PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

March 24, 2025

PG&E AL 7174-E
SCE AL 5228-E
SDG&E AL 4389-E

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SUBJECT: Tier 2 Advice Letters of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Add Aggregation Subtariffs to the Net Billing Tariffs Pursuant to Decision 23-11-068

Dear Sidney Dietz, Tara Kaushik, and Greg Anderson:

Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 7174-E, Southern California Edison Company (SCE) AL 5228-E, and San Diego Gas & Electric Company (SDG&E) AL 4389-E are approved as of March 24, 2025 with an effective date of February 15, 2024.

Background

Pursuant to California Public Utilities Code Section 2827.1, Decision (D.)23-11-068 was adopted on November 16, 2023. The decision adopted an Aggregation subtariff of the net billing tariff (NBT). This is a parallel to the Aggregation subtariff of the net energy metering tariff (NEM). California established the NEM Aggregation subtariff through Senate Bill (SB) 594 (Wolk, Stats. 2012, ch. 610) to allow an eligible customer-generator with multiple meters to aggregate the electrical load of the meters located on the property where a Generation Facility is located or on property contiguous to that with the Generation Facility. Ordering Paragraph (OP) 12(b) of D.23-11-068 directed PG&E, SCE, and SDG&E ("the utilities") to submit ALs within 90 days of the adoption of the decision to establish the utilities' individual NBT Aggregation subtariffs.

Advice Letters

In compliance with D.23-11-068, the utilities timely submitted PG&E AL 7174-E, SCE AL 5228-E, and SDG&E AL 4389-E on February 14, 2024. Pursuant to OP 11 of the decision, the ALs affirmed the treatment of Aggregation customers in most ways in accordance with the overarching NBTs, including in the calculation of consumption and generation, provision of net surplus compensation, application of bill credits to charges, equipment requirements, billing period, retail export compensation rates, Avoided Cost Calculator Plus adder, eligible import rates, non-bypassable charges, minimum bill or fixed charges, legacy period, and other tariff elements. The ALs also proposed new definitions, special conditions, and other limited modifications to the utilities' respective NBTs (as the NBT Aggregation subtariff is a component of the overarching NBT) to incorporate load aggregation. As directed by OP 11, the proposed subtariffs maintain the credit and debit approach used in the existing NEM Aggregation subtariff.

Protests and Utility Responses

On March 5, 2024, the Agricultural Energy Consumers Association (AECA) and the California Farm Bureau Federation (CFBF) jointly submitted protests to PG&E's and SCE's ALs. AECA and CFBF object to a provision in PG&E's proposed tariff that a customer's excess generation and delivery credits will be carried forward from one Relevant Period to the next only while the customer takes service on the NBT, and that if the customer is not served under the NBT, the customer's excess credits will be forfeited upon the customer's last true-up on the NBT. Similarly, AECA and CFBF object to a provision in SCE's proposed tariff that a customer's excess generation credits will be forfeited if the customer moves from bundled to unbundled service or vice versa. AECA and CFBF assert that both PG&E's and SCE's proposals would allow the utilities to retain the benefit of free exported energy, while the customer receives nothing in return. Additionally, AECA and CFBF assert that the Commission determined that credits should be carried forward to the next annual period, a practice that allows the customer to receive the value of the energy supplied to the utility. AECA and CFBF argue that the utilities should be required to revise their tariffs to state that a customer will not forfeit accrued credits in either of the above situations, but will retain or be compensated for the credits.

PG&E timely submitted a reply to the protest of its AL on March 12, 2024. PG&E contends that a customer who is no longer taking service on a NEM tariff or the NBT has no "next relevant period" to roll the credits forward to, and therefore under the NEM tariffs, if a customer ceases service ahead of their annual true-up (for example, due to a sale of a home), any accumulated NEM credits are forfeited upon the early true-up. PG&E asserts that neither the decisions adopting the NBT and NBTA (D.22-12-056 and D.23-11-068, respectively), nor Resolution 5301-E, changed this rule. PG&E further argues that NEM and NBT credits are inseparable from the customer's continued enrollment on the relevant tariff, as the credits are part of a retail billing arrangement, not a wholesale transaction. Thus, PG&E concludes, it would be inappropriate to provide cash or some other bill credits to customers leaving the NBTA beyond what they already receive through net surplus compensation (NSC).

SCE also timely submitted a reply to the protest of its AL on March 12, 2024. SCE describes the same forfeiture requirements that are in its NBT. It also asserts that to have the energy export credits result in additional payment to the customer through a check or credit would violate direction provided in D.22-12-056.

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SAN FRANCISCO, CA 94102-3298

Energy Division Disposition

AECA and CFBF protested provisions that the utilities proposed for their overarching NBTs, not provisions specific to the Aggregation subtariffs. As noted above, the Aggregation subtariff is just a component of the larger NBT design. Of note, the protested bill credit carryover provisions were also (and previously) proposed in the utilities' NBT ALs (PG&E AL 7155-E, SCE AL 5209-E, and SDG&E AL 4377-E, submitted January 29, 2024). The Solar Energy Industries Association protested these same bill credit carryover provisions in those ALs. Since this issue relates to the overarching NBT and not specifically its Aggregation subtariff, it will be disposed of in relation to those overarching NBT ALs. Therefore, we deny AECA and CFBF's protests here without prejudice.

SCE's Misaligned NBT Aggregation Provisions

SCE's AL contains two provisions that are out of alignment with D.23-11-068. The first is a glide path extending from 2024-2028. D.23-11-068, OP 11 (b) orders the utilities to use the overarching NBT's glide path, which extends from 2023-2027. SCE may have been confused by OP 11 (c), which refers to the Avoided Cost Calculator Plus adder's first year as 2024, but this simply indicates the first year in which NBT Aggregation customers will receive the adder. The second provision is an exemption of Aggregation subtariff customers from the requirement that residential customers take service on the NBT-eligible electric rate. This does not comply with OP 11 (d), which specifies that residential NBT Aggregation subtariff customers must enroll in the highly differentiated time-of-use rates eligible for residential customers in the NBT.

SCE should submit a clean-up AL to address the aforementioned inconsistencies with D.23-11-068. Other than the issues that will be dealt with in the SCE clean-up AL, and the issue of bill credit carryover provisions outstanding in the overarching NBT ALs, Energy Division finds that PG&E AL 7174-E, SCE AL 5228-E, and SDG&E AL 4389-E comply with D.23-11-068 and are approved with an effective date of February 15, 2024.

Please direct any questions regarding Energy Division's findings in this disposition to epf@cpuc.ca.gov.

Sincerely,

Candace J. Morey (for)
Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

cc:
Ann L. Trowbridge, Agricultural Energy Consumers Association
Kevin Johnston, California Farm Bureau Federation

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

February 14, 2024

Advice 7174-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Creating Pacific Gas and Electric Company's New Net Billing Load Aggregation subtariff (NBTA) Option under NBT Schedule Per Decision (D.) 23-11-068, Ordering Paragraph 12b**

Purpose

Pursuant to Ordering Paragraph (OP) 12b of Decision 23-11-068, PG&E submits this Tier 2 Advice Letter (AL) to create a Load Aggregation option within the Net Billing Tariff, referred to as NBTA.

Background

California established the net energy metering aggregation (NEMA) subtariff of the Net Energy Metering tariff following enactment of Senate Bill (SB) 594 (Wolk, Stats. 2012, Ch. 610). NEMA allows an eligible customer-generator with multiple meters to aggregate the electrical load of the meters located on the property where the generation facility is located or on property contiguous to that with the Generation Facility.

In D.22-12-056, the Commission found the record for reforming the NEMA subtariff insufficient and concluded it should conduct a more thorough analysis of the subtariff. D.22-12-056 retained the NEMA subtariff until such analysis could take place.

After conducting that analysis, the Commission adopted the aggregation net billing subtariff in D. 23-11-068 issued on November 22, 2023. Specific to this Advice Letter, D. 23-11-068 orders the following:

> OP 12 (b):
> Within 90 days of the adoption of this decision, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (Utilities) shall each submit two separate Tier 2 advice letters to provide the details of the virtual net billing tariff and the aggregation net billing subtariff, as adopted in this decision. Utilities shall coordinate before submitting the advice letters to ensure language uniformity to the extent possible. The individual advice letters shall summarize Utilities' interpretation of how the successor tariffs will be structured and include indicative levels of price components and containing rate

factors based on the applicable revenue and associated tariff sheets. Utilities shall ensure language uniformity.

This advice letter addresses the aggregation subtariff.

Key Elements of the Net Billing Tariff (NBT) for NBTA subtariff section

Specific to the Decision, the following elements of the NBT are incorporated into the tariff (in the section of the tariff identified in parentheses) as detailed below:

1. **No Netting:** NBTA customers will be billed based on no netting of imports (consumption) and exports (generation to the grid).

2. **Export Compensation Rate (Rates)** – For exports to the grid measured by the export channel of the customer meter, NBTA customers will be compensated at a "Retail Export Compensation Rate" for each hour averaged across days in a month, differentiated by weekdays and weekends/holidays. These values will be determined by the outputs of the Avoided Cost Calculator. All Calculation of the export compensation rate will be aligned with NBT tariff and the same as an NBT customer.

3. **An Avoided Cost Calculator Plus (ACC Plus) adder (Rates)** - The same rules applicable to NBT customers apply to NBTA customers. Only qualified residential customers will be eligible for the ACC Plus.

4. **Residential Otherwise Applicable Schedule (OAS) (Rates)** – All NBTA (generating and aggregated) residential accounts are required to enroll on highly differentiated time-of-use rates. Currently PG&E has one rate "E-ELEC" for this purpose. If applicable, NBTA customers may choose to enroll in critical peak pricing (PG&E's SmartRate).

5. **Definition of Low-income Customer (Definitions)** – The same definition used for NBT customers is used for NBTA customers.

6. **Minimum bill or fixed charges (Special Condition 2 – Billing)** – NBTA customers are subject to any minimum bill or fixed charge in the customer's applicable rate.

7. **Nonbypassable Charges (Special Condition 2 – Billing)** - NBTA customers will pay nonbypassable charges on imported energy. The following four non-bypassable charges may not be offset with export credits: the public purpose program charge, nuclear decommissioning charge, competition transition charge, and the Wildfire Fund Non-Bypassable Charge.

8. **Legacy Period** – The legacy period for NBTA customers are 9-years similar to an NBT customer.

9. **Net Surplus Compensation (NSC) (Special Condition 5)** – NBTA customers are eligible for NSC, using the same calculation as applied for NBT customers to determine NSC.

10. **System sizing requirements (Applicability)** - NBTA customers are permitted to oversize their generation systems subject to the same requirements as NBT customers.

11. **Land Requirements:** All the land requirement rules for load aggregation are the same as specified in NEM2A.

Summary of Tariff Revisions

Note: This AL does not include all the changes ordered within Resolution 5301, submitted January 29, 2024, AL 7155-E.

PG&E makes the following modifications to the Electric Schedule NBT to comply with Decision 23-11-068 OP 12b to incorporate load aggregation.

- Applicability: Added language to clarify that customers applying to NBT for Load Aggregation are eligible for this tariff.
- Added language to clarify items (such as prevailing wage) that were included in a prior advice letter submission (AL 7095-E) to avoid separate clean up filing.
- Metering: Added language in metering section to specify NBTA metering requirements for both generating and aggregated accounts.
- Billing: Added language to clarify NBTA billing requirements.
- Interconnection: Added language to clarify interconnection requirements of NBTA customers.
- Added Special Condition 6 to provide information specific to Load Aggregation.
- Added the following language as a clean up item under Paired Storage section: This deadline was extended to August 16, 2025, based on a Request for Extension of Time filed on September 5, 2023.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 5, 2024, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, and OP 12 of D.23-11-068, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on **February 15, 2024**, due to NEM2A closure.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-08-020, R.14-07-002 and A.16-07-015. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments:

Attachment 1: Clean Tariffs
Attachment 2: Redline Tariff Revisions

cc: Service List R.20-08-020, R.14-07-002 and A.16-07-015



California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio
Phone #: 279-789-6210
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7174-E

Tier Designation: 2

Subject of AL: Creating Pacific Gas and Electric Company's New Net Billing Load Aggregation subtariff (NBTA) Option under NBT Schedule Per Decision (D.) 23-11-068, Ordering Paragraph 12b

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-11-068

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 2/15/24

No. of tariff sheets: 44

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57348-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 1	55791-E
57349-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 2	56848-E
57350-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 7	55444-E
57351-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 8	55445-E
57352-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 10	56815-E
57353-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 11	55794-E
57354-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 12	55449-E
57355-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 13	55450-E
57356-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 14	55451-E
57357-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 15	
57358-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 16	55452-E
57359-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 17	55453-E
57360-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 18	55454-E
57361-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 19	55455-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57362-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 20	
57363-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 21	55456-E
57364-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 22	55457-E
57365-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 23	55795-E
57366-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 24	55459-E
57367-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 25	55460-E
57368-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 26	55461-E
57369-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 27	55796-E
57370-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 28	55463-E
57371-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 29	55464-E
57372-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 30	
57373-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 31	
57374-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 32	55797-E
57375-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 33	55798-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57376-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 34	55467-E
57377-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 35	55468-E
57378-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 36	55469-E
57379-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 37	55470-E
57380-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 38	55471-E
57381-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 39	55472-E
57382-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 40	55473-E
57383-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 41	55474-E
57384-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 42	55475-E
57385-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 43	55476-E
57386-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 44	55477-E
57387-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 45	55478-E
57388-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 46	56849-E
57389-E	ELECTRIC SCHEDULE NBT NET BILLING TARIFF (NBT) SERVICE Sheet 47	56850-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57390-E	ELECTRIC TABLE OF CONTENTS Sheet 1	57111-E
57391-E	ELECTRIC TABLE OF CONTENTS Sheet 7	57086-E

ELECTRIC SCHEDULE NBT Sheet 1
NET BILLING TARIFF (NBT) SERVICE

APPLICABILITY: This Net Billing Tariff (NBT) Schedule pursuant to Decision (D.) 22-12-056 is applicable to a customer (hereinafter "eligible customer-generator" or "customer") who uses a Renewable Electrical Generation Facility (REGF), as defined below. The NBT schedule may also be referred to as the "Solar Billing Plan" in customer-facing communications.

Residential customers, including Load Aggregation Generating/Aggregated Accounts, taking service on NBT must take service on the E-ELEC (ELECTRIC HOME) rate schedule and if applicable may choose to enroll in critical peak pricing (PG&E's SmartRate). Non-Residential customers may take service on any open applicable time-of-use rate schedule and may choose to enroll in Peak Day Pricing, if applicable. (T) (T) (T)

To be eligible on this NBT Schedule, customer's REGF (as defined below) must be (a) located on the customer's owned, leased, or rented Premises (as defined in PG&E's Electric Rule 1); (b) interconnected to, and operating in parallel with, PG&E's transmission and distribution systems; and (c) intended primarily to offset the customer's own electrical requirements. However, customer is allowed to oversize their REGF to meet expected increased future electrical usage (i.e., increased electrical usage resulting from an electric vehicle or other electrical appliances to support electrification) by executing the NBT Oversized Generating Facility Attestation. Under such circumstances, the REGF's estimated annual production should be no larger than:

a. 150 percent of the Customer's most recent 12 months of total usage; or

b. 150 percent of the Customer's estimated annual usage (for new construction and/or customers that do not yet have 12 months of usage only); or

c. If the Customer attests to having recently increased their usage, 150 percent of the Customer's current usage projected over 12 months.

The expected increased electrical usage should correspond with the size of the REGF and should materialize within 12 months from issuance of Permission to Operate (PTO).

Pursuant to Decision (D.) 22-12-056, Electric Schedule NEM2 (Net Energy Metering Service (the NEM2 tariff)[2] will close to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), after April 14, 2023. Customers applying for interconnection after April 14, 2023, will take service on this NBT Schedule, unless they are applying for NEM2 Load Aggregation. Customers who do not submit complete applications for interconnection by April 14, 2023, will interconnect under the terms of this NBT Schedule.

[2]https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_NEM2.pdf

(Continued)

ELECTRIC SCHEDULE NBT Sheet 2
NET BILLING TARIFF (NBT) SERVICE

APPLICABILITY (Cont'd.)

Pursuant to Decision (D.) 23-11-068, Electric Schedule NEM2 Load Aggregation (NEM2A) will close to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), after February 14, 2024. Customers applying for interconnection after February 14, 2024, will take service on this NBT Schedule under the Load Aggregation Special Condition (NBTA). Customers who do not submit complete applications for interconnection by February 14, 2024, will interconnect under the terms of this NBT Schedule and be served under the Load Aggregation as NBTA. (N)

Customers who submit complete applications on or after April 15, 2023, or if for Load Aggregation on or after February 15, 2024, will interconnect under this NBT Schedule but will be temporarily billed on the NEM2 tariff until the NBT or the NBTA, as applicable, is operationalized in PG&E's billing system. Once the NBT, or NBTA, as applicable, is operationalized any customers who interconnected under the NBT Schedule (including Load Aggregation) but were being billed temporarily on NEM2 will transition to billing on NBT/NBTA at the end of their Relevant Period (the term "Relevant Period" is defined in Special Condition 2.g. of this tariff schedule). (T)

Cost Responsibility for REGFs larger than 1 MW

All Customers with Renewable Electrical Generation Facilities larger than 1 MW are subject to Interconnection, Network and/or Distribution Upgrade costs in accordance with Electric Rule 21.

Compliance with Electric Rule 21 and Other Tariffs

All Customers must ensure that the generating facility is compliant with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs.

Release of Information

All customers must:

Accept that PG&E may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such customer's name and REGF location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06-026, and 12-11-068, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible customer authorizes PG&E to release any and all information provided in the NBT Application for interconnection to the entities identified above without further notification or consent.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 7
NET BILLING TARIFF (NBT) SERVICE

OVERVIEW of SPECIAL CONDITIONS

Overview of Special Conditions (SC)

1	METERING
2	BILLING
3	INTERCONNECTION
4	MULTIPLE TARIFF FACILITIES (NBT-MT)
5	NET SURPLUS ELECTRICITY COMPENSATION (NSC)
6	LOAD AGGREGATION
7	NBT LEGACY PROVISIONS
8	NBT PAIRED STORAGE (NBT-PS)
9	NATURAL OR MAN-MADE DISASTERS
10	PREVAILING WAGE

(T) | | | | (T)

Metering

NBT Customers must have metering and data communication capabilities necessary to render accurate bills under this NBT Schedule. The metering requirements are detailed in **Special Condition 1**.

Billing

The imports and exports (in kWhs) are independently recorded by the utility revenue meter, Import Channel and Export Channel, and are not netted. NBT Customers must pay all incurred charges monthly and will be trued-up on an annual basis. The billing details are described in **Special Condition 2**.

Interconnection Requirements

This schedule is available to customers that provide PG&E with:

(a) A completed, signed Net Billing Application and Interconnection Agreement as described in Special Condition 3 including all supporting documents and required payments; AND

(b) Evidence of the customer's final inspection clearance from the governmental authority having jurisdiction over the REGF.

Customers seeking generator interconnections in portions of San Francisco and Oakland where PG&E has a network grid must contact PG&E about generation export limitations. The Interconnection details are described in **Special Condition 3**.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 8
NET BILLING TARIFF (NBT) SERVICE

OVERVIEW of SPECIAL CONDITIONS

(Cont'd.)

Multiple Tariff Facilities

Schedule NBT applies to specified NBT-eligible generators in an REGF comprised of multiple NBT- and non-NBT-eligible generators, served through the same utility revenue meter. Such facilities will be referred to as "Multiple Tariff Facilities", and any group of generators within such a facility that is subject to the same tariff provisions for billing and metering purposes will be referred to as a "Constituent Generator Group". To be eligible for this rate schedule in a Multiple Tariff Facility, the customer-generator must meet all the requirements of Special Condition 4 and must also meet requirements of any other applicable tariffs. For more information, please refer to **Special Condition 4.**

Net Surplus Compensation (NSC)

An NBT customer may be entitled to NSC when the customer-generator exports more electricity in kilowatt-hours to the grid than the customer consumes within the same Relevant Period. The NSC details are described in **Special Condition 5**.

Load Aggregation (N)

Schedule NBT applies to customer-generators who apply for this tariff on or after February 15, 2024 with a Load Aggregation Arrangement as described in **Special Condition 6**. Such customers are referred to as NBTA Customers. Certain incremental billing and metering costs set forth in this schedule are applicable to Electric Service Providers (ESPs) serving eligible customer-generators. (N)

Legacy Provisions

Pursuant to Decision (D.) 22-12-056 the legacy period, meaning the length of time a customer can benefit from the elements of this tariff structure, is nine years. For more information, please refer to **Special Condition 7.** (T)

REGF Paired with Storage

Customers who take service on this NBT Schedule for an REGF paired with storage will be subject to the requirements described in **Special Condition 8**. (T)

Natural or Human-Made Disasters

This Section of the tariff describes the provisions for natural or human-made disasters. For more information, please refer to **Special Condition 9**. (T)

Prevailing Wage (N)

This Section of the tariff describes the requirements of PU Code 769.2. For more information, please refer to Special Condition 10. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 10
NET BILLING TARIFF (NBT) SERVICE

RATES:

(Cont'd.)

For both residential and nonresidential customers who submit a complete interconnection application on or after April 15, 2023 and no later than December 31, 2027, Export Compensation Rates will be based on a "locked-in" nine-year schedule of values for each hour from the most recent CPUC Avoided Cost Calculator, adopted as of January 1 of the calendar year of the customer's completed interconnection application date. After the nine-year lock-in period, measured from the date of issuance of PTO, the Export Compensation Rates will be based on averaged hourly avoided cost values from the most recent Avoided Cost Calculator, adopted as of January 1 of the applicable calendar year. Customers enrolling on NBT after its initial five years of availability will not receive a locked-in nine-year schedule for their Export Compensation Rate and will instead be compensated at the average hourly avoided cost values from the most recent Avoided Cost Calculator, adopted as of January 1 of the applicable calendar year in which the compensation is being provided. The Export Compensation Rate values are posted at https://www.pge.com/energyexportcredit. (T)

Pursuant to Decision 22-12-056, section 8.5.1, NBT customers: (1) may choose to exit their lock-in periods early but may not re-enter them after exiting; and (2) who exit their lock-in period early will subsequently receive export compensation rates calculated using the most recently adopted Avoided Cost Calculator.

For Customers enrolled in the California Alternate Rates for Energy (CARE) and Family Electric Rates Assistance (FERA), the CARE and FERA discount shall not be applied to the retail export compensation rate.

Methodology for calculating the Export Compensation Rate based on ACC:

The Export Compensation Rates for a given installation vintage of customers in a given calendar year are based on the applicable vintage of Avoided Cost Calculator (ACC) forecast of values for that year. Because the ACC outputs different values by climate zone and for every hour of the year, the following process is used to aggregate values into a single set of values for each month, day-type, and hour for all PG&E customers.

1. For each Climate Zone, create a set of 8760 hourly avoided costs using the ACC value for the Delivery components. Generation components do not vary by climate zone, so only a single set for generation Export Compensation Rate is necessary to collect.

2. Create a simple average value for each hour of the climate zone specific delivery components.

3. Because the Avoided Cost Calculator output is in Pacific Standard Time, adjust time and hour labels to account for daylight savings time, and identify weekdays and weekend/holidays.

4. For each monthly Delivery and Generation components, calculate the average of all prices by hour, per weekday and weekend. This calculation will render the Export Compensation Rate components (Delivery and Generation) for each month's weekday and weekend values.

5. Apply floor of $0/kWh to Delivery and Generation components of the Export Compensation Rate.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 11
NET BILLING TARIFF (NBT) SERVICE

RATES:

(Cont'd.)

Methodology for calculating the Export Compensation Rate based on ACC (Cont'd):

6. For each hour and weekday/weekend, the full Export Compensation Rate will then be the sum of the corresponding Generation and the Delivery components for that hour/ weekday/ weekend.

D. Avoided Cost Calculator Plus (ACC Plus)

An Avoided Cost Calculator Plus (ACC Plus) adder, in the form of a credit in cents per kilowatt-hour exported, is available to residential NBT customers who interconnect during the first five years of the tariff. The ACC Plus applicable to a given customer will be based on the customer's calendar year of completed interconnection application date. The ACC Plus available to new NBT customers will decrease over five years as shown in the table below. The applicable ACC Plus adder will remain constant for a customer for nine years from the customer's Permission to Operate (PTO) date. The ACC Plus may also be referred to as the "Energy Export Bonus Credit" in customer-facing materials. (T) (T)

Adopted Avoided Cost Calculator Plus Adder (ACC Plus)					
Customer Segment	**2023 $/kWh**	**2024 $/kWh**	**2025 $/kWh**	**2026 $/kWh**	**2027 $/kWh**
Residential	0.02200	0.01760	0.01320	0.00880	0.00440
Residential Low Income	0.09000	0.07200	0.05400	0.03600	0.01800
Non-Residential	**Not Eligible**				

The adder will decrease by 20 percent annually, for newly enrolled tariff customers, as measured by the first-year adder rate until the adder reaches zero. The adder will be a discrete line on the customer's utility bill, will apply to all charges, and will apply to future bills until the credit is used.

The ACC Plus is not available to:

(i). Customers transitioning from the NEM/NEM2 tariff to NBT tariff at the end of their legacy period;

(ii). Customers who have purchased a building with an existing system (Change of Party Customers);

(iii). Non-Residential Customers; and

(iv). Customers who are required to add solar (e.g., by California's building code).

(Continued)

ELECTRIC SCHEDULE NBT Sheet 12
NET BILLING TARIFF (NBT) SERVICE

RATES: **E. Standby Service**

(Cont'd.) Customer-generators eligible for service under this schedule are exempt from the requirements of Schedule SB—Standby Service, except Multiple Tariff Facilities interconnected under the terms of Special Condition 4, which may be subject to the requirements of Schedule SB.

F. Rates for Multiple Tariff Facilities

The charges for Multiple Tariff Facilities taking service on this rate schedule under the provisions of Special Condition 4 will be calculated using the applicable OAS identified by the customer-generator in its application for interconnection and its interconnection agreement with PG&E or as subsequently changed by the customer-generator in accordance with PG&E's electric Rule 12. Per Special Condition 4, only the Renewable Portion of the exports to the grid will be credited and the value will be calculated the same as specified in Export Credits (section C, above).

G. Changes to the Relevant Period

Existing customer-generators billed under sub-schedules NBT-S, NBT-EXP or NBT-EXP-OTR who only add storage and are eligible to use the estimation methodology described in Special Condition 8 ("NBT Paired Storage") will be billed using the estimation methodology as of their scheduled True-Up, provided that a True-Up is not required for any other reason. All other customer-generators with Multiple Tariff Facilities or NBT Paired Storage interconnecting additional generators/storage, will receive a bill true-up prior to taking service under Special Condition 4. This ensures that all NBT accounts have the same Relevant Period, as defined in Special Condition 2, going forward. (T)

H. Potential for Future Rate Changes

PG&E rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any long-term decisions based on rate structures that are currently in place.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 13
NET BILLING TARIFF (NBT) SERVICE

SUB-SCHEDULES: Eligible customer-generators will be placed on the appropriate sub-schedule as described below:

1. **NBT-S** – For Small Customer (as defined in PG&E's Electric Rule 1) customer-generators taking service with solar and/or wind generating facilities of 30 kilowatts or less.

2. **NBT-EXP** – For Small Customer (as defined in Rule 1) customer-generators with (i) solar and/or wind generating facilities of 1,000 kilowatts or less, other than facilities of 30 kilowatts or less, or (ii) any other REGF of 1,000 kilowatts or less.

3. **NBT-EXP-OTR** – For all other commercial, industrial customer-generators, and agricultural customers.

4. **NBT-MT** – For customer-generators taking service as a Multiple Tariff Facility under Special Condition 4 of this tariff.

5. **NBT-PS** – For customer-generators adding storage to their renewable generators pursuant to Special Condition 8. (T)

6. **NBTA** – For a customer-generator with a Load Aggregation Arrangement pursuant to Special Condition 6 of this tariff. (N)

(N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 14
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

1. METERING: Customers receiving service on this tariff must have metering and data communication capabilities necessary to render accurate bills under NBT. Multiple Tariff Facilities will be metered under one of the options described in Special Condition 4. All other net billing shall be accomplished using a single meter capable of:

a. separately registering the flow of electricity in two directions (imports and exports);

b. metering intervals required for billing under NBT (Non-Residential is 15 Min and Residential is 1hr[1].); and

c. meeting PG&E's requirements for transferring usage interval data to PG&E for billing.

If the eligible customer-generator's existing electrical meter does not meet the requirements described in paragraph 1 above of Special Condition 1, the eligible customer-generator shall be responsible for all expenses involved in purchasing and installing an acceptable meter with data communication capabilities required to enable accurate billing under NBT.

If none of the metering and data communication options available to PG&E that are necessary to render accurate billing under NBT requirements are acceptable to the customer–generator, PG&E shall have the right to refuse interconnection for new customers.

Customer-generators with Load Aggregation Arrangements will need metering on the Generating Account capable of separately measuring imports and exports in a manner commensurate with the smallest time interval used by PG&E to establish billing determinants for any of the Aggregated Account meters. If a newly installed REGF can use the existing metering, the metering charges will be based on applicable meter charges in the Generating Account TOU OAS; if a new meter is requested by the customer for a new service as allowed in Special Condition 3, it must be installed at the customer's expense as a Special Facility using incremental costs, pursuant to Section I, Electric Rule 2. (N)

For each Aggregated Account other than the Generating Account, an appropriate load account meter is required, consistent with the TOU rate schedule and NBT billing requirements for that account. The customer is responsible for all metering charges associated with each Aggregated Account's OAS. (N)

(L)

(L)

[1] PG&E will provide 15-Min data to Residential customers at their request.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 15
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

For NEM Transition Eligible Customers, or SmartMeter Opt-Out customers, if none of the metering options available to PG&E that are necessary to render accurate billing under NBT requirements are acceptable to the customer–generator, PG&E shall reserve the right to transition such customers to a Rule 21 Uncompensated Export arrangement instead of NBT. Under Rule 21 Uncompensated Export arrangement, the customer may incur departing load and standby charges, if applicable. Customers who will be transitioned to Rule 21 Uncompensated Export may require updated meter programming to allow for accurate billing under Rule 21. Per Electric Rule No. 16 Section A.12, customers are required to provide PG&E access to metering equipment for such purposes. If a customer refuses to grant access to PG&E, such customer's permission to operate (PTO) under NEM/NEM2/NBT will terminate, and such customer will need to disconnect their generating facility from the grid. PG&E reserves the right to disconnect the customer's service if customer does not comply with PG&E rules within a reasonable period of time. (L)

Additional metering requirements for NBT Paired Storage are described in Special Condition 8. (L)/(T)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 16
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (L)

Net Billing Tariff customers will be billed based on no netting of imports (consumption) and exports (generation to the grid). Charges owed to PG&E net of any eligible credits will be paid each month and all charges and credits will be trued-up on an annual basis. Export credits will be applicable toward all import volumetric (kwh) charges, except the non-bypassable charges (NBCs) described in sub-section "f" below, and if applicable, subject to the Net Surplus Electricity and Net Surplus Compensation provisions described in Special Condition 5.

Facilities qualifying under Multiple Tariffs Facilities, see Special Condition 4.

For customer-generators, monthly charges will be determined as follows:

a. Billing on Imported Electricity:

Imported electricity, as measured by the import channel on the eligible customer-generator's meter, shall be billed in accordance with the eligible customer-generator's OAS as described in the "RATES" section, of this schedule, sub-section "B". The customer will be charged for NBCs as described in section "f" of this Special Condition 2.

If the eligible customer-generator is being served under DA or CCA Service, ESP or CCA charges will be specified by their ESP or CCA in accordance with the eligible customer-generator's OAS and PG&E's Direct Access or Community Choice Aggregation tariffs. Applicable PG&E charges or credits will be valued as described in this Special Condition 2.

For a DA or CCA Service customer-generator, credits associated with the generation components of a customer's export credits, if any, do not reduce the charges owed to PG&E for energy supplied to the eligible customer-generator, including the NBC calculations addressed in 2.f.

b. Value of Export Credits:

Exported electricity, as measured by the export channel on the eligible customer-generator's meter, will be valued at the applicable CPUC avoided cost as described in the "RATES" section of this schedule, sub-section "C".

For Customers enrolled in California Alternate Rates for Energy (CARE) and/or Family Electric Rates Assistance (FERA), the CARE and FERA discount shall not be applied to the export compensation rate.

c. ACC Plus:

For the first five years of this tariff, residential NBT customers will receive additional export compensation, as an adder called **ACC Plus**, described in the "RATES" section of this schedule, **sub-section "D"**. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 17
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.) (L)

c. **ACC Plus**: (Cont'd)

Low-income residential customers will receive a slightly higher ACC Plus adder for their exports.

The ACC Plus adder will decrease by 20 percent annually, for newly enrolled tariff customers, as measured by the first-year adder rate until the adder reaches zero. The adder will be a discrete line on the customer's utility bill. Export credits associated with the ACC Plus adder will apply to all charges (including NBC charges) and will apply to future bills until the credit is used.

d. **Limitations on what Export Credits may offset:**

Export credits at the Export Compensation Rate described in the "RATES" section of this schedule, may be used to offset volumetric (kwh) import charges but may not offset monthly minimum charges, customer charges, meter charges, facilities charges, base service charges, demand charges and surcharges, non-bypassable and any fixed charges associated with the OAS. However, export credits associated with the ACC plus adder may be used to offset any charges incurred by the customer.

Export credits will be accrued separately for avoided costs attributable to generation and delivery. Export credits for generation avoided costs will only offset volumetric (kwh) generation charges accrued per the customers' OAS, and export credits for delivery avoided costs will only offset volumetric (kwh) delivery charges associated with the customer's OAS. (L)

e. **Application of export credits within the Relevant Period:** (L)

Export credits at the Export Compensation Rate for generation and delivery will be applied to the corresponding generation and delivery volumetric (kwh) import charges accrued in a given month. The amount owed by the customer in that month for generation and delivery charges will be reduced by the corresponding export credits accrued in that month. Unused generation and delivery export credits accrued in a given month can be applied to offset generation and delivery volumetric (kWh) charges within a customers' Relevant Period. Any excess generation credits or excess delivery credits remaining at the end of a customer's Relevant Period, after debit for excess energy (kwh) if NSC is applicable, will be carried forward to the customer's next Relevant Period. The excess generation and delivery credits will only carry forward while the customer is on the NBT. If the customer is not served under the NBT, then the customer's excess credits will be forfeited on the last true-up on NBT. (L) (L)/(T) (L)/(T)

f. **Non-Bypassable Charges** (L)

Customers on this tariff must pay non-bypassable charges (NBCs) for each kilowatt-hour of electricity they consume from the grid (based on the metered import channel). The following NBCs may not be reduced by any credits for exports to the grid, except for the ACC Plus credit: Public Purpose Program, Nuclear Decommissioning Charge, Competition Transition Charge, and Wildfire Fund Charge. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 18
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.)

g. **Relevant Period**

A Relevant Period typically consists of any twelve-monthly billing cycles commencing on the date PG&E provides a customer-generator with PG&E's written approval to begin parallel operation of the REGF (i.e., Permission To Operate (PTO)) for purposes of participating in NBT, and on every subsequent anniversary thereof.

If an eligible customer-generator terminates service or experiences a change in ESP or CCA prior to the end of the 12 monthly billing cycles within their Relevant Period, a new Relevant Period will be established starting on the monthly billing cycle after the change in ESP or CCA and continuing each anniversary date until the effective date of that termination for ESP or CCA change.

If an eligible customer-generator opts out of a SmartMeter™ per PG&E's E- SOP schedule, the customer's Relevant Period will be adjusted to start on the monthly billing cycle after the alternative meter is installed.

If an NBT eligible customer-generator applies for NBT-MT or NBT-PS or NBTA sub-schedules under this tariff, a new Relevant Period will be established starting on the monthly billing cycle after the change in the applicable sub-schedule and continue every subsequent anniversary thereof.

For Load Aggregation, the Generating Account and all Aggregated Accounts will have the same billing cycle and Relevant Period, based on PTO date or anniversary thereof. However, if an Aggregated Account terminates service, or experiences a change in ESP or CCA prior to the end of any 12 monthly billing cycle, its Relevant Period will consist of that period from the anniversary date until the effective date of that termination or ESP or CCA change. If an Aggregated Account is subsequently added, its Relevant Period will consist of that period from its effective date of inclusion in Load.

h. **Energy True-up**

A true up is performed by PG&E and/or the customer's ESP or CCA, as applicable, at the end of each Relevant Period following the date the customer-generator was first eligible for Schedule NBT, or the date of PG&E's written approval to begin parallel operation of the REGF for purposes of participating in NBT, whichever is later, and at each anniversary date thereafter. At True up, the eligible customer-generator shall be billed as follows:

For all NBT customers, if the export credits (not including the ACC Plus credit) are larger than the import charges within the Relevant Period, after debit for excess energy (kwh), if NSC is applicable, the excess credits (generation and/or delivery) will be carried forward to the customer's next Relevant Period. NBT customers may make a one-time request that their annual true-up date be changed going forward. In the event the energy (kWh) generated exceeds the energy (kWh) consumed during the Relevant Period, compensation shall be made for the excess energy (kWh), as described and allowed for in Special Condition 5.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 19
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.) (L)

If the customer-generator is taking service under DA or CCA Service, separate true-up will be calculated for the applicable PG&E charges and credits and the ESP or CCA charges and credits.

For a DA or CCA Service customer-generator, Generation Rate Component credits, if any, do not reduce the charges owed to PG&E for energy supplied to the eligible customer-generator including NBCs calculated in 2.f.

Once the true-up is completed at the end of the Relevant Period, any overpayment for energy (kWh) from the true-up will be credited to the customer on their future bill charges.

The ACC Plus credit can offset all charges including the NBC charges and will not expire until the credits are used. If a customer terminates service with PG&E before the credits are utilized, PG&E will provide the customer's payment for the remaining credits.

i. **Payment Process**

All NBT customers will pay monthly for all applicable charges including the fixed charges within the OAS and any additional net charges due to PG&E. Customers will have net charges due in a given month if the sum of their import charges, export credits, and ACC Plus (if applicable) is greater than zero.

j. **Billing Information**

PG&E shall provide the eligible customer-generator with information on energy imported and exported with each regular bill. That information shall include the current monetary balance owed PG&E for charges net of credits since the last Relevant Period ended.

k. **Electric Service Provider Charges**

If PG&E provides direct access (DA) metering for the ESP, consolidated Utility Distribution Company (UDC) billing (that is, Consolidated PG&E Billing as described in PG&E's Rule 22), Separate or Consolidated ESP Billing support services for DA customer-generators served under PG&E's rates or their ESP's rates, PG&E may recover the incremental costs related to NBT from the customer's ESP, as described in Schedule E-ESP – Services To Electric Service Providers, and Schedule E-EUS – End User Service. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 20
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

I. **For a Customer-generator electing Load Aggregation:** (N)

Load Aggregation Customers (for both Generating and Aggregated Accounts) will be billed based on no netting of imports (consumption) and exports (generation to the grid). Customers are billed based on their full usage from the grid. The generation (for both Generating Account and allocated generation for Aggregated Accounts) is valued the same as an NBT customer.

For each monthly billing period, the dollar amount (based on the ACC and ACC Plus if applicable) associated with the energy (kWh) exported to the grid (in kilowatt-hours or kWh) by the REGF shall be allocated to each of the Aggregated Account meters, as well as the Generating Account if it has load, based on the proportion of cumulative usage at each aggregated account, and the cumulative generation from the generating account from the start of the Relevant Period. NBCs are calculated as specified in Section 2.f for both Generating and Aggregated accounts. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 21
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

3. INTERCONNECTION: Prior to receiving approval for Parallel Operation, the customer-generator must submit a completed PG&E application form and interconnection agreement as follows: (L)

Rate Option	Application	Interconnection Agreement
NBT-S	For Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less:	
	Application - Net Billing Tariff (NBT) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less (Form **79-1151B-03**)[5]	*Agreement and Customer Authorization – Net Billing Tariff (NBT) Interconnection for Solar and/or Wind Electric Generating Facilities of 30 Kilowatts or Less* (Form **79-1151A-03**)
NBT-EXP NBT-EXPOTR	For Solar and/or Wind Net Billing Tariff (NBT) Generating Facilities of 1,000 Kilowatts or Less, other than Facilities of 30 Kilowatts or Less:	
	Generating Facility Interconnection Application, (Form **79-1174-03**)	*Interconnection Agreement for Net Billing Tariff (NBT) of Solar or Wind Electric Generating Facilities of 1,000 kW or Less, other than Facilities of 30 Kilowatts or Less (form **79-1220-03**),*
	For Net Billing Tariff (NBT) non-Solar and/or Wind Generating Facilities of any size, and Solar and/or Wind Generating Facilities greater than 1,000 kW:	
	Generating Facility Interconnection Application, (Form **79-1174-03**)	*Interconnection Agreement For Net Billing Tariff (NBT) non-Solar and/or Wind Generating Facilities of any size, and Solar and/or Wind Generating Facilities greater than 1,000 kW* (Form **79-1198-03**)

[5]Both the Agreement and Customer Authorization (79-1151A-03) and Application (79-1151B-03) forms must be submitted before PG&E will issue the Permission to Operation (PTO) letter. Information in the Application can be submitted by the Company (as that term is defined in the Application) or Customer in an electronic format, subject to approval by PG&E. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 22
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

3. INTERCONNECTION: (Cont'd.) (L)

Rate Option	Application	Interconnection Agreement	
NBT-PS	For NBT-PS (Special Condition 8) for projects that meet NBT integrity requirements.		(L)/(T) (L)
	Generating Facility Interconnection Application, (Form **79 1174-03**)	**79-1193-03**- *Agreement And Customer Authorization Net Billing Tariff (NBT) Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less with Energy Storage of 10 Kilowatts Or Less or Energy Storage with Power Control System Certification*	(L)
NBT, NBTEXP, or NBTMT > 1,000 kW	*Generating Facility Interconnection Application* (Form **79-1174-03**)	*Rule 21 Generator Interconnection Agreement for New Net Billing Tariff (NBT) Generating Facilities Greater than 1,000 Kilowatts Interconnecting Under the Fast Track Process* (Form **79-1198-03**)	
		Rule 21 Generator Interconnection Agreement (GIA) for Net Billing Tariff (NBT) Generating Facilities Greater than 1,000 Kilowatts Interconnecting Under the Independent Study, Distribution Study, or Transmission Cluster Process (Form **79-1198-03**)	
NBT-MT	For customer-generators ≤ 1 MW taking service as a Multiple Tariff Facility under Special Condition 4 of this tariff:		
	Generating Facility Interconnection Application (Form **79-1174-03**)	*Generating Facility Interconnection Agreement (NBT-MT - Multiple Tariff)* (Form **79-1069-03**)	(L)
NBTA	NBT Load Aggregation ≤ 1 MW		(N)
	Along with the applicable interconnection form above, also submit: NBT Load Aggregation Appendix (Form 79-1202-03)		(N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 23
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

3. Interconnection: (Cont'd.) (L)

Customers with an interconnection application date after the NEM2 Sunset Date (April 14, 2023), or for Load Aggregation after the NEM2A Sunset Date (February 14, 2024), will take service and be billed on the NEM2 tariff on an interim basis and transition to the Net Billing Tariff, once it is operational. The NEM2 tariff or NEM2A subtariff legacy periods are not applicable in this case. (L)/(T)

The interconnection application date is defined as the submission date of an application that is free of major deficiencies and includes a complete application, a single-line diagram (for systems smaller than or equal to 30 kW, applicant does not need to upload a site-specific single-line diagram, but can instead select a template single-line diagram in the portal if applicable), and, if applicable, a complete California Contractors State License Board Solar Energy System Disclosure Document, a signed California Solar Consumer Protection Guide, a signed Agreement and Authorization form, and an NBT oversizing attestation. (L)

For Load Aggregation Arrangements Requesting an additional service for the Generator: Subject to all other applicable rules, an additional service may be allowed for the Generating Account if it has no load other than that associated directly with the REGF. However, a customer may not subsequently add load to that additional service, and if the REGF is removed, the additional service may not be converted to a load account. (N)

For Load Aggregation, a completed and signed "NBT Load Aggregation Appendix" (Form 79-1202-03) must be submitted together with the appropriate NBT interconnection agreement listed above. (N)

The eligible customer-generator must meet all applicable safety, and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety, reliability, and consumer protection. (L)

To promote the safety and reliability of the customer REGF, the customer-generator shall comply with Electric Rule No. 21 Sections L.2-L.4 and Section L.7. for interconnecting to the electrical grid. Equipment on the California Energy Commission (CEC) list will meet this requirement and does not need to be verified. Other equipment, as determined by PG&E, should be verified by the customer as having safety certification from a nationally recognized testing laboratory.

Applicant is required to verify as a part of each interconnection request for this tariff that (i) a warranty of at least 10 years, or (ii) a 10-year service warranty or executed "agreement" ensuring proper maintenance and continued system performance has been provided on all equipment and on its installation. (L)

Pursuant to Decision (D.) 22-12-056 and (D.) 23-11-068 (for NBTA) customers on this tariff must pay for the interconnection of their REGF as provided in Electric Rule 21, including an application fee. This application fee must be paid through PG&E's online application portal in order to complete the application, unless otherwise directed by PG&E. For application fees for Customers impacted by a Natural or Human-Made Disasters[6], see Special Condition 9. (L)/(T)

[6]Natural or human-made disasters includes such events as a fire, earthquake, flood, or severe storms. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 24
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

3. Interconnection: (Cont'd.) (L)

For the purpose of the NBT tariff, the rating of the generating facility, for the purposes of comparing its size relative to the 1-megawatt (MW) limit, will be determined based on:

(a) For each PV generator, both the CEC-AC rating, as applicable, and the aggregate inverter capacity must not be greater than 1 MW for a Generating Facility to be considered ≤1 MW.

(b) For each inverter-based generator, the gross nameplate rating of the inverter.

(c) For each non-inverter-based generator, the generator gross nameplate.

(d) For REGF's paired with storage, the inverter size of the storage system is not included in the size of the REGF system. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 25
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

4. MULTIPLE TARIFF FACILITIES: (L)

Multiple Tariff Facilities have the following additional provisions:

a. When Net Generation Output Metering (NGOM) is required on the REGF, such NGOM must conform to the requirements set forth in Electric Rule 21, Section J.

b. An NBT-eligible Constituent Generator Group is defined as one or more generators within a facility served behind the same utility revenue meter and subject to this NBT Schedule for billing purposes that is eligible for service under the provisions of either NBT, NEM (except for Load Aggregation), NEM2 (except for Load Aggregation), NEMFC (except for Load Aggregation), NEMBIO or their sub-Schedules.

c. A non-NBT-eligible Constituent Generator Group is defined as one or more generators within a facility served behind the same utility revenue meter that does not take service under NBT, NEM, NEM2, NEMFC or NEMBIO, but interconnects under the provisions of Electric Rule 21.

d. All metering for Multiple Tariff Facilities called for in this Special Condition must meet the requirements needed to bill under the customer-generator's OAS. All metering, equipment and non-Export relays necessary to implement the provisions in this section will be provided at the Customer-Generator's expense.

e. Customers who take service on NBT-MT by adding an NBT-eligible generator to a facility (behind the same utility revenue meter) with existing NEM/NEM2/NEMFC/NEMBIO eligible REGF(s) will be billed under NBT-MT, and all eligible REGFs will be combined into one Constituent Generator Group(s), which will be transitioned to and billed under the NBT. (L)

f. Customers with NEMA/NEM2A/NBTA are not eligible for this provision. (L)/(T)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 26
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. MULTIPLE TARIFF FACILITIES: (Cont'd.) (L)

g. Multiple Tariff Facility Configurations and Metering. For all eligible combinations of NBT-Eligible Constituent Generator Groups and non-NBT-eligible Constituent Generator Groups, the Customer-Generator must select one of the following options: (L)/(T) (L)

1) **The Non-Export Relay Option:** A Customer-Generator must install a Non-Export relay on their non-NBT Constituent Generator Group(s).

2) **The Net Generation Output Metering (NGOM) Option:** The customer-generator will receive NBT credits only for NBT-eligible Constituent Generator Group(s) for which the customer has installed interval NGOM on that Constituent Generator Group. (L)

h. Multiple Tariff Facilities, served under DA or CCA Service, may only participate to the extent their ESP or CCA offers net billing for the specific constituent generator group(s). All accounts for each specific constituent generator group must be served by the same ESP. (L)/(T) (L) (L)

i. An existing NEM/NEM2/NEMFC or NEMBIO customer can install an NBT eligible Generator and stay on their respective tariffs if the NBT generator would have a Non-Export Relay that would prevent the NBT generator to export to the grid. With this option the NBT eligible generator will be taking service under Rule 21 and will be subject to Schedule Standby (SB) and Departing Load. (L)/(T) (L) (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 27
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

5. NET SURPLUS COMPENSATION (NSC): (L)

Pursuant to P.U. Code Sections 2827 (h)(3), this Special Condition was established to provide a NEM customer having **Net Surplus Electricity** (defined as all electricity generated by an eligible customer measured in kilowatt-hours over a Relevant Period that exceeds the amount of electricity consumed by that eligible customer), with Net Surplus Compensation for the Net Surplus Electricity. This benefit is extended to NBT customers pursuant to Decision (D). 22-12-056.

An NBT customer who has Net Surplus Electricity will be known as a **Net Surplus Generator**. (L)

a. NSC Applicability – All bundled Net Surplus Generators that satisfy the conditions in the Applicability Section of this tariff and take service under this rate schedule are eligible to receive NSC at the end of the Relevant Period, i.e. at the time of their true-up. This includes Net Surplus Generators on sub-schedules NBT-S, NBTA, NBT-EXP, NBT-PS and NBT-EXP-OTR. An NBT-MT Net Surplus Generator is also eligible to receive NSC but only for the one or more generators at the same metered account eligible for billing treatment under Special Condition 2.a through 2.f of this NBT schedule, or the applicable tariff for the non-NBT generator. (L)/(T)

Net Surplus Generators who receive Direct Access (DA) Service from an ESP or who receive Community Choice Aggregation (CCA) Service from a CCA are not eligible to receive NSC from PG&E but may contact their ESP or CCA Provider to see if they provide NSC. (L)

b. The NSC Rate – The NSC Rate is defined as the simple rolling average of PG&E's default load aggregation point (DLAP) price from 7 a.m. to 5 p.m., for a 12-month period. PG&E shall use the NSC Rate as the value of the electricity portion of its net surplus compensation rate.

PG&E will calculate the NSC Rate each month. It will be effective on the first day of that month and PG&E will use it in the NSC Calculation for any Net Surplus Generators with a Relevant Period completed in that month (True-Up Month).

The DLAP Cutoff Date will be defined as the twentieth (20th) day of the month prior to the True-Up Month.

PG&E will wait five (5) days after the DLAP Cutoff Date for the CAISO to have time to finalize the day-ahead PG&E DLAP prices. The NSC Rate will then be calculated as the simple average of the prices for all hours between 7 a.m. and 5 p.m. over a one (1) year period ending on the DLAP Cutoff Date. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 28
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC): (Cont'd.) (L)

c. Pursuant to D. 11-06-016, PG&E includes a Renewable Attribute Adder (RAA) based on the California Energy Commission (CEC) implementation methodology.

Under the CEC's Renewables Portfolio Standard (RPS) Eligibility Guidebook[7], an ownership verification and tracking process is set forth for Renewable Energy Credits (RECs) created by Net Surplus Generators.

PG&E will pay a RAA for Net Surplus Electricity if the Net Surplus Generator completes Form 79-1155-02 - *Schedules NBT, Net Surplus Electricity (NSE) Renewable Energy Credits Compensation Form* which requires that at each true-up a Net Surplus Generator confirm it or its REC aggregator has:

1) certified ownership of Net Surplus Electricity Renewable Energy Credits associated with their Net Surplus Electricity;

2) obtained certification for the Renewable Portfolio Standards (RPS) eligibility of the Electrical Generation Facility from the CEC and provide evidence of this certification to PG&E; and

3) transferred the ownership of the WREGIS Certificates to PG&E.

The RAA will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data as submitted via advice letter annually in compliance with Resolution E-4475 and Decision 11-12-018.

d. Calculation of the NSC – Pursuant to Decision 22-12-056, PG&E is directed to calculate NSC as follows: At the customer's 12-month annual true-up, PG&E shall determine if the customer has Net Surplus Electricity, i.e., if the customer exported more electricity than they imported over the Relevant Period. If the customer has Net Surplus Electricity, the kilowatt hours of Net Surplus Electricity will be debited from the customer's account at a rate equal to the utility's average real-world retail export compensation rates for all NBT customers in their service territory over the past 12 months. The customer will then be credited at the NSC rate described in (b) and (c) above for the same number of kilowatt hours.

The ACC Plus paid to the customer on Net Surplus Electricity will not be debited from the customer.

[7] The CEC RPS Eligibility Guidebook is available at: https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 29
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC): (Cont'd.) (L)

e. Options for receiving NSC – An NBT customer with NSC will automatically have their NSC applied to any amounts owed to PG&E and then may choose to:

1) take no action and roll any remaining NSC amounts forward to offset subsequent PG&E charges;

2) request that PG&E issue a check if the remaining NSC amount is greater than one dollar ($1). A customer can select this option by calling PG&E. If the customer is closing all their accounts with PG&E, PG&E will automatically send a check; or

3) elect not to receive any NSC by completing and submitting Form 79-1130 (Customer Request Form not to Receive Net Surplus Compensation) to PG&E to confirm that they do not want to participate. In this case PG&E will zero out any NSC the NBT customer may be otherwise eligible to receive.

f. Qualifying Facility Status – Customers must comply with the appropriate conditions below to first demonstrate to PG&E that they are Qualifying Facilities (QFs) in order to receive NSC.

1) No documentation of QF status is required of any NBT customer-generators with a net power production capacity of one megawatt or less, consistent with Federal Energy Regulatory Commission (FERC) regulations 18 C.F.R. §292.203.

2) NBT customer-generators with a net power production capacity greater than one megawatt shall self-certify QF status by submitting FERC Form 556 to FERC pursuant to 18 C.F. R. §292.207(a). Notice to PG&E as the utility with which the facility will interconnect and/or transact shall be provided in accordance with FERC Form 556 instructions. Filing Form No. 556 is not a requirement for interconnection under this provision.

g. Generator Size – Nothing in this Special Condition alters the existing NBT system sizing requirement. Specifically, to be eligible for NSC, a system must be intended primarily to offset part or all of the customer's own electrical requirements, or if applicable, subject to the terms of the Oversized Generating Facility Attestation. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 30
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

6. Load Aggregation - NBTA: (N)

Load Aggregation is available to an eligible customer-generator, that has load served by multiple meters ("Aggregated Accounts") located on the property where the REGF ("Generating Account") is located and on property adjacent or contiguous to the property on which the REGF is located, only if those properties are solely owned, leased, or rented by the eligible customer-generator, subject to the terms of this Special Condition and elsewhere in this tariff. An Arrangement, consisting of a single Generating Account and all of the Aggregated Accounts, will be billed under this Special Condition. Customer-generators are eligible to participate in Load Aggregation provided that all meters in a Load Aggregation Arrangement are located (i) on the property where the REGF is located, or (ii) are located within an unbroken chain of contiguous parcels that are all solely owned, leased or rented by the customer-generator. For purposes of Load Aggregation, parcels that are divided by a street, highway, or public thoroughfare are considered contiguous, provided they are within an unbroken chain of otherwise contiguous parcels that are all solely owned leased or rented by the customer-generator, as verified in Form 79-1202-03. For purposes of determining parcel contiguity under this provision, "public thoroughfare" will include a canal, railroad track or transmission right-of-way, when these features are isolated on third party owned property. When a third party owned easement is located on a NBTA customer-generator's property, there is no impairment to parcel contiguity. In addition, an irrevocable easement granting sole use and control to the NBT customer-generator for an entire parcel can be used to establish contiguity. Otherwise, a customer-generator's easement on a third party owned parcel will not be sufficient to establish parcel contiguity for NBTA.

NBT Load Aggregation Customer-generators are qualified for Net Surplus Compensation (NSC). The eligible customer-generator participating in Load Aggregation option is eligible to add energy storage to their generator or add a Non REGF generator, in accordance with all the applicable PG&E tariffs, including but not limited to Rule 21, and any other regulations and laws governing the interconnection.

Billing Service Charges – An eligible customer-generator electing Load Aggregation shall remit service charges for the cost of providing billing services as follows. These charges shall include:

1) One-Time Setup Charge of $25.00 per Aggregated Account and for the Generating Account, as defined in this Special Condition, and cumulatively, shall be limited to no more than $500 per Load Aggregation Arrangement. Any change to the number of accounts included in a NBTA arrangement is subject to this one-time fee. This Setup Charge shall be assessed without regard to the $500 limit for accounts added after the PTO date.

Plus,

2) Monthly Charge of $5 Per Aggregated Account and for the Generating Account as defined in this Special Condition. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 31
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

6. Load Aggregation - NBTA: (Cont'd.) (N)

Example of NBTA – Assume there are five parcels (A, B, C, D, E, and F) that form a cluster of contiguous parcels and D and E are separated from A, B, C and F by a street, highway, or public thoroughfare. For the purposes of participating in Load Aggregation, all five parcels are considered contiguous, provided they are otherwise contiguous, and all are solely owned, leased or rented by the Customer-generator. Refer to Diagram 1 (for illustrative purposes only)

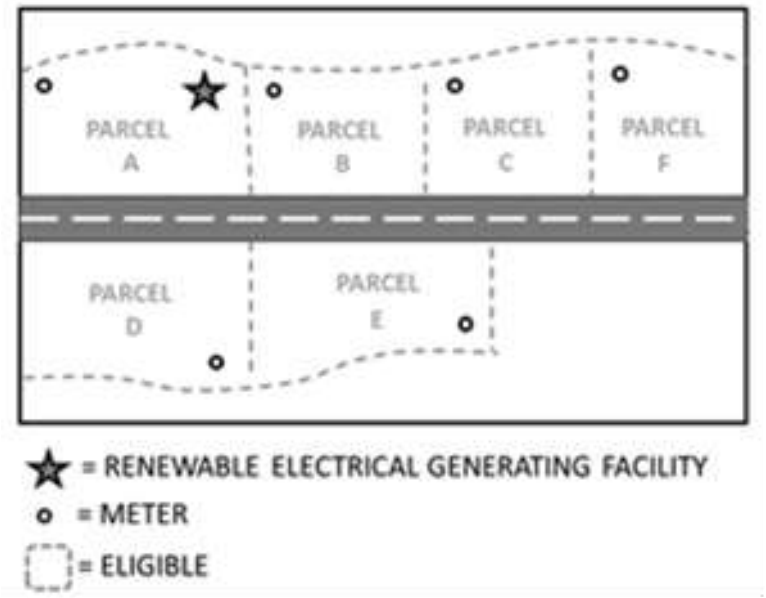


Diagram 1

Two parcels that are separated by a parcel that is only a stream or river or slough owned by a third party are considered contiguous if:

1A. The two parcels are otherwise eligible for NBTA, and

1B. The third party is a public entity, and

1C. The third-party owned parcel containing the stream or river or slough is no wider than one thousand feet across as measured at the narrowest point between the two parcels, and

1D. Customer provides documentation that they meet these criteria if requested by PG&E. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 32
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

7. NBT Legacy Provisions (L)/(T)

This Special Condition is applicable to all Customers receiving service on this NBT Schedule, and who have submitted all documentation necessary to receive service on this schedule. (L)

a. 9-Year Transition Period. Pursuant to Decision 22-12-056, and 23-11-068 (for NBTA), customers who receive service on the NBT Schedule, or who have submitted all documentation necessary to receive service on the NBT Schedule, are eligible to continuously stay enrolled on the NBT Schedule for a period of up to 9 years from the original permission to operate (PTO) date. The 9-year enrollment period ends at the conclusion of the Customer's applicable Relevant Period on or after the 9th anniversary of the original PTO date. For example, if a Customer initially received PTO on May 1, 2023, the Customer is eligible to continue receiving service on the NBT Schedule through the conclusion of the Relevant Period ending immediately on or after April 30, 2032. (L)/(T) (L)/(T) (L) (L)

Customers electing to switch to this NBT Schedule prior to the conclusion of their Schedule NEM or NEM2 Legacy Period permanently forfeit any of their Generating Facility's remaining transition period eligibility on Schedule NEM or NEM2 and may not later change back to receiving service under these schedules. Customers at the end of their NEM/NEMA or NEM2/NEM2A Legacy Period enrollment who transitioned to the NBT/NBTA Schedule may not restart a new Legacy Period under NBT. These customers will not receive a 9-year legacy treatment under NBT. They will remain on this NBT Schedule and will be transitioned to the applicable successor tariff required for customers installing eligible renewable technologies if and when a new successor tariff becomes effective. (L) (L) (L)/(T) (L)/(T) (L) (L)

b. Modifications[8]. REGFs eligible for the 9-year transition period outlined above that are modified and/or repaired shall remain eligible for the remainder of their 9-year transition period as long as the modifications and/or repairs do not increase the REGF by more than the greater of: (L)

1) 10 percent of the REGF's nameplate rating capacity, as established when the REGF was originally interconnected, or

2) 1 kW;

and provided the modifications and/or repairs do not result in the REGF exceeding the Customer's annual onsite load unless customer executed the oversizing attestation.

Pursuant to D.22-12-056, the addition of energy storage to the Customer's existing Generating Facility shall not disqualify Customer from the remainder of their 9-year Transition Period on this Schedule.

[8] Customers making modifications and/or additions to their REGF that exceed the 10 percent, or 1 kW limit referenced above shall remain on this tariff until the Commission develops a successor tariff to this or directs these customers to another tariff. This requirement will only be enforced upon the development of a new NBT Successor Tariff, or by the direction of the CPUC. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 33
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

7. NBT Legacy Provision (Cont'd.) (L)/(T)

c. Transferability. The 9-year legacy period is linked to the customer who originally causes the system to be installed, not to the system itself. If the original customer moves away within nine years from the system's permission to operate (PTO) and another utility customer takes control of (e.g., buys, leases, or pays a power purchase agreement for) the system[9], the subsequent utility customer does not have a legacy period. There are three exceptions to this: (L)

1. For residential customers: when the subsequent customer is or was the legal partner (e.g., spouse or domestic partner of the customer who installed the REGF).

2. For non-residential customers: when the account-holding entity continues to be majority controlled by the same underlying individuals or entities from the time the legacy system was installed by the original customer.

3. When a builder/contractor constructs a new building and receives PTO in their name, the new owner following a sale of the building (whether the sale is completed before or after issuance of PTO) is eligible to retain the 9-year legacy period starting from the date of PTO, provided that the builder/contractor does not reside in or conduct business from the building after its construction.

For these exceptions, the legacy period does not restart when the subsequent customer takes control of the system. Rather, the legacy period remains based on the REGF's PTO date.

[9]The transfer of an existing REGF to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 34
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

8. NBT Paired Storage (L)/(T)

a. Definitions: (L)

NBT Paired Storage:

NBT Paired Storage is defined as qualifying energy storage equipment ("storage system" or "storage device") paired with a REGF that either:

(i) meets the Renewables Portfolio Standard (RPS) Guidebook[10] requirements as an "addition or enhancement" as described in Section c. below, or

(ii) is eligible to receive certain benefits as described in this Special Condition because it is paired with an REGF even if it is not exclusively charged by renewable energy, pursuant to California Public Utilities Commission (CPUC) Decision (D.) 14-05-033 and D.19-01-030.

NBT Paired Storage is considered "Small NBT Paired Storage" when the storage system size is ≤10kW and "Large NBT Paired Storage" when the storage system size is >10kW.

AC-Coupled Paired Storage:

In an AC-Couple Paired Storage system, the REGF has its own inverter or set of inverters; and separately, the storage system has its own inverter or set of inverters, pursuant to CPUC D.19-01-030.

For an AC-coupled REGF paired with a storage device, storage device capacity is determined as the (AC) maximum discharge capacity. The size of the storage system for AC-coupled REGF plus storage systems is the inverter's (or inverters') nameplate capacity (or nameplate capacities summed).

DC-Coupled Paired Storage:

In a DC-Couple Paired Storage system, the REGF and the storage share the same inverter, or set of inverters, pursuant to CPUC D.19-01-030.

The size of the storage system is the lesser of the shared inverter's (or inverters') nameplate capacity (or capacities summed) and the storage device's (devices') maximum continuous discharge capacity (or capacities summed) listed on the storage device's (devices') technical specifications sheets. A storage device's maximum continuous discharge capacity may be listed on technical specification sheets using different terminology; PG&E will use common sense to determine whether a device's technical specification sheet includes the appropriate metric for purposes of determining system size, regardless of the terminology used. If that metric is not included, PG&E will rely on the inverter's nameplate rating. (L)

[10]The RPS Guidebooks can be found at: https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 35
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)/(T)

a. Definitions: (Cont'd.) (L)

NBT Integrity

NBT Integrity refers to the requirement that a customer only receive Export Credits for renewably generated exports from an NBT-eligible REGF.

Certified Power Control System (Certified PCS)

A Certified PCS storage system is one that has received UL1741 CRD[11] or utility-approved certification for Power Control systems (PCS) that will comply with either No Grid Charging or No Storage Export as defined below. These systems do not require an NGOM as the PCS is certified to preserve NBT Integrity, as defined above.

No Grid Charging:

No Grid Charging describes when a storage system uses a Certified PCS, as defined above, to ensure that the storage system cannot be charged from the PG&E grid[12]. A PG&E-approved physical non-import relay or a functionally equivalent non-import configuration to prevent grid power from flowing to the storage device is also permitted. Inadvertent but minor instances of grid import are permitted. Such inadvertent grid imports must not exceed durations of ten seconds.

[11]CRD refers to an Underwriters Laboratories (UL) Certification Requirement Decision, in this case the one issued on 3/8/2019.

[12]In the event of an expected PSPS (Public Safety Power Shutoff) outage, as evidenced by a 48-hour notice from PG&E to the expected outage start, a storage system defined as "No Grid Charging" and designed for resiliency, meaning it is capable of providing back-up power safely and in compliance with all relevant tariffs, electric rules, other requirements, and is qualified by PG&E to participate, will be temporarily permitted to charge from the grid in order to prepare for the PSPS outage. The notification must specify an impact to the customer generator location. This temporary permission will begin at the publication of the 48-hour notification and will end 24 hours after the end of the PSPS event, as marked by the restoration of power at the site. If power is not shutoff, the temporary permission will end 72 hours after the original 48-hour notice. At the end of the temporary permission period as described above, the storage system will need to revert to "No Grid Charging" operation mode in order to maintain compliance with the NBT tariff, notwithstanding additional PSPS Alerts. At no point during the temporary permission period will the system be permitted to violate the interconnection agreement. Specifically, the storage system must not increase the host facility's historical peak demand. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 36
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)

a. Definitions: (Cont'd.)

No Storage Export:

No Storage Export describes when a storage system uses a Certified PCS, as defined above, to ensure that the storage system cannot export to PG&E's grid and therefore will not result in additional credits. A PG&E-approved physical non-export relay or a functionally equivalent non-export configuration to prevent grid power from flowing to the storage device is also permitted. Inadvertent but minor instances of storage export are permitted. Such inadvertent grid exports must not exceed durations of ten seconds.

b. Interconnection Cost Responsibility

NBT Paired Storage will have the same interconnection cost responsibility as the NBT generator with which it is paired, including charges or fees related to the interconnection application, Rule 21 engineering study/review, and/or any associated distribution upgrades.

See Section c.5. below for additional information

c. Interconnection and Billing Requirements for different types of NBT Paired Storage

Interconnection and billing requirements for facilities that use storage devices differ depending on the type and size of NBT Paired Storage system. These requirements are described here and summarized in Table 1 and Table 2 of this Special Condition.

The Renewables Portfolio Standard (RPS) Guidebook[8] establishes two categories of energy storage that may be considered an addition or enhancement to a renewable electrical generation facility: "integrated" and "directly connected" storage.

1) Integrated Storage:

Integrated Energy Storage is defined in the RPS guidelines as methods of storing energy from a renewable energy resource that are integrated into the REGF as part of the generation process.

Note that, for battery-based storage, the storage device must ***only*** be capable of storing energy from the REGF to be considered Integrated Storage. Table 1 of this schedule summarizes integrated storage billing and interconnection requirements. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 37
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)/(T)

c. Types of NBT Paired Storage (Cont'd.) (L)

1) Integrated Storage: (Cont'd.)

Table 1. Integrated Storage Billing and Interconnection Requirements.

INTEGRATED STORAGE (By definition, the storage device must only be capable of storing energy from the REGF)			
SCENARIO	Billed As	Applicable Interconnection Application and Agreements	Applicable Interconnection Costs (Section 9.c.)
AC-Coupled NBT Paired Storage Or DC-Coupled NBT Paired Storage	billed as if storage and REGF were all one generator (e.g. NBTS, NBTEXP)	**REGF < 1 MW** apply with 79-1174-03 and Interconnection agreement 79-1193-03	Per 5.i of this Special Condition
		REGF > 1 MW apply with 79-1174-03 and Interconnection agreement 79-1198-03	Per 5.ii or iii of this Special Condition

2) Directly Connected:

Directly Connected NBT Paired Storage is defined in the RPS guidelines as meeting the following requirements:

(i) The storage device is directly connected to the REGF via an internal power line (i.e., power may not be transmitted from the renewable facility to the energy storage via an external distribution line); and

(ii) The storage device must be operated as part of the NBT eligible facility.

Note that the storage device is ***not*** required to be exclusively charged by the REGF. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 38
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)/(T)

c. Types of NBT Paired Storage (Cont'd.) (L)

2) Directly Connected: (Cont'd.)

Directly Connected Cases:

(i) Small (≤10kW) DC-Coupled NBT Paired Storage system**:**

Small DC-Coupled storage systems are not required to meet either the "No Grid Charging" or "No Storage Export" requirements. Customers must apply with 79-1174-03, and either complete interconnection agreement Form 79-1193-03 (solar and/or wind electric facilities of 30kW or less) or Form 79-1069-03 (all other REGF with a storage system configuration fulfilling the requirements of "No Grid Charging"). All configurations will be billed using the estimation methodology as described in sub-section c.3)(ii) of this special condition unless; additional metering is installed, as described in "Large NBT Paired Storage" below, or the system is operating with a Certified PCS.

(ii) Large (>10kW) DC-Coupled NBT Paired Storage system:

Large DC-Coupled storage systems must satisfy the definition of "No Storage Export". Customers must apply with 79-1174-03, complete Form 79-1069-03. Customers will be billed as described for Large NBT Paired Storage in sub-section c.3)(iii) of this special condition, unless using a Certified PCS, in which case they will be billed as described in sub-section c.3)(i).

For this case, there are no restrictions on the maximum storage system size (kW). (L)

(iii) Large (>10kW) AC-Coupled NBT Paired Storage system (L)

Large AC-Coupled NBT Paired Storage systems shall have a maximum power output no larger than 150% of the NBT-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020, and (L)
ending August 15, 2023. This deadline was extended to August (L)/(T)
16, 2025, based on a Request for Extension of Time filed on (L)/(T)
September 5, 2023.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 39
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

8. NBT Paired Storage (Cont'd.) (L)/(T)

c. Types of NBT Paired Storage (Cont'd.) (L)

2) Directly Connected: (Cont'd.)

Large AC-Coupled NBT Paired Storage are required to select one of the following:

a) install a non-export relay on the storage device(s);

b) install an interval meter for the NBT-eligible generation, meter the load, and meter total energy flows at the point of common coupling;

c) install an interval meter directly to the NBT-eligible generator(s); or

d) operate using a Certified PCS.

(iv) Large (>10kW) AC-Coupled NBT Paired Storage system:

Large AC-Coupled NBT Paired Storage Systems must apply with PG&E Electric Form 79-1174-03, and either complete interconnection agreement Form 79-1193-03 (solar and/or wind electric facilities of 30kW or less) or Form 79-1069-03 (all other REGF with a storage system configurations). Customers will be billed as described in sub-section c.3)(iii) of this special condition unless operating using a Certified PCS, in which case, they will be billed as described in sub-section c.3)(i).

(v) Small (≤10kW) AC-Coupled storage systems:

Small AC-Coupled NBT Paired Storage is not required to be sized to the customer's demand or the NBT generator. Small NBT Paired Storage systems have the option to install metering as required for Large NBT Paired Storage, or use a Certified PCS, as defined above, to be billed as described in sub-section c.3)(i) of this special condition. Otherwise, they will be billed using the estimation methodology described in sub-section c.3)(ii) of this special condition.

Small AC-Coupled NBT Paired Storage systems eligible must apply with the 79-1174-03 (NBT) and complete the 79-1193-03 (NBT) when the NBT-Eligible GF is sized 30kW or less or apply with the 79-1174-03 (NBT) and complete the 79-1069-03 (NBT) when the NBT-eligible GF exceeds 30kW. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 40
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)/(T)

c. Types of NBT Paired Storage (Cont'd.) (L)

Table 2. Directly Connected Billing and Interconnection Requirements

(This table covers **storage that is NOT required to be 100% REGF charged**)
For Both DC and AC-Coupled NBT Paired Storage

Storage Size	**Applicable Interconnection Agreements and Costs**				**Applicable Billing**	**Notes**
	PV/Wind < 30 kw	**Non-PV/Wind REGF ≤1MW >30kW PV/Wind ≤1MW**	**REGF >1Mw**	**costs (Section 9.c.)**	**Billed as**	**NBT Integrity Requirements**
DC-Coupled or AC-Coupled NBT Paired Storage with a PCS	Small (≤10kW) 79-1093-03 Large (>10kW) 79-1069-03	79-1069-03	79-1078-03	Per 5.i	§3i	Certified PCS, as defined above, required
DC-Coupled or AC-Coupled Small NBT Paired Storage with no PCS (≤ 10kW)	79-1093-03	79-1069-03	79-1078-03	Per 5.i	§3ii	Billed using Estimation Methodology
DC-Coupled or AC-Coupled Large NBT Paired Storage with no PCS sized >10kW And ≤150%	79-1069-03	79-1069-03	79-1078-03	Per 5.ii or iii	§3iii	NGOM, No Storage Export, or additional metering required, as described above
DC-Coupled or AC-Coupled Large NBT Paired Storage with no PCS sized >10kW And > 150%[12]	Set up and bill as NBTMT (not under NBT-Paired Storage section)					

(L)
(N)

[12]The storage system shall have a maximum output power no larger than 150% of the NEM-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020. This deadline was extended to August 16, 2025, based on a Request for Extension of Time filed on September 5, 2023. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 41
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)/(T)

c. Types of NBT Paired Storage (Cont'd.) (L)

3) Billing for NBT Paired Storage

(i) Large or Small NBT Paired Storage with Certified PCS

Large or Small NBT Paired Storage operating with a Certified PCS to ensure NBT Integrity, as defined above, can be billed as if storage and REGF were all one generator (e.g., NBTS, NBTEXP).

(ii) Estimation Methodology For Small NBT Paired Storage (≤10kW)

Small NBT Paired Storage without metering installed (as required for Large NBT Paired Storage) and not using a Certified PCS will be billed using an estimation methodology, which caps maximum allowable NBT bill credits based on a monthly output profile. For REGFs that utilize a technology other than only solar PV, the Customer must adhere to the metering and billing requirements applicable to Large NEM-Paired Storage Systems

Solar PV estimation method

a. PG&E will establish a maximum cap for NBT-eligible exports for each monthly billing period based on the California Solar Initiative Expected Performance-Based Buydown (CSI EPBB) calculator production estimate for the customer's NBT-eligible generator. The production estimate is scaled to the customer's solar PV generation system size.

The monthly output estimation should align with the month from the start of the customer's billing period (e.g., if the customer's billing period is from January 15 to February 15, the maximum allowed NBT export should be based on a January output estimation.)

b. Any export exceeding this limit would not be eligible for NBT credit and would be forfeited. The forfeited exports are assumed to have occurred during the highest price billing period during the Customers' billing cycle, regardless of when the excess energy was actually exported.

For example, if there was an export to the grid of 150 kWh and the EPBB-based limit for the month was set at 100 kWh, then the excess 50 kWh would be deducted from the actual exports recorded. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 42
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)/(T)

c. Types of NBT Paired Storage (Cont'd.) (L)

3) Billing for NBT Paired Storage (Cont'd.) (L)

c. In the event the Small NBT-eligible GF is combined with other generation facilities pursuant to Special Condition 4, the billing provision of Special Condition 4 will apply, not this billing estimation methodology. (L)/(T) (L)

Should a customer decide to opt-out of using this estimation methodology, the customer must install one of the metering requirements described in the Large NBT Paired Storage section of this Special Condition, or a Certified PCS, as described above. The customer may only switch at the start of a new NBT Relevant Period. (L)

(iii) Large NBT Paired Storage systems without a Certified PCS are billed consistent with Special Condition 4 with the storage treated as a non-NBT eligible generator.

4) NBT Paired Storage Output Metering Costs

PG&E will install standard metering equipment whenever possible while interconnecting NBT Paired Storage systems. Standard metering equipment for this purpose comprises a single meter which is a self-contained, single phase, SmartMeter. The fee for installation of standard metering equipment is no more than $600.00.

However, this fee cap does not apply to NBT Paired Storage requiring complex metering solutions. Complex metering solutions include any configuration other than the standard equipment described above. The cost for complex metering varies and is based on actual costs which will be described in the customer's invoice.

5) NBT Paired Storage Interconnection Cost Responsibility

For the purpose of determining if a NBT Paired Storage REGF exceeds 1 MW criterion, refer to the sizing definition included in the AC-Coupled and DC-Coupled definition at the beginning of this Special Condition.

(i) NBT Paired Storage REGF < 1 MW - The storage will have the same interconnection cost responsibility as the NBT-eligible generating facility that it is paired with a REGF less than or equal to 1 MW. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 43
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

8. NBT Paired Storage (Cont'd.) (L)/(T)

c. Types of NBT Paired Storage (Cont'd.) (L)

5) NBT Paired Storage Interconnection Cost Responsibility (Cont'd.)

ii) NBT Paired Storage REGF > 1 MW - The storage will have the same interconnection cost responsibility as the NBT-eligible generating facility that it is paired with a REGF greater than 1 MW.

iii) In the event the storage is added at a later date after the permission to operate is issued for the NBT-eligible generating facility, the storage applicant will be required to pay the same interconnection fees and costs that the NBT-eligible generating facility would be required to pay, per the requirements of PG&E Electric Rule 21.

d. Requirements for Large NBT Paired Storage (i.e., All NBT Paired Storage Devices except Solar NBT paired with Storage Sized 10 KW and Smaller). (L)

For NBT-paired storage systems with storage devices larger than 10 kW, the NBT Paired Storage shall have a maximum output power no larger than 150% of the NBT-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020 and ending August 15, 2023. This deadline was extended to August 16, 2025, based on a Request for Extension of Time filed on September 5, 2023. (L) (L)/(T) (L)/(T)

Large NBT Paired Storage systems are required to either: (L)

1) install a non-export relay on the storage device(s);

2) install an interval meter directly to the NBT-eligible generator(s); or

3) Operate using a Certified PCS.

e. Requirements for Small NBT Paired Storage (i.e., Solar NBT Paired with Storage Devices Sized 10 KW or Smaller).

Small NBT Paired Storage is not required to be sized to the customer demand or the NBT generator. Customers with Small NBT Paired Storage have the option to install metering as required for Large NBT Paired Storage or use a Certified PCS to ensure NBT Integrity, otherwise they will be billed using the estimation methodology described in Section 3(ii) of this special condition. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 44
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

9. Natural or Human-Made Disasters (L)/(T)

Pursuant to the Special Condition 7 (NBT Legacy Provisions), all Customers receiving service on this NBT Schedule who are impacted by a natural or human-made disaster may request service on this tariff from (i) the date of the issuance of their original pre-natural or human-made disaster "permission to operate" (PTO) letter until (ii) the date of the customer's first Energy True Up in the tenth (10th) year. (L)/(T) (L)

Impacted Customers must:

(i) reapply for interconnection with a replacement system sized to generate no more than 12 months of historic, or estimated, usage (kWh), and

(ii) when reapplying for interconnection, submit proof of destruction of the renewable generator, if requested by PG&E.

Customers with natural or human-made disasters who are reapplying to this tariff are also eligible to oversize their system per the applicability of this tariff by executing the NBT Oversized Generating Facility Attestation.

If the generator needs to be replaced due to a natural or human-made disaster PG&E will true-up the NBT account(s) pursuant to Special Condition "Billing", and Net Surplus Compensation (NSC) will be issued, if any, pursuant to Special Condition "Net Surplus Compensation", up to the date of the natural or human-made disaster, unless the Customer requests that PG&E continue to bill the Customer on NBT through the Customer's next regular true-up date. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 45
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

9. Natural or Human-Made Disasters (Cont'd) (L)/(T)

The intervening period from destruction of the generator to PTO of the replacement generator must be no longer than four years, unless reasonable documentation acceptable to PG&E is provided showing that the new interconnection is in process. The interconnection application must be completed by the same NBT customer who was taking service on NBT prior to the Natural or Human-Made Disaster. If the generator is not replaced by the same NBT Customer, but the property is sold to a new owner after the destruction of the generator, this provision does not extend to the new owner. The new owner must apply and take service under the effective tariff at the time of interconnection and is subject to all the requirements of a new customer seeking interconnection for that tariff. (L)

Customers impacted by Natural or Human-Made Disasters who meet the requirements included in this Special Condition and whose replacement system is sized[13] no greater than 1 megawatt (MW) are exempt from the interconnection application fee when reapplying.

Customers impacted by Natural or Human-Made Disasters must comply with all requirements including and not limited to the installation of Smart Inverter technology, in Electric Rule 21.

[13]Sized as defined in Special Condition 3. (L)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 46
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

10. Prevailing Wage (L)/(T)

California Public Utilities (PU) Code Section 769.2 requires a contractor that installs a Renewable Electrical Generation Facility (REGF) or associated battery storage to comply with prevailing wage requirements in order for the facility to participate in a tariff developed pursuant to PU Code Section 2827 or 2827.1. These requirements are stated in PU Code Section 769.2 and in case of any discrepancy between tariff language and the PU Code, the language in the PU Code prevails. (L)

The requirements are:

(1) The contractor shall pay each construction worker employed, at minimum, the general prevailing rate of per diem wages, except that an apprentice registered in a program approved by the Chief of the Division of Apprenticeship Standards shall be paid, at minimum, the applicable apprentice prevailing rate.

(2) The contractor shall maintain and verify payroll records pursuant to Section 1776 of the Labor Code and make those records available for inspection and copying as provided in that Section. The contractor shall not be required to provide copies of certified payroll records to any entity other than the Department of Industrial Relations or the California Public Utilities Commission (Commission)[14]. (L) (L)/(T)

(3) The contractor shall biannually, on July 1 and December 31 of each year, submit to the Commission digital copies of its certified payroll records for projects[15]. (L) (L)/(T)

The requirements of PU Code Section 769.2 do not apply to projects with a complete interconnection application submission date before January 1, 2024. All projects with an interconnection application submission date on or after January 1, 2024, including applications to modify an existing REGF, are subject to the PU Code 769.2 requirements with the following exceptions: (L)

(1) A residential REGF that has a maximum generating capacity of 15 kilowatts or less of electricity.

(2) A residential REGF that is installed on a single-family home.

(3) A project that is a public work, as defined in Section 1720 of the Labor Code, and that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code.

(4) A REGF that serves only a modular home, a modular home community, or multiunit housing that has two or fewer stories. (L)

[14]Pursuant to Decision 23-11-068 the contractor may also be required to provide these records to any entity that the Commission designates to act on its behalf to implement this requirement. (L)/(T)

[15]Contractors may submit their records on a voluntary basis more often than the biannual requirement stated in the PU Code 769.2. (L)/(T)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 47
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

10. Prevailing Wage (Cont'd.) (L)/(T)

If PU Code Section 769.2 applies, the Customer must execute the "**Prevailing Wage Disclosure Form**" and submit the form with their interconnection application, and customer's contractor shall confirm to PG&E that it is up to date with their past required submittals of payroll records. (L)

If customer's contractor has been found to have willfully violated PU Code Section 796.2 in connection with the construction of customer's REGF*, that facility* shall not be eligible to receive service pursuant to a tariff developed based on PU Code Sections 2827 or 2827.1.

If a willful wage violation is alleged, the customer's REGF will remain on the tariff until the Department of Industrial Relations (Department) or a court completes their assessment and makes a final determination. At that time, if the contractor is found in willful violation, then PG&E will be required to remove the customer's REGF implicated by the violation from the applicable NEM/NBT tariffs and transition the Customer to the PURPA compliant tariff on the next billing cycle (after the required 30/60-day notification). While on the PURPA compliant tariff, the REGF will be compensated based on that tariff and the REGF may be subject to Departing load and Standby charges (if applicable), as the REGF is no longer served under the applicable NEM/NBT tariffs. The customer's REGF billing meter will be trued up at the end of the billing cycle (after the required 30/60-day notification) before transitioning to the PURPA compliant tariff and any credits remaining after the true-up will be forfeited. If the customer's REGF is enrolled in a virtual tariff all aggregated accounts will also forfeit their credits.

If the violation occurs on a single generating account and there are no aggregated account(s), PG&E will notify the Customer at least 30-days in advance of automatically transitioning the customer's REGF on their next billing cycle to a PURPA compliant tariff.

If the violation occurs on a single generating account with aggregated accounts, PG&E will notify the Customer(s) at least 60-days in advance of automatically transitioning the customer's REGF on their next billing cycle to a PURPA compliant tariff.

If a willful wage violation is reversed or nullified by the determining body and the generation account holder or Customer/property owner provides documentation to the utility evidencing such reversal/nullification, then the REGF will be able to regain access to the applicable NEM/NBT tariff as of the next billing cycle after the reversal of the willful wage violation.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code Sections 2827 or 2827.1. (L)

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Attachment 2

Redline Tariff Revisions

ELECTRIC SCHEDULE NBT Sheet 1
NET BILLING TARIFF (NBT) SERVICE

APPLICABILITY: This Net Billing Tariff (NBT) Schedule pursuant to Decision (D.) 22-12-056 is applicable to a customer (hereinafter "eligible customer-generator" or "customer") who uses a Renewable Electrical Generation Facility (REGF), as defined below. The NBT schedule may also be referred to as the "Solar Billing Plan" in customer-facing communications. (N)

Residential customers, including Load Aggregation Generating/Aggregated Accounts, taking service on NBT must take service on the E-ELEC (ELECTRIC HOME) rate schedule and if applicable may choose to enroll in critical peak pricing (PG&E's SmartRate). ~~or peak day pricing rates.~~ Non-Residential customers may take service on any open applicable time-of-use rate schedule and may choose to enroll in Peak Day Pricing, if applicable. ~~. This NBT Schedule does not offer load Aggregation.~~

To be eligible on this NBT Schedule, customer's REGF (as defined below) must be (a) located on the customer's owned, leased, or rented Premises (as defined in PG&E's Electric Rule 1); (b) interconnected to, and operating in parallel with, PG&E's transmission and distribution systems; and (c) intended primarily to offset the customer's own electrical requirements. However, customer is allowed to oversize their REGF to meet expected increased future electrical usage (i.e., increased electrical usage resulting from an electric vehicle or other electrical appliances to support electrification) by executing the NBT Oversized Generating Facility Attestation. Under such circumstances, the REGF's estimated annual production should be no larger than:

a. 150 percent of the Customer's most recent 12 months of total usage; or

b. 150 percent of the Customer's estimated annual usage (for new construction and/or customers that do not yet have 12 months of usage only); or

c. If the Customer attests to having recently increased their usage, 150 percent of the Customer's current usage projected over 12 months.

The expected increased electrical usage should correspond with the size of the REGF and should materialize within 12 months from issuance of Permission to Operate (PTO).

Pursuant to Decision (D.) 22-12-056, Electric Schedule NEM2 (Net Energy Metering Service (the NEM2 tariff)[2] will close to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), after April 14, 2023. Customers applying for interconnection after April 14, 2023, will take service on this NBT Schedule, unless they are applying for NEM2 Load Aggregation. Customers who do not submit complete applications for interconnection by April 14, 2023, will interconnect under the terms of this NBT Schedule. (N)

[2]https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_NEM2.pdf

(Continued)

ELECTRIC SCHEDULE NBT Sheet 1
NET BILLING TARIFF (NBT) SERVICE

Pursuant to Decision (D.) 23-11-068, Electric Schedule NEM2 Load Aggregation (NEM2A) will close to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), after February 14, 2024. Customers applying for interconnection after February 14, 2024, will take service on this NBT Schedule under the Load Aggregation Special Condition (NBTA). Customers who do not submit complete applications for interconnection by February 14, 2024, will interconnect under the terms of this NBT Schedule and be served under the Load Aggregation as NBTA.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 2
NET BILLING TARIFF (NBT) SERVICE

APPLICABILITY (Cont'd.)

Customers who submit complete applications on or after April 15, 2023, or if for Load Aggregation on or after February 15, 2024, will interconnect under this NBT Schedule but will be temporarily billed on the NEM2 tariff until the NBT, or the NBTA, as applicable, is operationalized in PG&E's billing system. Once the NBT, or NBTA, as applicable, is operationalized any customers who interconnected under the NBT Schedule (including Load Aggregation) but were being billed temporarily on NEM2 will transition to billing on NBT/NBTA at the end of their Relevant Period (the term "Relevant Period" is defined in Special Condition 2.g. of this tariff schedule).

Cost Responsibility for REGFs larger than 1 MW

All Customers with Renewable Electrical Generation Facilities larger than 1 MW are subject to Interconnection, Network and/or Distribution Upgrade costs in accordance with Electric Rule 21.

Compliance with Electric Rule 21 and Other Tariffs

All Customers must ensure that the generating facility is compliant with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs.

Release of Information

All customers must:

Accept that PG&E may release to the California Energy Commission, the California Public Utilities Commission, and/or other state agencies, information regarding the Customer's facility, including such customer's name and REGF location, capacity, and operational characteristics. Pursuant to CPUC Decisions 14-11-001, 21-06-026, and 12-11-068, PG&E is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation, and the California Department of Industrial Relations. As a condition of receiving service under this tariff, the eligible customer authorizes PG&E to release any and all information provided in the NBT Application for interconnection to the entities identified above without further notification or consent. (T) (T) (T)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 7 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

OVERVIEW of SPECIAL CONDITIONS

Overview of Special Conditions (SC) (N)

1	METERING
2	BILLING
3	INTERCONNECTION
4	MULTIPLE TARIFF FACILITIES (NBT-MT)
5	NET SURPLUS ELECTRICITY COMPENSATION (NSC)
6	Load Aggregation
~~6~~7	NBT LEGACY PROVISIONS
~~7~~8	NBT PAIRED STORAGE (NBT-PS)
~~8~~9	NATURAL OR MAN-MADE DISASTERS
10	Prevailing Wage

Metering

NBT Customers must have metering and data communication capabilities necessary to render accurate bills under this NBT Schedule. The metering requirements are detailed in **Special Condition 1**.

Billing

The imports and exports (in kWhs) are independently recorded by the utility revenue meter, Import Channel and Export Channel, and are not netted. NBT Customers must pay all incurred charges monthly and will be trued-up on an annual basis. The billing details are described in **Special Condition 2**.

Interconnection Requirements

This schedule is available to customers that provide PG&E with:

(a) A completed, signed Net Billing Application and Interconnection Agreement as described in Special Condition 3 including all supporting documents and required payments; AND

(b) Evidence of the customer's final inspection clearance from the governmental authority having jurisdiction over the REGF.

Customers seeking generator interconnections in portions of San Francisco and Oakland where PG&E has a network grid must contact PG&E about generation export limitations. The Interconnection details are described in **Special Condition 3**. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 8 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

OVERVIEW of SPECIAL CONDITIONS

(Cont'd.)

Multiple Tariff Facilities (N)

Schedule NBT applies to specified NBT-eligible generators in an REGF comprised of multiple NBT- and non-NBT-eligible generators, served through the same utility revenue meter. Such facilities will be referred to as "Multiple Tariff Facilities", and any group of generators within such a facility that is subject to the same tariff provisions for billing and metering purposes will be referred to as a "Constituent Generator Group". To be eligible for this rate schedule in a Multiple Tariff Facility, the customer-generator must meet all the requirements of Special Condition 4 and must also meet requirements of any other applicable tariffs. For more information, please refer to Special Condition 4.

Net Surplus Compensation (NSC)

An NBT customer may be entitled to NSC when the customer-generator exports more electricity in kilowatt-hours to the grid than the customer consumes within the same Relevant Period. The NSC details are described in Special Condition 5.

Load Aggregation

Schedule NBT applies to customer-generators who apply for this tariff on or after February 15, 2024 with a Load Aggregation Arrangement as described in Special Condition 6. Such customers are referred to as NBTA Customers. Certain incremental billing and metering costs set forth in this schedule are applicable to Electric Service Providers (ESPs) serving eligible customer-generators.

Legacy Provisions

Pursuant to Decision (D.) 22-12-056 the legacy period, meaning the length of time a customer can benefit from the elements of this tariff structure, is nine years. For more information, please refer to Special Condition 7~~6~~. (N)

REGF Paired with Storage

Customers who take service on this NBT Schedule for an REGF paired with storage will be subject to the requirements described in Special Condition 8~~7~~.

Natural or Human-Made Disasters

This Section of the tariff describes the provisions for natural or human-made disasters. For more information, please refer to Special Condition 9~~8~~.

Prevailing Wage

This Section of the tariff describes the requirements of PU Code 769.2. For more information, please refer to Special Condition 10.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 10
NET BILLING TARIFF (NBT) SERVICE

RATES:

(Cont'd.)

For both residential and nonresidential customers who submit a complete interconnection application on or after April 15, 2023 and no later than December 31, 2027, Export Compensation Rates will be based on a "locked-in" nine-year schedule of values for each hour from the most recent CPUC Avoided Cost Calculator, adopted as of January 1 of the calendar year of the customer's completed interconnection application date. After the nine-year lock-in period, measured from the date of issuance of PTO, the Export Compensation Rates will be based on averaged hourly avoided cost values from the most recent Avoided Cost Calculator, adopted as of January 1 of the applicable calendar year. Customers enrolling on NBT after its initial five years of availability will not receive a locked-in nine-year schedule for their Export Compensation Rate and will instead be compensated at the average hourly avoided cost values from the most recent Avoided Cost Calculator, adopted as of January 1 of the applicable calendar year in which the compensation is being provided. The Export Compensation Rate values are posted at https://www.pge.com/energyexportcredit.

Pursuant to Decision 22-12-056, section 8.5.1, NBT customers: (1) may choose to exit their lock-in periods early but may not re-enter them after exiting; and (2) who exit their lock-in period early will subsequently receive export compensation rates calculated using the most recently adopted Avoided Cost Calculator.

For Customers enrolled in the California Alternate Rates for Energy (CARE) and Family Electric Rates Assistance (FERA), the CARE and FERA discount shall not be applied to the retail export compensation rate.

Methodology for calculating the Export Compensation Rate based on ACC:

The Export Compensation Rates for a given installation vintage of customers in a given calendar year are based on the applicable vintage of Avoided Cost Calculator (ACC) forecast of values for that year. Because the ACC outputs different values by climate zone and for every hour of the year, the following process is used to aggregate values into a single set of values for each month, day-type, and hour for all PG&E customers.

1. For each Climate Zone, create a set of 8760 hourly avoided costs using the ACC value for the Delivery components. Generation components do not vary by climate zone, so only a single set for generation Export Compensation Rate is necessary to collect.

2. Create a simple average value for each hour of the climate zone specific delivery components. (T) (T)

3. Because the Avoided Cost Calculator output is in Pacific Standard Time, adjust time and hour labels to account for daylight savings time, and identify weekdays and weekend/holidays.

4. For each monthly Delivery and Generation components, calculate the average of all prices by hour, per weekday and weekend. This calculation will render the Export Compensation Rate components (Delivery and Generation) for each month's weekday and weekend values.

5. Apply floor of $0/kWh to Delivery and Generation components of the Export Compensation Rate.

(Continued)

Public

RATES:

(Cont'd.)

Methodology for calculating the Export Compensation Rate based on ACC (Cont'd): (N)

6. For each hour and weekday/weekend, the full Export Compensation Rate will then be the sum of the corresponding Generation and the Delivery components for that hour/ weekday/ weekend.

D. Avoided Cost Calculator Plus (ACC Plus)

An Avoided Cost Calculator Plus (ACC Plus) adder, in the form of a credit in cents per kilowatt-hour exported, is available to residential NBT customers who interconnect during the first five years of the tariff. The ACC Plus applicable to a given customer will be based on the customer's calendar year of completed interconnection application date. The ACC Plus available to new NBT customers will decrease over five years as shown in the table below. The applicable ACC Plus adder will remain constant for a customer for nine years from the customer's Permission to Operate (PTO) date. The ACC Plus may also be referred to as the "Energy Export Bonus Credit" in customer-facing materials.

Adopted Avoided Cost Calculator Plus Adder (ACC Plus)					
Customer Segment	**2023 $/kWh**	**2024 $/kWh**	**2025 $/kWh**	**2026 $/kWh**	**2027 $/kWh**
Residential	0.02200	0.01760	0.01320	0.00880	0.00440
Residential Low Income	0.09000	0.07200	0.05400	0.03600	0.01800
Non-Residential	**Not Eligible**				

The adder will decrease by 20 percent annually, for newly enrolled tariff customers, as measured by the first-year adder rate until the adder reaches zero. The adder will be a discrete line on the customer's utility bill, will apply to all charges, and will apply to future bills until the credit is used.

The ACC Plus is not available to:

(i). Customers transitioning from the NEM/NEM2 tariff to NBT tariff at the end of their legacy period;

(ii). Customers who have purchased a building with an existing system (Change of Party Customers);

(iii). Non-Residential Customers; and

(iv). Customers who are required to add solar (e.g., by California's building code).

(N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 12 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

RATES: **E. Standby Service** (N)

(Cont'd.) Customer-generators eligible for service under this schedule are exempt from the requirements of Schedule SB—Standby Service, except Multiple Tariff Facilities interconnected under the terms of Special Condition 4, which may be subject to the requirements of Schedule SB.

F. Rates for Multiple Tariff Facilities

The charges for Multiple Tariff Facilities taking service on this rate schedule under the provisions of Special Condition 4 will be calculated using the applicable OAS identified by the customer-generator in its application for interconnection and its interconnection agreement with PG&E or as subsequently changed by the customer-generator in accordance with PG&E's electric Rule 12. Per Special Condition 4, only the Renewable Portion of the exports to the grid will be credited and the value will be calculated the same as specified in Export Credits (section C, above).

G. Changes to the Relevant Period

Existing customer-generators billed under sub-schedules NBT-S, NBT-EXP or NBT-EXP-OTR who only add storage and are eligible to use the estimation methodology described in Special Condition 8~~7~~ ("NBT Paired Storage") will be billed using the estimation methodology as of their scheduled True-Up, provided that a True-Up is not required for any other reason. All other customer-generators with Multiple Tariff Facilities or NBT Paired Storage interconnecting additional generators/storage, will receive a bill true-up prior to taking service under Special Condition 4. This ensures that all NBT accounts have the same Relevant Period, as defined in Special Condition 2, going forward.

H. Potential for Future Rate Changes

PG&E rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any long-term decisions based on rate structures that are currently in place. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 13 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SUB-SCHEDULES: Eligible customer-generators will be placed on the appropriate sub-schedule as described below: (N)

1. **NBT-S** – For Small Customer (as defined in PG&E's Electric Rule 1) customer-generators taking service with solar and/or wind generating facilities of 30 kilowatts or less.

2. **NBT-EXP** – For Small Customer (as defined in Rule 1) customer-generators with (i) solar and/or wind generating facilities of 1,000 kilowatts or less, other than facilities of 30 kilowatts or less, or (ii) any other REGF of 1,000 kilowatts or less.

3. **NBT-EXP-OTR** – For all other commercial, industrial customer-generators, and agricultural customers.

4. **NBT-MT** – For customer-generators taking service as a Multiple Tariff Facility under Special Condition 4 of this tariff.

5. **NBT-PS** – For customer-generators adding storage to their renewable generators pursuant to Special Condition 8~~7~~. (N)

~~5.~~ **6. NBTA –** For a customer-generator with a Load Aggregation Arrangement pursuant to Special Condition 6 of this tariff.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 14 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

1. METERING: Customers receiving service on this tariff must have metering and data communication capabilities necessary to render accurate bills under NBT. Multiple Tariff Facilities will be metered under one of the options described in Special Condition 4. All other net billing shall be accomplished using a single meter capable of: (N)

   a. separately registering the flow of electricity in two directions (imports and exports);

   b. metering intervals required for billing under NBT (Non-Residential is 15 Min and Residential is 1hr[3].); and

   c. meeting PG&E's requirements for transferring usage interval data to PG&E for billing.

   If the eligible customer-generator's existing electrical meter does not meet the requirements described in paragraph 1 above of Special Condition 1, the eligible customer-generator shall be responsible for all expenses involved in purchasing and installing an acceptable meter with data communication capabilities required to enable accurate billing under NBT.

   If none of the metering and data communication options available to PG&E that are necessary to render accurate billing under NBT requirements are acceptable to the customer–generator, PG&E shall have the right to refuse interconnection for new customers.

   Customer-generators with Load Aggregation Arrangements will need metering on the Generating Account capable of separately measuring imports and exports in a manner commensurate with the smallest time interval used by PG&E to establish billing determinantes for any of the Aggregated Account meters. If a newly installed REGF can use the existing metering, the metering charges will be based on applicable meter charges in the Generating Account TOU OAS; if a new meter is requested by the customer for a new service as allowed in Special Condition 3, it must be installed at the customer's expense as a Special Facility using incremental costs, pursuant to Section I, Electric Rule 2.

   For each Aggregated Account other than the Generating Account, an appropriate load account meter is required, consistent with the TOU rate schedule and NBT billing requirements for that account. The customer is responsible for all metering charges associated with each Aggregated Account's OAS.

   For NEM Transition Eligible Customers, or SmartMeter Opt-Out customers, if none of the metering options available to PG&E that are necessary to render accurate billing under NBT requirements are acceptable to the customer–generator, PG&E shall reserve the right to transition such customers to a Rule 21 Uncompensated Export arrangement instead of NBT. Under Rule 21 Uncompensated Export arrangement, the customer may incur departing load and standby charges, if applicable. Customers who will be transitioned to Rule 21 Uncompensated Export may require updated meter programming to allow for accurate billing under Rule 21. Per Electric Rule No. 16 Section A.12, (N)

[3] PG&E will provide 15-Min data to Residential customers at their request.

(Continued)

customers are required to provide PG&E access to metering equipment for such purposes. If a customer refuses to grant access to PG&E, such customer's permission to operate (PTO) under NEM/NEM2/NBT will terminate, and such customer will need to disconnect their generating facility from the grid. PG&E reserves the right to disconnect the customer's service if customer does not comply with PG&E rules within a reasonable period of time.

Additional metering requirements for NBT Paired Storage are described in Special Condition 8~~7~~.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 16 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.) (N)

c. **ACC Plus**: (Cont'd)

Low-income residential customers will receive a slightly higher ACC Plus adder for their exports.

The ACC Plus adder will decrease by 20 percent annually, for newly enrolled tariff customers, as measured by the first-year adder rate until the adder reaches zero. The adder will be a discrete line on the customer's utility bill. Export credits associated with the ACC Plus adder will apply to all charges (including NBC charges) and will apply to future bills until the credit is used.

d. **Limitations on what Export Credits may offset:**

Export credits at the Export Compensation Rate described in the "RATES" section of this schedule, may be used to offset volumetric (kwh) import charges but may not offset monthly minimum charges, customer charges, meter charges, facilities charges, base service charges, demand charges and surcharges, non-bypassable and any fixed charges associated with the OAS. However, export credits associated with the ACC plus adder may be used to offset any charges incurred by the customer.

Export credits will be accrued separately for avoided costs attributable to generation and delivery. Export credits for generation avoided costs will only offset volumetric (kwh) generation charges accrued per the customers' OAS, and export credits for delivery avoided costs will only offset volumetric (kwh) delivery charges associated with the customer's OAS.

e. **Application of export credits within the Relevant Period:**

Export credits at the Export Compensation Rate for generation and delivery will be applied to the corresponding generation and delivery volumetric (kwh) import charges accrued in a given month. The amount owed by the customer in that month for generation and delivery charges will be reduced by the corresponding export credits accrued in that month. Unused generation and delivery export credits accrued in a given month can be applied to offset generation and delivery volumetric (kWh) charges within a customers' Relevant Period. Any excess generation credits or excess delivery credits remaining at the end of a customer's Relevant Period, after debit for excess energy (kwh) if NSC is applicable, will be carried forward to the customer's next Relevant Period. The excess generation and delivery credits will only carry forward while the customer is on the NBT. If the customer is not served under the NBT, then the customer's excess credits will be forfeited on the last true-up on NBT.

f. **Non-Bypassable Charges** (N)

Customers on this tariff must pay non-bypassable charges (NBCs) for each kilowatt-hour of electricity they consume from the grid (based on the metered import channel). The following NBCs may not be reduced by any credits for exports to the grid, except for the ACC Plus credit:

(Continued)

ELECTRIC SCHEDULE NBT Sheet 17
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.) (N)

g. Relevant Period

A Relevant Period typically consists of any twelve-monthly billing cycles commencing on the date PG&E provides a customer-generator with PG&E's written approval to begin parallel operation of the REGF (i.e., Permission To Operate (PTO)) for purposes of participating in NBT, and on every subsequent anniversary thereof.

If an eligible customer-generator terminates service or experiences a change in ESP or CCA prior to the end of the 12 monthly billing cycles within their Relevant Period, a new Relevant Period will be established starting on the monthly billing cycle after the change in ESP or CCA and continuing each anniversary date until the effective date of that termination for ESP or CCA change.

If an eligible customer-generator opts out of a SmartMeter™ per PG&E's E- SOP schedule, the customer's Relevant Period will be adjusted to start on the monthly billing cycle after the alternative meter is installed.

If an NBT eligible customer-generator applies for NBT-MT or NBT-PS or NBTA sub-schedules under this tariff, a new Relevant Period will be established starting on the monthly billing cycle after the change in the applicable sub-schedule and continue every subsequent anniversary thereof.

For Load Aggregation, the Generating Account and all Aggregated Accounts will have the same billing cycle and Relevant Period, based on PTO date or anniversary thereof. However, if an Aggregated Account terminates service, or experiences a change in ESP or CCA prior to the end of any 12 monthly billing cycle, its Relevant Period will consist of that period from the anniversary date until the effective date of that termination or ESP or CCA change. If an Aggregated Account is subsequently added, its Relevant Period will consist of that period from its effective date of inclusion in Load.

h Energy True-up

A true up is performed by PG&E and/or the customer's ESP or CCA, as applicable, at the end of each Relevant Period following the date the customer-generator was first eligible for Schedule NBT, or the date of PG&E's written approval to begin parallel operation of the REGF for purposes of participating in NBT, whichever is later, and at each anniversary date thereafter. At True up, the eligible customer-generator shall be billed as follows: (N)

For all NBT customers, if the export credits (not including the ACC Plus credit) are larger than the import charges within the Relevant Period, ~~the excess credits will be set to zero~~, after debit for excess energy (kwh)~~,~~ if NSC is applicable, the excess credits (generation and/or delivery) will be carried forward to the customer's next Relevant Period. ~~.~~ NBT customers may make a one-time request that their annual true-up date be changed going forward. In the event the energy (kWh) generated exceeds the energy (kWh) consumed during the Relevant Period, compensation shall be made for the excess energy (kWh), as described and allowed for in Special Condition 5.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 18 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

2. BILLING: (Cont'd.) (N)

If the customer-generator is taking service under DA or CCA Service, separate true-up will be calculated for the applicable PG&E charges and credits and the ESP or CCA charges and credits.

For a DA or CCA Service customer-generator, Generation Rate Component credits, if any, do not reduce the charges owed to PG&E for energy supplied to the eligible customer-generator including NBCs calculated in 2.f.

Once the true-up is completed at the end of the Relevant Period, any overpayment for energy (kWh) from the true-up will be credited to the customer on their future bill charges.

The ACC Plus credit can offset all charges including the NBC charges and will not expire until the credits are used. If a customer terminates service with PG&E before the credits are utilized, PG&E will provide the customer's payment for the remaining credits.

i Payment Process

All NBT customers will pay monthly for all applicable charges including the fixed charges within the OAS and any additional net charges due to PG&E. Customers will have net charges due in a given month if the sum of their import charges, export credits, and ACC Plus (if applicable) is greater than zero.

j Billing Information

PG&E shall provide the eligible customer-generator with information on energy imported and exported with each regular bill. That information shall include the current monetary balance owed PG&E for charges net of credits since the last Relevant Period ended.

k Electric Service Provider Charges

If PG&E provides direct access (DA) metering for the ESP, consolidated Utility Distribution Company (UDC) billing (that is, Consolidated PG&E Billing as described in PG&E's Rule 22), Separate or Consolidated ESP Billing support services for DA customer-generators served under PG&E's rates or their ESP's rates, PG&E may recover the incremental costs related to NBT from the customer's ESP, as described in Schedule E-ESP – Services To Electric Service Providers, and Schedule E-EUS – End User Service. (N)

l For a Customer-generator electing Load Aggregation:

Load Aggregation Customers (for both Generating and Aggregated Accounts) will be billed based on no netting of imports (consumption) and exports (generation to the grid). Customers are billed based on their full usage from the grid. The generation (for both Generating Account and allocated generation for Aggregated Accounts) is valued the same as an NBT customer.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 18 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

For each monthly billing period, the dollar amount (based on the ACC and ACC Plus if applicable) associated with the energy (kWh) exported to the grid (in kilowatt-hours or kWh) by the REGF shall be allocated to each of the Aggregated Account meters, as well as the Generating Account if it has load, based on the proportion of cumulative usage at each aggregated account, and the cumulative generation from the generating account from the start of the Relevant Period. NBCs are calculated as specified in Ssection 2.f for both Generating and Aggregated accounts.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 20 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

3. INTERCONNECTION: (Cont'd.) (N)

Rate Option	Application	Interconnection Agreement
NBT-PS	For NBT-PS (Special Condition ~~8~~7) for projects that meet NBT integrity requirements.	
	Generating Facility Interconnection Application, (Form **79 1174-03**)	**79-1193-03**- *Agreement And Customer Authorization Net Billing Tariff (NBT) Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less with Energy Storage of 10 Kilowatts Or Less or Energy Storage with Power Control System Certification*
NBT, NBTEXP, or NBTMT > 1,000 kW	*Generating Facility Interconnection Application* (Form **79-1174-03**)	*Rule 21 Generator Interconnection Agreement for New Net Billing Tariff (NBT) Generating Facilities Greater than 1,000 Kilowatts Interconnecting Under the Fast Track Process* (Form **79-1198-03**)
		Rule 21 Generator Interconnection Agreement (GIA) for Net Billing Tariff (NBT) Generating Facilities Greater than 1,000 Kilowatts Interconnecting Under the Independent Study, Distribution Study, or Transmission Cluster Process (Form **79-1198-03**)
NBT-MT	For customer-generators ≤ 1 MW taking service as a Multiple Tariff Facility under Special Condition 4 of this tariff:	
	Generating Facility Interconnection Application (Form **79-1174-03**)	*Generating Facility Interconnection Agreement (NBT-MT - Multiple Tariff)* (Form **79-1069-03**) (N)
NBT-A	NBT Load Aggregation ≤ 1 MW Along with the applicable interconnection form above, also submit: NBT Load Aggregation Appendix (Form 79-1202-03)	

(Continued)

ELECTRIC SCHEDULE NBT Sheet 21
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

3. Interconnection: (Cont'd.) (N)

Customers with an interconnection application date after the NEM2 Sunset Date (April 14, 2023), or for Load Aggregation after the NEM2A Sunset Date (February 14, 2024), will take service and be billed on the NEM2 tariff on an interim basis and transition to the Net Billing Tariff, once it is operational. The NEM2 tariff or NEM2A subtariff legacy periods are not applicable in this case.

The interconnection application date is defined as the submission date of an application that is free of major deficiencies and includes a complete application, a single-line diagram (for systems smaller than or equal to 30 kW, applicant does not need to upload a site-specific single-line diagram, but can instead select a template single-line diagram in the portal if applicable), and, if applicable, a complete California Contractors State License Board Solar Energy System Disclosure Document, a signed California Solar Consumer Protection Guide, a signed Agreement and Authorization form, and an NBT oversizing attestation.

For Load Aggregation Arrangements Requesting an additional service for the Generator: Subject to all other applicable rules, an additional service may be allowed for the Generating Account if it has no load other than that associated directly with the REGF. However, a customer may not subsequently add load to that additional service, and if the REGF is removed, the additional service may not be converted to a load account.

For Load Aggregation, a completed and signed "NBT Load Aggregation Appendix" (Form 79-1202-03) must be submitted together with the appropriate NBT interconnection agreement listed above.

The eligible customer-generator must meet all applicable safety, and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety, reliability, and consumer protection.

To promote the safety and reliability of the customer REGF, the customer-generator shall comply with Electric Rule No. 21 Sections L.2-L.4 and Section L.7. for interconnecting to the electrical grid. Equipment on the California Energy Commission (CEC) list will meet this requirement and does not need to be verified. Other equipment, as determined by PG&E, should be verified by the customer as having safety certification from a nationally recognized testing laboratory. (N)

Applicant is required to verify as a part of each interconnection request for this tariff that (i) a warranty of at least 10 years, or (ii) a 10-year service warranty or executed "agreement" ensuring proper maintenance and continued system performance has been provided on all equipment and on its installation.

Pursuant to Decision (D) 22-12-056, and (D.) 23-11-068 (for NBTA) customers on this tariff must pay for the interconnection of their REGF as provided in Electric Rule 21, including an application fee. This application fee must be paid through PG&E's online application portal in order to complete the application, unless otherwise directed by PG&E. For application fees for Customers impacted by a Natural or Human-Made Disasters[5], see Special Condition 9~~8~~.

[5] Natural or human-made disasters includes such events as a fire, earthquake, flood, or severe storms.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 23 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

4. MULTIPLE TARIFF FACILITIES: (N)

Multiple Tariff Facilities have the following additional provisions:

a. When Net Generation Output Metering (NGOM) is required on the REGF, such NGOM must conform to the requirements set forth in Electric Rule 21, Section J.

b. An NBT-eligible Constituent Generator Group is defined as one or more generators within a facility served behind the same utility revenue meter and subject to this NBT Schedule for billing purposes that is eligible for service under the provisions of either NBT, NEM (except for Load Aggregation), NEM2 (except for Load Aggregation), NEMFC (except for Load Aggregation), NEMBIO or their sub-Schedules.

c. A non-NBT-eligible Constituent Generator Group is defined as one or more generators within a facility served behind the same utility revenue meter that does not take service under NBT, NEM, NEM2, NEMFC or NEMBIO, but interconnects under the provisions of Electric Rule 21.

d. All metering for Multiple Tariff Facilities called for in this Special Condition must meet the requirements needed to bill under the customer-generator's OAS. All metering, equipment and non-Export relays necessary to implement the provisions in this section will be provided at the Customer-Generator's expense.

e. Customers who take service on NBT-MT by adding an NBT-eligible generator to a facility (behind the same utility revenue meter) with existing NEM/NEM2/NEMFC/NEMBIO eligible REGF(s) will be billed under NBT-MT, and all eligible REGFs will be combined into one Constituent Generator Group(s), which will be transitioned to and billed under the NBT.

f. Customers with NEMA/NEM2A/NBTA are not eligible for this provision. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 24 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

4. MULTIPLE TARIFF FACILITIES: (Cont'd.) (N)

~~e.~~g. Multiple Tariff Facility Configurations and Metering. For all eligible combinations of NBT-Eligible Constituent Generator Groups and non-NBT-eligible Constituent Generator Groups, the Customer-Generator must select one of the following options:

1) **The Non-Export Relay Option:** A Customer-Generator must install a Non-Export relay on their non-NBT Constituent Generator Group(s).

2) **The Net Generation Output Metering (NGOM) Option:** The customer-generator will receive NBT credits only for NBT-eligible Constituent Generator Group(s) for which the customer has installed interval NGOM on that Constituent Generator Group.

~~f.~~h. Multiple Tariff Facilities, served under DA or CCA Service, may only participate to the extent their ESP or CCA offers net billing for the specific constituent generator group(s). All accounts for each specific constituent generator group must be served by the same ESP.

~~g.~~i. An existing NEM/NEM2/NEMFC or NEMBIO customer can install an NBT eligible Generator and stay on their respective tariffs if the NBT generator would have a Non-Export Relay that would prevent the NBT generator to export to the grid. With this option the NBT eligible generator will be taking service under Rule 21 and will be subject to Schedule Standby (SB) and Departing Load. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 25
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS:

5. NET SURPLUS COMPENSATION (NSC): (N)

Pursuant to P.U. Code Sections 2827 (h)(3), this Special Condition was established to provide a NEM customer having **Net Surplus Electricity** (defined as all electricity generated by an eligible customer measured in kilowatt-hours over a Relevant Period that exceeds the amount of electricity consumed by that eligible customer), with Net Surplus Compensation for the Net Surplus Electricity. This benefit is extended to NBT customers pursuant to Decision (D). 22-12-056.

An NBT customer who has Net Surplus Electricity will be known as a **Net Surplus Generator**.

a. NSC Applicability – All bundled Net Surplus Generators that satisfy the conditions in the Applicability Section of this tariff and take service under this rate schedule are eligible to receive NSC at the end of the Relevant Period, i.e. at the time of their true-up. This includes Net Surplus Generators on sub-schedules NBT-S, NBTA, NBT-EXP, NBT-PS and NBT-EXP-OTR. An NBT-MT Net Surplus Generator is also eligible to receive NSC but only for the one or more generators at the same metered account eligible for billing treatment under Special Condition 2.a through 2.f of this NBT schedule, or the applicable tariff for the non-NBT generator.

Net Surplus Generators who receive Direct Access (DA) Service from an ESP or who receive Community Choice Aggregation (CCA) Service from a CCA are not eligible to receive NSC from PG&E but may contact their ESP or CCA Provider to see if they provide NSC.

b. The NSC Rate – The NSC Rate is defined as the simple rolling average of PG&E's default load aggregation point (DLAP) price from 7 a.m. to 5 p.m., for a 12-month period. PG&E shall use the NSC Rate as the value of the electricity portion of its net surplus compensation rate.

PG&E will calculate the NSC Rate each month. It will be effective on the first day of that month and PG&E will use it in the NSC Calculation for any Net Surplus Generators with a Relevant Period completed in that month (True-Up Month).

The DLAP Cutoff Date will be defined as the twentieth (20th) day of the month prior to the True-Up Month.

PG&E will wait five (5) days after the DLAP Cutoff Date for the CAISO to have time to finalize the day-ahead PG&E DLAP prices. The NSC Rate will then be calculated as the simple average of the prices for all hours between 7 a.m. and 5 p.m. over a one (1) year period ending on the DLAP Cutoff Date. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 28
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd)

6. Load Aggregation -NBTA:

Load Aggregation is available to an eligible customer-generator, that has load served by multiple meters ("Aggregated Accounts") located on the property where the REGF ("Generating Account") is located and on property adjacent or contiguous to the property on which the REGF is located, only if those properties are solely owned, leased, or rented by the eligible customer-generator, subject to the terms of this Special Condition and elsewhere in this tariff. An Arrangement, consisting of a single Generating Account and all of the Aggregated Accounts, will be billed under this Special Condition. Customer-generators are eligible to participate in Load Aggregation provided that all meters in a Load Aggregation Arrangement are located (i) on the property where the REGF is located, or (ii) are located within an unbroken chain of contiguous parcels that are all solely owned, leased or rented by the customer-generator. For purposes of Load Aggregation, parcels that are divided by a street, highway, or public thoroughfare are considered contiguous, provided they are within an unbroken chain of otherwise contiguous parcels that are all solely owned leased or rented by the customer-generator, as verified in Form 79-1202-03. For purposes of determining parcel contiguity under this provision, "public thoroughfare" will include a canal, railroad track or transmission right-of-way, when these features are isolated on third party owned property. When a third party owned easement is located on a NBTA customer-generator's property, there is no impairment to parcel contiguity. In addition, an irrevocable easement granting sole use and control to the NBT customer-generator for an entire parcel can be used to establish contiguity. Otherwise, a customer-generator's easement on a third party owned parcel will not be sufficient to establish parcel contiguity for NBTA.

NBT Load Aggregation Customer-generators are qualified for Net Surplus Compensation (NSC). The eligible customer-generator participating in Load Aggregation option is eligible to add energy storage to their generator or add a Non REGF generator, in accordance with all the applicable PG&E tariffs, including but not limited to Rule 21, and any other regulations and laws governing the interconnection.

Billing Service Charges – An eligible customer-generator electing Load Aggregation shall remit service charges for the cost of providing billing services as follows. These charges shall include:

1) One-Time Setup Charge of $25.00 per Aggregated Account and for the Generating Account, as defined in this Special Condition, and cumulatively, shall be limited to no more than $500 per Load Aggregation Arrangement. Any change to the number of accounts included in a NBTA arrangement is subject to this one-time fee. This Setup Charge shall be assessed without regard to the $500 limit for accounts added after the PTO date.

Plus,

2) Monthly Charge of $5 Per Aggregated Account and for the Generating Account as defined in this Special Condition.

(Continued)

Example of NBTA – Assume there are five parcels (A, B, C, D, E, and F) that form a cluster of contiguous parcels and D and E are separated from A, B, C and F by a street, highway, or public thoroughfare. For the purposes of participating in Load Aggregation, all five parcels are considered contiguous, provided they are otherwise contiguous, and all are solely owned, leased or rented by the Customer-generator. Refer to Diagram 1 (for illustrative purposes only)

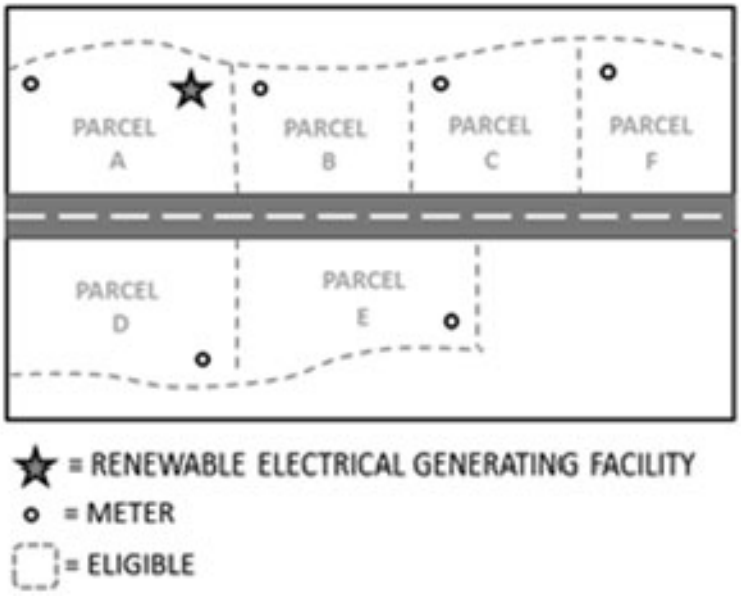


Diagram 1

Two parcels that are separated by a parcel that is only a stream or river or slough owned by a third party are considered contiguous if:

1A. The two parcels are otherwise eligible for NBTA, and

1B. The third party is a public entity, and

1C. The third-party owned parcel containing the stream or river or slough is no wider than one thousand feet across as measured at the narrowest point between the two parcels, and

1D. Customer provides documentation that they meet these criteria if requested by PG&E.

(Continued)

7~~6~~. NBT Legacy Provisions

This Special Condition is applicable to all Customers receiving service on this NBT Schedule, and who have submitted all documentation necessary to receive service on this schedule.

a. 9-Year Transition Period. Pursuant to Decision 22-12-056, and 23-11-068 (for NBTA), customers who receive service on the NBT Schedule, or who have submitted all documentation necessary to receive service on the NBT Schedule, are eligible to continuously stay enrolled on the NBT Schedule for a period of up to 9 years from the original permission to operate (PTO) date. The 9-year enrollment period ends at the conclusion of the Customer's applicable Relevant Period on or after the 9th anniversary of the original PTO date. For example, if a Customer initially received PTO on May 1, 2023, the Customer is eligible to continue receiving service on the NBT Schedule through the conclusion of the Relevant Period ending immediately on or after April 30, 2032.

Customers electing to switch to this NBT Schedule prior to the conclusion of their Schedule NEM or NEM2 Legacy Period permanently forfeit any of their Generating Facility's remaining transition period eligibility on Schedule NEM or NEM2 and may not later change back to receiving service under these schedules. Customers at the end of their NEM/NEMA or NEM2/NEM2A Legacy Period enrollment who transitioned to the NBT/NBTA Schedule may not restart a new Legacy Period under NBT. These customers will not receive a 9-year legacy treatment under NBT. They will remain on this NBT Schedule and will be transitioned to the applicable successor tariff required for customers installing eligible renewable technologies if and when a new successor tariff becomes effective.

b. Modifications[7]. REGFs eligible for the 9-year transition period outlined above that are modified and/or repaired shall remain eligible for the remainder of their 9-year transition period as long as the modifications and/or repairs do not increase the REGF by more than the greater of:

1) 10 percent of the REGF's nameplate rating capacity, as established when the REGF was originally interconnected, or

2) 1 kW;

and provided the modifications and/or repairs do not result in the REGF exceeding the Customer's annual onsite load unless customer executed the oversizing attestation.

Pursuant to D.22-12-056, the addition of energy storage to the Customer's existing Generating Facility shall not disqualify Customer from the remainder of their 9-year Transition Period on this Schedule.

[7] Customers making modifications and/or additions to their REGF that exceed the 10 percent, or 1 kW limit referenced above shall remain on this tariff until the Commission develops a successor tariff to this or directs these customers to another tariff. This requirement will only be enforced upon the development of a new NBT Successor Tariff, or by the direction of the CPUC.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 29
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

~~6~~7. NBT Legacy Provision (Cont'd.) (N)

c. Transferability. The 9-year legacy period is linked to the customer who originally causes the system to be installed, not to the system itself. If the original customer moves away within nine years from the system's permission to operate (PTO) and another utility customer takes control of (e.g., buys, leases, or pays a power purchase agreement for) the system[8], the subsequent utility customer does not have a legacy period. There are three exceptions to this:

1. For residential customers: when the subsequent customer is or was the legal partner (e.g., spouse or domestic partner of the customer who installed the REGF).

2. For non-residential customers: when the account-holding entity continues to be majority controlled by the same underlying individuals or entities from the time the legacy system was installed by the original customer.

3. When a builder/contractor constructs a new building and receives PTO in their name, the new owner following a sale of the building (whether the sale is completed before or after issuance of PTO) is eligible to retain the 9-year legacy period starting from the date of PTO, provided that the builder/contractor does not reside in or conduct business from the building after its construction.

For these exceptions, the legacy period does not restart when the subsequent customer takes control of the system. Rather, the legacy period remains based on the REGF's PTO date. (N)

[8] The transfer of an existing REGF to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 30 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

~~7~~8. NBT Paired Storage (N)

a. Definitions:

NBT Paired Storage:

NBT Paired Storage is defined as qualifying energy storage equipment ("storage system" or "storage device") paired with a REGF that either:

(i) meets the Renewables Portfolio Standard (RPS) Guidebook[9] requirements as an "addition or enhancement" as described in Section c. below, or

(ii) is eligible to receive certain benefits as described in this Special Condition because it is paired with an REGF even if it is not exclusively charged by renewable energy, pursuant to California Public Utilities Commission (CPUC) Decision (D.) 14-05-033 and D.19-01-030.

NBT Paired Storage is considered "Small NBT Paired Storage" when the storage system size is ≤10kW and "Large NBT Paired Storage" when the storage system size is >10kW.

AC-Coupled Paired Storage:

In an AC-Couple Paired Storage system, the REGF has its own inverter or set of inverters; and separately, the storage system has its own inverter or set of inverters, pursuant to CPUC D.19-01-030.

For an AC-coupled REGF paired with a storage device, storage device capacity is determined as the (AC) maximum discharge capacity. The size of the storage system for AC-coupled REGF plus storage systems is the inverter's (or inverters') nameplate capacity (or nameplate capacities summed).

DC-Coupled Paired Storage:

In a DC-Couple Paired Storage system, the REGF and the storage share the same inverter, or set of inverters, pursuant to CPUC D.19-01-030.

The size of the storage system is the lesser of the shared inverter's (or inverters') nameplate capacity (or capacities summed) and the storage device's (devices') maximum continuous discharge capacity (or capacities summed) listed on the storage device's (devices') technical specifications sheets. A storage device's maximum continuous discharge capacity may be listed on technical specification sheets using different terminology; PG&E will use common sense to determine whether a device's technical specification sheet includes the appropriate metric for purposes of determining system size, regardless of the terminology used. If that metric is not included, PG&E will rely on the inverter's nameplate rating. (N)

[9] The RPS Guidebooks can be found at: https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 31 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

(Cont'd.)

~~7~~**8.** NBT Paired Storage (Cont'd.) (N)

a. Definitions: (Cont'd.)

NBT Integrity

NBT Integrity refers to the requirement that a customer only receive Export Credits for renewably generated exports from an NBT-eligible REGF.

Certified Power Control System (Certified PCS)

A Certified PCS storage system is one that has received UL1741 CRD[10] or utility-approved certification for Power Control systems (PCS) that will comply with either No Grid Charging or No Storage Export as defined below. These systems do not require an NGOM as the PCS is certified to preserve NBT Integrity, as defined above.

No Grid Charging:

No Grid Charging describes when a storage system uses a Certified PCS, as defined above, to ensure that the storage system cannot be charged from the PG&E grid[11]. A PG&E-approved physical non-import relay or a functionally equivalent non-import configuration to prevent grid power from flowing to the storage device is also permitted. Inadvertent but minor instances of grid import are permitted. Such inadvertent grid imports must not exceed durations of ten seconds. (N)

[10] CRD refers to an Underwriters Laboratories (UL) Certification Requirement Decision, in this case the one issued on 3/8/2019

[12] In the event of an expected PSPS (Public Safety Power Shutoff) outage, as evidenced by a 48-hour notice from PG&E to the expected outage start, a storage system defined as "No Grid Charging" and designed for resiliency, meaning it is capable of providing back-up power safely and in compliance with all relevant tariffs, electric rules, other requirements, and is qualified by PG&E to participate, will be temporarily permitted to charge from the grid in order to prepare for the PSPS outage. The notification must specify an impact to the customer generator location. This temporary permission will begin at the publication of the 48-hour notification and will end 24 hours after the end of the PSPS event, as marked by the restoration of power at the site. If power is not shutoff, the temporary permission will end 72 hours after the original 48-hour notice. At the end of the temporary permission period as described above, the storage system will need to revert to "No Grid Charging" operation mode in order to maintain compliance with the NBT tariff, notwithstanding additional PSPS Alerts. At no point during the temporary permission period will the system be permitted to violate the interconnection agreement. Specifically, the storage system must not increase the host facility's historical peak demand.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 32 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

(Cont'd.)

~~7~~**8.** NBT Paired Storage (Cont'd.) (N)

a. Definitions: (Cont'd.)

No Storage Export:

No Storage Export describes when a storage system uses a Certified PCS, as defined above, to ensure that the storage system cannot export to PG&E's grid and therefore will not result in additional credits. A PG&E-approved physical non-export relay or a functionally equivalent non-export configuration to prevent grid power from flowing to the storage device is also permitted. Inadvertent but minor instances of storage export are permitted. Such inadvertent grid exports must not exceed durations of ten seconds.

b. Interconnection Cost Responsibility

NBT Paired Storage will have the same interconnection cost responsibility as the NBT generator with which it is paired, including charges or fees related to the interconnection application, Rule 21 engineering study/review, and/or any associated distribution upgrades.

See Section c.5. below for additional information

c. Interconnection and Billing Requirements for different types of NBT Paired Storage

Interconnection and billing requirements for facilities that use storage devices differ depending on the type and size of NBT Paired Storage system. These requirements are described here and summarized in Table 1 and Table 2 of this Special Condition.

The Renewables Portfolio Standard (RPS) Guidebook[8] establishes two categories of energy storage that may be considered an addition or enhancement to a renewable electrical generation facility: "integrated" and "directly connected" storage.

1) Integrated Storage:

Integrated Energy Storage is defined in the RPS guidelines as methods of storing energy from a renewable energy resource that are integrated into the REGF as part of the generation process.

Note that, for battery-based storage, the storage device must ***only*** be capable of storing energy from the REGF to be considered Integrated Storage. Table 1 of this schedule summarizes integrated storage billing and interconnection requirements. (N)

(Continued)

SPECIAL CONDITIONS: (Cont'd.)

~~7~~8. NBT Paired Storage (Cont'd.) (N)

c. Types of NBT Paired Storage (Cont'd.)

1) Integrated Storage: (Cont'd.)

Table 1. Integrated Storage Billing and Interconnection Requirements.

INTEGRATED STORAGE (By definition, the storage device must only be capable of storing energy from the REGF)			
SCENARIO	Billed As	Applicable Interconnection Application and Agreements	Applicable Interconnection Costs (Section 9.c.)
AC-Coupled NBT Paired Storage Or DC-Coupled NBT Paired Storage	billed as if storage and REGF were all one generator (e.g. NBTS, NBTEXP)	**REGF < 1 MW** apply with 79-1174-03 and Interconnection agreement 79-1193-03	Per 5.i of this Special Condition
		REGF > 1 MW apply with 79-1174-03 and Interconnection agreement 79-1198-03	Per 5.ii or iii of this Special Condition

2) Directly Connected:

Directly Connected NBT Paired Storage is defined in the RPS guidelines as meeting the following requirements:

(i) The storage device is directly connected to the REGF via an internal power line (i.e., power may not be transmitted from the renewable facility to the energy storage via an external distribution line); and

(ii) The storage device must be operated as part of the NBT eligible facility.

Note that the storage device is ***not*** required to be exclusively charged by the REGF. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 34 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

~~7~~8. NBT Paired Storage (Cont'd.) (N)

c. Types of NBT Paired Storage (Cont'd.)

2) Directly Connected: (Cont'd.)

Directly Connected Cases:

(i) Small (≤10kW) DC-Coupled NBT Paired Storage system**:**

Small DC-Coupled storage systems are not required to meet either the "No Grid Charging" or "No Storage Export" requirements. Customers must apply with 79-1174-03, and either complete interconnection agreement Form 79-1193-03 (solar and/or wind electric facilities of 30kW or less) or Form 79-1069-03 (all other REGF with a storage system configuration fulfilling the requirements of "No Grid Charging"). All configurations will be billed using the estimation methodology as described in sub-section c.3)(ii) of this special condition unless; additional metering is installed, as described in "Large NBT Paired Storage" below, or the system is operating with a Certified PCS.

(ii) Large (>10kW) DC-Coupled NBT Paired Storage system:

Large DC-Coupled storage systems must satisfy the definition of "No Storage Export". Customers must apply with 79-1174-03, complete Form 79-1069-03. Customers will be billed as described for Large NBT Paired Storage in sub-section c.3)(iii) of this special condition, unless using a Certified PCS, in which case they will be billed as described in sub-section c.3)(i).

For this case, there are no restrictions on the maximum storage system size (kW).

(iii) Large (>10kW) AC-Coupled NBT Paired Storage system

Large AC-Coupled NBT Paired Storage systems shall have a maximum power output no larger than 150% of the NBT-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020, and ending August 15, 2023. This deadline was extended to August 16, 2025, based on a Request for Extension of Time filed on September 5, 2023. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 35 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

~~7~~8. NBT Paired Storage (Cont'd.) (N)

c. Types of NBT Paired Storage (Cont'd.)

2) Directly Connected: (Cont'd.)

Large AC-Coupled NBT Paired Storage are required to select one of the following:

a) install a non-export relay on the storage device(s);

b) install an interval meter for the NBT-eligible generation, meter the load, and meter total energy flows at the point of common coupling;

c) install an interval meter directly to the NBT-eligible generator(s); or

d) operate using a Certified PCS.

(iv) Large (>10kW) AC-Coupled NBT Paired Storage system:

Large AC-Coupled NBT Paired Storage Systems must apply with PG&E Electric Form 79-1174-03, and either complete interconnection agreement Form 79-1193-03 (solar and/or wind electric facilities of 30kW or less) or Form 79-1069-03 (all other REGF with a storage system configurations). Customers will be billed as described in sub-section c.3)(iii) of this special condition unless operating using a Certified PCS, in which case, they will be billed as described in sub-section c.3)(i).

(v) Small (≤10kW) AC-Coupled storage systems:

Small AC-Coupled NBT Paired Storage is not required to be sized to the customer's demand or the NBT generator. Small NBT Paired Storage systems have the option to install metering as required for Large NBT Paired Storage, or use a Certified PCS, as defined above, to be billed as described in sub-section c.3)(i) of this special condition. Otherwise, they will be billed using the estimation methodology described in sub-section c.3)(ii) of this special condition.

Small AC-Coupled NBT Paired Storage systems eligible must apply with the 79-1174-03 (NBT) and complete the 79-1193-03 (NBT) when the NBT-Eligible GF is sized 30kW or less or apply with the 79-1174-03 (NBT) and complete the 79-1069-03 (NBT) when the NBT-eligible GF exceeds 30kW. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 36 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

~~7~~8. NBT Paired Storage (Cont'd.) (N)

c. Types of NBT Paired Storage (Cont'd.)

Table 2. Directly Connected Billing and Interconnection Requirements

(This table covers **storage that is NOT required to be 100% REGF charged**)
For Both DC and AC-Coupled NBT Paired Storage

Storage Size	**Applicable Interconnection Agreements and Costs**				**Applicable Billing**	**Notes**
	PV/Wind < 30 kw	**Non-PV/Wind REGF ≤1MW >30kW PV/Wind ≤1MW**	**REGF >1Mw**	**costs (Section 9.c.)**	**Billed as**	**NBT Integrity Requirements**
DC-Coupled or AC-Coupled NBT Paired Storage with a PCS	Small (≤10kW) 79-1093-03 Large (>10kW) 79-1069-03	79-1069-03	79-1078-03	Per 5.i	§3i	Certified PCS, as defined above, required
DC-Coupled or AC-Coupled Small NBT Paired Storage with no PCS (≤ 10kW)	79-1093-03	79-1069-03	79-1078-03	Per 5.i	§3ii	Billed using Estimation Methodology
DC-Coupled or AC-Coupled Large NBT Paired Storage with no PCS sized >10kW And ≤150%	79-1069-03	79-1069-03	79-1078-03	Per 5.ii or iii	§3iii	NGOM, No Storage Export, or additional metering required, as described above
DC-Coupled or AC-Coupled Large NBT Paired Storage with no PCS sized >10kW And > 150%[12]	Set up and bill as NBTMT (not under NBT-Paired Storage section)					

(N)

[12] the storage system shall have a maximum output power no larger than 150% of the NEM-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020. This deadline was extended to August 16, 2025, based on a Request for Extension of Time filed on September 5, 2023.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 37 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

~~7~~8. NBT Paired Storage (Cont'd.) (N)

c. Types of NBT Paired Storage (Cont'd.)

3) Billing for NBT Paired Storage

(i) Large or Small NBT Paired Storage with Certified PCS

Large or Small NBT Paired Storage operating with a Certified PCS to ensure NBT Integrity, as defined above, can be billed as if storage and REGF were all one generator (e.g., NBTS, NBTEXP).

(ii) Estimation Methodology For Small NBT Paired Storage (≤10kW)

Small NBT Paired Storage without metering installed (as required for Large NBT Paired Storage) and not using a Certified PCS will be billed using an estimation methodology, which caps maximum allowable NBT bill credits based on a monthly output profile. For REGFs that utilize a technology other than only solar PV, the Customer must adhere to the metering and billing requirements applicable to Large NEM-Paired Storage Systems

Solar PV estimation method

a. PG&E will establish a maximum cap for NBT-eligible exports for each monthly billing period based on the California Solar Initiative Expected Performance-Based Buydown (CSI EPBB) calculator production estimate for the customer's NBT-eligible generator. The production estimate is scaled to the customer's solar PV generation system size.

The monthly output estimation should align with the month from the start of the customer's billing period (e.g., if the customer's billing period is from January 15 to February 15, the maximum allowed NBT export should be based on a January output estimation.)

b. Any export exceeding this limit would not be eligible for NBT credit and would be forfeited. The forfeited exports are assumed to have occurred during the highest price billing period during the Customers' billing cycle, regardless of when the excess energy was actually exported.

For example, if there was an export to the grid of 150 kWh and the EPBB-based limit for the month was set at 100 kWh, then the excess 50 kWh would be deducted from the actual exports recorded. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 38 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

~~7~~8. NBT Paired Storage (Cont'd.) (N)

c. Types of NBT Paired Storage (Cont'd.)

3) Billing for NBT Paired Storage (Cont'd.)

~~a.~~c. In the event the Small NBT-eligible GF is combined with other generation facilities pursuant to Special Condition 4, the billing provision of Special Condition 4 will apply, not this billing estimation methodology.

Should a customer decide to opt-out of using this estimation methodology, the customer must install one of the metering requirements described in the Large NBT Paired Storage section of this Special Condition, or a Certified PCS, as described above. The customer may only switch at the start of a new NBT Relevant Period.

(iii) Large NBT Paired Storage systems without a Certified PCS are billed consistent with Special Condition 4 with the storage treated as a non-NBT eligible generator.

4) NBT Paired Storage Output Metering Costs

PG&E will install standard metering equipment whenever possible while interconnecting NBT Paired Storage systems. Standard metering equipment for this purpose comprises a single meter which is a self-contained, single phase, SmartMeter. The fee for installation of standard metering equipment is no more than $600.00.

However, this fee cap does not apply to NBT Paired Storage requiring complex metering solutions. Complex metering solutions include any configuration other than the standard equipment described above. The cost for complex metering varies and is based on actual costs which will be described in the customer's invoice.

5) NBT Paired Storage Interconnection Cost Responsibility

For the purpose of determining if a NBT Paired Storage REGF exceeds 1 MW criterion, refer to the sizing definition included in the AC-Coupled and DC-Coupled definition at the beginning of this Special Condition.

(i) NBT Paired Storage REGF < 1 MW - The storage will have the same interconnection cost responsibility as the NBT-eligible generating facility that it is paired with a REGF less than or equal to 1 MW. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 39 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

~~7~~8. NBT Paired Storage (Cont'd.) (N)

c. Types of NBT Paired Storage (Cont'd.)

5) NBT Paired Storage Interconnection Cost Responsibility (Cont'd.)

ii) NBT Paired Storage REGF > 1 MW - The storage will have the same interconnection cost responsibility as the NBT-eligible generating facility that it is paired with a REGF greater than 1 MW.

iii) In the event the storage is added at a later date after the permission to operate is issued for the NBT-eligible generating facility, the storage applicant will be required to pay the same interconnection fees and costs that the NBT-eligible generating facility would be required to pay, per the requirements of PG&E Electric Rule 21.

d. Requirements for Large NBT Paired Storage (i.e., All NBT Paired Storage Devices except Solar NBT paired with Storage Sized 10 KW and Smaller).

For NBT-paired storage systems with storage devices larger than 10 kW, the NBT Paired Storage shall have a maximum output power no larger than 150% of the NBT-eligible generator's maximum output capacity. Pursuant to Decision 20-06-017 the maximum output capacity limit shall not apply for a period of 3 years starting on August 16, 2020, and ending August 15, 2023. This deadline was extended to August 16, 2025, based on a Request for Extension of Time filed on September 5, 2023.

Large NBT Paired Storage systems are required to either:

1) install a non-export relay on the storage device(s);

2) install an interval meter directly to the NBT-eligible generator(s); or

3) Operate using a Certified PCS

e. Requirements for Small NBT Paired Storage (i.e., Solar NBT Paired with Storage Devices Sized 10 KW or Smaller)

Small NBT Paired Storage is not required to be sized to the customer demand or the NBT generator. Customers with Small NBT Paired Storage have the option to install metering as required for Large NBT Paired Storage or use a Certified PCS to ensure NBT Integrity, otherwise they will be billed using the estimation methodology described in Section 3(ii) of this special condition. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 40 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS:

~~8~~9. Natural or Human-Made Disasters (N)

Pursuant to the Special Condition ~~7~~6 (NBT Legacy Provisions), all Customers receiving service on this NBT Schedule who are impacted by a natural or human-made disaster may request service on this tariff from (i) the date of the issuance of their original pre-natural or human-made disaster "permission to operate" (PTO) letter until (ii) the date of the customer's first Energy True Up in the tenth (10th) year.

Impacted Customers must:

(i) reapply for interconnection with a replacement system sized to generate no more than 12 months of historic, or estimated, usage (kWh), and

(ii) when reapplying for interconnection, submit proof of destruction of the renewable generator, if requested by PG&E.

Customers with natural or human-made disasters who are reapplying to this tariff are also eligible to oversize their system per the applicability of this tariff by executing the NBT Oversized Generating Facility Attestation.

If the generator needs to be replaced due to a natural or human-made disaster PG&E will true-up the NBT account(s) pursuant to Special Condition "Billing", and Net Surplus Compensation (NSC) will be issued, if any, pursuant to Special Condition "Net Surplus Compensation", up to the date of the natural or human-made disaster, unless the Customer requests that PG&E continue to bill the Customer on NBT through the Customer's next regular true-up date. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 41 (N)
NET BILLING TARIFF (NBT) SERVICE (N)

SPECIAL CONDITIONS: (Cont'd.)

~~8~~9. Natural or Human-Made Disasters (Cont'd) (N)

The intervening period from destruction of the generator to PTO of the replacement generator must be no longer than four years, unless reasonable documentation acceptable to PG&E is provided showing that the new interconnection is in process. The interconnection application must be completed by the same NBT customer who was taking service on NBT prior to the Natural or Human-Made Disaster. If the generator is not replaced by the same NBT Customer, but the property is sold to a new owner after the destruction of the generator, this provision does not extend to the new owner. The new owner must apply and take service under the effective tariff at the time of interconnection and is subject to all the requirements of a new customer seeking interconnection for that tariff.

Customers impacted by Natural or Human-Made Disasters who meet the requirements included in this Special Condition and whose replacement system is sized[13] no greater than 1 megawatt (MW) are exempt from the interconnection application fee when reapplying.

Customers impacted by Natural or Human-Made Disasters must comply with all requirements including and not limited to the installation of Smart Inverter technology, in Electric Rule 21. (N)

[13] Sized as defined in Special Condition 3.

(Continued)

ELECTRIC SCHEDULE NBT Sheet 42
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

~~9~~10. Prevailing Wage (N)

California Public Utilities (PU) Code Section 769.2 requires a contractor that installs a Renewable Electrical Generation Facility (REGF) or associated battery storage to comply with prevailing wage requirements in order for the facility to participate in a tariff developed pursuant to PU Code Section 2827 or 2827.1. These requirements are stated in PU Code Section 769.2 and in case of any discrepancy between tariff language and the PU Code, the language in the PU Code prevails.

The requirements are:

(1) The contractor shall pay each construction worker employed, at minimum, the general prevailing rate of per diem wages, except that an apprentice registered in a program approved by the Chief of the Division of Apprenticeship Standards shall be paid, at minimum, the applicable apprentice prevailing rate.

(2) The contractor shall maintain and verify payroll records pursuant to Section 1776 of the Labor Code and make those records available for inspection and copying as provided in that Section. The contractor shall not be required to provide copies of certified payroll records to any entity other than the Department of Industrial Relations or the California Public Utilities Commission (Commission)~~13~~14.

(3) The contractor shall biannually, on July 1 and December 31 of each year, submit to the Commission digital copies of its certified payroll records for projects~~14~~15.

The requirements of PU Code Section 769.2 do not apply to projects with a complete interconnection application submission date before January 1, 2024. All projects with an interconnection application submission date on or after January 1, 2024, including applications to modify an existing REGF, are subject to the PU Code 769.2 requirements with the following exceptions:

(1) A residential REGF that has a maximum generating capacity of 15 kilowatts or less of electricity.

(2) A residential REGF that is installed on a single-family home.

(3) A project that is a public work, as defined in Section 1720 of the Labor Code, and that is subject to Article 2 (commencing with Section 1770) of Chapter 1 of Part 7 of Division 2 of the Labor Code.

(4) A REGF that serves only a modular home, a modular home community, or multiunit housing that has two or fewer stories.

~~13~~14Pursuant to Decision 23-11-068 the contractor may also be required to provide these records to any entity that the Commission designates to act on its behalf to implement this requirement.

~~14~~15Contractors may submit their records on a voluntary basis more often than the biannual requirement stated in the PU Code 769.2. (N)

(Continued)

ELECTRIC SCHEDULE NBT Sheet 43
NET BILLING TARIFF (NBT) SERVICE

SPECIAL CONDITIONS: (Cont'd.)

~~9~~10. Prevailing Wage (Cont'd.) (N)

If PU Code Section 769.2 applies, the Customer must execute the "**Prevailing Wage Disclosure Form**" and submit the form with their interconnection application, and customer's contractor shall confirm to PG&E that it is up to date with their past required submittals of payroll records.

If customer's contractor has been found to have willfully violated PU Code Section 796.2 in connection with the construction of customer's REGF, *that facility* shall not be eligible to receive service pursuant to a tariff developed based on PU Code Sections 2827 or 2827.1.

If a willful wage violation is alleged, the customer's REGF will remain on the tariff until the Department of Industrial Relations (Department) or a court completes their assessment and makes a final determination. At that time, if the contractor is found in willful violation, then PG&E will be required to remove the customer's REGF implicated by the violation from the applicable NEM/NBT tariffs and transition the Customer to the PURPA compliant tariff on the next billing cycle (after the required 30/60-day notification). While on the PURPA compliant tariff, the REGF will be compensated based on that tariff and the REGF may be subject to Departing load and Standby charges (if applicable), as the REGF is no longer served under the applicable NEM/NBT tariffs. The customer's REGF billing meter will be trued up at the end of the billing cycle (after the required 30/60-day notification) before transitioning to the PURPA compliant tariff and any credits remaining after the true-up will be forfeited. If the customer's REGF is enrolled in a virtual tariff all benefiting/aggregated accounts will also forfeit their credits.

If the violation occurs on a single generating account and there are no aggregated account(s), PG&E will notify the Customer at least 30-days in advance of automatically transitioning the customer's REGF on their next billing cycle to a PURPA compliant tariff.

If the violation occurs on a single generating account with aggregated accounts, PG&E will notify the Customer(s) at least 60-days in advance of automatically transitioning the customer's REGF on their next billing cycle to a PURPA compliant tariff.

If a willful wage violation is reversed or nullified by the determining body and the generation account holder or Customer/property owner provides documentation to the utility evidencing such reversal/nullification, then the REGF will be able to regain access to the applicable NEM/NBT tariff as of the next billing cycle after the reversal of the willful wage violation.

Beginning January 1, 2025, contractors who have been found in violation of the prevailing wage rule in PU Code Section 769.2 will not be permitted to apply to interconnect facilities utilizing tariffs established pursuant to PU Code Sections 2827 or 2827.1.

(N)

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART
Buchalter
Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF
iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy