

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4903G/7251E
As of June 3, 2024

Subject: Tier 1 Information-Only Submittal - Status of Projects Funded through IIJA, IRA and CHIPS Quarterly Report for the Period Q1 2024 Pursuant to Resolution E-5254 Ordering Paragraph 5

Division Assigned: Energy

Date Filed: 04-30-2024

Date to Calendar: 05-06-2024

Authorizing Documents: E-52540

Disposition:	Accepted
Effective Date:	04-30-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

April 30, 2024

Advice 4903-G/7251-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Tier 1 Information-Only Submittal – Status of Projects Funded through IIJA, IRA and CHIPS Quarterly Report for the Period Q1 2024 Pursuant to Resolution E-5254 Ordering Paragraph 5

Purpose

In compliance with California Public Utilities Commission (Commission or CPUC) Resolution (Res.) E-5254, *Resolution to Adopt Procedural Mechanisms for Review and Approval of Electric and Gas Investor-Owned Utility Cost Recovery Requests for Infrastructure Investment and Jobs Act and Other Federal Grant Programs*, Pacific Gas and Electric Company (PG&E) submits this Tier 1 information-only advice letter pursuant to Ordering Paragraph 5 of the Resolution to provide quarterly reporting to Energy Division. The attached quarterly report contains information on the status of projects applied for or funded through the Infrastructure Investment and Jobs Act (IIJA), Inflation Reduction Act (IRA), or Creating Helpful Incentives to Produce Semiconductors and Science Act (CHIPS).

Background

On April 10, 2023, the CPUC issued Res.E-5254 to:

- Describe the process by which the investor-owned utilities (IOUs) should seek to recover costs associated with matching funds and other costs associated with participation in the IIJA, the IRA and the CHIPS.
- Provide direction on how IOUs should track project costs and taxes associated with grants awarded under the IIJA, IRA, and CHIPS.
- Establish an advice letter process for IOUs to track and regularly report to Energy Division on planning, seeking, and implementation of IIJA, IRA, and CHIPS awards.

PG&E submits this information-only Tier 1 AL in compliance with OP 5 of Res.E-5254. The information appended to this Advice Letter is January 1, 2024 through March 31, 2024 with the best available information. Due to the varying nature of grant application processes across opportunities, the scope and value of awards being pursued may change before applications are finalized.

Attachments

Attachment 1 Res.E-5254 Reporting Template

Protests

This is an information-only advice letter submittal. Pursuant to General Order 96-B Section 6.2, PG&E is not seeking relief through this advice letter and is not subject to protest.

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 5 of Res.E-5254, this advice letter is submitted with a Tier 1 Information-Only designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is April 30, 2024.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments: Attachment 1 Res.E-5254 Reporting Template

cc: Adam Banasiak, Adam.Banasiak@cpuc.ca.gov
Cheryl Cox, cheryl.cox@cpuc.ca.gov



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Michael Finnerty
 Phone #: (279) 789-6216
 E-mail: PGETariffs@pge.com
 E-mail Disposition Notice to: michael.finnerty@pge.com

EXPLANATION OF UTILITY TYPE
 ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4903-G/7251-E

Tier Designation: Information-Only

Subject of AL: Tier 1 Information-Only Submittal - Status of Projects Funded through IIJA, IRA and CHIPS Quarterly Report for the Period Q1 2024 Pursuant to Resolution E-5254 Ordering Paragraph 5

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res.E-5254

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/30/24

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Res.E-5254 Reporting Template

INTRODUCTION

Last Updated: 12/12/23

Purpose

Order 5 of April 2023's Resolution E-5254 requires that, starting in Q3 of 2023, most California electric and gas IOUs submit quarterly information-only advice letters to Energy Division containing information on the status of projects applied for or funded through the Infrastructure Investment and Jobs Act (IIJA), Inflation Reduction Act

Since the Commission issued Resolution E-5254, additional information on several grant opportunities has become available. Additionally, in May of 2023, Gov. Newsom issued executive order N-8-23, establishing an Infrastructure Strike Team and requiring additional collaboration among agencies across California in order to maximize the capture of federal funding. Both of these developments have given Energy Division a better idea of the types of projects that may be funded and the types of information that may be needed about these projects

Resolution E-5254 provided Energy Division with flexibility to update the requirements in Table 2 ("Table 2: Quarterly Advice Letter Requirements") when needed. In place of the requirements in Table 2 of E-5254, to fulfill the reporting requirement electric and gas IOUs should provide a populated copy of the "Template" tab of this workbook as part of the Advice Letter. Standardization of reporting information will better facilitate interagency collaboration and reporting required under N-8-23, reduce IOU and Energy Division workload, and provide the

Energy Division envisions the primary use of this data will be (1) as a search tool to locate projects and contacts for further discussion and (2) for high-level summary statistics. Accordingly, entries are formatted to be short

How-to

The "Instructions" tab describes each field and provides formatting and other notes to IOUs on how each field should be populated in the "Template" tab. As guidance may be updated on a rolling basis, Energy Division will post the most recent blank version of this workbook on the CPUC's Federal Funding website, available here:

To populate the workbook, in the "Template" tab, for each project please create and populate a new column. The Column Header in Row A should be the Index Number for the project (the same information contained in Row 1). The "Field Number" and "Bin" columns are provided to help organize the data, please do not alter the information in these columns. To preserve the drop-down options when new columns are needed, please right

If your data needs special handling, please start the cell with double asterisks (**). For example, if in the "Renewable Location" field, solar generation on your project is located mostly but not completely in front of the meter, choose the: **Other in the template sheet drop-down option for that cell and create a note in the "Data

The Governor's Office of Business and Economic Development (GO-Biz) is developing a public-facing dashboard of federally funded projects, as required under N-8-23. CPUC will pass certain information to GO-Biz to populate the dashboard for energy-related projects. Fields that contain information that will be passed to GO-Biz and may be made public are indicated in the "For Public Dashboard" column (Other fields may also be passed into the dashboard if requested by GO-Biz). IOUs should not include any confidential information in responses to these

Energy Division recognizes that many opportunities are competitive. Energy Division will not share information on opportunities that are indicated as pre-submission in the "Award Status" field. Energy Division does not believe that, once submitted, any information collected in this tracker must be treated as confidential. If an IOU would like to request confidential treatment of any information submitted in the template, that request should

Reporting Date

Resolution E-5254 is vague on the due date for the information-only advice letters, only specifying "Starting in Q3 of 2023...". To maintain reporting consistency across electric and gas IOUs, start reporting with the quarter that closes September 2023. To provide time to assemble, review, and submit the advice letter, advice letters

Due Dates:

Q1: April 30

Q2: July 31

Q3: October 31

Q4: January 31

Energy Division Contact

For questions or additional information, contact:

Adam Banasiak
Climate & Equity Initiatives
Energy Division
Adam.Banasiak@cpuc.ca.gov

Field Number	Bin	Field Name	Contains	Formatting and Notes	Template has data validation drop-down	For Public Dashboard
1	Data Management	Index Number	Utility + hyphen + three digit number	Example: SCE-001. Create sequentially, do not change once created. Also use as the Column Header for the project in the Template tab		
2	Data Management	Entry Added	The date the entry was first added to the tracker	Formatted Q#-YYYY (Q3-2023). Do not change once created		
3	Data Management	Entry Updated	The date the entry was last updated	Formatted Q#-YYYY (Q3-2023)		
4	Data Management	Federal Recipient Identifier Number	The Unique Entity Identifier (UEI) for an awardee or recipient created by the System for Award Management (SAM.gov)	Example: M9EKLNMZXF7J9EKLNMZXF6		
5	Identifying	Utility Name	The utility name	Spell out name (Example: Southwest Gas); if joint list all		X
6	Identifying	Non-Utility Project Partners	List any non-utility partners (other agencies, local governments, etc.)	List by name; include type of organization if not self-explanatory. Spell out name.		
7	Identifying	Project Name	The name of the project, as determined by the IOU	Maximum 75 Characters		X
8	Identifying	Description of Project	Project description. Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document/the advice letter if desired	Example: Two ground-mounted solar arrays totaling ##MW and ## lithium-ion storage capacity, along with associated undergrounded distribution line, to support EV charging and XYZ at an emergency shelter and fire station in a high wildfire threat district.		X
9	Identifying	State/CPUC Goal Support	How project maps to existing State/CPUC priorities. Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document/the advice letter if desired	Such as: rate affordability, safety improvements, reliability, and GHG and renewable targets		
10	Identifying	Cost Recovery Proceedings	Names/numbers for any CPUC proceedings where the project may seek cost recovery	Example: 2025 GRC - A.##-##-###; 2025 WMP - A.##-##-###.		
11	Identifying	Related Proceedings	Names/numbers for any related CPUC proceedings where the project may be reviewed for non-cost recovery reasons or where the project may be used to meet targets/requirements	Wildfire Mitigation Plans, Renewable Portfolio Standard, Distributed Generation, GRC, etc. Example: 2025 GRC - A.##-##-###; 2025 WMP - A.##-##-###.		
12	Identifying	Link	URL	If applicable, single publicly available URL with additional information on the specific project/initiative in this entry		
13	Identifying	Point of Contact	IOU contact if more details are needed	Name and email, phone number optional		
14	Grant Info	Funding Vehicle	The name of the federal bill providing funding - IJJA, IRA, CHIPS	IJJA, IRA, CHIPS	X	X
15	Grant Info	Funding Agency	List the federal agency distributing the award	US DOE, US EPA, etc.		X
16	Grant Info	Funding Section Number	Number of the bill section	Example: 40101(b)		X
17	Grant Info	Program/Grant Name	Name of the opportunity	Example: Grid Resilience and Innovation Partnerships (GRIP). Include the topic area if available. Spell out name.		X
18	Grant Info	Direct or Agency	List if the award was from a Federal agency or State agency	If the source of the financing is IJJA/IRA/CHIPS funding originally awarded to a State Agency such as CEC or another entity, indicate this funding was "Pass-through". Otherwise, list "Direct". If unknown, list unknown	X	X
19	Grant Info	State Agency Awarding	If "Direct or Agency" field is "Pass-through", the name of the state agency awarding	Example: California Energy Commission. Please spell out name.		
20	Grant Info	Competitive/Formula	Is this a competitive or formula award?	Competitive or Formula	X	X
21	Grant Info	Award Type	Grant, loan, etc.	May be multiple answers. If multiple, explain in "Data Notes" tab		X
22	Grant Info	Award Status	Drafting Application, Screening Proposal Submitted, Full Application Submitted, Not Awarded, Awarded	Add other phases as-needed		
23	Grant Info	Award Date	Date of Award Notification	Date of award notification. Listed as a month (Example: MM-YYYY). May be in the future for applications that have been submitted but not yet awarded		X
24	Grant Info	Narrative of costs incurred	Describe the costs incurred in alignment with the costs recorded in the IJJA memorandum account. Briefly describe the principal expenditures made to date.	Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document (such as the body of the advice letter) if desired		
25	Grant Info	Future Opportunities	Assessment of future award opportunities in later years for the same grant program, including match requirements and expected sources of any match fund.	For example, if the project is one phase of a larger project where additional phases may apply for their own grants at a future time. Another example may be transmission or undergrounding projects, where a future grant may apply to build or underground additional miles based on the costs/success of the original grant. Example, for IJJA 40101(d). Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document if desired.		
26	Grant Info	Total National Funding Available for Program	For program identified in the "Funding Section Number" field; include 2022-2026 total available funding nationwide	Write-out fully, \$13,500,000 not \$13.5M. For the overall program. If the program is incentive-based or does not have a cap; leave blank and note in "Data Notes" tab		X
27	Grant Info	Related Awards	Any related awards or applications, either existing or planned, related to this project	Reference the index numbers of other projects in this workbook if applicable and explain how the projects are related		

28	Financial	Initial Estimated Project Total Budget	Initial Estimated Project Total Budget	Write-out fully, \$13,500,000 not \$13.5M. Do not update once entered. Use the "Updated Estimated Project Total Budget" line for revised cost estimate	
29	Financial	Updated Estimated Project Total Budget	Updated Estimated Project Total Budget	Write-out fully, \$13,500,000 not \$13.5M	
30	Financial	Award Amount Applied For	Award Amount Applied For	Write-out fully, \$13,500,000 not \$13.5M	
31	Financial	Award Amount Awarded	Award Amount Awarded	Write-out fully, \$13,500,000 not \$13.5M	X
32	Financial	Actual Funding to Date	The actual funding received to date	Write-out fully, \$13,500,000 not \$13.5M	X
33	Financial	Funding Spent	Funding expended to date	Write-out fully, \$13,500,000 not \$13.5M	
34	Financial	Funding Remaining	Funding remaining to date, even if not yet disbursed.	Write-out fully, \$13,500,000 not \$13.5M	
35	Financial	Match Required	Is a match component required	Yes/No	X
36	Financial	Ratepayer Match	Is any of the match from ratepayers?	Yes/No; For in-ratebase or ratepayer funding that is CPUC-approved	X
37	Financial	Ratepayer Match Amount Requested	Amount of ratepayer match requested by the IOU	Write-out fully, \$13,500,000 not \$13.5M. For in-ratebase or ratepayer funding that is CPUC-approved	
38	Financial	Ratepayer Match Amount Approved	Amount of CPUC-approved ratepayer match approved	Write-out fully, \$13,500,000 not \$13.5M. For in-ratebase or ratepayer funding that is CPUC-approved	
39	Financial	Ratepayer Match Approval	Yes+Decision #/No+Decision #/Pending+Application #	Example: Pending: A.24-01-001	
40	Financial	Other Match Amount	Amount of other (non-cpuc-approved) match required	Write-out fully, \$13,500,000 not \$13.5M	
41	Financial	Other Match - State Source	Yes/No	Yes if match component is from another CA State agency (CEC, CARB, CalTrans, etc.)	X
42	Financial	Other Match - Source Name	Name of source for other match	If there is non-ratepayer match. May be multiple, please list all	
43	Financial	Other Match Status	Secured or unsecured	May have multiple sources of match, please list all. "Secured" mean that the IOU has entered into an agreement to receive the match from the other source	
44	Financial	Other Match Date	Include approximate date when other match was awarded or when it is anticipated to be awarded	MM-YYYY, may have multiple sources of match, please list all.	
45	Financial	Funding Expiration Date	The date the funds must be expended	MM-YYYY; list all if multiple sources of funding. If rules are changed, update as-needed.	
46	Status	Active/Inactive	Active/Inactive	If project has been rejected, completed, or if IOU is no longer pursuing, "Inactive"	X
47	Status	Status	How the utility describes the status (Planning, Construction, etc.)	If the projected is completed and all funds have been expended enter "Completed". You may list multiple if different portions of the project are in different phases; additional information can be supplied in the "Data Notes" tab	
48	Status	Initial Estimated Start Date	Initial Estimated Start Date	MM-YYYY; do not update once entered. Use updated estimated start date row for any updates	
49	Status	Updated Estimated Start Date	Updated Estimated Start Date	MM-YYYY	
50	Status	Initial Estimated Completion Date	Initial Estimated Completion Date	MM-YYYY; do not update once entered. Use updated estimated completion date row for any updates	
51	Status	Updated Estimated Completion Date	Updated Estimated Completion Date	MM-YYYY	
52	Status	Actual Completion Date	If "Status" is "Completed	MM-YYYY	
53	Status	Milestones	Any major milestones or start/end dates on phases	Can be left blank; go/no-go points may be used here	
54	Status	Challenges	List any challenges: Permitting, supply chain, CPUC approval, interconnection, financing, or other.	Can list multiple.	
55	Location	Counties	Identify county(ies) where the project is physically located	Use the county abbreviations from the State here: https://dot.ca.gov/-/media/dot-media/programs/local-assistance/documents/erp/2018/counties-abbr.pdf separated by a semicolon. Example: DN; HUM; MEN	X
56	Location	Census Tracts or Shape	A GIS-importable description of where the project is located	Can be submitted as a shapefile covering the project area, or as a list of 11-digit census tract identifiers, separated by a semicolon and a space. Example: 06067001101; 06067001200. Tract listing can be submitted in a separate document if desired. If neither is available, please submit what GIS location information is available and provide an explanation.	
57	Location	Disadvantaged or Vulnerable Community Location	Is the project located in a Disadvantaged or Vulnerable Community?	Yes/No/Partial/Unknown. In the "Disadvantage or Vulnerable Community Definition" row, give the definition/criteria used to determine a disadvantaged or vulnerable community. Can use "unknown" if this analysis was not part of the grant/funding application	X

58	Location	Disadvantage or Vulnerable Community Definition	By what criteria/definition is the project qualifying as a disadvantaged or vulnerable community?	May list multiple if qualifying under one definition for federal grant purpose and another for state or other match. These tools include: CalEnviroScreen, Disadvantaged Communities Mapping Tool, Social Vulnerability Index, DWR Mapping Tool, Healthy Places Index, Community Factfinder, or the federal Climate and Economic Justice Screening Tool (CEJST)	
59	Location	Tribal Location	Is it located on tribal lands?	Yes/No/Partial	X
60	Location	Tribal Benefit	Is this project benefiting a Tribal Nation?	Yes/No/Partial	X
61	Location	Tribal Name	If "Tribal Location" or "Tribal Benefit" is "Yes" or "Partial", the name(s) of Tribal Nation(s)	If multiple, separate by a semicolon and space. Can be left blank if project is not located in or benefitting a tribal nation.	
62	Project Elements	Renewable Generation	Indicate if the project contains; Yes/No only	Yes/No	X
63	Project Elements	Renewable Generation Capacity	If "yes" for "Renewable Generation" field, the capacity of the generation	Number only. Provide unit in "Renewable Generation Unit" field	
64	Project Elements	Renewable Generation Unit	If "yes" for "Renewable Generation" field, the unit for the "Renewable Generation Capacity" field	Example: MW	
65	Project Elements	Renewable Location	Is the generation located Behind Meter/In-front of Meter?	Behind Meter/In-front of Meter	X
66	Project Elements	Microgrid	Indicate if the project contains; Yes/No only	Yes/No	X
67	Project Elements	Storage	Indicate if the project contains; Yes/No only	Yes/No	X
68	Project Elements	Storage Capacity	If "yes" for "Storage" field, the capacity of the generation	Number only. Provide unit in "Storage Unit" field	
69	Project Elements	Storage Unit	If "yes" for "Storage" field, the unit for the "Storage Capacity" field	Example: kWh	
70	Project Elements	Storage Location	Is the storage located Behind Meter/In-front of Meter?	Behind Meter/In-front of Meter	X
71	Project Elements	Distribution	Indicate if the project contains; Yes/No only	Yes/No	X
72	Project Elements	Transmission	Indicate if the project contains; Yes/No only	Yes/No	X
73	Project Elements	Energy Efficiency	Indicate if the project contains; Yes/No only	Yes/No	X
74	Project Elements	Electric Vehicle Charging	Indicate if the project contains; Yes/No only	Yes/No	X
75	Project Elements	Electric Vehicle Chargers	If "Electric Vehicle Charging" is yes, the number of chargers installed	Number only	
76	Project Elements	Biofuels/Hydrogen	Indicate if the project contains; Yes/No only	Yes/No	X
77	Project Elements	IT/Remote Operation/Monitoring	Indicate if the project contains; Yes/No only	Yes/No	X
78	Project Elements	Hydropower	Indicate if the project contains; Yes/No only	Yes/No	X
79	Project Elements	Hydropower Generation Capacity	If "yes" for "Hydropower" field, the capacity of the generation	Number only. Provide unit in "Hydropower Generation Unit" field	
80	Project Elements	Hydropower Generation Unit	If "yes" for "Hydropower Generation" field, the unit for the "Hydropower Generation Capacity" field	Example: MW	
81	Project Elements	Carbon Capture and Storage	Indicate if the project contains; Yes/No only	Yes/No	X

Index Number	Field	Note
PGE-001	Storage	For this project PG&E was planning to leverage customer EVs, but not purchase any, therefore PGE-001 field 67 - 69 response is: N/A
PGE-002	Tribal Name	Field 61: This response is "TBD" as the team is working to consolidate this list.
PGE-002	Tribal Name	Field 61: This response is "TBD" as the team is working to consolidate this list.
PGE-003	Field 63	Q4 2023 note - Updated Q3 2023 report text "Please see: Attachment 3" with new reference due to not re-providing attachment for Q4 2023 report.
PGE-003	Field 64	Q4 2023 note - Replaced Q3 report text "Please see: AL-7057-E Attachment 3" due to not providing attachment for Q4 report.
PGE-003	Field 68	Q4 2023 note - Replaced Q3 report text "Please see: AL-7057-E Attachment 3" due to not providing attachment for Q4 report.
PGE-003	Field 69	Q4 2023 note - Replaced Q3 report text "Please see: AL-7057-E Attachment 3" due to not providing attachment for Q4 report.
PGE-003	Field 75	Q4 2023 note - Replaced Q3 report text "Please see: AL-7057-E Attachment 3" due to not providing attachment for Q4 report.
PGE-004	Census Tracts or Shape	Field 56: This information is from the Census Block (tract of Census Tract). GIS map for Census: California Hard-to-Count Index Interactive Map (arcgis.com): https://www.arcgis.com/apps/webappviewer/index.html?id=48be59de0ba94a3daff1c9116df8b37
PGE-004	Census Tracts or Shape	Field 5: Correct name is Shelter Cove Resort Improvement District #1 Field 6 instruction is identify the utility name. Field 6 instruction is identify any non-utility partners.
PGE-005		G7 indicates a Prime and Sub whereas E7 only indicates a Prime due to DIRECT contract (Field 18). G7 Prime is Shelter Cove Utility RID and listing PGE as Sub to differentiate contractual arrangement from E7 Prime PGE. Notating Shelter Cove organization as https://sheltercove-ca.gov/
PGE-006		
PGE-007	Financials	Q4 2023 Report NOTE Total Project amount in \$2.34 million. PG&E is lead party and principal investigator, but PG&E portion of budget is smaller and less than \$400k. Fields 48-52 estimate dates confirmed accurate. Field 58 updated "This project may benefit a diverse population, including underserved communities by providing more renewable resources to communities that are overburdened, underserved. Additionally, by supporting the interconnection of renewables supports access to a diversity of renewable energy sources provided to underserved and marginalized communities."
PGE-007	Location	This is R&D project. Location for Disadvantaged Communities is N/A
PGE-008	Renewable Generation	
PGE-008	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-008	Renewable Generation	
PGE-008	Narrative of costs incurred	For Index PGE-008 to PG&E-026, what is the difference between Renewable Generation (fields 63-64) and Hydropower Generation (fields 79-80)?
PGE-009	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-009	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-010	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-010	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-011	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-011	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-012	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-012	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-013	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-013	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-014	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-014	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-015	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.

PGE-015	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-016	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-016	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-017	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-017	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-018	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-018	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-019	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-019	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-020	Narrative of costs incurred	Fields 67 - 70, Responded "Other" and "TBD" because unsure if Hydro Storage is applicable here? For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-020	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-021	Storage	Fields 67 - 70, Responded "Other" and "TBD" because unsure if Hydro Storage is applicable here?
PGE-021	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-021	Storage	Fields 67 - 70, Responded "Other" and "TBD" because unsure if Hydro Storage is applicable here?
PGE-021	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-022	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-022	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-023	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-023	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-024	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-024	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-025	Narrative of costs incurred	Title 17 LPO loan programs are neither competitive nor formula grants. We have therefore, inserted, "other" in the response to field number 20 for Index #27. For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-025	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-026	Competitive/Formula	Field 35: This response is "TBD" because there is not exactly a match requirement, but the loan does require 20% equity.
PGE-026	Narrative of costs incurred	Field 61: The exact projects have not yet been selected but they would be all across the service territory and would impact multiple tribal governments.
PGE-026	Competitive/Formula	Title 17 LPO loan programs are neither competitive nor formula grants. We have therefore, inserted, "other" in the response to field number 20 for Index #27.
PGE-026	Narrative of costs incurred	For Field 24, Index 8 - 26, this program (Section 247) allows for retroactive funding.
PGE-027	Match Required Tribal Names	Field 35: This response is "TBD" because there is not exactly a match requirement, but the loan does require 20% equity. Field 61: The exact projects have not yet been selected but they would be all across the service territory and would impact multiple tribal governments.
PGE-027	Match Required Tribal Names	Field 35: This response is "TBD" because there is not exactly a match requirement, but the loan does require 20% equity. Field 61: The exact projects have not yet been selected but they would be all across the service territory and would impact multiple tribal governments.
All index #s	Storage Capacity	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A

All index #s	Storage Unit	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
All index #s	Storage Location	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
All index #s	Renewable Generation Capacity	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
All index #s	Renewable Generation Unit	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
All index #s	Renewable Location	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
All index #s	Electric Vehicle Chargers	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
All index #s	Hydropower Generation Capacity	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
All index #s	Hydropower Generation Unit	If answer to, "Indicate if the project contains XXXXX" and answer was "No" then, the dropdown response here is overwritten with N/A
PGE-028	All fields	New project entry
PGE-029	All fields	New project entry
PGE-028	26 - Total National Funding Available for Program	Description included due to multiple "Topic Area" Estimated Federal Funding
PGE-029	26 - Total National Funding Available for Program	Description included due to multiple "Topic Area" Estimated Federal Funding
PGE-028	27 - grant info	N/A
PGE-029	27 - grant info	TBD
PGE-029	28 - Initial Estimated Project Total Budget	TBD
PGE-029	29 - Updated Estimated Project Total Budget	TBD
PGE-029	30 - Award Amount Applied For	TBD
PGE-029	31 -	TBD
PGE-029	32 -	TBD
PGE-029	33 -	TBD
PGE-029	34 -	TBD
PGE-029	36 -	TBD
PGE-029	37 -	TBD
PGE-029	38 -	TBD
PGE-029	39 -	TBD
PGE-029	40 -	TBD
PGE-029	41 -	TBD
PGE-029	46 -	TBD
PGE-029	48 -	TBD
PGE-029	49 -	TBD
PGE-029	50 -	TBD
PGE-029	51 -	TBD
PGE-029	52 -	TBD
PGE-029	55 -	TBD
PGE-029	57 -	TBD
PGE-028	59 - Tribal	N/A
PGE-029	59 - Tribal	TBD
PGE-028	60 - Tribal	N/A
PGE-029	60 - Tribal	TBD
PGE-028	65 - Project Elements	N/A
PGE-029	65 - Project Elements	TBD
PGE-028	66 - Project Elements	N/A
PGE-029	66 - Project Elements	TBD
PGE-028	67 - Project Elements	N/A
PGE-029	67 - Project Elements	TBD
PGE-028	70 - Project Elements	N/A
PGE-029	70 - Project Elements	TBD
PGE-028	71 - Project Elements	N/A
PGE-029	71 - Project Elements	TBD
PGE-028	72 - Project Elements	N/A
PGE-029	72 - Project Elements	TBD
PGE-028	73 - Project Elements	N/A
PGE-029	73 - Project Elements	TBD
PGE-028	74 - Project Elements	N/A
PGE-029	74 - Project Elements	TBD
PGE-028	76 - Project Elements	N/A
PGE-029	76 - Project Elements	TBD
PGE-028	76 - Project Elements	N/A
PGE-029	76 - Project Elements	TBD
PGE-028	76 - Project Elements	N/A
PGE-029	76 - Project Elements	TBD
PGE-028	81 - Project Elements	N/A
PGE-029	81 - Project Elements	TBD

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	East Bay Community Energy	Pacific Gas and Electric Company
Albion Power Company	Ellison Schneider & Harris LLP	Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engineers and Scientists of California	Public Advocates Office
Atlas ReFuel BART		Redwood Coast Energy Authority
	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
BART	Green Power Institute	Resource Innovations
Buchalter		
Barkovich & Yap, Inc.	Hanna & Morton LLP	SCD Energy Solutions
Braun Blaising Smith Wynne, P.C.		San Diego Gas & Electric Company
	ICF consulting	SPURR
California Community Choice Association	iCommLaw	San Francisco Water Power and Sewer
California Cotton Ginners & Growers Association	International Power Technology	Sempra Utilities
California Energy Commission	Intertie	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intestate Gas Services, Inc.	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority		Southern California Gas Company
California Public Utilities Commission	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
Cameron-Daniel, P.C.	Keyes & Fox LLP	Sunshine Design
Casner, Steve		Stoel Rives LLP
Center for Biological Diversity	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
Chevron Pipeline and Power City of Palo Alto	Los Angeles County Integrated	TerraVerde Renewable Partners
City of San Jose	Waste Management Task Force	Tiger Natural Gas, Inc.
Clean Power Research		TransCanada
Coast Economic Consulting	MRW & Associates	Utility Cost Management
Commercial Energy	Manatt Phelps Phillips	Utility Power Solutions
Crossborder Energy	Marin Energy Authority	
Crown Road Energy, LLC	McClintock IP	
Communities Association (WMA)	McKenzie & Associates	Water and Energy Consulting
	Modesto Irrigation District	Wellhead Electric Company
Davis Wright Tremaine LLP		Western Manufactured Housing Communities Association (WMA)
	NOSSAMAN LLP	
Day Carter Murphy	NRG Solar	Yep Energy
Dept of General Services		
Douglass & Liddell	OnGrid Solar	
Downey Brand LLP		
Dish Wireless L.L.C.		