2024 Vintage	$0.08576	($0.12753)	(I)	$0.08090	(R)	$0.00648	$0.04561	(I)
Agriculture and Schedule E-37								
-- 2015 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00989	$0.03399	(I)
-- 2016 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00989	$0.03399	(I)
-- 2017 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00965	$0.03375	(I)
-- 2018 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00833	$0.03243	(I)
-- 2019 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00676	$0.03086	(I)
-- 2020 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00643	$0.03053	(I)
-- 2021 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	($0.00462)	$0.01948	(I)
-- 2022 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00077	$0.02487	(I)
-- 2023 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00716	$0.03126	(I)
-- 2024 Vintage	$0.08576	($0.14092)	(I)	$0.07926	(R)	$0.00716	$0.03126	(I)

(Continued)

ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA	Total	
Schedule E-20 T / B-20 T								
-- 2015 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00889	$0.04334	(I)
-- 2016 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00890	$0.04335	(I)
-- 2017 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00868	$0.04313	(I)
-- 2018 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00750	$0.04195	(I)
-- 2019 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00609	$0.04054	(I)
-- 2020 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00579	$0.04024	(I)
-- 2021 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	($0.00415)	$0.03030	(I)
-- 2022 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00069	$0.03514	(I)
-- 2023 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00644	$0.04089	(I)
-- 2024 Vintage	$0.08576	($0.12682)	(I)	$0.07551	(R)	$0.00644	$0.04089	(I)
Schedule E-20 P / B-20 P								
-- 2015 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00958	$0.03645	(I)
-- 2016 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00959	$0.03646	(I)
-- 2017 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00935	$0.03622	(I)
-- 2018 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00808	$0.03495	(I)
-- 2019 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00656	$0.03343	(I)
-- 2020 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00623	$0.03310	(I)
-- 2021 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	($0.00448)	$0.02239	(I)
-- 2022 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00074	$0.02761	(I)
-- 2023 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00694	$0.03381	(I)
-- 2024 Vintage	$0.08576	($0.13662)	(I)	$0.07773	(R)	$0.00694	$0.03381	(I)
Schedule E-20 S / B-20 S								
-- 2015 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.01012	$0.03110	(I)
-- 2016 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.01012	$0.03110	(I)
-- 2017 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.00987	$0.03085	(I)
-- 2018 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.00853	$0.02951	(I)
-- 2019 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.00692	$0.02790	(I)
-- 2020 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.00658	$0.02756	(I)
-- 2021 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	($0.00473)	$0.01625	(I)
-- 2022 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.00078	$0.02176	(I)
-- 2023 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.00732	$0.02830	(I)
-- 2024 Vintage	$0.08576	($0.14422)	(I)	$0.07944	(R)	$0.00732	$0.02830	(I)

(Continued)

ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM

RATES: (Cont'd.)

Customer Class	Solar Charge	Generation Credit		Program Charge**		PCIA		Total	
Schedule BEV-1									
-- 2019 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00637		$0.03278	(I)
-- 2020 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00606		$0.03247	(I)
-- 2021 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	($0.00436)		$0.02205	(I)
-- 2022 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00072		$0.02713	(I)
-- 2023 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00674		$0.03315	(I)
-- 2024 Vintage	$0.08576	($0.15064)	(I)	$0.09129	(R)	$0.00674		$0.03315	(I)
Schedule BEV-2									
-- 2019 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00712		$0.02594	(I)
-- 2020 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00677		$0.02559	(I)
-- 2021 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	($0.00487)		$0.01395	(I)
-- 2022 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00081	(R)	$0.01963	(I)
-- 2023 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00754	(R)	$0.02636	(I)
-- 2024 Vintage	$0.08576	($0.14913)	(I)	$0.08219	(R)	$0.00754	(R)	$0.02636	(I)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.
** The program charge includes a marketing and administration charge:

Marketing ($/kWh)	Administration ($/kWh)	Total ($/kWh)
$0.00043	$0.00507	$0.00550

(Continued)

ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE

RATES:

SCHEDULE E-TOU-B TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.56716	(R)	$0.44410	(R)
Winter (all usage)	$0.43053	(R)	$0.39173	(R)
Delivery Minimum Bill Amount ($ per meter per day)			$0.39167	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($55.17)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.26376	(R)	$0.14070	(R)
Winter (all usage)	$0.15776	(R)	$0.11896	(R)
Distribution**				
Summer (all usage)	$0.20973	(R)	$0.20973	(R)
Winter (all usage)	$0.17910	(R)	$0.17910	(R)

Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 2
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	$0.59089	(R)	$0.48789	(R)
Baseline Credit (Applied to Baseline Usage Only)	($0.09788)	(I)	($0.09788)	(I)
Winter				
Total Usage	$0.47672	(R)	$0.44672	(R)
Baseline Credit (Applied to Baseline Usage Only)	($0.09788)	(I)	($0.09788)	(I)
Delivery Minimum Bill Amount ($ per meter per day)	$0.39167			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

ELECTRIC SCHEDULE E-TOU-C Sheet 3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	$0.21555	(R)	$0.13255	(R)
Winter (all usage)	$0.15549	(R)	$0.12881	(R)
Distribution:**				
Summer (all usage)	$0.22304	(R)	$0.20304	(R)
Winter (all usage)	$0.16892	(R)	$0.16560	(R)

Conservation Incentive Adjustment (Baseline Usage)	($0.03925)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	$0.05863	(R)
Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	$0.55219	(R)	$0.41723	(R)
Winter (all usage)	$0.46259	(R)	$0.42398	(R)

Delivery Minimum Bill Amount ($ per meter per day)	$0.39167
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK		OFF-PEAK	
Summer (all usage)	$0.22676	(R)	$0.12180	(R)
Winter (all usage)	$0.18589	(R)	$0.15081	(R)
Distribution**				
Summer (all usage)	$0.23176	(R)	$0.20176	(R)
Winter (all usage)	$0.18303	(R)	$0.17950	(R)

Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE EM Sheet 1
MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.38828	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.48617	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.48617	(R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.39167	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)	

(Continued)

ELECTRIC SCHEDULE EM Sheet 2
MASTER-METERED MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components ($ per kWh)

Generation:	$0.14852	(R)
Distribution:**	$0.18681	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	($0.04072)	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.05717	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.05717	(R)
Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 2
RESIDENTIAL TIME OF USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	$0.59089	(R)	$0.48789	(R)
Baseline Credit (Applied to Baseline Usage Only)	($0.09788)	(I)	($0.09788)	(I)
Winter				
Total Usage	$0.47672	(R)	$0.44672	(R)
Baseline Credit (Applied to Baseline Usage Only)	($0.09788)	(I)	($0.09788)	(I)

Total Meter Charge Rate ($ per meter per day)	$0.25298
Delivery Minimum Bill Amount ($ per meter per day)	$0.39167
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

ELECTRIC SCHEDULE EM-TOU Sheet 3
RESIDENTIAL TIME OF USE SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	$0.21555	(R)	$0.13255	(R)
Winter (all usage)	$0.15549	(R)	$0.12881	(R)
Distribution:**				
Summer (all usage)	$0.22304	(R)	$0.20304	(R)
Winter (all usage)	$0.16892	(R)	$0.16560	(R)

Conservation Incentive Adjustment (Baseline Usage)	($0.03925)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	$0.05863	(R)

Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE ES Sheet 1
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.38828	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.48617	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.48617	(R)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.39167	
Total Discount ($ per dwelling unit per day)	$0.02678	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)	

(Continued)

ELECTRIC SCHEDULE ES Sheet 2
MULTIFAMILY SERVICE

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.
Energy Rates by Component ($ per kWh)

Generation:	$0.14852	(R)
Distribution:**	$0.18681	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	($0.04072)	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.05717	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.05717	(R)
Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798	

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03474
Competition Transition Charges	$0.00101
Energy Cost Recovery Amount	($0.00003)
Wildfire Fund Charge	$0.00561
New System Generation Charge**	$0.00759

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE ESR Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.38828	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.48617	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.48617	(R)
Delivery Minimum Bill Amount ($ per meter per day)	$0.39167	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)

ELECTRIC SCHEDULE ESR Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)

Generation:	$0.14852	(R)
Distribution:**	$0.18681	(R)
Conversation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	($0.04072)	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.05717	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.05717	(R)
Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00798	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE ET Sheet 1
MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	$0.38828	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.48617	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.48617	(R)
Total Minimum Average Rate Limiter ($ per kWh)	$0.04892	
Delivery Minimum Bill Amount ($ per meter per day)	$0.39167	
Total Discount ($ per dwelling unit per day)	$0.11644	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)	

(Continued)

ELECTRIC SCHEDULE ET Sheet 2
MOBILEHOME PARK SERVICE

RATES: (Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)

Generation:	$0.14852	(R)
Distribution:**	$0.18681	(R)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	($0.04072)	(R)
Tier 2 Usage (101% - 400% of Baseline)	$0.05717	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	$0.05717	(R)
Transmission* (all usage)	$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012	
Public Purpose Programs (all usage)	$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)	
Competition Transition Charges (all usage)	$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561	
New System Generation Charge (all usage)**	$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798	

Minimum Average Rate Limiter by Components ($ per kWh)

Generation	$0.03474
Competition Transition Charges	$0.00101
Energy Cost Recovery Amount	($0.00003)
Wildfire Fund Charge	$0.00561
New System Generation Charge**	$0.00759

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE EV Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Rate A

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.68905	(R)	$0.44494	(R)	$0.33239	(R)
Winter Usage	$0.50646	(R)	$0.37445	(R)	$0.30272	(R)

Delivery Minimum Bill Amount ($ per meter per day)	$0.39167
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	($55.17)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.31510	(R)	$0.17163	(R)	$0.12525	(R)
Winter Usage	$0.12064	(R)	$0.09579	(R)	$0.09579	(R)
Distribution:**						
Summer Usage	$0.28028	(R)	$0.17964	(R)	$0.11347	(R)
Winter Usage	$0.29215	(R)	$0.18499	(R)	$0.11326	(R)
Transmission* (all usage)	$0.04715		$0.04715		$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)	($0.00173)	(R)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02649		$0.02649		$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00101		$0.00101		$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00759		$0.00759		$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207		$0.00207		$0.00207	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798		$0.00798		$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE EV Sheet 3
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.68614	(R)	$0.44203	(R)	$0.32948	(R)
Winter Usage	$0.50361	(R)	$0.37160	(R)	$0.29987	(R)
Total Meter Charge Per Day			$0.04928			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	$0.31510	(R)	$0.17163	(R)	$0.12525	(R)
Winter	$0.12064	(R)	$0.09579	(R)	$0.09579	(R)
Distribution:**						
Summer	$0.27737	(R)	$0.17673	(R)	$0.11056	(R)
Winter	$0.28930	(R)	$0.18214	(R)	$0.11041	(R)
Transmission* (all usage)	$0.04715		$0.04715		$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)	($0.00173)	(R)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02649		$0.02649		$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00101		$0.00101		$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00759		$0.00759		$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207		$0.00207		$0.00207	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00798		$0.00798		$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE EV2 Sheet 2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	$0.62174	(R)	$0.51125	(R)	$0.30924	(R)
Winter Usage	$0.49463	(R)	$0.47793	(R)	$0.30924	(R)
Delivery Minimum Bill Amount ($ per meter per day)			$0.39167			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			($55.17)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component ($ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	$0.21056	(R)	$0.16585	(R)	$0.12471	(R)
Winter Usage	$0.15368	(R)	$0.14120	(R)	$0.11772	(R)
Distribution:**						
Summer Usage	$0.31751	(R)	$0.25173	(R)	$0.09086	(R)
Winter Usage	$0.24728	(R)	$0.24306	(R)	$0.09785	(R)
Transmission* (all usage)	$0.04715		$0.04715		$0.04715	
Transmission Rate Adjustments* (all usage)	($0.00173)	(R)	($0.00173)	(R)	($0.00173)	(R)
Reliability Services* (all usage)	$0.00012		$0.00012		$0.00012	
Public Purpose Programs (all usage)	$0.02649		$0.02649		$0.02649	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges (all usage)	$0.00101		$0.00101		$0.00101	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00759		$0.00759		$0.00759	
Wildfire Hardening Charge (all usage)	$0.00207		$0.00207		$0.00207	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00798		$0.00798		$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 2
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	$7.135	$7.456	$6.635	$9.442	$9.696	$8.072
LED Program Incremental Facility Charge	$0.000		$0.000	$0.000	$0.000	$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
INCANDESCENTLAMPS*:				
58	20	600	$6.621 (R)	$0.301 (R)
92	31	1,000	$10.263 (R)	$0.467 (R)
189	65	2,500	$21.518 (R)	$0.978 (R)
295	101	4,000	$33.436 (R)	$1.520 (R)
405	139	6,000	$46.016 (R)	$2.092 (R)
MERCURYVAPORLAMPS*:				
100	40	3,500	$13.242 (R)	$0.602 (R)
175	68	7,500	$22.511 (R)	$1.023 (R)
250	97	11,000	$32.112 (R)	$1.460 (R)
400	152	21,000	$50.320 (R)	$2.287 (R)
700	266	37,000	$88.059 (R)	$4.003 (R)
HIGHPRESSURESODIUMVAPORLAMPS***:				
120 Volts				
70	29	5,800	$9.600 (R)	$0.436 (R)
100	41	9,500	$13.573 (R)	$0.617 (R)
150	60	16,000	$19.863 (R)	$0.903 (R)
200	80	22,000	$26.484 (R)	$1.204 (R)
250	100	26,000	$33.105 (R)	$1.505 (R)
400	154	46,000	$50.982 (R)	$2.317 (R)
240 Volts				
70	34	5,800	$11.256 (R)	$0.512 (R)
100	47	9,500	$15.559 (R)	$0.707 (R)
150	69	16,000	$22.842 (R)	$1.038 (R)
200	81	22,000	$26.815 (R)	$1.219 (R)
250	100	25,500	$33.105 (R)	$1.505 (R)
400	154	46,000	$50.982 (R)	$2.317 (R)

* Closed to new installations per Advice 669-E, effective June 8, 1978.
** Closed to new mixed ownership installations. See Special Condition 4.
*** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 4
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
0.0-5.0	0.9	$0.298	(R)	$0.014	(R)
5.1-10.0	2.6	$0.861	(R)	$0.039	(R)
10.1-15.0	4.3	$1.424	(R)	$0.065	(R)
15.1-20.0	6.0	$1.986	(R)	$0.090	(R)
20.1-25.0	7.7	$2.549	(R)	$0.116	(R)
25.1-30.0	9.4	$3.112	(R)	$0.141	(R)
30.1-35.0	11.1	$3.675	(R)	$0.167	(R)
35.1-40.0	12.8	$4.237	(R)	$0.193	(R)
40.1-45.0	14.5	$4.800	(R)	$0.218	(R)
45.1-50.0	16.2	$5.363	(R)	$0.244	(R)
50.1-55.0	17.9	$5.926	(R)	$0.269	(R)
55.1-60.0	19.6	$6.489	(R)	$0.295	(R)
60.1-65.0	21.4	$7.084	(R)	$0.322	(R)
65.1-70.0	23.1	$7.647	(R)	$0.348	(R)
70.1-75.0	24.8	$8.210	(R)	$0.373	(R)
75.1-80.0	26.5	$8.773	(R)	$0.399	(R)
80.1-85.0	28.2	$9.336	(R)	$0.424	(R)
85.1-90.0	29.9	$9.898	(R)	$0.450	(R)
90.1-95.0	31.6	$10.461	(R)	$0.476	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 5
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
95.1-100.0	33.3	$11.024	(R)	$0.501	(R)
100.1-105.1	35.0	$11.587	(R)	$0.527	(R)
105.1-110.0	36.7	$12.150	(R)	$0.552	(R)
110.1-115.0	38.4	$12.712	(R)	$0.578	(R)
115.1-120.0	40.1	$13.275	(R)	$0.603	(R)
120.1-125.0	41.9	$13.871	(R)	$0.631	(R)
125.1-130.0	43.6	$14.434	(R)	$0.656	(R)
130.1-135.0	45.3	$14.997	(R)	$0.682	(R)
135.1-140.0	47.0	$15.559	(R)	$0.707	(R)
140.1-145.0	48.7	$16.122	(R)	$0.733	(R)
145.1-150.0	50.4	$16.685	(R)	$0.758	(R)
150.1-155.0	52.1	$17.248	(R)	$0.784	(R)
155.1-160.0	53.8	$17.810	(R)	$0.810	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 6
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only			
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
160.1-165.0	55.5	$18.373	(R)	$0.835	(R)
165.1-170.0	57.2	$18.936	(R)	$0.861	(R)
170.1-175.0	58.9	$19.499	(R)	$0.886	(R)
175.1-180.0	60.6	$20.062	(R)	$0.912	(R)
180.1-185.0	62.4	$20.658	(R)	$0.939	(R)
185.1-190.0	64.1	$21.220	(R)	$0.965	(R)
190.1-195.0	65.8	$21.783	(R)	$0.990	(R)
195.1-200.0	67.5	$22.346	(R)	$1.016	(R)
200.1-205.0	69.2	$22.909	(R)	$1.041	(R)
205.1-210.0	70.9	$23.471	(R)	$1.067	(R)
210.1-215.0	72.6	$24.034	(R)	$1.092	(R)
215.1-220.0	74.3	$24.597	(R)	$1.118	(R)
220.1-225.0	76.0	$25.160	(R)	$1.144	(R)
225.1-230.0	77.7	$25.723	(R)	$1.169	(R)
230.1-235.0	79.4	$26.285	(R)	$1.195	(R)
235.1-240.0	81.1	$26.848	(R)	$1.220	(R)
240.1-245.0	82.9	$27.444	(R)	$1.247	(R)
245.1-250.0	84.6	$28.007	(R)	$1.273	(R)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 7
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings					
LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	$28.570	(R)	$1.299	(R)
255.1-260.0	88.0	$29.132	(R)	$1.324	(R)
260.1-265.0	89.7	$29.695	(R)	$1.350	(R)
265.1-270.0	91.4	$30.258	(R)	$1.375	(R)
270.1-275.0	93.1	$30.821	(R)	$1.401	(R)
275.1-280.0	94.8	$31.384	(R)	$1.427	(R)
280.1-285.0	96.5	$31.946	(R)	$1.452	(R)
285.1-290.0	98.2	$32.509	(R)	$1.478	(R)
290.1-295.0	99.9	$33.072	(R)	$1.503	(R)
295.1-300.0	101.6	$33.635	(R)	$1.529	(R)
300.1-305.0	103.4	$34.231	(R)	$1.556	(R)
305.1-310.0	105.1	$34.793	(R)	$1.582	(R)
310.1-315.0	106.8	$35.356	(R)	$1.607	(R)
315.1-320.0	108.5	$35.919	(R)	$1.633	(R)
320.1-325.0	110.2	$36.482	(R)	$1.658	(R)
325.1-330.0	111.9	$37.044	(R)	$1.684	(R)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 8
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings					
LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
330.1-335.0	113.6	$37.607	(R)	$1.709	(R)
335.1-340.0	115.3	$38.170	(R)	$1.735	(R)
340.1-345.0	117.0	$38.733	(R)	$1.761	(R)
345.1-350.0	118.7	$39.296	(R)	$1.786	(R)
350.1-355.0	120.4	$39.858	(R)	$1.812	(R)
355.1-360.0	122.1	$40.421	(R)	$1.837	(R)
360.1-365.0	123.9	$41.017	(R)	$1.864	(R)
365.1-370.0	125.6	$41.580	(R)	$1.890	(R)
370.1-375.0	127.3	$42.143	(R)	$1.916	(R)
375.1-380.0	129.0	$42.705	(R)	$1.941	(R)
380.1-385.0	130.7	$43.268	(R)	$1.967	(R)
385.1-390.0	132.4	$43.831	(R)	$1.992	(R)
390.1-395.0	134.1	$44.394	(R)	$2.018	(R)
395.0-400.0	135.8	$44.957	(R)	$2.044	(R)

*** Wattage based on total consumption of lamp and driver.
**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-1 Sheet 9
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.33105	(R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.12104	(R)
Distribution**	$0.15856	(R)
Transmission*	$0.02758	
Transmission Rate Adjustments* (all usage)	($0.00168)	(R)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00940	
Nuclear Decommissioning	($0.00259)	
Competition Transition Charge	$0.00082	
Energy Cost Recovery Amount	($0.00003)	
Wildfire Fund Charge	$0.00561	
New System Generation Charge	$0.00397	
Wildfire Hardening Charge (all usage)	$0.00182	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00648	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service as described in Special Condition 8
	$0.201	$3.787

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:			Per Lamp Per Month	
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	$6.621 (R)	$0.301 (R)
92	31	1,000	$10.263 (R)	$0.467 (R)
189	65	2,500	$21.518 (R)	$0.978 (R)
295	101	4,000**	$33.436 (R)	$1.520 (R)
405	139	6,000**	$46.016 (R)	$2.092 (R)
620	212	10,000**	$70.183 (R)	$3.190 (R)
860	294	15,000**	$97.329 (R)	$4.424 (R)
MERCURY VAPOR LAMPS:				
40	18	1,300	$5.959 (R)	$0.271 (R)
50	22	1,650	$7.283 (R)	$0.331 (R)
100	40	3,500	$13.242 (R)	$0.602 (R)
175	68	7,500	$22.511 (R)	$1.023 (R)
250	97	11,000	$32.112 (R)	$1.460 (R)
400	152	21,000	$50.320 (R)	$2.287 (R)
700	266	37,000	$88.059 (R)	$4.003 (R)
1,000	377	57,000	$124.806 (R)	$5.673 (R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	$4.966 (R)	$0.226 (R)
50	21	3,800	$6.952 (R)	$0.316 (R)
70	29	5,800	$9.600 (R)	$0.436 (R)
100	41	9,500	$13.573 (R)	$0.617 (R)
150	60	16,000	$19.863 (R)	$0.903 (R)
200	80	22,000	$26.484 (R)	$1.204 (R)
250	100	26,000	$33.105 (R)	$1.505 (R)
400	154	46,000	$50.982 (R)	$2.317 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	$7.945 (R)	$0.361 (R)
70	34	5,800	$11.256 (R)	$0.512 (R)
100	47	9,500	$15.559 (R)	$0.707 (R)
150	69	16,000	$22.842 (R)	$1.038 (R)
200	81	22,000	$26.815 (R)	$1.219 (R)
250	100	25,500	$33.105 (R)	$1.505 (R)
310	119	37,000	$39.395 (R)	$1.791 (R)
360	144	45,000	$47.671 (R)	$2.167 (R)
400	154	46,000	$50.982 (R)	$2.317 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	$6.952 (R)	$0.316 (R)
55	29	8,000	$9.600 (R)	$0.436 (R)
90	45	13,500	$14.897 (R)	$0.677 (R)
135	62	21,500	$20.525 (R)	$0.933 (R)
180	78	33,000	$25.822 (R)	$1.174 (R)

(Continued)

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	$9.932 (R)	$0.451 (R)
100	41	8,500	$13.573 (R)	$0.617 (R)
150	63	13,500	$20.856 (R)	$0.948 (R)
175	72	14,000	$23.836 (R)	$1.083 (R)
250	105	20,500	$34.760 (R)	$1.580 (R)
400	162	30,000	$53.630 (R)	$2.438 (R)
1,000	387	90,000	$128.116 (R)	$5.823 (R)
INDUCTION LAMPS:				
23	9	1,840	$2.979 (R)	$0.135 (R)
35	13	2,450	$4.304 (R)	$0.196 (R)
40	14	2,200	$4.635 (R)	$0.211 (R)
50	18	3,500	$5.959 (R)	$0.271 (R)
55	19	3,000	$6.290 (R)	$0.286 (R)
65	24	5,525	$7.945 (R)	$0.361 (R)
70	27	6,500	$8.938 (R)	$0.406 (R)
80	28	4,500	$9.269 (R)	$0.421 (R)
85	30	4,800	$9.932 (R)	$0.451 (R)
100	36	8,000	$11.918 (R)	$0.542 (R)
120	42	8,500	$13.742 (R)	$0.625 (R)
135	48	9,450	$15.890 (R)	$0.722 (R)
150	51	10,900	$16.884 (R)	$0.767 (R)
165	58	12,000	$19.201 (R)	$0.873 (R)
200	72	19,000	$23.836 (R)	$1.083 (R)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 5
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.00-5.00	0.9	$0.298	(R)	$0.014	(R)
5.01-10.00	2.6	$0.861	(R)	$0.039	(R)
10.01-15.00	4.3	$1.424	(R)	$0.065	(R)
15.01-20.00	6.0	$1.986	(R)	$0.090	(R)
20.01-25.00	7.7	$2.549	(R)	$0.116	(R)
25.01-30.00	9.4	$3.112	(R)	$0.141	(R)
30.01-35.00	11.1	$3.675	(R)	$0.167	(R)
35.01-.40.00	12.8	$4.237	(R)	$0.193	(R)
40.01-45.00	14.5	$4.800	(R)	$0.218	(R)
45.01-50.00	16.2	$5.363	(R)	$0.244	(R)
50.01-55.00	17.9	$5.926	(R)	$0.269	(R)
55.01-60.00	19.6	$6.489	(R)	$0.295	(R)
60.01-65.00	21.4	$7.084	(R)	$0.322	(R)
65.01-70.00	23.1	$7.647	(R)	$0.348	(R)
70.01-75.00	24.8	$8.210	(R)	$0.373	(R)
75.01-80.00	26.5	$8.773	(R)	$0.399	(R)
80.01-85.00	28.2	$9.336	(R)	$0.424	(R)
85.01-90.00	29.9	$9.898	(R)	$0.450	(R)
90.01-95.00	31.6	$10.461	(R)	$0.476	(R)
95.01-100.00	33.3	$11.024	(R)	$0.501	(R)
100.01-105.00	35.0	$11.587	(R)	$0.527	(R)
105.01-110.00	36.7	$12.150	(R)	$0.552	(R)
110.01-115.00	38.4	$12.712	(R)	$0.578	(R)
115.01-120.00	40.1	$13.275	(R)	$0.603	(R)
120.01-125.00	41.9	$13.871	(R)	$0.631	(R)
125.01-130.00	43.6	$14.434	(R)	$0.656	(R)
130.01-135.00	45.3	$14.997	(R)	$0.682	(R)
135.01-140.00	47.0	$15.559	(R)	$0.707	(R)
140.01-145.00	48.7	$16.122	(R)	$0.733	(R)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 6
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
145.01-150.00	50.4	$16.685	(R)	$0.758	(R)
150.01-155.00	52.1	$17.248	(R)	$0.784	(R)
155.01-160.00	53.8	$17.810	(R)	$0.810	(R)
160.01-165.00	55.5	$18.373	(R)	$0.835	(R)
165.01-170.00	57.2	$18.936	(R)	$0.861	(R)
170.01-175.00	58.9	$19.499	(R)	$0.886	(R)
175.01-180.00	60.6	$20.062	(R)	$0.912	(R)
180.01-185.00	62.4	$20.658	(R)	$0.939	(R)
185.01-190.00	64.1	$21.220	(R)	$0.965	(R)
190.01-195.00	65.8	$21.783	(R)	$0.990	(R)
195.01-200.00	67.5	$22.346	(R)	$1.016	(R)
200.01-205.00	69.2	$22.909	(R)	$1.041	(R)
205.01-210.00	70.9	$23.471	(R)	$1.067	(R)
210.01-215.00	72.6	$24.034	(R)	$1.092	(R)
215.01-220.00	74.3	$24.597	(R)	$1.118	(R)
220.01-225.00	76.0	$25.160	(R)	$1.144	(R)
225.01-230.00	77.7	$25.723	(R)	$1.169	(R)
230.01-235.00	79.4	$26.285	(R)	$1.195	(R)
235.01-240.00	81.1	$26.848	(R)	$1.220	(R)
240.01-245.00	82.9	$27.444	(R)	$1.247	(R)
245.01-250.00	84.6	$28.007	(R)	$1.273	(R)
250.01-255.00	86.3	$28.570	(R)	$1.299	(R)
255.01-260.00	88.0	$29.132	(R)	$1.324	(R)
260.01-265.00	89.7	$29.695	(R)	$1.350	(R)
265.01-270.00	91.4	$30.258	(R)	$1.375	(R)
270.01-275.00	93.1	$30.821	(R)	$1.401	(R)
275.01-280.00	94.8	$31.384	(R)	$1.427	(R)
280.01-285.00	96.5	$31.946	(R)	$1.452	(R)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 7
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
285.01-290.00	98.2	$32.509	(R)	$1.478	(R)
290.01-295.00	99.9	$33.072	(R)	$1.503	(R)
295.01-300.00	101.6	$33.635	(R)	$1.529	(R)
300.01-305.00	103.4	$34.231	(R)	$1.556	(R)
305.01-310.00	105.1	$34.793	(R)	$1.582	(R)
310.01-315.00	106.8	$35.356	(R)	$1.607	(R)
315.01-320.00	108.5	$35.919	(R)	$1.633	(R)
320.01-325.00	110.2	$36.482	(R)	$1.658	(R)
325.01-330.00	111.9	$37.044	(R)	$1.684	(R)
330.01-335.00	113.6	$37.607	(R)	$1.709	(R)
335.01-340.00	115.3	$38.170	(R)	$1.735	(R)
340.01-345.00	117.0	$38.733	(R)	$1.761	(R)
345.01-350.00	118.7	$39.296	(R)	$1.786	(R)
350.01-355.00	120.4	$39.858	(R)	$1.812	(R)
355.01-360.00	122.1	$40.421	(R)	$1.837	(R)
360.01-365.00	123.9	$41.017	(R)	$1.864	(R)
365.01-370.00	125.6	$41.580	(R)	$1.890	(R)
370.01-375.00	127.3	$42.143	(R)	$1.916	(R)
375.01-380.00	129.0	$42.705	(R)	$1.941	(R)
380.01-385.00	130.7	$43.268	(R)	$1.967	(R)
385.01-390.00	132.4	$43.831	(R)	$1.992	(R)
390.01-395.00	134.1	$44.394	(R)	$2.018	(R)
395.01-400.00	135.8	$44.957	(R)	$2.044	(R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE LS-2 Sheet 9
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.33105	(R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components ($ per kWh)		
Generation	$0.12104	(R)
Distribution**	$0.15856	(R)
Transmission*	$0.02758	
Transmission Rate Adjustments*	($0.00168)	(R)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00940	
Nuclear Decommissioning	($0.00259)	
Competition Transition Charge	$0.00082	
Energy Cost Recovery Amount	($0.00003)	
Wildfire Fund Charge	$0.00561	
New System Generation Charge**	$0.00397	
Wildfire Hardening Charge (all usage)	$0.00182	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00648	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE LS-3 Sheet 1

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminairies, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge ($ per meter per day)	$0.24641	
Total Energy Rate ($ per kWh)	$0.33105	(R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)

Generation	$0.12104	(R)
Distribution**	$0.15856	(R)
Transmission*	$0.02758	
Transmission Rate Adjustments*	($0.00168)	(R)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.00940	
Nuclear Decommissioning	($0.00259)	
Competition Transition Charge	$0.00082	
Energy Cost Recovery Amount	($0.00003)	
Wildfire Fund Charge	$0.00561	
New System Generation Charge**	$0.00397	
Wildfire Hardening Charge (all usage)	$0.00182	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00648	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 1
OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: $7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS	All Night PER LAMP PER MONTH		HALF HOUR ADJUSTMENT	
MERCURY VAPOR LAMPS:*						
175	68	7,500	$23.658	(R)	$1.075	(R)
400	152	21,000	$52.882	(R)	$2.404	(R)
HIGH PRESSURE SODIUM VAPOR LAMPS**:						
70	29	5,800	$10.089	(R)	$0.459	(R)
100	41	9,500	$14.264	(R)	$0.648	(R)
200	81	22,000	$28.181	(R)	$1.281	(R)
250	100	25,500	$34.791	(R)	$1.581	(R)
400	154	46,000	$53.578	(R)	$2.435	(R)

* Closed for new installations as of June 8, 1978.
** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 2
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.0-5.0	0.9	$0.313	(R)	$0.014	(R)
5.1-10.0	2.6	$0.905	(R)	$0.041	(R)
10.1-15.0	4.3	$1.496	(R)	$0.068	(R)
15.1-20.0	6.0	$2.087	(R)	$0.095	(R)
20.1-25.0	7.7	$2.679	(R)	$0.122	(R)
25.1-30.0	9.4	$3.270	(R)	$0.149	(R)
30.1-35.0	11.1	$3.862	(R)	$0.176	(R)
35.1-40.0	12.8	$4.453	(R)	$0.202	(R)
40.1-45.0	14.5	$5.045	(R)	$0.229	(R)
45.1-50.0	16.2	$5.636	(R)	$0.256	(R)
50.1-55.0	17.9	$6.228	(R)	$0.283	(R)
55.1-60.0	19.6	$6.819	(R)	$0.310	(R)
60.1-65.0	21.4	$7.445	(R)	$0.338	(R)
65.1-70.0	23.1	$8.037	(R)	$0.365	(R)
70.1-75.0	24.8	$8.628	(R)	$0.392	(R)
75.1-80.0	26.5	$9.220	(R)	$0.419	(R)
80.1-85.0	28.2	$9.811	(R)	$0.446	(R)
85.1-90.0	29.9	$10.403	(R)	$0.473	(R)
90.1-95.0	31.6	$10.994	(R)	$0.500	(R)
95.1-100.0	33.3	$11.585	(R)	$0.527	(R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 3
OUTDOOR AREA LIGHTING SERVICE

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LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
100.1-105.1	35.0	$12.177	(R)	$0.554	(R)
105.1-110.0	36.7	$12.768	(R)	$0.580	(R)
110.1-115.0	38.4	$13.360	(R)	$0.607	(R)
115.1-120.0	40.1	$13.951	(R)	$0.634	(R)
120.1-125.0	41.9	$14.577	(R)	$0.663	(R)
125.1-130.0	43.6	$15.169	(R)	$0.690	(R)
130.1-135.0	45.3	$15.760	(R)	$0.716	(R)
135.1-140.0	47.0	$16.352	(R)	$0.743	(R)
140.1-145.0	48.7	$16.943	(R)	$0.770	(R)
145.1-150.0	50.4	$17.535	(R)	$0.797	(R)
150.1-155.0	52.1	$18.126	(R)	$0.824	(R)
155.1-160.0	53.8	$18.718	(R)	$0.851	(R)
160.1-165.0	55.5	$19.309	(R)	$0.878	(R)
165.1-170.0	57.2	$19.900	(R)	$0.905	(R)
170.1-175.0	58.9	$20.492	(R)	$0.931	(R)
175.1-180.0	60.6	$21.083	(R)	$0.958	(R)
180.1-185.0	62.4	$21.710	(R)	$0.987	(R)
185.1-190.0	64.1	$22.301	(R)	$1.014	(R)
190.1-195.0	65.8	$22.892	(R)	$1.041	(R)
195.1-200.0	67.5	$23.484	(R)	$1.067	(R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
200.1-205.0	69.2	$24.075	(R)	$1.094	(R)
205.1-210.0	70.9	$24.667	(R)	$1.121	(R)
210.1-215.0	72.6	$25.258	(R)	$1.148	(R)
215.1-220.0	74.3	$25.850	(R)	$1.175	(R)
220.1-225.0	76.0	$26.441	(R)	$1.202	(R)
225.1-230.0	77.7	$27.033	(R)	$1.229	(R)
230.1-235.0	79.4	$27.624	(R)	$1.256	(R)
235.1-240.0	81.1	$28.216	(R)	$1.283	(R)
240.1-245.0	82.9	$28.842	(R)	$1.311	(R)
245.1-250.0	84.6	$29.433	(R)	$1.338	(R)
250.1-255.0	86.3	$30.025	(R)	$1.365	(R)
255.1-260.0	88.0	$30.616	(R)	$1.392	(R)
260.1-265.0	89.7	$31.208	(R)	$1.419	(R)
265.1-270.0	91.4	$31.799	(R)	$1.445	(R)
270.1-275.0	93.1	$32.390	(R)	$1.472	(R)
275.1-280.0	94.8	$32.982	(R)	$1.499	(R)
280.1-285.0	96.5	$33.573	(R)	$1.526	(R)
285.1-290.0	98.2	$34.165	(R)	$1.553	(R)
290.1-295.0	99.9	$34.756	(R)	$1.580	(R)
295.1-300.0	101.6	$35.348	(R)	$1.607	(R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 5
OUTDOOR AREA LIGHTING SERVICE

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
300.1-305.0	103.4	$35.974	(R)	$1.635	(R)
305.1-310.0	105.1	$36.565	(R)	$1.662	(R)
310.1-315.0	106.8	$37.157	(R)	$1.689	(R)
315.1-320.0	108.5	$37.748	(R)	$1.716	(R)
320.1-325.0	110.2	$38.340	(R)	$1.743	(R)
325.1-330.0	111.9	$38.931	(R)	$1.770	(R)
330.1-335.0	113.6	$39.523	(R)	$1.797	(R)
335.1-340.0	115.3	$40.114	(R)	$1.823	(R)
340.1-345.0	117.0	$40.705	(R)	$1.850	(R)
345.1-350.0	118.7	$41.297	(R)	$1.877	(R)
350.1-355.0	120.4	$41.888	(R)	$1.904	(R)
355.1-360.0	122.1	$42.480	(R)	$1.931	(R)
360.1-365.0	123.9	$43.106	(R)	$1.959	(R)
365.1-370.0	125.6	$43.697	(R)	$1.986	(R)
370.1-375.0	127.3	$44.289	(R)	$2.013	(R)
375.1-380.0	129.0	$44.880	(R)	$2.040	(R)
380.1-385.0	130.7	$45.472	(R)	$2.067	(R)
385.1-390.0	132.4	$46.063	(R)	$2.094	(R)
390.1-395.0	134.1	$46.655	(R)	$2.121	(R)
395.0-400.0	135.8	$47.246	(R)	$2.148	(R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

ELECTRIC SCHEDULE OL-1 Sheet 6
OUTDOOR AREA LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate ($ per kWh)	$0.34791	(R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components ($ per kWh)		
Generation	$0.12104	(R)
Distribution**	$0.15856	(R)
Transmission*	$0.02758	
Transmission Rate Adjustments*	($0.00168)	(R)
Reliability Services*	$0.00007	
Public Purpose Programs	$0.02626	
Nuclear Decommissioning	($0.00259)	
Competition Transition Charge	$0.00082	
Energy Cost Recovery Amount	($0.00003)	
Wildfire Fund Charge	$0.00561	
New System Generation Charge**	$0.00397	
Wildfire Hardening Charge (all usage)	$0.00182	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00648	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE S
STANDBY SERVICE

RATES: (Cont'd.)

TOTAL BUNDLED RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35		$0.35		$0.35	
Total Reservation Charge Rate ($/kW)						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$14.74	(R)	$14.74	(R)	$2.30	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$1.14909	(R)	$1.15485	(R)	$0.18736	(R)
Part-Peak Summer	$0.48352	(R)	$0.48928	(R)	$0.16294	(R)
Off-Peak Summer	$0.15247	(R)	$0.15823	(R)	$0.13063	(R)
Part-Peak Winter	$0.20620	(R)	$0.21196	(R)	$0.16678	(R)
Off-Peak Winter	$0.16572	(R)	$0.17148	(R)	$0.14197	(R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005		$0.00005		$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components ($/kW)						
Generation	$0.71	(R)	$0.71	(R)	$0.60	(R)
Distribution**	$12.89	(R)	$12.89	(R)	$0.56	(I)
Transmission*	$1.14		$1.14		$1.14	
Reliability Services*	$0.00		$0.00		$0.00	
Energy Rate by Components ($ per kWh)						
Generation:						
Peak Summer	$0.16248	(R)	$0.16248	(R)	$0.13338	(R)
Part-Peak Summer	$0.13331	(R)	$0.13331	(R)	$0.10896	(R)
Off-Peak Summer	$0.09513	(R)	$0.09513	(R)	$0.07665	(R)
Part-Peak Winter	$0.13796	(R)	$0.13796	(R)	$0.11280	(R)
Off-Peak Winter	$0.10838	(R)	$0.10838	(R)	$0.08799	(R)
Distribution:**						
Peak Summer	$0.92927	(R)	$0.92927	(R)	$0.00000	
Part-Peak Summer	$0.29287	(R)	$0.29287	(R)	$0.00000	
Off-Peak Summer	$0.00000		$0.00000		$0.00000	
Part-Peak Winter	$0.01090	(R)	$0.01090	(R)	$0.00000	
Off-Peak Winter	$0.00000		$0.00000		$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE S
STANDBY SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Rate by Components ($ per kWh) (Cont'd.)						
Transmission* (all usage)	$0.01769		$0.01769		$0.01769	
Transmission Rate Adjustments* (all usage)	($0.00170)	(R)	($0.00170)	(R)	($0.00170)	(R)
Reliability Services* (all usage)	$0.00004		$0.00004		$0.00004	
Public Purpose Programs (all usage)	$0.02368		$0.02759		$0.02142	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges	$0.00071		$0.00071		$0.00071	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00609		$0.00609		$0.00609	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00221		$0.00406		$0.00111	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00563		$0.00563		$0.00563	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE S
STANDBY SERVICE

RATES (Cont'd.)

Meter and Customer Charges:*
($/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	$0.16427		$0.12813
Agricultural	$0.90678		$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	$0.32854		$0.20107
PolyPhase Service	$0.82136		$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	$10.73645	(R)	$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	$115.63641	(R)	–
Primary	$81.00363	(R)	–
Secondary	$53.86153	(R)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	$362.48773	(R)	–
Primary	$104.06510	(R)	–
Secondary	$100.68384	(R)	–
Supplemental Standby Service Meter Charge	–		$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

ELECTRIC SCHEDULE SB Sheet 3
STANDBY SERVICE

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge ($ per kVAR)	$0.35	$0.35	$0.35
Total Reservation Charge Rate ($/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	$15.88 (R)	$15.88 (R)	$2.12 (I)
Total Energy Rates ($ per kWh)			
Peak Summer	$0.82437 (R)	$0.83013 (R)	$0.17158 (R)
Part-Peak Summer	$0.46929 (R)	$0.47505 (R)	$0.15961 (R)
Off-Peak Summer	$0.20063 (R)	$0.20639 (R)	$0.14629 (R)
Peak Winter	$0.22728 (R)	$0.23304 (R)	$0.16688 (R)
Off-Peak Winter	$0.20179 (R)	$0.20755 (R)	$0.14753 (R)
Super Off-Peak Winter	$0.15764 (R)	$0.16340 (R)	$0.10331 (R)
Power Factor Adjustment Rate ($/kWh/%)	$0.00005	$0.00005	$0.00005

(Continued)

ELECTRIC SCHEDULE SB
STANDBY SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components ($/kW)						
Generation	$1.09	(R)	$1.09	(R)	$0.54	(R)
Distribution**	$13.65	(R)	$13.65	(R)	$0.44	(I)
Transmission*	$1.14		$1.14		$1.14	
Reliability Services*	$0.00		$0.00		$0.00	
Energy Rate by Components ($ per kWh)						
Generation:						
Peak Summer	$0.13075	(R)	$0.13075	(R)	$0.11760	(R)
Part-Peak Summer	$0.11846	(R)	$0.11846	(R)	$0.10563	(R)
Off-Peak Summer	$0.10479	(R)	$0.10479	(R)	$0.09231	(R)
Peak Winter	$0.12583	(R)	$0.12583	(R)	$0.11290	(R)
Off-Peak Winter	$0.10595	(R)	$0.10595	(R)	$0.09355	(R)
Super Off-Peak Winter	$0.06180	(R)	$0.06180	(R)	$0.04933	(R)
Distribution:**						
Peak Summer	$0.63628	(R)	$0.63628	(R)	$0.00000	
Part-Peak Summer	$0.29349	(R)	$0.29349	(R)	$0.00000	
Off-Peak Summer	$0.03850	(R)	$0.03850	(R)	$0.00000	
Peak Winter	$0.04411	(R)	$0.04411	(R)	$0.00000	
Off-Peak Winter	$0.03850	(R)	$0.03850	(R)	$0.00000	
Super Off-Peak Winter	$0.03850	(R)	$0.03850	(R)	$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE SB
STANDBY SERVICE

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Energy Rate by Components ($ per kWh) (Cont'd)						
Transmission* (all usage)	$0.01769		$0.01769		$0.01769	
Transmission Rate Adjustments* (all usage)	($0.00170)	(R)	($0.00170)	(R)	($0.00170)	(R)
Reliability Services* (all usage)	$0.00004		$0.00004		$0.00004	
Public Purpose Programs (all usage)	$0.02368		$0.02759		$0.02142	
Nuclear Decommissioning (all usage)	($0.00259)		($0.00259)		($0.00259)	
Competition Transition Charges	$0.00071		$0.00071		$0.00071	
Energy Cost Recovery Amount (all usage)	($0.00003)		($0.00003)		($0.00003)	
Wildfire Fund Charge (all usage)	$0.00561		$0.00561		$0.00561	
New System Generation Charge (all usage)**	$0.00609		$0.00609		$0.00609	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00221		$0.00406		$0.00111	
Recovery Bond Charge (all usage)	$0.00597		$0.00597		$0.00597	
Recovery Bond Credit (all usage)	($0.00597)		($0.00597)		($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	$0.00563		$0.00563		$0.00563	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE SB
STANDBY SERVICE

RATES: (Cont'd)

Meter and Customer Charges:*
($/meter/day)

Customer Class	Customer Charge		Time-of-Use or Load Profile Meter Charge
Residential	$0.16427		–
Agricultural	$0.90678		–
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	$0.32854		–
PolyPhase Service	$0.82136		–
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	$10.73645	(R)	–
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	$120.47457	(R)	–
Primary	$82.44123	(R)	–
Secondary	$54.66267	(R)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	$381.23375	(R)	–
Primary	$105.86252	(R)	–
Secondary	$102.20440	(R)	–
Supplemental Standby Service Meter Charge	–		$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

ELECTRIC SCHEDULE TC-1 Sheet 1
TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate ($ per meter per day)	$0.49281	
Energy Rate ($ per kWh)	$0.34476	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components ($ per kWh)		
Generation	$0.13032	(R)
Distribution**	$0.15597	(R)
Transmission*	$0.03297	
Transmission Rate Adjustments*	($0.00169)	(R)
Reliability Services*	$0.00008	
Public Purpose Programs	$0.00800	
Nuclear Decommissioning	($0.00259)	
Competition Transition Charge	$0.00097	
Energy Cost Recovery Amount	($0.00003)	
Wildfire Fund Charge	$0.00561	
New System Generation Charge**	$0.00535	
Wildfire Hardening Charge (all usage)	$0.00215	
Recovery Bond Charge (all usage)	$0.00597	
Recovery Bond Credit (all usage)	($0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)***	$0.00765	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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E-ELEC	Residential Time-of-Use (Electric Home)	57688, **58218**,54738, 57549,54740-E	(T)
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E-TMDL	Transferred Municipal Departing Load	47533,52286,52287, 47535,28961,30659,28608,25887,25888,25889,25890,25891-E	
NEM	Net Energy Metering Service	37636,36352,50612,35636, 44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*, 37641,33912*,33913*,35643,47172,35276,48531,36599,35489,35645,35646, 43186*,45716,45717,45718,45719,45720,47173,45722,45723-E	
NEM2	Net Energy Metering Service	57281,56724,56725,56726,56727,56728,56729,56730, 56731,56732,56733,56734,56735,56736,56737,56738,56739,57282,57283, 56742,56743,56744,56745,56746,56747,56748,57284,56750,56751,57285, 57286,56754,56755,56756,56757,57287,57288,56760,56761,56762,56763, 57289,56765,56766,57290-E	
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	57932,38187,37772,37773, 37774,37775,32446,32447,37824,57933,57934*,57935*, 57936*,57937*,57938*,57939*,57940*-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	30791,27254,27255, 26140,27256,26142,27257,26144,37823-E	
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E	
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point	42055,42056,47184,31549, 57738 31551,33921,31553,42058,42059,31556,31557,31558,36565, 57739, 57740,36566,32807,42061,31565,42062,33216, 57741, 57742, 57743, 57744, 57745-E	

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E-ERA	Energy Rate Adjustments	**58219**,44102,44103,44104-E	(T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer	47189,37783,37784,37785,37786, 37787,37788,37789,37790,37791,52982-E	
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PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T

Albion Power Company
Alta Power Group, LLC

Anderson & Poole

Atlas ReFuel BART

BART
Buchalter
Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.

California Community Choice Association
California Cotton Ginners & Growers Association
California Energy Commission
California Hub for Energy Efficiency
California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine
Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity
Chevron Pipeline and Power
City of Palo Alto
City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Communities Association (WMA)

Davis Wright Tremaine LLP

Day Carter Murphy
Dept of General Services
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy

Ellison Schneider & Harris LLP
Electrical Power Systems, Inc. Fresno
Engineers and Scientists of California

GenOn Energy, Inc.

Green Power Institute

Hanna & Morton LLP

ICF consulting
iCommLaw

International Power Technology

Intertie
Intestate Gas Services, Inc.

Kelly Group

Ken Bohn Consulting
Keyes & Fox LLP

Leviton Manufacturing Co., Inc.
Los Angeles County Integrated

Waste Management Task Force

MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates
Modesto Irrigation District

NOSSAMAN LLP
NRG Solar

OnGrid Solar

Pacific Gas and Electric Company
Peninsula Clean Energy
Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
Resource Innovations
Rockpoint Gas Storage
SCD Energy Solutions
San Diego Gas & Electric Company
SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company

Spark Energy

Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.
TransCanada

Utility Cost Management
Utility Power Solutions

Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)

Yep Energy