

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 31, 2024

**Advice Letter 7116-E/E-A/E-B/E-C**

Sidney Bob Dietz II  
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Pacific Gas and Electric Company  
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Oakland, CA 94612  
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**SUBJECT: Annual Electric True-Up Submittal Change to PG&E's Electric Rates on  
January 1, 2024**

Dear Mr. Dietz:

Pacific Gas and Electric Company Advice Letter 7116-E/E-A/E-B/E-C is effective as of January 1, 2024.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division  
California Public Utilities Commission

December 29, 2023

**Advice 7116-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2024**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 Annual Electric True-Up (AET) advice letter to update its electric rates and tariffs effective January 1, 2024. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET Advice 7066-E submitted November 15, 2023.<sup>1</sup>

**Purpose**

The purpose of this 2024 AET advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC) after PG&E submitted the preliminary AET Advice 7066-E.
2. Reflect updated December 31, 2023, projected balancing accounts to be amortized in rates effective January 1, 2024, based on recorded balances through November 2023; and,
3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of December 14, 2023, affecting authorized CPUC revenue requirement changes and balancing account amortizations.<sup>2</sup>

As a result of this update, PG&E forecasts a \$3,431 million increase to its electric revenue compared to revenue at present rates, effective January 1, 2024. This results in a 5.3 cents per kilowatt-hour (kWh), or 17.1 percent, increase in PG&E's system average bundled electric rate and a 3.8 cents per kWh, or 23.1 percent, increase in PG&E's system

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<sup>1</sup> On December 19, 2023, the Commission approved Advice 7066-E, effective January 1, 2024.

<sup>2</sup> The associated revenue requirements are reflected in Table 2 of this advice letter.

average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.<sup>3</sup>

### **Background**

On November 15, 2023, PG&E submitted its Tier 2 preliminary AET (Advice 7066-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2024, and to establish 2024 electric rates. A disposition letter was issued by the Commission on December 19, 2023, approving PG&E's request effective January 1, 2024.

As ordered by Ordering Paragraph (OP) 1 of Resolution E-5217 and contemplated in Advice 7066-E, this Tier 1 AET advice letter reflects revenue changes adopted by the CPUC by the end of 2023 and updates balancing account balance forecasts to reflect November 30, 2023 recorded balances. Final rate schedule tariff sheets are attached to this advice letter.

### **Balancing Accounts Already Approved for Amortization in Rates through the AET Process**

Consistent with Advice 7066-E, PG&E submits the following balancing accounts listed in Table 1 for amortization in 2024 rates, in accordance with its respective Electric Preliminary Statements. The balancing account forecasts are based on recorded November 30, 2023 balances and a forecast for December 2023.

The \$920 million under-collection shown in Table 1 (line 27) represents the total 2023 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing accounts in Column B of Table 2.

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<sup>3</sup> Average rate impacts include the change in greenhouse gas (GHG) revenues. Rate impacts excluding GHG revenues can be found in Attachment 1b.

**Table 1: PG&E Annual Electric True-Up  
Under / (Over) Collected Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	11/30/2023 Balance	12/31/23 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	933,282,503	882,975,708	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(82,512,114)	(72,626,598)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	6,413,541	5,947,954	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(95,815,296)	(220,833,708)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	30,052,551	23,844,559	Public Purpose Programs	12 months
6	HSM (Hazardous Substance Mechanism)	45,756,775	45,960,392	Distribution	12 months
7	CAREA (California Alternate Rates for Energy Account)	(18,461,835)	(23,400,690)	Public Purpose Programs	12 months
8	ERBBA (Energy Recovery Bonds Balancing Account)	(6,865,517)	(2,005,964)	Energy Cost Recovery Amount	12 months
9	FERABA (Family Electric Rate Assistance Balancing Account)	19,049,207	21,093,030	Distribution	12 months
10	CEEIA (Customer Energy Efficiency Incentive Account)	14,348	(46,218)	Public Purpose Programs	12 months
11	NTBA (Non-Tariffed Balancing Account)	(484,428)	(486,583)	Distribution	12 months
12	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) <sup>4</sup>	352,342	416,240	Generation	12 months
13	SGMA (Smart Grid Memorandum Account)	722,563	725,778	Distribution	12 months
14	MEBA (Major Emergency Balancing Account)	(1,023,756)	4,352,281	Distribution	12 months
15	MHPBA (Mobile Home Park Balancing Account)	15,418,275	17,475,578	Distribution	12 months
16	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(15,631,018)	(16,960,322)	Distribution	12 months
17	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(124,794,267)	(7,006,295)	Distribution	12 months
18	DREBA - Critical Peak Pricing (Demand Response Expenditures Operations Subaccount)	(515,877)	(515,877)	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(26,881,353)	(29,079,798)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(17,227,867)	-	Public Purpose Programs	12 months
21	RUBA (Residential Uncollectibles Balancing Account)	337,115,197	282,433,597	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	864,771	864,771	Distribution	12 months
23	MGBA (Microgrids Balancing Account)	1,397,567	1,403,787	Distribution	12 months
24	PCBA (Pension Contribution Balancing Account)	(59)	(59)	Distribution	12 months
25	Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRRBA)	2,906,576	2,820,116	Public Purpose Programs	12 months
26	Percentage of Income Payment Plan (PIPP)	2,528,769	2,856,617	Public Purpose Programs	12 months
27	<b>Total</b>	<b>998,828,747</b>	<b>920,208,297</b>		

<sup>4</sup> In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2025 ERRA Forecast proceeding.

**Authorized 2024 Revenue Requirements**

**Table 2: January 1, 2024 Revenue Requirements**

Line #		Test Year 2024 RRQ		12/31/23 Forecast BA Amortization		Total Projected 2024 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	<b>CPUC Jurisdictional</b>					
2	<b>Distribution</b>					
3	Distribution/DRAM	D.23-11-069	7,332,745,484	Electric Preliminary Statement Part CZ	882,975,708	8,215,721,192
4	2023 GRC Late Implementation	D.23-11-069	872,096,710			872,096,710
5	Pension Contribution (Distribution)	AL 4568-G-B/6492-E-B	66,013,952	Electric Preliminary Statement EJ	(59)	66,013,892
6	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#1)	D.21-06-030, AL 6390-E		Electric Preliminary Statement JG	(277,612)	(277,612)
7	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#2)	D.22-08-004, AL 6769-E		Electric Preliminary Statement JG	(13,674,583)	(13,674,583)
8	Risk Transfer Balancing Account	D.23-01-005 , D.23-11-069		Electric Preliminary Statement Part IN	75,377,014	75,377,014
9	2023 GRC Wildfire Insurance	D.23-01-005	404,008,126			404,008,126
10	2023 GRC Track II	D.23-01-005	8,928,685			8,928,685
11	Vegetation Balancing Account (VMBA)	D.23-11-069		Electric Preliminary Statement Part BU	0	0
12	Wildfire Mitigation Balancing Account (Distribution) <sup>5</sup>	D.23-11-069		Electric Preliminary Statement Part IO	0	0
13	Sale of the General Office (Distribution)	D.21-08-027	(38,657,659)			(38,657,659)
14	FERABA			Electric Preliminary Statement Part DX	21,093,030	21,093,030
15	Demand Response	D.23-12-005	197,658,959			197,658,959
16	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(16,960,322)	(16,960,322)
17	DREBA Operations Subaccount <sup>6</sup>			Electric Preliminary Statement Part EC	(7,006,295)	(7,006,295)
18	DREBA - Critical Peak Pricing Subaccount <sup>7</sup>			Electric Preliminary Statement Part EC	(515,877)	(515,877)
19	Emergency Reliability OIR	D.21-03-056, D.21-12-015	1,324,731			1,324,731
20	CPUC Fee	Res. M-4870	79,240,989			79,240,989
21	HSM			Electric Preliminary Statement Part S	45,960,392	45,960,392
22	NTBA			Electric Preliminary Statement Part ET	(486,583)	(486,583)
23	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	725,778	725,778
24	MHPBA			Electric Preliminary Statement Part GH	17,475,578	17,475,578
25	MEBA			Electric Preliminary Statement Part GJ	4,352,281	4,352,281
26	MGBA			Electric Preliminary Statement Part IT	1,403,787	1,403,787
27	Electric Vehicle/TEBA	D.18-05-040, D.19-11-017, D.19-09-006, D.20-12-029, D.22-08-024	47,917,910	Electric Preliminary Statement Part HH	(29,079,798)	18,838,112
28	2020 WMCE	D.23-02-017	319,987,212			319,987,212
29	2021 WMCE (non-VMBA)	D.23-08-027	363,635,229			363,635,229
30	2022 WMCE IRR	D.23-06-004	1,104,107,000			1,104,107,000
31	IRPCMA			Electric Preliminary Statement Part HJ	864,771	864,771
32	<b>Fixed Recovery Bond Charge</b>	D.21-05-015, AL 6579-E, AL 6649-E	367,790,472			367,790,472
33	<b>Fixed Recovery Bond Credit</b>	D.21-04-030, AL 6650-E	(367,790,472)			(367,790,472)
34	<b>Wildfire Hardening Fixed Recovery Charge (AB 1054)</b>	D.21-06-030, AL 6390-E	22,478,598			22,478,598
35	<b>Wildfire Hardening Fixed Recovery Charge (AB 1054)</b>	D.22-08-004, AL 6769-E	123,775,133			123,775,133
36	<b>GHG Revenue Allowance Return</b>	D.23-12-022	(689,321,084)			(689,321,084)

(Table 2 Continued on Next Page)

Line #		Test Year 2024 RRQ		12/31/23 Forecast BA Amortization		Total Projected 2024 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
37	<b>Generation</b>					
38	Electric Procurement/ERRA <sup>8</sup>	D.23-12-022	4,421,013,272			4,421,013,272
39	ERRA Trigger Adjustment	D.23-12-022	315,549,554			315,549,554
40	PCIA/PABA <sup>8</sup>	D.23-12-022	(318,206,406)	Electric Preliminary Statement Part HS	890,345,509	572,139,104
41	PUBA			Electric Preliminary Statement Part HZ	11,483,859	11,483,859
42	VAMOMA	D.23-12-022	904,684			904,684
43	DWR Franchise Fees	CPUC Code 6350-6354	2,821,728			2,821,728
44	LCPERMA			Electric Preliminary Statement Part EZ		0
45	Ongoing CTC/MTCBA	D.23-12-022	14,630,403	Electric Preliminary Statement Part CQ	60,966,131	75,596,534
46	Cost Allocation Mechanism/NSGBA	D.23-12-022	378,526,518	Electric Preliminary Statement Part FS	64,270,124	442,796,641
47	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	(2,005,964)	(2,005,964)
48	<b>Nuclear Decommissioning</b>					
49	Nuclear Decommissioning Cost Triennial Proceeding	AL 7056-E/ D.23-09-004		Electric Preliminary Statement Part DB	(220,833,708)	(220,833,708)
50	Retirement of DCPP Joint Proposal (NDAM)	D.18-01-022	11,760,786			11,760,786
51	<b>Public Purpose Programs</b>					
52	Energy Efficiency (former PGC Legacy)	D.23-06-055	120,736,874			120,736,874
53	Energy Savings Assistance (ESA)	D.21-06-015	91,031,310			91,031,310
54	Unspent funds for ESA <sup>9</sup>	D.21-06-015	(26,000,000)			(26,000,000)
55	PPPRAM			Electric Preliminary Statement Part DA	(72,626,598)	(72,626,598)
56	Electric Program Investment Charge (EPIC)	D.20-08-042	93,732,734	Electric Preliminary Statement Part FU	5,947,954	99,680,688
57	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,877,176			59,877,176
58	CEEIA			Electric Preliminary Statement Part P	(46,218)	(46,218)
59	California Hub for Energy Efficiency Financing (CHEEF)	D. 21-08-006, AL 4506-G/6355-E	0			0
60	Tree Mortality Non-Bypassable Charge	D.23-12-022	23,165,272		(2,834,546)	20,330,726
61	BioMAT Non-Bypassable Charge	D.23-12-022	14,061,231	Electric Preliminary Statement Part J	(7,066,937)	6,994,293
62	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA			Electric Preliminary Statement Part HM	0	0
63	Non-Vintaged PCIA/PPCBA	D.23-12-022	(475,833)	Electric Preliminary Statement Part HM	2,664,834	2,189,001
64	DAC-GT/PPCBA	D.23-12-022	13,908,018			13,908,018
65	Residential Uncollectibles Balancing Account (RUBA)	D.20-06-003, AL 6001-E		Electric Preliminary Statement Part IM	282,433,597	282,433,597
66	Procurement EE/PEERAM	D.23-06-055	101,774,143	Electric Preliminary Statement Part EF	23,844,559	125,618,702
67	Summer Reliability OIR	D.21-12-011	0			0
68	CSIBA	AL 7028-E		Electric Preliminary Statement Part EO	(54,219,768)	(54,219,768)
69	Wildfire and Natural Disaster Resiliency Rebuild (WNDRR)			Electric Preliminary Statement Part JH	2,820,116	2,820,116
70	Percentage of Income Payment Program (PIPP)			Electric Preliminary Statement Part JM	2,856,617	2,856,617
71	CAREA	D.21-06-015	11,256,480	Electric Preliminary Statement Part M	(23,400,690)	(12,144,210)
72	Wildfire Fund Charge	D.23-11-090	393,053,029			393,053,029
73	<b>Total CPUC Jurisdictional</b>		<b>15,939,060,949</b>		<b>1,946,826,081</b>	<b>17,885,887,029</b>
74	<b>CPUC Revenues at Present Rates</b>					<b>14,030,728,651</b>
75	<b>CPUC Present Revenue Requirements</b>					<b>14,487,494,199</b>
76	<b>Change in CPUC Jurisdictional from Present Rates</b>					<b>3,855,158,378</b>
77	<b>Change in CPUC Jurisdictional from Present Revenue Requirements</b>					<b>3,398,392,831</b>
78	<b>Total FERC Jurisdictional</b>					<b>2,824,726,327</b>
79	<b>FERC Revenues at Present Rates</b>					<b>3,248,546,927</b>
80	<b>FERC Present Revenue Requirements</b>					<b>3,272,495,545</b>
81	<b>Change in FERC Jurisdictional from Present Rates</b>					<b>(423,820,600)</b>
82	<b>Change in FERC Jurisdictional from Present Revenue Requirements</b>					<b>(447,769,218)</b>
83	<b>Grand Total Projected System Revenues</b>					<b>20,710,613,356</b>
84	<b>Total System Revenues at Present Rates</b>					<b>17,279,275,578</b>
85	<b>Total System Revenues at Present Revenue Requirements</b>					<b>17,759,989,744</b>
86	<b>Total Change from Present Rates<sup>10</sup></b>					<b>3,431,337,779</b>
87	<b>Total Change from Present Revenue Requirement<sup>10</sup></b>					<b>2,950,623,613</b>

**CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submitting Advice 7066-E**

The following actions were taken by the CPUC after the submission of Advice 7066-E. The 2024 revenue requirements associated with these actions are reflected in Table 2 of this advice letter.

- *2023 General Rate Case*

On June 30, 2021, PG&E filed its 2023 General Rate Case (GRC) application requesting the Commission authorize its 2023 GRC revenue requirements for the period 2023-2026. On March 10, 2022, PG&E filed an amended application providing updates to PG&E's Wildfire Mitigation Plan forecasts.

On July 16, 2021, PG&E filed a motion seeking to make the 2023 test year GRC revenue requirements and other ratemaking mechanisms effective as of January 1, 2023, regardless of when the Commission issues a final 2023 GRC decision. On June 24, 2022, the Commission issued D.22-06-033 approving PG&E's motion. On October 1, 2021, the assigned Commissioner issued a Scoping Memo and Ruling dividing the schedule into two tracks: (1) Track 1 would address PG&E's proposed revenue requirement for base GRC activities; and (2) Track 2 would address PG&E's proposed cost recovery for amounts recorded in the identified 14 balancing and memorandum accounts.

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<sup>5</sup> Per D.23-11-069 and implemented through Advice 7090-E/4836-G, the Wildfire Mitigation Balancing Account True-Up is to occur at the end of the 2023 GRC cycle. As a result, PG&E is not truing up the balance in this advice letter.

<sup>6</sup> Unspent funds from the 2012-2017 Demand Response Program years.

<sup>7</sup> Unspent funds associated with the Critical Peak Pricing Program authorized by D.21-03-056.

<sup>8</sup> The generation-related portion of the following revenue requirements, totaling \$2.5 billion, are included in the ERRA, PABA, and CAM/NSGBA revenue requirements: 2023 GRC, Pension, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RTBA, RUBA, and SF GO Sale.

<sup>9</sup> Per D.21-06-015, Ordering Paragraph 181 ".....Fund shifting is not allowed between program years; any remaining uncommitted and unspent funds at the end of a program year must be used to offset the next year's collection... " Unspent Funds are from the ESA Program Year 2023.

<sup>10</sup> Although the revenue requirement presented in this submittal is an increase of approximately \$3.0 billion over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is an increase of \$3.4 billion. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2024 sales forecast, or the "[r]evenue at present rates." Revenue at present rates is used to define the 2024 electric rate increase necessary to collect the required revenue compared to rates in effect as of October 1, 2023.

On January 6, 2023, a joint motion was filed by PG&E and California Public Advocates Office (Cal Advocates) for approval of a Settlement Agreement on Track 2 issues. As required in OP 4 of the decision, PG&E filed a Tier 1 advice letter 4628-G/6641-E within 14 days from the effective date of the decision with revised tariff sheets to modify three memorandum accounts to record under or overcollections resulting from the issuance of a final GRC decision after January 1, 2023. This enables PG&E to implement the adopted revenue requirements effective January 1, 2023. The Advice letter was accepted by the CPUC on July 7, 2022.

On November 17, 2023, the CPUC issued a final decision, D.23-11-069, in PG&E's 2023 GRC, approving the application with certain modifications, and adopting base revenue requirements for the 2023-2026 GRC term. In this advice letter, PG&E has included the 2024 base revenue requirements for its Electric Distribution (ED) and Electric Generation (EG) functions based on the final decision as presented in Advice 7103-E/4841-G. In addition, this filing includes the true-up of the ED and EG functional revenue requirements for 2023 over two years (January 1, 2024 through December 31, 2025), as well as the GRC Track 2 revenue requirements, amortized over two years (January 1, 2024 through December 31, 2025).

- *Revenue Fees and Uncollectible (RF&U)*

D.23-11-069 also adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10-year rolling average based on updated historical data. On December 12, 2023, PG&E filed Advice Letter 4839-G/7086-E, updating its 2024 Uncollectibles factor, using historical recorded data. The updated factor is reflected in this AET.

- *Risk Transfer Balancing Account – Electric (RTBA)*

Updates to the RTBA, per the 2023 GRC A&G Stipulation Agreement<sup>11</sup>, were adopted without modification by D.23-11-069 in PG&E's 2023 GRC. Per D.23-11-069, the RTBA is a two-way balancing account that authorizes PG&E to do the following in the 2023 GRC period (2023-2026):

- 1) Record and recover the GRC portion of actual insurance costs for non-wildfire general liability insurance coverage up to the imputed adopted forecast total, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased, to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers, and;

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<sup>11</sup> 2023 GRC PG&E's Opening Brief, Appendix G, p.G-2.



2) Tracks PG&E's Wildfire Liability Self-Insurance program costs, as approved in D.23-01-005 (Electric Only).

In the RTBA, PG&E will track costs incurred to procure non-wildfire general liability coverage up to the \$700 million coverage target.<sup>12</sup> If annual incurred costs are less than PG&E's imputed adopted forecast, PG&E will return any balance to ratepayers in the next annual RTBA true-up. If annual incurred costs are above the imputed adopted forecast, PG&E is permitted to seek recovery of such costs by a separate application.

D.23-01-005 approved PG&E's 2023 GRC Wildfire Liability Self-Insurance Settlement Agreement, applicable to years 2023 through 2026, that establishes PG&E's Wildfire Liability Self-Insurance Program. PG&E is authorized to collect a revenue requirement of \$400 million for the year 2023. For years 2024-2026, PG&E is required to file an advice letter by April 1<sup>st</sup> to adjust the annual revenue requirement per the terms of the Settlement Agreement.<sup>13</sup> Per D.23-01-005, the Wildfire Liability Self-Insurance costs are 100% allocated to electric distribution customers. In accordance with OP 3 of D.23-01-005, PG&E has requested recovery of the portion of wildfire liability self-insurance that would be allocated to electric transmission customers through FERC Transmission Owner (TO) rates in effect starting on January 1, 2024.<sup>14</sup>

This AET includes a \$75.4 million balance, including RF&U, for collection of the electric distribution portion of the 2023 costs associated with the purchase of financial risk transfer coverage, including 100% of the costs from the Wildfire Liability Self-Insurance program.<sup>15</sup> The 2023 GRC (D.23-11-069) includes a reduction compared to the RTBA contribution amount currently in rates, which necessitates a true-up to 2023 recorded costs. The electric generation amount is included in the generation-related revenue requirements for ratesetting established in the 2024 Energy Resource Recovery Account (ERRA) Forecast proceeding.

- *Demand Response*

PG&E filed its *2023-2027 Demand Response Programs, Pilots, and Budgets Application* (Application (A.) 22-05-002) on May 2, 2022, in order to utilize Demand Response to meet the evolving complexities of grid needs. D.23-12-005 was issued on December 20, 2023, adopting a 2024 budget of \$195.5 million, excluding RF&U (\$197.7 million with RF&U).

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<sup>12</sup> This coverage target excludes Directors & Officers, Other Liability, Nuclear Property, Non-Nuclear Property, Other Property, and the PG&E Corporate Allocation.

<sup>13</sup> D.23-01-055, Appendix 1, Settlement Agreement Sections 3.2.1 – 3.2.2.2.

<sup>14</sup> PG&E's TO 21 filing, filed on October 13, 2023, see chapters 3, 4, and 10.

<sup>15</sup> Electric Generation amounts have been reflected in PG&E's 2024 ERRA Forecast revenue requirement.

- *Nuclear Decommissioning*

In PG&E's 2018 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP), the Commission adopted a joint Settlement Agreement authorizing an annual revenue requirement of \$112.5 million to be recovered over eight years from 2022-2029 for Diablo Canyon Power Plant and Humboldt Bay Power Plant. However, in the 2021 NDCTP, PG&E requested no revenue requirement beginning in 2023. D.23-09-004 approved PG&E's request through a joint Settlement Agreement and also directed PG&E to cease collection of the revenue requirement in rates as well as refund the balance of its non-qualified trust and any collections occurring since January 1, 2023 to ratepayers.

- 1) 2022 Non-Qualified Trust Contribution

The Commission previously authorized PG&E to enter into the Nuclear Facilities Non-Qualified CPUC Decommissioning Master Trust (NQT) for the purpose of funding nuclear decommissioning costs. In 2022, PG&E contributed \$79.8 million to the NQT reflecting the 2022 \$112.5 million revenue requirement, adjusted for the tax consequences associated with contributing to the NQT rather than to the tax qualified nuclear decommissioning trust. In accordance with D.23-09-004 which directed PG&E to refund the balance of its NQT to customers, PG&E filed Advice Letter 7056-E on October 30, 2023 detailing PG&E's plan to withdraw all funds contained in the NQT account for Diablo Canyon Power Plant (DCPP) and issue a full refund to customers by January 1, 2024. Following 30 days from notification to Nuclear Regulatory Commission (NRC), PG&E will receive disbursement of all amounts contained in the NQT for DCPP. PG&E will record an adjustment in the Nuclear Decommissioning Adjustment Mechanism (NDAM) consisting of a refund to customers of the previously approved 2022 revenue requirement for DCPP of \$112.5 million, along with any actual investment gains (or losses) from the NQT net of taxes. On November 26, 2023, the CPUC approved Advice Letter 7056-E. PG&E is reflecting a final 2022 refund amount of \$115.7 million, which includes the adjustments contemplated in Advice 7056-E.

- 2) 2023 and 2024 Revenue Requirement Collection

In accordance with D.23-09-004, PG&E will cease collection of the Nuclear Decommissioning revenue requirement in rates effective January 1, 2024, and refund the revenue collection that occurred since January 1, 2023 to ratepayers.

- *Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)*

As stated in PG&E's 2024 ERRR Forecast Fall Update, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for

clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRA Forecast filing, for all DAC-GT and CS-GT programs in PG&E territory, PG&E set aside generation costs from GHG proceeds and recover all other costs from Public Purpose Program (PPP). This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$13.9 million (including RF&U and rounding differences) associated with the latter category of costs via this AET for the 2024 program year, applicable true-ups and carryovers from prior years, and prior CCA disbursement reconciliation from prior year PPP under-collections. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 3 below, which excludes RF&U.

<b>Budget Approved</b>		
PG&E 2024 Budget + Prior Year True-Up + 2022 CCA PPP Disbursement Reconciliation (AL 6905-E-A)		\$ 10,759,074
Marin Clean Energy (MCE) 2024 Budget + 2022 True-Up (AL 69-E)		\$ 809,170
East Bay Clean Energy (EBCE) 2024 Budget + 2022 True-Up (AL 39-E-B)		\$ 1,426,073
San Jose Clean Energy (SJCE) 2024 Budget + 2022 True-Up (AL 30-E)		\$ 200,978
Peninsula Clean Energy (PCE) 2024 Budget + 2022 True-Up (AL 30-E-A)		\$ 1,352,796
Clean Power San Francisco (CPSF) 2024 Budget + 2022 True-Up (AL 26-E-A)		\$ (120,804)
Total Approved		\$ 14,427,287
Less Funding by GHG Proceeds	See Table 17-8, Sum of Lines 5-13 of A.23-05-012	\$ 672,967
Funding by PPP	See Table 17-1, Line 14-e of A.23-05-012	<b>\$ 13,754,320</b>

- *Electric Procurement and GHG Allowance Revenue Requirements*

On May 15, 2023, PG&E filed its 2024 ERRA Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 23-05-012). In that Application, PG&E requested Commission approval to: (1) recover its 2024 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non-Bypassable Charge (TMNBC); the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and the Public Policy Charge Procurement (PPCP) and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also included the amortization of forecasted December 31, 2023, balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, the PPCP, and the Greenhouse Gas Revenue Balancing Account (GHGRBA).

On July 28, 2023, PG&E submitted its 2023 ERRA Trigger Application (A.23-07-012) requesting to amortize its most recently recorded Incremental ERRA Trigger Balance<sup>16</sup>

<sup>16</sup> The Incremental ERRA Trigger Balance is the difference between the ERRA balances, net of the bundled customer share of Portfolio Allocation Balancing Account (PABA) minutes that included for amortization in rates in 2023.

over a six-month period in bundled generation rates. On September 15, 2023, the Commission issued a scoping memo and ruling to consolidate PG&E's 2023 ERRA Trigger Application with its 2024 ERRA Forecast Application with a rate change effective January 1, 2024.

On October 16, 2023, PG&E updated its 2024 electric load forecast and forecast revenue requirements (including consolidating the 2023 ERRA Trigger request) in its Fall Update, which was subsequently updated in its Supplemental Fall Update submitted October 26, 2023.<sup>17</sup>

A final decision (D.23-12-022) was issued on December 19, 2023 which adopted PG&E's requested 2024 ERRA Forecast revenue requirement of \$2,711 million, subject to adjustments for recorded year-end balancing account balances and final decisions in other proceedings, through the AET. In addition, OP 5 modified the treatment for banked renewable energy credits (RECs) and required PG&E to apply the First-In-First-Out methodology to the use of RECs banked in and after 2019, beginning with RECs generated in 2018.

In this final AET advice letter, PG&E has updated the 2023 year-end balancing account balances to reflect recorded balances as of November 30, 2023, while continuing to utilize the forecast for the month of December 2023 as presented in PG&E's Fall Update. In addition, PG&E has applied the revised treatment for banked RECs as required by OP 5.

- *Wildfire Fund Charge*

On September 5, 2023, the Department of Water Resources submitted a memorandum proposing a Wildfire Fund Charge rate value of \$0.00561 per kWh to be implemented in rates for the year 2024. On December 4, 2023, the Commission issued D.23-11-090, adopting this charge and ordering PG&E to file a Tier 1 advice letter to implement the charge by December 31, 2023. This advice letter implements the revised charge effective January 1, 2024.

- *Closing the California Solar Initiative Balancing Account (CSIBA)*

Effective October 20, 2023, joint Advice Letter 5106-E (PG&E Advice Letter 7028-E) filed by Southern California Edison Company (SCE) on behalf of SCE and PG&E signaled the investor-owned utilities' (IOUs) intent to, by December 31, 2024, seek disposition of the remaining funds in the IOUs' respective California Solar Initiative Balancing Accounts (CSIBA) in accordance with the terms of their CSIBA preliminary statements. PG&E's CSIBA preliminary statement<sup>18</sup> states that disposition of the balance in the CSIBA once all authorized budget cycle program costs have been recorded will be determined in the AET advice filing, or otherwise authorized by the Commission. As of November 30, 2023,

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<sup>17</sup> PG&E's Fall Update reflected recorded balancing account balances as of August 2023.

<sup>18</sup> PG&E's CSIBA Preliminary Statement can be found at:  
[https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC\\_PRELIM\\_EO.pdf](https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_EO.pdf)

PG&E's estimated amount to return to customers is \$54.2 million which is being returned to customers effective January 1, 2024.

- *2024 CPUC Fee per Resolution M-4870*

On December 14, 2023, the CPUC approved Resolution M-4870 that adopts a decrease to the current CPUC fee to better align the collection with expenditures needed by the CPUC. In this advice letter, PG&E is reflecting the adopted fee decrease which sets the rate value to \$0.00101 per kWh, including RF&U.

**CPUC Jurisdictional Revenue Requirement Changes noted in Advice 7066-E, but not included in Table 2 of this Advice Letter**

- *2021 Wildfire Mitigation and Catastrophic Events (WMCE) (Vegetation Management Balancing Account)*

On September 16, 2021, PG&E submitted its 2021 WMCE Application requesting recovery of \$1.468 billion for costs PG&E incurred primarily in 2019 and 2020 for wildfire mitigation activities and catastrophic event response. On January 18, 2023, a joint party Settlement Agreement (the Settlement Agreement) was submitted by The Utility Reform Network (TURN), Cal Advocates, and PG&E to address all costs presented in the application except for costs recorded to the Vegetation Management Balancing Account (VMBA). On August 18, 2023, the CPUC issued D.23-08-027 approving the partial Settlement Agreement. PG&E's request to recover \$591.9 million in revenue requirement associated with costs recorded in the VMBA over a 2-year period remains pending in the 2021 WMCE proceeding. A final decision was not issued by December 14, 2023, so the revenue requirements are not included in this final AET advice letter.

- *2023 Cost of Capital*

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. D.22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). On October 13, 2023, PG&E submitted Advice Letter 4813-G/7046-E to implement the Formula Adjustment Mechanism pursuant to the CCM to adjust the ROE and ROR effective January 1, 2024. Approval was not issued by December 14, 2023, so the revenue requirements are not included in this final AET advice letter. However, approval of the Advice Letter 4813-G/7046-E was issued on December 22, 2023. Due to the timing of approval, the approved revenue requirements will be included in a future consolidated rate change.

- *Energy Efficiency (EE)*

On February 15, 2022, PG&E filed its application for approval of 2024-2031 Energy Efficiency Strategic Business Plan and 2024-2027 Portfolio Plan (Application). The Commission issued D.23-06-055, approving PG&E's Application, with adjustments. On October 16, 2023, PG&E filed Advice Letter 7047-E, PG&E's 2024-2027 True-Up Advice Letter in Compliance with D.23-06-055 and D.23-08-005. Advice 7047-E presents, among other things, updated gas and electric EE budgets and gas/electric allocations for 2024-2027. Advice 7047-E was not approved by December 14, 2023, so PG&E is implementing the energy efficiency revenue requirement adopted by D.23-08-005 of \$222.5 million, including RF&U, effective January 1, 2024.

- *Energy Efficiency Market Transformation*

D.19-12-021 adopted the framework for two key areas of EE policy: regional energy networks and market transformation initiatives. Additionally, it authorized an independent EE Market Transformation Administrator (MTA). On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G/ 6747-E, submittal of the contract resulting from the statewide MTA solicitation and executed between Resource Innovations, Inc. (now approved as the California Market Transformation Administrator (CalMTA) and PG&E, with PG&E acting as fiscal agent on behalf of the Commission, per D.19-12-021. CalMTA's initial 36-month budget beginning December 2022, may not exceed \$19.6 million in any of the sequential 12-month periods that start upon the contract effective date and end 36 months thereafter. The start-up budget beyond 2023 will be authorized through the submission of a Tier 2 Annual Budget Advice Letter (ABAL).

On July 31, 2023, CalMTA filed Advice Letter RI-CalMTA-2 (ABAL) requesting the Commission approve its 2024 ABAL budget request of \$19.5 million, of which \$7.8 million is recovered in electric rates. While this advice letter was approved in November 2023, PG&E intends to implement the revenue requirement in its March 1, 2023 electric rate change in an effort to coincide implementation with the energy efficiency changes proposed by PG&E in Advice 7047-E.

- *Wildfire and Gas Safety Costs (WGSC)*

On June 15, 2023, PG&E filed Application 23-06-008 for recovery of recorded costs in memorandum and balancing accounts related to wildfire and gas safety. PG&E requested that the Commission determine that approximately \$726 million in expense and \$1.534 billion in capital expenditures related to wildfire mitigation in High Fire-Threat Districts and High Fire Risk Areas that have not been recovered in PG&E's revenue requirements through other cost recovery proceedings were reasonable. PG&E also requested that the Commission determine that approximately \$120 million in expense and \$118 million in capital expenditures related to certain Gas Safety and Electric Modernization costs were reasonable. Overall, the WGSC application seeks recovery of a total revenue requirement of \$688 million (excluding interest) for gas and electric. Concurrent with the

application, PG&E filed a Motion for Interim Rate Relief, requesting 85% of the WGSC revenue requirement, or \$507 million (including interest and excluding RF&U), to be collected over a 12-month period through Electric Distribution rates. A final decision was not issued by December 14, 2023, so the revenue requirements are not included in this final AET advice letter.

### **FERC-Authorized Revenue Requirement Changes Subsequent to Submitting Advice 7066-E**

There are several changes that will affect FERC-jurisdictional electric transmission rates on January 1, 2024. These include the updates to the TO Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of these upcoming FERC proceedings in this final AET submittal for rates accepted by FERC to be effective on January 1, 2024.

#### **Transmission Owner Base Retail Revenue Requirement**

On October 13, 2023, PG&E submitted FERC Docket No. ER24-96-000 for its twenty-first TO Tariff Formula Rate (TO21) for rates effective January 1, 2024. PG&E requested FERC acceptance of its proposal by December 13, 2023 to become effective January 1, 2024. PG&E submitted its TO20 Rate Year 2024 annual update on December 1, 2023. However, this filing will become moot if FERC accepts TO21. Because PG&E expects that TO21 will be accepted by FERC, this AET advice letter includes TO21 rates.

#### **Transmission Owner Tariff Balancing Account Adjustments**

On September 29, 2023, in FERC Docket No. ER23-2968-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the TRBA; (2) the RSBA; and (3) the ECRBA. On November 30, 2023, FERC issued an order accepting the revisions to TRBA, RSBA and ECRBA tariff effective January 1, 2024.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs assessed by the CAISO.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers. The ECRABA is the mechanism that will be used to make refunds for the TO18 and TO19 rate cases. These refunds are still in litigation at FERC, so PG&E is not reflecting any refund in this AET advice letter effective January 1, 2024.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. PG&E will keep the current TACBAA rate in effect on January 1, 2024.

### **Wildfire Mitigation Capital Excluded from Equity Rate Base**

OP 1.c. of PG&E's 2020 General Rate Case D.20-12-005 requires the following:

To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base.

Wildfire mitigation capital amounts determined by the CPUC to be just and reasonable as well as amounts under review by the CPUC are provided in Table 4 below. To date, the Commission has found up to \$3.210 billion in forecasted wildfire mitigation capital costs to be just and reasonable. Wildfire mitigation capital expenditures eligible for securitization under D.23-02-017 are currently pending a writ of review. Securitization of the amount may be limited until full resolution of the writ of review. If the writ of review is not resolved before the timing of the next securitization, PG&E may exclude from the securitization the \$345 million of capital, and instead securitize additional Wildfire Mitigation Balancing Account (WMBA) capital amounts in years 2023 and 2024, that the Commission has deemed just and reasonable as part of D.23-11-069.

PG&E is providing a summary of exclusion amounts below.



<b>Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts (\$ in millions)</b>								
<b>Proceeding Name</b>	<b>Proceeding Number</b>	<b>Decision Number</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>Total</b>
<b>Costs Determined Just and Reasonable by The California Public Utilities Commission</b>								
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020 <sup>1</sup>	A.18-12-009	D.20-12-005	N/A	\$593	\$924	\$1,145	NA	\$2,662
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation and Catastrophic Events as well as Other Recorded Costs	A.20-09-019	D.23-02-017	\$345	N/A	N/A	N/A	NA	\$345
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023	A.21-06-021	D.23-11-069	N/A	\$0	\$0	\$0	\$203	\$203
<b>Grand Total</b>			<b>\$345<sup>2</sup></b>	<b>\$593</b>	<b>\$924</b>	<b>\$1,145</b>	<b>\$203</b>	<b>\$3,210<sup>3</sup></b>
<p>1 - 2020, 2021, and 2022 amounts provided in this table's row are the adopted amount as authorized in D.20-12-005.</p> <p>2- Includes amounts recorded to the Wildfire Mitigation Plan Memorandum Account only. D.23-02-017 is subject to a pending writ of review which may limit ability to securitize until fully resolved.</p> <p>3- PG&amp;E anticipates it will spend \$3.21B before December 31, 2023 through either the WMBA cost recovery or through the WMPMA cost recovery discussed above.</p>								

### **Rate Design Changes Effective January 1, 2024**

- *B-19 and B-20 Option R Revenue Rebalancing*

As detailed in PG&E's Commercial & Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase 2 Application (A.19-11-019), parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19 (including B-19V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 or B-20 by voltage level, in the following year.

Specifically, for bundled customers, revenue shortfalls have been calculated as the difference between the generation revenue that would have been paid on the regular schedules (B-19 or B-20T, B-20P and B-20S) by participating customers and the generation revenue that was actually paid by participating customers. In rebalancing Option R revenues, the generation revenue shortfall recorded in the period from October 2022 through September 2023 has been directly assigned to January 1, 2024 generation rates calculated consistent with applicable generation revenue allocation.<sup>19</sup> For bundled and DA/CCA customers, revenue shortfalls have been calculated as the difference between the distribution revenue that would have been paid on the regular schedule (B-19 or B-20T, B-20P and B-20S) by participating customers and the distribution revenue that was actually paid. The distribution revenue shortfall recorded in the same period as above has been directly assigned to January 1, 2024, distribution rates consistent with applicable distribution revenue allocation.

Revenue shortfalls from customers participating in Option R of Schedules E-19V, E-19 and E-20 were not subject to the revenue reallocation rules stated above.

- *Modification to B-19 and B-20 Rate Design*

On February 22, 2023, parties to the Commercial and Industrial Rate Design Supplemental Settlement Agreement (C&I Settlement) in PG&E's 2020 GRC Phase 2 proceeding (A. 19-11-019) submitted a petition for modification of D.21-11-016 seeking to modify the C&I Settlement adopted by D.21-11-016. The proposed modification would authorize PG&E to adjust distribution energy rates on Schedules B-19 and B-20 (excluding Option R and Option S schedules) to establish a negative distribution energy charge exactly equal to the Wildfire Hardening Fixed Recovery Charge (WHFRC). A corresponding equal percent increase to customer charges and demand charges would be applied to ensure revenue neutrality. A final decision (D.23-11-005) was adopted on November 2, 2023. This rate design change is implemented in this advice letter, effective January 1, 2024.

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<sup>19</sup> Any data from the 2023 calendar year not captured in the 2024 AET will be included in the 2025 AET.

- *Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)*

D.18-08-013 in PG&E's 2017 GRC Phase 2 proceeding directed PG&E to establish an A-6 generation rate glidepath for legacy RES-BCT customers such that the total generation credit for these customers declines on an actual basis by no more than 6.2 percent by 2023 when compared to the A-6 generation rates in effect on March 1, 2017.<sup>20</sup> Following this decision, PG&E submitted Advice Letters 5379-E and 5379-E-A which established the glidepath through 2023. PG&E implemented the last stage in this glidepath in its 2023 AET via Advice 6805-E. Now that the glidepath has concluded, in this advice letter PG&E is setting the generation rate credit for eligible RES-BCT customers equal to the bundled generation rate on PG&E's legacy A-6 rate tariff effective January 1, 2024.<sup>21</sup> As a result of this change, PG&E has eliminated the section titled "Rates for Legacy RESBCT Customers" on Sheet 9 of the Electric Schedule A-6.

### **Preliminary Statement Part I – Rate Summary**

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2.

### **2023 Electric Rates**

This advice letter provides rates effective January 1, 2024. Rates are determined based on: (1) the sales forecast adopted by the 2024 ERRA Forecast decision, D.23-12-022; (2) the rate design and revenue allocation methodology for rate changes between GRC Phase 2 proceedings established by D.21-11-016; and (3) the residential rate design approved by D.15-07-001 and subsequently modified by D.21-03-003 and D.21-11-016.

### **CPUC-Jurisdictional Rates**

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenues and the estimated present CARE program discounts. As of June 1, 2022, this step includes removing Wildfire Mitigation, Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a

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<sup>20</sup> See D.18-08-013, OP 40.

<sup>21</sup> The RES-BCT generation rate credit includes Bundled PCIA.

separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.<sup>22</sup> PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue.

The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM revenue requirements is based on the total revenue requirements presented in Table 5, below. In addition to the aforementioned steps, PG&E has also incorporated the revenue adjustments resulting from the B-19 and B-20 Option R revenue rebalancing described above.

**Table 5: Revenue Requirements Impacted by the CEMA, HSM, and Wildfire Mitigation Distribution Allocation, per D.21-11-016**

<b>Proceeding</b>	<b>Authority</b>	<b>Revenue Requirement</b>
2023 GRC Phase 1 (2024)	D.23-11-069	\$ 817,618,532
Wildfire Hardening Charge (FO#1)	D.21-06-030	\$ 22,478,598
Wildfire Hardening Charge (FO# 2)	D.22-08-004	\$ 123,775,133
WHFRCBA (FO#1)	D.21-06-030	\$ (277,612)
WHFRCBA (FO#2)	D.22-08-004	\$ (13,674,583)
Hazardous Substance Mitigation (HSM)	Electric Preliminary Statement Part S	\$ 45,960,392
MGBA	Electric Preliminary Statement Part IT	\$ 1,403,787
2020 WMCE	D.23-02-017	\$ 319,987,212
2021 WMCE (non-VMBA)	D.23-08-027	\$ 347,680,945
2022 WMCE IRR	D.23-06-004	\$ 761,676,989
<b>Total</b>		<b>\$ 2,426,629,394</b>

<sup>22</sup> The Commercial and Industrial Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and EPT allocation.

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

- *Generation*

Generation rates are designed to collect the total generation revenue requirement presented in Table 2, which includes an adjustment to effectuate a six-month amortization of the Incremental ERRA Trigger Balance as proposed by PG&E in A.23-05-012 / A.23-07-012 and adopted by D.23-12-022 as shown in Table 6, below. As outlined in PG&E's Fall Update testimony in the 2024 ERRA Forecast Proceeding, to effectuate this six-month amortization period PG&E has made two adjustments to the 2024 test-year generation revenue requirement.

First, PG&E has grossed up the Incremental ERRA Trigger Balance, which is capped at an increase of \$256 million, to effectuate a six-month amortization period (line 2). This adjustment is based on the ratio of the bundled customer sales forecast for the period January 1, 2024 through June 30, 2024 compared to the forecast for the 2024 calendar year.

Second, PG&E has determined an adjustment to avoid double collecting the Incremental ERRA Trigger Balance in 2024 (line 3). While the Incremental ERRA Trigger Balance (line 2) would be removed from rates on July 1, 2024, the adjustment to avoid double collection (line 3) would remain in rates for the entire 2024 calendar year.

**Table 6: Generation Revenue Requirements with Incremental ERRA Trigger Balance**

Line #	Revenue Requirement Category	Annualized Revenue Requirement (\$ thousands)
1	2024 Test-Year Generation Revenue Requirement	\$4,421,013
2	Annualized Incremental ERRA Trigger Balance for Ratesetting	\$571,550
3	ERRA Trigger Adjustment to Avoid Double Collection	-\$256,000
4	Total Generation Revenue Requirement for Ratesetting	\$4,736,563

To design generation rates, PG&E first adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenues. PG&E then calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual

adjustment to rates to account for revenue under-collections or over-collections from charges and bill protection in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2023, PDP was called 9 times. In this AET Advice Letter, PG&E has included adjustments for PDP bill protection based on a ratio of the number of actual operations (9) compared to the design (12) for a total adjustment amount of \$7.7 million. Additionally, in this AET advice letter, an adjustment of \$0.6 million has been made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

In addition to the steps outlined above, PG&E incorporates revenue adjustments due to the B-19 and B-20 Option R revenue rebalancing.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E-20.

PCIA rates in this submission reflect the PCIA revenue requirement adopted by D.23-12-022 in PG&E's 2024 ERRR Forecast proceeding, updated for recorded November 2023 balancing account balances and D.23-11-069 in PG&E's 2023 GRC. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the same methodology presented in PG&E's 2024 ERRR Forecast proceeding.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET based on the difference between CARE and non-

CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.

2. The Tree Mortality Non-Bypassable Charge (TMNBC) and Bioenergy Market Adjusting Tariff (BIOMAT) revenue requirements are also included in PPP rates. These revenue requirements are allocated using the same allocation described below for the New System Generation Charge.
3. All other programs included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs.<sup>23</sup>

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has decreased to \$0.00561 per kWh in 2024.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,<sup>24</sup> DA, and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2024 ERRRA Forecast proceeding.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

The California Climate Credit adopted by D.23-12-022 in PG&E's 2024 ERRRA Forecast proceeding is \$55.17. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-

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<sup>23</sup> PG&E has revised the SGIP allocation factors for 2024 based on the three-year rolling average (2020-2022) of SGIP incentives by class pursuant to Resolution E-4926.

<sup>24</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

Annual California Climate Credits are provided to residential and small business customers through the April and October billing cycles.

- *Wildfire Hardening Fixed Recovery Charge (AB 1054)*

The Wildfire Hardening Charge rate is differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, for eligible customers, as established by D.21-06-030.

- *Fixed Recovery Bond Charge and Fixed Recovery Bond Credit*

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as established in D. 21-05-015 and D.21-04-030.

### **FERC-Jurisdictional Rates**

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

### **Total Illustrative Rates**

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.<sup>25</sup> PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, as modified by D.21-03-003.

- Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and

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<sup>25</sup> D.15-07-001, p. 278.



transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, NSGC, the Wildfire Hardening Charge, Fixed Recovery Bond Charge and Fixed Recovery Bond Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

### **Revenue Allocation and Rate Design Summaries**

Attachments 1a and 1b to this advice letter set forth PG&E's January 1, 2024 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2023. Attachment 1a presents the revenue and average rate summary which includes the impact of the GHG revenue return, while Attachment 1b presents the summary which excludes the impact of the GHG revenue return.

Finally, while not shown in the illustrative tables, DL charges will decrease by approximately \$4.0 million<sup>26</sup>, from \$47.6 million to \$43.6 million, or 8.5 percent, because of changes in component charges DL customers are responsible for paying.

### **Tariff Revisions**

Attachment 3 contains final rate schedule tariffs effective January 1, 2024.

Attachment 4 contains redlined tariffs which implements the following text changes contemplated by Advice 7066-E:

- California Climate Credit: Removal of March 2023 Climate Credit acceleration verbiage and revert back to its original schedule of April and October in Electric Rate Schedules E1, E6, E-ELEC, EM, EM TOU, ES, ESR, ET, ETOUB, ETOUC, EV, EV2 and ETOUD
- A-6 RES BCT: Because the A-6 RES-BCT generation rate credit glidepath has been completed, PG&E has eliminated the "Rates for Legacy RES-BCT Customer" section on sheet 9 of the Schedule A-6 tariff

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<sup>26</sup> Numbers may not add up due to rounding.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 18, 2024, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E respectfully requests that this Tier 1 advice letter become effective on January 1, 2024.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.21-06-021, A.22-04-008, A.21-02-020, A.22-03-010, A. 23-06-008, A.20-02-003, A.21 09-008, A.22-12-009, R.12-11-005, R.15-03-010, A.17-04-028, A.16-08-006, A.21-12-007, A.23-05-012, A.17-01-015, A.19-11-019, A.19-11-003, A.20-09-018, A.21-01-004, A.20-04-023, A.17-01-022, A.18-07-020, A.18-07-021, A.22-05-002, R.21-03-001, R.18-07-005, and R.13-11-005.

Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

Attachments:

- Attachment 1a – Revenue Allocation and Rate Design Summary (including GHG Revenue Return)
- Attachment 1b – Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)
- Attachment 2 - Rate and Bill Impact Summary
- Attachment 3 – Final Tariffs
- Attachment 4 – Redlined Tariffs

cc: Service Lists for:

A.21-06-021 (2023 GRC Phase 1)  
A.22-04-008 (Cost of Capital)  
A.21-02-020 (AB 1054 Securitization #1)  
A.22-03-010 (AB 1054 Securitization #2)  
A.23-06-008 (WGSC)  
A.20-02-003 (2020 WMCE)  
A.21-09-008 (2021 WMCE)  
A.22-12-009 (2022 WMCE)  
R.12-11-005 (DG/SGIP/CSI)  
R.15-03-010 (SJVDAC)  
A.17-04-028 (EPIC)  
A.16-08-006 (DCCP Retirement)  
A.21-12-007 (2021 NDCTP)  
A.23-05-012 (2024 ERRRA Forecast)  
A.17-01-015 (2018-2025 EE)  
A.19-11-019 (2020 GRC Phase 2)  
A.19-11-003 (ESA/CARE/FERA Admin)  
A.20-09-018 (S851 Sale of the San Francisco General Office)  
A.21-01-004 (Fixed Recovery Bond Charge)  
A.20-04-023 (Fixed Recovery Bond Credit)  
A.17-01-022 (Transportation Electrification)  
A.18-07-020 (Transportation Electrification for Schools and State Parks)  
A.18-07-021 (Empower Electric Vehicle)  
A.22-05-002 (Demand Response)  
R.21-03-001 (Wildfire Fund Charge)  
R.18-07-005 (Disconnection OIR)  
R.13-11-005 (Summer Reliability/EE)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7116-E

Tier Designation: 1

Subject of AL: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2024

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/24

No. of tariff sheets: 204

Estimated system annual revenue effect (%): 19.9%

Estimated system average rate effect (%): 17.1% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 3

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

## **Attachment 1a**

Revenue Allocation and Rate Design Summary  
(including GHG Revenue Return)











## **Attachment 1b**

Revenue Allocation and Rate Design Summary  
(excluding GHG Revenue Return)









## **Attachment 2**

Rate and Bill Impact Summary



**Attachment 2 - Residential Rate and Bill Impact Summary**

**Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7116-E (AL Effective Date January 1, 2024)**

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
2023 GRC Phase 1	2.86	11.3%	\$ 14.43	11.2%	\$ 142.70	D.23-11-069
ERRA Trigger Adjustment	0.87	3.4%	\$ 4.34	3.4%	\$ 132.61	D.23-12-022
2024 ERRA Forecast	1.03	4.1%	\$ 5.14	4.0%	\$ 133.41	D.23-12-022
Transmission (TO21, RS, TRBAA)	-0.42	-1.7%	\$ (2.09)	-1.6%	\$ 126.18	FERC Docket No. ER24-96-000
ND Refund	-0.31	-1.2%	\$ (1.57)	-1.2%	\$ 126.71	AL 7056-E/D.23-09-004
2023 - 2027 Demand Response Programs	-0.02	-0.1%	\$ (0.08)	-0.1%	\$ 128.19	D.23-12-005
Energy Efficiency	-0.08	-0.3%	\$ (0.42)	-0.3%	\$ 127.86	D.23-06-055
Other (incl. balancing account true-ups)	0.76	3.0%	\$ 2.51	2.0%	\$ 130.78	N/A
<b>CARE Residential Average</b>	<b>4.69</b>	<b>18.5%</b>	<b>\$ 22.27</b>	<b>17.4%</b>	<b>\$ 150.54</b>	
<b>Non-CARE Residential Customers</b>						
2023 GRC Phase 1	4.39	11.2%	\$ 22.20	11.3%	\$ 219.43	D.23-11-069
ERRA Trigger Adjustment	1.34	3.4%	\$ 6.67	3.4%	\$ 203.91	D.23-12-022
2024 ERRA Forecast	1.59	4.1%	\$ 7.91	4.0%	\$ 205.15	D.23-12-022
Transmission (TO21, RS, TRBAA)	-0.65	-1.7%	\$ (3.21)	-1.6%	\$ 194.02	FERC Docket No. ER24-96-000
ND Refund	-0.48	-1.2%	\$ (2.41)	-1.2%	\$ 194.83	AL 7056-E/D.23-09-004
2023 - 2027 Demand Response Programs	-0.02	-0.1%	\$ (0.12)	-0.1%	\$ 197.12	D.23-12-005
Energy Efficiency	-0.13	-0.3%	\$ (0.64)	-0.3%	\$ 196.60	D.23-06-055
Other (incl. balancing account true-ups)	1.59	4.1%	\$ 3.92	2.0%	\$ 201.15	N/A
<b>Non-CARE Residential Average</b>	<b>7.63</b>	<b>19.6%</b>	<b>\$ 34.32</b>	<b>17.4%</b>	<b>\$ 231.55</b>	
<b>System Average Bundled</b>	<b>5.81</b>	<b>18.3%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56886-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	55558-E
56887-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	56147-E
56888-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	54850-E
56889-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	54851-E
56890-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	
56891-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	54852-E
56892-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	54853-E
56893-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 8	54854-E
56894-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 9	
56895-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 2	55562-E
56896-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 3	54857-E
56897-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	56470-E
56898-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	56471-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56899-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	56472-E
56900-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	54861-E
56901-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	56473-E
56902-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	56474-E
56903-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	56475-E
56904-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	56476-E
56905-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	56477-E
56906-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	54867-E
56907-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	56478-E
56908-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	56479-E
56909-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	54870-E
56910-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	56480-E
56911-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	56481-E
56912-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	54873-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56913-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 9	48911-E
56914-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	56623-E
56915-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	56624-E
56916-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	56625-E
56917-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	54877-E
56918-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	56626-E
56919-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	56627-E
56920-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	56628-E
56921-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 10	54881-E
56922-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	56629-E
56923-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	56630-E
56924-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	56631-E
56925-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	54885-E
56926-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	56632-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56927-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	56633-E
56928-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	54888-E
56929-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	56634-E
56930-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	56635-E
56931-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	54891-E
56932-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	56636-E
56933-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56637-E
56934-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56638-E
56935-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	54895-E
56936-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56639-E
56937-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56640-E
56938-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56641-E
56939-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 13	54899-E
56940-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56642-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56941-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56643-E
56942-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56644-E
56943-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 13	54903-E
56944-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	56504-E
56945-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	56505-E
56946-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	54906-E
56947-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	56506-E
56948-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	56507-E
56949-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	56508-E
56950-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	54910-E
56951-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	56509-E
56952-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	56510-E
56953-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	56511-E
56954-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	56512-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56955-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	56513-E
56956-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	56514-E
56957-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	56515-E
56958-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	56516-E
56959-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	56517-E
56960-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	54920-E
56961-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	56518-E
56962-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	56519-E
56963-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	56520-E
56964-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	56521-E
56965-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	56522-E
56966-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	56523-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56967-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	56524-E
56968-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	56525-E
56969-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	56526-E
56970-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	54930-E
56971-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	56527-E
56972-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	56528-E
56973-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	54933-E
56974-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	56529-E
56975-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	54935-E
56976-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	55623-E
56977-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	54937-E
56978-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	54938-E



Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56979-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 2	56208-E
56980-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	55625-E
56981-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 4	54941-E
56982-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 5	54942-E
56983-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	56530-E
56984-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	56531-E
56985-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	54945-E
56986-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	56532-E
56987-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	56533-E
56988-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	56534-E
56989-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	56535-E
56990-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	56536-E
56991-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	56537-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56992-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	54952-E
56993-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	56538-E
56994-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	56539-E
56995-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	56540-E
56996-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	56541-E
56997-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	56542-E
56998-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	56543-E
56999-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 13	54959-E
57000-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	56544-E
57001-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	56545-E
57002-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	54962-E
57003-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	56546-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57004-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	54964-E
57005-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	54965-E
57006-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	54966-E
57007-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 6	54967-E
57008-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	56547-E
57009-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 4	54972-E
57010-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	56548-E
57011-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	54974-E
57012-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	54975-E
57013-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	54976-E
57014-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	54977-E
57015-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	54978-E
57016-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 5	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57017-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	56549-E
57018-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	54980-E
57019-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	56550-E
57020-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	56551-E
57021-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	54983-E
57022-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	56552-E
57023-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	54985-E
57024-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	56553-E
57025-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	56554-E
57026-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	54988-E
57027-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	56608-E
57028-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	56609-E
57029-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	54991-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57030-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	56557-E
57031-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	56558-E
57032-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	54994-E
57033-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	56559-E
57034-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	56560-E
57035-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	54997-E
57036-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	56561-E
57037-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	56562-E
57038-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	55000-E
57039-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	56563-E
57040-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	56564-E
57041-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	55003-E
57042-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	56565-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57043-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	55005-E
57044-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	56566-E
57045-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	56567-E
57046-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	56568-E
57047-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	56569-E
57048-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	56570-E
57049-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	56571-E
57050-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	56572-E
57051-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	55013-E
57052-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	56573-E
57053-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	56574-E
57054-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	56575-E
57055-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	56576-E
57056-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	56577-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57057-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	56578-E
57058-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	56579-E
57059-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	55021-E
57060-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	56580-E
57061-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	55023-E
57062-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	56581-E
57063-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	56582-E
57064-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	56583-E
57065-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	56584-E
57066-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	56585-E
57067-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	56586-E
57068-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	55030-E
57069-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	56587-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57070-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	56588-E
57071-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	56589-E
57072-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	55034-E
57073-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	56590-E
57074-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	56591-E
57075-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	56592-E
57076-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	56593-E
57077-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 15	55165-E
57078-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	56594-E
57079-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	55041-E
57080-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56881-E
57081-E	ELECTRIC TABLE OF CONTENTS Sheet 2	56596-E
57082-E	ELECTRIC TABLE OF CONTENTS Sheet 3	56882-E
57083-E	ELECTRIC TABLE OF CONTENTS Sheet 4	56598-E
57084-E	ELECTRIC TABLE OF CONTENTS Sheet 5	56599-E
57085-E	ELECTRIC TABLE OF CONTENTS Sheet 6	56769-E



<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
57086-E	ELECTRIC TABLE OF CONTENTS Sheet 7	56817-E
57087-E	ELECTRIC TABLE OF CONTENTS Sheet 8	55801-E
57088-E	ELECTRIC TABLE OF CONTENTS Sheet 11	56281-E
57089-E	ELECTRIC TABLE OF CONTENTS Sheet 18	54776-E



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00101	(R)
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00618	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01686	(I)
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00004	
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	\$0.00009	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00157	(R)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00124	(I)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00025	(I)
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00376	(I)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	\$0.00000	
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 29, 2023  
Effective January 1, 2024  
Resolution



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	(\$0.01587)	\$0.02216 (I)	\$0.00379 (I)	\$0.00074 (I)
Small Commercial	(\$0.01518)	\$0.02120 (I)	\$0.00364 (I)	\$0.00070 (I)
Medium Commercial	(\$0.01601)	\$0.02237 (I)	\$0.00383 (I)	\$0.00075 (I)
Large Commercial	(\$0.01503)	\$0.02099 (I)	\$0.00360 (I)	\$0.00070 (I)
Streetlights	(\$0.01296)	\$0.01806 (I)	\$0.00308 (I)	\$0.00059 (I)
Standby	(\$0.01106)	\$0.01549 (I)	\$0.00267 (I)	\$0.00051 (I)
Agriculture	(\$0.01409)	\$0.01973 (I)	\$0.00340 (I)	\$0.00066 (I)
E-20 T / B-20-T	(\$0.01291)	\$0.01798 (I)	\$0.00306 (I)	\$0.00059 (I)
E-20 P / B-20-P	(\$0.01379)	\$0.01925 (I)	\$0.00330 (I)	\$0.00064 (I)
E-20 S / B-20-S	(\$0.01433)	\$0.02010 (I)	\$0.00348 (I)	\$0.00067 (I)
BEV1	(\$0.01338) (R)	\$0.01869 (I)	\$0.00320 (I)	\$0.00062 (I)
BEV2	(\$0.01495) (I)	\$0.02089 (I)	\$0.00358 (I)	\$0.00069 (I)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	\$0.00025 (I)	(\$0.00032) (I)	(\$0.00007) (R)	(\$0.00015) (R)
Small Commercial	\$0.00024 (I)	(\$0.00030) (I)	(\$0.00007) (R)	(\$0.00015) (R)
Medium Commercial	\$0.00024 (I)	(\$0.00031) (I)	(\$0.00007) (R)	(\$0.00016) (R)
Large Commercial	\$0.00023 (I)	(\$0.00030) (I)	(\$0.00006) (R)	(\$0.00015) (R)
Streetlights	\$0.00020 (I)	(\$0.00025) (I)	(\$0.00006) (R)	(\$0.00012) (R)
Standby	\$0.00018 (I)	(\$0.00023) (I)	(\$0.00004) (R)	(\$0.00011) (R)
Agriculture	\$0.00022 (I)	(\$0.00029) (I)	(\$0.00006) (R)	(\$0.00014) (R)
E-20 T / B-20-T	\$0.00020 (I)	(\$0.00026) (I)	(\$0.00005) (R)	(\$0.00013) (R)
E-20 P / B-20-P	\$0.00021 (I)	(\$0.00027) (I)	(\$0.00006) (R)	(\$0.00014) (R)
E-20 S / B-20-S	\$0.00023 (I)	(\$0.00029) (I)	(\$0.00006) (R)	(\$0.00015) (R)
BEV1	\$0.00021 (I)	(\$0.00027) (I)	(\$0.00005) (R)	(\$0.00013) (R)
BEV2	\$0.00023 (I)	(\$0.00029) (I)	(\$0.00007) (R)	(\$0.00014) (R)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00000	(I)	(\$0.00027)	(I)	(\$0.00146)	(R)	(\$0.00176)	(R)
Small Commercial	\$0.00001	(I)	(\$0.00026)	(I)	(\$0.00140)	(R)	(\$0.00168)	(R)
Medium Commercial	\$0.00000	(I)	(\$0.00027)	(I)	(\$0.00148)	(R)	(\$0.00177)	(R)
Large Commercial	\$0.00000	(I)	(\$0.00025)	(I)	(\$0.00139)	(R)	(\$0.00166)	(R)
Streetlights	\$0.00000	(I)	(\$0.00022)	(I)	(\$0.00119)	(R)	(\$0.00142)	(R)
Standby	\$0.00000	(I)	(\$0.00019)	(I)	(\$0.00103)	(R)	(\$0.00123)	(R)
Agriculture	\$0.00001	(I)	(\$0.00024)	(I)	(\$0.00132)	(R)	(\$0.00157)	(R)
E-20 T / B-20-T	\$0.00001	(I)	(\$0.00022)	(I)	(\$0.00118)	(R)	(\$0.00141)	(R)
E-20 P / B-20-P	\$0.00001	(I)	(\$0.00024)	(I)	(\$0.00127)	(R)	(\$0.00152)	(R)
E-20 S / B-20-S	\$0.00001	(I)	(\$0.00025)	(I)	(\$0.00134)	(R)	(\$0.00161)	(R)
BEV1	\$0.00000	(I)	(\$0.00023)	(I)	(\$0.00124)	(R)	(\$0.00148)	(R)
BEV2	\$0.00000	(I)	(\$0.00026)	(I)	(\$0.00138)	(R)	(\$0.00165)	(R)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage		2023 Vintage	
Residential	(\$0.00037)	(I)	(\$0.01233)	(R)	\$0.00601	(R)	\$0.00713	(I)
Small Commercial	(\$0.00036)	(I)	(\$0.01181)	(R)	\$0.00576	(R)	\$0.00683	(I)
Medium Commercial	(\$0.00038)	(I)	(\$0.01246)	(R)	\$0.00608	(R)	\$0.00720	(I)
Large Commercial	(\$0.00035)	(I)	(\$0.01170)	(R)	\$0.00570	(R)	\$0.00677	(I)
Streetlights	(\$0.00030)	(I)	(\$0.01000)	(R)	\$0.00488	(R)	\$0.00578	(I)
Standby	(\$0.00026)	(I)	(\$0.00868)	(R)	\$0.00423	(R)	\$0.00502	(I)
Agriculture	(\$0.00033)	(I)	(\$0.01105)	(R)	\$0.00539	(R)	\$0.00639	(I)
E-20 T / B-20-T	(\$0.00030)	(I)	(\$0.00994)	(R)	\$0.00484	(R)	\$0.00575	(I)
E-20 P / B-20-P	(\$0.00032)	(I)	(\$0.01072)	(R)	\$0.00523	(R)	\$0.00619	(I)
E-20 S / B-20-S	(\$0.00034)	(I)	(\$0.01131)	(R)	\$0.00551	(R)	\$0.00654	(I)
BEV1	(\$0.00031)	(I)	(\$0.01041)	(R)	\$0.00507	(R)	\$0.00603	(I)
BEV2	(\$0.00035)	(I)	(\$0.01164)	(R)	\$0.00567	(R)	\$0.00673	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024 Vintage		
Residential	\$0.00713	(N)	(N)
Small Commercial	\$0.00683	(N)	
Medium Commercial	\$0.00720	(N)	
Large Commercial	\$0.00677	(N)	
Streetlights	\$0.00578	(N)	
Standby	\$0.00502	(N)	
Agriculture	\$0.00639	(N)	
E-20 T / B-20-T	\$0.00575	(N)	
E-20 P / B-20-P	\$0.00619	(N)	
E-20 S / B-20-S	\$0.00654	(N)	
BEV1	\$0.00603	(N)	
BEV2	\$0.00673	(N)	(N)

(Continued)

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Vice President  
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**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules, applicable all community choice aggregation service customers and all non-exempt departing load customers..	\$0.00004
Power Charge Indifference Adjustment (PCIA) <sup>1</sup>	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers and non-exempt departing load customers.	See community choice aggregation service customer and non-exempt departing load customer incremental PCIA rates below by rate group, excludes DWR Franchise Fees

<sup>1</sup> The PCIA rate applied to a customer's bill is the sum of the incremental PCIA rates for each revenue class up to the customer's specific vintage year of departure from bundled service.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
	Residential	(\$0.01587)		\$0.02288	(I)	\$0.00380	(I)	\$0.00081
Small Commercial	(\$0.01518)		\$0.02190	(I)	\$0.00364	(I)	\$0.00077	(I)
Medium Commercial	(\$0.01601)		\$0.02310	(I)	\$0.00384	(I)	\$0.00081	(I)
Large Commercial	(\$0.01503)		\$0.02168	(I)	\$0.00360	(I)	\$0.00077	(I)
Streetlights	(\$0.01296)		\$0.01865	(I)	\$0.00308	(I)	\$0.00065	(I)
Standby	(\$0.01106)		\$0.01600	(I)	\$0.00267	(I)	\$0.00057	(I)
Agriculture	(\$0.01409)		\$0.02037	(I)	\$0.00341	(I)	\$0.00072	(I)
E-20 T / B-20-T	(\$0.01291)		\$0.01856	(I)	\$0.00306	(I)	\$0.00065	(I)
E-20 P / B-20-P	(\$0.01379)		\$0.01988	(I)	\$0.00330	(I)	\$0.00070	(I)
E-20 S / B-20-S	(\$0.01433)		\$0.02076	(I)	\$0.00349	(I)	\$0.00073	(I)
BEV1	(\$0.01338)	(R)	\$0.01930	(I)	\$0.00321	(I)	\$0.00068	(I)
BEV2	(\$0.01495)	(I)	\$0.02157	(I)	\$0.00358	(I)	\$0.00076	(I)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
	Residential	(\$0.00047)	(I)	\$0.00018	(R)	(\$0.00027)	(R)	(\$0.00004)
Small Commercial	(\$0.00045)	(I)	\$0.00017	(R)	(\$0.00026)	(R)	(\$0.00004)	
Medium Commercial	(\$0.00047)	(I)	\$0.00018	(R)	(\$0.00028)	(R)	(\$0.00003)	(I)
Large Commercial	(\$0.00045)	(I)	\$0.00018	(R)	(\$0.00027)	(R)	(\$0.00003)	(I)
Streetlights	(\$0.00038)	(I)	\$0.00015	(R)	(\$0.00023)	(R)	(\$0.00003)	(I)
Standby	(\$0.00034)	(I)	\$0.00013	(R)	(\$0.00019)	(R)	(\$0.00003)	
Agriculture	(\$0.00042)	(I)	\$0.00016	(R)	(\$0.00024)	(R)	(\$0.00004)	(R)
E-20 T / B-20-T	(\$0.00038)	(I)	\$0.00015	(R)	(\$0.00022)	(R)	(\$0.00003)	(I)
E-20 P / B-20-P	(\$0.00041)	(I)	\$0.00016	(R)	(\$0.00024)	(R)	(\$0.00003)	(I)
E-20 S / B-20-S	(\$0.00043)	(I)	\$0.00017	(R)	(\$0.00025)	(R)	(\$0.00004)	
BEV1	(\$0.00040)	(I)	\$0.00016	(R)	(\$0.00024)	(R)	(\$0.00003)	(I)
BEV2	(\$0.00044)	(I)	\$0.00018	(R)	(\$0.00027)	(R)	(\$0.00003)	(I)





**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 8

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	(\$0.00023)	(R)	(\$0.00026)	(I)	(\$0.00145)	(R)	(\$0.00207)	(I)
Small Commercial	(\$0.00022)	(R)	(\$0.00024)	(I)	(\$0.00140)	(R)	(\$0.00198)	(I)
Medium Commercial	(\$0.00023)	(R)	(\$0.00027)	(I)	(\$0.00147)	(R)	(\$0.00209)	(I)
Large Commercial	(\$0.00022)	(R)	(\$0.00024)	(I)	(\$0.00138)	(R)	(\$0.00196)	(I)
Streetlights	(\$0.00018)	(R)	(\$0.00021)	(I)	(\$0.00118)	(R)	(\$0.00168)	(I)
Standby	(\$0.00016)	(R)	(\$0.00018)	(I)	(\$0.00102)	(R)	(\$0.00146)	(I)
Agriculture	(\$0.00020)	(R)	(\$0.00023)	(I)	(\$0.00131)	(R)	(\$0.00185)	(I)
E-20 T / B-20-T	(\$0.00018)	(R)	(\$0.00021)	(I)	(\$0.00117)	(R)	(\$0.00167)	(I)
E-20 P / B-20-P	(\$0.00020)	(R)	(\$0.00022)	(I)	(\$0.00127)	(R)	(\$0.00179)	(I)
E-20 S / B-20-S	(\$0.00021)	(R)	(\$0.00023)	(I)	(\$0.00134)	(R)	(\$0.00189)	(I)
BEV1	(\$0.00019)	(R)	(\$0.00022)	(I)	(\$0.00123)	(R)	(\$0.00175)	(I)
BEV2	(\$0.00022)	(R)	(\$0.00024)	(I)	(\$0.00137)	(R)	(\$0.00195)	(I)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage		2023 Vintage	
Residential	(\$0.00034)	(I)	(\$0.01233)	(R)	\$0.00601 (\$0.00137)	(R)	\$0.00713	(I)
Small Commercial	(\$0.00032)	(I)	(\$0.01181)	(R)	\$0.00576	(R)	\$0.00683	(I)
Medium Commercial	(\$0.00034)	(I)	(\$0.01246)	(R)	\$0.00608	(R)	\$0.00720	(I)
Large Commercial	(\$0.00032)	(I)	(\$0.01170)	(R)	\$0.00570	(R)	\$0.00677	(I)
Streetlights	(\$0.00027)	(I)	(\$0.01000)	(R)	\$0.00488	(R)	\$0.00578	(I)
Standby	(\$0.00023)	(I)	(\$0.00868)	(R)	\$0.00423	(R)	\$0.00502	(I)
Agriculture	(\$0.00030)	(I)	(\$0.01105)	(R)	\$0.00539	(R)	\$0.00639	(I)
E-20 T / B-20-T	(\$0.00027)	(I)	(\$0.00994)	(R)	\$0.00484	(R)	\$0.00575	(I)
E-20 P / B-20-P	(\$0.00029)	(I)	(\$0.01072)	(R)	\$0.00523	(R)	\$0.00619	(I)
E-20 S / B-20-S	(\$0.00031)	(I)	(\$0.01131)	(R)	\$0.00551	(R)	\$0.00654	(I)
BEV1	(\$0.00028)	(I)	(\$0.01041)	(R)	\$0.00507	(R)	\$0.00603	(I)
BEV2	(\$0.00032)	(I)	(\$0.01164)	(R)	\$0.00567	(R)	\$0.00673	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 9

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024 Vintage				
Residential	\$0.00713 (N)				(N)
Small Commercial	\$0.00683 (N)				
Medium Commercial	\$0.00720 (N)				
Large Commercial	\$0.00677 (N)				
Streetlights	\$0.00578 (N)				
Standby	\$0.00502 (N)				
Agriculture	\$0.00639 (N)				
E-20 T / B-20-T	\$0.00575 (N)				
E-20 P / B-20-P	\$0.00619 (N)				
E-20 S / B-20-S	\$0.00654 (N)				
BEV1	\$0.00603 (N)				
BEV2	\$0.00673 (N)				(N)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 2  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

5. ACCOUNTING PROCEDURES (Cont'd)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	\$0.00000	(I)
Small L&P/BEV1	\$0.00000	(I)
A-10S/B-10S	\$0.00000	(I)
A-10P/B-10P	\$0.00000	(I)
A-10T/B-10T	\$0.00000	(I)
E-19S/B-19S/BEV2S	\$0.00000	(I)
E-19P/B-19P/BEV2P	\$0.00000	(I)
E-19T/B-19T/BEV2T	\$0.00000	(I)
Streetlight	\$0.00000	(I)
Standby S - STOUS/SBS	\$0.00000	(I)
Standby P - STOUP/SBP	(\$0.00001)	(I)
Standby T - STOUT/SBT	\$0.00000	(I)
Agriculture	\$0.00000	(I)
E-20S/B-20S	\$0.00000	(I)
E-20P/B-20P	\$0.00000	(I)
E-20T/B-20T	\$0.00000	(I)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 3  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

6. DEPARTING LOAD CONSUMERS (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	(\$0.00024)	(l)
Small L&P/BEV1	(\$0.00024)	(l)
A-10S/B-10S	(\$0.00020)	(l)
A-10P/B-10P	(\$0.00019)	(l)
A-10T/B-10T	(\$0.00014)	(l)
E-19S/B-19S/BEV2S	(\$0.00017)	(l)
E-19P/B-19P/BEV2P	(\$0.00016)	(l)
E-19T/B-19T/BEV2T	(\$0.00013)	(l)
Streetlight	(\$0.00020)	(l)
Standby S - STOUS/SBS	(\$0.00025)	(l)
Standby P - STOUP/SBP	(\$0.00041)	(l)
Standby T - STOUT/SBT	(\$0.00012)	(l)
Agriculture	(\$0.00022)	(l)
E-20S/B-20S	(\$0.00015)	(l)
E-20P/B-20P	(\$0.00014)	(l)
E-20T/B-20T	(\$0.00010)	(l)

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**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.46145	(l)
Winter	\$0.40447	(l)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.46429	(l)
Part-Peak Summer	\$0.46429	(l)
Off-Peak Summer	\$0.43959	(l)
Part-Peak Winter	\$0.41671	(l)
Off-Peak Winter	\$0.41613	(l)

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**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.18012	(I)
Winter	\$0.13998	(I)

**Distribution\*\***

Summer	\$0.20246	(I)
Winter	\$0.18562	(I)

<b>Transmission*</b> (all usage)	\$0.03346	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02640	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00097	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00533	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00721	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.18296	(I)
Part-Peak Summer	\$0.18296	(I)
Off-Peak Summer	\$0.15826	(I)
Part-Peak Winter	\$0.15222	(I)
Off-Peak Winter	\$0.15164	(I)

**Distribution\*\*:**

Peak Summer	\$0.20246	(I)
Part-Peak Summer	\$0.20246	(I)
Off-Peak Summer	\$0.20246	(I)
Part-Peak Winter	\$0.18562	(I)
Off-Peak Winter	\$0.18562	(I)

<b>Transmission*</b> (all usage)	\$0.03346	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02640	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00097	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00533	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00721	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

CARE  
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY  
APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	<b>TOTAL BUNDLED RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
Winter	\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.30272 (I)	\$0.28147 (I)	\$0.19861 (I)
Winter	\$0.26512 (I)	\$0.24625 (I)	\$0.18149 (I)

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

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January 1, 2024



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$14.03	(I)	\$13.34	(I)	\$3.75	(I)
Winter	\$14.03	(I)	\$13.34	(I)	\$3.75	(I)
<b>Transmission Maximum Demand*</b>	\$10.14	(R)	\$10.14	(R)	\$10.14	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.02	(R)	\$0.02	(R)	\$0.02	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.18193	(I)	\$0.16250	(I)	\$0.13769	(I)
Winter	\$0.16017	(I)	\$0.14367	(I)	\$0.12057	(I)
<b>Distribution**:</b>						
Summer	\$0.07713	(I)	\$0.07611	(I)	\$0.02060	(I)
Winter	\$0.06129	(I)	\$0.05972	(I)	\$0.02060	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02529	(I)	\$0.02463	(I)	\$0.02262	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00102	(I)	\$0.00102	(I)	\$0.00102	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00476	(I)	\$0.00476	(I)	\$0.00476	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00216		\$0.00202		\$0.00149	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00760	(R)	\$0.00760	(R)	\$0.00760	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	<b>TOTAL BUNDLED RATES</b>		
	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
Winter	\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.31626 (I)	\$0.29564 (I)	\$0.21307 (I)
Part-Peak Summer	\$0.31626 (I)	\$0.29564 (I)	\$0.21307 (I)
Off-Peak Summer	\$0.28948 (I)	\$0.27033 (I)	\$0.18842 (I)
Part-Peak Winter	\$0.26580 (I)	\$0.24652 (I)	\$0.18119 (I)
Off-Peak Winter	\$0.26509 (I)	\$0.24585 (I)	\$0.18053 (I)

(Continued)

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Decision

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Vice President  
Regulatory Proceedings and Rates

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Resolution	



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$14.03	(I)	\$13.34	(I)	\$3.75	(I)
Winter	\$14.03	(I)	\$13.34	(I)	\$3.75	(I)
<b>Transmission Maximum Demand*</b>	\$10.14	(R)	\$10.14	(R)	\$10.14	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.02	(R)	\$0.02	(R)	\$0.02	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

<u>Energy Rate by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.19547	(I)	\$0.17667	(I)	\$0.15215	(I)
Part-Peak Summer	\$0.19547	(I)	\$0.17667	(I)	\$0.15215	(I)
Off-Peak Summer	\$0.16869	(I)	\$0.15136	(I)	\$0.12750	(I)
Part-Peak Winter	\$0.16085	(I)	\$0.14394	(I)	\$0.12027	(I)
Off-Peak Winter	\$0.16014	(I)	\$0.14327	(I)	\$0.11961	(I)
<b>Distribution**:</b>						
Summer	\$0.07713	(I)	\$0.07611	(I)	\$0.02060	(I)
Winter	\$0.06129	(I)	\$0.05972	(I)	\$0.02060	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02529	(I)	\$0.02463	(I)	\$0.02262	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00102	(I)	\$0.00102	(I)	\$0.00102	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00476	(I)	\$0.00476	(I)	\$0.00476	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00216		\$0.00202		\$0.00149	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00760	(R)	\$0.00760	(R)	\$0.00760	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 11

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00713	(I)
2010 Vintage	\$0.01097	(I)
2011 Vintage	\$0.01178	(I)
2012 Vintage	\$0.01130	(I)
2013 Vintage	\$0.01149	(I)
2014 Vintage	\$0.01121	(I)
2015 Vintage	\$0.01117	(I)
2016 Vintage	\$0.01094	(I)
2017 Vintage	\$0.01068	(I)
2018 Vintage	\$0.00921	(I)
2019 Vintage	\$0.00712	(I)
2020 Vintage	\$0.00678	(I)
2021 Vintage	(\$0.00568)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00760	(R)
2024 Vintage	\$0.00760	(N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.46126 (l)
Winter	\$0.42058 (l)

(Continued)

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Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.17496	(I)
Winter	\$0.15445	(I)

**Distribution\*\*:**

Summer	\$0.20743	(I)
Winter	\$0.18726	(I)

<b>Transmission*</b> (all usage)	\$0.03346	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02640	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00097	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00533	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00721	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 4

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG7E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

**WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.52310	(I)
Part-Peak Summer	\$0.48159	(I)
Off-Peak Summer	\$0.42911	(I)
Part-Peak Winter	\$0.42006	(I)
Off-Peak Winter	\$0.41902	(I)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.19664	(I)
Part-Peak Summer	\$0.19664	(I)
Off-Peak Summer	\$0.16289	(I)
Part-Peak Winter	\$0.15351	(I)
Off-Peak Winter	\$0.15280	(I)

**Distribution\*\*:**

Peak Summer	\$0.24970	(I)
Part-Peak Summer	\$0.20819	(I)
Off-Peak Summer	\$0.18946	(I)
Part-Peak Winter	\$0.18979	(I)
Off-Peak Winter	\$0.18946	(I)

<b>Transmission*</b> (all usage)	\$0.03346	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02429	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00097	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00533	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00721	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take bundled PG&E service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

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**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

(D)

(D)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

<u>Total Customer Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<b><u>Total Demand Rates (\$ per kW)</u></b>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$34.46 (I)
Maximum Demand Summer	\$11.31 (I)	\$20.47 (I)	\$13.46 (I)	\$24.08 (I)
Maximum Demand Winter	\$11.31 (I)	\$20.47 (I)	\$13.46 (I)	\$24.08 (I)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$34.46 (I)
Maximum Demand Summer	—	—	\$11.63 (I)	\$21.56 (I)
Maximum Demand Winter	—	—	\$11.63 (I)	\$21.56 (I)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$34.46 (I)
Maximum Demand Summer	—	—	\$4.51 (I)	\$6.22 (I)
Maximum Demand Winter	—	—	\$4.51 (I)	\$6.22 (I)
<b><u>Total Energy Rates (\$ per kWh)</u></b>				
Peak Summer	\$0.55552 (I)	\$0.44804 (I)	\$0.55712 (I)	\$0.24786 (I)
Off-Peak Summer	\$0.38958 (I)	\$0.28211 (I)	\$0.38427 (I)	\$0.20842 (I)
Peak Winter	\$0.37921 (I)	\$0.28900 (I)	\$0.38020 (I)	\$0.22007 (I)
Off-Peak Winter	\$0.34992 (I)	\$0.25971 (I)	\$0.35094 (I)	\$0.19438 (I)
<b><u>Demand Charge Rate Limiter</u></b>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
<b><u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u></b>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$0.60	\$0.60	\$0.60	\$0.70
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	—	-	—	(\$4.25) (R)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.10133) (R)	(\$0.10072) (R)	(\$0.10563) (R)	-

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Charges by Component (\$/kW)</u>	<u>Rate AG-A1</u>		<u>Rate AG-A2</u>		<u>Rate AG-B</u>		<u>Rate AG-C</u>	
<b>Generation:</b>								
Maximum Peak Demand Summer	—		—		—		\$21.22	(l)
<b>Distribution**:</b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$13.24	(l)
Maximum Demand Summer	\$11.31	(l)	\$20.47	(l)	\$13.46	(l)	\$24.08	(l)
Maximum Demand Winter	\$11.31	(l)	\$20.47	(l)	\$13.46	(l)	\$24.08	(l)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$13.24	(l)
Maximum Demand Summer	—		—		\$11.63	(l)	\$21.56	(l)
Maximum Demand Winter	—		—		\$11.63	(l)	\$21.56	(l)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$13.24	(l)
Maximum Demand Summer	—		—		\$4.51	(l)	\$6.22	(l)
Maximum Demand Winter	—		—		\$4.51	(l)	\$6.22	(l)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<b>Energy Rates by Component (\$/kWh)</b>	<b>Rate AG-A1</b>		<b>Rate AG-A2</b>		<b>Rate AG-B</b>		<b>Rate AG-C</b>	
<b>Generation:</b>								
Peak Summer	\$0.27854	(I)	\$0.27854	(I)	\$0.29903	(I)	\$0.14371	(I)
Off-Peak Summer	\$0.15886	(I)	\$0.15886	(I)	\$0.17596	(I)	\$0.11423	(I)
Peak Winter	\$0.15554	(I)	\$0.15554	(I)	\$0.17062	(I)	\$0.12907	(I)
Off-Peak Winter	\$0.12909	(I)	\$0.12909	(I)	\$0.14442	(I)	\$0.10355	(I)
<b>Distribution*:</b>								
Peak Summer	\$0.20058	(I)	\$0.09310	(I)	\$0.18126	(I)	\$0.03062	(I)
Off-Peak Summer	\$0.15432	(I)	\$0.04685	(I)	\$0.13148	(I)	\$0.02066	(I)
Peak Winter	\$0.14727	(I)	\$0.05706	(I)	\$0.13275	(I)	\$0.01747	(I)
Off-Peak Winter	\$0.14443	(I)	\$0.05422	(I)	\$0.12969	(I)	\$0.01730	(I)
<b>Transmission* (all usage)</b>	\$0.03154	(R)	\$0.03154	(R)	\$0.03154	(R)	\$0.03154	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02731	(I)	\$0.02731	(I)	\$0.02774	(I)	\$0.02444	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00091	(I)	\$0.00091	(I)	\$0.00091	(I)	\$0.00091	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00466	(I)	\$0.00466	(I)	\$0.00466	(I)	\$0.00466	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00232		\$0.00232		\$0.00232		\$0.00232	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528		\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)		(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00675	(R)	\$0.00675	(R)	\$0.00675	(R)	\$0.00675	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE AG**  
TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

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**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 5

- 2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Rate A	Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313	
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$12.95 (I)	-	
Connected Load Winter	\$8.99 (I)	-	
Maximum Demand Summer	-	\$21.47	(I)
Maximum Demand Winter	-	\$16.06	(I)
Primary Voltage Discount Summer	-	\$1.90	(I)
Primary Voltage Discount Winter	-	\$1.39	(I)
	-		
<b>Total Energy Rates (\$ per kWh)</b>			
Summer	\$0.37831 (I)	\$0.30854	(I)
Winter	\$0.32885 (I)	\$0.23381	(I)

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
<b>Generation:</b>		
Connected Load Summer	\$3.96 (I)	–
Connected Load Winter	\$0.00	–
Maximum Demand Summer	–	\$5.41 (I)
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.00
Primary Voltage Discount Winter	–	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$8.99 (I)	–
Connected Load Winter	\$8.99 (I)	–
Maximum Demand Summer	–	\$16.06 (I)
Maximum Demand Winter	–	\$16.06 (I)
Primary Voltage Discount Summer	–	\$1.90 (I)
Primary Voltage Discount Winter	–	\$1.39 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 7

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>				
Summer	\$0.14091	(I)	\$0.14630	(I)
Winter	\$0.12737	(I)	\$0.10943	(I)
<b>Distribution**</b>				
Summer	\$0.16100	(I)	\$0.08498	(I)
Winter	\$0.12508	(I)	\$0.04712	(I)
<b>Transmission*</b>	\$0.03154	(R)	\$0.03154	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services*</b>	\$0.00008	(R)	\$0.00008	(R)
<b>Public Purpose Programs</b>	\$0.02731	(I)	\$0.02817	(I)
<b>Nuclear Decommissioning</b>	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges</b>	\$0.00091	(I)	\$0.00091	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge**</b>	\$0.00466	(I)	\$0.00466	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00232		\$0.00232	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528		\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00675	(R)	\$0.00675	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 10

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$11.25 (I)	-	-
Connected Load Winter	\$8.33 (I)	-	-
Maximum Demand Summer	-	\$19.21 (I)	\$15.10 (I)
Maximum Demand Winter	-	\$14.26 (I)	\$15.10 (I)
Maximum Peak Demand Summer	-	\$4.02 (I)	\$8.10 (I)
Maximum Part-Peak Demand Summer	-	-	\$7.21 (I)
Maximum Part-Peak Demand Winter	-	-	\$2.19 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$2.03 (I)	\$0.77 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.88 (I)	\$0.65 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$2.87 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.98 (I)
Maximum Demand Summer	-	-	\$11.32 (I)
Maximum Part-Peak Demand Winter	-	-	\$2.19 (I)
Maximum Demand Winter	-	-	\$11.32 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.40935 (I)	\$0.34460 (I)	\$0.26473 (I)
Part-Peak Summer	-	-	\$0.26420 (I)
Off-Peak Summer	\$0.40760 (I)	\$0.34303 (I)	\$0.25240 (I)
Part-Peak Winter	\$0.35399 (I)	\$0.31373 (I)	\$0.24155 (I)
Off-Peak Winter	\$0.35327 (I)	\$0.31304 (I)	\$0.24084 (I)

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**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$2.92 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$4.95 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$5.23 (I)
Maximum Part-Peak Demand Summer	—	—	\$5.23 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.22 (I)	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$8.33 (I)	—	—
Connected Load Winter	\$8.33 (I)	—	—
Maximum Demand Summer	—	\$14.26 (I)	\$15.10 (I)
Maximum Demand Winter	—	\$14.26 (I)	\$15.10 (I)
Maximum Peak Demand Summer	—	\$4.02 (I)	\$2.87 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.98 (I)
Maximum Part-Peak Demand Winter	—	—	\$2.19 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.81 (I)	\$0.77 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.88 (I)	\$0.65 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$2.87 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.98 (I)
Maximum Demand Summer	—	—	\$11.32 (I)
Maximum Part-Peak Demand Winter	—	—	\$2.19 (I)
Maximum Demand Winter	—	—	\$11.32 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.13785	(I)	\$0.14650	(I)	\$0.11912	(I)
Part-Peak Summer	-		-		\$0.11912	(I)
Off-Peak Summer	\$0.13785	(I)	\$0.14650	(I)	\$0.10792	(I)
Part-Peak Winter	\$0.12358	(I)	\$0.13251	(I)	\$0.10533	(I)
Off-Peak Winter	\$0.12287	(I)	\$0.13182	(I)	\$0.10462	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.19510	(I)	\$0.12084	(I)	\$0.06835	(I)
Part-Peak Summer	-		-		\$0.06782	(I)
Off-Peak Summer	\$0.19335	(I)	\$0.11927	(I)	\$0.06722	(I)
Part-Peak Winter	\$0.15401	(I)	\$0.10396	(I)	\$0.05896	(I)
Off-Peak Winter	\$0.15400	(I)	\$0.10396	(I)	\$0.05896	(I)
<b>Transmission*</b> (all usage)	\$0.03154	(R)	\$0.03154	(R)	\$0.03154	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02731	(I)	\$0.02817	(I)	\$0.02817	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00091	(I)	\$0.00091	(I)	\$0.00091	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00466	(I)	\$0.00466	(I)	\$0.00466	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232		\$0.00232		\$0.00232	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00675	(R)	\$0.00675	(R)	\$0.00675	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

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Vice President  
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**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Connected Load Summer	\$19.80 (I)	–	–
Connected Load Winter	\$11.71 (I)	–	–
Maximum Demand Summer	–	\$28.78 (I)	\$13.90 (I)
Maximum Demand Winter	–	\$19.17 (I)	\$13.90 (I)
Maximum Peak Demand Summer	–	\$9.76 (I)	\$16.68 (I)
Maximum Part-Peak Demand Summer	–	–	\$14.83 (I)
Maximum Part-Peak Demand Winter	–	–	\$3.27 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$3.70 (I)	\$1.54 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.66 (I)	\$1.22 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$5.89 (I)
Maximum Part-Peak Demand Summer	–	–	\$4.04 (I)
Maximum Demand Summer	–	\$14.18 (I)	\$13.35 (I)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Maximum Demand Winter	–	\$8.93 (I)	\$13.35 (I)

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**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATES**  
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.32715	(l)	\$0.24711	(l)	\$0.21084	(l)
Part-Peak Summer	-		-		\$0.21042	(l)
Off-Peak Summer	\$0.32570	(l)	\$0.24635	(l)	\$0.20388	(l)
Part-Peak Winter	\$0.29472	(l)	\$0.22992	(l)	\$0.20335	(l)
Off-Peak Winter	\$0.29401	(l)	\$0.22924	(l)	\$0.20264	(l)

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**ELECTRIC SCHEDULE AG-5  
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$8.09 (l)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$9.61 (l)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$10.79 (l)
Maximum Part-Peak Demand Summer	—	—	\$10.79 (l)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.02 (l)	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$5.25 (l)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

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**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
<b>Distribution**:</b>			
Connected Load Summer	\$11.71 (I)	-	-
Connected Load Winter	\$11.71 (I)	-	-
Maximum Demand Summer	-	\$19.17 (I)	\$13.90 (I)
Maximum Demand Winter	-	\$19.17 (I)	\$13.90 (I)
Maximum Peak Demand Summer	-	\$9.76 (I)	\$5.89 (I)
Maximum Part-Peak Demand Summer	-	-	\$4.04 (I)
Maximum Part-Peak Demand Winter	-	-	\$3.27 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.68 (I)	\$1.54 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.66 (I)	\$1.22 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.89 (I)
Maximum Part-Peak Demand Summer	-	-	\$4.04 (I)
Maximum Demand Summer	-	\$8.93 (I)	\$13.35 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$8.93 (I)	\$13.35 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE AG-5  
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.14675	(I)	\$0.13148	(I)	\$0.10716	(I)
Part-Peak Summer	-		-		\$0.10716	(I)
Off-Peak Summer	\$0.14675	(I)	\$0.13148	(I)	\$0.10109	(I)
Part-Peak Winter	\$0.13447	(I)	\$0.11905	(I)	\$0.09850	(I)
Off-Peak Winter	\$0.13376	(I)	\$0.11837	(I)	\$0.09779	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.10400	(I)	\$0.04219	(I)	\$0.03024	(I)
Part-Peak Summer	-		-		\$0.02982	(I)
Off-Peak Summer	\$0.10255	(I)	\$0.04143	(I)	\$0.02935	(I)
Part-Peak Winter	\$0.08385	(I)	\$0.03743	(I)	\$0.03141	(I)
Off-Peak Winter	\$0.08385	(I)	\$0.03743	(I)	\$0.03141	(I)
<b>Transmission*</b> (all usage)	\$0.03154	(R)	\$0.03154	(R)	\$0.03154	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02731	(I)	\$0.02435	(I)	\$0.02435	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00091	(I)	\$0.00091	(I)	\$0.00091	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00466	(I)	\$0.00466	(I)	\$0.00466	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232		\$0.00232		\$0.00232	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00675	(R)	\$0.00675	(R)	\$0.00675	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 16

13. BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

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**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

<u>Total Customer Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
<b>Total Demand Rates</b> (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$34.46	(l)
Maximum Demand Summer	\$11.31	(l)	\$13.46	(l)	\$24.08	(l)
Maximum Demand Winter	\$11.31	(l)	\$13.46	(l)	\$24.08	(l)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$34.46	(l)
Maximum Demand Summer	—		\$11.63	(l)	\$21.56	(l)
Maximum Demand Winter	—		\$11.63	(l)	\$21.56	(l)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$34.46	(l)
Maximum Demand Summer	—		\$4.51	(l)	\$6.22	(l)
Maximum Demand Winter	—		\$4.51	(l)	\$6.22	(l)
<b>Total Energy Rates</b> (\$ per kWh)						
Peak Summer	\$0.58107	(l)	\$0.58052	(l)	\$0.26188	(l)
Off-Peak Summer	\$0.37746	(l)	\$0.38969	(l)	\$0.21715	(l)
Peak Winter	\$0.41197	(l)	\$0.41758	(l)	\$0.23085	(l)
Off-Peak Winter	\$0.33155	(l)	\$0.34925	(l)	\$0.20290	(l)

(Continued)





**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Charge by Component (\$/kW)</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
<b><u>Generation:</u></b>						
Maximum Peak Demand Summer	—		—		\$21.22	(I)
<b><u>Distribution**:</u></b>						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$13.24	(I)
Maximum Demand Summer	\$11.31	(I)	\$13.46	(I)	\$24.08	(I)
Maximum Demand Winter	\$11.31	(I)	\$13.46	(I)	\$24.08	(I)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$13.24	(I)
Maximum Demand Summer	—		\$11.63	(I)	\$21.56	(I)
Maximum Demand Winter	—		\$11.63	(I)	\$21.56	(I)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$13.24	(I)
Maximum Demand Summer	—		\$4.51	(I)	\$6.22	(I)
Maximum Demand Winter	—		\$4.51	(I)	\$6.22	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**  
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.24382	(I)	\$0.26645	(I)	\$0.15275	(I)
Off-Peak Summer	\$0.16668	(I)	\$0.18514	(I)	\$0.12274	(I)
Peak Winter	\$0.15648	(I)	\$0.17308	(I)	\$0.13833	(I)
Off-Peak Winter	\$0.13003	(I)	\$0.14663	(I)	\$0.11188	(I)
<u>Distribution**:</u>						
Peak Summer	\$0.26085	(I)	\$0.23724	(I)	\$0.03560	(I)
Off-Peak Summer	\$0.13438	(I)	\$0.12772	(I)	\$0.02088	(I)
Peak Winter	\$0.17909	(I)	\$0.16767	(I)	\$0.01899	(I)
Off-Peak Winter	\$0.12512	(I)	\$0.12579	(I)	\$0.01749	(I)
Transmission* (all usage)	\$0.03154	(R)	\$0.03154	(R)	\$0.03154	(R)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
Public Purpose Programs (all usage)	\$0.02731	(I)	\$0.02774	(I)	\$0.02444	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00091	(I)	\$0.00091	(I)	\$0.00091	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00466	(I)	\$0.00466	(I)	\$0.00466	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00675	(R)	\$0.00675	(R)	\$0.00675	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$10.84 (I)	–
Connected Load Winter	\$7.99 (I)	–
Maximum Peak Demand Summer	–	\$7.01 (I)
Maximum Demand Summer	–	\$18.35 (I)
Maximum Demand Winter	–	\$14.44 (I)
Primary Voltage Discount Summer	–	\$0.70 (I)
Primary Voltage Discount Winter	–	\$0.80 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36933 (I)	\$0.34234 (I)
Off-Peak Summer	\$0.36754 (I)	\$0.34073 (I)
Part-Peak Winter	\$0.32165 (I)	\$0.31133 (I)
Off-Peak Winter	\$0.32094 (I)	\$0.31062 (I)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$2.85	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$0.00	
Maximum Demand Summer	-		\$3.91	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$7.99	(I)	-	
Connected Load Winter	\$7.99	(I)	-	
Maximum Peak Demand Summer	-		\$7.01	(I)
Maximum Demand Summer	-		\$14.44	(I)
Maximum Demand Winter	-		\$14.44	(I)
Primary Voltage Discount Summer	-		\$0.70	(I)
Primary Voltage Discount Winter	-		\$0.80	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>			
Peak Summer	\$0.14058	(I)	\$0.12327 (I)
Off-Peak Summer	\$0.14058	(I)	\$0.12327 (I)
Part-Peak Winter	\$0.12397	(I)	\$0.11187 (I)
Off-Peak Winter	\$0.12326	(I)	\$0.11116 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.15235	(I)	\$0.14181 (I)
Off-Peak Summer	\$0.15056	(I)	\$0.14020 (I)
Part-Peak Winter	\$0.12128	(I)	\$0.12220 (I)
<b>Off-Peak Winter</b>	\$0.12128	(I)	\$0.12220 (I)
<b>Transmission*</b> (all usage)	\$0.03154	(R)	\$0.03154 (R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)	\$0.00008 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02731	(I)	\$0.02817 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00091	(I)	\$0.00091 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00466	(I)	\$0.00466 (I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232		\$0.00232
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00675	(R)	\$0.00675 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

December 29, 2023  
January 1, 2024



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

12. BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

(Continued)

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Vice President  
Regulatory Proceedings and Rates

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Resolution



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
<b>Total Demand Rates (\$ per kW)</b>		
Connected Load Summer	\$10.56 (I)	-
Connected Load Winter	\$7.57 (I)	-
Maximum Peak Demand Summer	-	\$5.97 (I)
Maximum Demand Summer	-	\$18.56 (I)
Maximum Demand Winter	-	\$14.84 (I)
Primary Voltage Discount Summer	-	\$0.95 (I)
Primary Voltage Discount Winter	-	\$0.91 (I)
<b>Total Energy Rates (\$ per kWh)</b>		
Peak Summer	\$0.37393 (I)	\$0.32450 (I)
Off-Peak Summer	\$0.37215 (I)	\$0.32287 (I)
Part-Peak Winter	\$0.32582 (I)	\$0.29461 (I)
Off-Peak Winter	\$0.32511 (I)	\$0.29390 (I)

(Continued)





**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$2.99 (I)	–
Connected Load Winter	\$0.00	–
Maximum Peak Demand Summer	–	\$0.00
Maximum Demand Summer	–	\$3.70 (I)
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.00
Primary Voltage Discount Winter	–	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$7.57 (I)	–
Connected Load Winter	\$7.57 (I)	–
Maximum Peak Demand Summer	–	\$5.97 (I)
Maximum Demand Summer	–	\$14.86 (I)
Maximum Demand Winter	–	\$14.84 (I)
Primary Voltage Discount Summer	–	\$0.95 (I)
Primary Voltage Discount Winter	–	\$0.91 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7116-E  
Decision

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**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

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Resolution



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>				
Peak Summer	\$0.13572	(I)	\$0.11908	(I)
Off-Peak Summer	\$0.13572	(I)	\$0.11908	(I)
Part-Peak Winter	\$0.12049	(I)	\$0.10667	(I)
	\$0.11978	(I)	\$0.10596	(I)
<b>Distribution**:</b>				
Peak Summer	\$0.16181	(I)	\$0.12816	(I)
Off-Peak Summer	\$0.16003	(I)	\$0.12653	(I)
Part-Peak Winter	\$0.12893	(I)	\$0.11068	(I)
Off-Peak Winter	\$0.12893	(I)	\$0.11068	(I)
<b>Transmission*</b> (all usage)	\$0.03154	(R)	\$0.03154	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02731	(I)	\$0.02817	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00091	(I)	\$0.00091	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00466	(I)	\$0.00466	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232		\$0.00232	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00675	(R)	\$0.00675	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 13

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	B-1 Rates	B1-ST Rates	
<u>Total Customer Charge Rates</u>			
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136
<u>Demand Charge (for B1-ST only)</u>			
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)			
Summer	---	\$7.85	(I)
Winter	---	\$7.85	(I)
<u>Total TOU Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.51009	(I)	\$0.53940 (I)
Part-Peak Summer	\$0.46086	(I)	\$0.39810 (I)
Off-Peak Summer	\$0.44005	(I)	\$0.35077 (I)
Peak Winter	\$0.43467	(I)	\$0.44145 (I)
Partial-Peak Winter (for B1-ST only)	---		\$0.41195 (I)
Off-Peak Winter	\$0.41855	(I)	\$0.32290 (I)
Super Off-Peak Winter	\$0.40214	(I)	\$0.30648 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.60		
PDP Credits			
Energy (\$ per kWh)			
Peak Summer	(\$0.05841)	(R)	
Part-Peak Summer	(\$0.01735)	(R)	

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

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December 29, 2023  
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**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.22379	(I)	\$0.22869	(I)
Part-Peak Summer	\$0.17456	(I)	\$0.18623	(I)
Off-Peak Summer	\$0.15375	(I)	\$0.15048	(I)
Peak Winter	\$0.16854	(I)	\$0.17811	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.16577	(I)
Off-Peak Winter	\$0.15242	(I)	\$0.14377	(I)
Super Off-Peak Winter	\$0.13601	(I)	\$0.12735	(I)

**Distribution\*\*:**

Peak Summer	\$0.20743	(I)	\$0.23184	(I)
Part-Peak Summer	\$0.20743	(I)	\$0.13300	(I)
Off-Peak Summer	\$0.20743	(I)	\$0.12142	(I)
Peak Winter	\$0.18726	(I)	\$0.18447	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.16731	(I)
Off-Peak Winter	\$0.18726	(I)	\$0.10026	(I)
Super Off-Peak Winter	\$0.18726	(I)	\$0.10026	(I)

<b>Transmission*</b> (all usage)	\$0.03346	(R)	\$0.03346	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00008	(R)	\$0.00008	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02640	(I)	\$0.02640	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00097	(I)	\$0.00097	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00533	(I)	\$0.00533	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259		\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00721	(R)	\$0.00721	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$21.41 (I)	\$20.72 (I)	\$14.20 (R)
Winter	\$21.41 (I)	\$20.72 (I)	\$14.20 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.38694 (I)	\$0.36374 (I)	\$0.26516 (I)
Part-Peak Summer	\$0.32525 (I)	\$0.30544 (I)	\$0.20842 (I)
Off-Peak Summer	\$0.29268 (I)	\$0.27460 (I)	\$0.17835 (I)
Peak Winter	\$0.31067 (I)	\$0.29088 (I)	\$0.21211 (I)
Off-Peak Winter	\$0.27519 (I)	\$0.25724 (I)	\$0.17928 (I)
Super Off-Peak Winter	\$0.23885 (I)	\$0.22090 (I)	\$0.14294 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.08103) (R)	(\$0.08103) (R)	(\$0.08103) (R)
Part-Peak Summer	(\$0.02807) (R)	(\$0.02807) (R)	(\$0.02807) (R)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	-	-	-
Winter	-	-	-
<b>Distribution**:</b>			
Summer	\$11.25 (I)	\$10.56 (I)	\$4.04 (I)
Winter	\$11.25 (I)	\$10.56 (I)	\$4.04 (I)
<b>Transmission Maximum Demand*</b>	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)





**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.25174	(I)	\$0.23098	(I)	\$0.20509	(I)
Part-Peak Summer	\$0.19005	(I)	\$0.17268	(I)	\$0.14835	(I)
Off-Peak Summer	\$0.15748	(I)	\$0.14184	(I)	\$0.11828	(I)
Peak Winter	\$0.19369	(I)	\$0.17635	(I)	\$0.15204	(I)
Off-Peak Winter	\$0.15821	(I)	\$0.14271	(I)	\$0.11921	(I)
Super Off-Peak Winter	\$0.12187	(I)	\$0.10637	(I)	\$0.08287	(I)
<b>Distribution**:</b>						
Summer	\$0.09154	(I)	\$0.08990	(I)	\$0.01975	(I)
Winter	\$0.07332	(I)	\$0.07167	(I)	\$0.01975	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02529	(I)	\$0.02463	(I)	\$0.02262	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00102	(I)	\$0.00102	(I)	\$0.00102	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00476	(I)	\$0.00476	(I)	\$0.00476	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00216		\$0.00202		\$0.00149	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00760	(R)	\$0.00760	(R)	\$0.00760	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

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**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00713	(I)
2010 Vintage	\$0.01097	(I)
2011 Vintage	\$0.01178	(I)
2012 Vintage	\$0.01130	(I)
2013 Vintage	\$0.01149	(I)
2014 Vintage	\$0.01121	(I)
2015 Vintage	\$0.01117	(I)
2016 Vintage	\$0.01094	(I)
2017 Vintage	\$0.01068	(I)
2018 Vintage	\$0.00921	(I)
2019 Vintage	\$0.00712	(I)
2020 Vintage	\$0.00678	(I)
2021 Vintage	(\$0.00568)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00760	(R)
2024 Vintage	\$0.00760	(N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

Advice 7116-E  
Decision

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Vice President

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Resolution



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$57.47910 (I)	\$87.18940 (I)	\$132.94187 (I)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$51.60 (I)	\$42.77 (I)	\$19.17 (I)
Maximum Part-Peak Demand Summer	\$11.24 (I)	\$9.25 (I)	\$4.79 (I)
Maximum Demand Summer	\$37.85 (I)	\$30.11 (I)	\$19.02 (I)
Maximum Peak Demand Winter	\$3.02 (I)	\$2.19 (I)	\$1.85 (I)
Maximum Demand Winter	\$37.85 (I)	\$30.11 (I)	\$19.02 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.24331 (I)	\$0.21499 (I)	\$0.19551 (I)
Part-Peak Summer	\$0.19274 (I)	\$0.17660 (I)	\$0.17922 (I)
Off-Peak Summer	\$0.15697 (I)	\$0.14321 (I)	\$0.14455 (I)
Peak Winter	\$0.21119 (I)	\$0.19268 (I)	\$0.19441 (I)
Off-Peak Winter	\$0.15683 (I)	\$0.14363 (I)	\$0.14532 (I)
Super Off-Peak Winter	\$0.08390 (I)	\$0.07385 (I)	\$0.07311 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$7.02) (R)	(\$6.56) (R)	(\$5.68) (I)
Part-Peak Summer	(\$1.02) (R)	(\$0.96) (R)	(\$1.42) (I)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$25.42 (I)	\$21.35 (I)	\$19.17 (I)
Maximum Part-Peak Demand Summer	\$3.70 (I)	\$3.13 (I)	\$4.79 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$3.02 (I)	\$2.19 (I)	\$1.85 (I)
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$26.18 (I)	\$21.42 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$7.54 (I)	\$6.12 (I)	\$0.00
Maximum Demand Summer	\$27.69 (I)	\$19.95 (I)	\$8.86 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.69 (I)	\$19.95 (I)	\$8.86 (I)
<b>Transmission Maximum Demand*</b>	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.20236 (I)	\$0.17568 (I)	\$0.15958 (I)
Part-Peak Summer	\$0.15179 (I)	\$0.13729 (I)	\$0.14329 (I)
Off-Peak Summer	\$0.11602 (I)	\$0.10390 (I)	\$0.10862 (I)
Peak Winter	\$0.17024 (I)	\$0.15337 (I)	\$0.15848 (I)
Off-Peak Winter	\$0.11588 (I)	\$0.10432 (I)	\$0.10939 (I)
Super Off-Peak Winter	\$0.04295 (I)	\$0.03454 (I)	\$0.03718 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02526 (I)	\$0.02362 (I)	\$0.02024 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00096 (I)	\$0.00096 (I)	\$0.00096 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00476 (I)	\$0.00476 (I)	\$0.00476 (I)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 (\$ per meter per day)	\$57.47910	(I)	\$87.18940	(I)	\$132.94187	(I)
Customer Charge Voluntary B-19:	\$11.24275	(I)	\$11.24275	(I)	\$11.24275	(I)
<b>Total Demand Rates (\$ per kW)</b>						
Maximum Peak Demand Summer	\$6.44	(I)	\$5.25	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.85	(I)	\$1.50	(I)	\$0.00	
Maximum Demand Summer	\$37.36	(I)	\$29.65	(I)	\$18.46	(R)
Maximum Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$37.36	(I)	\$29.65	(I)	\$18.46	(R)
<b>Total Energy Rates (\$ per kWh)</b>						
Peak Summer	\$0.47937	(I)	\$0.43355	(I)	\$0.28683	(I)
Part-Peak Summer	\$0.29553	(I)	\$0.25881	(I)	\$0.20533	(I)
Off-Peak Summer	\$0.23506	(I)	\$0.20176	(I)	\$0.16318	(I)
Peak Winter	\$0.22777	(I)	\$0.20294	(I)	\$0.19707	(I)
Off-Peak Winter	\$0.18545	(I)	\$0.16529	(I)	\$0.16339	(I)
Super Off-Peak Winter	\$0.14963	(I)	\$0.12947	(I)	\$0.12757	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

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January 1, 2024



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$6.44 (I)	\$5.25 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.85 (I)	\$1.50 (I)	\$0.00
Maximum Demand Summer	\$27.20 (I)	\$19.49 (I)	\$8.30 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.20 (I)	\$19.49 (I)	\$8.30 (I)
<b>Transmission Maximum Demand*</b>	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.31682 (I)	\$0.28307 (I)	\$0.24946 (I)
Part-Peak Summer	\$0.18125 (I)	\$0.15953 (I)	\$0.16796 (I)
Off-Peak Summer	\$0.14274 (I)	\$0.12414 (I)	\$0.12581 (I)
Peak Winter	\$0.18499 (I)	\$0.16190 (I)	\$0.15970 (I)
Off-Peak Winter	\$0.14267 (I)	\$0.12425 (I)	\$0.12602 (I)
Super Off-Peak Winter	\$0.10685 (I)	\$0.08843 (I)	\$0.09020 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.11977 (I)	\$0.10944 (I)	\$0.00000
Part-Peak Summer	\$0.07150 (I)	\$0.05824 (I)	\$0.00000
Off-Peak Summer	\$0.04954 (I)	\$0.03658 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.02526 (I)	\$0.02362 (I)	\$0.02024 (I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charge (all usage)</b>	\$0.00096 (I)	\$0.00096 (I)	\$0.00096 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00476 (I)	\$0.00476 (I)	\$0.00476 (I)
<b>California Climate Credit (all usage – B-19V only)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$57.47910 (I)	\$87.18940 (I)	\$132.94187 (I)
Customer Charge Voluntary B-19:	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$1.50 (I)	\$1.03 (I)	\$0.38 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (I)	\$0.07 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Summer (per monthly billing)	\$10.16 (R)	\$10.16 (R)	\$10.16 (R)
Maximum Peak Demand Winter (per day)	\$1.14 (I)	\$0.76 (I)	\$0.38 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Winter (per monthly billing)	\$10.16 (R)	\$10.16 (R)	\$10.16 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.47937 (I)	\$0.43355 (I)	\$0.28683 (I)
Part-Peak Summer	\$0.29553 (I)	\$0.25881 (I)	\$0.20533 (I)
Off-Peak Summer	\$0.23506 (I)	\$0.20176 (I)	\$0.16318 (I)
Peak Winter	\$0.22777 (I)	\$0.20294 (I)	\$0.19707 (I)
Off-Peak Winter	\$0.18545 (I)	\$0.16529 (I)	\$0.16339 (I)
Super Off-Peak Winter	\$0.14963 (I)	\$0.12947 (I)	\$0.12757 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

December 29, 2023  
January 1, 2024



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$1.50 (I)	\$1.03 (I)	\$0.38 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (I)	\$0.07 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$1.14 (I)	\$0.76 (I)	\$0.38 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	10.14 (R)	\$10.14 (R)	\$10.14 (R)
<b>Reliability Services Maximum Demand*</b>	0.02 (R)	0.02 (R)	\$0.02 (R)

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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.31682 (I)	\$0.28307 (I)	\$0.24946 (I)
Part-Peak Summer	\$0.18125 (I)	\$0.15953 (I)	\$0.16796 (I)
Off-Peak Summer	\$0.14274 (I)	\$0.12414 (I)	\$0.12581 (I)
Peak Winter	\$0.18499 (I)	\$0.16190 (I)	\$0.15970 (I)
Off-Peak Winter	\$0.14267 (I)	\$0.12425 (I)	\$0.12602 (I)
Super Off-Peak Winter	\$0.10685 (I)	\$0.08843 (I)	\$0.09020 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.11977 (I)	\$0.10944 (I)	\$0.00000
Part-Peak Summer	\$0.07150 (I)	\$0.05824 (I)	\$0.00000
Off-Peak Summer	\$0.04954 (I)	\$0.03658 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02526 (I)	\$0.02362 (I)	\$0.02024 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00096 (I)	\$0.00096 (I)	\$0.00096 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00476 (I)	\$0.00476 (I)	\$0.00476 (I)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 17

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00669	(I)
2010 Vintage	\$0.01029	(I)
2011 Vintage	\$0.01106	(I)
2012 Vintage	\$0.01061	(I)
2013 Vintage	\$0.01078	(I)
2014 Vintage	\$0.01052	(I)
2015 Vintage	\$0.01049	(I)
2016 Vintage	\$0.01027	(I)
2017 Vintage	\$0.01003	(I)
2018 Vintage	\$0.00865	(I)
2019 Vintage	\$0.00669	(I)
2020 Vintage	\$0.00637	(I)
2021 Vintage	(\$0.00533)	(R)
2022 Vintage	\$0.00037	(R)
2023 Vintage	\$0.00714	(R)
2024 Vintage	\$0.00714	(N)

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**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.53159 (I)	\$112.13910 (I)	\$437.49853 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$46.94 (I)	\$50.53 (I)	\$28.04 (I)
Maximum Part-Peak Demand Summer	\$10.08 (I)	\$10.42 (I)	\$6.68 (I)
Maximum Demand Summer	\$40.38 (I)	\$35.92 (I)	\$20.40 (R)
Maximum Peak Demand Winter	\$3.03 (I)	\$3.06 (I)	\$3.74 (I)
Maximum Demand Winter	\$40.38 (I)	\$35.92 (I)	\$20.40 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.23091 (I)	\$0.22604 (I)	\$0.19879 (I)
Part-Peak Summer	\$0.18561 (I)	\$0.17731 (I)	\$0.16787 (I)
Off-Peak Summer	\$0.14983 (I)	\$0.14333 (I)	\$0.13336 (I)
Peak Winter	\$0.20393 (I)	\$0.19503 (I)	\$0.19048 (I)
Off-Peak Winter	\$0.14954 (I)	\$0.14341 (I)	\$0.12809 (I)
Super Off-Peak Winter	\$0.07669 (I)	\$0.07019 (R)	\$0.06577 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.58) (I)	(\$8.00) (R)	(\$8.17) (R)
Part-Peak Summer	(\$0.95) (I)	(\$1.10) (R)	(\$1.95) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

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**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$23.80 (I)	\$26.63 (I)	\$28.04 (I)
Maximum Part-Peak Demand Summer	\$3.45 (I)	\$3.66 (I)	\$6.68 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$3.03 (I)	\$3.06 (I)	\$3.74 (I)
Maximum Demand Winter			
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$23.14 (I)	\$23.90 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$6.63 (I)	\$6.76 (I)	\$0.00
Maximum Demand Summer	\$28.06 (I)	\$23.60 (I)	\$8.08 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.06 (I)	\$23.60 (I)	\$8.08 (I)
<b>Transmission Maximum Demand*</b>	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.19298 (I)	\$0.18896 (I)	\$0.16403 (I)
Part-Peak Summer	\$0.14768 (I)	\$0.14023 (I)	\$0.13311 (I)
Off-Peak Summer	\$0.11190 (I)	\$0.10625 (I)	\$0.09860 (I)
Peak Winter	\$0.16600 (I)	\$0.15795 (I)	\$0.15572 (I)
Off-Peak Winter	\$0.11161 (I)	\$0.10633 (I)	\$0.09333 (I)
Super Off-Peak Winter	\$0.03876 (I)	\$0.03311 (I)	\$0.03101 (I)
<b>Distribution**:</b>			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02329 (I)	\$0.02285 (I)	\$0.02107 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.53159 (I)	\$112.13910 (I)	\$437.49853 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$5.70 (I)	\$5.86 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.63 (I)	\$1.66 (I)	\$0.00
Maximum Demand Summer	\$39.94 (I)	\$35.43 (I)	\$19.86 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$39.94 (I)	\$35.43 (I)	\$19.86 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.45104 (I)	\$0.42506 (I)	\$0.32171 (I)
Part-Peak Summer	\$0.26821 (I)	\$0.25390 (I)	\$0.20309 (I)
Off-Peak Summer	\$0.20918 (I)	\$0.20133 (I)	\$0.15284 (I)
Peak Winter	\$0.21937 (I)	\$0.20715 (I)	\$0.20293 (I)
Off-Peak Winter	\$0.17564 (I)	\$0.16708 (I)	\$0.14992 (I)
Super Off-Peak Winter	\$0.13989 (I)	\$0.13133 (I)	\$0.11712 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$5.70 (I)	\$5.86 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.63 (I)	\$1.66 (I)	\$0.00
Maximum Demand Summer	\$27.62 (I)	\$23.11 (I)	\$7.54 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.62 (I)	\$23.11 (I)	\$7.54 (I)
<b>Transmission Maximum Demand*</b>	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.30645 (I)	\$0.29202 (I)	\$0.28592 (I)
Part-Peak Summer	\$0.17370 (I)	\$0.16312 (I)	\$0.16730 (I)
Off-Peak Summer	\$0.13624 (I)	\$0.12842 (I)	\$0.11705 (I)
Peak Winter	\$0.17984 (I)	\$0.16854 (I)	\$0.16714 (I)
Off-Peak Winter	\$0.13611 (I)	\$0.12847 (I)	\$0.11413 (I)
Super Off-Peak Winter	\$0.10036 (I)	\$0.09272 (I)	\$0.08133 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.10506 (I)	\$0.09443 (I)	\$0.00000
Part-Peak Summer	\$0.05498 (I)	\$0.05217 (I)	\$0.00000
Off-Peak Summer	\$0.03341 (I)	\$0.03430 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02329 (I)	\$0.02285 (I)	\$0.02107 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
(for qualifying storage customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.53159 (I)	\$112.13910 (I)	\$437.49853 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$1.32 (I)	\$1.12 (I)	\$0.26 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.07 (I)	\$0.07 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.61 (I)	\$4.67 (I)	\$1.53 (I)
Maximum Demand Summer (per monthly billing)	\$12.32 (R)	\$12.32 (R)	\$12.32 (R)
Maximum Peak Demand Winter (per day)	\$1.04 (I)	\$0.85 (I)	\$0.26 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.61 (I)	\$4.67 (I)	\$1.53 (I)
Maximum Demand Winter (per billing month)	\$12.32 (R)	\$12.32 (R)	\$12.32 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.45104 (I)	\$0.42506 (I)	\$0.32171 (I)
Part-Peak Summer	\$0.26821 (I)	\$0.25390 (I)	\$0.20309 (I)
Off-Peak Summer	\$0.20918 (I)	\$0.20133 (I)	\$0.15284 (I)
Peak Winter	\$0.21937 (I)	\$0.20715 (I)	\$0.20293 (I)
Off-Peak Winter	\$0.17564 (I)	\$0.16708 (I)	\$0.14992 (I)
Super Off-Peak Winter	\$0.13989 (I)	\$0.13133 (I)	\$0.11712 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

December 29, 2023  
January 1, 2024



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>		<b>Primary Voltage</b>		<b>Transmission Voltage</b>	
<b>Distribution**:</b>						
Maximum Peak Demand Summer (per day)	\$1.32	(I)	\$1.12	(I)	\$0.26	(I)
Maximum Part-Peak Demand Summer (per day)	\$0.07	(I)	\$0.07	(I)		
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.61	(I)	\$4.67	(I)	\$1.53	(I)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$1.04	(I)	\$0.85	(I)	\$0.26	(I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.61	(I)	\$4.67	(I)	\$1.53	(I)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
<b>Transmission Maximum Demand*</b>	\$12.29	(R)	\$12.29	(R)	\$12.29	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.03	(R)	\$0.03	(R)	\$0.03	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.30645 (I)	\$0.29202 (I)	\$0.28592 (I)
Part-Peak Summer	\$0.17370 (I)	\$0.16312 (I)	\$0.16730 (I)
Off-Peak Summer	\$0.13624 (I)	\$0.12842 (I)	\$0.11705 (I)
Peak Winter	\$0.17984 (I)	\$0.16854 (I)	\$0.16714 (I)
Off-Peak Winter	\$0.13611 (I)	\$0.12847 (I)	\$0.11413 (I)
Super Off-Peak Winter	\$0.10036 (I)	\$0.09272 (I)	\$0.08133 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.10506 (I)	\$0.09443 (I)	\$0.00000
Part-Peak Summer	\$0.05498 (I)	\$0.05217 (I)	\$0.00000
Off-Peak Summer	\$0.03341 (I)	\$0.03430 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02329 (I)	\$0.02285 (I)	\$0.02107 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.00647 (I)	\$0.00613 (I)	\$0.00569 (I)
2010 Vintage	\$0.00995 (I)	\$0.00943 (I)	\$0.00875 (I)
2011 Vintage	\$0.01069 (I)	\$0.01013 (I)	\$0.00940 (I)
2012 Vintage	\$0.01026 (I)	\$0.00972 (I)	\$0.00902 (I)
2013 Vintage	\$0.01043 (I)	\$0.00988 (I)	\$0.00917 (I)
2014 Vintage	\$0.01018 (I)	\$0.00964 (I)	\$0.00895 (I)
2015 Vintage	\$0.01014 (I)	\$0.00961 (I)	\$0.00892 (I)
2016 Vintage	\$0.00993 (I)	\$0.00941 (I)	\$0.00873 (I)
2017 Vintage	\$0.00970 (I)	\$0.00919 (I)	\$0.00853 (I)
2018 Vintage	\$0.00836 (I)	\$0.00792 (I)	\$0.00735 (I)
2019 Vintage	\$0.00647 (I)	\$0.00613 (I)	\$0.00569 (I)
2020 Vintage	\$0.00616 (I)	\$0.00583 (I)	\$0.00542 (I)
2021 Vintage	(\$0.00515) (R)	(\$0.00488) (R)	(\$0.00452) (R)
2022 Vintage	\$0.00036 (R)	\$0.00034 (R)	\$0.00032 (R)
2023 Vintage	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)
2024 Vintage	\$0.00690 (N)	\$0.00654 (N)	\$0.00607 (N)

(Continued)

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Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.68381	(I)
Off-Peak Summer	\$0.42619	(I)
Peak Winter	\$0.43712	(I)
Off-Peak Winter	\$0.39353	(I)
Super Off-Peak Winter	\$0.35745	(I)

PDP Rates (Consecutive Day and Five-Hour Event Option)\*

PDP Charges (\$ per kWh)		
All Usage During PDP Event	\$0.60	
PDP Credits		
Energy (\$ per kWh)		
Peak Summer	(\$0.07088)	(R)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rates by Components (\$ per kWh)</b>	<b>Rates</b>	
<b>Generation:</b>		
Peak Summer	\$0.31805	(I)
Off-Peak Summer	\$0.14812	(I)
Peak Winter	\$0.17763	(I)
Off Peak Winter	\$0.13808	(I)
Super Off-Peak Winter	\$0.10200	(I)
<b>Distribution**:</b>		
Peak Summer	\$0.28900	(I)
Off-Peak Summer	\$0.20131	(I)
Peak Winter	\$0.18273	(I)
Off Peak Winter	\$0.17869	(I)
Super Off-Peak Winter	\$0.17869	(I)
<b>Transmission* (all usage)</b>	\$0.03346	(R)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00008	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02429	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00097	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00533	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00259	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00721	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00676 (I)
2010 Vintage	\$0.01040 (I)
2011 Vintage	\$0.01117 (I)
2012 Vintage	\$0.01072 (I)
2013 Vintage	\$0.01089 (I)
2014 Vintage	\$0.01063 (I)
2015 Vintage	\$0.01059 (I)
2016 Vintage	\$0.01037 (I)
2017 Vintage	\$0.01013 (I)
2018 Vintage	\$0.00873 (I)
2019 Vintage	\$0.00675 (I)
2020 Vintage	\$0.00643 (I)
2021 Vintage	(\$0.00538) (R)
2022 Vintage	\$0.00038 (R)
2023 Vintage	\$0.00721 (R)
2024 Vintage	\$0.00721 (N)

(Continued)

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Vice President

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**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATE**

	<b>BEV-1</b>		<b>BEV-2-S (Secondary)</b>		<b>BEV-2-P (Primary / Transmission)</b>	
<b>Total Energy Rates (\$ per kWh)</b>						
Peak	\$0.40315	(I)	\$0.41761	(I)	\$0.40861	(I)
Off-Peak	\$0.21114	(I)	\$0.20438	(I)	\$0.19973	(I)
Super Off-Peak	\$0.18448	(I)	\$0.18111	(I)	\$0.17707	(I)
<b>Block Size (kW)</b>	10		50		50	
<b>Subscription Charge (per block)</b>	\$12.41		\$95.56		\$85.98	
<b>Subscription Charge (\$ per kW)*</b>	\$1.24		\$1.91		\$1.72	
<b>Overage Fee (\$ per kW)</b>	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

<b>Energy Rates by Component (\$ per kWh)</b>	<b>BEV-1</b>		<b>BEV-2-S (Secondary)</b>		<b>BEV-2-P (Primary / Transmission)</b>	
<b>Generation:</b>						
Peak	\$0.30941	(I)	\$0.32868	(I)	\$0.31830	(I)
Off-Peak	\$0.12685	(I)	\$0.12532	(I)	\$0.12232	(I)
Super Off-Peak	\$0.10146	(I)	\$0.09992	(I)	\$0.09812	(I)
<b>Distribution***:</b>						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
<b>Transmission** (all usage)</b>	\$0.03346	(R)	\$0.03346	(R)	\$0.03346	(R)
<b>Transmission Rate Adjustments** (all usage)</b>	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02640	(I)	\$0.02526	(I)	\$0.02362	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00097	(I)	\$0.00096	(I)	\$0.00096	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge (all usage)***</b>	\$0.00533	(I)	\$0.00476	(I)	\$0.00476	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00259		\$0.00183		\$0.00173	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00721	(R)	\$0.00714	(R)	\$0.00714	(R)

\* \$/kW for informational purposes only. This does not constitute an additional charge.

\*\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President

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**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)

	BEV-1		BEV-2	
2009	\$0.00596	(I)	\$0.00666	(I)
2010	\$0.00917	(I)	\$0.01024	(I)
2011	\$0.00985	(I)	\$0.01100	(I)
2012	\$0.00945	(I)	\$0.01056	(I)
2013	\$0.00960	(I)	\$0.01073	(I)
2014	\$0.00937	(I)	\$0.01047	(I)
2015	\$0.00934	(I)	\$0.01044	(I)
2016	\$0.00915	(I)	\$0.01022	(I)
2017	\$0.00893	(I)	\$0.00998	(I)
2018	\$0.00770	(I)	\$0.00861	(I)
2019	\$0.00595	(I)	\$0.00665	(I)
2020	\$0.00567	(I)	\$0.00634	(I)
2021	(\$0.00475)	(R)	(\$0.00530)	(R)
2022	\$0.00033	(R)	\$0.00037	(R)
2023	\$0.00635	(R)	\$0.00710	(R)
2024	\$0.00635	(N)	\$0.00710	(N)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 3  
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.  
(cont'd)

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	(\$0.00003) (I)	\$0.00561 (I)	\$0.00101 (I)	\$0.00705 (I)
Small Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00097 (I)	\$0.00676 (I)
Medium Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00102 (I)	\$0.00713 (I)
Large Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00096 (I)	\$0.00669 (I)
Streetlights	(\$0.00003) (I)	\$0.00561 (I)	\$0.00082 (I)	\$0.00573 (I)
Standby	(\$0.00003) (I)	\$0.00561 (I)	\$0.00071 (I)	\$0.00497 (I)
Agriculture	(\$0.00003) (I)	\$0.00561 (I)	\$0.00091 (I)	\$0.00632 (I)
E-20T/B-20T	(\$0.00003) (I)	\$0.00561 (I)	\$0.00081 (I)	\$0.00569 (I)
E-20P/B-20P	(\$0.00003) (I)	\$0.00561 (I)	\$0.00088 (I)	\$0.00613 (I)
E-20S/B-20S	(\$0.00003) (I)	\$0.00561 (I)	\$0.00093 (I)	\$0.00647 (I)
BEV1	(\$0.00003) (I)	\$0.00561 (I)	\$0.00097 (I)	\$0.00596 (I)
BEV2	(\$0.00003) (I)	\$0.00561 (I)	\$0.00096 (I)	\$0.00666 (I)

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.01085 (I)	\$0.01166 (I)	\$0.01119 (I)	\$0.01137 (I)
Small Commercial	\$0.01040 (I)	\$0.01117 (I)	\$0.01072 (I)	\$0.01089 (I)
Medium Commercial	\$0.01097 (I)	\$0.01178 (I)	\$0.01130 (I)	\$0.01149 (I)
Large Commercial	\$0.01029 (I)	\$0.01106 (I)	\$0.01061 (I)	\$0.01078 (I)
Streetlights	\$0.00881 (I)	\$0.00946 (I)	\$0.00908 (I)	\$0.00923 (I)
Standby	\$0.00765 (I)	\$0.00821 (I)	\$0.00788 (I)	\$0.00801 (I)
Agriculture	\$0.00973 (I)	\$0.01045 (I)	\$0.01003 (I)	\$0.01019 (I)
E-20T/B-20T	\$0.00875 (I)	\$0.00940 (I)	\$0.00902 (I)	\$0.00917 (I)
E-20P/B-20P	\$0.00943 (I)	\$0.01013 (I)	\$0.00972 (I)	\$0.00988 (I)
E-20S/B-20S	\$0.00995 (I)	\$0.01069 (I)	\$0.01026 (I)	\$0.01043 (I)
BEV1	\$0.00917 (I)	\$0.00985 (I)	\$0.00945 (I)	\$0.00960 (I)
BEV2	\$0.01024 (I)	\$0.01100 (I)	\$0.01056 (I)	\$0.01073 (I)

(Continued)

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**ELECTRIC SCHEDULE CCA-CRS** Sheet 4  
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:  
(cont'd)

	2014		2015		2016		2017	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.01110	(I)	\$0.01106	(I)	\$0.01083	(I)	\$0.01057	(I)
Small Commercial	\$0.01063	(I)	\$0.01059	(I)	\$0.01037	(I)	\$0.01013	(I)
Medium Commercial	\$0.01121	(I)	\$0.01117	(I)	\$0.01094	(I)	\$0.01068	(I)
Large Commercial	\$0.01052	(I)	\$0.01049	(I)	\$0.01027	(I)	\$0.01003	(I)
Streetlights	\$0.00900	(I)	\$0.00897	(I)	\$0.00879	(I)	\$0.00858	(I)
Standby	\$0.00782	(I)	\$0.00779	(I)	\$0.00763	(I)	\$0.00745	(I)
Agriculture	\$0.00995	(I)	\$0.00991	(I)	\$0.00971	(I)	\$0.00948	(I)
E-20T/B-20T	\$0.00895	(I)	\$0.00892	(I)	\$0.00873	(I)	\$0.00853	(I)
E-20P/B-20P	\$0.00964	(I)	\$0.00961	(I)	\$0.00941	(I)	\$0.00919	(I)
E-20S/B-20S	\$0.01018	(I)	\$0.01014	(I)	\$0.00993	(I)	\$0.00970	(I)
BEV1	\$0.00937	(I)	\$0.00934	(I)	\$0.00915	(I)	\$0.00893	(I)
BEV2	\$0.01047	(I)	\$0.01044	(I)	\$0.01022	(I)	\$0.00998	(I)

  

	2018		2019		2020		2021	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00912	(I)	\$0.00705	(I)	\$0.00671	(I)	(\$0.00562)	(R)
Small Commercial	\$0.00873	(I)	\$0.00675	(I)	\$0.00643	(I)	(\$0.00538)	(R)
Medium Commercial	\$0.00921	(I)	\$0.00712	(I)	\$0.00678	(I)	(\$0.00568)	(R)
Large Commercial	\$0.00865	(I)	\$0.00669	(I)	\$0.00637	(I)	(\$0.00533)	(R)
Streetlights	\$0.00740	(I)	\$0.00572	(I)	\$0.00545	(I)	(\$0.00455)	(R)
Standby	\$0.00643	(I)	\$0.00497	(I)	\$0.00473	(I)	(\$0.00394)	(R)
Agriculture	\$0.00817	(I)	\$0.00632	(I)	\$0.00602	(I)	(\$0.00503)	(R)
E-20T/B-20T	\$0.00735	(I)	\$0.00569	(I)	\$0.00542	(I)	(\$0.00452)	(R)
E-20P/B-20P	\$0.00792	(I)	\$0.00613	(I)	\$0.00583	(I)	(\$0.00488)	(R)
E-20S/B-20S	\$0.00836	(I)	\$0.00647	(I)	\$0.00616	(I)	(\$0.00515)	(R)
BEV1	\$0.00770	(I)	\$0.00595	(I)	\$0.00567	(I)	(\$0.00475)	(R)
BEV2	\$0.00861	(I)	\$0.00665	(I)	\$0.00634	(I)	(\$0.00530)	(R)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 5  
**COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE**

RATES:  
(cont'd)

	2022		2023		2024	
	Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00039	(R)	\$0.00752	(R)	\$0.00752	(N)
Small Commercial	\$0.00038	(R)	\$0.00721	(R)	\$0.00721	(N)
Medium Commercial	\$0.00039	(R)	\$0.00760	(R)	\$0.00760	(N)
Large Commercial	\$0.00037	(R)	\$0.00714	(R)	\$0.00714	(N)
Streetlights	\$0.00032	(R)	\$0.00611	(R)	\$0.00611	(N)
Standby	\$0.00029	(R)	\$0.00531	(R)	\$0.00531	(N)
Agriculture	\$0.00035	(R)	\$0.00675	(R)	\$0.00675	(N)
E-20T/B-20T	\$0.00032	(R)	\$0.00607	(R)	\$0.00607	(N)
E-20P/B-20P	\$0.00034	(R)	\$0.00654	(R)	\$0.00654	(N)
E-20S/B-20S	\$0.00036	(R)	\$0.00690	(R)	\$0.00690	(N)
BEV1	\$0.00033	(R)	\$0.00635	(R)	\$0.00635	(N)
BEV2	\$0.00037	(R)	\$0.00710	(R)	\$0.00710	(N)

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**ELECTRIC SCHEDULE D-CARE** Sheet 2  
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
CUSTOMERS

RATES: (Cont'd)	A. D-CARE Discount:	34.986	% (Percent)	(I)
	B. Delivery Minimum Bill Discount:	50.000	% (Percent)	
	C. Master-Meter D-CARE Discount:	34.986	% (Percent)	(I)
	D. Master-Meter Delivery Minimum Bill Discount:	50.000	% (Percent)	

- SPECIAL CONDITIONS:
1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.



**ELECTRIC SCHEDULE DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA		Wildfire Fund Charge		Ongoing CTC		2009 Vintage PCIA	
Residential	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00101	(I)	\$0.00705	(I)
Small Commercial	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00097	(I)	\$0.00676	(I)
Medium Commercial	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00102	(I)	\$0.00713	(I)
Large Commercial	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00096	(I)	\$0.00669	(I)
Streetlights	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00082	(I)	\$0.00573	(I)
Standby	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00071	(I)	\$0.00497	(I)
Agriculture	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00091	(I)	\$0.00632	(I)
E-20T/B-20T	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00081	(I)	\$0.00569	(I)
E-20P/B-20P	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00088	(I)	\$0.00613	(I)
E-20S/B-20S	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00093	(I)	\$0.00647	(I)
BEV1	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00097	(I)	\$0.00596	(I)
BEV2	(\$0.00003)	(I)	\$0.00561	(I)	\$0.00096	(I)	\$0.00666	(I)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	\$0.01085	(I)	\$0.01166	(I)	\$0.01119	(I)	\$0.01137	(I)
Small Commercial	\$0.01040	(I)	\$0.01117	(I)	\$0.01072	(I)	\$0.01089	(I)
Medium Commercial	\$0.01097	(I)	\$0.01178	(I)	\$0.01130	(I)	\$0.01149	(I)
Large Commercial	\$0.01029	(I)	\$0.01106	(I)	\$0.01061	(I)	\$0.01078	(I)
Streetlights	\$0.00881	(I)	\$0.00946	(I)	\$0.00908	(I)	\$0.00923	(I)
Standby	\$0.00765	(I)	\$0.00821	(I)	\$0.00788	(I)	\$0.00801	(I)
Agriculture	\$0.00973	(I)	\$0.01045	(I)	\$0.01003	(I)	\$0.01019	(I)
E-20T/B-20T	\$0.00875	(I)	\$0.00940	(I)	\$0.00902	(I)	\$0.00917	(I)
E-20P/B-20P	\$0.00943	(I)	\$0.01013	(I)	\$0.00972	(I)	\$0.00988	(I)
E-20S/B-20S	\$0.00995	(I)	\$0.01069	(I)	\$0.01026	(I)	\$0.01043	(I)
BEV1	\$0.00917	(I)	\$0.00985	(I)	\$0.00945	(I)	\$0.00960	(I)
BEV2	\$0.01024	(I)	\$0.01100	(I)	\$0.01056	(I)	\$0.01073	(I)

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**ELECTRIC SCHEDULE DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 4

RATES:  
(cont'd)

	2014		2015		2016		2017	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.01110	(I)	\$0.01106	(I)	\$0.01083	(I)	\$0.01057	(I)
Small Commercial	\$0.01063	(I)	\$0.01059	(I)	\$0.01037	(I)	\$0.01013	(I)
Medium Commercial	\$0.01121	(I)	\$0.01117	(I)	\$0.01094	(I)	\$0.01068	(I)
Large Commercial	\$0.01052	(I)	\$0.01049	(I)	\$0.01027	(I)	\$0.01003	(I)
Streetlights	\$0.00900	(I)	\$0.00897	(I)	\$0.00879	(I)	\$0.00858	(I)
Standby	\$0.00782	(I)	\$0.00779	(I)	\$0.00763	(I)	\$0.00745	(I)
Agriculture	\$0.00995	(I)	\$0.00991	(I)	\$0.00971	(I)	\$0.00948	(I)
E-20T/B-20T	\$0.00895	(I)	\$0.00892	(I)	\$0.00873	(I)	\$0.00853	(I)
E-20P/B-20P	\$0.00964	(I)	\$0.00961	(I)	\$0.00941	(I)	\$0.00919	(I)
E-20S/B-20S	\$0.01018	(I)	\$0.01014	(I)	\$0.00993	(I)	\$0.00970	(I)
BEV1	\$0.00937	(I)	\$0.00934	(I)	\$0.00915	(I)	\$0.00893	(I)
BEV2	\$0.01047	(I)	\$0.01044	(I)	\$0.01022	(I)	\$0.00998	(I)

  

	2018		2019		2020		2021	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00912	(I)	\$0.00705	(I)	\$0.00671	(I)	(\$0.00562)	(R)
Small Commercial	\$0.00873	(I)	\$0.00675	(I)	\$0.00643	(I)	(\$0.00538)	(R)
Medium Commercial	\$0.00921	(I)	\$0.00712	(I)	\$0.00678	(I)	(\$0.00568)	(R)
Large Commercial	\$0.00865	(I)	\$0.00669	(I)	\$0.00637	(I)	(\$0.00533)	(R)
Streetlights	\$0.00740	(I)	\$0.00572	(I)	\$0.00545	(I)	(\$0.00455)	(R)
Standby	\$0.00643	(I)	\$0.00497	(I)	\$0.00473	(I)	(\$0.00394)	(R)
Agriculture	\$0.00817	(I)	\$0.00632	(I)	\$0.00602	(I)	(\$0.00503)	(R)
E-20T/B-20T	\$0.00735	(I)	\$0.00569	(I)	\$0.00542	(I)	(\$0.00452)	(R)
E-20P/B-20P	\$0.00792	(I)	\$0.00613	(I)	\$0.00583	(I)	(\$0.00488)	(R)
E-20S/B-20S	\$0.00836	(I)	\$0.00647	(I)	\$0.00616	(I)	(\$0.00515)	(R)
BEV1	\$0.00770	(I)	\$0.00595	(I)	\$0.00567	(I)	(\$0.00475)	(R)
BEV2	\$0.00861	(I)	\$0.00665	(I)	\$0.00634	(I)	(\$0.00530)	(R)

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**ELECTRIC SCHEDULE DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 5

RATES:  
(cont'd)

	2022		2023		2024	
	Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00039	(R)	\$0.00752	(R)	\$0.00752	(N)
Small Commercial	\$0.00038	(R)	\$0.00721	(R)	\$0.00721	(N)
Medium Commercial	\$0.00039	(R)	\$0.00760	(R)	\$0.00760	(N)
Large Commercial	\$0.00037	(R)	\$0.00714	(R)	\$0.00714	(N)
Streetlights	\$0.00032	(R)	\$0.00611	(R)	\$0.00611	(N)
Standby	\$0.00029	(R)	\$0.00531	(R)	\$0.00531	(N)
Agriculture	\$0.00035	(R)	\$0.00675	(R)	\$0.00675	(N)
E-20T/B-20T	\$0.00032	(R)	\$0.00607	(R)	\$0.00607	(N)
E-20P/B-20P	\$0.00034	(R)	\$0.00654	(R)	\$0.00654	(N)
E-20S/B-20S	\$0.00036	(R)	\$0.00690	(R)	\$0.00690	(N)
BEV1	\$0.00033	(R)	\$0.00635	(R)	\$0.00635	(N)
BEV2	\$0.00037	(R)	\$0.00710	(R)	\$0.00710	(N)

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)		\$0.42009 (I)	
Tier 2 Usage (101% - 400% of Baseline)		\$0.52566 (I)	
Tier 2 Usage Continued (Over 400% of Baseline)		\$0.52566 (I)	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$55.17) (R)	(T)

(D)

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.16886	(I)
<b>Distribution**:</b>	\$0.19466	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
<b>Transmission* (all usage)</b>	\$0.04785	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00012	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02727	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00101	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00757	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$56.51458 (I)	\$85.41293 (I)	\$127.23124 (I)
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$25.07 (I)	\$21.54 (I)	\$15.80 (I)
Maximum Part-Peak Demand Summer	\$19.96 (I)	\$17.71 (I)	\$15.80 (I)
Maximum Demand Summer	\$42.88 (I)	\$34.02 (I)	\$18.64 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.88 (I)	\$34.02 (I)	\$18.64 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.16608 (I)	\$0.15100 (I)	\$0.13392 (I)
Part-Peak Summer	\$0.16608 (I)	\$0.15100 (I)	\$0.13392 (I)
Off-Peak Summer	\$0.15906 (I)	\$0.14421 (I)	\$0.12725 (I)
Part-Peak Winter	\$0.15601 (I)	\$0.14127 (I)	\$0.12439 (I)
Off-Peak Winter	\$0.15518 (I)	\$0.14048 (I)	\$0.12362 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

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January 1, 2024



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$16.24	(I)	\$14.43	(I)	\$15.80	(I)
Maximum Part-Peak Demand Summer	\$16.24	(I)	\$14.43	(I)	\$15.80	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Maximum Peak Demand Summer	\$8.83	(I)	\$7.11	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$3.72	(I)	\$3.28	(I)	\$0.00	
Maximum Demand Summer	\$32.72	(I)	\$23.86	(I)	\$8.48	(I)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$32.72	(I)	\$23.86	(I)	\$8.48	(I)
<b>Transmission Maximum Demand*</b>	\$10.14	(R)	\$10.14	(R)	\$10.14	(R)
<b>Reliability Services Maximum Demand*</b>	\$0.02	(R)	\$0.02	(R)	\$0.02	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.12330	(I)	\$0.10996	(I)	\$0.09655	(I)
Part-Peak Summer	\$0.12330	(I)	\$0.10996	(I)	\$0.09655	(I)
Off-Peak Summer	\$0.11628	(I)	\$0.10317	(I)	\$0.08988	(I)
Part-Peak Winter	\$0.11323	(I)	\$0.10023	(I)	\$0.08702	(I)
Off-Peak Winter	\$0.11240	(I)	\$0.09944	(I)	\$0.08625	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02526	(I)	\$0.02362	(I)	\$0.02024	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00096	(I)	\$0.00096	(I)	\$0.00096	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00476	(I)	\$0.00476	(I)	\$0.00476	(I)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183		\$0.00173		\$0.00144	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00714	(R)	\$0.00714	(R)	\$0.00714	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7116-E  
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**Shilpa Ramaiya**  
Vice President

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December 29, 2023  
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**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>					
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$56.51458 (I)		\$85.41293 (I)		\$127.23124 (I)
<b>Customer Charge Voluntary E-19:</b>					
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$11.24275 (I)		\$11.24275 (I)		\$11.24275 (I)
 <u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$2.21 (I)		\$1.78 (I)		\$0.00
Maximum Part-Peak Demand Summer	\$0.93 (I)		\$0.82 (I)		\$0.00
Maximum Demand Summer	\$42.88 (I)		\$34.02 (I)		\$18.64 (I)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$42.88 (I)		\$34.02 (I)		\$18.64 (I)
 <u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.30137 (I)		\$0.26712 (I)		\$0.19658 (I)
Part-Peak Summer	\$0.28516 (I)		\$0.25341 (I)		\$0.19658 (I)
Off-Peak Summer	\$0.20072 (I)		\$0.17829 (I)		\$0.17092 (I)
Part-Peak Winter	\$0.19813 (I)		\$0.17582 (I)		\$0.16849 (I)
Off-Peak Winter	\$0.19742 (I)		\$0.17515 (I)		\$0.16783 (I)
 <b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

(Continued)

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Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.21 (I)	\$1.78 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.93 (I)	\$0.82 (I)	\$0.00
Maximum Demand Summer	\$32.72 (I)	\$23.86 (I)	\$8.48 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$32.72 (I)	\$23.86 (I)	\$8.48 (I)
<b>Transmission Maximum Demand*</b>	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.19109	(I)	\$0.16660	(I)	\$0.15921	(I)
Part-Peak Summer	\$0.19109	(I)	\$0.16660	(I)	\$0.15921	(I)
Off-Peak Summer	\$0.15794	(I)	\$0.13725	(I)	\$0.13355	(I)
Part-Peak Winter	\$0.15535	(I)	\$0.13478	(I)	\$0.13112	(I)
Off-Peak Winter	\$0.15464	(I)	\$0.13411	(I)	\$0.13046	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.06750	(I)	\$0.05948	(I)	\$0.00000	
Part-Peak Summer	\$0.05129	(I)	\$0.04577	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02526	(I)	\$0.02362	(I)	\$0.02024	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00096	(I)	\$0.00096	(I)	\$0.00096	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00476	(I)	\$0.00476	(I)	\$0.00476	(I)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183		\$0.00173		\$0.00144	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00714	(R)	\$0.00714	(R)	\$0.00714	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 16

13. BILLING:  
(Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00669	(I)
2010 Vintage	\$0.01029	(I)
2011 Vintage	\$0.01106	(I)
2012 Vintage	\$0.01061	(I)
2013 Vintage	\$0.01078	(I)
2014 Vintage	\$0.01052	(I)
2015 Vintage	\$0.01049	(I)
2016 Vintage	\$0.01027	(I)
2017 Vintage	\$0.01003	(I)
2018 Vintage	\$0.00865	(I)
2019 Vintage	\$0.00669	(I)
2020 Vintage	\$0.00637	(I)
2021 Vintage	(\$0.00533)	(R)
2022 Vintage	\$0.00037	(R)
2023 Vintage	\$0.00714	(R)
2024 Vintage	\$0.00714	(N)

14. CARE  
DISCOUNT  
FOR  
NONPROFIT  
GROUP-  
LIVING AND  
SPECIAL  
EMPLOYEE  
HOUSING  
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)

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**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

1. APPLICABILITY: **Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

(Cont'd.)

**Option R for Renewable Distributed Generation Technologies:** The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTALBUNDLED RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$105.98045 (I)	\$109.97371 (I)	\$414.51234 (I)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$25.56 (I)	\$25.98 (I)	\$20.91 (I)
Maximum Part-Peak Demand Summer	\$19.46 (I)	\$20.76 (I)	\$20.91 (I)
Maximum Demand Summer	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.15567 (I)	\$0.15290 (I)	\$0.13762 (I)
Part-Peak Summer	\$0.15567 (I)	\$0.15290 (I)	\$0.13762 (I)
Off-Peak Summer	\$0.14880 (I)	\$0.14610 (I)	\$0.13075 (I)
Part-Peak Winter	\$0.14580 (I)	\$0.14319 (I)	\$0.12781 (I)
Off-Peak Winter	\$0.14498 (I)	\$0.14240 (I)	\$0.12701 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$15.39 (I)	\$16.78 (I)	\$20.91 (I)
Maximum Part-Peak Demand Summer	\$15.39 (I)	\$16.78 (I)	\$20.91 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$10.17 (I)	\$9.20 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$4.07 (I)	\$3.98 (I)	\$0.00
Maximum Demand Summer	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
<b>Transmission Maximum Demand*</b>	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.11614 (I)	\$0.11429 (I)	\$0.10183 (I)
Part-Peak Summer	\$0.11614 (I)	\$0.11429 (I)	\$0.10183 (I)
Off-Peak Summer	\$0.10927 (I)	\$0.10749 (I)	\$0.09496 (I)
Part-Peak Winter	\$0.10627 (I)	\$0.10458 (I)	\$0.09202 (I)
Off-Peak Winter	\$0.10545 (I)	\$0.10379 (I)	\$0.09122 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02329 (I)	\$0.02285 (I)	\$0.02107 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charge</b> (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL BUNDLED RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$105.98045 (I)	\$109.97371 (I)	\$414.51234 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.54 (I)	\$2.30 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.02 (I)	\$0.99 (I)	\$0.00
Maximum Demand Summer	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.28883 (I)	\$0.27347 (I)	\$0.19860 (I)
Part-Peak Summer	\$0.27164 (I)	\$0.25887 (I)	\$0.19860 (I)
Off-Peak Summer	\$0.18924 (I)	\$0.18026 (I)	\$0.16739 (I)
Part-Peak Winter	\$0.18665 (I)	\$0.17779 (I)	\$0.16496 (I)
Off-Peak Winter	\$0.18594 (I)	\$0.17712 (I)	\$0.16430 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)





**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$2.54 (I)	\$2.30 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.02 (I)	\$0.99 (I)	\$0.00
Maximum Demand Summer	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
<b>Transmission Maximum Demand*</b>	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
<b>Reliability Services Maximum Demand*</b>	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 29, 2023  
Effective January 1, 2024  
Resolution



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

<u>Energy Rates by Component (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.18008	(I)	\$0.17320	(I)	\$0.16281	(I)
Part-Peak Summer	\$0.18008	(I)	\$0.17320	(I)	\$0.16281	(I)
Off-Peak Summer	\$0.14971	(I)	\$0.14165	(I)	\$0.13160	(I)
Part-Peak Winter	\$0.14712	(I)	\$0.13918	(I)	\$0.12917	(I)
Off-Peak Winter	\$0.14641	(I)	\$0.13851	(I)	\$0.12851	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.06922	(I)	\$0.06166	(I)	\$0.00000	
Part-Peak Summer	\$0.05203	(I)	\$0.04706	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02329	(I)	\$0.02285	(I)	\$0.02107	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00093	(I)	\$0.00088	(I)	\$0.00081	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00398	(I)	\$0.00398	(I)	\$0.00398	(I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160		\$0.00153		\$0.00103	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00690	(R)	\$0.00654	(R)	\$0.00607	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 13

11. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Vintaged Power Charge Indifference Adjustment (per kWh)						
2009 Vintage	\$0.00647	(I)	\$0.00613	(I)	\$0.00569	(I)
2010 Vintage	\$0.00995	(I)	\$0.00943	(I)	\$0.00875	(I)
2011 Vintage	\$0.01069	(I)	\$0.01013	(I)	\$0.00940	(I)
2012 Vintage	\$0.01026	(I)	\$0.00972	(I)	\$0.00902	(I)
2013 Vintage	\$0.01043	(I)	\$0.00988	(I)	\$0.00917	(I)
2014 Vintage	\$0.01018	(I)	\$0.00964	(I)	\$0.00895	(I)
2015 Vintage	\$0.01014	(I)	\$0.00961	(I)	\$0.00892	(I)
2016 Vintage	\$0.00993	(I)	\$0.00941	(I)	\$0.00873	(I)
2017 Vintage	\$0.00970	(I)	\$0.00919	(I)	\$0.00853	(I)
2018 Vintage	\$0.00836	(I)	\$0.00792	(I)	\$0.00735	(I)
2019 Vintage	\$0.00647	(I)	\$0.00613	(I)	\$0.00569	(I)
2020 Vintage	\$0.00616	(I)	\$0.00583	(I)	\$0.00542	(I)
2021 Vintage	(\$0.00515)	(R)	(\$0.00488)	(R)	(\$0.00452)	(R)
2022 Vintage	\$0.00036	(R)	\$0.00034	(R)	\$0.00032	(R)
2023 Vintage	\$0.00690	(R)	\$0.00654	(R)	\$0.00607	(R)
2024 Vintage	\$0.00690	(N)	\$0.00654	(N)	\$0.00607	(N)

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.52441	(I)	\$0.47920	(I)	\$0.40231	(I)
Over 100% of Baseline	\$0.62997	(I)	\$0.58476	(I)	\$0.50787	(I)
Winter						
Baseline Usage	—		\$0.40348	(I)	\$0.39264	(I)
Over 100% of Baseline	—		\$0.50905	(I)	\$0.49820	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17) (R)		(T)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.29710 (I)	\$0.21417 (I)	\$0.14399 (I)
Winter	–	\$0.17040 (I)	\$0.13660 (I)
<b>Distribution**:</b>			
Summer	\$0.40498 (I)	\$0.23148 (I)	\$0.18153 (I)
Winter	–	\$0.17543 (I)	\$0.15645 (I)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.27438) (R)	(\$0.06316) (R)	(\$0.01992) (R)
Over 100% of Baseline	(\$0.16882) (I)	\$0.04240 (I)	\$0.08564 (I)
Winter			
Baseline Usage	–	(\$0.03906) (I)	\$0.00288 (I)
Over 100% of Baseline	–	\$0.06651 (I)	\$0.10844 (I)
<b>Transmission*</b> (all usage)	\$0.04785 (R)	\$0.04785 (R)	\$0.04785 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Reliability Services*</b> (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02727 (I)	\$0.02727 (I)	\$0.02727 (I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00757 (I)	\$0.00757 (I)	\$0.00757 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00752 (R)	\$0.00752 (R)	\$0.00752 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.13404 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00259	\$0.00528	(\$0.00528)	\$0.15910 (I)
A-6/B-6	\$0.13282 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00259	\$0.00528	(\$0.00528)	\$0.15788 (I)
A-15	\$0.13404 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00259	\$0.00528	(\$0.00528)	\$0.15910 (I)
A-10S/B-10S	\$0.12084 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00216	\$0.00528	(\$0.00528)	\$0.14547 (I)
A-10P/B-10P	\$0.12084 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00202	\$0.00528	(\$0.00528)	\$0.14533 (I)
A-10T/B-10T	\$0.12084 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00149	\$0.00528	(\$0.00528)	\$0.14480 (I)
E-19S/B-19S	\$0.10354 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00183	\$0.00528	(\$0.00528)	\$0.12784 (I)
E-19P/B-19P	\$0.10354 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00173	\$0.00528	(\$0.00528)	\$0.12774 (I)
E-19T/B-19T	\$0.10354 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00144	\$0.00528	(\$0.00528)	\$0.12745 (I)
E-20S/B-20S	\$0.07355 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00160	\$0.00528	(\$0.00528)	\$0.09762 (I)
E-20P/B-20P	\$0.07355 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00153	\$0.00528	(\$0.00528)	\$0.09755 (I)
E-20T/B-20T	\$0.07355 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00103	\$0.00528	(\$0.00528)	\$0.09705 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.01057 (I)	(\$0.06037) (I)
-- 2016 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.01057 (I)	(\$0.06037) (I)
-- 2017 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.01030 (I)	(\$0.06064) (I)
-- 2018 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00884 (I)	(\$0.06210) (I)
-- 2019 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00708 (I)	(\$0.06386) (I)
-- 2020 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00671 (I)	(\$0.06423) (I)
-- 2021 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	(\$0.00562) (R)	(\$0.07656) (I)
-- 2022 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00039 (R)	(\$0.07055) (R)
-- 2023 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00752 (R)	(\$0.06342) (R)
-- 2024 Vintage	\$0.00000 (N)	(\$0.17727) (N)	\$0.10633 (N)	\$0.00752 (N)	(\$0.06342) (N)
<b>Schedule A-1 / B-1</b>					
-- 2015 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.01012 (I)	(\$0.06209) (I)
-- 2016 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.01013 (I)	(\$0.06208) (I)
-- 2017 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00987 (I)	(\$0.06234) (I)
-- 2018 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00846 (I)	(\$0.06375) (I)
-- 2019 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00678 (I)	(\$0.06543) (I)
-- 2020 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00643 (I)	(\$0.06578) (I)
-- 2021 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	(\$0.00538) (R)	(\$0.07759) (I)
-- 2022 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00038 (R)	(\$0.07183) (R)
-- 2023 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00721 (R)	(\$0.06500) (R)
-- 2024 Vintage	\$0.00000 (N)	(\$0.16978) (N)	\$0.09757 (N)	\$0.00721 (N)	(\$0.06500) (N)
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.01068 (I)	(\$0.07764) (I)
-- 2016 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.01068 (I)	(\$0.07764) (I)
-- 2017 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.01041 (I)	(\$0.07791) (I)
-- 2018 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00893 (I)	(\$0.07939) (I)
-- 2019 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00716 (I)	(\$0.08116) (I)
-- 2020 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00678 (I)	(\$0.08154) (I)
-- 2021 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	(\$0.00568) (R)	(\$0.09400) (R)
-- 2022 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00039 (R)	(\$0.08793) (R)
-- 2023 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00760 (R)	(\$0.08072) (R)
-- 2024 Vintage	\$0.00000 (N)	(\$0.17915) (N)	\$0.09083 (N)	\$0.00760 (N)	(\$0.08072) (N)

(Continued)

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**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.01002 (I)	(\$0.07075) (I)
-- 2016 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.01002 (I)	(\$0.07075) (I)
-- 2017 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00977 (I)	(\$0.07100) (I)
-- 2018 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00838 (I)	(\$0.07239) (I)
-- 2019 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00672 (I)	(\$0.07405) (I)
-- 2020 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00637 (I)	(\$0.07440) (I)
-- 2021 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	(\$0.00533) (R)	(\$0.08610) (R)
-- 2022 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00037 (R)	(\$0.08040) (R)
-- 2023 Vintage	\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00714 (R)	(\$0.07363) (R)
-- 2024 Vintage	\$0.00000 (N)	(\$0.16808) (N)	\$0.08731 (N)	\$0.00714 (N)	(\$0.07363) (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00858 (I)	(\$0.04929) (I)
-- 2016 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00858 (I)	(\$0.04929) (I)
-- 2017 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00836 (I)	(\$0.04951) (I)
-- 2018 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00717 (I)	(\$0.05070) (I)
-- 2019 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00575 (I)	(\$0.05212) (I)
-- 2020 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00545 (I)	(\$0.05242) (I)
-- 2021 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	(\$0.00455) (R)	(\$0.06242) (R)
-- 2022 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00032 (R)	(\$0.05755) (R)
-- 2023 Vintage	\$0.00000	(\$0.14373) (R)	\$0.08586 (I)	\$0.00611 (R)	(\$0.05176) (R)
-- 2024 Vintage	\$0.00000 (N)	(\$0.14373) (N)	\$0.08586 (N)	\$0.00611 (N)	(\$0.05176) (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00947 (I)	(\$0.06536) (I)
-- 2016 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00947 (I)	(\$0.06536) (I)
-- 2017 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00923 (I)	(\$0.06560) (I)
-- 2018 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00792 (I)	(\$0.06691) (I)
-- 2019 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00635 (I)	(\$0.06848) (I)
-- 2020 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00602 (I)	(\$0.06881) (I)
-- 2021 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	(\$0.00503) (R)	(\$0.07986) (R)
-- 2022 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00035 (R)	(\$0.07448) (R)
-- 2023 Vintage	\$0.00000	(\$0.15884) (R)	\$0.08401 (I)	\$0.00675 (R)	(\$0.06808) (R)
-- 2024 Vintage	\$0.00000 (N)	(\$0.15884) (N)	\$0.08401 (N)	\$0.00675 (N)	(\$0.06808) (N)

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**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>						
-- 2015 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00852 (I)	(\$0.05457) (I)
-- 2016 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00853 (I)	(\$0.05456) (I)
-- 2017 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00831 (I)	(\$0.05478) (I)
-- 2018 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00713 (I)	(\$0.05596) (I)
-- 2019 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00571 (I)	(\$0.05738) (I)
-- 2020 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00542 (I)	(\$0.05767) (I)
-- 2021 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	(\$0.00452) (R)	(\$0.06761) (I)
-- 2022 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00032 (R)	(\$0.06277) (R)
-- 2023 Vintage	\$0.00000		(\$0.14286) (R)	\$0.07977 (I)	\$0.00607 (R)	(\$0.05702) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.14286) (N)	\$0.07977 (N)	\$0.00607 (N)	(\$0.05702) (N)
<b>Schedule E-20 P / B-20 P</b>						
-- 2015 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00918 (I)	(\$0.06251) (I)
-- 2016 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00919 (I)	(\$0.06250) (I)
-- 2017 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00895 (I)	(\$0.06274) (I)
-- 2018 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00768 (I)	(\$0.06401) (I)
-- 2019 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00616 (I)	(\$0.06553) (I)
-- 2020 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00583 (I)	(\$0.06586) (I)
-- 2021 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	(\$0.00488) (R)	(\$0.07657) (R)
-- 2022 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00034 (R)	(\$0.07135) (R)
-- 2023 Vintage	\$0.00000		(\$0.15397) (R)	\$0.08228 (I)	\$0.00654 (R)	(\$0.06515) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.15397) (N)	\$0.08228 (N)	\$0.00654 (N)	(\$0.06515) (N)
<b>Schedule E-20 S / B-20 S</b>						
-- 2015 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00969 (I)	(\$0.06864) (I)
-- 2016 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00970 (I)	(\$0.06863) (I)
-- 2017 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00945 (I)	(\$0.06888) (I)
-- 2018 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00811 (I)	(\$0.07022) (I)
-- 2019 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00650 (I)	(\$0.07183) (I)
-- 2020 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00616 (I)	(\$0.07217) (I)
-- 2021 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	(\$0.00515) (R)	(\$0.08348) (R)
-- 2022 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00036 (R)	(\$0.07797) (R)
-- 2023 Vintage	\$0.00000		(\$0.16255) (R)	\$0.08422 (I)	\$0.00690 (R)	(\$0.07143) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.16255) (N)	\$0.08422 (N)	\$0.00690 (N)	(\$0.07143) (N)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 6

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule BEV-1</b>						
-- 2019 Vintage		\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00598 (I)	(\$0.06623) (I)
-- 2020 Vintage		\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00567 (I)	(\$0.06654) (I)
-- 2021 Vintage		\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	(\$0.00475) (R)	(\$0.07696) (I)
-- 2022 Vintage		\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00033 (R)	(\$0.07188) (R)
-- 2023 Vintage		\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00635 (R)	(\$0.06586) (R)
-- 2024 Vintage		\$0.00000 (N)	(\$0.16978) (N)	\$0.09757 (N)	\$0.00635 (N)	(\$0.06586) (N)
<b>Schedule BEV-2</b>						
-- 2019 Vintage		\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00669 (I)	(\$0.07408) (I)
-- 2020 Vintage		\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00634 (I)	(\$0.07443) (I)
-- 2021 Vintage		\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	(\$0.00530) (R)	(\$0.08607) (R)
-- 2022 Vintage		\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00037 (R)	(\$0.08040) (R)
-- 2023 Vintage		\$0.00000	(\$0.16808) (R)	\$0.08731 (I)	\$0.00710 (R)	(\$0.07367) (R)
-- 2024 Vintage		\$0.00000 (N)	(\$0.16808) (N)	\$0.08731 (N)	\$0.00710 (N)	(\$0.07367) (N)

\* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

\*\* The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00000 (R)	\$0.00507 (I)	\$0.00507 (R)

(Continued)

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**ELECTRIC SCHEDULE E-ELEC**  
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)  
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Base Services Charge (\$ per meter per day)	\$0.49281					
Total Energy Rates (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer Usage	\$0.63580	(I)	\$0.47392	(I)	\$0.41724	(I)
Winter Usage	\$0.40429	(I)	\$0.38220	(I)	\$0.36834	(I)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)				

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
<b>Generation:</b>						
Summer Usage	\$0.30550	(I)	\$0.20639	(I)	\$0.16129	(I)
Winter Usage	\$0.14337	(I)	\$0.12340	(I)	\$0.11005	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.23359	(I)	\$0.17082	(I)	\$0.15924	(I)
Winter Usage	\$0.16421	(I)	\$0.16209	(I)	\$0.16158	(I)
<b>Transmission*</b> (all usage)	\$0.04785	(R)	\$0.04785	(R)	\$0.04785	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00012	(R)	\$0.00012	(R)	\$0.00012	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02727	(I)	\$0.02727	(I)	\$0.02727	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00757	(I)	\$0.00757	(I)	\$0.00757	(I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254		\$0.00254		\$0.00254	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00752	(R)	\$0.00752	(R)	\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

(D)



**ELECTRIC SCHEDULE E-ELEC**  
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)  
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

(Continued)

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**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)					
	A-1		A-15			
Summer	\$0.32763	(I)	\$0.28142	(I)		
Winter	\$0.31274	(I)	\$0.27607	(I)		
Period	A-1 Time-Of-Use		A-6			
Summer On-Peak	\$0.33047	(I)	\$0.31380	(I)		
Summer Partial-Peak	\$0.33047	(I)	\$0.38902	(I)		
Summer Off-Peak	\$0.30577	(I)	\$0.37857	(I)		
Winter Partial Peak	\$0.32497	(I)	\$0.31602	(I)		
Winter Off-Peak	\$0.32440	(I)	\$0.35452	(I)		
Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
Summer	\$0.10947	(I)	\$0.19233	(I)	\$0.21359	(I)
Winter	\$0.10871	(I)	\$0.17348	(I)	\$0.19234	(I)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
Summer On-Peak	\$0.12393	(I)	\$0.20651	(I)	\$0.22713	(I)
Summer Partial-Peak	\$0.12393	(I)	\$0.20651	(I)	\$0.22713	(I)
Summer Off-Peak	\$0.09928	(I)	\$0.18119	(I)	\$0.20034	(I)
Winter Partial Peak	\$0.10840	(I)	\$0.17375	(I)	\$0.19302	(I)
Winter Off-Peak	\$0.10774	(I)	\$0.17308	(I)	\$0.19231	(I)
Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
Summer On-Peak	\$0.04716	(I)	\$0.08829	(I)	\$0.07835	(I)
Summer Partial-Peak	\$0.06812	(I)	\$0.10232	(I)	\$0.10798	(I)
Summer Off-Peak	\$0.06546	(I)	\$0.09737	(I)	\$0.10847	(I)
Winter Partial Peak	\$0.04326	(I)	\$0.08427	(I)	\$0.09209	(I)
Winter Off-Peak	\$0.05683	(I)	\$0.09266	(I)	\$0.10480	(I)
Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
Summer On-Peak	\$0.08445	(I)	\$0.09512	(I)	\$0.07291	(I)
Summer Partial-Peak	\$0.09834	(I)	\$0.10901	(I)	\$0.10232	(I)
Summer Off-Peak	\$0.09411	(I)	\$0.10405	(I)	\$0.10290	(I)
Winter Partial Peak	\$0.07845	(I)	\$0.09127	(I)	\$0.08668	(I)
Winter Off-Peak	\$0.08714	(I)	\$0.09953	(I)	\$0.09928	(I)



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 2

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	Pre-2009 Vintage		2009 Vintage		2010 Vintage	
Residential	\$0.00128	(l)	\$0.00123	(l)	\$0.00120	(l)
Small L&P	\$0.00123	(l)	\$0.00118	(l)	\$0.00115	(l)
Medium L&P	\$0.00130	(l)	\$0.00125	(l)	\$0.00122	(l)
E-19	\$0.00122	(l)	\$0.00117	(l)	\$0.00114	(l)
Streetlights	\$0.00104	(l)	\$0.00100	(l)	\$0.00098	(l)
Standby	\$0.00090	(l)	\$0.00086	(l)	\$0.00084	(l)
Agriculture	\$0.00113	(l)	\$0.00108	(l)	\$0.00106	(l)
E-20T	\$0.00103	(l)	\$0.00099	(l)	\$0.00096	(l)
E-20P	\$0.00112	(l)	\$0.00107	(l)	\$0.00105	(l)
E-20S	\$0.00115	(l)	\$0.00110	(l)	\$0.00108	(l)
BEV-1	\$0.00123	(l)	\$0.00118	(l)	\$0.00115	(l)
BEV-2	\$0.00122	(l)	\$0.00117	(l)	\$0.00114	(l)
	2011 Vintage		2012 Vintage		2013 Vintage	
Residential	\$0.00119	(l)	\$0.00120	(l)	\$0.00120	(l)
Small L&P	\$0.00115	(l)	\$0.00115	(l)	\$0.00115	(l)
Medium L&P	\$0.00121	(l)	\$0.00121	(l)	\$0.00121	(l)
E-19	\$0.00114	(l)	\$0.00114	(l)	\$0.00114	(l)
Streetlights	\$0.00097	(l)	\$0.00098	(l)	\$0.00098	(l)
Standby	\$0.00084	(l)	\$0.00084	(l)	\$0.00084	(l)
Agriculture	\$0.00105	(l)	\$0.00106	(l)	\$0.00106	(l)
E-20T	\$0.00096	(l)	\$0.00096	(l)	\$0.00096	(l)
E-20P	\$0.00104	(l)	\$0.00105	(l)	\$0.00105	(l)
E-20S	\$0.00107	(l)	\$0.00108	(l)	\$0.00107	(l)
BEV-1	\$0.00115	(l)	\$0.00115	(l)	\$0.00115	(l)
BEV-2	\$0.00114	(l)	\$0.00114	(l)	\$0.00114	(l)
	2014 Vintage		2015 Vintage		2016 Vintage	
Residential	\$0.00120	(l)	\$0.00120	(l)	\$0.00120	(l)
Small L&P	\$0.00115	(l)	\$0.00115	(l)	\$0.00115	(l)
Medium L&P	\$0.00122	(l)	\$0.00122	(l)	\$0.00122	(l)
E-19	\$0.00114	(l)	\$0.00114	(l)	\$0.00114	(l)
Streetlights	\$0.00098	(l)	\$0.00098	(l)	\$0.00098	(l)
Standby	\$0.00084	(l)	\$0.00084	(l)	\$0.00084	(l)
Agriculture	\$0.00106	(l)	\$0.00106	(l)	\$0.00106	(l)
E-20T	\$0.00096	(l)	\$0.00096	(l)	\$0.00096	(l)
E-20P	\$0.00105	(l)	\$0.00105	(l)	\$0.00105	(l)
E-20S	\$0.00108	(l)	\$0.00108	(l)	\$0.00108	(l)
BEV-1	\$0.00115	(l)	\$0.00115	(l)	\$0.00115	(l)
BEV-2	\$0.00114	(l)	\$0.00114	(l)	\$0.00114	(l)

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

December 29, 2023  
January 1, 2024



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00120	(I)	\$0.00121	(I)	\$0.00123	(I)
Small L&P	\$0.00115	(I)	\$0.00116	(I)	\$0.00118	(I)
Medium L&P	\$0.00122	(I)	\$0.00123	(I)	\$0.00125	(I)
E-19	\$0.00115	(I)	\$0.00116	(I)	\$0.00117	(I)
Streetlights	\$0.00098	(I)	\$0.00099	(I)	\$0.00100	(I)
Standby	\$0.00084	(I)	\$0.00085	(I)	\$0.00086	(I)
Agriculture	\$0.00106	(I)	\$0.00107	(I)	\$0.00108	(I)
E-20T	\$0.00097	(I)	\$0.00097	(I)	\$0.00099	(I)
E-20P	\$0.00105	(I)	\$0.00106	(I)	\$0.00107	(I)
E-20S	\$0.00108	(I)	\$0.00109	(I)	\$0.00110	(I)
BEV-1	\$0.00115	(I)	\$0.00116	(I)	\$0.00118	(I)
BEV-2	\$0.00115	(I)	\$0.00116	(I)	\$0.00117	(I)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	\$0.00123	(I)	\$0.00132	(I)	\$0.00128	(I)
Small L&P	\$0.00118	(I)	\$0.00127	(I)	\$0.00122	(I)
Medium L&P	\$0.00125	(I)	\$0.00134	(I)	\$0.00129	(I)
E-19	\$0.00117	(I)	\$0.00126	(I)	\$0.00122	(I)
Streetlights	\$0.00100	(I)	\$0.00108	(I)	\$0.00104	(I)
Standby	\$0.00086	(I)	\$0.00093	(I)	\$0.00090	(I)
Agriculture	\$0.00109	(I)	\$0.00117	(I)	\$0.00113	(I)
E-20T	\$0.00099	(I)	\$0.00106	(I)	\$0.00103	(I)
E-20P	\$0.00107	(I)	\$0.00115	(I)	\$0.00111	(I)
E-20S	\$0.00111	(I)	\$0.00119	(I)	\$0.00115	(I)
BEV-1	\$0.00118	(I)	\$0.00127	(I)	\$0.00122	(I)
BEV-2	\$0.00117	(I)	\$0.00126	(I)	\$0.00122	(I)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh			
	2023 Vintage		2024 Vintage	
Residential	\$0.00122	(I)	\$0.00122	(N)
Small L&P	\$0.00117	(I)	\$0.00117	(N)
Medium L&P	\$0.00124	(I)	\$0.00124	(N)
E-19	\$0.00117	(I)	\$0.00117	(N)
Streetlights	\$0.00100	(I)	\$0.00100	(N)
Standby	\$0.00086	(I)	\$0.00086	(N)
Agriculture	\$0.00108	(I)	\$0.00108	(N)
E-20T	\$0.00098	(I)	\$0.00098	(N)
E-20P	\$0.00107	(I)	\$0.00107	(N)
E-20S	\$0.00110	(I)	\$0.00110	(N)
BEV-1	\$0.00117	(I)	\$0.00117	(N)
BEV-2	\$0.00117	(I)	\$0.00117	(N)





**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 2

**RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge		Generation Credit		Program Charge**		PCIA		Total	
<b>Residential</b>										
-- 2015 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.01057	(I)	\$0.02476	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.01057	(I)	\$0.02476	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.01030	(I)	\$0.02449	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00884	(I)	\$0.02303	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00708	(I)	\$0.02127	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00671	(I)	\$0.02090	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	(\$0.00562)	(R)	\$0.00857	(I)
-- 2022 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00039	(R)	\$0.01458	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00752	(R)	\$0.02171	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.17727)	(N)	\$0.10570	(N)	\$0.00752	(N)	\$0.02171	(N)
<b>Schedule A-1 / B-1</b>										
-- 2015 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.01012	(I)	\$0.02304	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.01013	(I)	\$0.02305	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00987	(I)	\$0.02279	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00846	(I)	\$0.02138	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00678	(I)	\$0.01970	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00643	(I)	\$0.01935	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	(\$0.00538)	(R)	\$0.00754	(I)
-- 2022 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00038	(R)	\$0.01330	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00721	(R)	\$0.02013	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.16978)	(N)	\$0.09694	(N)	\$0.00721	(N)	\$0.02013	(N)
<b>Schedule A-10 / B-10</b>										
-- 2015 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.01068	(I)	\$0.00749	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.01068	(I)	\$0.00749	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.01041	(I)	\$0.00722	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00893	(I)	\$0.00574	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00716	(I)	\$0.00397	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00678	(I)	\$0.00359	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	(\$0.00568)	(R)	(\$0.00887)	(R)
-- 2022 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00039	(R)	(\$0.00280)	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00760	(R)	\$0.00441	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.17915)	(N)	\$0.09020	(N)	\$0.00760	(N)	\$0.00441	(N)

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.01002 (I)	\$0.01438 (I)
-- 2016 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.01002 (I)	\$0.01438 (I)
-- 2017 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00977 (I)	\$0.01413 (I)
-- 2018 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00838 (I)	\$0.01274 (I)
-- 2019 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00672 (I)	\$0.01108 (I)
-- 2020 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00637 (I)	\$0.01073 (I)
-- 2021 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	(\$0.00533) (R)	(\$0.00097) (R)
-- 2022 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00037 (R)	\$0.00473 (R)
-- 2023 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00714 (R)	\$0.01150 (R)
-- 2024 Vintage	\$0.08576 (N)	(\$0.16808) (N)	\$0.08668 (N)	\$0.00714 (N)	\$0.01150 (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00858 (I)	\$0.03584 (I)
-- 2016 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00858 (I)	\$0.03584 (I)
-- 2017 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00836 (I)	\$0.03562 (I)
-- 2018 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00717 (I)	\$0.03443 (I)
-- 2019 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00575 (I)	\$0.03301 (I)
-- 2020 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00545 (I)	\$0.03271 (I)
-- 2021 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	(\$0.00455) (R)	\$0.02271 (R)
-- 2022 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00032 (R)	\$0.02758 (R)
-- 2023 Vintage	\$0.08576 (R)	(\$0.14373) (R)	\$0.08523 (I)	\$0.00611 (R)	\$0.03337 (R)
-- 2024 Vintage	\$0.08576 (N)	(\$0.14373) (N)	\$0.08523 (N)	\$0.00611 (N)	\$0.03337 (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00947 (I)	\$0.01977 (I)
-- 2016 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00947 (I)	\$0.01977 (I)
-- 2017 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00923 (I)	\$0.01953 (I)
-- 2018 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00792 (I)	\$0.01822 (I)
-- 2019 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00635 (I)	\$0.01665 (I)
-- 2020 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00602 (I)	\$0.01632 (I)
-- 2021 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	(\$0.00503) (R)	\$0.00527 (R)
-- 2022 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00035 (R)	\$0.01065 (R)
-- 2023 Vintage	\$0.08576 (R)	(\$0.15884) (R)	\$0.08338 (I)	\$0.00675 (R)	\$0.01705 (R)
-- 2024 Vintage	\$0.08576 (N)	(\$0.15884) (N)	\$0.08338 (N)	\$0.00675 (N)	\$0.01705 (N)

(Continued)





**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total			
<b>Schedule BEV-1</b>									
	-- 2019 Vintage	\$0.08576 (R)	(\$0.16978) (R)	\$0.09694 (I)	\$0.00598 (I)	\$0.01890 (I)	(L)		
	-- 2020 Vintage	\$0.08576 (R)	(\$0.16978) (R)	\$0.09694 (I)	\$0.00567 (I)	\$0.01859 (I)			
	-- 2021 Vintage	\$0.08576 (R)	(\$0.16978) (R)	\$0.09694 (I)	(\$0.00475) (R)	\$0.00817 (I)			
	-- 2022 Vintage	\$0.08576 (R)	(\$0.16978) (R)	\$0.09694 (I)	\$0.00033 (R)	\$0.01325 (R)			
	-- 2023 Vintage	\$0.08576 (R)	(\$0.16978) (R)	\$0.09694 (I)	\$0.00635 (R)	\$0.01927 (I)			
	-- 2024 Vintage	\$0.08576 (N)	(\$0.16978) (N)	\$0.09694 (N)	\$0.00635 (N)	\$0.01927 (N)	(L)		
<b>Schedule BEV-2</b>									
	-- 2019 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00669 (I)	\$0.01105 (I)	(L)		
	-- 2020 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00634 (I)	\$0.01070 (I)			
	-- 2021 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	(\$0.00530) (R)	(\$0.00094) (R)			
	-- 2022 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00037 (R)	\$0.00473 (R)			
	-- 2023 Vintage	\$0.08576 (R)	(\$0.16808) (R)	\$0.08668 (I)	\$0.00710 (R)	\$0.01146 (R)			
	-- 2024 Vintage	\$0.08576 (N)	(\$0.16808) (N)	\$0.08668 (N)	\$0.00710 (N)	\$0.01146 (N)	(L)		
	* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.								(L)
	** The program charge includes a marketing and administration charge:								
	<u>Marketing (\$/kWh)</u>	<u>Administration (\$/kWh)</u>	<u>Total (\$/kWh)</u>						
	\$0.00043 (I)	\$0.00507 (I)	\$0.00550 (I)				(L)		

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 29, 2023  
Effective January 1, 2024  
Resolution



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

**SCHEDULE E-TOU-B TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.60255 (I)	\$0.47949 (I)
Winter (all usage)	\$0.46592 (I)	\$0.42712 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$55.17) (R)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.28406 (I)	\$0.16100 (I)
Winter (all usage)	\$0.17806 (I)	\$0.13926 (I)
Distribution**		
Summer (all usage)	\$0.22178 (I)	\$0.22178 (I)
Winter (all usage)	\$0.19115 (I)	\$0.19115 (I)
Transmission* (all usage)	\$0.04785 (R)	
Transmission Rate Adjustments* (all usage)	(\$0.00016) (R)	
Reliability Services* (all usage)	\$0.00012 (R)	
Public Purpose Programs (all usage)	\$0.02727 (I)	
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	
Competition Transition Charges (all usage)	\$0.00101 (I)	
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	
Wildfire Fund Charge (all usage)	\$0.00561 (I)	
New System Generation Charge (all usage)**	\$0.00757 (I)	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00752 (R)	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(D)

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

SPECIAL  
CONDITIONS  
(Cont'd.):

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

(Continued)

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Vice President

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**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.61806	(I)	\$0.53462	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)
<i>Winter</i>				
Total Usage	\$0.51536	(I)	\$0.48701	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)		(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

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**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.22387	(I)	\$0.16043	(I)
Winter (all usage)	\$0.17528	(I)	\$0.15025	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.23044	(I)	\$0.21044	(I)
Winter (all usage)	\$0.17633	(I)	\$0.17301	(I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.03852)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.06704	(I)
<b>Transmission*</b> (all usage)			\$0.04785	(R)
<b>Transmission Rate Adjustments*</b> (all usage)			(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)			\$0.00012	(R)
<b>Public Purpose Programs</b> (all usage)			\$0.02727	(I)
<b>Nuclear Decommissioning</b> (all usage)			(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)			\$0.00101	(I)
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)			\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**			\$0.00757	(I)
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00254	
<b>Recovery Bond Charge</b> (all usage)			\$0.00528	
<b>Recovery Bond Credit</b> (all usage)			(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***			\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers** receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

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**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.58758	(I)	\$0.45262	(I)
Winter (all usage)	\$0.49798	(I)	\$0.45937	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17)	(R)

(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.24707	(I)	\$0.14211	(I)
Winter (all usage)	\$0.20620	(I)	\$0.17112	(I)
 Distribution**				
Summer (all usage)	\$0.24380	(I)	\$0.21380	(I)
Winter (all usage)	\$0.19507	(I)	\$0.19154	(I)
 Transmission* (all usage)			\$0.04785	(R)
Transmission Rate Adjustments* (all usage)			(\$0.00016)	(R)
Reliability Services* (all usage)			\$0.00012	(R)
Public Purpose Programs (all usage)			\$0.02727	(I)
Nuclear Decommissioning (all usage)			(\$0.00259)	(R)
Competition Transition Charges (all usage)			\$0.00101	(I)
Energy Cost Recovery Amount (all usage)			(\$0.00003)	(I)
Wildfire Fund Charge (all usage)			\$0.00561	(I)
New System Generation Charge (all usage)**			\$0.00757	(I)
Wildfire Hardening Charge (all usage)			\$0.00254	
Recovery Bond Charge (all usage)			\$0.00528	
Recovery Bond Credit (all usage)			(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****			\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-TOU-D** Sheet 5  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

**SPECIAL CONDITIONS**  
(Cont'd.):

5. BILLING (Cont'd.):

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.42009	(I)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566	(I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)	(T)

(D)

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.16886	(I)
<b>Distribution**:</b>	\$0.19466	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
<b>Transmission*</b> (all usage)	\$0.04785	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00012	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02727	(I)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00101	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00757	(I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

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**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer				
Total Usage	\$0.61806	(I)	\$0.53462	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)
Winter				
Total Usage	\$0.51536	(I)	\$0.48701	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17)	(R)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.22387	(I)	\$0.16043	(I)
Winter (all usage)	\$0.17528	(I)	\$0.15025	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.23044	(I)	\$0.21044	(I)
Winter (all usage)	\$0.17633	(I)	\$0.17301	(I)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.03852)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.06704	(I)
<b>Transmission*</b> (all usage)			\$0.04785	(R)
<b>Transmission Rate Adjustments*</b> (all usage)			(\$0.00016)	(R)
<b>Reliability Services*</b> (all usage)			\$0.00012	(R)
<b>Public Purpose Programs</b> (all usage)			\$0.02727	(I)
<b>Nuclear Decommissioning</b> (all usage)			(\$0.00259)	(R)
<b>Competition Transition Charges</b> (all usage)			\$0.00101	(I)
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00003)	(I)
<b>Wildfire Fund Charge</b> (all usage)			\$0.00561	(I)
<b>New System Generation Charge</b> (all usage)**			\$0.00757	(I)
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00254	
<b>Recovery Bond Charge</b> (all usage)			\$0.00528	
<b>Recovery Bond Credit</b> (all usage)			(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***			\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 11. BILLING (Cont'd): Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

- 12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted	December 29, 2023
Effective	January 1, 2024
Resolution	



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.42009	(I)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566	(I)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612		
Total Discount (\$ per dwelling unit per day)	\$0.02678		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)	(T)
			(D)

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.16886	(I)
<b>Distribution**:</b>	\$0.19466	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
<b>Transmission* (all usage)</b>	\$0.04785	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00012	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02727	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00101	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00757	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00752	(R)

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03476	(R)
<b>Competition Transition Charges</b>	\$0.00101	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)
<b>New System Generation Charge**</b>	\$0.00757	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule..

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

- 11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNBLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.42009 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.37612

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$55.17) (R) (T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\* (T)

\* This same assignment of revenues applies to direct access and community choice aggregation customers\* (D) (T)

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.16886	(I)
<b>Distribution**:</b>	\$0.19466	(I)
<b>Conversation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
<b>Transmission* (all usage)</b>	\$0.04785	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00012	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02727	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00101	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00757	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

December 29, 2023  
January 1, 2024



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SSPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 29, 2023  
Effective January 1, 2024  
Resolution



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.42009	(I)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566	(I)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612		
Total Discount (\$ per dwelling unit per day)	\$0.11644		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)	(T)

\_\_\_\_\_  
\_\_\_\_\_  
(D)

(Continued)





**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.16886	(I)
<b>Distribution**:</b>	\$0.19466	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
<b>Transmission* (all usage)</b>	\$0.04785	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00012	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02727	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00101	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00757	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00752	(R)

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03476	(R)
<b>Competition Transition Charges</b>	\$0.00101	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)
<b>New System Generation Charge**</b>	\$0.00757	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 29, 2023  
Effective January 1, 2024  
Resolution



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.72427	(I)	\$0.48016	(I)	\$0.36761	(I)
Winter Usage	\$0.54167	(I)	\$0.40966	(I)	\$0.33793	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17)	(R)		

(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer Usage	\$0.33814	(I)	\$0.19467	(I)	\$0.14829	(I)
Winter Usage	\$0.14367	(I)	\$0.11882	(I)	\$0.11882	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.28942	(I)	\$0.18878	(I)	\$0.12261	(I)
Winter Usage	\$0.30129	(I)	\$0.19413	(I)	\$0.12240	(I)
<b>Transmission* (all usage)</b>	\$0.04785	(R)	\$0.04785	(R)	\$0.04785	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00012	(R)	\$0.00012	(R)	\$0.00012	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02727	(I)	\$0.02727	(I)	\$0.02727	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00757	(I)	\$0.00757	(I)	\$0.00757	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254		\$0.00254		\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00752	(R)	\$0.00752	(R)	\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(D)

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL BUNDLED RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.72136 (I)	\$0.47725 (I)	\$0.36470 (I)
Winter Usage	\$0.53882 (I)	\$0.40681 (I)	\$0.33508 (I)
 Total Meter Charge Per Day		\$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.33814 (I)	\$0.19467 (I)	\$0.14829 (I)
Winter	\$0.14367 (I)	\$0.11882 (I)	\$0.11882 (I)
<b>Distribution**:</b>			
Summer	\$0.28651 (I)	\$0.18587 (I)	\$0.11970 (I)
Winter	\$0.29844 (I)	\$0.19128 (I)	\$0.11955 (I)
<b>Transmission* (all usage)</b>	\$0.04785 (R)	\$0.04785 (R)	\$0.04785 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
<b>Reliability Services* (all usage)</b>	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.02727 (I)	\$0.02727 (I)	\$0.02727 (I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00757 (I)	\$0.00757 (I)	\$0.00757 (I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	\$0.00528	\$0.00528
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	(\$0.00528)	(\$0.00528)
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.00752 (R)	\$0.00752 (R)	\$0.00752 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

(Continued)

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Vice President  
Regulatory Proceedings and Rates

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**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.65713	(I)	\$0.54664	(I)	\$0.34462	(I)
Winter Usage	\$0.53002	(I)	\$0.51332	(I)	\$0.34462	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17) (R)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer Usage	\$0.23086	(I)	\$0.18615	(I)	\$0.14501	(I)
Winter Usage	\$0.17399	(I)	\$0.16150	(I)	\$0.13802	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.32956	(I)	\$0.26378	(I)	\$0.10290	(I)
Winter Usage	\$0.25932	(I)	\$0.25511	(I)	\$0.10989	(I)
<b>Transmission* (all usage)</b>	\$0.04785	(R)	\$0.04785	(R)	\$0.04785	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00012	(R)	\$0.00012	(R)	\$0.00012	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.02727	(I)	\$0.02727	(I)	\$0.02727	(I)
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00101	(I)	\$0.00101	(I)	\$0.00101	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00757	(I)	\$0.00757	(I)	\$0.00757	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254		\$0.00254		\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528		\$0.00528		\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)		(\$0.00528)		(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.00752	(R)	\$0.00752	(R)	\$0.00752	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$6.226	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
<b>INCANDESCENTLAMPS*:</b>				
58	20	600	\$7.201 (l)	\$0.327 (l)
92	31	1,000	\$11.162 (l)	\$0.507 (l)
189	65	2,500	\$23.405 (l)	\$1.064 (l)
295	101	4,000	\$36.367 (l)	\$1.653 (l)
405	139	6,000	\$50.050 (l)	\$2.275 (l)
<b>MERCURYVAPORLAMPS*:</b>				
100	40	3,500	\$14.403 (l)	\$0.655 (l)
175	68	7,500	\$24.485 (l)	\$1.113 (l)
250	97	11,000	\$34.927 (l)	\$1.588 (l)
400	152	21,000	\$54.731 (l)	\$2.488 (l)
700	266	37,000	\$95.779 (l)	\$4.354 (l)
<b>HIGHPRESSURESODIUMVAPORLAMPS***:</b>				
120 Volts				
70	29	5,800	\$10.442 (l)	\$0.475 (l)
100	41	9,500	\$14.763 (l)	\$0.671 (l)
150	60	16,000	\$21.604 (l)	\$0.982 (l)
200	80	22,000	\$28.806 (l)	\$1.309 (l)
250	100	26,000	\$36.007 (l)	\$1.637 (l)
400	154	46,000	\$55.451 (l)	\$2.521 (l)
240 Volts				
70	34	5,800	\$12.242 (l)	\$0.556 (l)
100	47	9,500	\$16.923 (l)	\$0.769 (l)
150	69	16,000	\$24.845 (l)	\$1.129 (l)
200	81	22,000	\$29.166 (l)	\$1.326 (l)
250	100	25,500	\$36.007 (l)	\$1.637 (l)
400	154	46,000	\$55.451 (l)	\$2.521 (l)

\* Closed to new installations per Advice 669-E, effective June 8, 1978.  
 \*\* Closed to new mixed ownership installations. See Special Condition 4.  
 \*\*\* Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)





**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
0.0-5.0	0.9	\$0.324	(I)	\$0.015	(I)
5.1-10.0	2.6	\$0.936	(I)	\$0.043	(I)
10.1-15.0	4.3	\$1.548	(I)	\$0.070	(I)
15.1-20.0	6.0	\$2.160	(I)	\$0.098	(I)
20.1-25.0	7.7	\$2.773	(I)	\$0.126	(I)
25.1-30.0	9.4	\$3.385	(I)	\$0.154	(I)
30.1-35.0	11.1	\$3.997	(I)	\$0.182	(I)
35.1-40.0	12.8	\$4.609	(I)	\$0.210	(I)
40.1-45.0	14.5	\$5.221	(I)	\$0.237	(I)
45.1-50.0	16.2	\$5.833	(I)	\$0.265	(I)
50.1-55.0	17.9	\$6.445	(I)	\$0.293	(I)
55.1-60.0	19.6	\$7.057	(I)	\$0.321	(I)
60.1-65.0	21.4	\$7.705	(I)	\$0.350	(I)
65.1-70.0	23.1	\$8.318	(I)	\$0.378	(I)
70.1-75.0	24.8	\$8.930	(I)	\$0.406	(I)
75.1-80.0	26.5	\$9.542	(I)	\$0.434	(I)
80.1-85.0	28.2	\$10.154	(I)	\$0.462	(I)
85.1-90.0	29.9	\$10.766	(I)	\$0.489	(I)
90.1-95.0	31.6	\$11.378	(I)	\$0.517	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>		
95.1-100.0	33.3	\$11.990	(I)	\$0.545 (I)
100.1-105.1	35.0	\$12.602	(I)	\$0.573 (I)
105.1-110.0	36.7	\$13.215	(I)	\$0.601 (I)
110.1-115.0	38.4	\$13.827	(I)	\$0.629 (I)
115.1-120.0	40.1	\$14.439	(I)	\$0.656 (I)
120.1-125.0	41.9	\$15.087	(I)	\$0.686 (I)
125.1-130.0	43.6	\$15.699	(I)	\$0.714 (I)
130.1-135.0	45.3	\$16.311	(I)	\$0.741 (I)
135.1-140.0	47.0	\$16.923	(I)	\$0.769 (I)
140.1-145.0	48.7	\$17.535	(I)	\$0.797 (I)
145.1-150.0	50.4	\$18.148	(I)	\$0.825 (I)
150.1-155.0	52.1	\$18.760	(I)	\$0.853 (I)
155.1-160.0	53.8	\$19.372	(I)	\$0.881 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour Adjustment	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$19.984	(I)	\$0.908	(I)
165.1-170.0	57.2	\$20.596	(I)	\$0.936	(I)
170.1-175.0	58.9	\$21.208	(I)	\$0.964	(I)
175.1-180.0	60.6	\$21.820	(I)	\$0.992	(I)
180.1-185.0	62.4	\$22.468	(I)	\$1.021	(I)
185.1-190.0	64.1	\$23.080	(I)	\$1.049	(I)
190.1-195.0	65.8	\$23.693	(I)	\$1.077	(I)
195.1-200.0	67.5	\$24.305	(I)	\$1.105	(I)
200.1-205.0	69.2	\$24.917	(I)	\$1.133	(I)
205.1-210.0	70.9	\$25.529	(I)	\$1.160	(I)
210.1-215.0	72.6	\$26.141	(I)	\$1.188	(I)
215.1-220.0	74.3	\$26.753	(I)	\$1.216	(I)
220.1-225.0	76.0	\$27.365	(I)	\$1.244	(I)
225.1-230.0	77.7	\$27.977	(I)	\$1.272	(I)
230.1-235.0	79.4	\$28.590	(I)	\$1.300	(I)
235.1-240.0	81.1	\$29.202	(I)	\$1.327	(I)
240.1-245.0	82.9	\$29.850	(I)	\$1.357	(I)
245.1-250.0	84.6	\$30.462	(I)	\$1.385	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
250.1-255.0	86.3	\$31.074 (I)	\$1.412 (I)
255.1-260.0	88.0	\$31.686 (I)	\$1.440 (I)
260.1-265.0	89.7	\$32.298 (I)	\$1.468 (I)
265.1-270.0	91.4	\$32.910 (I)	\$1.496 (I)
270.1-275.0	93.1	\$33.523 (I)	\$1.524 (I)
275.1-280.0	94.8	\$34.135 (I)	\$1.552 (I)
280.1-285.0	96.5	\$34.747 (I)	\$1.579 (I)
285.1-290.0	98.2	\$35.359 (I)	\$1.607 (I)
290.1-295.0	99.9	\$35.971 (I)	\$1.635 (I)
295.1-300.0	101.6	\$36.583 (I)	\$1.663 (I)
300.1-305.0	103.4	\$37.231 (I)	\$1.692 (I)
305.1-310.0	105.1	\$37.843 (I)	\$1.720 (I)
310.1-315.0	106.8	\$38.455 (I)	\$1.748 (I)
315.1-320.0	108.5	\$39.068 (I)	\$1.776 (I)
320.1-325.0	110.2	\$39.680 (I)	\$1.804 (I)
325.1-330.0	111.9	\$40.292 (I)	\$1.831 (I)

\*\*\* Wattage based on total consumption of lamp and driver.  
 \*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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Vice President  
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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$40.904	(I)	\$1.859	(I)
335.1-340.0	115.3	\$41.516	(I)	\$1.887	(I)
340.1-345.0	117.0	\$42.128	(I)	\$1.915	(I)
345.1-350.0	118.7	\$42.740	(I)	\$1.943	(I)
350.1-355.0	120.4	\$43.352	(I)	\$1.971	(I)
355.1-360.0	122.1	\$43.965	(I)	\$1.998	(I)
360.1-365.0	123.9	\$44.613	(I)	\$2.028	(I)
365.1-370.0	125.6	\$45.225	(I)	\$2.056	(I)
370.1-375.0	127.3	\$45.837	(I)	\$2.084	(I)
375.1-380.0	129.0	\$46.449	(I)	\$2.111	(I)
380.1-385.0	130.7	\$47.061	(I)	\$2.139	(I)
385.1-390.0	132.4	\$47.673	(I)	\$2.167	(I)
390.1-395.0	134.1	\$48.285	(I)	\$2.195	(I)
395.0-400.0	135.8	\$48.898	(I)	\$2.223	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.36007 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.13763	(I)
<b>Distribution**</b>	\$0.16811	(I)
<b>Transmission*</b>	\$0.02799	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016)	(R)
<b>Reliability Services*</b>	\$0.00007	(R)
<b>Public Purpose Programs</b>	\$0.01038	(R)
<b>Nuclear Decommissioning</b>	(\$0.00259)	(R)
<b>Competition Transition Charge</b>	\$0.00082	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)
<b>New System Generation Charge</b>	\$0.00395	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00218	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.00611	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation Generation Service (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00573	(I)
2010 Vintage	\$0.00881	(I)
2011 Vintage	\$0.00946	(I)
2012 Vintage	\$0.00908	(I)
2013 Vintage	\$0.00923	(I)
2014 Vintage	\$0.00900	(I)
2015 Vintage	\$0.00897	(I)
2016 Vintage	\$0.00879	(I)
2017 Vintage	\$0.00858	(I)
2018 Vintage	\$0.00740	(I)
2019 Vintage	\$0.00572	(I)
2020 Vintage	\$0.00545	(I)
2021 Vintage	(\$0.00455)	(R)
2022 Vintage	\$0.00032	(R)
2023 Vintage	\$0.00611	(R)
2024 Vintage	\$0.00611	(N)

18. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$7.201 (I)	\$0.327 (I)
92	31	1,000	\$11.162 (I)	\$0.507 (I)
189	65	2,500	\$23.405 (I)	\$1.064 (I)
295	101	4,000**	\$36.367 (I)	\$1.653 (I)
405	139	6,000**	\$50.050 (I)	\$2.275 (I)
620	212	10,000**	\$76.335 (I)	\$3.470 (I)
860	294	15,000**	\$105.861 (I)	\$4.812 (I)
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$6.481 (I)	\$0.295 (I)
50	22	1,650	\$7.922 (I)	\$0.360 (I)
100	40	3,500	\$14.403 (I)	\$0.655 (I)
175	68	7,500	\$24.485 (I)	\$1.113 (I)
250	97	11,000	\$34.927 (I)	\$1.588 (I)
400	152	21,000	\$54.731 (I)	\$2.488 (I)
700	266	37,000	\$95.779 (I)	\$4.354 (I)
1,000	377	57,000	\$135.746 (I)	\$6.170 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)





**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>				
<b>120 VOLTS</b>				
35	15	2,150	\$5.401 (I)	\$0.246 (I)
50	21	3,800	\$7.561 (I)	\$0.344 (I)
70	29	5,800	\$10.442 (I)	\$0.475 (I)
100	41	9,500	\$14.763 (I)	\$0.671 (I)
150	60	16,000	\$21.604 (I)	\$0.982 (I)
200	80	22,000	\$28.806 (I)	\$1.309 (I)
250	100	26,000	\$36.007 (I)	\$1.637 (I)
400	154	46,000	\$55.451 (I)	\$2.521 (I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT:</b>				
<b>240 VOLTS</b>				
50	24	3,800	\$8.642 (I)	\$0.393 (I)
70	34	5,800	\$12.242 (I)	\$0.556 (I)
100	47	9,500	\$16.923 (I)	\$0.769 (I)
150	69	16,000	\$24.845 (I)	\$1.129 (I)
200	81	22,000	\$29.166 (I)	\$1.326 (I)
250	100	25,500	\$36.007 (I)	\$1.637 (I)
310	119	37,000	\$42.848 (I)	\$1.948 (I)
360	144	45,000	\$51.850 (I)	\$2.357 (I)
400	154	46,000	\$55.451 (I)	\$2.521 (I)
<b>LOW PRESSURE SODIUM VAPOR LAMPS:</b>				
35	21	4,800	\$7.561 (I)	\$0.344 (I)
55	29	8,000	\$10.442 (I)	\$0.475 (I)
90	45	13,500	\$16.203 (I)	\$0.737 (I)
135	62	21,500	\$22.324 (I)	\$1.015 (I)
180	78	33,000	\$28.085 (I)	\$1.277 (I)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$10.802 (l)	\$0.491 (l)
100	41	8,500	\$14.763 (l)	\$0.671 (l)
150	63	13,500	\$22.684 (l)	\$1.031 (l)
175	72	14,000	\$25.925 (l)	\$1.178 (l)
250	105	20,500	\$37.807 (l)	\$1.719 (l)
400	162	30,000	\$58.331 (l)	\$2.651 (l)
1,000	387	90,000	\$139.347 (l)	\$6.334 (l)
INDUCTION LAMPS:				
23	9	1,840	\$3.241 (l)	\$0.147 (l)
35	13	2,450	\$4.681 (l)	\$0.213 (l)
40	14	2,200	\$5.041 (l)	\$0.229 (l)
50	18	3,500	\$6.481 (l)	\$0.295 (l)
55	19	3,000	\$6.841 (l)	\$0.311 (l)
65	24	5,525	\$8.642 (l)	\$0.393 (l)
70	27	6,500	\$9.722 (l)	\$0.442 (l)
80	28	4,500	\$10.082 (l)	\$0.458 (l)
85	30	4,800	\$10.802 (l)	\$0.491 (l)
100	36	8,000	\$12.963 (l)	\$0.589 (l)
120	42	8,500	\$14.947 (l)	\$0.679 (l)
135	48	9,450	\$17.283 (l)	\$0.786 (l)
150	51	10,900	\$18.364 (l)	\$0.835 (l)
165	58	12,000	\$20.884 (l)	\$0.949 (l)
200	72	19,000	\$25.925 (l)	\$1.178 (l)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.324 (l)	\$0.015 (l)
5.01-10.00	2.6	\$0.936 (l)	\$0.043 (l)
10.01-15.00	4.3	\$1.548 (l)	\$0.070 (l)
15.01-20.00	6.0	\$2.160 (l)	\$0.098 (l)
20.01-25.00	7.7	\$2.773 (l)	\$0.126 (l)
25.01-30.00	9.4	\$3.385 (l)	\$0.154 (l)
30.01-35.00	11.1	\$3.997 (l)	\$0.182 (l)
35.01-40.00	12.8	\$4.609 (l)	\$0.210 (l)
40.01-45.00	14.5	\$5.221 (l)	\$0.237 (l)
45.01-50.00	16.2	\$5.833 (l)	\$0.265 (l)
50.01-55.00	17.9	\$6.445 (l)	\$0.293 (l)
55.01-60.00	19.6	\$7.057 (l)	\$0.321 (l)
60.01-65.00	21.4	\$7.705 (l)	\$0.350 (l)
65.01-70.00	23.1	\$8.318 (l)	\$0.378 (l)
70.01-75.00	24.8	\$8.930 (l)	\$0.406 (l)
75.01-80.00	26.5	\$9.542 (l)	\$0.434 (l)
80.01-85.00	28.2	\$10.154 (l)	\$0.462 (l)
85.01-90.00	29.9	\$10.766 (l)	\$0.489 (l)
90.01-95.00	31.6	\$11.378 (l)	\$0.517 (l)
95.01-100.00	33.3	\$11.990 (l)	\$0.545 (l)
100.01-105.00	35.0	\$12.602 (l)	\$0.573 (l)
105.01-110.00	36.7	\$13.215 (l)	\$0.601 (l)
110.01-115.00	38.4	\$13.827 (l)	\$0.629 (l)
115.01-120.00	40.1	\$14.439 (l)	\$0.656 (l)
120.01-125.00	41.9	\$15.087 (l)	\$0.686 (l)
125.01-130.00	43.6	\$15.699 (l)	\$0.714 (l)
130.01-135.00	45.3	\$16.311 (l)	\$0.741 (l)
135.01-140.00	47.0	\$16.923 (l)	\$0.769 (l)
140.01-145.00	48.7	\$17.535 (l)	\$0.797 (l)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$18.148 (I)	\$0.825 (I)
150.01-155.00	52.1	\$18.760 (I)	\$0.853 (I)
155.01-160.00	53.8	\$19.372 (I)	\$0.881 (I)
160.01-165.00	55.5	\$19.984 (I)	\$0.908 (I)
165.01-170.00	57.2	\$20.596 (I)	\$0.936 (I)
170.01-175.00	58.9	\$21.208 (I)	\$0.964 (I)
175.01-180.00	60.6	\$21.820 (I)	\$0.992 (I)
180.01-185.00	62.4	\$22.468 (I)	\$1.021 (I)
185.01-190.00	64.1	\$23.080 (I)	\$1.049 (I)
190.01-195.00	65.8	\$23.693 (I)	\$1.077 (I)
195.01-200.00	67.5	\$24.305 (I)	\$1.105 (I)
200.01-205.00	69.2	\$24.917 (I)	\$1.133 (I)
205.01-210.00	70.9	\$25.529 (I)	\$1.160 (I)
210.01-215.00	72.6	\$26.141 (I)	\$1.188 (I)
215.01-220.00	74.3	\$26.753 (I)	\$1.216 (I)
220.01-225.00	76.0	\$27.365 (I)	\$1.244 (I)
225.01-230.00	77.7	\$27.977 (I)	\$1.272 (I)
230.01-235.00	79.4	\$28.590 (I)	\$1.300 (I)
235.01-240.00	81.1	\$29.202 (I)	\$1.327 (I)
240.01-245.00	82.9	\$29.850 (I)	\$1.357 (I)
245.01-250.00	84.6	\$30.462 (I)	\$1.385 (I)
250.01-255.00	86.3	\$31.074 (I)	\$1.412 (I)
255.01-260.00	88.0	\$31.686 (I)	\$1.440 (I)
260.01-265.00	89.7	\$32.298 (I)	\$1.468 (I)
265.01-270.00	91.4	\$32.910 (I)	\$1.496 (I)
270.01-275.00	93.1	\$33.523 (I)	\$1.524 (I)
275.01-280.00	94.8	\$34.135 (I)	\$1.552 (I)
280.01-285.00	96.5	\$34.747 (I)	\$1.579 (I)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$35.359 (I)	\$1.607 (I)
290.01-295.00	99.9	\$35.971 (I)	\$1.635 (I)
295.01-300.00	101.6	\$36.583 (I)	\$1.663 (I)
300.01-305.00	103.4	\$37.231 (I)	\$1.692 (I)
305.01-310.00	105.1	\$37.843 (I)	\$1.720 (I)
310.01-315.00	106.8	\$38.455 (I)	\$1.748 (I)
315.01-320.00	108.5	\$39.068 (I)	\$1.776 (I)
320.01-325.00	110.2	\$39.680 (I)	\$1.804 (I)
325.01-330.00	111.9	\$40.292 (I)	\$1.831 (I)
330.01-335.00	113.6	\$40.904 (I)	\$1.859 (I)
335.01-340.00	115.3	\$41.516 (I)	\$1.887 (I)
340.01-345.00	117.0	\$42.128 (I)	\$1.915 (I)
345.01-350.00	118.7	\$42.740 (I)	\$1.943 (I)
350.01-355.00	120.4	\$43.352 (I)	\$1.971 (I)
355.01-360.00	122.1	\$43.965 (I)	\$1.998 (I)
360.01-365.00	123.9	\$44.613 (I)	\$2.028 (I)
365.01-370.00	125.6	\$45.225 (I)	\$2.056 (I)
370.01-375.00	127.3	\$45.837 (I)	\$2.084 (I)
375.01-380.00	129.0	\$46.449 (I)	\$2.111 (I)
380.01-385.00	130.7	\$47.061 (I)	\$2.139 (I)
385.01-390.00	132.4	\$47.673 (I)	\$2.167 (I)
390.01-395.00	134.1	\$48.285 (I)	\$2.195 (I)
395.01-400.00	135.8	\$48.898 (I)	\$2.223 (I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.36007 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.13763	(I)
<b>Distribution**</b>	\$0.16811	(I)
<b>Transmission*</b>	\$0.02799	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00016)	(R)
<b>Reliability Services*</b>	\$0.00007	(R)
<b>Public Purpose Programs</b>	\$0.01038	(R)
<b>Nuclear Decommissioning</b>	(\$0.00259)	(R)
<b>Competition Transition Charge</b>	\$0.00082	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)
<b>New System Generation Charge**</b>	\$0.00395	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00218	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.00611	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

14. **BILLING** (Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00573	(I)
2010 Vintage	\$0.00881	(I)
2011 Vintage	\$0.00946	(I)
2012 Vintage	\$0.00908	(I)
2013 Vintage	\$0.00923	(I)
2014 Vintage	\$0.00900	(I)
2015 Vintage	\$0.00897	(I)
2016 Vintage	\$0.00879	(I)
2017 Vintage	\$0.00858	(I)
2018 Vintage	\$0.00740	(I)
2019 Vintage	\$0.00572	(I)
2020 Vintage	\$0.00545	(I)
2021 Vintage	(\$0.00455)	(R)
2022 Vintage	\$0.00032	(R)
2023 Vintage	\$0.00611	(R)
2024 Vintage	\$0.00611	(N)

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-3** Sheet 1  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.36007 (I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.13763	(I)
<b>Distribution**</b>	\$0.16811	(I)
<b>Transmission*</b>	\$0.02799	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00016)	(R)
<b>Reliability Services*</b>	\$0.00007	(R)
<b>Public Purpose Programs</b>	\$0.01038	(R)
<b>Nuclear Decommissioning</b>	(\$0.00259)	(R)
<b>Competition Transition Charge</b>	\$0.00082	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)
<b>New System Generation Charge**</b>	\$0.00395	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00218	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.00611	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE LS-3** Sheet 5  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00573	(I)
2010 Vintage	\$0.00881	(I)
2011 Vintage	\$0.00946	(I)
2012 Vintage	\$0.00908	(I)
2013 Vintage	\$0.00923	(I)
2014 Vintage	\$0.00900	(I)
2015 Vintage	\$0.00897	(I)
2016 Vintage	\$0.00879	(I)
2017 Vintage	\$0.00858	(I)
2018 Vintage	\$0.00740	(I)
2019 Vintage	\$0.00572	(I)
2020 Vintage	\$0.00545	(I)
2021 Vintage	(\$0.00455)	(R)
2022 Vintage	\$0.00032	(R)
2023 Vintage	\$0.00611	(R)
2024 Vintage	\$0.00611	(N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH	HALF HOUR ADJUSTMENT
<b>MERCURY VAPOR LAMPS:*</b>					
175	68	7,500	.....	\$25.631 (l)	\$1.165 (l)
400	152	21,000	.....	\$57.293 (l)	\$2.604 (l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS**:</b>					
70	29	5,800	.....	\$10.931 (l)	\$0.497 (l)
100	41	9,500	.....	\$15.454 (l)	\$0.702 (l)
200	81	22,000	.....	\$30.531 (l)	\$1.388 (l)
250	100	25,500	.....	\$37.693 (l)	\$1.713 (l)
400	154	46,000	.....	\$58.047 (l)	\$2.639 (l)

\* Closed for new installations as of June 8, 1978.

\*\* Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.339 (I)	\$0.015 (I)
5.1-10.0	2.6	\$0.980 (I)	\$0.045 (I)
10.1-15.0	4.3	\$1.621 (I)	\$0.074 (I)
15.1-20.0	6.0	\$2.262 (I)	\$0.103 (I)
20.1-25.0	7.7	\$2.902 (I)	\$0.132 (I)
25.1-30.0	9.4	\$3.543 (I)	\$0.161 (I)
30.1-35.0	11.1	\$4.184 (I)	\$0.190 (I)
35.1-40.0	12.8	\$4.825 (I)	\$0.219 (I)
40.1-45.0	14.5	\$5.465 (I)	\$0.248 (I)
45.1-50.0	16.2	\$6.106 (I)	\$0.278 (I)
50.1-55.0	17.9	\$6.747 (I)	\$0.307 (I)
55.1-60.0	19.6	\$7.388 (I)	\$0.336 (I)
60.1-65.0	21.4	\$8.066 (I)	\$0.367 (I)
65.1-70.0	23.1	\$8.707 (I)	\$0.396 (I)
70.1-75.0	24.8	\$9.348 (I)	\$0.425 (I)
75.1-80.0	26.5	\$9.989 (I)	\$0.454 (I)
80.1-85.0	28.2	\$10.629 (I)	\$0.483 (I)
85.1-90.0	29.9	\$11.270 (I)	\$0.512 (I)
90.1-95.0	31.6	\$11.911 (I)	\$0.541 (I)
95.1-100.0	33.3	\$12.552 (I)	\$0.571 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted December 29, 2023  
Effective January 1, 2024  
Resolution



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$13.193 (I)	\$0.600 (I)
105.1-110.0	36.7	\$13.833 (I)	\$0.629 (I)
110.1-115.0	38.4	\$14.474 (I)	\$0.658 (I)
115.1-120.0	40.1	\$15.115 (I)	\$0.687 (I)
120.1-125.0	41.9	\$15.793 (I)	\$0.718 (I)
125.1-130.0	43.6	\$16.434 (I)	\$0.747 (I)
130.1-135.0	45.3	\$17.075 (I)	\$0.776 (I)
135.1-140.0	47.0	\$17.716 (I)	\$0.805 (I)
140.1-145.0	48.7	\$18.356 (I)	\$0.834 (I)
145.1-150.0	50.4	\$18.997 (I)	\$0.864 (I)
150.1-155.0	52.1	\$19.638 (I)	\$0.893 (I)
155.1-160.0	53.8	\$20.279 (I)	\$0.922 (I)
160.1-165.0	55.5	\$20.920 (I)	\$0.951 (I)
165.1-170.0	57.2	\$21.560 (I)	\$0.980 (I)
170.1-175.0	58.9	\$22.201 (I)	\$1.009 (I)
175.1-180.0	60.6	\$22.842 (I)	\$1.038 (I)
180.1-185.0	62.4	\$23.520 (I)	\$1.069 (I)
185.1-190.0	64.1	\$24.161 (I)	\$1.098 (I)
190.1-195.0	65.8	\$24.802 (I)	\$1.127 (I)
195.1-200.0	67.5	\$25.443 (I)	\$1.157 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$26.084 (I)	\$1.186 (I)
205.1-210.0	70.9	\$26.724 (I)	\$1.215 (I)
210.1-215.0	72.6	\$27.365 (I)	\$1.244 (I)
215.1-220.0	74.3	\$28.006 (I)	\$1.273 (I)
220.1-225.0	76.0	\$28.647 (I)	\$1.302 (I)
225.1-230.0	77.7	\$29.287 (I)	\$1.331 (I)
230.1-235.0	79.4	\$29.928 (I)	\$1.360 (I)
235.1-240.0	81.1	\$30.569 (I)	\$1.390 (I)
240.1-245.0	82.9	\$31.247 (I)	\$1.420 (I)
245.1-250.0	84.6	\$31.888 (I)	\$1.449 (I)
250.1-255.0	86.3	\$32.529 (I)	\$1.479 (I)
255.1-260.0	88.0	\$33.170 (I)	\$1.508 (I)
260.1-265.0	89.7	\$33.811 (I)	\$1.537 (I)
265.1-270.0	91.4	\$34.451 (I)	\$1.566 (I)
270.1-275.0	93.1	\$35.092 (I)	\$1.595 (I)
275.1-280.0	94.8	\$35.733 (I)	\$1.624 (I)
280.1-285.0	96.5	\$36.374 (I)	\$1.653 (I)
285.1-290.0	98.2	\$37.015 (I)	\$1.683 (I)
290.1-295.0	99.9	\$37.655 (I)	\$1.712 (I)
295.1-300.0	101.6	\$38.296 (I)	\$1.741 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$38.975 (I)	\$1.772 (I)
305.1-310.0	105.1	\$39.615 (I)	\$1.801 (I)
310.1-315.0	106.8	\$40.256 (I)	\$1.830 (I)
315.1-320.0	108.5	\$40.897 (I)	\$1.859 (I)
320.1-325.0	110.2	\$41.538 (I)	\$1.888 (I)
325.1-330.0	111.9	\$42.178 (I)	\$1.917 (I)
330.1-335.0	113.6	\$42.819 (I)	\$1.946 (I)
335.1-340.0	115.3	\$43.460 (I)	\$1.975 (I)
340.1-345.0	117.0	\$44.101 (I)	\$2.005 (I)
345.1-350.0	118.7	\$44.742 (I)	\$2.034 (I)
350.1-355.0	120.4	\$45.382 (I)	\$2.063 (I)
355.1-360.0	122.1	\$46.023 (I)	\$2.092 (I)
360.1-365.0	123.9	\$46.702 (I)	\$2.123 (I)
365.1-370.0	125.6	\$47.342 (I)	\$2.152 (I)
370.1-375.0	127.3	\$47.983 (I)	\$2.181 (I)
375.1-380.0	129.0	\$48.624 (I)	\$2.210 (I)
380.1-385.0	130.7	\$49.265 (I)	\$2.239 (I)
385.1-390.0	132.4	\$49.906 (I)	\$2.268 (I)
390.1-395.0	134.1	\$50.546 (I)	\$2.298 (I)
395.0-400.0	135.8	\$51.187 (I)	\$2.327 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.37693 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.13763	(I)
<b>Distribution**</b>	\$0.16811	(I)
<b>Transmission*</b>	\$0.02799	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00016)	(R)
<b>Reliability Services*</b>	\$0.00007	(R)
<b>Public Purpose Programs</b>	\$0.02724	(I)
<b>Nuclear Decommissioning</b>	(\$0.00259)	(R)
<b>Competition Transition Charge</b>	\$0.00082	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)
<b>New System Generation Charge**</b>	\$0.00395	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00218	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.00611	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00573	(I)
2010 Vintage	\$0.00881	(I)
2011 Vintage	\$0.00946	(I)
2012 Vintage	\$0.00908	(I)
2013 Vintage	\$0.00923	(I)
2014 Vintage	\$0.00900	(I)
2015 Vintage	\$0.00897	(I)
2016 Vintage	\$0.00879	(I)
2017 Vintage	\$0.00858	(I)
2018 Vintage	\$0.00740	(I)
2019 Vintage	\$0.00572	(I)
2020 Vintage	\$0.00545	(I)
2021 Vintage	(\$0.00455)	(R)
2022 Vintage	\$0.00032	(R)
2023 Vintage	\$0.00611	(R)
2024 Vintage	\$0.00611	(N)





**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

**RATES: (Cont'd.)**

**TOTAL BUNDLED RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$15.29	(I)	\$15.29	(I)	\$2.30	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$1.20520	(I)	\$1.21142	(I)	\$0.20777	(I)
Part-Peak Summer	\$0.51423	(I)	\$0.52045	(I)	\$0.18001	(I)
Off-Peak Summer	\$0.16809	(I)	\$0.17431	(I)	\$0.14327	(I)
Part-Peak Winter	\$0.22805	(I)	\$0.23427	(I)	\$0.18437	(I)
Off-Peak Winter	\$0.18316	(I)	\$0.18938	(I)	\$0.15616	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
<b>Generation</b>	\$0.81	(I)	\$0.81	(I)	\$0.68	(I)
<b>Distribution**</b>	\$13.32	(I)	\$13.32	(I)	\$0.46	(I)
<b>Transmission*</b>	\$1.16	(R)	\$1.16	(R)	\$1.16	(R)
<b>Reliability Services*</b>	\$0.00	(R)	\$0.00	(R)	\$0.00	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.18474	(I)	\$0.18474	(I)	\$0.15165	(I)
Part-Peak Summer	\$0.15157	(I)	\$0.15157	(I)	\$0.12389	(I)
Off-Peak Summer	\$0.10816	(I)	\$0.10816	(I)	\$0.08715	(I)
Part-Peak Winter	\$0.15686	(I)	\$0.15686	(I)	\$0.12825	(I)
Off-Peak Winter	\$0.12323	(I)	\$0.12323	(I)	\$0.10004	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.96053	(I)	\$0.96053	(I)	\$0.00000	
Part-Peak Summer	\$0.30273	(I)	\$0.30273	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.01126	(I)	\$0.01126	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 7116-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President

Submitted  
Effective  
Resolution

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**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Energy Rate by Components (\$ per kWh)</b> (Cont'd.)						
Transmission* (all usage)	\$0.01796	(R)	\$0.01796	(R)	\$0.01796	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00004	(R)	\$0.00004	(R)	\$0.00004	(R)
Public Purpose Programs (all usage)	\$0.02436	(I)	\$0.02870	(I)	\$0.02187	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
Competition Transition Charges	\$0.00071	(I)	\$0.00071	(I)	\$0.00071	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00607	(I)	\$0.00607	(I)	\$0.00607	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00265		\$0.00453		\$0.00133	
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00531	(R)	\$0.00531	(R)	\$0.00531	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 6

RATES  
(Cont'd.)

Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.24275	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$127.23124	(I)	–
Primary	\$85.41293	(I)	–
Secondary	\$56.51458	(I)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$414.51234	(I)	–
Primary	\$109.97371	(I)	–
Secondary	\$105.98045	(I)	–
Supplemental Standby Service Meter Charge	–		\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00497	(I)
2010 Vintage	\$0.00765	(I)
2011 Vintage	\$0.00821	(I)
2012 Vintage	\$0.00788	(I)
2013 Vintage	\$0.00801	(I)
2014 Vintage	\$0.00782	(I)
2015 Vintage	\$0.00779	(I)
2016 Vintage	\$0.00763	(I)
2017 Vintage	\$0.00745	(I)
2018 Vintage	\$0.00643	(I)
2019 Vintage	\$0.00497	(I)
2020 Vintage	\$0.00473	(I)
2021 Vintage	(\$0.00394)	(R)
2022 Vintage	\$0.00029	(R)
2023 Vintage	\$0.00531	(R)
2024 Vintage	\$0.00531	(N)

(Continued)

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Vice President  
Regulatory Proceedings and Rates

Submitted December 29, 2023  
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Resolution



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Maximum Reactive Demand Charge</b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$16.51 (I)	\$16.51 (I)	\$2.09 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.84499 (I)	\$0.85121 (I)	\$0.18686 (I)
Part-Peak Summer	\$0.48990 (I)	\$0.49612 (I)	\$0.17489 (I)
Off-Peak Summer	\$0.22124 (I)	\$0.22746 (I)	\$0.16157 (I)
Peak Winter	\$0.24790 (I)	\$0.25412 (I)	\$0.18216 (I)
Off-Peak Winter	\$0.22240 (I)	\$0.22862 (I)	\$0.16281 (I)
Super Off-Peak Winter	\$0.17825 (I)	\$0.18447 (I)	\$0.11859 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 7116-E  
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Vice President

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January 1, 2024



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components (\$/kW)</b>						
Generation	\$1.24	(I)	\$1.24	(I)	\$0.61	(I)
Distribution**	\$14.11	(I)	\$14.11	(I)	\$0.32	(I)
Transmission*	\$1.16	(R)	\$1.16	(R)	\$1.16	(R)
Reliability Services*	\$0.00	(R)	\$0.00	(R)	\$0.00	(R)
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.14570	(I)	\$0.14570	(I)	\$0.13074	(I)
Part-Peak Summer	\$0.13341	(I)	\$0.13341	(I)	\$0.11877	(I)
Off-Peak Summer	\$0.11974	(I)	\$0.11974	(I)	\$0.10545	(I)
Peak Winter	\$0.14078	(I)	\$0.14078	(I)	\$0.12604	(I)
Off-Peak Winter	\$0.12090	(I)	\$0.12090	(I)	\$0.10669	(I)
Super Off-Peak Winter	\$0.07675	(I)	\$0.07675	(I)	\$0.06247	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.63936	(I)	\$0.63936	(I)	\$0.00000	
Part-Peak Summer	\$0.29656	(I)	\$0.29656	(I)	\$0.00000	
Off-Peak Summer	\$0.04157	(I)	\$0.04157	(I)	\$0.00000	
Peak Winter	\$0.04719	(I)	\$0.04719	(I)	\$0.00000	
Off-Peak Winter	\$0.04157	(I)	\$0.04157	(I)	\$0.00000	
Super Off-Peak Winter	\$0.04157	(I)	\$0.04157	(I)	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd)	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Transmission* (all usage)	\$0.01796 (R)	\$0.01796 (R)	\$0.01796 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
Public Purpose Programs (all usage)	\$0.02436 (I)	\$0.02870 (I)	\$0.02187 (I)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charges	\$0.00071 (I)	\$0.00071 (I)	\$0.00071 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00607 (I)	\$0.00607 (I)	\$0.00607 (I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00265	\$0.00453	\$0.00133
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00531 (R)	\$0.00531 (R)	\$0.00531 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.24275 (I)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$132.94187 (I)	—
Primary	\$87.18940 (I)	—
Secondary	\$57.47910 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$437.49853 (I)	—
Primary	\$112.13910 (I)	—
Secondary	\$107.53159 (I)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)





**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 15

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00497	(I)
2010 Vintage	\$0.00765	(I)
2011 Vintage	\$0.00821	(I)
2012 Vintage	\$0.00788	(I)
2013 Vintage	\$0.00801	(I)
2014 Vintage	\$0.00782	(I)
2015 Vintage	\$0.00779	(I)
2016 Vintage	\$0.00763	(I)
2017 Vintage	\$0.00745	(I)
2018 Vintage	\$0.00643	(I)
2019 Vintage	\$0.00497	(I)
2020 Vintage	\$0.00473	(I)
2021 Vintage	(\$0.00394)	(R)
2022 Vintage	\$0.00029	(R)
2023 Vintage	\$0.00531	(R)
2024 Vintage	\$0.00531	(N)

12. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.37370	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation</b>	\$0.14817	(I)
<b>Distribution**</b>	\$0.16424	(I)
<b>Transmission*</b>	\$0.03346	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00016)	(R)
<b>Reliability Services*</b>	\$0.00008	(R)
<b>Public Purpose Programs</b>	\$0.00882	(R)
<b>Nuclear Decommissioning</b>	(\$0.00259)	(R)
<b>Competition Transition Charge</b>	\$0.00097	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	(I)
<b>Wildfire Fund Charge</b>	\$0.00561	(I)
<b>New System Generation Charge**</b>	\$0.00533	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00259	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.00721	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. The TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



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Sheet 1

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Vice President  
Regulatory Proceedings and Rates

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Sheet 2

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Rule 10	Disputed Bills .....	11308,11309,11310-E

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# **Attachment 4**

Redline Tariff Revisions



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> *-April and October bill cycles)	(\$38.39)

~~\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.46272	(l)	\$0.41751	(l)	\$0.34062	(l)
Over 100% of Baseline	\$0.55123	(l)	\$0.50602	(l)	\$0.42913	(l)
Winter						
Baseline Usage	—		\$0.34180	(l)	\$0.33095	(l)
Over 100% of Baseline	—		\$0.43031	(l)	\$0.41946	(l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> April† and October bill cycles)			(\$38.39)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Meredith Allen**  
Vice President, Regulatory Affairs  
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**ELECTRIC SCHEDULE E-ELEC**  
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)  
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Base Services Charge (\$ per meter per day)	\$0.49281					
Total Energy Rates (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer Usage	\$0.56589	(I)	\$0.40401	(I)	\$0.34733	(I)
Winter Usage	\$0.33438	(I)	\$0.31229	(I)	\$0.29843	(I)
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> April and October bill cycles)	(\$38.39)					

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
<b>Generation:</b>						
Summer Usage	\$0.28164		\$0.18253		\$0.13743	
Winter Usage	\$0.11951		\$0.09954		\$0.08619	
<b>Distribution**:</b>						
Summer Usage	\$0.17932	(I)	\$0.11655	(I)	\$0.10497	(I)
Winter Usage	\$0.10994	(I)	\$0.10782	(I)	\$0.10731	(I)
<b>Transmission*</b> (all usage)	\$0.05254		\$0.05254		\$0.05254	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059		\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00069		\$0.00069		\$0.00069	
<b>Public Purpose Programs</b> (all usage)	\$0.02578		\$0.02578		\$0.02578	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135		\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00030		\$0.00030		\$0.00030	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530		\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00346		\$0.00346		\$0.00346	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254		\$0.00254		\$0.00254	
<b>Recovery Bond Charge</b> (all usage)	\$0.00528	(R)	\$0.00528	(R)	\$0.00528	(R)
<b>Recovery Bond Credit</b> (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)	(\$0.00528)	(I)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309		\$0.01309		\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

~~† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

(Continued)

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**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (l)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (l)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> April -and October bill cycles)	(\$38.39)

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (T)

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK		
Summer					
Total Usage	\$0.53933	(N)	\$0.45589	(N)	(T)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(N)	(\$0.08851)	(N)	(T)
Winter					
Total Usage	\$0.43662	(N)	\$0.40827	(N)	(T)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(N)	(\$0.08851)	(N)	(T)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298		
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612		
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> <sup>April</sup> and October bill cycles)			(\$38.39)		

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\* (T)

\* Pursuant to D-23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

\*\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612	
Total Discount (\$ per dwelling unit per day)	\$0.02678	
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> <u>April</u> and October bill cycles)	(\$38.39)	

~~\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

(Continued)



**ELECTRIC SCHEDULE ESR**

Sheet 1

**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNBLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.37612

California Climate Credit (per household, per semi-annual payment occurring in the ~~March~~<sup>April</sup> and October bill cycles) (\$38.39)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.<sup>\*\*</sup>

~~\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

\*\* This same assignment of revenues applies to direct access and community choice aggregation customers\*

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (l)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (l)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	
	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	
	\$0.37612
Total Discount (\$ per dwelling unit per day)	
	\$0.11644
California Climate Credit (per household, per semi-annual payment occurring in the <del>March*April</del> and October bill cycles)	
	(\$38.39)

~~\*Pursuant to D-23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

**SCHEDULE E-TOU-B TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.53426 (l)	\$0.41120 (l)
Winter (all usage)	\$0.39763 (l)	\$0.35883 (l)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> <sup>†</sup> April and October bill cycles)		(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.25983	\$0.13677
Winter (all usage)	\$0.15383	\$0.11503
Distribution**		
Summer (all usage)	\$0.16950 (l)	\$0.16950 (l)
Winter (all usage)	\$0.13887 (l)	\$0.13887 (l)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528 (R)	
Recovery Bond Credit (all usage)	(\$0.00528) (l)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

~~† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

(Continued)

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**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.53933	(I)	\$0.45589	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(R)	(\$0.08851)	(R)
<i>Winter</i>				
Total Usage	\$0.43662	(I)	\$0.40827	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(R)	(\$0.08851)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> <sup>*April</sup> and October bill cycles)	(\$38.39)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

~~\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

(Continued)





**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
 RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.51778	(I)	\$0.38282	(I)
Winter (all usage)	\$0.42818	(I)	\$0.38957	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612	
 California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> <sup>†</sup> April and October bill cycles)			(\$38.39)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

	PEAK		OFF-PEAK	
Generation				
Summer (all usage)	\$0.22171		\$0.11675	
Winter (all usage)	\$0.18084		\$0.14576	
Distribution**				
Summer (all usage)	\$0.19114	(I)	\$0.16114	(I)
Winter (all usage)	\$0.14241	(I)	\$0.13888	(I)
Transmission* (all usage)			\$0.05254	
Transmission Rate Adjustments* (all usage)			\$0.00059	
Reliability Services* (all usage)			\$0.00069	
Public Purpose Programs (all usage)			\$0.02578	
Nuclear Decommissioning (all usage)			\$0.00135	
Competition Transition Charges (all usage)			\$0.00030	
Energy Cost Recovery Amount (all usage)			(\$0.00071)	
Wildfire Fund Charge (all usage)			\$0.00530	
New System Generation Charge (all usage)**			\$0.00346	
Wildfire Hardening Charge (all usage)			\$0.00254	
Recovery Bond Charge (all usage)			\$0.00528	(R)
Recovery Bond Credit (all usage)			(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****			\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.  
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.64556	(I)	\$0.40145	(I)	\$0.28890	(I)
Winter Usage	\$0.46296	(I)	\$0.33095	(I)	\$0.25922	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
 California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> April and October bill cycles)			(\$38.39)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer Usage	\$0.30024		\$0.15677		\$0.11039	
Winter Usage	\$0.10577		\$0.08092		\$0.08092	
<b>Distribution**:</b>						
Summer Usage	\$0.24039	(I)	\$0.13975	(I)	\$0.07358	(I)
Winter Usage	\$0.25226	(I)	\$0.14510	(I)	\$0.07337	(I)
<b>Transmission* (all usage)</b>	\$0.05254		\$0.05254		\$0.05254	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059		\$0.00059		\$0.00059	
<b>Reliability Services* (all usage)</b>	\$0.00069		\$0.00069		\$0.00069	
<b>Public Purpose Programs (all usage)</b>	\$0.02578		\$0.02578		\$0.02578	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135		\$0.00135		\$0.00135	
<b>Competition Transition Charges (all usage)</b>	\$0.00030		\$0.00030		\$0.00030	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)		(\$0.00071)		(\$0.00071)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530		\$0.00530		\$0.00530	
<b>New System Generation Charge (all usage)**</b>	\$0.00346		\$0.00346		\$0.00346	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254		\$0.00254		\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00528	(R)	\$0.00528	(R)	\$0.00528	(R)
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528)	(I)	(\$0.00528)	(I)	(\$0.00528)	(I)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309		\$0.01309		\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.  
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice 7009-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs  
Internal

Submitted  
Effective  
Resolution

August 25, 2023  
September 1, 2023



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.59068 (I)	\$0.48019 (I)	\$0.27818 (I)
Winter Usage	\$0.46357 (I)	\$0.44687 (I)	\$0.27818 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612	
California Climate Credit (per household, per semi-annual payment occurring in the <del>March</del> April and October bill cycles)		(\$38.39)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.20625	\$0.16154	\$0.12040
Winter Usage	\$0.14938	\$0.13689	\$0.11341
<b>Distribution**:</b>			
Summer Usage	\$0.27950 (I)	\$0.21372 (I)	\$0.05285 (I)
Winter Usage	\$0.20926 (I)	\$0.20505 (I)	\$0.05984 (I)
<b>Transmission* (all usage)</b>	\$0.05254	\$0.05254	\$0.05254
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services* (all usage)</b>	\$0.00069	\$0.00069	\$0.00069
<b>Public Purpose Programs (all usage)</b>	\$0.02578	\$0.02578	\$0.02578
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges (all usage)</b>	\$0.00030	\$0.00030	\$0.00030
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00346	\$0.00346	\$0.00346
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge (all usage)</b>	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
<b>Recovery Bond Credit (all usage)</b>	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	\$0.01309	\$0.01309

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice 7009-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs  
Internal

Submitted  
Effective  
Resolution

August 25, 2023  
September 1, 2023



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

**RATES FOR LEGACY RES-BCT CUSTOMERS**

~~Pursuant to D.18-08-013 and the Commission's approval of Advice Letter 5379-E-A, solar customers that are eligible for legacy treatment under D.17-01-006 as defined in Rule 1, may take service under legacy rate schedules that retain Time-Of-Use (TOU) periods that include a peak period of noon to 6 pm. Starting on March 1, 2021, the rates shown in the table below will be used to calculate the generation credit for eligible A-6 RES BCT customers. These rates apply only to the calculation of the generation credit for eligible A-6 RES-BCT customers. The rate for load served under Schedule A-6, including for legacy customers, will be charged the applicable rates as shown in the earlier section of this tariff. The generation credit rate will change annually using the rates shown in the table below on the effective date of the Annual Electric True Up Advice Letter.~~

	2021 (\$/kWh)	2022 (\$/kWh)	2023 (\$/kWh)
TOU Period			
Summer Peak	0.34978	0.34601	0.34224
Summer Partial Peak	0.12010	0.11881	0.11751
Summer Off Peak	0.06422	0.06352	0.06283
Winter Partial Peak	0.08863	0.08768	0.08672
Winter Off Peak	0.07186	0.07108	0.07031

~~Time of Use Periods: The rates provided in the table above will be applied to energy delivered to PG&E in the TOU periods established for Schedule A-6 to determine the applicable generation credit.~~

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART  
Buchalter  
Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers  
Assn California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP

Electrical Power Systems, Inc.  
Fresno  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy